



PEOPLES GAS

March 17, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU -Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

02451 MAR 20 8

(800) 282-4441
WWW.PEOPLEGAS.COM
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 06 through				DECEMBER 06					
		CURRENT MONTH: FEBRUARY 06				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$165,837	\$63,966	(\$101,871)	(159.26)	\$292,109	\$131,728	(\$160,381)	(121.75)		
2	NO NOTICE SERVICE	\$46,431	\$46,431	\$0	0.00	\$97,837	\$97,837	\$0	0.00		
3	SWING SERVICE	\$195,700	\$0	(\$195,700)	#DIV/0!	\$960,863	\$0	(\$960,863)	#DIV/0!		
4	COMMODITY (Other)	\$28,852,335	\$22,843,674	(\$6,008,661)	(26.30)	\$57,984,054	\$48,062,829	(\$9,921,225)	(20.64)		
5	DEMAND	\$4,411,615	\$4,279,599	(\$132,016)	(3.08)	\$9,136,535	\$9,174,594	\$38,059	0.41		
6	OTHER	\$137,815	\$200,000	\$62,185	31.09	\$579,393	\$400,000	(\$179,393)	(44.85)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$13,789	\$14,133	\$344	2.43	\$29,334	\$32,330	\$2,996	9.27		
8	DEMAND	\$505,621	\$509,185	\$3,564	0.70	\$1,075,507	\$1,164,801	\$89,294	7.67		
9	OTHER	\$274,667	\$226,903	(\$47,764)	(21.05)	\$556,905	\$446,035	(\$110,870)	(24.86)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$33,015,656	\$26,883,449	(\$6,332,207)	(23.73)	\$67,389,044	\$56,223,822	(\$11,165,222)	(19.86)		
12	NET UNBILLED	(\$1,701,220)	\$0	\$1,701,220	0.00	\$2,139,410	\$0	(\$2,139,410)	0.00		
13	COMPANY USE	\$32,374	\$0	(\$32,374)	0.00	\$61,229	\$0	(\$61,229)	0.00		
14	TOTAL THERM SALES (11)	\$38,030,510	\$26,883,449	(\$11,347,061)	(42.52)	\$84,618,494	\$56,223,822	(\$28,394,672)	(50.50)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	43,225,080	38,110,934	(5,114,146)	(13.42)	90,533,960	81,313,805	(9,220,155)	(11.34)		
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00		
17	SWING SERVICE	250,000	0	(250,000)	#DIV/0!	1,050,000	-	(1,050,000)	#DIV/0!		
18	COMMODITY (Other)	33,785,226	18,900,000	(14,885,226)	(78.76)	64,230,903	38,400,000	(25,830,903)	(67.27)		
19	DEMAND	96,180,545	96,667,525	486,980	0.50	202,676,110	207,486,945	4,810,835	2.32		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	12,887,120	13,208,429	321,309	2.43	27,414,770	30,215,331	2,800,561	9.27		
22	DEMAND	13,261,760	13,208,429	(53,331)	(0.40)	28,206,190	30,215,331	2,009,141	6.65		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	34,035,226	18,900,000	(15,135,226)	(80.08)	65,280,903	38,400,000	(26,880,903)	(70.00)		
25	NET UNBILLED	(547,217)	0	547,217	0.00	2,025,203	-	(2,025,203)	0.00		
26	COMPANY USE	22,368	0	(22,368)	0.00	43,937	-	(43,937)	0.00		
27	TOTAL THERM SALES (24)	35,179,368	18,900,000	(16,279,368)	(86.13)	68,993,622	38,400,000	(30,593,622)	(79.67)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00384	0.00168	(0.00216)	(128.58)	0.00323	0.00162	(0.00161)	(99.17)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.78280	#DIV/0!	#DIV/0!	#DIV/0!	0.91511	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.85399	1.20866	0.35467	29.34	0.90274	1.25164	0.34889	27.87	
32	DEMAND	(5/19)	0.04587	0.04427	(0.00160)	(3.61)	0.04508	0.04422	(0.00086)	(1.95)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	(0.00000)	(0.00)	0.00107	0.00107	(0.00000)	(0.00)	
35	DEMAND	(8/22)	0.03813	0.03855	0.00042	1.10	0.03813	0.03855	0.00042	1.09	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.97004	1.41182	0.44178	31.29	1.03229	1.46416	0.43187	29.50	
38	NET UNBILLED	(12/25)	3.10886	0.00000	(3.10886)	0.00	1.05639	0.00000	(1.05639)	0.00	
39	COMPANY USE	(13/26)	1.44733	0.00000	(1.44733)	0.00	1.39357	0.00000	(1.39357)	0.00	
40	TOTAL THERM SALES	(11/27)	0.93849	1.41182	0.47333	33.53	0.97674	1.46416	0.48742	33.29	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.91698	1.39031	0.47333	34.04	0.95523	1.44265	0.48742	33.79	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.92160	1.39731	0.47572	34.05	0.96004	1.44991	0.48987	33.79	
45	PGA FACTOR ROUNDED TO NEAREST .001		92.160	139.731	47.57100	34.04	96.004	144.991	48.98700	33.79	

For Residential Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: FEBRUARY 06				PERIOD TO DATE				
	ACTUAL	REV FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$93,200	\$33,844	(\$59,356)	(175.38)	\$166,122	\$70,158	(\$95,964)	(136.78)	
2 NO NOTICE SERVICE	\$24,957	\$24,957	\$0	0.00	\$52,588	\$52,588	\$0	0.00	
3 SWING SERVICE	\$109,983	\$0	(\$109,983)	#DIV/0!	\$551,865	\$0	(\$551,865)	#DIV/0!	
4 COMMODITY (Other)	\$16,215,012	\$12,086,588	(\$4,128,424)	(34.16)	\$33,038,580	\$25,601,533	(\$7,437,047)	(29.05)	
5 DEMAND	\$2,371,243	\$2,300,284	(\$70,959)	(3.08)	\$4,910,888	\$4,931,344	\$20,456	0.41	
6 OTHER	\$77,452	\$105,820	\$28,368	26.81	\$332,463	\$213,000	(\$119,463)	(56.09)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$7,750	\$7,478	(\$272)	(3.64)	\$16,727	\$17,230	\$503	2.92	
8 DEMAND	\$271,771	\$273,687	\$1,916	0.70	\$578,085	\$626,081	\$47,996	7.67	
9 OTHER	\$147,633	\$121,960	(\$25,673)	0.00	\$299,336	\$239,743	(\$59,593)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,464,693	\$14,148,368	(\$4,316,325)	(30.51)	\$38,158,358	\$29,985,569	(\$8,172,789)	(27.26)	
12 NET UNBILLED	(\$1,364,990)	\$0	\$1,364,990	0.00	\$1,683,287	\$0	(\$1,683,287)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$12,379,724	\$14,148,368	\$1,768,644	12.50	\$31,902,696	\$29,985,569	(\$1,917,127)	(6.39)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	24,292,495	20,164,495	(4,128,000)	(20.47)	51,613,373	43,316,914	(8,296,459)	(19.15)	
16 NO NOTICE SERVICE	5,041,750	5,041,750	0	0.00	10,623,688	10,623,688	0	0.00	
17 SWING SERVICE	140,500	0	(140,500)	#DIV/0!	602,500	0	(602,500)	#DIV/0!	
18 COMMODITY (Other)	18,987,297	9,999,990	(8,987,307)	(89.87)	36,569,675	20,450,040	(16,119,635)	(78.82)	
19 DEMAND	51,697,043	51,958,795	261,752	0.50	108,938,409	111,524,233	2,585,824	2.32	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	7,242,561	6,988,580	(253,981)	(3.63)	15,632,279	16,102,579	470,300	2.92	
22 DEMAND	7,128,196	7,099,531	(28,665)	(0.40)	15,160,827	16,240,741	1,079,914	6.65	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	19,127,797	9,999,990	(9,127,807)	(91.28)	37,172,175	20,450,040	(16,722,135)	(81.77)	
25 NET UNBILLED	(585,617)	0	585,617	0.00	1,455,970	0	(1,455,970)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	9,864,722	9,999,990	135,268	1.35	20,900,677	20,450,040	(450,637)	(2.20)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00384	0.00168	(0.00216)	(128.59)	0.00322	0.00162	(0.00160)	(98.72)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.78280	#DIV/0!	#DIV/0!	#DIV/0!	0.91596	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.85399	1.20866	0.35467	29.34	0.90344	1.25191	0.34846	27.83
32 DEMAND	(5/19)	0.04587	0.04427	(0.00160)	(3.61)	0.04508	0.04422	(0.00086)	(1.95)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	(0.00000)	(0.00)	0.00107	0.00107	(0.00000)	(0.00)
35 DEMAND	(8/22)	0.03813	0.03855	0.00042	1.10	0.03813	0.03855	0.00042	1.09
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.96533	1.41483	0.44950	31.77	1.02653	1.46628	0.43975	29.99
38 NET UNBILLED	(12/25)	2.33086	0.00000	(2.33086)	0.00	1.15613	0.00000	(1.15613)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.87179	1.41483	0.44950	31.77	1.82570	1.46628	(0.35942)	(24.51)
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.85028	1.39332	(0.45696)	(32.80)	1.80419	1.44477	(0.35942)	(24.88)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.85959	1.40033	(0.45926)	(32.80)	1.81326	1.45203	(0.36123)	(24.88)
45 PGA FACTOR ROUNDED TO NEAREST .001		185.959	140.033	(45.92609)	(32.80)	181.326	145.203	(36.12333)	(24.88)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06								Page 3 of 3	
		CURRENT MONTH: FEBRUARY 06				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$72,637	\$30,122	(\$42,515)	(141.14)	\$125,987	\$61,570	(\$64,417)	(104.62)		
2	NO NOTICE SERVICE	\$21,474	\$21,474	\$0	0.00	\$45,249	\$45,249	\$0	0.00		
3	SWING SERVICE	\$85,716	\$0	(\$85,716)	#DIV/0!	\$408,997	\$0	(\$408,997)	#DIV/0!		
4	COMMODITY (Other)	\$12,637,323	\$10,757,086	(\$1,880,237)	(17.48)	\$24,945,474	\$22,461,296	(\$2,484,178)	(11.06)		
5	DEMAND	\$2,040,372	\$1,979,315	(\$61,057)	(3.08)	\$4,225,648	\$4,243,250	\$17,602	0.41		
6	OTHER	\$60,363	\$94,180	\$33,817	35.91	\$246,930	\$187,000	(\$59,930)	(32.05)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$6,040	\$6,655	\$615	9.24	\$12,608	\$15,100	\$2,492	16.50		
8	DEMAND	\$233,850	\$235,498	\$1,648	0.70	\$497,422	\$538,720	\$41,298	7.67		
9	OTHER	\$127,033	\$104,943	(\$22,090)	0.00	\$257,568	\$206,292	(\$51,276)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,550,962	\$12,535,081	(\$2,015,881)	(16.08)	\$29,230,687	\$26,238,253	(\$2,992,434)	(11.40)		
12	NET UNBILLED	(\$336,230)	\$0	\$336,230	0.00	\$456,123	\$0	(\$456,123)	0.00		
13	COMPANY USE	\$32,374	\$0	(\$32,374)	0.00	\$61,229	\$0	(\$61,229)	0.00		
14	TOTAL THERM SALES (11)	\$25,650,786	\$12,535,081	(\$13,115,705)	(104.63)	\$52,715,798	\$26,238,253	(\$26,477,545)	(100.91)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	18,932,585	17,946,439	(986,146)	(5.49)	38,920,587	37,996,891	(923,696)	(2.43)		
16	NO NOTICE SERVICE	4,338,250	4,338,250	0	0.00	9,141,313	9,141,313	0	0.00		
17	SWING SERVICE	109,500	0	(109,500)	#DIV/0!	447,500	0	(447,500)	#DIV/0!		
18	COMMODITY (Other)	14,797,929	8,900,010	(5,897,919)	(66.27)	27,661,228	17,949,960	(9,711,268)	(54.10)		
19	DEMAND	44,483,502	44,708,730	225,228	0.50	93,737,701	95,962,712	2,225,011	2.32		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	5,644,559	6,219,849	575,290	9.25	11,782,491	14,112,752	2,330,261	16.51		
22	DEMAND	6,133,564	6,108,898	(24,666)	(0.40)	13,045,363	13,974,590	929,227	6.65		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	14,907,429	8,900,010	(6,007,419)	(67.50)	28,108,728	17,949,960	(10,158,768)	(56.59)		
25	NET UNBILLED	38,400	0	(38,400)	0.00	569,233	0	(569,233)	0.00		
26	COMPANY USE	22,368	0	(22,368)	0.00	43,937	0	(43,937)	0.00		
27	TOTAL THERM SALES (24)	25,314,646	8,900,010	(16,414,636)	(184.43)	48,092,944	17,949,960	(30,142,984)	(167.93)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00384	0.00168	(0.00216)	(128.58)	0.00324	0.00162	(0.00162)	(99.77)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.78279	#DIV/0!	#DIV/0!	#DIV/0!	0.91396	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.85399	1.20866	0.35467	29.34	0.90182	1.25133	0.34951	27.93	
32	DEMAND	(5/19)	0.04587	0.04427	(0.00160)	(3.61)	0.04508	0.04422	(0.00086)	(1.95)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	(0.00000)	(0.01)	0.00107	0.00107	(0.00000)	(0.01)	
35	DEMAND	(8/22)	0.03813	0.03855	0.00042	1.10	0.03813	0.03855	0.00042	1.09	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.97609	1.40844	0.43236	30.70	1.03991	1.46175	0.42184	28.86	
38	NET UNBILLED	(12/25)	(8.75599)	0.00000	8.75599	0.00	0.80129	0.00000	(0.80129)	0.00	
39	COMPANY USE	(13/26)	1.44733	0.00000	(1.44733)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.57480	1.40844	0.43236	30.70	0.60780	1.46175	0.85396	58.42	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.55329	1.38693	0.83364	60.11	0.58629	1.44024	0.85396	59.29	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55608	1.39390	0.83782	60.11	0.58923	1.44748	0.85824	59.29	
45	PGA FACTOR ROUNDED TO NEAREST .001		55.608	139.390	83.78236	60.11	58.923	144.748	85.82440	59.29	

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06
 CURRENT MONTH: February 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,062,960	\$18,167	\$0.00058
2 Commodity Pipeline (SNG./SO GA)	5,959,340	\$53,141	\$0.00892
3 Commodity Pipeline (Gulfstream)	7,408,520	\$22,627	\$0.00305
4 Commodity Pipeline-(FGT)-Jan'06 Accrual Adj.	6,140	\$803	\$0.13085
5 Commodity Pipeline (SNG./SO GA)-Jan'06 Accrual Adj.	(3,920)	\$0.12	(\$0.00003)
6 Commodity Pipeline (Gulfstream)-Jan'06 Accrual Adj.	(1,547,920)	(\$3,527)	\$0.00228
7 ITS-1 Usage Charge-(FGT)	339,960	\$20,391	\$0.05998
8 Central Florida Gas	0	\$39,000	#DIV/0!
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	43,225,080	\$165,837	\$0.00384
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$5,600	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	250,000	\$190,100	\$0.76040
13 Swing Service-Commodity-3rd Party Suppliers-Jan'06 Accrual Adj.	0	(\$0.01)	#DIV/0!
14 TOTAL SWING SERVICE	250,000	\$195,700	\$0.78280
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	32,928,290	\$28,214,247	\$0.85684
16 City of Sunrise	20,129	\$29,032	\$1.44228
17 Okaloosa	232,500	\$32,550	\$0.14000
18 Purchases-3rd Party Suppliers-Jan'06 Accrual Adj.	(456,960)	(\$289,242)	\$0.63297
19 Commodity Other-(Gulfstream)-Jan'06 Accrual Adj.	(95,530)	(\$86,672)	\$0.90727
20 Cashouts-Peoples' Transportation Customers	549,432	\$443,450	\$0.80711
21 NCTS Program Cashouts	1,046,121	\$845,266	\$0.80800
22 Parked Gas/Unparked gas	50,000	\$4,446	\$0.08893
23 Commodity Other (SNG./SO GA)	(10,430)	(\$8,208)	\$0.78700
24 Commodity Other (Gulfstream)	62,450	\$56,374	\$0.90270
25 Bookouts-Jan'06	(177,270)	(\$150,818)	\$0.85078
26 Imbalance Cashout (FGT)	(2,151,030)	(\$1,750,570)	\$0.84030
27 Imbalance Cashout (FGT)-Jan'06 Accrual Adj.	1,852,050	\$1,556,280	\$0.81383
28 Central Florida Gas-Prior Month Adj.	22,524	\$29,361	\$1.30356
29 Commodity Other-(SNG.SO GA)-Jan'06 Accrual Adj.	(87,050)	(\$73,162)	\$0.84046
30 TOTAL COMMODITY (Other)	33,785,226	\$28,852,335	\$0.85399
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	98,799,960	\$4,484,159	\$0.04539
32 Demand (SNG/SO GA)	6,356,000	\$384,752	\$0.06053
33 Demand (Gulfstream)	9,800,000	\$546,056	\$0.05572
34 Temporary Relinquishment Credit-(FGT)	(43,770,020)	(\$1,875,412)	\$0.04285
35 Temporary Acquisition	14,493,640	\$558,730	\$0.03855
36 Unbundled Capacity Sales	8,562,560	\$301,120	\$0.03517
37 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
38 Volumetric Relinquishment Credit-(FGT)	(224,000)	(\$8,635)	\$0.03855
39 TOTAL DEMAND	96,180,545	\$4,411,615	\$0.04587
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$137,815	\$0.00000
41 TOTAL OTHER	0	\$137,815	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

Page 1 of 1

	CURRENT MONTH: FEBRUARY 06				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$29,015,661	\$22,843,674	(\$6,171,987)	(0.27018)	\$58,883,887	\$48,062,829	(\$10,820,858)	(\$0.22614)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,967,621	3,839,775	(127,846)	(0.03330)	\$8,444,127	\$8,160,993	(283,134)	(0.03469)
3 TOTAL	32,983,282	26,683,449	(6,299,833)	(0.23610)	\$67,327,815	\$56,223,822	(11,103,993)	(0.19750)
4 FUEL REVENUES (NET OF REVENUE TAX)	38,030,510	26,683,449	(11,347,061)	(0.42525)	\$84,618,494	\$56,223,822	(28,394,672)	(0.50503)
5 TRUE-UP REFUND(COLLECTION)	260,949	260,949	0	0.00000	\$521,898	\$521,898	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	38,291,459	26,944,398	(11,347,061)	(0.42113)	\$85,140,392	\$56,745,720	(28,394,672)	(0.50038)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,308,178	260,949	(5,047,229)	(19.34182)	\$17,812,578	\$521,898	(17,290,680)	(33.13038)
8 INTEREST PROVISION-THIS PERIOD (21)	26,766	8,939	(17,827)	(1.99429)	\$21,137	\$17,619	(3,518)	(0.19965)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,582,467	2,373,209	(2,209,258)	(0.93092)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$521,898)	(\$521,898)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,656,462	2,382,148	(7,274,314)	(3.05368)	9,656,462	2,382,148	(7,274,314)	(3.05368)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	9,656,462	2,382,148	(7,274,314)	(3.05368)	\$9,656,462	\$2,382,148	(\$7,274,314)	(\$3.05368)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,582,467	2,373,209	(2,209,258)	(0.93092)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,629,696	2,373,209	(7,256,487)	(3.05767)				
15 TOTAL (13+14)	14,212,163	4,746,418	(9,465,746)	(1.99429)				
16 AVERAGE (50% OF 15)	7,106,082	2,373,209	(4,732,873)	(1.99429)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.51	4.51	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.53	4.53	0	0.00000				
19 TOTAL (17+18)	9.040	9.040	0	0.00000				
20 AVERAGE (50% OF 19)	4.520	4.520	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.37667	0.37667	0	0.00000				
22 INTEREST PROVISION (16x21)	\$26,766	\$8,939	(\$17,827)	(\$1.99429)				

* If line 6 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

February06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	February'06	FGT	PGS FTS-1 COMM. PIPELINE	25,582,900		25,582,900		\$27,373.70			\$0.11
2	February'06	FGT	PGS FTS-1 COMM. PIPELINE		12,986,070	12,986,070		13,895.10			\$0.11
3	February'06	FGT	PGS FTS-2 COMM. PIPELINE	5,480,060		5,480,060		(9,206.50)			(\$0.17)
4	February'06	FGT	PGS FTS-1 DEMAND	60,086,320		60,086,320			\$2,325,150.44		\$3.87
5	February'06	FGT	PGS FTS-1 DEMAND		13,360,710	13,360,710			509,435.73		\$3.81
6	February'06	FGT	PGS FTS-2 DEMAND	9,213,260		9,213,260			833,690.51		\$9.05
7	February'06	FGT	PGS NO NOTICE	9,380,000		9,380,000			46,431.00		\$0.50
8	February'06	FGT-SPECIAL FUEL SUR.	PGS COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	February'06	FGT-ITS-1	PGS COMM. PIPELINE	339,960		339,960		20,390.80			\$6.00
10	February'06	CENTRAL FLORIDA GAS	PGS COMM. PIPELINE	0		0		39,000.00			#DIV/0!
11	February'06	PARKED /UNPARKED	PGS COMM. OTHER	50,000		50,000	4,446.43				\$8.89
12	February'06	SONAT/SO GA	PGS COMM. OTHER	(10,430)		(10,430)	(8,208.41)				\$78.70
13	February'06	SONAT/SO GA	PGS COMM. PIPELINE	5,959,340		5,959,340		53,141.09			\$0.89
14	February'06	SONAT/SO GA	PGS DEMAND	6,356,000		6,356,000			384,752.48		\$6.05
15	February'06	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	7,408,520		7,408,520		22,626.77			\$0.31
16	February'06	GULFSTREAM PIPELINE	PGS DEMAND	9,800,000		9,800,000			546,056.00		\$5.57
17	February'06	GULFSTREAM PIPELINE	PGS COMM. OTHER	62,450		62,450	56,373.62				\$90.27
18	February'06	APACHE CORPORATION	PGS COMM. OTHER	833,270		833,270	616,555.57				\$73.99
19	February'06	BP ENERGY	PGS COMM. OTHER	5,641,310		5,641,310	4,676,111.00				\$82.89
20	February'06	CHEVTEXACO	PGS SWING	0		0	0.00		1,400.00		#DIV/0!
21	February'06	CHEVTEXACO	PGS COMM. OTHER	1,094,310		1,094,310	815,226.42				\$74.50
22	February'06	CIMA	PGS COMM. OTHER	171,280		171,280	124,541.36				\$72.71
23	February'06	CONOCO	PGS COMM. OTHER	1,500,000		1,500,000	1,254,500.00				\$83.63
24	February'06	CORAL	PGS COMM. OTHER	3,074,530		3,074,530	2,596,546.55				\$84.45
25	February'06	CROSSTEX	PGS COMM. OTHER	1,400,000		1,400,000	1,154,300.00				\$82.45
26	February'06	FLORIDA POWER	PGS COMM. OTHER	866,540		866,540	706,622.09				\$81.55
27	February'06	HOUSTON PIPELINE	PGS COMM. OTHER	1,064,940		1,064,940	817,379.08				\$76.75
28	February'06	LOUIS DREYFUS	PGS COMM. OTHER	4,821,920		4,821,920	3,757,445.85				\$77.92
29	February'06	MAGNUS ENERGY	PGS COMM. OTHER	237,790		237,790	183,281.45				\$77.08
30	February'06	NOBLE	PGS COMM. OTHER	12,000		12,000	8,520.00				\$71.00
31	February'06	OCCIDENTAL	PGS COMM. OTHER	1,485,440		1,485,440	1,164,018.25				\$78.36
32	February'06	ONEOK	PGS SWING	0		0	0.00		1,750.00		#DIV/0!
33	February'06	ONEOK	PGS COMM. OTHER	2,414,220		2,414,220	1,856,323.56				\$76.89
34	February'06	PROLIANCE	PGS COMM. OTHER	165,240		165,240	136,075.24				\$82.35
35	February'06	SEMINOLE	PGS COMM. OTHER	72,780		72,780	52,401.60				\$72.00
36	February'06	SEQUENT	PGS SWING	250,000		250,000	190,100.00		2,450.00		\$77.02
37	February'06	SEQUENT	PGS COMM. OTHER	1,699,540		1,699,540	1,338,160.93				\$78.74
38	February'06	SOUTHWEST ENERGY	PGS COMM. OTHER	1,051,550		1,051,550	803,026.60				\$76.37
39	February'06	TAMPA ELECTRIC	PGS COMM. OTHER	461,630		461,630	374,381.93				\$81.10
40	February'06	VIRGINIA POWER	PGS COMM. OTHER	4,860,000		4,860,000	3,895,430.00				\$80.15
41	February'06	mitsui	PGS COMM. OTHER	0		0	722,000.00				#DIV/0!
42	February'06	MERRILL LYNCH	PGS COMM. OTHER	0		0	68,250.00				#DIV/0!
43	February'06	J. ARON AND CO.	PGS COMM. OTHER	0		0	407,750.00				#DIV/0!
44	February'06	BARCLAYS	PGS COMM. OTHER	0		0	(24,000.00)				#DIV/0!
45	February'06	BPN PARIBAS	PGS COMM. OTHER	0		0	(168,600.00)				#DIV/0!
46	February'06	TOTAL GAS & POWER N.A., INC.	PGS COMM. OTHER	0		0	(28,500.00)				#DIV/0!
47	February'06	CONSTELLATION	PGS COMM. OTHER	0		0	113,000.00				#DIV/0!
48	February'06	SOCIETE GENERALE	PGS COMM. OTHER	0		0	781,000.00				#DIV/0!
49	February'06	UBS	PGS COMM. OTHER	0		0	12,500.00				#DIV/0!
50	February'06	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
51	February'06	UNBUNDLED CAPACITY SALES	PGS FTS-1 DEMAND	8,562,560		8,562,560			301,119.69		\$3.52
52	February'06	NCTS PROGRAM C/O	PGS COMM. OTHER	1,046,121		1,046,121	845,265.85				\$80.80
53	February'06	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	549,432		549,432	443,449.83				\$80.71
54	Totals	**This report excludes prior month/period adjustments.		185,207,188	26,346,780	211,553,968	\$29,745,674.80	\$182,455.04	\$4,973,081.43	\$0.00	\$16.50

