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February 27, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

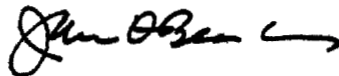
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of January 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
01660 FEB 27 06
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of February 2006 to the following:

Ms. Jennifer A. Rodan*
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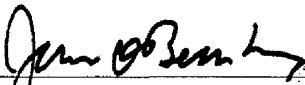
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Ms. Blanca S. Bayo
February 27, 2006
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ATTORNEY



TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 & A12

JANUARY 2006

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,071,562	60,871,485	(3,799,923)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93482	4.40751	(0.47269)	-10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,028)	(6,734)	(294)	4.4%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	(0.00048)	(0.00049)	0.00000	-0.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,064,534	60,864,751	(3,800,217)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93433	4.40702	(0.47269)	-10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,544,930	11,825,800	(10,280,870)	-86.9%	31,505	198,168	(166,663)	-84.1%	4.90376	5.96756	(1.06380)	-17.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,974,114	0	2,974,114	0.0%	44,448	0	44,448	0.0%	6.69122	0.00000	6.69122	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,182,219	1,033,800	148,419	14.4%	41,790	35,798	5,992	16.7%	2.82895	2.88787	(0.05892)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,701,263	12,859,600	(7,158,337)	-55.7%	117,743	233,966	(116,223)	-49.7%	4.84212	5.49635	(0.65423)	-11.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,568,167	1,615,052	(46,885)	-2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,126	18,100	33,026	182.5%	1,230	971	259	26.7%	4.15659	1.86406	2.29253	123.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	781,493	1,241,300	(459,807)	-37.0%	12,868	27,706	(14,838)	-53.6%	6.07315	4.48026	1.59289	35.6%
18. Gains on Market Based Sales	146,277	912,100	(765,823)	-84.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	978,896	2,171,500	(1,192,604)	-54.9%	14,098	28,677	(14,579)	-50.8%	6.94351	7.57227	(0.62876)	-8.3%
20. Net inadvertent Interchange					(1,051)	0	(1,051)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					614	0	614	0.0%				
22. Interchange and Wheeling Losses					1,147	500	647	129.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,786,900	71,552,851	(9,765,950)	-13.6%	1,552,485	1,585,875	(33,390)	-2.1%	3.97987	4.51188	(0.53201)	-11.8%
24. Net Unbilled	(4,945,985) (a)	(2,821,011) (a)	(2,124,974)	75.3%	(124,275)	(62,524)	(61,751)	98.8%	3.97987	4.51189	(0.53201)	-11.8%
25. Company Use	120,073 (a)	139,868 (a)	(19,795)	-14.2%	3,017	3,100	(83)	-2.7%	3.97988	4.51187	(0.53199)	-11.8%
26. T & D Losses	4,446,312 (a)	3,224,526 (a)	1,221,786	37.9%	111,720	71,467	40,253	56.3%	3.97987	4.51188	(0.53201)	-11.8%
27. System KWH Sales	61,786,900	71,552,851	(9,765,950)	-13.6%	1,562,023	1,573,832	(11,809)	-0.8%	3.95557	4.54641	(0.59084)	-13.0%
28. Wholesale KWH Sales	(3,653,834)	(1,241,628)	(2,412,207)	194.3%	(92,372)	(27,310)	(65,062)	238.2%	3.95556	4.54642	(0.59086)	-13.0%
29. Jurisdictional KWH Sales	58,133,066	70,311,223	(12,178,157)	-17.3%	1,469,651	1,546,522	(76,871)	-5.0%	3.95557	4.54641	(0.59084)	-13.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,183,060	70,371,691	(12,188,631)	-17.3%	1,469,651	1,546,522	(76,871)	-5.0%	3.95897	4.55032	(0.59135)	-13.0%
32. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	1,469,651	1,546,522	(76,871)	-5.0%	(0.07290)	(0.08252)	0.00963	-11.7%
34. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.83725	0.79564	0.04162	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,416,434	81,400,126	(11,983,692)	-14.7%	1,469,651	1,546,522	(76,871)	-5.0%	4.72333	5.26343	(0.54011)	-10.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,466,414	81,458,734	(11,992,320)	-14.7%	1,469,651	1,546,522	(76,871)	-5.0%	4.72673	5.26722	(0.54049)	-10.3%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00414	0.00393	0.00021	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,527,209	81,519,529	(11,992,320)	-14.7%	1,469,651	1,546,522	(76,871)	-5.0%	4.73087	5.27115	(0.54028)	-10.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.731	5.271	(0.540)	-10.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,071,562	60,871,485	(3,799,923)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93482	4.40751	(0.47269)	-10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,028)	(6,734)	(294)	4.4%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	(0.00048)	(0.00049)	0.00000	-0.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,064,534	60,864,751	(3,800,217)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93433	4.40702	(0.47269)	-10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,544,930	11,825,800	(10,280,870)	-86.9%	31,505	198,168	(166,663)	-84.1%	4.90376	5.96756	(1.06380)	-17.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,974,114	0	2,974,114	0.0%	44,448	0	44,448	0.0%	6.69122	0.00000	6.69122	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,182,219	1,033,800	148,419	14.4%	41,790	35,798	5,992	16.7%	2.82895	2.88787	(0.05892)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,701,263	12,859,600	(7,158,337)	-55.7%	117,743	233,966	(116,223)	-49.7%	4.84212	5.49635	(0.65423)	-11.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,568,167	1,615,052	(46,885)	-2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,126	18,100	33,026	182.5%	1,230	971	259	26.7%	4.15659	1.86406	2.29253	123.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	781,493	1,241,300	(459,807)	-37.0%	12,868	27,706	(14,838)	-53.6%	6.07315	4.48026	1.59289	35.6%
18. Gains on Market Based Sales	146,277	912,100	(765,823)	-84.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	978,896	2,171,500	(1,192,604)	-54.9%	14,098	28,677	(14,579)	-50.8%	6.94351	7.57227	(0.62876)	-8.3%
20. Net Inadvertent Interchange					(1,051)	0	(1,051)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					614	0	614	0.0%				
22. Interchange and Wheeling Losses					1,147	500	647	129.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,786,900	71,552,851	(9,765,950)	-13.6%	1,552,485	1,585,875	(33,390)	-2.1%	3.97987	4.51188	(0.53201)	-11.8%
24. Net Unbilled	(4,945,985) (a)	(2,821,011) (a)	(2,124,974)	75.3%	(124,275)	(62,524)	(61,751)	98.8%	3.97987	4.51189	(0.53201)	-11.8%
25. Company Use	120,073 (a)	139,868 (a)	(19,795)	-14.2%	3,017	3,100	(83)	-2.7%	3.97988	4.51187	(0.53199)	-11.8%
26. T & D Losses	4,446,312 (a)	3,224,526 (a)	1,221,786	37.9%	111,720	71,467	40,253	56.3%	3.97987	4.51188	(0.53201)	-11.8%
27. System KWH Sales	61,786,900	71,552,851	(9,765,950)	-13.6%	1,562,023	1,573,832	(11,809)	-0.8%	3.95557	4.54641	(0.59084)	-13.0%
28. Wholesale KWH Sales	(3,653,834)	(1,241,628)	(2,412,207)	194.3%	(92,372)	(27,310)	(65,062)	238.2%	3.95556	4.54642	(0.59086)	-13.0%
29. Jurisdictional KWH Sales	58,133,066	70,311,223	(12,178,157)	-17.3%	1,469,651	1,546,522	(76,871)	-5.0%	3.95557	4.54641	(0.59084)	-13.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,183,060	70,371,691	(12,188,631)	-17.3%	1,469,651	1,546,522	(76,871)	-5.0%	3.95897	4.55032	(0.59135)	-13.0%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	1,469,651	1,546,522	(76,871)	-5.0%	(0.07290)	(0.08252)	0.00963	-11.7%
34. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.83725	0.79564	0.04162	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,416,434	81,400,126	(11,983,692)	-14.7%	1,469,651	1,546,522	(76,871)	-5.0%	4.72333	5.26343	(0.54011)	-10.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,466,414	81,458,734	(11,992,320)	-14.7%	1,469,651	1,546,522	(76,871)	-5.0%	4.72673	5.26722	(0.54049)	-10.3%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00414	0.00393	0.00021	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,527,209	81,519,529	(11,992,320)	-14.7%	1,469,651	1,546,522	(76,871)	-5.0%	4.73087	5.27115	(0.54028)	-10.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.731	5.271	(0.540)	-10.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,071,562	60,871,485	(3,799,923)	-6.2%	57,071,562	60,871,485	(3,799,923)	-6.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	832,619	1,259,400	(426,781)	-33.9%	832,619	1,259,400	(426,781)	-33.9%
2a. GAINS FROM MARKET BASED SALES	146,277	912,100	(765,823)	-84.0%	146,277	912,100	(765,823)	-84.0%
3. FUEL COST OF PURCHASED POWER	1,544,930	11,825,800	(10,280,870)	-86.9%	1,544,930	11,825,800	(10,280,870)	-86.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,182,219	1,033,800	148,419	14.4%	1,182,219	1,033,800	148,419	14.4%
4. ENERGY COST OF ECONOMY PURCHASES	2,974,114	0	2,974,114	0.0%	2,974,114	0	2,974,114	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	61,793,929	71,559,585	(9,765,656)	-13.6%	61,793,929	71,559,585	(9,765,656)	-13.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,028)	(6,734)	(294)	4.4%	(7,028)	(6,734)	(294)	4.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	61,786,900	71,552,851	(9,765,950)	-13.6%	61,786,900	71,552,851	(9,765,950)	-13.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,469,651	1,546,522	(76,871)	-5.0%	1,469,651	1,546,522	(76,871)	-5.0%
2. NONJURISDICTIONAL SALES	92,372	27,310	65,062	238.2%	92,372	27,310	65,062	238.2%
3. TOTAL SALES	1,562,023	1,573,832	(11,809)	-0.8%	1,562,023	1,573,832	(11,809)	-0.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9408639	0.9826474	(0.0417835)	-4.3%	0.9408639	0.9826474	(0.0417835)	-4.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	78,892,520	83,626,789	(4,734,269)	-5.7%	78,892,520	83,626,789	(4,734,269)	-5.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(12,304,685)	(12,304,685)	0	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(60,795)	(60,795)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	66,527,040	71,261,309	(4,734,269)	-6.6%	66,527,040	71,261,309	(4,734,269)	-6.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,786,900	71,552,851	(9,765,950)	-13.6%	61,786,900	71,552,851	(9,765,950)	-13.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9408639	0.9826474	(0.0417835)	-4.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	58,133,066	70,311,223	(12,178,157)	-17.3%	58,133,066	70,311,223	(12,178,157)	-17.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	58,183,060	70,371,691	(12,188,631)	-17.3%	58,183,060	70,371,691	(12,188,631)	-17.3%
6c. Other	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	(1,071,311)	(1,276,250)	204,939	-16.1%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	57,111,749	69,095,441	(11,983,692)	-17.3%	57,111,749	69,095,441	(11,983,692)	-17.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	9,415,291	2,165,868	7,249,423	334.7%	9,415,291	2,165,868	7,249,423	334.7%
8. INTEREST PROVISION FOR THE MONTH	(892,959)	(512,536)	(380,423)	74.2%	(892,959)	(512,536)	(380,423)	74.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(254,173,059)	(147,656,222)	(106,516,837)	72.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(233,346,042)	(133,698,205)	(99,647,837)	74.5%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(254,173,059)	(147,656,222)	(106,516,837)	72.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(232,453,083)	(133,185,669)	(99,267,414)	74.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(486,626,142)	(280,841,891)	(205,784,251)	73.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(243,313,071)	(140,420,946)	(102,892,125)	73.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.300	4.250	0	1.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.510	4.500	0	0.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.810	8.750	0	0.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.405	4.375	0	0.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.367	0.365	0	0.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(892,959)	(512,536)	(380,423)	74.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	389,094	36,192	352,902	975.1%	389,094	36,192	352,902	975.1%
2 LIGHT OIL	251,824	779,629	(527,805)	-67.7%	251,824	779,629	(527,805)	-67.7%
3 COAL	27,279,569	23,581,537	3,698,032	15.7%	27,279,569	23,581,537	3,698,032	15.7%
4 NATURAL GAS	29,151,075	36,474,127	(7,323,052)	-20.1%	29,151,075	36,474,127	(7,323,052)	-20.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,071,562	60,871,485	(3,799,923)	-6.2%	57,071,562	60,871,485	(3,799,923)	-6.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,294	460	3,834	833.5%	4,294	460	3,834	833.5%
9 LIGHT OIL	1,274	5,596	(4,322)	-77.2%	1,274	5,596	(4,322)	-77.2%
10 COAL	1,093,166	923,456	169,710	18.4%	1,093,166	923,456	169,710	18.4%
11 NATURAL GAS	351,690	451,574	(99,884)	-22.1%	351,690	451,574	(99,884)	-22.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,450,424	1,381,086	69,338	5.0%	1,450,424	1,381,086	69,338	5.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,912	714	6,198	868.1%	6,912	714	6,198	868.1%
16 LIGHT OIL (BBL)	3,048	15,203	(12,155)	-80.0%	3,048	15,203	(12,155)	-80.0%
17 COAL (TON)	486,287	413,414	72,873	17.6%	486,287	413,414	72,873	17.6%
18 NATURAL GAS (MCF)	2,589,107	3,289,433	(700,326)	-21.3%	2,589,107	3,289,433	(700,326)	-21.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	43,365	4,483	38,882	867.3%	43,365	4,483	38,882	867.3%
22 LIGHT OIL	16,183	67,181	(50,998)	-75.9%	16,183	67,181	(50,998)	-75.9%
23 COAL	11,621,018	9,951,190	1,669,828	16.8%	11,621,018	9,951,190	1,669,828	16.8%
24 NATURAL GAS	2,684,926	3,381,415	(696,489)	-20.6%	2,684,926	3,381,415	(696,489)	-20.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,365,492	13,404,269	961,223	7.2%	14,365,492	13,404,269	961,223	7.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.03%	0.00	-	0.30%	0.03%	0.00	-
29 LIGHT OIL	0.09%	0.41%	(0.00)	-	0.09%	0.41%	(0.00)	-
30 COAL	75.37%	66.86%	0.09	-	75.37%	66.86%	0.09	-
31 NATURAL GAS	24.25%	32.70%	(0.08)	-	24.25%	32.70%	(0.08)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	56.29	50.69	5.60	11.1%	56.29	50.69	5.60	11.1%
36 LIGHT OIL (\$/BBL)	82.62	51.28	31.34	61.1%	82.62	51.28	31.34	61.1%
37 COAL (\$/TON)	56.10	57.04	(0.94)	-1.7%	56.10	57.04	(0.94)	-1.7%
38 NATURAL GAS (\$/MCF)	11.26	11.09	0.17	1.5%	11.26	11.09	0.17	1.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.97	8.07	0.90	11.1%	8.97	8.07	0.90	11.1%
42 LIGHT OIL	15.56	11.60	3.96	34.1%	15.56	11.60	3.96	34.1%
43 COAL	2.35	2.37	(0.02)	-0.9%	2.35	2.37	(0.02)	-0.9%
44 NATURAL GAS	10.86	10.79	0.07	0.7%	10.86	10.79	0.07	0.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.97	4.54	(0.57)	-12.5%	3.97	4.54	(0.57)	-12.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,099	9,746	353	3.6%	10,099	9,746	353	3.6%
49 LIGHT OIL	12,703	12,005	698	5.8%	12,703	12,005	698	5.8%
50 COAL	10,631	10,776	(145)	-1.3%	10,631	10,776	(145)	-1.3%
51 NATURAL GAS	7,634	7,488	146	1.9%	7,634	7,488	146	1.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,904	9,706	198	2.0%	9,904	9,706	198	2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.06	7.87	1.19	15.1%	9.06	7.87	1.19	15.1%