FOR THE PERIOD OF: January-06 Through December-06
PRESENT MONTH: February-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
1	APACHE CORPORATION	DRN# 25809	158	153	4,421	4,294	8.35000	8.59673
2	APACHE CORPORATION	DRN# 25809	774	752	21,684	21,062	7.45000	7.67013
3	APACHE CORPORATION	DRN# 25809	194	188	5,421	5,265	7.75000	7.97900
4	APACHE CORPORATION	DRN# 25809	194	188	5,421	5,265	7.40000	7.61866
5	APACHE CORPORATION	DRN# 25809	968	940	27,105	26,327	7.47200	7.69278
6	APACHE CORPORATION	DRN# 25809	194	188	5,421	5,265	7.05000	7.25831
7	APACHE CORPORATION	DRN# 25809	194	188	5,421	5,265	6.70000	6.89797
8	APACHE CORPORATION	DRN# 25809	179	173	5,000	4,857	6.85000	7.05240
9	BP ENERGY	DRN# 241390	2,012	1,954	56,331	54,714	9.00000	9.26593
10	BP ENERGY	DRN# 255292	5,000	4,857	140,000	135,982	8.31000	8.55554
11	CHEVRON	DRN# 23422	117	114	3,287	3,193	8.47000	8.72027
12	CHEVRON	DRN# 241390	117	114	3,287	3,193	8.35000	8.59673
13	CHEVRON	DRN# 23703	215	209	6,015	5,842	7.50000	7.72161
14	CHEVRON	DRN# 23703	352	342	9,861	9,578	7.78000	8.00988
15	CHEVRON	DRN# 23703	117	114	3,287	3,193	8.15000	8.39082
16	CHEVRON	DRN# 23703	587	570	16,435	15,963	7.57200	7.79574
17	CHEVRON	DRN# 23703	184	179	5,148	5,000	8.01000	8.24668
18	CHEVRON	DRN# 23703	117	114	3,287	3,193	7.35500	7.57233
19	CHEVRON	DRN# 23703	117	114	3,287	3,193	6.75000	6.94945
20	CHEVRON	DRN# 23703	117	114	3,287	3,193	7.10000	7.30979
21	SUBTOTAL		11,907	11,566	333,406	323,837	7.99346	8.22966

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.
- (3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:January-06
February-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 CHEVRON	DRN# 23703	117	114	3,287	3,193	7.42000	7.63925
23 CHEVRON	DRN# 23703	117	114	3,287	3,193	7.14000	7.35097
24 CHEVRON	DRN# 23703	352	342	9,861	9,578	7.22000	7.43334
25 CHEVRON	DRN# 23703	88	85	2,462	2,391	6.95000	7.15536
26 CHEVRON	DRN# 23703	201	195	5,631	5,469	6.85000	7.05240
27 CIMA	DRN# 25809	398	387	11,152	10,832	7.30000	7.51570
28 CIMA	DRN# 314571	111	108	3,100	3,011	7.41000	7.62895
29 CIMA	DRN# 314571	103	100	2,876	2,793	7.01000	7.21713
30 CORAL	DRN# 105035	361	350	10,097	9,807	8.02000	8.25698
31 CORAL	DRN# 337605	184	179	5,148	5,000	8.35000	8.59673
32 CORAL	DRN# 24662	793	770	22,208	21,571	7.85000	8.08195
33 CROSSTEX	DRN# 337605	5,000	4,857	140,000	135,982	8.24500	8.48862
34 HOUSTON PIPELINE	DRN# 24662	1,890	1,836	52,920	51,401	7.83000	8.06136
35 HOUSTON PIPELINE	DRN# 24662	194	188	5,421	5,265	8.30000	8.54525
36 HOUSTON PIPELINE	DRN# 24662	36	35	1,000	971	8.35000	8.59673
37 HOUSTON PIPELINE	DRN# 24662	179	174	5,012	4,868	7.60000	7.82457
38 HOUSTON PIPELINE	DRN# 25809	366	355	10,236	9,942	7.69500	7.92237
39 HOUSTON PIPELINE	DRN# 314571	105	102	2,946	2,861	7.70000	7.92752
40	SUBTOTAL	10,594	10,290	296,644	288,130	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: February-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 HOUSTON PIPELINE	DRN# 24662	345	335	9,667	9,390	7.55500	7.77824
42 HOUSTON PIPELINE	DRN# 24662	118	115	3,307	3,212	6.98000	7.18625
43 HOUSTON PIPELINE	DRN# 24662	194	188	5,421	5,265	7.30000	7.51570
44 HOUSTON PIPELINE	DRN# 24662	182	177	5,098	4,952	7.15000	7.36127
45 HOUSTON PIPELINE	DRN# 25809	195	190	5,466	5,309	6.95000	7.15536
46 LOUIS DREYFUS	DRN# 314571	3,819	3,709	106,932	103,863	7.85000	8.08195
47 LOUIS DREYFUS	DRN# 10034	3,989	3,875	111,692	108,486	8.40000	8.64820
48 LOUIS DREYFUS	DRN# 314571	122	119	3,429	3,331	7.75000	7.97900
49 LOUIS DREYFUS	DRN# 314571	1,344	1,306	37,644	36,564	7.83000	8.06136
50 LOUIS DREYFUS	DRN# 50026	676	656	18,919	18,376	7.62000	7.84516
51 LOUIS DREYFUS	DRN# 25809	3,378	3,281	94,595	91,880	7.57200	7.79574
52 LOUIS DREYFUS	DRN# 314571	439	426	12,288	11,935	7.40000	7.61866
53 LOUIS DREYFUS	DRN# 314571	536	520	15,000	14,570	6.92000	7.12447
54 LOUIS DREYFUS	DRN# 313370	184	179	5,148	5,000	7.10000	7.30979
55 LOUIS DREYFUS	DRN# 314571	652	633	18,251	17,727	7.30000	7.51570
56 LOUIS DREYFUS	DRN# 314571	1,103	1,071	30,885	29,999	7.32500	7.54144
57 LOUIS DREYFUS	DRN# 23422	607	590	17,000	16,512	6.99000	7.19654
58 MAGNUS	DRN# 10034	536	520	15,000	14,570	7.80000	8.03047
59	SUBTOTAL	18,419	17,891	515,742	500,940	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:January-06
February-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 MAGNUS	DRN# 10034	314	305	8,779	8,527	7.55000	7.77309
61 NOBLE	DRN# 25809	43	42	1,200	1,166	7.10000	7.30979
62 ONEOK	DRN# 314571	1,011	982	28,308	27,496	8.23000	8.47318
63 ONEOK	DRN# 314571	179	173	5,000	4,857	8.30000	8.54525
64 ONEOK	DRN# 313370	19	19	545	529	7.70000	7.92752
65 ONEOK	DRN# 314571	1,383	1,343	38,719	37,608	7.90000	8.13343
66 ONEOK	DRN# 314571	184	179	5,148	5,000	7.45000	7.67013
67 ONEOK	DRN# 716	361	350	10,096	9,806	7.40000	7.61866
68 ONEOK	DRN# 163884	1,837	1,785	51,445	49,969	7.70944	7.93724
69 ONEOK	DRN# 360065	42	41	1,180	1,146	7.58500	7.80912
70 ONEOK	DRN# 313370	225	218	6,290	6,109	7.68000	7.90693
71 ONEOK	DRN# 25809	662	643	18,531	17,999	7.50000	7.72161
72 ONEOK	DRN# 25809	1,071	1,041	30,000	29,139	7.85000	8.08195
73 ONEOK	DRN# 7244	332	323	9,302	9,035	7.50000	7.72161
74 ONEOK	DRN# 163884	467	453	13,073	12,698	7.06000	7.26861
75 ONEOK	DRN# 314571	24	23	661	642	7.15000	7.36127
76 ONEOK	DRN# 25809	117	114	3,287	3,193	7.28000	7.49511
77 ONEOK	DRN# 314571	175	170	4,895	4,755	7.10000	7.30979
78	SUBTOTAL	8,445	8,203	236,459	229,673	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
February-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
79 ONEOK	DRN# 241390	199	194	5,583	5,423	7.22000	7.43334
80 ONEOK	DRN# 241390	334	325	9,359	9,090	6.90000	7.10388
81 OCCIDENTAL	DRN# 23422	156	152	4,371	4,246	7.78000	8.00988
82 OCCIDENTAL	DRN# 23422	468	455	13,113	12,737	7.80000	8.03047
83 OCCIDENTAL	DRN# 32606	1,618	1,572	45,306	44,006	8.04000	8.27757
84 OCCIDENTAL	DRN# 23422	156	152	4,371	4,246	8.29000	8.53495
85 OCCIDENTAL	DRN# 32606	486	472	13,602	13,212	8.27000	8.51436
86 OCCIDENTAL	DRN# 32606	539	524	15,102	14,669	7.77000	7.99959
87 OCCIDENTAL	DRN# 32606	314	305	8,800	8,547	7.93000	8.16432
88 OCCIDENTAL	DRN# 32606	266	258	7,448	7,234	7.68000	7.90693
89 OCCIDENTAL	DRN# 32606	207	201	5,800	5,634	7.50000	7.72161
90 OCCIDENTAL	DRN# 23422	165	161	4,631	4,498	7.32000	7.53629
91 OCCIDENTAL	DRN# 23422	214	208	6,000	5,828	6.97000	7.17595
92 PROLIANCE	DRN# 25809	590	573	16,524	16,050	8.23500	8.47833
93 SEQUENT	DRN# 314571	698	678	19,557	18,996	8.04000	8.27757
94 SEQUENT	DRN# 10034	516	501	14,449	14,034	7.70000	7.92752
95 SEQUENT	DRN# 8205175	519	504	14,525	14,108	8.13000	8.37023
96 SEQUENT	DRN# 716	685	666	19,188	18,637	8.80000	9.06002
97	SUBTOTAL	8,133	7,900	227,729	221,193	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
February-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEQUENT	DRN# 10034	179	173	4,999	4,856	7.49000	7.71131
99 SEQUENT	DRN# 1124	344	334	9,632	9,356	8.00000	8.23638
100 SEQUENT	DRN# 313370	177	172	4,949	4,807	7.44000	7.65984
101 SOUTHWEST	DRN# 314571	1,952	1,896	54,649	53,081	7.59584	7.82028
102 SOUTHWEST	DRN# 23422	71	69	2,000	1,943	7.80000	8.03047
103 SOUTHWEST	DRN# 23422	214	208	6,000	5,828	7.90000	8.13343
104 SOUTHWEST	DRN# 314571	280	272	7,830	7,605	7.75000	7.97900
105 SOUTHWEST	DRN# 314571	1,027	998	28,757	27,932	7.73308	7.96158
106 SOUTHWEST	DRN# 23422	71	69	2,000	1,943	7.35000	7.56718
107 SOUTHWEST	DRN# 23422	140	136	3,919	3,807	6.93000	7.13477
108 TAMPA ELECTRIC	DRN# 163884	1,649	1,601	46,163	44,838	8.11000	8.34963
109 VIRGINIA POWER	DRN# 454599	12,000	11,656	336,000	326,357	7.83000	8.06136
110 VIRGINIA POWER	DRN# 302202	5,000	4,857	140,000	135,982	8.46750	8.71770
111 VIRGINIA POWER	DRN# 32606	357	347	10,000	9,713	7.91000	8.14372
112 APACHE CORPORATION	DRN# 8205175	123	119	3,433	3,334	7.18000	7.39215
113 BP ENERGY	DRN# 8205175	179	173	5,000	4,857	9.00000	9.26593
114 BP ENERGY	DRN# 8205175	357	347	10,000	9,713	7.13000	7.34068
115 CHEVRON	DRN# 8205179	357	347	10,000	9,713	7.05000	7.25831
116	SUBTOTAL	24,476	23,774	685,331	665,662	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on

the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
February-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 CHEVRON	DRN# 8205179	357	347	10,000	9,713	7.35000	7.56718
118 CHEVRON	DRN# 8205179	97	94	2,722	2,644	7.20000	7.41275
119 CHEVRON	DRN# 8205175	179	173	5,000	4,857	7.52000	7.74220
120 CORAL	DRN# 8205175	5,000	4,857	140,000	135,982	8.56500	8.81808
121 FLORIDA POWER	DRN# 8205175	919	892	25,721	24,983	8.26000	8.50407
122 FLORIDA POWER	DRN# 8205175	2,176	2,114	60,933	59,184	8.11000	8.34963
123 LOUIS FREYFUS	DRN# 8205171	372	361	10,409	10,110	8.50000	8.75116
124 SEMINOLE ELECTRIC	DRN# 8205171	260	252	7,278	7,069	7.20000	7.41275
125 SEQUENT	DRN# 8205175	107	104	3,000	2,914	7.97500	8.21065
126 SEQUENT	DRN# 8205175	179	173	5,000	4,857	7.34000	7.55688
127 SEQUENT	DRN# 8205171	179	173	5,000	4,857	7.50000	7.72161
128 BP ENERGY	DRN# 7244	12,600	12,238	352,800	342,675	8.19000	8.43200
129 CONOCO	DRN# 7244	5,000	4,857	140,000	135,982	8.40000	8.64820
130 CONOCO	DRN# 7244	357	347	10,000	9,713	7.85000	8.08195
131 CORAL	DRN# 7244	4,643	4,510	130,000	126,269	8.45500	8.70483
132 OCCIDENTAL	DRN# 7245	536	520	15,000	14,570	7.62000	7.84516
133 OCCIDENTAL	DRN# 2780	179	173	5,000	4,857	7.38000	7.59806
134 SEQUENT	DRN# 2780	429	416	12,000	11,656	8.05000	8.28786
135	SUBTOTAL	33,567	32,603	939,863	912,889	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
February-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SEQUENT	DRN# 32765	179	173	5,000	4,857	7.85500	8.08710
137 SEQUENT	DRN# 32606	179	173	5,000	4,857	7.92000	8.15402
138 SEQUENT	DRN# 51350	193	187	5,392	5,237	7.90000	8.13343
139 SEQUENT	DRN# 8205175	536	520	15,000	14,570	7.59000	7.81427
140 SEQUENT	DRN# 8205175	578	561	16,176	15,712	7.62000	7.84516
141 SEQUENT	DRN# 8205179	179	173	5,000	4,857	7.39500	7.61351
142 SEQUENT	DRN# 8205179	193	187	5,392	5,237	7.38000	7.59806
143 SEQUENT	DRN# 8205179	918	891	25,695	24,958	7.45000	7.67013
144		0	0	0	0	0.00000	#DIV/0!
145		0	0	0	0	0.00000	#DIV/0!
146		0	0	0	0	0.00000	#DIV/0!
147		0	0	0	0	0.00000	#DIV/0!
148		0	0	0	0	0.00000	#DIV/0!
149		0	0	0	0	0.00000	#DIV/0!
150		0	0	0	0	0.00000	#DIV/0!
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	2,952	2,867	82,655	80,283	7.99346	8.22966
154	TOTAL	118,494	115,093	3,317,829	3,222,607	7.99346	8.22966

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 564,159 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 747,455 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 143, and 303,496 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 127

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF: February-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	9,864,722	11,827,116	1,962,394	0.19893	20,900,677	24,579,561	3,678,884	0.17602
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	2,360	0	(2,360)	(1.00000)
3 SMALL COMM. SERVICE	322,192	311,817	(10,375)	(0.03220)	648,125	642,323	(5,802)	(0.00895)
4 GENERAL SERVICE-1	4,635,554	5,127,541	491,987	0.10613	9,314,218	10,455,474	1,141,256	0.12253
5 GENERAL SERVICE-2	1,599,056	1,580,008	(19,048)	(0.01191)	3,183,800	3,254,675	70,875	0.02226
6 GENERAL SERVICE-3	744,243	589,561	(154,682)	(0.20784)	1,520,445	1,132,918	(387,527)	(0.25488)
7 GENERAL SERVICE-4	258,790	417,192	158,402	0.61209	535,471	786,947	251,476	0.46963
8 GENERAL SERVICE-5	58,861	132,538	73,677	1.25173	377,262	370,182	(7,080)	(0.01877)
9 NATURAL GAS VEH. SALES	3,382	4,280	899	0.26571	7,233	8,560	1,327	0.18345
10 COMM. ST. LIGHTING	14,606	18,995	4,389	0.30053	12,821	38,090	25,269	1.97095
11 WHOLESALE	49,396	45,213	(4,183)	(0.08468)	98,128	88,555	(9,573)	(0.09756)
11A OFF SYSTEM SALES	17,626,670	0	(17,626,670)	(1.00000)	32,331,920	0	(32,331,920)	(1.00000)
12 TOTAL FIRM SALES	35,177,472	20,054,261	(15,123,211)	(0.42991)	68,932,460	41,357,285	(27,575,175)	(0.40003)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	1,896	0	(1,896)	(1.00000)	60,432	0	(60,432)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	730	0	(730)	(1.00000)
16 TOTAL INT. SALES	1,896	0	(1,896)	(1.00000)	61,162	0	(61,162)	(1.00000)
THERM SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	61,501	37,221	(24,280)	(0.39479)	112,104	81,876	(30,228)	(0.26964)
17 GENERAL SERVICE-1	6,155,424	6,092,807	(62,617)	(0.01017)	12,512,315	12,679,253	166,938	0.01334
18 GENERAL SERVICE-2	6,104,699	6,228,582	123,883	0.02029	12,208,481	12,664,860	456,379	0.03738
19 GENERAL SERVICE-3	6,636,942	6,724,747	87,805	0.01323	13,496,220	13,144,842	(351,378)	(0.02604)
20 GENERAL SERVICE-4	4,031,390	3,923,077	(108,313)	(0.02687)	8,248,171	7,899,980	(348,191)	(0.04221)
21 GENERAL SERVICE-5	5,572,590	6,432,223	859,633	0.15426	11,901,631	12,746,269	844,638	0.07097
22 NATURAL GAS VEHICLE SALES	49,125	40,857	(8,268)	(0.16830)	86,166	83,914	(2,252)	(0.02613)
23 CONDOMINIUM	540,145	458,655	(81,490)	(0.15087)	1,066,453	918,215	(148,238)	(0.13900)
24 WHOLESALE	46,891	10,000	(36,891)	(0.78674)	98,570	20,000	(78,570)	(0.79710)
25 COMM. ST. LIGHTING	51,722	60,575	8,853	0.17117	107,431	121,150	13,719	0.12770
26 INTERRUPTIBLE SMALL	4,932,040	5,416,735	484,695	0.09827	10,320,045	10,837,053	517,009	0.05010
27 INTERRUPTIBLE LV-1	16,174,453	17,890,494	1,716,041	0.10610	34,543,891	34,825,572	281,681	0.00815
28 INTERRUPTIBLE LV-2	15,768,764	16,564,220	795,456	0.05045	30,978,332	37,266,479	6,288,147	0.20299
29 TOTAL TRANSPORTATION	66,125,685	69,880,193	3,754,508	0.05678	135,679,809	143,289,463	7,609,654	0.05609
30 TOTAL THROUGHPUT	101,305,052	89,934,454	(11,370,598)	(0.11224)	204,673,430	184,646,748	(20,026,682)	(0.09785)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	297,804	297,918	114	0.00038	598,265	594,634	(3,631)	(0.00607)
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
33 SMALL COMMERCIAL	5,819	5,520	(299)	(0.05138)	11,783	11,064	(719)	(0.06102)
34 GENERAL SERVICE-1	10,318	10,550	232	0.02248	21,024	21,086	62	0.00295
35 GENERAL SERVICE-2	608	639	31	0.05099	1,233	1,276	43	0.03487
36 GENERAL SERVICE-3	100	93	(7)	(0.07000)	203	187	(16)	(0.07882)
37 GENERAL SERVICE-4	12	16	4	0.33333	23	32	9	0.39130
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	10	6	(4)	(0.40000)
39 NATURAL GAS VEH. SALES	7	7	0	0.00000	15	14	(1)	(0.06667)
40 COMM. ST. LIGHTING	35	39	4	0.11429	74	79	5	0.06757
41 WHOLESALE	7	7	0	0.00000	14	14	0	0.00000
41A OFF SYSTEM SALES	18	0	(18)	(1.00000)	35	0	(35)	(1.00000)
42 TOTAL FIRM	314,733	314,792	59	0.00019	632,682	628,392	(4,290)	(0.00678)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	427	389	(38)	(0.08899)	862	778	(84)	(0.09745)
47 GENERAL SERVICE-1	8,021	8,204	183	0.02282	16,204	16,315	111	0.00685
48 GENERAL SERVICE-2	2,326	2,350	24	0.01032	4,685	4,688	3	0.00064
49 GENERAL SERVICE-3	660	669	9	0.01364	1,339	1,337	(2)	(0.00149)
50 GENERAL SERVICE-4	133	116	(17)	(0.12782)	271	232	(39)	(0.14391)
51 GENERAL SERVICE-5	90	95	5	0.05556	182	190	8	0.04396
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	24	22	(2)	(0.08333)
53 CONDOMINIUM	287	223	(64)	(0.22300)	558	446	(112)	(0.20072)
54 WHOLESALE	2	1	(1)	(0.50000)	4	2	(2)	(0.50000)
55 COMM. ST. LIGHTING	33	34	1	0.03030	66	68	2	0.03030
56 INTERRUPTIBLE SMALL	31	31	0	0.00000	63	62	(1)	(0.01587)
57 INTERRUPTIBLE LV-1	15	13	(2)	(0.13333)	28	26	(2)	(0.07143)
58 INTERRUPTIBLE LV-2	5	5	0	0.00000	10	10	0	0.00000
59 TOTAL TRANSP. CUSTOMERS	12,042	12,141	99	0.00822	24,296	24,176	(120)	(0.00494)
60 TOTAL CUSTOMERS	326,776	326,933	157	0.00048	656,981	652,568	(4,413)	(0.00672)

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

February-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	33	40	7	0.19847	35	41	6	0.18320
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	787	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	55	56	1	0.02022	55	58	3	0.05545
64 GENERAL SERVICE-1	449	486	37	0.08181	443	496	53	0.11923
65 GENERAL SERVICE-2	2,630	2,473	(157)	(0.05985)	2,582	2,551	(31)	(0.01219)
66 GENERAL SERVICE-3	7,442	6,339	(1,103)	(0.14821)	7,490	6,058	(1,431)	(0.19112)
67 GENERAL SERVICE-4	21,566	26,075	4,509	0.20906	23,281	24,592	1,311	0.05630
68 GENERAL SERVICE-5	11,772	44,179	32,407	2.75288	37,726	61,697	23,971	0.63539
69 NATURAL GAS VEH. SALES	483	611	128	0.26571	482	611	129	0.26798
70 COMM. ST. LIGHTING	417	487	70	0.16714	173	482	309	1.78292
71 WHOLESALE	7,057	6,459	(598)	(0.08468)	7,009	6,325	(684)	(0.09756)
71A OFF SYSTEM SALES	979,259	#DIV/0!	#DIV/0!	#DIV/0!	923,769	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	1,896	#DIV/0!	#DIV/0!	#DIV/0!	30,216	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	730	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	144	96	(48)	(0.33567)	130	105	(25)	(0.19078)
75 GENERAL SERVICE-1(TRANSP.)	767	743	(25)	(0.03225)	772	777	5	0.00645
76 GENERAL SERVICE-2(TRANSP.)	2,625	2,650	26	0.00987	2,606	2,702	96	0.03672
77 GENERAL SERVICE-3(TRANSP.)	10,056	10,052	(4)	(0.00040)	10,079	9,832	(248)	(0.02458)
78 GENERAL SERVICE-4(TRANSP.)	30,311	33,820	3,508	0.11575	30,436	34,052	3,616	0.11879
79 GENERAL SERVICE-5(TRANSP.)	61,918	67,708	5,790	0.09351	65,394	67,086	1,692	0.02587
80 NATURAL GAS VEHICLES(TRANSP.)	4,094	3,714	(379)	(0.09289)	3,590	3,814	224	0.06240
81 CONDOMINIUM(TRANSP.)	1,882	2,057	175	0.09283	1,911	2,059	148	0.07721
82 WHOLESALE(TRANSP.)	23,445	10,000	(13,445)	(0.57348)	24,643	10,000	(14,643)	(0.59420)
83 COMM. ST. LIGHTING(TRANSP.)	1,567	1,782	214	0.13672	1,628	1,782	154	0.09453
84 INTERRUPTIBLE SMALL (TRANSP.)	159,098	174,733	15,635	0.09827	163,810	174,791	10,981	0.06703
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,078,297	1,376,192	297,895	0.27626	1,233,710	1,339,445	105,735	0.08570
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,153,753	3,312,844	159,091	0.05045	3,097,833	3,726,648	628,815	0.20299

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	31(Lines 3 &5)			\$18,167.20	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----	22(Line2)			\$53,141.09	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	23(Line6)			\$22,626.77	
4 Commodity Pipeline (FGT)-Jan'06 Accrual Adj:					
Invoice-FGT-----	104-140(Totals plus lines 1-6)		\$26,990.13		
Invoice-FGT-----	141-148		(\$5,438.70)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		33	(\$20,747.99)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	102(Lines 9 &12)			\$803.44	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Jan'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	152-155		\$58,416.95		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		21(Line2)	(\$58,416.83)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	149(Line6)			\$0.12	
6 Commodity Pipeline-(Gulfstream)-Jan'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	159-163(excl. line 1)		\$19,595.28		
Invoice-Gulfstream Natural Gas System-----	164		\$7,440.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line5)	(\$30,561.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	157(line15&18)			(\$3,526.56)	
7 ITS-1 Usage Charge- (FGT)-----	31(Line 4)			\$20,390.80	
8 Commodity Pipeline-Central Florida Gas-----	28			\$39,000.00	
9 Special Fuels Surcharge (FGT)-----	17-19			\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$165,836.94</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		33		\$5,600.00	
12 Accrued Swing Service-Commodity-3rd Party Suppliers-----		34		\$190,100.00	
13 Swing Service-Commodity3rd Party Suppliers-Jan'06 Accrual Adj:					
Invoice-----	67(line 1),77(Line 1),93(line 1&2)		\$762,774.99		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		36-38	(\$762,775.00)		
Sub-Total (Detailed Worksheet)-----	44(line 17-18)			(\$0.01)	
14 TOTAL SWING SERVICE-----					<u>\$195,699.99</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	42(Line1)		\$26,330,847.48		
Hedge Settlement-----	29		\$1,883,400.00	\$28,214,247.48	
16 City of Sunrise-----	24-26			\$29,031.63	
17 Okaloosa-----	17			\$32,550.00	
18 Purchases-3rd Party Suppliers-Jan'06 Accrual Adj :					
Supplier Invoices-----	45-101		\$31,970,148.43		
Supplier Invoices-----	Less : Page 44(Lines 1, 8,15,22)		(\$6,200.00)		
Supplier Invoices-----	Less : Page 44(Lines 17,24)		(\$762,774.99)		
Less Prior Month's Accruals for Gas Purchased-----		45(Line1)	(\$31,490,415.56)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	46(lines1-9),47(Line 5-6,12-13,19-20,26-27)			(\$289,242.12)	
19 Purchases-3rd Party Suppliers (Gulfstream)-Jan'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	165 & 166		(\$81,895.33)		
Less Prior Month's Accrual of (Imbalance Cashout)		22(Line1)	(\$4,776.56)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	157(line 3)			(\$86,671.89)	
20 Cashouts-Peoples' Transportation Customers-----	179			\$443,449.83	
21 NCTS Program Cashouts-----	180			\$845,265.85	
22 Parked Gas/UnParked-----	30			\$4,446.43	
23 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	22(Line1)			(\$8,208.41)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	23(Line1)			\$56,373.62	
25 Bookouts-Jan'06-----	21			(\$150,817.73)	
26 Imbalance Cashout (FGT)-----	20			(\$1,750,569.86)	
27 Imbalance Cashout (FGT)-Jan'06--Accrual Adj-----	170(Line7)			\$1,556,280.21	
28 Central Florida Gas-(Prior Month Adj.)-----	167			\$29,361.48	
29 Purchases-3rd Party Suppliers (SNG/SO. GA)-Jan'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	156(line1)		(\$63,277.50)		
Less Prior Month's Accrual for Imbalance Cashout-----		21(Line1)	(\$9,884.25)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	149(line 3)			(\$73,161.75)	
30 TOTAL COMMODITY (Other)-----					\$28,852,334.77

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
31 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,129,795.86		
Invoice-FGT					
Line 1-----		12	\$1,332,830.80		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		16	\$21,532.00		
Total Demand (FGT)-----				\$4,484,158.66	
32 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		22(Line3)		\$384,752.48	
33 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		23(Line7)		\$546,056.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
34 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,354,740.05)		
Invoice-FGT (Relinq. Credits)-----		13-15	(\$499,140.29)		
Invoice-FGT (Relinq. Credits)-----		16	(\$21,532.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,875,412.34)	
35 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-12		\$558,729.83	
36 Unbundled Capacity Sales (FGT):-----		169		\$301,119.69	
37 Capacity Discount-----		168		\$20,845.58	
38 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		32		(\$8,635.20)	
39 TOTAL DEMAND-----					<u>\$4,411,614.70</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: February 2006

	<u>Page Number</u>				
	<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Accumulative</u>	<u>Total</u>
	<u>Filing</u>	<u>Filing</u>		<u>Amount</u>	<u>Amount</u>
<u>OTHER</u>					
40 Administrative Costs-----	N/A			\$137,815.13	
41 TOTAL OTHER-----					<u>\$137,815.13</u>

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PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 February-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,380,000	16	46,431.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	60,310,320	19	2,333,785.64	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(224,000)	19	(8,635.20)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,213,260	19	833,690.51	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,582,900	15	27,373.70	1
5a FTS-1 USAGE CHARGE-Jan'06 Accrual Adj.	COMM. PIPELINE	6,140	15	230.21	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,480,060	15	(9,206.50)	1
6a FTS-2 USAGE CHARGE-Jan'06 Accrual Adj.	COMM. PIPELINE	0	15	573.23	1
7 ITS-1 USAGE CHARGE	COMM. PIPELINE	339,960	15	20,390.80	1
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,151,030)	18	(\$1,750,569.86)	4
10 IMBALANCE CASHOUT-Jan'06 Accrual Adj.	COMM. OTHER	1,852,050	18	1,556,280.21	4
11 TOTAL FGT		<u>109,789,660</u>		<u>\$3,065,577.82</u>	
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,959,340	15	53,141.09	1
13 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	6,356,000	19	384,752.48	5
14 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(10,430)	18	(8,208.41)	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	7,408,520	15	22,626.77	1
16 GULFSTREAM PIPELINE	DEMAND	9,800,000	19	546,056.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	62,450	18	56,373.62	4
18 CITY OF SUNRISE	COMM. OTHER	20,129	18	29,031.63	4
19 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
20 ADMINISTRATIVE COSTS	OTHER			137,815.13	6
21 BOOKOUTS	COMM. OTHER	(177,270)	18	(150,817.73)	4
22 CENTRAL FLORIDA GAS	COMM. OTHER*	22,524	18	29,361.48	4
23 CENTRAL FLORIDA GAS	COMM. PIPELINE	0	15	39,000.00	1
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	549,432	18	443,449.83	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	1,046,121	18	845,265.85	4
26 APACHEE CORPORATION	COMM. OTHER	833,270	18	616,555.57	4
27 BP ENERGY	COMM. OTHER	5,841,310	18	4,676,111.00	4
28 CHEVTEXACO	SWING-DEMAND			1,400.00	3
29 CHEVTEXACO	COMM. OTHER	1,094,310	18	815,226.42	4
30 CIMA	COMM. OTHER	171,280	18	124,541.36	4
31 CONOCO	COMM. OTHER	1,500,000	18	1,254,500.00	4
32 CORAL	COMM. OTHER	3,074,530	18	2,596,546.55	4
33 CROSSTEX	COMM. OTHER	1,400,000	18	1,154,300.00	4
34 FLORIDA POWER	COMM. OTHER	866,540	18	706,622.09	4
35 HOUSTON PIPELINE	COMM. OTHER	1,064,940	18	817,379.08	4
36 LOUIS DREYFUS	COMM. OTHER	4,821,920	18	3,757,445.85	4
37 MAGNUS ENERGY	COMM. OTHER	237,790	18	183,281.45	4
38 NOBLE	COMM. OTHER	12,000	18	8,520.00	4
39 OCCIDENTAL	COMM. OTHER	1,485,440	18	1,164,018.25	4
40 ONEOK	SWING-DEMAND			1,750.00	3
41 ONEOK	COMM. OTHER	2,414,220	18	1,856,323.56	4
42 PROLIANCE	COMM. OTHER	165,240	18	136,075.24	4
43 SEMINOLE	COMM. OTHER	72,780	18	52,401.60	4
44 SEQUENT	SWING-DEMAND			2,450.00	3
45 SEQUENT	SWING-COMM.	250,000	17	190,100.00	3
46 SEQUENT	COMM. OTHER	1,699,540	18	1,338,160.93	4
47 SOUTHWEST ENERGY	COMM. OTHER	1,051,550	18	803,026.60	4
48 TAMPA ELECTRIC	COMM. OTHER	461,630	18	374,381.93	4
49 VIRGINIA POWER	COMM. OTHER	4,860,000	18	3,895,430.00	4
50 PARKED GAS/UNPARKED GAS	COMM. OTHER	50,000	18	4,446.43	4
51 J. ARON & CO.	COMM. OTHER	0	18	(25,000.00)	4
52 J. ARON & CO.	COMM. OTHER	0	18	432,750.00	4
53 BARCLAYS	COMM. OTHER	0	18	(24,000.00)	4
54 CONSTELLATION	COMM. OTHER	0	18	113,000.00	4
55 MITSUI	COMM. OTHER	0	18	(41,000.00)	4
56 MITSUI	COMM. OTHER	0	18	763,000.00	4
57 MERRILL LYNCH	COMM. OTHER	0	18	(26,250.00)	4
58 MERRILL LYNCH	COMM. OTHER	0	18	94,500.00	4
59 BNP PARIBAS	COMM. OTHER	0	18	(168,600.00)	4
60 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	(28,500.00)	4
61 SOCIETE GENERALE	COMM. OTHER	0	18	(105,000.00)	4
62 SOCIETE GENERALE	COMM. OTHER	0	18	886,000.00	4
63 UBS	COMM. OTHER	0	18	12,500.00	4
64 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
65 UNBUNDLED CAPACITY SALES	DEMAND	8,562,560	19	301,119.69	5
66 GAS PURCHASES-Jan'06 Accrual Adj.	SWING-COMM.	0	17	(0.01)	3
67 GAS PURCHASES-Jan'06 Accrual Adj.	COMM. OTHER	(456,960)	18	(289,242.12)	4
68 GULFSTREAM PIPELINE-Jan'06 Accrual Adj.	COMM. OTHER	(95,530)	18	(86,671.89)	4
69 GULFSTREAM PIPELINE-Jan'06 Accrual Adj.	COMM. PIPELINE	(1,547,920)	15	(3,528.56)	1
70 SONAT/SO. GA. P/L-Jan'06 Accrual Adj.	COMM. OTHER	(87,050)	18	(73,161.75)	4
71 SONAT/SO. GA. P/L-Jan'06 Accrual Adj.	COMM. PIPELINE	(3,920)	15	\$0.12	1
72 TOTAL		<u>182,820,851</u>		<u>\$33,809,732.53</u>	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922738	Remit to Party: 008924518	Stmnt D/T: 02/28/2006 12:00 AM	
PEOPLES GAS SYSTEM, A DIVISION OF TAM	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	
P.O. BOX 3285		Payee's Bank:	
	Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
TAMPA FL 33601	Payee: 008924518	Contact Name:	MARION COLLINS
		Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2006	
Svc Req: 008922738	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Invoice Identifier: 01.90.000.237.01.000 000298031

Account Number: 52002364

Net Due Date: 03/10/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Qtrtl l r d f od t pvdjowpkl jef oujl aboe zpvdbdkpvoLovn cf djoLzpvdxj d lubat g f
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0485	0.0000	0.0000	0.0495	938,000	46,431.00	01 - 28	
01				Reservation/Demand D1				Line 1			RD1	0.3855	0.0000	0.0000	0.3855	8,118,796	3,129,795.88	01 - 28	
01				Temporary Relinquishment Credit - Award # 11782 Al DRN 11224				COPY			RC2	0.3855	0.0000	0.0000	0.3855	(8,736)	-3,367.73	01 - 28	
01				Temporary Relinquishment Credit - Award # 11782 Al DRN 23422					RC2	0.3855	0.0000	0.0000	0.3855	(18,200)	-7,016.10	01 - 28			
01				Temporary Relinquishment Credit - Award # 11782 Al DRN 314571					RC2	0.3855	0.0000	0.0000	0.3855	(17,864)	-6,886.57	01 - 28			
01				Temporary Relinquishment Credit - Award # 11813 Al DRN 11224					RC2	0.3855	0.0000	0.0000	0.3855	(87,612)	-33,774.43	01 - 28			
01				Temporary Relinquishment Credit - Award # 11813 Al DRN 24229					RC2	0.3855	0.0000	0.0000	0.3855	(179,398)	-69,157.16	01 - 28			
01				Temporary Relinquishment Credit - Award # 11813 Al DRN 255292					RC2	0.3855	0.0000	0.0000	0.3855	(150,192)	-57,899.02	01 - 28			
01									RC2	0.3855	0.0000	0.0000	0.3855	(5,796)	-2,234.36	01 - 28			

Maf IQzrn f ouDi baf l lbf lbt lllf alpolqt uev lcbnd l l'ogf ad f jowpjd lebf /
Tl jqqf a ln bzhpnobqmsid ppi f hpdpoujcvf hpHSJBrmpoujcvjpoqbn f od ln vt uc lcbnmbonek qf dgdmbn bf f eln HHSJDPoujcvjpol f'boe
u f HHSJQPW dji 'hpCqW duBd b' hpicf l'groel eh vt uc f'oejdbf alpol f lqbn f ouf d'bnk l jdi K l pvnalc l'gyf etpizvavtbi f'p'hj qdi lSf qf l f'oubjw /



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000288031
Account Number:	52002364

Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	<i>Printed at the end of the month</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(33,600)	-12,952.80	01 - 28	
				Temporary Relinquishment Credit - Award # 12486 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,500)	-1,349.25	01 - 28	
				Temporary Relinquishment Credit - Award # 12624 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(305,424)	-117,740.95	01 - 28	
				Temporary Relinquishment Credit - Award # 12667 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(206,976)	-79,789.25	01 - 28	
				Temporary Relinquishment Credit - Award # 12667 At DRN 32808															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,840)	-1,403.22	01 - 28	
				Temporary Relinquishment Credit - Award # 12873 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,908)	-4,976.03	01 - 28	
				Temporary Relinquishment Credit - Award # 12890 At DRN 28186															
01											RC2	0.3855	0.0000	0.0000	0.3855	(196,000)	-75,558.00	01 - 28	
				Temporary Relinquishment Credit - Award # 12955 At DRN 32808															
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,200)	-9,714.60	01 - 28	

[Handwritten mark]

Mtd Kchn f ouDi bnf l bnf l f t f f e p o k b l d e v f l c b e o d f l b g f a l l f l o w p d l e b u f /
 Tl j q q f e l n b z h p r o u b j m d i p p t l l p d p o u j c v d k p H S J B n d p o u j c v p o t y b z n f o u t n v t u c f l d h b m l b o e t q d j d b m l n b f f e l b l M I S J D p o u j c v p o t f b o e
 u f l H S J O p n d u t l p e O p n d u b e b j l k p i c f l g r o e f e h v t u c f l o n j d a f e p o k f l q u z n f o u e f u j n x l j d R l p v m l c f l k y f e k p t z p v e l b l k p h l j d l f S f q f f f o u b j u f /



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 02/28/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2008
Svc Req: 008922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000298031
Account Number:	52002364

Begin Transaction Date: February 01, 2008	End Transaction Date: February 28, 2008	<i>Qtrbl l h g f ocl tprvdlpovjdl hcl ovgf sboc zprvbdclprouovrn cl slpizpvdh jcl kubot g #</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12984 At DRN 32808																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,328)	-5,137.94	01 - 28	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(224,000)	-86,352.00	01 - 28	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(186,256)	-71,801.69	01 - 28	
	Temporary Relinquishment Credit - Award # 42488 At DRN 288472																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,092)	-3,119.47	01 - 28	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,380)	-917.49	01 - 28	
	Temporary Relinquishment Credit - Award # 42884 At DRN 32808																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,052)	-17,367.55	01 - 28	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,292)	-10,135.57	01 - 28	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,656)	-10,275.89	01 - 28	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Start D/T: 02/28/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IK: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000298031
Account Number:	52002364

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006
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Printed at 02/28/2006 12:00 PM

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42935 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(24,948)	-9,617.45	01 - 28	
Temporary Relinquishment Credit - Award # 42962 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(41,328)	-15,931.84	01 - 28	
Temporary Relinquishment Credit - Award # 42962 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(48,524)	-18,706.00	01 - 28	
Temporary Relinquishment Credit - Award # 42962 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(11,508)	-4,436.33	01 - 28	
Temporary Relinquishment Credit - Award # 43135 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,400)	-3,238.20	01 - 28	
Temporary Relinquishment Credit - Award # 43135 At DRN 24662																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,768)	-7,620.56	01 - 28	
Temporary Relinquishment Credit - Award # 43135 At DRN 25809																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,604)	-9,099.34	01 - 28	
Temporary Relinquishment Credit - Award # 43135 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(7,644)	-2,946.76	01 - 28	

Mof!Qzn f ouDi bshf i tbs' fbt i i i i f eipolqbt uevf icubodf i tbgf xh i f iowpjd' febf /
 Ti jqqf s' ln bzhprouhgnld' ppi f kpldpoujcvuf kplHSJIBntdpoujcvufpolqbn f ou ln vt dcf kdbmmbosk of djdmbm h b f ebt iHSJDPoujcvufpol f hoo
 u i tHSJCPN d'ij 'lpsQsp' d'ib' b' 'kplcf lgroaf ehn vt dcf ioejebaf eipok i kqzn f ouaf d'jnx i jdf i i pvmicf lgyf ektzpvat'ib' lmp'ht' jdf iSI qul f ioubjw /



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/28/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2006	Invoice Identifier: 000298031 Account Number: 52002364 Invoice Date: 02/28/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Other (if of odd) [unreadable] [unreadable] [unreadable] [unreadable] [unreadable] [unreadable] [unreadable] [unreadable] [unreadable] [unreadable]*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43138 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,104)	-5,051.59	01 - 28	
Temporary Relinquishment Credit - Award # 43138 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,652)	-6,033.85	01 - 28	
Temporary Relinquishment Credit - Award # 43138 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,628)	-7,566.59	01 - 28	
Temporary Relinquishment Credit - Award # 43139 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(33,628)	-12,963.59	01 - 28	
Temporary Relinquishment Credit - Award # 43139 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(40,180)	-15,489.39	01 - 28	
Temporary Relinquishment Credit - Award # 43139 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(7,280)	-2,806.44	01 - 28	
Temporary Relinquishment Credit - Award # 43153 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,308)	-8,214.23	01 - 28	
Temporary Relinquishment Credit - Award # 43275 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(148,400)	-57,208.20	01 - 28	

*Muf lQbn f outi bnf l lbf l l l l f elpolqbl uev lcbhodi l lbf l zlf f lwpjdf lsbu /
 TI jqqf q ln bz'wroubgnldi ppl f kpldpoujcvu kplHSJlBndpoujcvuqolqbn f out ln vl ucl ldnbnmboelt qf djdbrnln bnf f elbl kplHSJlDpoujcvuqol (lboe
 u f lHSJlCpW dnf 'lps'CapW dnlBf bnf 'kplcl lgroel eln vl ucl lfoejdub elpoki f lqbn f outel bnf l jdl fl l pvrkl lpyl ekplzpvatln l kplj l ydl lBf qd f f oujdl /*



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmnt D/T:	02/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2006	Invoice Identifier:	000298031
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:	52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date:	02/10/2006
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Orbit f l f g d od f t z p v d j o w p j d f t e t o d j f e b o e z p v s b d k j w o t o v n c i d j o l z p v e t x j e t h u b o t g f e*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 43275 At DRN 302230							RC2	0.3855	0.0000	0.0000	0.3855	(160,304)	-57,942.19	01 - 28	
01				Temporary Relinquishment Credit - Award # 43275 At DRN 32806							RC2	0.3855	0.0000	0.0000	0.3855	(87,472)	-33,720.46	01 - 28	
01				Temporary Relinquishment Credit - Award # 43277 At DRN 32806							RC2	0.3855	0.0000	0.0000	0.3855	(29,428)	-11,344.49	01 - 28	
01				Temporary Relinquishment Credit - Award # 43281 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(1,428)	-550.49	01 - 28	
01				Temporary Relinquishment Credit - Award # 43284 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(32,004)	-12,337.54	01 - 28	
01				Temporary Relinquishment Credit - Award # 43285 At DRN 241390							RC2	0.3855	0.0000	0.0000	0.3855	(319,584)	-123,191.92	01 - 28	
01				Temporary Relinquishment Credit - Award # 43287 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(133,058)	-51,293.09	01 - 28	
01				Temporary Relinquishment Credit - Award # 43287 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.3855	(112,000)	-43,176.00	01 - 28	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	02/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2006	Invoice Identifier:	000298031
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:	52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date:	02/10/2006
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Chibi f id g d odh tzpvdjwqjd f jef odyf aboe zpvfbbkpvodlovn cf dfozpvdx jaf labot g w*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43287 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(112,000)	-43,176.00	01 - 28	
Temporary Relinquishment Credit - Award # 43287 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(153,328)	-59,107.84	01 - 28	
Temporary Relinquishment Credit - Award # 43287 At DRN 32808																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,592)	-9,865.72	01 - 28	
Temporary Relinquishment Credit - Award # 43290 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,104)	-10,448.59	01 - 28	
Temporary Relinquishment Credit - Award # 43291 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,708)	-658.43	01 - 28	
Temporary Relinquishment Credit - Award # 43301 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(42,672)	-16,450.06	01 - 28	
Temporary Relinquishment Credit - Award # 43303 At DRN 12740																			
01											RC2	0.1500	0.0000	0.0000	0.1500	(25,200)	-3,780.00	01 - 28	
Temporary Relinquishment Credit - Award # 43313 At DRN 241390																			
01											RC2	0.1500	0.0000	0.0000	0.1500	(12,264)	-1,839.60	01 - 28	

MxI fCbzn f ouDi bshf f lns fbi f i f i f elpolqbi devi fcbrodf f lnsf shi f fowpjd f labuf /
 TI fqqf d h bzhwpmouqjmfdd ppi f kpidpouq vut hp#HSJfBmhpouqcvjpolqbnz f out in vt dci kbhbmbookf qf djjdbrmbn baf f elbt f#HSJfDpouqcvjpol f hoo
 u f #HSJfCpff duf f#peCpff duf bjt f#pfcf f#roef ein vt dci f#oefdbu elpohi f fqbzn f ouef djbnt f jdi fi f pvmc f fpyf akpzpvaf#b f#p#j f d f i f oujw f



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2006	Invoice Total Amount:	1,821,486.81
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298031
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/10/2006
Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	<i>Qntd f hf g d cll lzpvajovphf hf ouhf abos zpvabddpvoatovn cl djoizpvah hf tabol g f</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43314 At DRN 241390																			

Invoice Total Amount: 5,519,668 1,821,486.81

8



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	02/28/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
			Houston TX 77216-3142	Payee's Bank ABA Number:	
		Payee:	006924518	Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 01, 2006
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	1913,028.01
Invoice Identifier:	01-90-000-23702-000298111
Account Number:	52002364
Net Due Date:	03/10/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Qibit i le g f ocl izpvajjovpkf jet ovgf aboe zpvabckpvovlovn cl sljoizpvdx jsf habol g f*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	161,952	62,432.50	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553															
01											R3A	0.3855	0.0000	0.0000	0.3855	140,000	53,970.00	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24682															
01											R3A	0.3855	0.0000	0.0000	0.3855	112,000	43,176.00	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	224,000	86,352.00	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571															
01											R3A	0.3855	0.0000	0.0000	0.3855	62,048	23,919.50	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32806															
01											R3A	0.3855	0.0000	0.0000	0.3855	9,296	3,583.61	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 10030															
01											R3A	0.3855	0.0000	0.0000	0.3855	3,696	1,424.81	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	21,252	8,192.65	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,372	528.91	01 - 28	

COPY

Muf IQBzn f otdi bshf t lbf lbt f f i f elpolqbt devf lcbrodf t lbgf stu f l'ovvjdf l'ebuf /
 Tl jqqf sl in bzlwpmobajmkdi ppt f l'pldpoujcvuf l'pHSJIBntkpouqcvypolqbnz f out in vt dcf l'adnbnatboekt qf d'gdbnku bcl f etbl f'HSJDPoujcvygot (f'boe
 d f l'HSJCapM d'kl *l'pnlQpM d'IBd b'kl *l'pnlcf f'g'ool etn vt dcf l'oejdbuf elpouf f l'qbnz f outel d'jntx f jdl kl p'vmtcl f'g'oyf elkpizpvz'f'ibl l'pnl'ijl q'dl l'Sl'qsl f f'oujw'f /



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 02/28/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922738
Svc Req IC: 101924
Svc CD: FTS-1

Invoice Date: March 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 313,026.01
Invoice Identifier: 000298111
Account Number: 52002364
Net Due Date: 03/10/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 157553															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,968	1,144.16	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 23422															
01											R3A	0.3855	0.0000	0.0000	0.3855	5,152	1,986.10	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 50031															
01											R3A	0.3855	0.0000	0.0000	0.3855	25,116	9,682.22	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 7244															
01											R3A	0.3855	0.0000	0.0000	0.3855	43,148	16,633.55	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 43297 At DRN 9906															

Invoice Total Amount: 812,800 313,026.01


10



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/28/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS 
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2006
Svc Req: 006922736	Sup Doc Ind: MBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01.90.000.33201.000	000208052
Account Number:	52002384

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Bag Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	49,580	19,105.38	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 10034																		
01											R3A	0.3855	0.0000	0.0000	0.3855	18,508	7,134.83	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 11224																		
01											R3A	0.3855	0.0000	0.0000	0.3855	82,012	31,615.63	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 12740																		
01											R3A	0.3855	0.0000	0.0000	0.3855	11,088	4,274.42	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 23422																		
01											R3A	0.3855	0.0000	0.0000	0.3855	1,764	680.02	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 23703																		
01											R3A	0.3855	0.0000	0.0000	0.3855	336	129.53	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 24662																		
01											R3A	0.3855	0.0000	0.0000	0.3855	41,746	16,093.65	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 265292																		
01											R3A	0.3855	0.0000	0.0000	0.3855	23,156	8,928.64	01 - 28	
	Temporary Acquisition Reservation Charge - Award # 42846 At DRN 25809																		
01											R3A	0.3855	0.0000	0.0000	0.3855	52,136	20,088.43	01 - 28	

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment draft, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/28/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-889-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000298052
Account Number:	62002384

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0000	0.0000	0.3855	171,864	66,253.57	01 - 28	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32806																			
01											R3A	0.3855	0.0000	0.0000	0.3855	57,596	22,203.26	01 - 28	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337805																			
01											R3A	0.3855	0.0000	0.0000	0.3855	33,320	12,844.86	01 - 28	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											R3A	0.3855	0.0000	0.0000	0.3855	79,212	30,636.23	01 - 28	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																			
01											R3A	0.3855	0.0000	0.0000	0.3855	15,064	5,807.17	01 - 28	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																			

Invoice Total Amount:	637,364	245,703.62
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F



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 02/28/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2006	Invoice Identifier: 01.90.000.132.0200 000297872 Account Number: 52002384 Net Due Date: 03/16/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Qthbl l l f g d f d f t z p v a l j o w j d f l e f o d j f d h o e z p v a l d k p v o d o v n c f d j o l z p v e l x j d l u b o t g e l*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,733,200	1,332,830.80	01 - 28	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,404)	-4,155.68	01 - 28	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,342)	-10,260.00	01 - 28	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,400)	-17,225.60	01 - 28	
				Temporary Relinquishment Credit - Award # 12854 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,000)	-10,766.00	01 - 28	
				Temporary Relinquishment Credit - Award # 42487 At DRN 241390															
01											RC2	0.5500	0.0000	0.0000	0.5500	(14,000)	-7,700.00	01 - 28	
				Temporary Relinquishment Credit - Award # 42567 At DRN 32608															
01											RC2	0.4000	0.0000	0.0000	0.4000	(112,000)	-44,800.00	01 - 28	
				Temporary Relinquishment Credit - Award # 42612 At DRN 12740															
01											RC2	0.4000	0.0000	0.0000	0.4000	(198,000)	-78,400.00	01 - 28	
				Temporary Relinquishment Credit - Award # 42613 At DRN 157553															
01											RC2	0.4130	0.0000	0.0000	0.4130	(23,800)	-9,829.40	01 - 28	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	1,830.22
Invoice Identifier:	000297872
Account Number:	52002364
Net Due Date:	03/10/2006

Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42818 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,380)	-1,830.22	01 - 28	
	Temporary Relinquishment Credit - Award # 42886 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(99,988)	-76,890.77	01 - 28	
	Temporary Relinquishment Credit - Award # 43276 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,328)	-21,015.23	01 - 28	
	Temporary Relinquishment Credit - Award # 43278 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,212)	-7,084.03	01 - 28	
	Temporary Relinquishment Credit - Award # 43282 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(87,976)	-67,653.54	01 - 28	
	Temporary Relinquishment Credit - Award # 43283 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(56,000)	-43,064.00	01 - 28	
	Temporary Relinquishment Credit - Award # 43283 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(87,276)	-67,115.24	01 - 28	
	Temporary Relinquishment Credit - Award # 43283 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(448)	-344.51	01 - 28	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 008924518	Stmt D/T: 02/28/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000297872
Account Number:	52002364
Net Due Date:	03/10/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	<i>Qntb f td g of odz tprvdjowpjd tpe odgi ntboc zpvabdkpvoelovn cf stjolzpvah jfd hobot g of</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43286 At DRN 241390																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(9,996)	-7,686.92	01 - 28	
	Temporary Relinquishment Credit - Award # 43288 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,008)	-6,158.15	01 - 28	
	Temporary Relinquishment Credit - Award # 43292 At DRN 12740																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(8,456)	-6,502.66	01 - 28	
	Temporary Relinquishment Credit - Award # 43293 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(532)	-409.11	01 - 28	
	Temporary Relinquishment Credit - Award # 43302 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,328)	-10,249.23	01 - 28	
	Temporary Relinquishment Credit - Award # 43304 At DRN 12740																		

Invoice Total Amount: 921,326 833,690.51

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Print D/T:	02/28/2006 12:00 AM
		Payee:	008924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2006
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	01-90-000-4329-01-000	000297891
Account Number:		62002384

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Wtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7890	0.0000	0.0000	0.7890	28,000	21,532.00	01 - 28	
				Reservation/Demand D1															
01											RC2	0.7890	0.0000	0.0000	0.7890	(28,000)	-21,532.00	01 - 28	
				Temporary Relinquishment Credit - Award # 43269 At DRN 24 1390															

Invoice Total Amount: 0 0.00

COPY

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be listed in under the following sub-section...