56 LIGHT OIL	19.77	13.93	5.84	41.9%	19.77	13.93	5.84	41.9%
57 COAL	2.50	2.55	(0.05)	-2.0%	2.50	2.55	(0.05)	-2.0%
58 NATURAL GAS	8.29	8.08	0.21	2.6%	8.29	8.08	0.21	2.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.93	4.41	(0.48)	-10.9%	3.93	4.41	(0.48)	-10.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	203,426	66.5	73.4	70.8	10,715	COAL	94,471	23,073,420	2,179,774.4	5,250,960	2.58	55.58
B.B.#2	391	252,579	86.8	93.1	86.8	10,191	COAL	108,291	23,769,860	2,574,062.9	6,019,114	2.38	55.58
B.B.#3	433	225,773	70.1	78.7	72.8	10,686	COAL	104,162	23,161,220	2,412,519.0	5,789,612	2.56	55.58
B.B.#4	462	251,103	73.1	83.4	81.0	10,999	COAL	120,235	22,969,800	2,761,773.9	6,682,994	2.66	55.58
B.B. STATION	1,697	932,881	73.9	82.0	77.8	10,642	COAL	427,159	23,242,221	9,928,130.2	23,742,680	2.55	55.58
SEB-PHIL.#1(HVY OIL)	18	2,158	16.1	100.0	80.2	10,099	HVY.OIL	3,473	6,273,540	21,788.8	195,504	9.06	56.29
SEB-PHIL.#2(HVY OIL)	18	2,136	16.0	100.0	79.5	10,099	HVY.OIL	3,439	6,273,540	21,576.3	193,590	9.06	56.29
SEB-PHILLIPS TOTAL	36	4,294	16.0	100.0	79.8	10,099	HVY.OIL	6,912	6,273,541	43,365.1	389,094	9.06	56.29
POLK #1 GASIFIER	260	160,285	-	-	-	10,562	COAL	59,128	28,631,060	1,692,887.6	3,536,889	2.21	59.82
POLK #1 CT (OIL)	245	1,274	-	-	-	12,678	LGT.OIL	3,042	5,783,923	16,150.1	251,370	19.73	82.64
POLK #1 TOTAL	260	161,559	83.5	91.2	93.1	10,578	-	-	-	1,709,037.7	3,788,259	2.34	-
POLK #2 CT (GAS)	175	1,490	-	-	-	15,328	GAS	23,651	1,037,000	24,541.0	248,202	16.66	10.49
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,490	1.1	100.0	54.6	15,328	-	-	-	24,541.0	248,202	16.66	-
POLK #3 CT (GAS)	175	1,828	-	-	-	9,910	GAS	18,321	1,037,000	19,006.0	196,884	10.77	10.75
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	1,828	1.4	100.0	56.0	9,910	-	-	-	19,006.0	196,884	10.77	-
POLK STATION TOTAL	620	164,877	35.7	96.3	71.1	10,614	-	-	-	1,752,584.7	4,233,345	2.57	-
B.B.C.T.#1 *	15	0	0.0	100.0	0.0	0	LGT.OIL	6	5,810,858	33.2	454	0.00	75.67
B.B.C.T.#2	80	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	98.5	0.0	0	LGT.OIL	6	5,810,858	33.2	454	0.00	75.67
COT 1 *	3	(7)	0.0	100.0	0.0	0	GAS	32	0	33.5	568	(8.11)	17.57
COT 2 *	3	(7)	0.0	100.0	0.0	0	GAS	31	0	32.5	550	(7.86)	17.56
CITY OF TAMPA TOTAL	6	(14)	0.0	100.0	0.0	0	GAS	64	0	66.0	1,118	(7.99)	17.57
BAYSIDE ST 1	244	5,901	3.3	99.8	37.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	2,882	2.1	100.0	50.2	11,196	GAS	31,122	1,037,000	32,273.0	350,736	12.17	11.27
BAYSIDE CT1B	183	6,833	5.0	85.6	71.1	11,563	GAS	76,189	1,037,000	79,008.0	858,628	12.57	11.27
BAYSIDE CT1C	183	2,455	1.8	82.8	63.9	9,868	GAS	23,363	1,037,000	24,227.0	263,290	10.72	11.27
BAYSIDE UNIT 1 TOTAL	793	18,071	3.1	92.7	54.3	7,499	GAS	130,674	1,037,000	135,508.0	1,472,654	8.15	11.27
BAYSIDE ST 2	316	113,294	48.2	99.6	48.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	53,953	39.6	95.8	68.1	11,558	GAS	601,330	1,037,000	623,579.0	6,778,842	12.55	11.27
BAYSIDE CT2B	183	55,841	41.0	95.0	68.8	11,308	GAS	608,911	1,037,000	631,441.0	6,862,279	12.29	11.27
BAYSIDE CT2C	183	57,461	42.2	100.0	68.5	11,653	GAS	645,704	1,037,000	669,595.0	7,276,927	12.66	11.27
BAYSIDE CT2D	183	49,765	36.6	100.0	70.3	11,679	GAS	560,453	1,037,000	581,190.0	6,316,169	12.69	11.27
BAYSIDE UNIT 2 TOTAL	1,048	330,315	42.4	98.3	62.7	7,586	GAS	2,416,398	1,037,000	2,505,805.0	27,232,217	8.24	11.27
BAYSIDE STATION TOTAL	1,841	348,386	25.4	95.9	59.1	7,582	GAS	2,547,072	1,037,000	2,641,313.0	28,704,871	8.24	11.27
TOT. COAL (BB,POLK)	1,957	1,093,166	75.2	83.2	79.8	10,633	COAL	486,287	23,897,450	11,621,017.8	27,279,569	2.50	56.10
SYSTEM	4,375	1,450,424	44.6	90.7	65.8	9,903	-	-	-	14,365,492.2	57,071,562	3.93	-

LEGEND: * Ran for testing only.