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2006	Invoice Identifier: 01-90-000-33202-000 000297790 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000		0	12,068.08	01 - 28
	Special Fuel Surcharge																		

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/15/2005.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/01/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-969-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 01, 2006	Invoice Identifier: 01.90.000.23202 - 000297745 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000		0	3,086.41	01 - 28
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/01/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2006	Invoice Identifier: 01-90-000-25261-000 000297759 Account Number: 52002384 FEBRUARY 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	8035	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000		0	79.59	01 - 28
	Special Fuel Surcharge																		

Invoice Total Amount:

0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

19

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF FEBRUARY 2006

09-Mar-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Feb06Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'06	Accrual-Comm.	(168,161)	8.40300	(1,413,056.88)
2	Feb'06	Accrual-Comm.	(46,942)	7.19000	(337,512.98)
3	GRAND TOTAL		(215,103)		(1,750,569.86)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF FEBRUARY 28, 2006
 IN DTH'S

10-Mar-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Feb06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	Jan'06	(16,465)	8.49000	(\$139,787.85)
2	Sequent Energy Management	Jan'06	(1,262)	8.74000	(\$11,029.88)
3	GRAND TOTAL		(17,727)		(\$150,817.73)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR February 2006
 H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Feb06Est

10-Mar-06

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(1,043)	\$7.87000	(\$8,208.41)
2	COMMODITY-PIPELINE	ACCRUED	595,934	\$0.08917	\$53,141.09
3	DEMAND	ACCRUED	635,600	\$0.60534	\$384,752.48
4	TOTAL	ACCRUED	1,230,491		\$429,685.16

PEOPLES GAS SYSTEM

10-Mar-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR February 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Feb06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	6,245	9.02700	\$56,373.62
2	COMM.-P/L-FT	ACCRUED	314,005	\$0.02260	\$7,096.56
3	COMM.-P/L-IT	ACCRUED	6,847	\$0.79600	\$5,450.21
4	COMM.-P/L-PARK	ACCRUED	420,000	\$0.02400	\$10,080.00
5	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	740,852	\$0.03054	\$22,626.77
7	DEMAND	ACCRUED	980,000	\$0.55720	\$546,056.00
8	TOTAL	ACCRUED	1,727,097		\$625,056.39

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PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-1
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 6 2006 **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Jan 30 2006	Feb 28 2006	\$8,210.41	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,445.44	\$7,445.44 CR	\$0.00	\$0.00	\$0.00	\$8,210.41

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURT. READ	PRE. READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	9322486	01/09/06 - 01/09/06	0	30164 ✓	5738	0	GAS	8210.41	
GS	9322486	01/09/06 - 01/30/06	21	11554	5738	5816	TOTAL CURRENT CHARGES	8210.41	
TOTAL GAS USED							5816	UNPAID BALANCE	.00
								TOTAL AMOUNT DUE	8210.41

Need money

CURRENT CHARGES PAST DUE AFTER Feb 28 2006
 CD 1 VENDOR 1007582
 INVOICE 10001-74500 Feb 06
 SP 51189-06 DUE 2-23

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	6646	30	5816	21

Your Timely Payment is Appreciated.

ATT TRAN
 ENTERED RECEIVED
 FEB 13 2006
 ACCOUNTS PAYABLE

MESSAGES

Our customers are invited to write to Sunrise City of Sunrise, Florida, until further notice. Please direct all utility billing business correspondence to the above address for the purpose of your utility bill.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jan 30 2006	Feb 28 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$8,210.41	\$8,210.41

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO** MIXED AADC 750 - 29816W2A.A.2.3108.1.2.0.326

PEOPLES GAS
 PO BOX 2562

24
 CITY OF SUNRISE
 PO BOX 31432

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE FLORIDA

10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-323
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 9 2006 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 6 2006	Mar 3 2006	\$8,081.61
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,546.03	\$6,546.03 CR	\$0.00	\$0.00	\$0.00	\$8,081.61

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	01/06/06 - 02/06/06	31	86358	81089 ✓	5289 5289	GAS	8081.61
TOTAL GAS USED								
<i>Need money</i>							TOTAL CURRENT CHARGES	8081.61
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8081.61
							CURRENT CHARGES PAST DUE AFTER Mar 3 2006	
							CD	VENDOR 1007582
							INVOICE 132663-128434 Feb 06	
							SP51189-06 DUE 2-23	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4114	29	5289	31

Your Timely Payment is Appreciated.

ATTENTION TRAN

ENTERED _____ AUTH _____

FEB 1 2006

ACCOUNT NO. _____

MESSAGES

FEB 2 2006

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill.

ACCOUNTS PAYABLE

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Feb 6 2006	Mar 3 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$8,081.61	\$8,081.61

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 29818W2D A.1.1923.1.2.0.325



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

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CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-323
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 24 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Jan 19 2006	Feb 15 2006	\$12,739.61	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$10,268.85	\$10,268.85 CR	\$0.00	\$0.00	\$0.00	\$12,739.61

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURP READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	12/14/05 - 01/19/06	36	39579	30935 V	9024 9024	GAS	12739.61
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	12739.61
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	12739.61
							CURRENT CHARGES PAST DUE AFTER Feb 15 2006	
							CO 1	VENDOR 1007582
							INVOICE 93305-111588	Jande
							PO 51189-06	DUE 2-23

need money

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	7867	30	9024	36

Your Timely Payment is Appreciated

RECEIVED
JAN 30 2006

MESSAGES

Avoid damaging buried utility lines when you dig. Give SUNSHINE STATE ONE CALL two business days notice to locate lines for free. "CALL BEFORE YOU DIG" 1-800-432-4779. It's the law.

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jan 19 2006	Feb 15 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$12,739.61	\$12,739.61

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 29568W48.A.2.3193 1.2.0.326



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

26

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 01/18/06

Invoice #: 157

Service Period: THROUGH DECEMBER 31,2005

Due Date: 02/02/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

ok To Pay
 Ed Elliott
 # 01-90-000-804-02-00-0
 ce

COPY

27



TIN 51-0064146

Account Number	Statement Summary	Past Due	39350.59
		Gas	
		Other Chgs.	
			DATE BILLED

Peoples Gas System
 PEOPLE'S INTERCONNECT
 C/O SAM SESSA
 702 FRANKLIN STREET N
 TAMPA FL 33602



Please return this portion with your payment. Make check payable to Central Florida Gas Company. Write your account number on your check.

Office Serving Your Account:
 CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 PO BOX 980
 WINTER HAVEN FL 33882-0980

BILL:(863)293-2125 EMER:(800)554-6427

Service Number: 08-51917-1
 Meter Number: 08-015348

Service Address:
 HWY 27 AND 182
 DAVENPORT

Billing Period:
 From: 12/23/2005 To: 01/19/2006

Present	Previous	Difference
41493	25411	16,082
	(-)	(m)
	(-)	(m)

Rate TC/K	CCFs Used	16,082
	Conversion Factor	8,12070
Route-Sequence 021-9999	BTU Factor	1,045000
	Therms Used	146,579.10

SUBTOTAL	0.00
GROSS RECEIPTS TAX	350.59
TOTAL	\$ 350.59

Do Not Pay

01-90-000-232-02-00-0



01-05 BALANCE LAST STMT	0.00
Current Charges	
02-03 PAST DUE LAST STMT	0.00
01-20 ANNUAL SPANISH CHARGE	16000.00
01-20 SERVICE (ISSUE CHECK)	2000.00
02-03 GAS BALANCE	39350.59
02-03 STVC BALANCE	0.00

Wire 2-23-06
 Amount \$ 39,000.00

WIRE TRANSFER
 Credit CENTRAL FLORIDA GAS COMPANY

28



Past Due	39350.59
Gas	
Other Chgs.	

Total Amount Due
\$39350.59

Account # 08-237642 Account Name PEOPLE'S INTERCONNECT

Month	Day	Usage	Rate	Amount	Balance
Jan 06	33	46679.10	4444.82	0	10.62
Dec 05	29	77023.51	6104.26	0	0.00
Jan 05	01	88800.05	4400.00	0	...



Position Summary Detail Report

RMS Process Date:01/30/2006-Run Date:01/30/2006 11:01:04 AM

200602 - 200602

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com	
HH																	
HENRY/HUB																	
200602																	
SWPS																	
GPNA	12596	04-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps	Total Gas & Power		50,000.00	0.0	\$7.83000	\$0.00000	\$8.40000	\$0.00000	\$0.57000	\$28,500	\$0	
3NPP	12609	09-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps	BNA Paribas		150,000.00	0.0	\$7.62000	\$0.00000	\$8.40000	\$0.00000	\$0.78000	\$117,000	\$0	
3NPP	12650	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps	" "		30,000.00	0.0	\$6.68000	\$0.00000	\$8.40000	\$0.00000	\$1.72000	\$51,600	\$0	
JBS	12701	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	UBS		50,000.00	0.0	\$8.65000	\$0.00000	\$8.40000	\$0.00000	(\$0.25000)	(\$12,500)	\$0	
MCI	12730	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Merrill Lynch		50,000.00	0.0	\$7.87500	\$0.00000	\$8.40000	\$0.00000	\$0.52500	\$26,250	\$0	
3G	12742	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe		100,000.00	0.0	\$7.87000	\$0.00000	\$8.40000	\$0.00000	\$0.53000	\$53,000	\$0	
3G	12748	04-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps	"		100,000.00	0.0	\$7.88000	\$0.00000	\$8.40000	\$0.00000	\$0.52000	\$52,000	\$0	
Mitsui	12760	24-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui		100,000.00	0.0	\$7.99000	\$0.00000	\$8.40000	\$0.00000	\$0.41000	\$41,000	\$0	
Barclays	12761	24-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps	Barclays		50,000.00	0.0	\$7.92000	\$0.00000	\$8.40000	\$0.00000	\$0.48000	\$24,000	\$0	
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps	Aronn		100,000.00	0.0	\$8.15000	\$0.00000	\$8.40000	\$0.00000	\$0.25000	\$25,000	\$0	
3G	12910	21-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe		100,000.00	0.0	\$13.36000	\$0.00000	\$8.40000	\$0.00000	(\$4.96000)	(\$496,000)	\$0	
Mitsui	12911	21-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui		100,000.00	0.0	\$13.36000	\$0.00000	\$8.40000	\$0.00000	(\$4.96000)	(\$496,000)	\$0	
3G	12940	01-NOV-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe		100,000.00	0.0	\$12.30000	\$0.00000	\$8.40000	\$0.00000	(\$3.90000)	(\$390,000)	\$0	
Mitsui	12974	28-DEC-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui		100,000.00	0.0	\$11.07000	\$0.00000	\$8.40000	\$0.00000	(\$2.67000)	(\$267,000)	\$0	
Aronn	12976	28-DEC-05	P	NG	TEC-PGS-DV-OTC Swaps	Aronn		150,000.00	0.0	\$11.28500	\$0.00000	\$8.40000	\$0.00000	(\$2.88500)	(\$432,750)	\$0	
MCI	12980	04-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps	Merrill Lynch		50,000.00	0.0	\$10.29000	\$0.00000	\$8.40000	\$0.00000	(\$1.89000)	(\$94,500)	\$0	
CECG	12986	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps	Constellation		100,000.00	0.0	\$9.53000	\$0.00000	\$8.40000	\$0.00000	(\$1.13000)	(\$113,000)	\$0	
															0.0	(\$1,883,400)	
															0.0	(\$1,883,400)	
															0.0	(\$1,883,400)	
															0.0	(\$1,883,400)	
															0.0	(\$1,883,400)	

ok
Ed Elliott

1/30/06

29

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Q

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2006

14-Mar-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Feb05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,617,886	0.01070	\$28,011.38
2	FTS-1-NO NOTICE	ACCRUED	(59,596)	0.01070	(\$637.68)
3	TOTAL FTS-1	ACCRUED	2,558,290		\$27,373.70
4	ITS USAGE	ACCRUED	33,996	0.5998	\$20,390.80
5	FTS-2-USAGE	ACCRUED	548,006	(0.01680)	(\$9,206.50)
6	GRAND TOTAL	ACCRUED	3,140,292		\$38,558.00

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2006

03-Mar-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006...xls]Feb06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,400)	0.38550	(\$8,635.20)
2	TOTAL		(22,400)		(\$8,635.20)

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-06

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,400,000.0	0.00100	\$1,400.00
2	ONEOK	1,400,000.0	0.00125	\$1,750.00
3	SEQUENT	1,400,000.0	0.00075	\$1,050.00
4	SEQUENT	1,400,000.0	0.00100	\$1,400.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	5,600,000.0		\$5,600.00

}}



Gas Deal Daily Summary

Begin Date: 02/01/2006 Page: 1
End Date: 02/01/2006
Gas Deal Key: 32925

RMS Process Date:03/07/2006-Run Date:03/07/2006 03:22:08 PM

Deal #: 32925 **Trade Date:** 18-NOV-04 **Portfolio:** TEC-PGS-SP-NG
Direction: PURCHASE **Trader:** MKJPC

Delivery Point: ANY

Month: 02/2006

Pipeline: Southern Natural Gas Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
09-FEB-06	\$7.855	5,000	\$39,275.00
11-FEB-06	\$7.59	5,000	\$37,950.00
12-FEB-06	\$7.59	5,000	\$37,950.00
13-FEB-06	\$7.59	5,000	\$37,950.00
14-FEB-06	\$7.395	5,000	\$36,975.00
	\$7.604	25,000	\$190,100.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/07/2006- Rundate: 03/07/2006 10:12:32 AM

Trader: ALL

02/01/2006 - 02/28/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Apache Corporation											
Pipeline: FGT											
Month: 2006-02											
02-FEB-06	02-FEB-06	G 39348	25809	TX INTERR	4,421	MMBTU	CIEXD	\$8.35000	F	4,421	\$36,915.35
03-FEB-06	03-FEB-06	G 39355	25809	TX INTERR	5,421	MMBTU	CIEXD	\$7.45000	F	5,421	\$40,386.45
04-FEB-06	06-FEB-06	G 39381	25809	TX INTERR	5,421	MMBTU	CIEXD	\$7.45000	F	16,263	\$121,159.35
07-FEB-06	07-FEB-06	G 39398	25809	TX INTERR	5,421	MMBTU	CIEXD	\$7.75000	F	5,421	\$42,012.75
08-FEB-06	08-FEB-06	G 39408	10034	LA INTERR	0	MMBTU	CIEXD	\$7.40000	F	0	\$0.00
08-FEB-06	08-FEB-06	G 39408	25809	TX INTERR	5,421	MMBTU	CIEXD	\$7.40000	F	5,421	\$40,115.40
09-FEB-06	13-FEB-06	G 39428	25809	TX INTERR	5,421	MMBTU	CIEXD	\$7.47200	I	27,105	\$202,528.58
14-FEB-06	14-FEB-06	G 39493	25809	TX INTERR	5,421	MMBTU	CIEXD	\$7.05000	F	5,421	\$38,218.05
15-FEB-06	15-FEB-06	G 39523	25809	TX INTERR	5,421	MMBTU	CIEXD	\$6.70000	F	5,421	\$36,320.70
28-FEB-06	28-FEB-06	G 39639	25809	TX INTERR	5,000	MMBTU	CIEXD	\$6.85000	F	5,000	\$34,250.00
2006-02Total:										79,894	\$591,906.63
FGTTotal:										79,894	\$591,906.63

Pipeline: Gulfstream											
Month: 2006-02											
17-FEB-06	17-FEB-06	G 39563	8205175	MS INTERR	3,433	MMBTU	CIEXD	\$7.18000	F	3,433	\$24,648.94
2006-02Total:										3,433	\$24,648.94
GulfstreamTotal:										3,433	\$24,648.94
Apache Corporation Total:										83,327	\$616,555.57

Company: BP Energy Company											
Pipeline: FGT											
Month: 2006-02											
01-FEB-06	28-FEB-06	G 36427	255292	TX FIRM	5,000	MMBTU	MKJPC	\$8.31000	I	140,000	\$1,163,400.00
01-FEB-06	28-FEB-06	G 39070	25809	TX FIRM	557	MMBTU	CIEXD	\$0.00000	F	15,594	\$0.00
01-FEB-06	28-FEB-06	G 39070	163884	AL FIRM	678	MMBTU	CIEXD	\$0.00000	F	678	\$0.00
01-FEB-06	28-FEB-06	G 39070	716	AL FIRM	492	MMBTU	CIEXD	\$0.00000	F	13,776	\$0.00
01-FEB-06	28-FEB-06	G 39070	10034	LA FIRM	810	MMBTU	CIEXD	\$0.00000	F	6,480	\$0.00
01-FEB-06	28-FEB-06	G 39070	716	AL FIRM	0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
01-FEB-06	28-FEB-06	G 39070	10034	LA FIRM	579	MMBTU	CIEXD	\$0.00000	F	16,200	\$0.00
12-FEB-06	12-FEB-06	G 39489	241390	MS INTERR	21,331	MMBTU	CIEXD	\$9.00000	F	21,331	\$191,979.00
13-FEB-06	13-FEB-06	G 39479	241390	MS INTERR	15,000	MMBTU	CIEXD	\$9.00000	F	15,000	\$135,000.00
13-FEB-06	13-FEB-06	G 39484	241390	MS INTERR	10,000	MMBTU	CIEXD	\$9.00000	F	10,000	\$90,000.00
13-FEB-06	13-FEB-06	G 39511	241390	MS INTERR	10,000	MMBTU	CIEXD	\$9.00000	F	10,000	\$90,000.00
2006-02Total:										249,059	\$1,670,379.00
FGTTotal:										249,059	\$1,670,379.00

Pipeline: Gulfstream											
Month: 2006-02											
13-FEB-06	13-FEB-06	G 39510	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$9.00000	F	5,000	\$45,000.00
28-FEB-06	28-FEB-06	G 39635	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$7.13000	F	10,000	\$71,300.00
2006-02Total:										15,000	\$116,300.00
GulfstreamTotal:										15,000	\$116,300.00

Pipeline: SNG											
Month: 2006-02											
01-FEB-06	28-FEB-06	G 38357	ANY	FL FIRM	12,600	MMBTU	MKJPC	\$8.19000	I	352,800	\$2,889,432.00
2006-02Total:										352,800	\$2,889,432.00

*Adj: 131,528
(54,728)*



Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2006- Rupdate: 03/07/2006 10:12:32 AM

Profit Center: COMBINED

Trader: ALL

02/01/2006 - 02/28/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: BP Energy Company													
Pipeline: SNG													
										SNGTotal:	352,800	\$2,889,432.00	
										BP Energy Company Total:	616,859	\$4,676,111.00	
Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2006-02													
01-FEB-06	01-FEB-06	G	39324	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$8.47000	F	3,287	\$27,840.89
02-FEB-06	02-FEB-06	G	39350	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$8.35000	F	3,287	\$27,446.45
03-FEB-06	03-FEB-06	G	39357	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.50000	F	3,287	\$24,652.50
04-FEB-06	06-FEB-06	G	39385	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.78000	F	9,861	\$76,718.58
07-FEB-06	07-FEB-06	G	39399	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$8.15000	F	3,287	\$26,789.05
08-FEB-06	08-FEB-06	G	39409	23703	TX	INTERR	2,728	MMBTU	CIEXD	\$7.50000	F	2,728	\$20,460.00
09-FEB-06	13-FEB-06	G	39430	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.57200	I	16,435	\$124,445.84
09-FEB-06	09-FEB-06	G	39442	32606	LA	INTERR	5,148	MMBTU	CIEXD	\$8.01000	F	5,148	\$41,235.48
14-FEB-06	14-FEB-06	G	39497	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.35500	I	3,287	\$24,175.89
15-FEB-06	15-FEB-06	G	39524	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$6.75000	F	3,287	\$22,187.25
16-FEB-06	16-FEB-06	G	39552	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.10000	F	3,287	\$23,337.70
23-FEB-06	23-FEB-06	G	39587	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.42000	F	3,287	\$24,389.54
24-FEB-06	24-FEB-06	G	39591	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.14000	F	3,287	\$23,469.18
25-FEB-06	27-FEB-06	G	39602	23703	TX	INTERR	3,287	MMBTU	CIEXD	\$7.22000	F	9,861	\$71,196.42
28-FEB-06	28-FEB-06	G	39638	23703	TX	INTERR	2,462	MMBTU	CIEXD	\$6.95000	F	2,462	\$17,110.90
28-FEB-06	28-FEB-06	G	39642	23703	TX	INTERR	2,653	MMBTU	CIEXD	\$6.85000	F	2,653	\$18,173.05
28-FEB-06	28-FEB-06	G	39654	10876	LA	INTERR	2,978	MMBTU	CIEXD	\$6.85000	F	2,978	\$20,399.30
										2006-02Total:	81,709	\$614,028.02	
										FGTTotal:	81,709	\$614,028.02	
Pipeline: Gulfstream													
Month: 2006-02													
15-FEB-06	15-FEB-06	G	39527	8205179	AL	INTERR	10,000	MMBTU	CIEXD	\$7.05000	F	10,000	\$70,500.00
16-FEB-06	16-FEB-06	G	39549	8205179	AL	INTERR	10,000	MMBTU	CIEXD	\$7.35000	F	10,000	\$73,500.00
17-FEB-06	17-FEB-06	G	39561	8205179	AL	INTERR	2,722	MMBTU	CIEXD	\$7.20000	F	2,722	\$19,598.40
25-FEB-06	27-FEB-06	G	39610	8205175	MS	INTERR	1,667	MMBTU	CIEXD	\$7.52000	F	5,000	\$37,600.00
										2006-02Total:	27,722	\$201,198.40	
										GulfstreamTotal:	27,722	\$201,198.40	
										Chevron Natural Gas Total:	109,431	\$815,226.42	
Company: Cima Energy, Ltd.													
Pipeline: FGT													
Month: 2006-02													
11-FEB-06	13-FEB-06	G	39457	25809	TX	INTERR	3,717	MMBTU	CIEXD	\$7.30000	F	11,152	\$81,409.60
14-FEB-06	14-FEB-06	G	39501	314571	LA	INTERR	3,100	MMBTU	CIEXD	\$7.41000	I	3,100	\$22,971.00
15-FEB-06	15-FEB-06	G	39522	314571	LA	INTERR	2,876	MMBTU	CIEXD	\$7.01000	I	2,876	\$20,160.76
										2006-02Total:	17,128	\$124,541.36	
										FGTTotal:	17,128	\$124,541.36	
										Cima Energy, Ltd. Total:	17,128	\$124,541.36	
Company: ConocoPhillips Company													
Pipeline: SNG													
Month: 2006-02													
01-FEB-06	28-FEB-06	G	39282	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.40000	I	140,000	\$1,176,000.00
08-FEB-06	08-FEB-06	G	39406	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.85000	F	10,000	\$78,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2006- Rupdate: 03/07/2006 10:12:32 AM

02/01/2006 - 02/28/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: ConocoPhillips Company												
Pipeline: SNG												
Month: 2006-02												
										2006-02Total:	150,000	\$1,254,500.00
										SNGTotal:	150,000	\$1,254,500.00
										ConocoPhillips Company Total:	150,000	\$1,254,500.00
Company: Coral Energy Resources LP												
Pipeline: FGT												
Month: 2006-02												
01-FEB-06	28-FEB-06	G	32915	241390	MS FIRM	0	MMBTU MKJPC	\$8.56500	I	0	\$0.00	
09-FEB-06	09-FEB-06	G	39445	10876	LA INTERR	10,097	MMBTU CIEXD	\$8.02000	F	10,097	\$80,977.94	
09-FEB-06	09-FEB-06	G	39446	716	AL INTERR	5,148	MMBTU CIEXD	\$8.35000	F	5,148	\$42,985.80	
09-FEB-06	09-FEB-06	G	39446	10876	LA INTERR	0	MMBTU CIEXD	\$8.35000	F	0	\$0.00	
11-FEB-06	13-FEB-06	G	39473	7995	LA INTERR	0	MMBTU CIEXD	\$7.85000	F	0	\$0.00	
11-FEB-06	13-FEB-06	G	39473	11224	LA INTERR	114	MMBTU CIEXD	\$7.85000	F	114	\$894.90	
11-FEB-06	13-FEB-06	G	39473	179851	LA INTERR	7,365	MMBTU CIEXD	\$7.85000	F	22,094	\$173,437.90	
										2006-02Total:	37,453	\$298,296.54
										FGTTotal:	37,453	\$298,296.54
Pipeline: Gulfstream												
Month: 2006-02												
01-FEB-06	28-FEB-06	G	32915	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.56500	I	140,000	\$1,199,100.00	
										2006-02Total:	140,000	\$1,199,100.00
										GulfstreamTotal:	140,000	\$1,199,100.00
Pipeline: SNG												
Month: 2006-02												
01-FEB-06	28-FEB-06	G	32914	ANY	FL FIRM	4,643	MMBTU MKJPC	\$8.45500	I	130,000	\$1,099,150.01	
										2006-02Total:	130,000	\$1,099,150.01
										SNGTotal:	130,000	\$1,099,150.01
										Coral Energy Resources LP Total:	307,453	\$2,596,546.55
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2006-02												
01-FEB-06	28-FEB-06	G	32906	337605	TX FIRM	5,000	MMBTU MKJPC	\$8.24500	I	140,000	\$1,154,300.00	
										2006-02Total:	140,000	\$1,154,300.00
										FGTTotal:	140,000	\$1,154,300.00
										Crosstex Gulf Coast Marketing, LTD. Total:	140,000	\$1,154,300.00
Company: Florida Power Corporation												
Pipeline: Gulfstream												
Month: 2006-02												
09-FEB-06	09-FEB-06	G	39433	8205175	MS FIRM	25,721	MMBTU CIEXD	\$8.26000	I	25,721	\$212,455.46	
11-FEB-06	13-FEB-06	G	39465	8205175	MS INTERR	20,311	MMBTU CIEXD	\$8.11000	I	60,933	\$494,166.63	
										2006-02Total:	86,654	\$706,622.09
										GulfstreamTotal:	86,654	\$706,622.09

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2006- Rundate: 03/07/2006 10:12:32 AM

Profit Center: COMBINED

Trader: ALL

02/01/2006 - 02/28/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Florida Power Corporation													
										Florida Power Corporation Total:		86,654	\$706,622.09
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2006-02													
01-FEB-06	28-FEB-06	G	39294	25809									
01-FEB-06	01-FEB-06	G	39323	25809									
02-FEB-06	02-FEB-06	G	39346	25809									
03-FEB-06	03-FEB-06	G	39359	24662									
04-FEB-06	06-FEB-06	G	39383	24662									
09-FEB-06	09-FEB-06	G	39436	24662									
11-FEB-06	13-FEB-06	G	39460	24662									
15-FEB-06	15-FEB-06	G	39529	24662									
22-FEB-06	22-FEB-06	G	39581	24662									
24-FEB-06	24-FEB-06	G	39594	24662									
28-FEB-06	28-FEB-06	G	39646	24662									
										2006-02Total:		106,494	\$817,379.08
										FGTTTotal:		106,494	\$817,379.08
										Houston Pipe Line Company, LP Total:		106,494	\$817,379.08
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2006-02													
01-FEB-06	28-FEB-06	G	39286	25809									
01-FEB-06	28-FEB-06	G	39295	12740									
03-FEB-06	03-FEB-06	G	39362	24662									
04-FEB-06	06-FEB-06	G	39382	23422									
08-FEB-06	08-FEB-06	G	39405	23422									
09-FEB-06	13-FEB-06	G	39429	23422									
14-FEB-06	14-FEB-06	G	39496	23422									
15-FEB-06	15-FEB-06	G	39525	23422									
17-FEB-06	17-FEB-06	G	39562	23422									
22-FEB-06	22-FEB-06	G	39579	9903									
22-FEB-06	22-FEB-06	G	39579	23422									
22-FEB-06	22-FEB-06	G	39579	314571									
22-FEB-06	22-FEB-06	G	39579	9903									
22-FEB-06	22-FEB-06	G	39579	314571									
25-FEB-06	27-FEB-06	G	39605	23422									
28-FEB-06	28-FEB-06	G	39637	23422									
										2006-02Total:		471,783	\$3,668,969.35
										FGTTTotal:		471,783	\$3,668,969.35
Pipeline: Gulfstream													
Month: 2006-02													
13-FEB-06	13-FEB-06	G	39480	8205171									
										2006-02Total:		10,409	\$88,476.50
										GulfstreamTotal:		10,409	\$88,476.50
										Louis Dreyfus Energy Services L.P. Total:		482,192	\$3,757,445.85
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2006-02													
11-FEB-06	13-FEB-06	G	39471	10034									
14-FEB-06	14-FEB-06	G	39502	10034									



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/07/2006- Rundate: 03/07/2006 10:12:32 AM

Trader: ALL

02/01/2006 - 02/28/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2006-02													
										2006-02Total:	23,779	\$183,281.45	
										FGTTotal:	23,779	\$183,281.45	
										Magnus Energy Marketing Ltd. Total:		23,779	\$183,281.45
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-02													
16-FEB-06	16-FEB-06	G	39553	25809	TX INTERR	1,200	MMBTU CIEXD	\$7.10000	F	1,200	\$8,520.00		
										2006-02Total:	1,200	\$8,520.00	
										FGTTotal:	1,200	\$8,520.00	
										Noble Energy Marketing, Inc. Total:		1,200	\$8,520.00
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2006-02													
01-FEB-06	28-FEB-06	G	39307	23703	TX FIRM	1,011	MMBTU MKJPC	\$8.23000	I	28,308	\$232,974.84		
02-FEB-06	02-FEB-06	G	39352	24662	TX INTERR	5,000	MMBTU CIEXD	\$8.30000	F	5,000	\$41,500.00		
03-FEB-06	03-FEB-06	G	39358	24662	TX INTERR	545	MMBTU CIEXD	\$7.70000	F	545	\$4,196.50		
04-FEB-06	06-FEB-06	G	39386	23703	TX INTERR	2,849	MMBTU CIEXD	\$7.90000	F	8,548	\$67,529.20		
08-FEB-06	08-FEB-06	G	39417	24662	TX INTERR	5,148	MMBTU CIEXD	\$7.45000	F	5,148	\$38,352.60		
08-FEB-06	08-FEB-06	G	39418	25809	TX INTERR	5,096	MMBTU CIEXD	\$7.40000	F	5,096	\$37,710.40		
09-FEB-06	13-FEB-06	G	39435	32606	LA INTERR	10,289	MMBTU CIEXD	\$7.70944	I	51,445	\$396,612.37		
09-FEB-06	09-FEB-06	G	39437	24662	TX INTERR	1,180	MMBTU CIEXD	\$7.58500	I	1,180	\$8,950.30		
10-FEB-06	10-FEB-06	G	39454	23703	TX INTERR	5,000	MMBTU CIEXD	\$7.40000	F	5,000	\$37,000.00		
10-FEB-06	10-FEB-06	G	39455	32606	LA INTERR	6,290	MMBTU CIEXD	\$7.68000	F	6,290	\$48,307.20		
11-FEB-06	13-FEB-06	G	39456	23703	TX FIRM	6,177	MMBTU CIEXD	\$7.50000	F	18,531	\$138,982.50		
11-FEB-06	13-FEB-06	G	39464	10876	LA INTERR	0	MMBTU CIEXD	\$7.85000	F	0	\$0.00		
11-FEB-06	13-FEB-06	G	39464	266472	LA INTERR	10,000	MMBTU CIEXD	\$7.85000	F	30,000	\$235,500.00		
11-FEB-06	13-FEB-06	G	39469	10876	LA INTERR	10,057	MMBTU CIEXD	\$7.90000	F	30,171	\$238,350.90		
14-FEB-06	14-FEB-06	G	39499	32606	LA INTERR	9,302	MMBTU CIEXD	\$7.50000	F	9,302	\$69,765.00		
15-FEB-06	15-FEB-06	G	39530	23703	TX INTERR	13,073	MMBTU CIEXD	\$7.06000	F	13,073	\$92,295.38		
16-FEB-06	16-FEB-06	G	39554	25809	TX INTERR	661	MMBTU CIEXD	\$7.15000	F	661	\$4,726.15		
22-FEB-06	22-FEB-06	G	39582	24662	TX INTERR	3,287	MMBTU CIEXD	\$7.28000	F	3,287	\$23,929.36		
24-FEB-06	24-FEB-06	G	39592	24662	TX INTERR	4,895	MMBTU CIEXD	\$7.10000	F	4,895	\$34,754.50		
25-FEB-06	27-FEB-06	G	39603	24662	TX INTERR	1,861	MMBTU CIEXD	\$7.22000	F	5,583	\$40,309.26		
28-FEB-06	28-FEB-06	G	39640	25809	TX INTERR	1,000	MMBTU CIEXD	\$6.90000	F	1,000	\$6,900.00		
28-FEB-06	28-FEB-06	G	39640	23703	TX INTERR	2,359	MMBTU CIEXD	\$6.90000	F	2,359	\$16,277.10		
28-FEB-06	28-FEB-06	G	39641	24662	TX INTERR	6,000	MMBTU CIEXD	\$6.90000	F	6,000	\$41,400.00		
										2006-02Total:	241,422	\$1,856,323.56	
										FGTTotal:	241,422	\$1,856,323.56	
										ONEOK Energy Services Company., L.P. Total:		241,422	\$1,856,323.56
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-02													
03-FEB-06	03-FEB-06	G	39356	23422	LA INTERR	4,371	MMBTU CIEXD	\$7.78000	F	4,371	\$34,006.38		
04-FEB-06	06-FEB-06	G	39380	23422	LA INTERR	4,371	MMBTU CIEXD	\$7.80000	F	13,113	\$102,281.40		
04-FEB-06	06-FEB-06	G	39389	32606	LA INTERR	15,102	MMBTU CIEXD	\$8.04000	F	45,306	\$364,260.24		
07-FEB-06	07-FEB-06	G	39400	23422	LA INTERR	4,371	MMBTU CIEXD	\$8.29000	F	4,371	\$36,235.59		
07-FEB-06	07-FEB-06	G	39402	32606	LA INTERR	13,602	MMBTU CIEXD	\$8.27000	F	13,602	\$112,488.54		
08-FEB-06	08-FEB-06	G	39413	32606	LA INTERR	15,102	MMBTU CIEXD	\$7.77000	F	15,102	\$117,342.54		
09-FEB-06	09-FEB-06	G	39438	32606	LA INTERR	8,800	MMBTU CIEXD	\$7.93000	F	8,800	\$69,784.00		



Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2006- Rundate: 03/07/2006 10:12:32 AM

Profit Center: COMBINED

Trader: ALL

02/01/2006 - 02/28/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-02													
10-FEB-06	10-FEB-06	G	39450	32606	LA	INTERR	7,448	MMBTU	CIEXD	\$7.68000	F	7,448	\$57,200.64
14-FEB-06	14-FEB-06	G	39494	32606	LA	INTERR	5,800	MMBTU	CIEXD	\$7.50000	F	5,800	\$43,500.00
14-FEB-06	14-FEB-06	G	39495	23422	LA	INTERR	4,631	MMBTU	CIEXD	\$7.32000	F	4,631	\$33,898.92
28-FEB-06	28-FEB-06	G	39645	23422	LA	INTERR	6,000	MMBTU	CIEXD	\$6.97000	F	6,000	\$41,820.00
2006-02Total:											128,544	\$1,012,818.25	
FGTTotal:											128,544	\$1,012,818.25	
Pipeline: SNG													
Month: 2006-02													
11-FEB-06	13-FEB-06	G	39458	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.62000	F	15,000	\$114,300.00
14-FEB-06	14-FEB-06	G	39498	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.38000	F	5,000	\$36,900.00
2006-02Total:											20,000	\$151,200.00	
SNGTotal:											20,000	\$151,200.00	
Occidental Energy Marketing, Inc. Total:											148,544	\$1,164,018.25	
Company: Proliance Energy													
Pipeline: FGT													
Month: 2006-02													
01-FEB-06	28-FEB-06	G	34385	25809	TX	FIRM	590	MMBTU	MKJPC	\$8.23500	I	16,524	\$136,075.24
2006-02Total:											16,524	\$136,075.24	
FGTTotal:											16,524	\$136,075.24	
Proliance Energy Total:											16,524	\$136,075.24	
Company: Seminole Electric Cooperative													
Pipeline: Gulfstream													
Month: 2006-02													
17-FEB-06	17-FEB-06	G	39559	8205171	FL	INTERR	5,148	MMBTU	CIEXD	\$7.20000	F	5,148	\$37,065.60
17-FEB-06	17-FEB-06	G	39559	8205175	MS	INTERR	2,130	MMBTU	CIEXD	\$7.20000	F	2,130	\$15,336.00
2006-02Total:											7,278	\$52,401.60	
GulfstreamTotal:											7,278	\$52,401.60	
Seminole Electric Cooperative Total:											7,278	\$52,401.60	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-02													
04-FEB-06	06-FEB-06	G	39390	314571	LA	INTERR	6,519	MMBTU	CIEXD	\$8.04000	F	19,557	\$157,238.28
11-FEB-06	13-FEB-06	G	39468	10034	LA	INTERR	4,816	MMBTU	CIEXD	\$7.70000	F	14,449	\$111,257.30
11-FEB-06	13-FEB-06	G	39470	9903	LA	INTERR	4,842	MMBTU	CIEXD	\$8.13000	F	14,525	\$118,088.25
13-FEB-06	13-FEB-06	G	39478	716	AL	INTERR	2,400	MMBTU	CIEXD	\$8.80000	F	2,400	\$21,120.00
13-FEB-06	13-FEB-06	G	39478	11224	LA	INTERR	16,788	MMBTU	CIEXD	\$8.80000	F	16,788	\$147,734.40
14-FEB-06	14-FEB-06	G	39506	10034	LA	INTERR	4,999	MMBTU	CIEXD	\$7.49000	F	4,999	\$37,442.51
14-FEB-06	14-FEB-06	G	39507	11224	LA	INTERR	9,632	MMBTU	CIEXD	\$8.00000	F	9,632	\$77,056.00
23-FEB-06	23-FEB-06	G	39588	313370	LA	INTERR	4,949	MMBTU	CIEXD	\$7.44000	F	4,949	\$36,820.56
2006-02Total:											87,299	\$706,757.30	
FGTTotal:											87,299	\$706,757.30	

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2006- Rundate: 03/07/2006 10:12:32 AM

Profit Center: COMBINED

Trader: ALL

02/01/2006 - 02/28/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Sequent Energy Management											
Pipeline: Gulfstream											
Month: 2006-02											
07-FEB-06	07-FEB-06	G	32927	8205175	MS FIRM	0	MMBTU MKJPC	\$8.39000	I	0	\$0.00
10-FEB-06	10-FEB-06	G	32927	8205175	MS FIRM	3,000	MMBTU MKJPC	\$7.97500	I	3,000	\$23,925.00
16-FEB-06	16-FEB-06	G	39550	8205175	MS INTERR	5,000	MMBTU CIEXD	\$7.34000	F	5,000	\$36,700.00
25-FEB-06	27-FEB-06	G	39600	8205171	FL INTERR	1,667	MMBTU CIEXD	\$7.50000	F	5,000	\$37,500.00

2006-02Total: 13,000 \$98,125.00

GulfstreamTotal: 13,000 \$98,125.00

<u>Pipeline:</u>	<u>Month:</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>UOM</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Pipeline: SNG <i>Included deal # 32925 Swing Service Commodity</i>											
Month: 2006-02											
04-FEB-06	06-FEB-06	G	39391	ANY	FL INTERR	4,000	MMBTU CIEXD	\$8.05000	F	12,000	\$96,600.00
09-FEB-06	09-FEB-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.85500	I	5,000	\$39,275.00
09-FEB-06	09-FEB-06	G	39439	ANY	FL INTERR	5,000	MMBTU CIEXD	\$7.92000	F	5,000	\$39,600.00
09-FEB-06	09-FEB-06	G	39440	ANY	FL INTERR	5,392	MMBTU CIEXD	\$7.90000	F	5,392	\$42,596.80
11-FEB-06	11-FEB-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.59000	I	5,000	\$37,950.00
11-FEB-06	13-FEB-06	G	39459	ANY	FL FIRM	5,392	MMBTU CIEXD	\$7.62000	F	16,176	\$123,261.12
12-FEB-06	12-FEB-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.59000	I	5,000	\$37,950.00
13-FEB-06	13-FEB-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.59000	I	5,000	\$37,950.00
14-FEB-06	14-FEB-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.39500	I	5,000	\$36,975.00
14-FEB-06	14-FEB-06	G	39500	ANY	FL INTERR	5,392	MMBTU CIEXD	\$7.38000	F	5,392	\$39,792.96
25-FEB-06	27-FEB-06	G	39599	ANY	FL INTERR	8,565	MMBTU CIEXD	\$7.45000	F	25,695	\$191,427.75

2006-02Total: 94,655 \$723,378.63

SNGTotal: 94,655 \$723,378.63

Sequent Energy Management Total: 194,954 \$1,528,260.93

<u>Company:</u>	<u>Pipeline:</u>	<u>Month:</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>UOM</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2006-02											
01-FEB-06	28-FEB-06	G	39308	314571	LA FIRM	1,952	MMBTU MKJPC	\$7.59584	I	54,649	\$415,105.22
03-FEB-06	03-FEB-06	G	39360	23422	LA INTERR	2,000	MMBTU CIEXD	\$7.80000	F	2,000	\$15,600.00
04-FEB-06	06-FEB-06	G	39384	23422	LA INTERR	2,000	MMBTU CIEXD	\$7.90000	F	6,000	\$47,400.00
08-FEB-06	08-FEB-06	G	39411	314571	LA INTERR	7,830	MMBTU CIEXD	\$7.75000	F	7,830	\$60,682.50
09-FEB-06	13-FEB-06	G	39432	314571	LA INTERR	5,751	MMBTU CIEXD	\$7.73308	I	28,757	\$222,380.21
14-FEB-06	14-FEB-06	G	39492	23422	LA INTERR	2,000	MMBTU CIEXD	\$7.35000	F	2,000	\$14,700.00
15-FEB-06	15-FEB-06	G	39526	23422	LA INTERR	3,919	MMBTU CIEXD	\$6.93000	F	3,919	\$27,158.67

2006-02Total: 105,155 \$803,026.60

FGTTotal: 105,155 \$803,026.60

Southwest Energy, L.P. Total: 105,155 \$803,026.60

<u>Company:</u>	<u>Pipeline:</u>	<u>Month:</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>UOM</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2006-02											
12-FEB-06	12-FEB-06	G	39652	163884	AL INTERR	23,513	MMBTU CIEXD	\$8.11000	F	23,513	\$190,690.43
13-FEB-06	13-FEB-06	G	39652	163884	AL INTERR	22,650	MMBTU CIEXD	\$8.11000	F	22,650	\$183,691.50

2006-02Total: 46,163 \$374,381.93

FGTTotal: 46,163 \$374,381.93

Tampa Electric Company Total: 46,163 \$374,381.93

<u>Company:</u>	<u>Pipeline:</u>	<u>Month:</u>
Company: Virginia Power Energy Marketing, Inc.		
Pipeline: FGT		
Month: 2006-02		

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Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2006- Rupdate: 03/06/2006 01:23:09 PM

Profit Center: COMBINED

Trader: ALL

02/01/2006 - 02/28/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2006-02											
01-FEB-06	28-FEB-06	G	39279	454599	LA FIRM	12,000	MMBTU MKJPC	\$7.83000	I	336,000	\$2,630,880.0
01-FEB-06	28-FEB-06	G	39320	302202	AL FIRM	5,000	MMBTU MKJPC	\$8.46750	I	140,000	\$1,185,450.0
09-FEB-06	09-FEB-06	G	39431	32606	LA INTERR	10,000	MMBTU CIEXD	\$7.91000	F	10,000	\$79,100.0
2006-02Total:										486,000	\$3,895,430.0
FGTTotal:										486,000	\$3,895,430.0
Pipeline: Gulfstream											
Month: 2006-02											
01-FEB-06	28-FEB-06	G	39320	8205175	MS FIRM	0	MMBTU MKJPC	\$8.46750	I	0	\$0.0
2006-02Total:										0	\$0.0
GulfstreamTotal:										0	\$0.0
Virginia Power Energy Marketing, Inc. Total:										486,000	\$3,895,430.0
Tampa Electric Company Total:										3,370,557	\$26,520,947.48
ALL-COMBINED Total:										3,370,557	\$26,520,947.48
PURCHASE Total:										3,370,557	\$26,520,947.48
Grand Total:										3,370,557	\$26,520,947.48
Grand Net:										3,370,557	\$26,520,947.48

* Totals Include Swing Comm.

* 3,317,829 Dth
 <25,000> Swing Comm.
 3,292,829 Dth Comm. Other

* \$ 26,520,947.48
 <190,100.00> Swing Comm.
 \$ 26,330,847.48 — Line 1

Adj

<52,728>
 * 3,317,829

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GAS PURCHASED IN THE MONTH OF : January 2006

Line #

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$6,711,809.90	\$6,711,809.90	\$0.00
	THERMS	6,028,820.0	6,028,820.0	0.0
CHEVTEXACO	COST	\$1,359,021.55	\$1,385,148.35	\$26,126.80
	(Difference is Comm.-Other) THERMS	1,612,340.0	1,639,000.0	26,660.0
CIMA	COST	\$55,440.00	\$55,440.00	\$0.00
	THERMS	57,750.0	57,750.0	0.0
CORAL	COST	\$3,590,806.85	\$3,590,806.85	\$0.00
	THERMS	3,079,260.0	3,079,260.0	0.0
CROSSTEX	COST	\$1,324,513.86	\$1,324,513.85	(\$0.01)
	(Difference is Comm.-Other) THERMS	1,548,520.0	1,548,520.0	0.0
FLORIDA POWER	COST	\$5,525,912.36	\$5,525,912.22	(\$0.14)
	(Difference is Comm.-Other) THERMS	6,296,410.0	6,296,410.0	0.0
HOUSTON PIPELINE	COST	\$11,919.00	\$11,919.00	\$0.00
	THERMS	13,700.0	13,700.0	0.0
LOUIS DREYFUS	COST	\$1,093,478.24	\$1,093,480.48	\$2.24
	(Difference is Comm.-Other) THERMS	1,235,060.0	1,235,060.0	0.0
MAGNUS ENERGY	COST	\$113,197.80	\$113,197.80	\$0.00
	THERMS	123,740.0	123,740.0	0.0
OGE ENERGY	COST	\$92,400.00	\$92,400.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
APACHE CORPORATION	COST	\$671,496.31	\$215,216.91	(\$456,279.40)
	(Difference is Comm.-Other) THERMS	829,020.0	254,870.0	(574,150.0)
ONEOK	COST	\$2,579,621.91	\$2,579,621.90	(\$0.01)
	(Difference is Comm.-Other) THERMS	2,788,480.0	2,788,480.0	0.0
OCCIDENTAL	COST	\$512,197.54	\$525,189.62	\$12,992.08
	(Difference is Comm.-Other) THERMS	553,170.0	567,110.0	13,940.0
PROLIANCE	COST	\$276,411.70	\$276,681.81	\$270.11
	(Difference is Comm.-Other) THERMS	245,590.0	245,830.0	240.0
SEMINOLE ELECTRIC	COST	\$136,870.55	\$136,870.55	\$0.00
	THERMS	154,430.0	154,430.0	0.0
SEQUENT	COST	\$548,404.78	\$548,404.78	\$0.00
	THERMS	591,680.0	591,680.0	0.0
SOUTHERN CO.	COST	\$41,565.00	\$41,565.00	\$0.00
	THERMS	51,000.0	51,000.0	0.0
SOUTHWEST ENERGY	COST	\$431,278.50	\$431,278.30	\$0.00
	THERMS	450,830.0	450,830.0	0.0
ST. MARY LAND & EXPLORATION	COST	\$876,236.10	\$1,117,756.79	\$141,520.69
	(Difference is Comm.-Other) THERMS	921,100.0	1,009,750.0	88,650.0
TAMPA ELECTRIC	COST	\$263,957.30	\$250,083.10	(\$13,874.40)
	(Difference is Comm.-Other) THERMS	256,000.0	243,700.0	(12,300.0)
TOTAL GAS & POWER	COST	\$66,375.00	\$66,375.00	\$0.00
	THERMS	75,000.0	75,000.0	0.0
VIRGINIA POWER	COST	\$5,876,676.11	\$5,876,676.11	\$0.00
	THERMS	5,278,630.0	5,278,630.0	0.0
TOTAL	COST	\$32,259,390.56	\$31,970,148.43	(\$289,242.13)
	THERMS	32,290,510.0	31,833,550.0	(456,960.0)

1

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Jan'06

CHEVTEXACO	Thems	Price		Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00100		\$1,550.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00100		(\$1,550.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	1,639,000.0	0.84417	Average	1,383,598.4	5
Commodity-Accrued	(1,612,340.00)	0.84193	Average	(1,357,471.55)	6
	26,660.0			\$26,126.80	7
NOBLE					
Swing Demand-Actual	0.0	0.00125		\$0.00	8
Swing Demand-Accrued	0.0	0.00125		\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	13
	0.0			\$0.00	14
ONEOK					
Swing Demand-Actual	1,550,000.0	0.00125		\$1,937.50	15
Swing Demand-Accrued	(1,550,000.0)	0.00125		(\$1,937.50)	16
Swing Commodity -Actual	400,000.0	0.95575	Average	\$382,299.99	17
Swing Commodity -Accrued	(400,000.0)	0.95575	Average	(\$382,300.00)	18
Commodity-Actual	2,388,460.0	0.91916	Average	\$2,195,384.41	19
Commodity-Accrued	(2,388,460.0)	0.91916	Average	(\$2,195,384.41)	20
	0.0			(\$0.01)	21
SEQUENT					
Swing Demand-Actual	1,550,000.0	0.00175		\$2,712.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00175		(\$2,712.50)	23
Swing Commodity -Actual	400,000.0	0.95119	Average	\$380,475.00	24
Swing Commodity -Accrued	(400,000.0)	0.95119	Average	(\$380,475.00)	25
Commodity-Actual	191,680.0	0.86194	Average	\$165,217.28	26
Commodity-Accrued	(191,680.0)	0.86194	Average	(\$165,217.28)	27
	0.0			\$0.00	28
VIRGINIA POWER					
Swing Demand-Actual	0.0	0.00100		\$0.00	29
Swing Demand-Accrued	0.0	0.00100		\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0			\$0.00	35

44

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0602S0153
Invoice Date: 02/09/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JANUARY 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
OPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 01042006000073-0001-00		BASE COMMODITY	05	05	2848 2849	MMBTU	\$8.2000	23,353 ⁶⁰ \$23,361.50
Deal-Order-Rev Nbr: 010520060000339-0001-00		BASE COMMODITY	06	06	4,348	MMBTU	\$8.8100	\$38,305.88 ✓
Deal-Order-Rev Nbr: 01122006000065-0001-00		BASE COMMODITY	13	13	2,574	MMBTU	\$8.3850	\$21,582.99 ✓
		BASE COMMODITY	14	17	10,296	MMBTU	\$8.2900	\$85,353.84 ✓
Deal-Order-Rev Nbr: 01182006000068-0001-00		BASE COMMODITY	19	19	5,421	MMBTU	\$8.6000	\$46,620.60 ✓
Total Base Commodity					25,487 ✓			\$215,216 ⁹¹
					35,488			Net Amount Due \$215,225.11

TERMS: Pay by Wire Transfer on or before February 26, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

45

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1113000
Invoice Date 02/06/2006
Contract# 1701229
Delivery Month Jan 2006
Due Date 02/25/2006

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE *Wire 2/24/06*
BP ENERGY COMPANY

01-90-000-232-02-0000

Natural Gas delivered during Jan 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
KM Tejas - Florida Calhoun (40004)		154,855 ✓	11.3410 ✓	1,756,210.56 ✕
MOPS-REFUGIO FGT - NNG (0000611)		42,427 ✓	8.3815 ✓	355,803.34 ✕
SNG Pooling Market Center (2221)		15,000 ✓	9.5500 ✓	143,250.00 ✕
Total Amount Due		212,282	<i>[Signature]</i>	2,255,063.90 ✓