 B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
 C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,804	714	7,090	993.0%	7,804	714	7,090	993.0%
3 UNIT COST (\$/BBL)	52.27	48.78	3.50	7.2%	52.27	48.78	3.50	7.2%
4 AMOUNT (\$)	407,942	34,826	373,116	1071.4%	407,942	34,826	373,116	1071.4%
5 BURNED:								
6 UNITS (BBL)	6,912	714	6,198	868.1%	6,912	714	6,198	868.1%
7 UNIT COST (\$/BBL)	56.29	50.69	5.60	11.1%	56.29	50.69	5.60	11.1%
8 AMOUNT (\$)	389,094	36,192	352,902	975.1%	389,094	36,192	352,902	975.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,223	12,118	4,105	33.9%	16,223	12,118	4,105	33.9%
11 UNIT COST (\$/BBL)	54.15	47.09	7.06	15.0%	54.15	47.09	7.06	15.0%
12 AMOUNT (\$)	878,436	570,602	307,834	53.9%	878,436	570,602	307,834	53.9%
13								
14 DAYS SUPPLY:	366	274	92	30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,115	15,203	(6,088)	-40.0%	9,115	15,203	(6,088)	-40.0%
17 UNIT COST (\$/BBL)	80.38	72.01	8.37	11.6%	80.38	72.01	8.37	11.6%
18 AMOUNT (\$)	732,651	1,094,805	(362,154)	-33.1%	732,651	1,094,805	(362,154)	-33.1%
19 BURNED:								
20 UNITS (BBL)	3,048	15,203	(12,155)	-80.0%	3,048	15,203	(12,155)	-80.0%
21 UNIT COST (\$/BBL)	82.62	51.28	31.34	61.1%	82.62	51.28	31.34	61.1%
22 AMOUNT (\$)	251,824	779,629	(527,805)	-67.7%	251,824	779,629	(527,805)	-67.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	74,454	85,007	(10,553)	-12.4%	74,454	85,007	(10,553)	-12.4%
25 UNIT COST (\$/BBL)	81.34	65.73	15.60	23.7%	81.34	65.73	15.60	23.7%
26 AMOUNT (\$)	6,055,865	5,587,786	468,079	8.4%	6,055,865	5,587,786	468,079	8.4%
27								
28 DAYS SUPPLY: NORMAL	180	205	(25)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(2)	-12.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	327,717	409,600	(81,883)	-20.0%	327,717	409,600	(81,883)	-20.0%
32 UNIT COST (\$/TON)	55.39	57.56	(2.17)	-3.8%	55.39	57.56	(2.17)	-3.8%
33 AMOUNT (\$)	18,152,735	23,577,650	(5,424,915)	-23.0%	18,152,735	23,577,650	(5,424,915)	-23.0%
34 BURNED:								
35 UNITS (TONS)	486,287	413,414	72,873	17.6%	486,287	413,414	72,873	17.6%
36 UNIT COST (\$/TON)	56.10	57.04	(0.94)	-1.7%	56.10	57.04	(0.94)	-1.7%
37 AMOUNT (\$)	27,279,569	23,581,537	3,698,032	15.7%	27,279,569	23,581,537	3,698,032	15.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	312,819	542,934	(230,115)	-42.4%	312,819	542,934	(230,115)	-42.4%
40 UNIT COST (\$/TON)	55.26	56.28	(1.02)	-1.8%	55.26	56.28	(1.02)	-1.8%
41 AMOUNT (\$)	17,286,977	30,558,992	(13,272,015)	-43.4%	17,286,977	30,558,992	(13,272,015)	-43.4%
42								
43 DAYS SUPPLY: -	24	45	(21)	-50.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,557,618	3,289,433	(731,815)	-22.2%	2,557,618	3,289,433	(731,815)	-22.2%
46 UNIT COST (\$/MCF)	10.93	11.09	(0.16)	-1.5%	10.93	11.09	(0.16)	-1.5%
47 AMOUNT (\$)	27,946,228	36,474,126	(8,527,898)	-23.4%	27,946,228	36,474,126	(8,527,898)	-23.4%
48 BURNED:								
49 UNITS (MCF) ⁽¹⁾	2,589,107	3,289,433	(700,326)	-21.3%	2,589,107	3,289,433	(700,326)	-21.3%
50 UNIT COST (\$/MCF)	11.26	11.09	0.17	1.5%	11.26	11.09	0.17	1.5%
51 AMOUNT (\$)	29,151,075	36,474,127	(7,323,052)	-20.1%	29,151,075	36,474,127	(7,323,052)	-20.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	154,777	0	154,777	0.0%	154,777	0	154,777	0.0%
54 UNIT COST (\$/MCF)	8.65	0.00	8.65	0.0%	8.65	0.00	8.65	0.0%
55 AMOUNT (\$)	1,339,351	0	1,339,351	0.0%	1,339,351	0	1,339,351	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

Note 1: Includes consumption adjustment for December 2005 for Polk Unit 2 (1,628) and Polk Unit 3 (851).

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	26,528
FUEL ANALYSIS	0
TOTAL	26,528

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,622)	(208,807)
OTHER USAGE	(570)	(45,321)
TOTAL	(3,191)	(254,128)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	182,279
IGNITION PROPANE	13,745
AERIAL SURVEY ADJ.	0
ADDITIVES	17,687
GREEN FUEL	0
TOTAL	213,712

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	971.0	0.0	971.0	1.864	1.864	18,100.00	18,100.00	
VARIOUS	JURISDIC.	SCH. - MB	27,706.0	0.0	27,706.0	4.480	8.105	1,241,300.00	2,245,600.00	912,100.00
TOTAL			28,677.0	0.0	28,677.0	4.392	7.894	1,259,400.00	2,263,700.00	912,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	711.7	0.0	711.7	4.236	4.236	30,149.44	30,149.44	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	518.0	0.0	518.0	4.049	4.049	20,976.18	20,976.18	
PROGRESS ENERGY FLORIDA		SCH. - MA	7,000.0	0.0	7,000.0	6.076	7.615	425,341.82	533,025.38	85,477.56
FLA. PWR. & LIGHT		SCH. - MA	1,600.0	0.0	1,600.0	6.184	8.814	98,939.50	141,024.79	36,649.29
CITY OF LAKELAND		SCH. - MA	420.0	0.0	420.0	5.251	7.720	22,053.90	32,421.94	8,919.04
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	100.0	0.0	100.0	5.331	7.158	5,331.00	7,158.10	1,481.10
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	328.0	0.0	328.0	2.698	2.926	8,850.26	9,598.60	466.26
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(343.98)	(343.98)
TENASKA POWER CORP		SCH. - MA	420.0	0.0	420.0	6.999	10.560	29,396.75	44,353.53	13,626.78
NEW SMYRNA BEACH		SCH. - MA	3,000.0	0.0	3,000.0	6.386	7.386	191,580.60	221,580.60	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NO PRIOR PERIOD ADJUSTMENTS.										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,229.7	0.0	1,229.7	4.158	4.158	51,125.62	51,125.62	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			12,868.0	0.0	12,868.0	6.073	7.684	781,493.83	988,818.96	146,276.05
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			14,097.7	0.0	14,097.7	5.906	7.377	832,619.45	1,039,944.58	146,276.05
CURRENT MONTH:										
DIFFERENCE			(14,579.3)	0.0	(14,579.3)	1.514	(0.517)	(426,780.55)	(1,223,755.42)	(765,823.95)
DIFFERENCE %			-50.8%	0.0%	-50.8%	34.5%	-6.5%	-33.9%	-54.1%	-84.0%
PERIOD TO DATE:										
ACTUAL			14,097.7	0.0	14,097.7	5.906	7.377	832,619.45	1,039,944.58	146,276.05
ESTIMATED			28,677.0	0.0	28,677.0	4.392	7.894	1,259,400.00	2,263,700.00	912,100.00
DIFFERENCE			(14,579.3)	0.0	(14,579.3)	1.514	(0.517)	(426,780.55)	(1,223,755.42)	(765,823.95)
DIFFERENCE %			-50.8%	0.0%	-50.8%	34.5%	-6.5%	-33.9%	-54.1%	-84.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	252.0	0.0	125.0	127.0	12.598	12.598	16,000.00
HARDEE POWER PARTNERS	IPP	3,653.0	0.0	0.0	3,653.0	14.051	14.051	513,300.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	149,525.0	0.0	0.0	149,525.0	6.448	6.448	9,640,700.00
OTHER	SCH. - D	44,863.0	0.0	0.0	44,863.0	3.691	3.691	1,655,800.00
TOTAL		198,293.0	0.0	125.0	198,168.0	5.968	5.968	11,825,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	1,095.0	0.0	0.0	1,095.0	75.487	75.487	826,578.25
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	30,030.0	0.0	0.0	30,030.0	3.568	3.568	1,071,360.70
AUBURNDALE POWER PARTNERS	OATT	378.0	0.0	0.0	378.0	3.386	3.386	12,800.59
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	DEC 2005 IPP	(780.0)	0.0	0.0	(780.0)	42.621	42.621	(332,442.46)
HARDEE PWR. PART.-NATIVE	DEC 2005 IPP	780.0	0.0	0.0	780.0	55.534	55.534	433,166.62
PROGRESS ENERGY FLORIDA	DEC 2005 SCH. - D	(100,800.0)	0.0	0.0	(100,800.0)	5.084	5.084	(5,124,198.00)
PROGRESS ENERGY FLORIDA	DEC 2005 SCH. - D	100,800.0	0.0	0.0	100,800.0	4.621	4.621	4,657,494.00
AUBURNDALE POWER PARTNERS	DEC 2005 OATT	(257.0)	0.0	0.0	(257.0)	5.019	5.019	(12,897.87)
AUBURNDALE POWER PARTNERS	DEC 2005 OATT	259.0	0.0	0.0	259.0	5.046	5.046	13,067.87
SUB-TOTAL OF ADJUSTMENTS:		2.0	0.0	0.0	2.0	(18,290.492)	(18,290.492)	(365,809.84)