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: NYMEX Final Settlement

11.431000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

46

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

Invoice Number 1113000
 Invoice Date 02/06/2006
 Contract # 1701229
 Delivery Month Jan 2006
 Due Date 02/25/2006

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE
 BP ENERGY COMPANY

Natural Gas delivered during Jan 2006

Calculations are based on nominated quantities

BP Energy ID 1974855 / 1974858
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/01/2006	11.3410	5,000	56,705.00
01/02/2006	11.3410	5,000	56,705.00
01/03/2006	11.3410	5,000	56,705.00
01/04/2006	11.3410	5,000	56,705.00
01/05/2006	11.3410	5,000	56,705.00
01/06/2006	11.3410	5,000	56,705.00
01/07/2006	11.3410	5,000	56,705.00
01/08/2006	11.3410	5,000	56,705.00
01/09/2006	11.3410	5,000	56,705.00
01/10/2006	11.3410	5,000	56,705.00
01/11/2006	11.3410	5,000	56,705.00
01/12/2006	11.3410	5,000	56,705.00
01/13/2006	11.3410	5,000	56,705.00
01/14/2006	11.3410	5,000	56,705.00
01/15/2006	11.3410	5,000	56,705.00
01/16/2006	11.3410	5,000	56,705.00
01/17/2006	11.3410	5,000	56,705.00
01/18/2006	11.3410	5,000	56,705.00
01/19/2006	11.3410	5,000	56,705.00
01/20/2006	11.3410	4,855	55,060.55
01/21/2006	11.3410	5,000	56,705.00
01/22/2006	11.3410	5,000	56,705.00

*Base Commodity Price, does not include Special Pricing Provisions

if you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

47

BP Energy ID 1974855 / 1974858
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/23/2006	11.3410	5,000	56,705.00
01/24/2006	11.3410	5,000	56,705.00
01/25/2006	11.3410	5,000	56,705.00
01/26/2006	11.3410	5,000	56,705.00
01/27/2006	11.3410	5,000	56,705.00
01/28/2006	11.3410	5,000	56,705.00
01/29/2006	11.3410	5,000	56,705.00
01/30/2006	11.3410	5,000	56,705.00
01/31/2006	11.3410	5,000	56,705.00
Totals	11.3410	154,855	1,756,210.55

BP Energy ID 20106279 / 20106280
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/07/2006	8.6200	5,421	46,729.02
01/08/2006	8.6200	5,421	46,729.02
01/09/2006	8.6200	5,421	46,729.02
Totals	8.6200 ✓	16,263 ✓	140,187.06 ✓

BP Energy ID 20107348 / 20107349
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/10/2006	8.5000	2,574	21,879.00
Totals	8.5000 ✓	2,574 ✓	21,879.00 ✓

BP Energy ID 20108563 / 20108564
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/11/2006	8.2500	5,148	42,471.00
Totals	8.2500 ✓	5,148 ✓	42,471.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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For BP use only: 125329 00

BP Energy ID 20109529 / 20109530
 Meter Name# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/12/2006	8.0000	3,527	28,216.00
Totals	8.0000 ✓	3,527 ✓	28,216.00 ✓

BP Energy ID 20110861 / 20110862
 Meter Name# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/13/2006	8.3600	2,847	23,800.92
Totals	8.3600 ✓	2,847 ✓	23,800.92 ✓

BP Energy ID 20111891 / 20111892
 Meter Name# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/14/2006	8.2200	2,847	23,402.34
01/15/2006	8.2200	2,847	23,402.34
01/16/2006	8.2200	2,847	23,402.34
01/17/2006	8.2200	2,847	23,402.34
Totals	8.2200 ✓	11,388 ✓	93,609.36 ✓

BP Energy ID 20115496 / 20115497
 Meter Name# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/20/2006	8.0000	680	5,440.00
Totals	8.0000 ✓	680 ✓	5,440.00 ✓

BP Energy ID 20106298 / 20106299
 Meter Name# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/07/2006	9.5500	5,000	47,750.00
01/08/2006	9.5500	5,000	47,750.00
01/09/2006	9.5500	5,000	47,750.00
Totals	9.5500 ✓	15,000 ✓	143,250.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

01/01-01/31: NYMEX Final Settlement

11.431000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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For BP use only: 125329 00

Draft

**Gas Netting Statement
(Sale)**

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

NETTED

Invoice Number 400251
Invoice Date 02/13/2006
Netting Group # 1138
Delivery Month Jan 2006
Due Date 02/25/2006

Remit:

US \$ WIRE *Wire 2/24/06*
BP ENERGY COMPANY

01-90-000-232-02-000

Calculations are based on nominated quantities

Natural Gas delivered during Jan 2006

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 1192798					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 01/01-01/31	947396 / 9050458	390,600	11.4100		4,456,746.00
Total For SNG Tier 2 Pool (PSNG2780)		390,600			4,456,746.00
Total Amount Due		390,600			4,456,746.00
PURCHASES					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 01/01-01/31	1092324 / 9057830	14,855	11.9400	177,368.70	
Total For FGT Delivered Markets (FGT via IT)		14,855		177,368.70	
Ga Pac Albany (960020 B)		<i>7,130</i>		<i>95,215</i>	
Base Commodity 01/01-01/31	578295 / 9050988	7,750	12.3255	95,522.83	
Total For Ga Pac Albany (960020 B)		7,750		95,522.83	
PGS - Jacksonville (PGS-JAX)					
Base Commodity 01/01-01/31	1092324 / 9060010	71,300	11.9400	851,322.00	
Total For PGS - Jacksonville (PGS-JAX)		71,300		851,322.00	
PGS - Orlando (PGS-ORLANDO)					
Base Commodity 01/28-01/31	1092324 / 9061364	400	11.9400	4,776.00	
Total For PGS - Orlando (PGS-ORLANDO)		400		4,776.00	

COPY

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: ccampbh@bp.com

Beverly Campbell at (251) 443-1227

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
PGS - Panama City (PGS-PANAMA CITY)					
Base Commodity 01/14-01/17	1124370 / 9059387	4,400 ✓	8.7000 ✓	38,280.00 X	
Base Commodity 01/18-01/31	1127877 / 9059540	15,400 ✓	8.9071 ✓	137,170.00 A	
Total For PGS - Panama City (PGS-PANAMA CITY)		19,800		175,450.00	
PGS - Tampa East (PGS-TAMPA EAST)					
Base Commodity 01/01-01/31	1092324 / 9060011	5,205	11.9400	62,147.70	
Total For PGS - Tampa East (PGS-TAMPA EAST)		5,205		62,147.70	
St Joe Natural Gas (68141) <i>pt 68141 - St Joe OVERSTREET</i>					
Base Commodity 01/01-01/31	1092324 / 9060009	27,900 ✓	11.9400	333,126.00 ✓	
Total For St Joe Natural Gas (68141)		27,900		333,126.00	
Total Amount Payable	<i>Adjustment</i>	<i>(1,860)</i>	<i>18.94</i>	<i>(22,208.40)</i>	
Total System Generated	<i>DUE PGS - INV 27891</i>	<i>147,210</i>	<i>140,930</i>	<i>81,677,257.34</i>	
Net Amount Due		<i>145,330</i>		<i>82,779,488.66</i>	

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/18-01/18: LA Onsh S- FGT - Z2 GD	8.810000
01/19-01/19: LA Onsh S- FGT - Z2 GD	8.880000
01/20-01/20: LA Onsh S- FGT - Z2 GD	8.160000
01/21-01/21: LA Onsh S- FGT - Z2 GD	8.845000
01/22-01/22: LA Onsh S- FGT - Z2 GD	8.845000
01/23-01/23: LA Onsh S- FGT - Z2 GD	8.845000
01/24-01/24: LA Onsh S- FGT - Z2 GD	8.370000
01/25-01/25: LA Onsh S- FGT - Z2 GD	8.205000
01/26-01/26: LA Onsh S- FGT - Z2 GD	8.530000
01/27-01/27: LA Onsh S- FGT - Z2 GD	7.865000
01/28-01/28: LA Onsh S- FGT - Z2 GD	8.075000
01/29-01/29: LA Onsh S- FGT - Z2 GD	8.075000
01/30-01/30: LA Onsh S- FGT - Z2 GD	8.075000
01/31-01/31: LA Onsh S- FGT - Z2 GD	8.120000
01/01-01/31: SNG Louisiana IF	11.670000
01/01-01/31: FGT Zone 2 IF	11.450000

If you have any questions, please contact:
 or send a facsimile to: (251) 375-2230
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

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CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

WIRE
2/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-22202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

NETTED INVOICE

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006012191	02/10/2006	01/2006	80021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-----	-------	----------	-----------

FGT	NGPL/FGT JEFFERSON <i>Rept # 23703</i>	3286	17	5,000	\$8.2200	\$41,100.00
-----	--	------	----	-------	----------	-------------

Invoice Totals: Subtotal

152,705
152,532

\$1,274,383.95
\$1,273,814.25

CHEVRON INV # 200601-2258
DEAL # 10266 RESV Chg 5000 to 231 2.01

DUE CHEVRON - Subtotal *1,550.00* *\$1,275,933.95*

LESS DUE P.G.S. Inv 27892 *(2464)* *\$28,560.68*

NET DUE CHEVRON *\$1,247,373.27*

0.*

1,274,383.95+
1,550.00+
28,560.68-
1,247,373.27=

COPY

W
R

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER		ACCOUNT MANAGER
21-0926		KARL POIROT

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200601 2191	02/10/2006	01/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON <i>Rept pt 25703</i>	2080	4	7,164	\$9.1000 ✓	\$65,192.40 ✓
FGT	NGPL/FGT JEFFERSON	2080	5	4,682	\$8.2000 ✓	\$38,392.40 ✓
FGT	NGPL/FGT JEFFERSON	2492	6	5,362	\$8.8100 ✓	\$47,239.22 ✓
FGT	NGPL/FGT JEFFERSON	2492	12	5,148	\$8.1850 ✓	\$42,136.38 ✓
FGT	NGPL/FGT JEFFERSON	2492	18	5,000	\$8.6350 ✓	\$43,175.00 ✓
FGT	NGPL/FGT JEFFERSON	2717	7	5,362	\$9.2000 ✓	\$49,330.40 ✓
FGT	NGPL/FGT JEFFERSON	2717	8	5,362	\$9.2000 ✓	\$49,330.40 ✓
FGT	NGPL/FGT JEFFERSON	2717	9	5,362	\$9.2000 ✓	\$49,330.40 ✓
FGT	NGPL/FGT JEFFERSON	2717	19	6,486	\$8.8000 ✓	\$55,779.60 ✓
FGT	NGPL/FGT JEFFERSON	3019	10	1,774	\$8.5500 ✓	\$15,167.70 ✓
FGT	NGPL/FGT JEFFERSON	3019	21	4,157	\$8.6500 ✓	\$35,958.05 ✓
FGT	NGPL/FGT JEFFERSON	3019	22	4,157	\$8.6500 ✓	\$35,958.05 ✓
FGT	NGPL/FGT JEFFERSON	3019	23	4,157	\$8.6500 ✓	\$35,958.05 ✓
FGT	NGPL/FGT JEFFERSON	3019	25	10,402	\$8.0000 ✓	\$83,216.00 ✓
FGT	NGPL/FGT JEFFERSON	3019	26	10,486	\$8.2800 ✓	\$86,824.08 ✓
FGT	NGPL/FGT JEFFERSON	3019	27	7,651	\$7.7000 ✓	\$58,912.70 ✓
FGT	NGPL/FGT JEFFERSON	3019	28	10,486	\$7.9000 ✓	\$82,839.40 ✓
FGT	NGPL/FGT JEFFERSON	3019	29	10,486	\$7.9000 ✓	\$82,839.40 ✓
FGT	NGPL/FGT JEFFERSON	3019	30	10,486	\$7.9000 ✓	\$82,839.40 ✓
FGT	NGPL/FGT JEFFERSON	3019	31	3,536	\$8.2000 ✓	\$28,995.20 ✓
FGT	NGPL/FGT JEFFERSON	3286	13	5,000	\$8.4000 ✓	\$42,000.00 ✓
FGT	NGPL/FGT JEFFERSON	3286	14 <i>4913</i>	<u>5,000</u>	\$8.2200 <i>40,384</i>	<u>\$41,100.00</u>
FGT	NGPL/FGT JEFFERSON	3286	15 <i>4913</i>	<u>5,000</u>	\$8.2200 <i>40,384</i>	<u>\$41,100.00</u>
FGT	NGPL/FGT JEFFERSON	3286	16	5,000	\$8.2200	\$41,100.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

SR

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0926

ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTaxaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

2/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

[Signature]

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MONTH	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006012182	02/10/2006	01/2006	80021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-----	-------	----------	-----------

FGT	SABINE PASS JOHNSON BAYOU <i>kept at 23422</i>	2356		1,370	✓ \$8.2000 ✓	\$11,234.00 ✓
-----	---	------	--	-------	--------------	---------------

Invoice Totals: 1,370 \$11,234.00

[Signature]

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

54

CONTRACT NUMBER 21-0326	<small>FOR OFFICE USE ONLY</small>	ACCOUNT MANAGER KARL POIROT
----------------------------	------------------------------------	--------------------------------

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

*Wire
2/24/06*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006012190	02/10/2006	01/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-----	-------	----------	-----------

FGT	DESTIN TERMINUS <i>PL 241390</i>	2508	<i>9998</i>	<u>10,000</u>	\$9.8000	\$98,000.00
-----	----------------------------------	------	-------------	---------------	----------	------------------------

Invoice Totals:

10,000

~~\$98,000.00~~

\$97,980.40

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

55

CONTRACT NUMBER
21-0326

FOR OFFICE USE ONLY

ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY



Gas Sales Invoice

CIMA ENERGY LTD.
1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM

P.O. Box 111
Plaza 7
Tampa, FL 33601

Tel.: (813) 228-1585
Fax: (813) 228-4443

COPY

Invoice No.: 2006-01-0781-0	Invoice Date: 02/09/2006
Payment Terms: Due: Feb 27 2006	Payment Method: WIRE
Contract: B-0508-PEO-0402	
Division: CIMA ENERGY, LTD. - HOUSTON	
Production Month: January 2006	
Currency: US DOLLARS	

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

Pipeline: TENNESSEE GAS PIPELINE COMPANY

Delivery To: CARNES INTERCONNECT

020366	0106-06462	GAS SALES	01	5,775	39.6000	\$55,440.00
			Sub-total:	5,775		\$55,440.00
		CARNES INTERCONNECT	Subtotal:	5,775		\$55,440.00

Invoice Total: \$55,440.00

Handwritten initials/signature

BY WIRE	ACCOUNTING CONTACT	SCHEDULING CONTACT
<p>01-90-000-232-02-000</p>	<p>1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com</p>	<p>1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cirma-energy.com</p> <p>56</p>

Handwritten mark



Shell Trading

P. 1/3

PEOPLES GAS SYSTEM A DIV OF TAMPA
CENTRIC CO
N FRANKLIN ST
MPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 143917 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 02/06/2006
Due Date: 02/27/2006

NETTED Invoice

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200601	S - 91285	DESTIN PPL	994400DEST	DESTIN FGT	147,818 155,000	MMBTU	\$11.7650		1739,078.77 \$1,823,575.00
Subtotal for DESTIN PPL					155,000				\$1,823,575.00
200601	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	155,000	MMBTU	\$11.6750	✓	\$1,809,625.00 ✓
1/25	Fgt K#5319			Pt. 105035 - LANTANA - 2,507			\$ 8.10		\$ 20,306.70
1/26	Fgt K#5319			Pt. 105035 - LANTANA - 2,601			\$ 8.38		\$ 21,796.38
Sub-total Due Coral Energy					307,926 dths				\$ 3,549,806.85
1/25-26	Due Fees - Pt. 3122			Delivered 2,563 dths @ \$8.54256					\$ 21,894.60
1/25-26	Due Fees - Pt. 234054			Delivered 2,378 dths @ \$8.54256					\$ 20,485.08
NET DUE CORAL ENERGY									\$ 3,548,427.74

FEB 16 3:02 PM

Comments: Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact: Please Wire Amount: Coral Energy Resources, L.P.
Please Remit Check To: Coral Energy Resources, L.P.
Please Fax Payment Detail To: Accounts Receivable Department Fax (713) 265-4869

2/27/06

Handwritten initials/signature

ALES Invoice

Nucleus Customer Id: PEOPLES

Invoice No: CER - I - 143917 - 1

Prod. Month: 200601

Eff Date: 11/01/2005

Contract #: 010-NG-BS-10645

Pipeline: DESTIN PPL

Deal#: S - 91205

Expiry Date: 09/30/2006

Delivery Point: 994400DEST

DESTIN FGT

Price Desc: (Inside F.E.R.C GAS Market Report Florida Gas Trans Zone 3) USD/MMBTU + 0.015 USD/MMBTU

NO. 1470 P. 2/3

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	
1	5,000 ✓	\$11.7650	9	5,000 ✓	\$11.7650	17	5,000 ✓	\$11.7650	25	4,746	5,000 ✓	\$11.7650
2	5,000 ✓	\$11.7650	10	5,000 ✓	\$11.7650	18	5,000 ✓	\$11.7650	26	1,536	5,000 ✓	\$11.7650
3	5,000 ✓	\$11.7650	11	5,000 ✓	\$11.7650	19	5,000 ✓	\$11.7650	27		5,000 ✓	\$11.7650
4	5,000 ✓	\$11.7650	12	5,000 ✓	\$11.7650	20	5,000 ✓	\$11.7650	28		5,000 ✓	\$11.7650
5	5,000 ✓	\$11.7650	13	5,000 ✓	\$11.7650	21	5,000 ✓	\$11.7650	29		5,000 ✓	\$11.7650
6	5,000 ✓	\$11.7650	14	5,000 ✓	\$11.7650	22	5,000 ✓	\$11.7650	30		5,000 ✓	\$11.7650
7	5,000 ✓	\$11.7650	15	5,000 ✓	\$11.7650	23	5,000 ✓	\$11.7650	31	1,536	5,000 ✓	\$11.7650
8	5,000 ✓	\$11.7650	16	5,000 ✓	\$11.7650	24	5,000 ✓	\$11.7650				

~~155,000~~ ~~\$11.7650~~ ~~\$1,823,575.00~~

Total for Pipeline: DESTIN PPL ~~155,000~~ ~~\$11.7650~~ ~~\$1,823,575.00~~

147,818

\$1,739,078.77

85

FEB. 6. 2006 3:02PM

ALES Invoice

Nucleus Customer Id: PEOPLES

Invoice No: CER - I - 143917 - 1

Prod. Month: 200601

Eff Date: 11/01/2005

Contract #: 010-NG-BS-10845

Pipeline: SNG CO

Deal#: S - 91287

Expiry Date: 10/31/2006

Delivery Point: PSNG1182

TIER 1 POOL

Price Desc: (Inside F.E.R.C GAS Market Report Southern Ntrl Gas LA) USD/MMBTU + 0.005 USD/MMBTU

NO. 1470 P. 3/3

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	5,000	\$11.6750	9	5,000	\$11.6750	17	5,000	\$11.6750	25	5,000	\$11.6750
2	5,000	\$11.6750	10	5,000	\$11.6750	18	5,000	\$11.6750	26	5,000	\$11.6750
3	5,000	\$11.6750	11	5,000	\$11.6750	19	5,000	\$11.6750	27	5,000	\$11.6750
4	5,000	\$11.6750	12	5,000	\$11.6750	20	5,000	\$11.6750	28	5,000	\$11.6750
5	5,000	\$11.6750	13	5,000	\$11.6750	21	5,000	\$11.6750	29	5,000	\$11.6750
6	5,000	\$11.6750	14	5,000	\$11.6750	22	5,000	\$11.6750	30	5,000	\$11.6750
7	5,000	\$11.6750	15	5,000	\$11.6750	23	5,000	\$11.6750	31	5,000	\$11.6750
8	5,000	\$11.6750	16	5,000	\$11.6750	24	5,000	\$11.6750			

155,000 \$11.6750 \$1,809,625.00

Total for Pipeline: SNG CO 155,000 \$11.6750 \$1,809,625.00

FEB. 6. 2006 3:02 PM

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CROSSTEX
Energy Services. Strong. Unshakable.

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 02/10/2006, Invoice # 012006-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33802
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2006-02
Invoice Total: \$1,324,513.85

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337805	G060280003	05312006000500	0002	BASE COMMODITY	2006-01	GAS ACT	154,852	MMBTU ✓	\$8.5534	\$1,324,513.85 ✓
Totals (2006-01) →								154,852			\$1,324,513.85

BASE COMMODITY	\$1,324,513.85
-----------------------	-----------------------

COPY

Handwritten initials

Please Wire Remittance To
Crosstex Gulf Coast Marketing Ltd.

Payment Terms
Wire Transfer
On or Before: 02/25/2006

Written Correspondence
Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information
Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

Invoice Number: AEPS-200602-00077
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 02/08/2006
Due Date: 02/25/2006
Production Month: Jan-06
Payment Method: Wire

FINAL

COPY

Houston Pipe Line Company LP

Headline	Deal #	Meter	Description	Start	Quantity	Avg Price	Amount Due	
HPL	S-PEOPLES GASSY-0245	881432	Z38-HPL/FGT (MAGNET WITHERS)	1,324 Mcf	1,370 Dth ✓	\$8.70000 ✓	\$11,919.00 ✓	
					Current Totals	1,370 Dth	\$11,919.00	
Recap:							Actual Total	\$11,919.00
							Amount Due	\$11,919.00
Net Amount Due							\$11,919.00	

For direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 2/8/06

Please Wire Transactions To:

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1113

1-90-000-23202-000

Account Name: Houston Pipe Line Company LP

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Invoice Detail

Page: 1

Production Month: 01/2006

Invoice No: AEPS-200602-00077

Deal # S-PEOPLEGASSY-0245

Tier: 1

Pipeline: HPL

Meter: 981432

Price: BASE

<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
5	1,324	1,370	\$8.7000	\$11,919.00					
							1,370		\$11,919.00

62

FAX 8132284194 DRSC(0Y6774 NG INV JAN06 3D S 006624 PROPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8291

FAX: 203 761-8478

kossj@louisdreyfus.com

Payment center only:lauren Gentilmo 203-761-816C

SUBJ: NG INV JAN06 3D S 006624 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP

20 WESTPORT ROAD

WILSON, CT 06897-0818

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 6624

Invoice Month: 01/2006

Invoice Date: 2/15/2006

Invoice Due Date: 2/27/2006

Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO

702 N. FRANKLIN ST.

TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC

702 N FRANKLIN ST.

TAMPA, FL 33601-2562

LOUIS DREYFUS

FEB-15-2006 11:32

55%

101.01

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Flow Date
	01/01/06	15199C	FGT	JCMNSCNBAY	01/01/06	01/31/06		
	01/05/06	159476	FGT	ST HELENA	01/06/06	01/05/06		
	01/14/06	157896	FGT	JCMNSCNBAY	01/14/06	01/14/06		
	01/18/06	158408	FGT	TIVOLI	01/18/06	01/18/06		
	01/19/06	159102	FGT	TGT/FGT	01/19/06	01/19/06		
	01/20/06	159622	FGT	FGT-Z3KGL	01/20/06	01/20/06		
	01/21/06	160089	FGT	JCMNSCNBAY	01/21/06	01/23/06		
	01/24/06	160568	FGT	FGT-Z3KGL	01/24/06	01/24/06		
	01/25/06	161206	FGT	ST. JANDRY	01/25/06	01/25/06		

Month	Price	Volume	Boh	Month	Price	Volume	Boh
01/01/06	10.81000	9,579	✓	01/01/06	10.81000	9,579	✓
01/05/06	9.67620	21,749	✓	01/05/06	9.67620	21,749	✓
01/14/06	8.47860	14,827	✓	01/14/06	8.47860	14,827	✓
01/18/06	8.45000	5,421	✓	01/18/06	8.45000	5,421	✓
01/19/06	8.75000	5,148	✓	01/19/06	8.75000	5,148	✓
01/20/06	8.20000	2,700	✓	01/20/06	8.20000	2,700	✓
01/21/06	8.69630	32,613	✓	01/21/06	8.69630	32,613	✓
01/24/06	8.42000	1,700	✓	01/24/06	8.42000	1,700	✓
01/25/06	8.15110	22,008	✓	01/25/06	8.15110	22,008	✓
01/25/06	179,389.91			01/25/06	179,389.91		
01/25/06	14,314.00			01/25/06	14,314.00		
01/25/06	283,612.93			01/25/06	283,612.93		
01/25/06	22,190.00			01/25/06	22,190.00		
01/25/06	45,095.00			01/25/06	45,095.00		
01/25/06	45,007.95			01/25/06	45,007.95		
01/25/06	125,712.20			01/25/06	125,712.20		
01/25/06	210,447.67			01/25/06	210,447.67		
01/25/06	103,598.99			01/25/06	103,598.99		
	amt Due				amt Due		
	Cut				Cut		

COPY

C1/26/06	161702	FGI	JHNSCNDAV	C1/26/06	C1/26/06	4,672 ✓	8.420000	200601	39,338.24	USD	✓
C1/27/06	162371	FGI	JHNSCNDAV	C1/27/06	C1/27/06	3,089 ✓	7.010000	200601	24,125.09	USD	✓
						<u>123,506 ✓</u>					

Please Remit: 1,093,480.48 USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

21.02.06

01-90-000-232-02-000

64



Summary Statement

Summary Date: February 15, 2006
Due Date: February 25, 2006
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month:

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		ANR-FGT_ST_LANDRY(322625), NG	MMBTU	5,174	45,013.80
Summary for:		GS_ARNAUDVILLE (3064), NG	MMBTU	7,200	68,184.00
				<u>12,374</u>	

DUE TO: MAGNUS \$113,197.80 [USD]

Wire 2/24/06
Remit By: WIRE
Institution:
ABA No:
Account of:
Account no:

Please direct all inquiries to:
Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471

01-90-000-232-03-000

COPY

65



INVOICE

Invoice No: 200602150001
 Invoice Date: February 15, 2006
 Due Date: February 25, 2006
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: Jan-06

Field: **Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG**

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
11071	FIXED PRICE	1/18	5,174	8.7000	45,013.80
Total Meter:			5,174		45,013.80

Field: **Meter: GS_ARNAUDVILLE (3064), MMBTU, NG**

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
10973	FIXED PRICE	1/8	7,200	9.4700	68,184.00
Total Meter:			7,200		68,184.00

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ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2006-01-0920-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-T-0002
 Invoice Date: 07-Feb-2006
 Due Date: 25-Feb-2006 by Wire
 Production Month: 1/2006 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION <u>Line 1</u>	40,000 Dth	\$9.55750	Ncm	\$382,299.99
GIC: GICREV based on Fixed						\$1,937.50
Current Totals			40,000 Dth			\$384,237.49
Recap:						
Commodity Total						\$382,299.99
GIC Total ✓						\$1,937.50
Net Amount Due						<u>\$384,237.49</u>

COPY

Charges in American Dollars. (USD)

2/24/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
 Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-01-0920-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 2/7/2006
 Production Month: 1/2006

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Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-0920-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,000 ✓	\$9.58500 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	10,000 ✓	\$9.47500 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	10,000 ✓	\$9.58500 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	10,000 ✓	\$9.58500 ✓	16	0	\$0.00000	24	0	\$0.00000			
										40,000	\$9.55750

\$382,299.99

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Mail: Tuyet.Than@oneok.com

Invoice Number: S-2006-01-0920-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 2/7/2006
 Production Month: 1/2006

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ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-01-0911-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLA GAS / NGPL JEFFERSON	66,385 65,728 Dth	8.618158 8.62034	Nom	\$566,597.65
Current Totals			65,728 Dth			\$566,597.65
Recap:						\$572,116.45
Commodity Total						\$566,597.65
Net Amount Due						\$566,597.65

Charges in American Dollars (USD)

COPY

Wire 2/24/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551

Invoice Number: S-2006-01-0911-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2006
Production Month: 1/2006

69

Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-0911-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	7,256 ✓	\$8.40000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	5,486 ✓	\$8.70000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	2,536 ✓	\$8.75000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	6,329 ✓	\$8.65000 ✓	29	0	\$0.00000
6	10,289 ✓	\$9.10000 ✓	14	7,921 ✓	\$8.40000	22	6,329 ✓	\$8.65000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	7,464 ✓	\$8.40000	23	6,329 ✓	\$8.65000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	6,689	\$8.40000	24	0	\$0.00000			

66,385
6613
65,725
\$8,62034
8,618,158
45
8512,116
\$566,597.65

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u>	Invoice Number:
		Name: TUYET THAN	S-2006-01-0911-OGMC
		Phone: (918) 591-5158	GMS Contract No.:
		Fax: (918) 584-7551	S-PEOPLESTECO-S-0001
		mail: Tuyet.Than@oneok.com	Invoice Date:
			2/7/2006
			Production Month:
			1/2006

70

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-01-1430-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat</u>	<u>AmountDue</u>
BRIDGEHOLD	848704	FLA GAS COW ISLAND	4,704 Dth	\$9.65000	Nom	\$45,393.60
Current Totals			4,704 Dth			\$45,393.60
Recap:						
Commodity Total						\$45,393.60
Net Amount Due						\$45,393.60
Charges in American Dollars (USD)						

COPY

Wired 2/24/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u> Name: GLENDA FOUST Phone: (918) 591-5146 Fax: (918) 584-7551 Email: Glenda.Foust@oneok.com	Invoice Number: S-2006-01-1430-OGMC GMS Contract No.: S-PEOPLESTECO-S-0001 Invoice Date: 02/08/2006 Production Month: 1/2006
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Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-1430-OGMC

Pipeline: BRIDGEHOLD

Delivery Point: 848704

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	4,704	\$9.65000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										4,704	\$9.65000

\$45,393.60

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST

Phone: (918) 591-5146

Fax: (918) 584-7551

E: Glenda.Foust@oneok.com

Invoice Number: S-2006-01-1430-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 02/08/2006

Production Month: 1/2006

72

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-01-1180-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat</u>	<u>AmountDue</u>
COLGULF	4118	FLORIDA GAS	34,325 Dth	\$9.60000	Nom	\$329,520.00
Current Totals			34,325 Dth			\$329,520.00
Recap:						
Commodity Total						\$329,520.00
Net Amount Due						\$329,520.00

COPY

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u>	Invoice Number: S-2006-01-1180-OGMC
		Name: TERRIE MILLER	GMS Contract No.: S-PEOPLESTECO-S-0001
		Phone: (918) 591-5163	Invoice Date: 2/7/2006
		Fax: (918) 584-7551	Production Month: 1/2006
		Mail: Terrie.Miller@oneok.com	

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Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-1180-OGMC

Pipeline: COLGULF

Delivery Point: 4118

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	11,441	\$9.60000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	11,442	\$9.60000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	11,442	\$9.60000	16	0	\$0.00000	24	0	\$0.00000			
									34,325		\$9.60000

\$329,520.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
E: Terrie.Miller@oneok.com

Invoice Number: S-2006-01-1180-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2006
Production Month: 1/2006

74

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-01-1179-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809 /	* MOFS-REFUGIO	7,634 Dth	8.893194	Nom	\$68,035.47
Current Totals			7,634 Dth			\$68,035.47
Recap:						
			Commodity Total			\$67,895.32
			Net Amount Due			\$68,035.47

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACTI Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

terrie.Miller@oneok.com

Invoice Number: S-2006-01-1179-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2006
Production Month: 1/2006

Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-1179-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	3,756 ✓	\$9.10000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	2,805 ✓	\$8.65000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	1,073 ✓	\$8.94000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

7,634

~~\$8,91217~~

8,895,199

~~\$68,095.47~~

67,895.62

Charges in American Dollars (USD)

S/W
860

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

terrie.Miller@oneok.com

Invoice Number: S-2006-01-1179-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 2/7/2006

Production Month: 1/2006

76

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-01-1178-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Point 24662

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
HPL	981432	FLORIDA-MAGNET WITHERS	<i>2763</i> 5,500 Dth	<i>8.60</i> \$8.65000	Nom	\$47,575.00
Current Totals						5,500 Dth
Recap:						Commodity Total
Net Amount Due						\$47,575.00 \$23,761.80 \$47,575.00

Charges in American Dollars (USD)

*See Pgs deal # 39117
Delivery was split between
Point 25809 and Point 24662
We received 2805 dth @ point
25809 - See your invoice S2006-01-1179
2763 dth @ point 24662
invoice.*

COPY

Wire 2/24/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551

oneok.com

Invoice Number: S-2006-01-1178-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2006
Production Month: 1/2006

77

Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-1178-OGMC

Pipeline: HPL

Delivery Point: 981432

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	5,500	\$8.65000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	2,163	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
											5,500	\$8.65000	8.60
											2163		\$47,575.00

Charges in American Dollars (USD)

23,761.80

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u> Name: TERRIE MILLER Phone: (918) 591-5163 Fax: (918) 584-7551 Terrie.Miller@oneok.com	Invoice Number: S-2006-01-1178-OGMC GMS Contract No.: S-PEOPLESTECO-S-0001 Invoice Date: 2/7/2006 Production Month: 1/2006
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ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-01-0921-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLA GAS / NGPL VERMILION	101,946	\$9.44682 ¹²	Nom	\$963,122.57
Current Totals			101,946 Dth			\$963,122.57
Recap:						\$963,122.57
Commodity Total						\$963,122.57
Net Amount Due						\$963,122.57

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire*

Please Correspond To:
Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-01-0921-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2006
Production Month: 1/2006

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Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-0921-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	25,362 ✓	\$9.65000 ✓	17	0	\$0.00000	25	1,133 ✓	\$8.20500
2	0	\$0.00000	10	0	\$0.00000	18	1,133 ✓	\$8.81000	26	1,133 ✓	\$8.53000
3	0	\$0.00000	11	0	\$0.00000	19	1,133 ✓	\$8.88000	27	1,133 ✓	\$7.86500
4	0	\$0.00000	12	0	\$0.00000	20	1,133 ✓	\$8.16000	28	1,133 ✓	\$8.07500
5	0	\$0.00000	13	0	\$0.00000	21	1,133 ✓	\$8.84500	29	1,133 ✓	\$8.07500
6	10,000	\$9.55000	14	0	\$0.00000	22	1,133 ✓	\$8.84500	30	1,133 ✓	\$8.07500
153607	25,364	\$9.65000	15	0	\$0.00000	23	1,133 ✓	\$8.84500	31	1,133 ✓	\$8.12000
153628	25,364	\$9.65000	16	0	\$0.00000	24	1,133 ✓	\$8.37000	101,952 59,44682 <i>101,946</i> <i>8963,064</i> <i>89,44681</i> 396,12257		

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Mail: Tuyet.Than@oneok.com

Invoice Number: S-2006-01-0921-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 2/7/2006
 Production Month: 1/2006

80

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-01-1429-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Feb-2006
Due Date: 25-Feb-2006 by Wire
Production Month: 1/2006 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
CENTANA	77444	FLORIDA GAS (D)	21,089 Dth	9.181687 \$9.15250	Nom	\$193,018.80
Current Totals			21,089 Dth			\$193,018.80
Recap:						\$193,018.80
			Commodity Total			\$193,632.60
			Net Amount Due			\$193,018.80

Charges in American Dollars (USD)

COPY

Wire 2/24/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
ilenda.Foust@oneok.com

Invoice Number: S-2006-01-1429-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 02/08/2006
Production Month: 1/2006

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Invoice Detail

Prod. Month: 1/2006

Invoice No: S-2006-01-1429-OGMC

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	13,381 ✓	\$9.12527	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	7,708 ✓	\$9.20000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										21,089 ✓	\$9.15258	\$ 9,181.69
											\$193,018.80	
												\$ 193,632.60
												Charges in American Dollars (USD)

9.27963

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 a/c: Glenda.Foust@oneok.com

Invoice Number: S-2006-01-1429-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 02/08/2006
 Production Month: 1/2006

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Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2006

Invoice Date: February 08, 2006

Invoice Number: SAL-35094 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
6	S-Peoples_Gas_Sys-39	903643	Gas Sales	NGPL/JEFFERSON	18	18	1	3,930 MMBtu	\$8.7800 US\$/MMBtu	\$34,505.40 US\$ ✓
7	S-Peoples_Gas_Sys-39	903643	Gas Sales	NGPL/JEFFERSON	19	30	12	1,000 MMBtu	\$8.7000 US\$/MMBtu	\$8,700.00 US\$ ✓
8	S-Peoples_Gas_Sys-39	903643	Gas Sales	NGPL/JEFFERSON	31	31	1	875 MMBtu	\$8.2000 US\$/MMBtu	\$7,175.00 US\$ ✓
11	S-Peoples_Gas_Sys-42	57391	Gas Sales	NGPL VERMILLION	07	31	25	15,000 MMBtu	\$9.4200 US\$/MMBtu	\$141,300.00 US\$ ✓
1	S-Peoples_Gas_Sys-38	903643	Gas Sales	NGPL/JEFFERSON	04	31	28	429 MMBtu	\$9.5200 US\$/MMBtu	\$4,084.08 US\$ ✓
2	S-Peoples_Gas_Sys-39	903643	Gas Sales	NGPL/JEFFERSON	04	04	1	4,882 MMBtu	\$9.6200 US\$/MMBtu	\$46,964.84 US\$ ✓
3	S-Peoples_Gas_Sys-39	903643	Gas Sales	NGPL/JEFFERSON	05	05	1	4,882 MMBtu	\$8.8200 US\$/MMBtu	\$43,059.24 US\$ ✓
4	S-Peoples_Gas_Sys-39	903643	Gas Sales	NGPL/JEFFERSON	06	06	1	4,882 MMBtu	^{9.18} \$9.3200 US\$/MMBtu	\$45,500.24 US\$ 44,816 ^{7/10}

COPY

Wired 2/2/06 \$467,545⁴²

Remit To In US\$:

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-232-02-000

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

83

To: 8132284194

From:

Fax:

LTOPCALL at: FEB-09-2006-09:21 Doc: 812 Page: 002

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2006

Invoice Date: February 08, 2006

Invoice Number: SAL-35094 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
5	S-People Gas Sys-39	903643	Gas Sales	NGPL/JEFFERSON	07	17	11	14,646 MMBtu	\$9.3500 US\$/MMBtu	\$136,940.10 US\$

Gas Sales

50,526

~~\$468,228.90~~

~~\$468,228.90~~

8467,545⁴²

Total For Invoice #: SAL-35094

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

Remit To in US\$:

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

84

To: 8132284194

From:

Fax:

LRCALL At: FEB-09-2006-09:21 Doc: 812 Page: 003

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2006 Invoice Date: February 08, 2006 Invoice Number: SAL-35094 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
9	S-Peoples_Gas_Sys-40	PSNG 1612	Gas Sales	TEIR 1 POOL	06	31	26	5,000 ⁴⁷⁹¹ 5,000 MMBtu	\$9.3200 US\$/MMBtu	\$46,600.00 US\$

Gas Sales

Total For Invoice #: SAL-35094

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

\$ 44,652.¹²

COPY

Remit To in US\$: Wire 2/24/06
By Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27370
Houston, TX 77227-7370

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-232-02-000
By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Tel: 8132284194 Fax: TORCALL At: FEB-09-2006-09:23 Doc: 817 Page: 002

Occidental Energy Marketing, Inc.



Payment Method: NETCUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2006

Invoice Date: February 09, 2006

Invoice Number: SAL-35094 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
9	B-Peoples_Gas_Sys-40	PBNG 1612	Gas Sales	THIR I POOL	06	31	26	5,000 ⁴⁷⁹¹ MMbtu	\$9.3200 US\$/MMbtu	\$46,000.00 ^{\$46,600.00} US\$

Gas Sales

Total For Invoice #: SAL-35094

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

Volumes increased by 1,394 to new total of 6155 dtho @ \$57,644²⁰. Already wired \$44,652¹² on 2/24.

OK to wire remaining \$12,992⁰⁸

COPY

COPY

~~\$44,652~~¹²
\$12,992⁰⁸
W

2/28/06

By Wire: Remit To in US\$: wired 2/24/06
Occidental Energy Marketing, Inc.

Direct Correspondence To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27370
Houston, TX 77227-7370

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: 01-90-000-232-02-000
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

TEL: 8132284194 FAX: LTRPCALL dt: FEB-09-2006-09:25 Doc: 917 Page: 002

86

OGE Energy Resources, Inc.
 Attn: Gas Accounting
 PO Box 24300



Oklahoma City OK 73124-0300

Peoples Gas System, Div of Tampa Electric Co
 Attn:
 P.O. Box 111
 Plaza 8
 Tampa FL 33601

Sales Statement

Invoice Number: 43831
 Contract Number: 11466
 Invoice Date: 02-FEB-2006
 Due Date: 25-FEB-2006
 Production Month: 200601
 SAP #: 77642

OGE Energy Resources, Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
TRUNKLINE	USL193614	USBOTQPSU.IGMPS.EBHBT	TDI	121-111 NNCLV	1%/35111	1% 3-511/111
SALE SUBTOTAL:				10,000	MMBTU ✓	\$92,400.00 ✓

Dpn n pejztlUpbm 1% 3-511/111
 Pul f sDpt uLUpbm 1%/111

Total Amount Due: \$92,400.00 ✓

COPY

Wire 2/24/06
 Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

OGE Energy Resources, Inc.
 PO Box 24300
 Oklahoma City, OK 73124-0300
 FAX: 4055578642
 Phone: 8007368492

OGE Energy Resources, Inc.
 PO Box 990036
 Oklahoma City, OK 73198-0036
 FAX: 4055578642
 Phone: 8007368492

OGE Energy Resources, Inc.
 PO Box 24300
 Oklahoma City, OK 73124-0300
 FAX: 4055578642
 Phone: 8007368492

01-90-000-22262.000

87



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com

Invoice Number: 00L45
 Activity Month: Jan-06
 Invoice Date: 17-Feb-2006

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

To BE NETTED 2/27/06 - @

ORIGINAL COPY

Purchases

Deal #	Description	MMBTU's	Price	Total Charges
ASL149	FIRM Natural Gas from Fixed Demand Charge Purchase #ASL149 From 01-Jan-2006 Through 31-Jan-2006	0	\$0.00000	\$(217,000.00) USD
ASX473	FIRM Natural Gas from Index Purchase #ASX473 From 01-Jan-2006 Through 31-Jan-2006	620,000	\$8.78179	\$(5,444,710.00) USD
ATL971	FIRM Natural Gas from Index Purchase #ATL971 From 26-Jan-2006 Through 26-Jan-2006	19,000	\$8.58500	\$(163,115.00) USD

DO NOT RELEASE TO TREATY

Total Due PGS SUBTOTALS 639,000 \$(5,824,825.00)

Sales

Deal #	Description	MMBTU's	Price	Total Charges
ASX474	FIRM Natural Gas from Index Sale #ASX474 From 01-Jan-2006 Through 31-Jan-2006	(629,641)	\$8.77629	\$5,525,912.22 USD
ATH422	FIRM Natural Gas from Fixed Sale #ATH422 From 11-Jan-2006 Through 11-Jan-2006	(22,000)	\$11.50000	\$253,000.00 USD

Total Due FPL SUBTOTALS (651,641) \$5,778,912.22
 TOTALS (12,641) \$(45,912.79)

PLEASE REMIT PAYMENT BY: 27-Feb-2006
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*Revised due after inclusion
 of window balance
 \$45,997.19*

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Wire Bank:
 ABA Number:
 Account Number:

Memo:

88

Invoice Date: 15-Feb-2006	Invoice Number: 200601-I-001042
Due Date: 25-Feb-2006	Customer ID: PEOPLEGASSYS
Production Month: 1 / 2006	GMS Contract Number: S-PEOPLEGASSYS-T-0001
PO Number(s):	Customer Number: 40376

Peoples Gas System (Florida) Inc.
 Attn: Dee
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
JAN 2006						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	24,583 Dth	\$11.25501	\$276,681.81
				Current Totals	24,583 Dth	\$276,681.81
Recap:						
Total Commodity						\$276,681.81
Net Amount Due						<u><u>\$276,681.81</u></u>

COPY

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

89

01-90-000-232-02-000

Invoice Number: 200601-I-001042

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 1/2006

Invoice No: 200601-I-001042

Production - Deal # 34385

Pipeline: NORTHERNNATL Delivery Point: 0062310 Prod. Month: 1/2006

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	882	\$11.25500	9	881	\$11.25501	17	751	\$11.25501	25	751	\$11.25501
2	882	\$11.25500	10	881	\$11.25501	18	751	\$11.25501	26	751	\$11.25501
3	881	\$11.25501	11	751	\$11.25501	19	751	\$11.25501	27	751	\$11.25501
4	881	\$11.25501	12	751	\$11.25501	20	751	\$11.25501	28	751	\$11.25501
5	881	\$11.25501	13	751	\$11.25501	21	751	\$11.25501	29	751	\$11.25501
6	881	\$11.25501	14	751	\$11.25501	22	751	\$11.25501	30	751	\$11.25501
7	881	\$11.25501	15	751	\$11.25501	23	751	\$11.25501	31	751	\$11.25501
8	881	\$11.25501	16	751	\$11.25501	24	751	\$11.25501	-	-	-

24,583 \$11.25501

Total Cost: **\$276,681.81**

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

90

INVOICE



No. 13339

P.O. Box 272000
Tampa, FL 33688-2000

Peoples Gas
702 N. Franklin St.
Tampa, FL 33602

COPY

Date: February 14, 2006

Due March 1, 2006			
	Natural gas sales in January 2006	\$136,670.55	
	Natural gas sales in December 2005 (see attached)	\$42,620.71	
	<i>Wire Instructions Attached</i>		
	Total Due	\$136,670.55	<i>136,670.55</i> \$199,291.26

Please detach and return with payment



Peoples Gas

No. 13339

New Address

Amount Enclosed \$

91



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O.Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) January

Invoice:

Invoice Date: 2/10/06

Due Date: 2/24/06

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	
11490	1/18/06	1/18/06	NG	FGT 71298	15443 ✓	MMBTU	\$8.8500	136,670.55 ✓
11557	1/31/06	1/31/06	NG	FGT 78277 <i>Zambal - Pd Separately</i>	3589	MMBTU	\$12.1540	43,020.71
Total Amount Due								\$180,291.26

Please Remit to: *Wire 2/24/06*

Direct Inquires To:

Debra Byrd 813-739-1257
 or
 Mike Hoover 813-739-1571

1 000 000 282 17 1000

FEB-15-2006 15:00

Sequent

93%

P.01

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

*NETTED INVOICE
 DO NOT RELEASE TO*



Sales Invoice
 Invoice #: 148393-1
 Delivery Period: Jan-2006
 Invoice Date: 02/15/2006
 Due Date: 02/27/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
297185	COMM-PHYS - Commodity	01/25/06	tdepaol	Destin <i>Destin</i>	DESTINPL	26	26	8.5450 ✓	5,536 ✓	47,305.12 ✓
Subtotal for Destin:									5,536	47,305.12
285615	CO-CALL-D - Commodity	01/05/06	tdepaol	Florida Gas Transmission Company	FGT ZN3	1	31	9.5900 ✓	20,000 ✓	191,800.00 ✓ <i>line 1</i>
291167	COMM-PHYS - Commodity	01/17/06	sgoodell	Florida Gas Transmission Company	ST. LANDR	18	18	8.8800 ✓	3,532 ✓	31,364.16 ✓
296288	COMM-PHYS - Commodity	01/24/06	tdepaol	Florida Gas Transmission Company	FGT ZN3	25	25	8.3500 ✓	1,700 ✓	14,195.00 ✓
297198	COMM-PHYS - Commodity	01/25/06	tdepaol	Florida Gas Transmission Company	FGT ZN3	26	26	8.6400 ✓	1,700 ✓	14,688.00 ✓
298092	COMM-PHYS - Commodity	01/26/06	tdepaol	Florida Gas Transmission Company	FGT ZN3	27	27	7.9500 ✓	1,700 ✓	13,515.00 ✓
Subtotal for Florida Gas Transmission Company:									28,632	265,562.16
83094	CO-CALL-D - Commodity	11/29/04	tdepaol	Southern Natural Gas Company	TIER 2 Z0	1	31	9.4338 ✓	20,000 ✓	188,675.00 ✓ <i>line 2</i>
291168	COMM-PHYS - Commodity	01/17/06	sgoodell	Southern Natural Gas Company	TIER 2 Z0	18	18	8.8300 ✓	5,000 ✓	44,150.00 ✓
Subtotal for Southern Natural Gas Company:									25,000	232,825.00
Subtotal for Destin:									59,168	545,692.28
272359	CO-CALL-D - Premium	12/13/05	tdepaol	Destin <i>No Record</i>	DESTINPL	1	31	0.0100	199,000	1,990.00
Subtotal for Destin:									155,000	1,550.00
285615	CO-CALL-D - Premium <i>OK</i>	01/05/06	tdepaol	Florida Gas Transmission Company	FGT ZN3	1	31	0.0100	155,000	1,550.00 ✓
Subtotal for Florida Gas Transmission Company:									155,000	1,550.00
83112	CO-CALL-D - Premium	11/29/04	tdepaol	Mobile Bay Pipeline <i>No Record</i>	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00
Subtotal for Mobile Bay Pipeline:									155,000	1,550.00
83094	CO-CALL-D - Premium <i>OK</i>	11/29/04	tdepaol	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075	155,000	1,162.50 ✓
Subtotal for Southern Natural Gas Company:									155,000	1,162.50
Grand Total:									620,000	5,812.50

COPY

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

59,168 dts

LESS DUE PGS - Inv 27903

TOTAL DUE PGS on 2/27/06

~~551,504.78~~

8548,404⁷⁸

8,126,316⁵⁰

(8,777,911⁷⁸)



Physical Invoice

Invoice #: 2567
 Statement Date: 02/02/2006
 Activity Month: Jan 2006
 Due Date: 02/25/2006

To: Peoples Gas System, Inc
 702 N. Franklin St.
 Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
eo01		0	\$0.00	\$0.00
10870	Pricing Index: Fixed	5,100 ✓	\$8.15 ✓	\$41,565.00 ✓

COPY

For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

Wire 2/24/06

Please remit by Wire to:

Routing No.:
 Bank: !

To account:

01-90-000-232-02-000

Thank you for your Business!