TOTAL		31,505.0	0.0	0.0	31,505.0	4.904	4.904	1,544,929.70
CURRENT MONTH:								
DIFFERENCE		(166,788.0)	0.0	(125.0)	(166,663.0)	(1.064)	(1.064)	(10,280,870.30)
DIFFERENCE %		-84.1%	0.0%	0.0%	-84.1%	-17.8%	-17.8%	-86.9%
PERIOD TO DATE:								
ACTUAL		31,505.0	0.0	0.0	31,505.0	4.904	4.904	1,544,929.70
ESTIMATED		198,293.0	0.0	125.0	198,168.0	5.968	5.968	11,825,800.00
DIFFERENCE		(166,788.0)	0.0	(125.0)	(166,663.0)	(1.064)	(1.064)	(10,280,870.30)
DIFFERENCE %		-84.1%	0.0%	-100.0%	-84.1%	-17.8%	-17.8%	-86.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,798.0	0.0	0.0	35,798.0	2.888	2.888	1,033,800.00
TOTAL		35,798.0	0.0	0.0	35,798.0	2.888	2.888	1,033,800.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	14,718.0	0.0	0.0	14,718.0	2.414	2.414	355,320.15
McKAY BAY REFUSE	COGEN.	14,309.0	0.0	0.0	14,309.0	2.427	2.427	347,226.59
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.235	2.235	127,478.69
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	43.0	0.0	0.0	43.0	6.134	6.134	2,637.73
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	882.0	0.0	0.0	882.0	5.256	5.256	46,354.03
CF INDUSTRIES INC.	COGEN.	1,395.0	0.0	0.0	1,395.0	5.138	5.138	71,673.10
IMC-AGRICO-NEW WALES	COGEN.	1,815.0	0.0	0.0	1,815.0	5.254	5.254	95,365.53
IMC-AGRICO-S. PIERCE	COGEN.	1,617.0	0.0	0.0	1,617.0	4.471	4.471	72,302.09
AUBURNDALE POWER PARTNERS	COGEN.	1,307.0	0.0	0.0	1,307.0	4.395	4.395	57,448.49
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2006		41,790.0	0.0	0.0	41,790.0	2.814	2.814	1,175,806.40
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2005								
HILLSBOROUGH COUNTY	COGEN.	(18,416.0)	0.0	0.0	(18,416.0)	2.511	2.511	(462,416.17)
		18,416.0	0.0	0.0	18,416.0	2.527	2.527	465,451.22
McKAY BAY REFUSE	COGEN.	(14,459.0)	0.0	0.0	(14,459.0)	2.511	2.511	(363,132.93)
		14,459.0	0.0	0.0	14,459.0	2.528	2.528	365,526.17
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.264	2.264	(129,113.38)
		5,704.0	0.0	0.0	5,704.0	2.281	2.281	130,097.51
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2005		0.0	0.0	0.0	0.0	0.000	0.000	6,412.42
GRAND TOTAL		41,790.0	0.0	0.0	41,790.0	2.829	2.829	1,182,218.82
CURRENT MONTH:								
DIFFERENCE		5,992.0	0.0	0.0	5,992.0	(0.059)	(0.059)	148,418.82
DIFFERENCE %		16.7%	0.0%	0.0%	16.7%	-2.0%	-2.0%	14.4%
PERIOD TO DATE:								
ACTUAL		41,790.0	0.0	0.0	41,790.0	2.829	2.829	1,182,218.82
ESTIMATED		35,798.0	0.0	0.0	35,798.0	2.888	2.888	1,033,800.00
DIFFERENCE		5,992.0	0.0	0.0	5,992.0	(0.059)	(0.059)	148,418.82
DIFFERENCE %		16.7%	0.0%	0.0%	16.7%	-2.0%	-2.0%	14.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	1,325.0	6.981	92,500.00	10.600	140,455.25	47,955.25
FLA. POWER & LIGHT	SCH. - JC	24,360.0	6.497	1,582,716.00	9.592	2,336,542.42	753,826.42
CITY OF LAKE LAND	SCH. - JC	2,780.0	6.771	188,220.00	10.770	299,417.90	111,197.90
ORLANDO UTIL. COMM.	SCH. - JC	200.0	5.638	11,275.00	10.023	20,045.75	8,770.75
CAROLINA POWER & LIGHT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	9,312.0	6.804	633,604.50	9.945	926,068.42	292,463.92
REEDY CREEK	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - JC	914.0	7.796	71,257.02	11.159	101,995.45	30,738.43
CITY OF TALLAHASSEE	SCH. - JC	125.0	8.113	10,141.80	13.655	17,069.05	6,927.25
CALPINE	SCH. - JC	889.0	8.367	74,383.00	9.294	82,623.77	8,240.77
CARGILL ALLIANT	SCH. - JC	2,428.0	7.608	184,712.00	11.048	268,255.76	83,543.76
CONOCO	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CORAL POWER	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	2,115.0	5.925	125,305.00	8.805	186,215.90	60,910.90
DUKE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
DYNEGY POWER MARKETING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMPRA ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
WHEELABRATOR RIDGE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
CURRENT MONTH:							
DIFFERENCE		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