Subtotal: \$41,565.00
 Tax Due: \$0.00
 Balance Due: \$41,565.00

94



Physical Invoice Deal Details

For Activity Month January 2006

Activity Date	Act. Month	Bill. Month	Gas Deal #	Volume	Price	Dollar Amount	Detail Comment
Peoples Gas System, Inc Statement #2567							
Pipeline: Florida Gas Transmission							
01/28/2006	01/01/2006	01/01/2006	10870	1,700	\$ 8.15	\$ 13,855.00	Pricing Index: Fixed
01/29/2006	01/01/2006	01/01/2006	10870	1,700	\$ 8.15	\$ 13,855.00	Pricing Index: Fixed
01/30/2006	01/01/2006	01/01/2006	10870	1,700	\$ 8.15	\$ 13,855.00	Pricing Index: Fixed
Florida Gas Transmission Totals				5,100		\$ 41,665.00	
Peoples Gas System, Inc Statement #2567 Totals				5,100		\$ 41,665.00	

45



SOUTHWEST ENERGY

Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7512 Fax : 713 235-7535

NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050601
Financial Month :	01/06
Invoice Date :	Feb/09/2006
Due Date :	Feb/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number / Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volumes	Total Volumes	Price	Amount
Pipeline: ANR												
322625 : St Landry - FGT												
01/06	01/06	ANR	322625 : St Landry - FGT	104909	2076-10	C	05-05	1	2,900	2,900	9.600000	27,840.00 ✓
01/06	01/06	ANR	322625 : St Landry - FGT	105001	2077-04	C	07-09	3	8,061	24,183	9.500000	229,738.50 ✓
Total for Point : 322625 : St Landry - FGT										27,083		257,578.50
Total For Pipeline - ANR										27,083		257,578.50
Pipeline: Columbia Gulf												
179852 : Lafayette												
01/06	01/06	Columbia	179852 : Lafayette	105000	2077-03	C	07-09	3	6,000	18,000	9.650000	173,700.00 ✓
Total for Point : 179852 : Lafayette										18,000		173,700.00
Total For Pipeline - Columbia Gulf										18,000		173,700.00
Invoice Total										45,083	\$	431,278.50

COPY

Wire 2/24/06

Remit To Information

Wire Transfer Information

Southwest Energy, L.P.
Darren Edwards
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Bank Name :
Bank Number :
Acct Number : 96
Bank City/State :
01-90-000-232-02-000

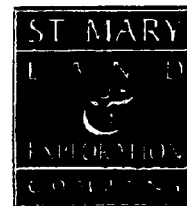


1776 LINCOLN STREET, SUITE 700

DENVER, COLORADO 80203

303/861-8140

FAX 303/839-3302



PEOPLES GAS SYSTEM, a division of Tampa Electric Company
ATTN: ED ELLIOT
P.O. BOX 111
PLAZA 7
TAMPA, FL. 33601

February 16, 2006

Invoice No SMLE 0106 RICKS #1
FAX 813-228-4194
PHONE 813-228-4149

COPY

To invoice you for JANUARY 2006 volumes per the terms of the for the Sale:

RICKS #1	MMBtu VOLUME	PRICE	AMOUNT DUE
	100,975 92,110	10.8692 610.59859	\$ 1,100,543.74 \$ 976,236

Bank Acct No

Wire 2/24/06

Please pay by wire transfer:

Correspondence to: St. Mary Land and Exploration
Attn: Will Walker
1776 Lincoln St., Ste. 700
Denver, CO 80203

01-90-000-232-02-000

Will Walker Phone 303-863-4373
Fax 303-863-7539

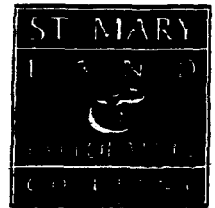
97

1776 LINCOLN STREET, SUITE 700

DENVER, COLORADO 80203

303/861-8140

FAX 303/839-3302



COPY

PEOPLES GAS SYSTEM, a division of Tampa Electric Company
ATTN: ED ELLIOT
P.O. BOX 111
PLAZA 7
TAMPA, FL. 33601

February 16, 2006

Invoice No SMLE 0106 RICKS #1
FAX 813-228-4184
PHONE 813-228-4140

To invoice you for JANUARY 2006 volumes per the terms of the for the Sale:

	MMBtu VOLUME	PRICE	AMOUNT DUE
RICKS #1	100,975 92,110 8,865 dths	\$ 10.8892 \$ 11.59857	1,100,943.74 8,996,236 \$ 1,415,200
Bank Acct No	Wire 2/24/06		

Please pay by wire transfer:

Correspondence to: St. Mary Land and Exploration
Attn: Will Walker
1776 Lincoln St., Ste. 700
Denver, CO 80203

Will Walker Phone 303-863-4373
Fax 303-863-7539

01-90-000-232-02-000
98

Sanat revised volumes 2/9/06
OK to pay add 8,865 dths
@ \$1,415,200⁰⁰ which is diff
1.1k in diff... the 8,996,236¹⁰



Invoice Number: 27925
Invoice Month: 01/ 2006
Invoice Date: February 15, 2006
Invoice Due Date: February 25, 2006
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/20/2006	39232	GAS FIRM Natural Gas Fixed Sales # 39232 From 21-JAN-06 Through 23-JAN-06	(8,100)	MMBTU	\$8.9500	200601	\$72,495.00	USD
(SALES) SUB TOTAL:			(8,100)	MMBTU			\$72,495.00	
(GAS) SUB TOTAL:			(8,100)	MMBTU			\$72,495.00	
SALES								
12/30/2005	39103	GASIDX FIRM Natural Gas Index Sales # 39103 From 01-JAN-06 Through 03-JAN-06	(13,770)	MMBTU	\$11.2800	200601	\$155,325.60	USD
01/09/2006	39158	GASIDX FIRM Natural Gas Index Sales # 39158 From 10-JAN-06 Through 10-JAN-06	(2,500)	MMBTU	\$8.9050	200601	\$22,262.50	USD
(SALES) SUB TOTAL:			(16,270)	MMBTU			\$177,588.10	
(GASIDX) SUB TOTAL:			(16,270)	MMBTU			\$177,588.10	

24,376 ✓

TOTAL: \$250,083.10

99

P.01/02
FEB 15 2006 1:39 PM FR TOTAL GAS & POWER 7136474033 TO 918132284194

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0008486
Invoice date : 02/15/2006
Invoice from : 01/18/2006
Invoice to : 01/18/2006

Customer: **Dee Wilkerson**
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
Customer fax no : 813-228-4194
Customer A/C no :
Customer reference: TEC004

By wire to :

Account no :
ABA number :
Swift Code :
IBAN :

01-90-800-232-02-000

01-90-800-232-02-000
ce

COPY

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
01/17/2006	ICE00051376	01/18/2006	01/18/2006	Florida Gas Zone 3 Pool - State of Alabama	7,500 MMBtu ✓	7,500 MMBtu	8.8500 \$/MMBtu ✓		66,375.00
				Florida Gas Zone 3 Pool - State of Alabama		7,500 MMBtu			66,375.00
				Florida Gas Transmission Co.		7,500 MMBtu			66,375.00
						7,500 MMBtu			66,375.00

To be received by : 02/27/2006 Total amount due : \$ 66,375.00

ce



Total Gas & Power North America 800 Gessner Suite 700 Houston, TX 77024.ph 713-647-4800 fax x4030.livs:donna.daniels@total.com x4007.Confirms:stephanie.arnold x4005.Both:daniela.sooti@total.com x4024



NET AR INVOICE

02/09/2006 10:37:08AM

Invoice Number: 63137-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 01/2006
Invoice Due Date: 02/27/2006
Invoice Date: 02/09/2006
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Noted Invoice

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 521,880

Amount: \$5,806,005.93

Please notify as soon as possible of any discrepancies

Deal#	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
409075	12/27/2005	DICKEYT	Jude Campbell	FGT	(4,650)	MMBTU ✓	12.0500	(56,032.50) ✓
				Pipeline: FGT	(4,650)			(56,032.50)
				PURCHASE Total:	(4,650)			(56,032.50)
Sales								
408072	12/21/2005	DICKEYT	Jude Campbell	DTISOUTH	216,750	MMBTU	10.9810	2,377,715.90
408643	12/23/2005	DICKEYT	Jude Campbell	DTISOUTH	155,000	MMBTU	10.9810	1,702,055.00
				Pipeline: DTISOUTH	371,750			4,079,770.90
319897	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM	155,000	MMBTU ✓	11.4985	1,782,267.50 ✓
				Pipeline:	155,000			1,782,267.50
				SALE Total:	521,880			5,806,005.93
				Net Invoice Total:	521,880			(5,806,005.93)

See Pgs - Inv 27907

372,863

84,094,408.61

Total due Va Power

45,876,676.11

Net Amount due Virginia Power - 523,213

CC

COPY

Wire 2/27/06

101

Please Wire Transactions To

Please Remit Check To

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

11/20/05

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR January 2006

13-Feb-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Jan06act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,681,509	0.01070	\$28,692.14
2		ACTUAL	2,681,509	0.01078	\$28,915.78
3	FTS-1-NO NOTICE	ACCRUED	(180,581)	0.01070	(\$1,932.22)
4		ACTUAL	(179,967)	0.01070	(\$1,925.65)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,500,928		\$26,759.92
8		ACTUAL	2,501,542		\$26,990.13
9		DIFFERENCE	614		\$230.21
10	FTS-2-USAGE	ACCRUED	357,853	(0.01680)	(\$6,011.93)
11		ACTUAL	357,853	(0.01520)	(\$5,438.70)
12		DIFFERENCE	0		\$573.23
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,858,781		\$20,747.99
17		ACTUAL	2,859,395		\$21,551.43
18		DIFFERENCE	614		\$803.44

102

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR January 2006

13-Feb-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Ja

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.38550	(\$9,560.40)
2		ACTUAL	(24,800)	0.38550	(\$9,560.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,560.40)
5		ACTUAL	(24,800)		(\$9,560.40)
6		DIFFERENCE	0		\$0.00


103



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084 

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	01-90-000-232-002-000	000297512
Account Number:		52002364

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your web transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	5,000	181.50	12 - 12	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	23,946	256.22	07 - 09	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	3,537	37.85	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	35,917	384.31	01 - 31	
				Transportation Commodity															
01	11224	10086		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	384	4.11	06 - 06	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	20,229	216.45	01 - 31	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	4,400	47.08	14 - 17	
				Transportation Commodity															
01		0			2970	16176		CITY GAS-COCCA			COT	0.0345	-0.0238	0.0000	0.0107	4,200	44.94	04 - 31	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	71	0.78	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details which should be submitted to the GRI Project(s) or Project Area(s) by the due date.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	<div style="border: 1px solid black; padding: 5px;"> Invoice Identifier: 000297512 Account Number: 62002364 </div>	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	3,207	34.32	07 - 07	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	10,200	109.14	08 - 08	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	3,207	34.32	09 - 09	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	29,256	313.04	01 - 03	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,636	71.01	04 - 04	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	7,565	80.95	05 - 05	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	63,184	676.07	06 - 09	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	26,544	284.02	10 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to under each contribution.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Invoice Identifier: 000297512 Account Number: 52002384
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	13,042	139.55	14 - 15	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,295	67.36	16 - 16	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	8,485	69.18	17 - 17	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	15,796	169.02	18 - 18	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,835	71.00	19 - 19	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,319	67.61	20 - 20	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	19,905	212.98	21 - 23	
				Transportation Commodity															
01		0			2988	18115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,406	68.54	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	02/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Identifier: 000297512 Account Number: 52002364
Svc Req:	008922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 *Please reference your invoice identifier and your account number in your web transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,592	70.53	25 - 25	
	Transportation Commodity																		
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,632	70.96	26 - 26	
	Transportation Commodity																		
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,473	58.56	27 - 27	
	Transportation Commodity																		
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	26,540	263.98	28 - 31	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	9,315	89.67	01 - 27	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	580	6.21	28 - 31	
	Transportation Commodity																		
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	17,867	189.04	01 - 03	
	Transportation Commodity																		
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,190	66.23	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail which should be filed to the GRI Project(s) or Project Area(s) by the shipper.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Contact Name:	MARION COLLINS
Svc Req:	008922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006		

Invoice Identifier:	000297512
Account Number:	52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,455	58.37	05 - 05	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	136	1.46	06 - 06	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	29,133	311.72	07 - 09	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	7,913	84.67	10 - 10	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	12,126	129.75	11 - 12	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,064	64.89	13 - 13	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	11,228	120.14	14 - 15	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,882	62.94	16 - 16	

80/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Invoice Identifier: 000297612 Account Number: 62002384
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,054	64.78	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,711	103.91	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,214	66.49	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,189	66.22	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	19,542	209.10	21 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,290	67.30	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,175	68.07	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,513	69.69	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2006	Invoice Identifier: 000297512 Account Number: 52002384
Svc Req:	006922736	Sup Doc Ind:	MBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		
Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,374	57.50	27 - 27	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	13,030	139.42	28 - 28	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,915	63.29	30 - 30	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,515	59.01	31 - 31	
	Transportation Commodity																		
31	25009	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	103	1.10	18 - 18	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	16,477	176.30	06 - 06	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	32,979	352.88	07 - 09	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,726	29.16	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924516	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Invoice Identifier: 000297512 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	7,046	75.39	25 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	7,875	84.26	01 - 03	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	9,500	101.65	01 - 05	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	14,100	150.87	01 - 03	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	11,858	124.74	04 - 04	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	24,700	264.29	05 - 05	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	32,900	352.03	06 - 12	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	9,659	103.35	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Start D/T: 02/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: MBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297512
Account Number:	52002364

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	68,148	729.18	14 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,700	50.29	18 - 18	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	13,566	145.16	19 - 19	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,700	50.29	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	68,270	709.09	21 - 23	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,700	50.29	24 - 24	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	19,783	211.68	25 - 25	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	29,074	311.09	26 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2006	Invoice Identifier: 000297512 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	44,961	461.08	28 - 30	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,700	50.29	31 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,914	31.18	18 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	17,802	180.46	04 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	6,013	64.34	25 - 26	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	66,638	713.03	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,300	35.31	26 - 26	
Transportation Commodity																			
01	179851	82410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,791	94.06	06 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/08/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000297512
Account Number:	52002384

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,602	49.24	07 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	725	7.76	06 - 06	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,247	13.34	26 - 26	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	984	10.53	01 - 03	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	58,920	630.44	04 - 27	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	10,620	113.63	28 - 31	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NORI			COT	0.0345	-0.0238	0.0000	0.0107	70,125	750.34	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NORI			COT	0.0345	-0.0238	0.0000	0.0107	69,035	738.68	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Invoice Identifier: 000287512 Account Number: 62002384
Svc Req:	006922736	Sup Doc Ind:	MBL	
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0238	0.0000	0.0107	255,444	2,733.25	01 - 31	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	19 - 19	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0238	0.0000	0.0107	7,965	85.23	06 - 06	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0238	0.0000	0.0107	6,437	68.88	07 - 07	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0238	0.0000	0.0107	13,878	146.36	08 - 09	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0238	0.0000	0.0107	16,858	180.36	06 - 06	
Transportation Commodity																			
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	2,081	22.27	25 - 25	
Transportation Commodity																			
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	2,246	24.03	26 - 26	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmnt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2006	Invoice Identifier: 000297512 Account Number: 52002384
Svc Req:	008922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	246	2.63	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	7895	25412		CS #8 ZACHARY			COT	0.0345	0.0018	0.0000	0.0363	777	28.21	10 - 10	
Transportation Commodity																			
01		0			7895	25412		CS #8 ZACHARY			COT	0.0345	0.0018	0.0000	0.0363	1,723	62.55	10 - 10	
Transportation Commodity																			
01		0			27149	16252		FELDSPAR CORPORA			COT	0.0345	-0.0238	0.0000	0.0107	3,100	33.17	01 - 31	
Transportation Commodity																			
01		0			68141	56657		ST. JOE OVERSTREE			COT	0.0345	-0.0238	0.0000	0.0107	27,900	298.53	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	5,852	54.06	28 - 31	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	6,398	68.46	01 - 31	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	3,333	35.86	24 - 25	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stnt D/T: 02/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000297512 Account Number: 52002364
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Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,700	28.89	01 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,500	18.05	04 - 05	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,600	27.82	06 - 07	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,800	19.26	08 - 09	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,000	32.10	10 - 13	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,200	23.54	14 - 15	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,200	12.84	16 - 17	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	950	10.17	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to our Risk & Finance Department.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: 713-989-2094 Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req It: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000297512 Account Number: 52002364
Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55885		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	19 - 19	
				Transportation Commodity															
01		0			99449	55885		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,500	16.05	20 - 24	
				Transportation Commodity															
01		0			99449	55885		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	25 - 25	
				Transportation Commodity															
01		0			99449	55885		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,200	12.84	26 - 29	
				Transportation Commodity															
01		0			99449	55885		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	35,937	384.53	01 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	84,682	808.34	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be listed in your Cash Letter Payment.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remk to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remk Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-888-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	MBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000297512
Account Number:	52002384

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	228,135	2,441.05	01 - 31	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	1,988	21.27	04 - 04	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	7,597	81.29	05 - 05	
				Transportation Commodity															
01	241390	71288		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	5,287	56.57	18 - 18	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	30,000	321.00	07 - 09	
				Transportation Commodity															
01		0			380848	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	7,247	77.54	14 - 14	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	6,000	64.20	01 - 20	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	2,700	28.89	21 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000297512
Account Number:	52002364

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	2,400	25.68	24 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 06	
Transportation Commodity																			
01	6480	10178		EUNICE TEXAS GAS F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 19	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08 - 08	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 03	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	04 - 04	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000297512
Account Number:	52002384

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 06	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 09	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	10 - 10	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 17	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	25 - 31	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL			0			<i>Line 1</i>	VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Smrt D/T:	02/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000297512
Account Number:	52002384

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28188																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	02-08	
Temporary Relinquishment Credit - Award # 12769 At DRN 28188																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	09-15	
Temporary Relinquishment Credit - Award # 12769 At DRN 28188																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	16-22	
Temporary Relinquishment Credit - Award # 12769 At DRN 28188																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	23-29	
Temporary Relinquishment Credit - Award # 12769 At DRN 28188																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-616.80	30-31	
Temporary Relinquishment Credit - Award # 12769 At DRN 28188																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06-06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07-07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08-09	

VOLUMETRIC

LN-2

LN-3

800.00+

5,600.00+

5,600.00+

5,600.00+

5,600.00+

1,600.00+

*Dths - 24,800.00**

*24,800.00**

0.3855=

*Dollars 9,560.40**



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924516	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924516	Contact Name:	MARION COLLINS
				Contact Phone:	713-869-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Invoice Identifier: 000297512 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		
Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	24 - 24	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	25 - 25	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	26 - 31	
Transportation Commodity																			

Invoice Total Amount: 2,101,505 13,383.12

VOLUMETRIC

2,101,505.00+
24,800.00+

Dths 2,126,305.00*

VOLUMETRIC

13,383.12+
9,560.40+

Dollars 22,943.52*

13



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2084

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: MBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-53203-000	000297592
Account Number: 000	52002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	718	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	1,232	44.72	11 - 11	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	1,394	14.92	31 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,844	38.99	05 - 05	
	Transportation Commodity																		
01	24662	8578		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	15,004	180.54	01 - 04	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	6,970	74.58	13 - 17	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	1,394	14.92	19 - 19	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,264	34.93	21 - 23	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	8,364	89.50	25 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	18,000	171.20	20 - 23	

Handwritten initials

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Inv: MBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 000297592
Account Number: 62002364

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	26 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	81	0.87	05 - 05	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	139,366	1,491.22	04 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,042	11.15	06 - 06	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,394	14.92	18 - 18	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	11,994	128.34	07 - 09	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,527	27.04	26 - 26	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,958	31.85	06 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-980-2004

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101024	Charge Indicator: BILL ON DELIVERY
Svc GD: FTS-1	Prev Inv ID:

Invoice Identifier:	000207592
Account Number:	52002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	21,040	225.13	06 - 09	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	18 - 19	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	13,358	142.93	24 - 27	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	22,962	245.69	06 - 09	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	7,343	78.57	23 - 23	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	34,465	368.78	05 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	18 - 18	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	26 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Start D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-988-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297592
Account Number:	62002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	1,394	14.92	20 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	1,500	16.05	10 - 10	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	2,260	24.16	25 - 25	
Transportation Commodity																			

Invoice Total Amount: 349,807 3,774.51

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAM

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/09/2006 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2004

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922738
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: February 10, 2006
Sup Doc Ind: WMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-23202-000
Account Number: 000297534
 52002364

Begin Transaction Date: January 01, 2006
End Transaction Date: January 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	2,374	25.40	01 - 31	
				Transportation Commodity															
01	32806	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	2,322	24.85	01 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,208	12.93	01 - 31	
				Transportation Commodity															
01	337605	78349		CROSTEX ENERGY	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,084	11.80	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	69	0.74	01 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	373	3.99	06 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	273	2.92	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	348	3.70	08 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	348	3.70	14 - 15	

128

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297634
Account Number:	62002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	5,798	62.02	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	2,672	27.52	01 - 31	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	230	2.46	08 - 08	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	118	1.26	07 - 07	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	50	0.54	08 - 08	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	140	1.50	14 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	16,631	177.95	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	7,933	84.88	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 02/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAM	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77218-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-988-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006

Invoice Identifier:	000297534
Account Number:	52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	6,365	89.51	01 - 31	
	Transportation Commodity																		
01	337605	70349		CROSSTEX ENERGY/I	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	7,405	79.23	01 - 31	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	300	3.21	01 - 03	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	2,680	28.46	06 - 07	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	356	3.81	08 - 09	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,306	13.97	14 - 15	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	19,428	207.88	06 - 09	
	Transportation Commodity																		
01	10876	16509		LRC-KAPLAN FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,589	48.89	06 - 06	

130

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924618	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924618	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	<div style="border: 1px solid black; padding: 5px;"> Invoice Identifier: 000297534 Account Number: 52002384 </div>	
Svc Req:	006922736	Sup Doc Ind:	MBL		
Svc Req IC:	104439	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	15,171	162.33	07 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	1,767	10.91	01 - 31	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	60	0.64	01 - 03	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	286	3.06	06 - 07	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	46	0.49	08 - 09	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	8	0.09	10 - 10	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	236	2.53	14 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	5,723	61.24	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000297534
Account Number:	62002364

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	01 - 03	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	736	7.88	04 - 05	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	3,052	32.66	06 - 07	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,602	17.14	08 - 09	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,472	15.75	10 - 13	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	2,022	21.64	14 - 15	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	5,888	63.00	16 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	2,048	21.92	01 - 31	

122

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297534
Account Number:	52002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	2,013	21.54	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	1,054	11.28	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	929	9.84	01 - 31	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	185	1.88	06 - 06	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	188	1.80	07 - 07	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	314	3.36	14 - 15	
Transportation Commodity																			
01	718	25309		CS #11 MOUNT VERNI	3230	16152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	5,192	55.55	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3230	16152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	4,482	47.74	01 - 31	

133

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736	Remit to Party: 008924518	Start D/T: 02/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAM	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 008924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2006
Svc Req: 008922736	Sup Doc Ind: MBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297534
Account Number:	62002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	255282	71444		TEJAS/FGT CALHOUN	3230	18152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	4,709	50.39	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3230	18152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	4,152	44.43	01 - 31	
Transportation Commodity																			
01		0			3230	18152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	1,848	19.77	06 - 07	
Transportation Commodity																			
01		0			3230	18152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	06 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3235	18153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	4,152	44.43	01 - 31	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3235	18153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	4,489	48.03	01 - 31	
Transportation Commodity																			
01		0			3235	18153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	348	3.72	14 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3253	18129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	981	10.28	01 - 31	

134

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77218-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2006	Invoice Identifier: 000297534 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	991	10.80	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3253	16129		CITY OF JAY			COT	0.0346	-0.0238	0.0000	0.0107	527	5.64	01 - 31	
Transportation Commodity																			
01	337605	78348		CROSSTEX ENERGY/I	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	465	4.98	01 - 31	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	130	1.39	06 - 06	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	118	1.26	07 - 07	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	128	1.37	08 - 09	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	5	0.05	10 - 10	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	70	0.76	14 - 15	

135

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2008 12:00 AM
Remk Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008

Invoice Identifier:	000297634
Account Number:	62002384

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	3,347	35.81	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	3,160	33.81	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,642	17.57	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,487	15.91	01 - 31	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	75	0.80	01 - 03	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	978	10.47	06 - 07	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	378	4.05	08 - 09	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	738	7.90	14 - 15	

136

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION CO Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: MBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297634
Account Number:	62002364

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	6,302	67.43	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	5,977	63.95	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	3,160	33.81	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	2,788	29.83	01 - 31	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	491	5.25	06 - 06	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	449	4.80	07 - 07	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	50	0.54	08 - 09	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	646	6.91	14 - 15	

137

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 008924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297634
Account Number:	62002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your web transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	4,246	45.43	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	2,014	21.55	01 - 31	
Transportation Commodity																			
01	337805	78348		CROSSTEX ENERGY//	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,859	19.89	01 - 31	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	313	3.35	06 - 06	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	103	1.10	07 - 07	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	26	0.28	08 - 09	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	166	1.99	14 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 02/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 008924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2006
Svc Req: 008922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297634
Account Number:	52002364

Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 09	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	10 - 10	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 15	
	Transportation Commodity																		

Invoice Total Amount: 205,397 2,197.75

✓

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stnt D/T:	02/08/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01-90500-23202-000	000297315
Account Number:	55	52002364

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0238	0.0000	0.0107	(179,967)	-1,925.65	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (179,967) -1,925.65

ohf

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 02/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Houston TX 77218-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Identifier: 01-90-000-23202-000 000297350
Account Number: 52002364

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	25809	811		MOPS-REFUGIO FGT	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	19,894	173.31	11 - 17	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	2,700	23.76	31 - 31	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0238	0.0000	-0.0168	1,069	-17.96	31 - 31	
				Transportation Commodity															
01	32808	57391		NGPL VERMILION	2953	16134		PGS-PANAMA CITY			COT	0.0070	-0.0238	0.0000	-0.0168	7,400	-124.32	18 - 31	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COCOA			COT	0.0070	-0.0238	0.0000	-0.0168	450	-7.56	01 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	1,216	-20.43	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	2,964	-49.80	07 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	2,973	-49.95	01 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	960	-16.13	04 - 04	

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Start D/T: 02/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAM	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77218-3142	Payee's Name: FLORIDA GAS TRANSMISSION CO
TAMPA FL 33801	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5318	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000297350
Account Number:	62002364

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	26,757	-449.52	05 - 31	
	Transportation Commodity																		
01			0		3010	16124		CITY GAS-SOUTH MA			COT	0.0070	-0.0238	0.0000	-0.0168	576	-9.68	01 - 03	
	Transportation Commodity																		
01			0		3010	16124		CITY GAS-SOUTH MA			COT	0.0070	-0.0238	0.0000	-0.0168	188	-3.13	04 - 04	
	Transportation Commodity																		
01			0		3010	16124		CITY GAS-SOUTH MA			COT	0.0070	-0.0238	0.0000	-0.0168	5,184	-67.09	05 - 31	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	525	-8.82	04 - 04	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	6,345	-106.60	13 - 17	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	4,740	-79.63	19 - 19	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	19,566	-328.71	21 - 23	

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924618	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924616	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000297350
Account Number:	52002384

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	6,523	-109.59	25 - 25	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	3,782	-63.20	26 - 26	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	15,076	-253.28	27 - 30	
				Transportation Commodity															
01	32806	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	6,000	-100.80	28 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	6,381	-107.20	01 - 03	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0238	0.0000	-0.0168	12,000	-201.60	06 - 09	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	3,606	-60.58	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	11,704	-196.83	06 - 09	

EH

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000297350
Account Number:	52002364

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0238	0.0000	-0.0168	9,640	-160.27	06 - 09	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	3122	16101		INDIANTOWN			COT	0.0070	-0.0238	0.0000	-0.0168	2,563	-43.06	25 - 28	
Transportation Commodity																			
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0238	0.0000	-0.0168	8,604	-144.55	06 - 09	
Transportation Commodity																			
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0070	-0.0238	0.0000	-0.0168	919	-15.44	25 - 25	
Transportation Commodity																			
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0070	-0.0238	0.0000	-0.0168	5,508	-92.53	26 - 27	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0238	0.0000	-0.0168	2,000	-33.60	24 - 25	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	234054	71220		PGS/TECO/FGT FISHA			COT	0.0070	-0.0238	0.0000	-0.0168	2,398	-40.29	25 - 26	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0238	0.0000	-0.0168	855	-14.36	18 - 18	

144

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2006	Invoice Identifier: 000297360 Account Number: 52002364
Svc Req:	008922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	827	-15.57	01 - 03	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	300	-5.04	04 - 04	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	309	-5.19	05 - 05	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	7,444	-125.06	06 - 06	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	22,836	-383.65	07 - 08	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	11,417	-191.81	09 - 09	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	2,472	-41.53	10 - 17	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	10,236	-171.97	18 - 18	

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Start D/T: 02/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: February 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000297350 Account Number: 52002364
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAP			COT	0.0070	-0.0238	0.0000	-0.0168	4,017	-67.49	19 - 31	
	Transportation Commodity																		
01		0			292528	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	7,762	-130.40	04 - 04	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	17,403	-292.37	05 - 05	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	6,742	-146.87	01 - 03	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,420	-23.86	05 - 05	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	28,000	-470.40	06 - 09	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,422	-23.89	10 - 10	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1	-0.02	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2006
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000297350
Account Number:	52002364

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1	-0.02	14 - 14	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	7,000	-117.60	18 - 18	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3	-0.05	21 - 23	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	2,081	-34.98	25 - 25	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	9,713	-163.18	18 - 18	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	10,000	-168.00	05 - 05	
Transportation Commodity																			
01		0			380846	78384		OUC STANTON			COT	0.0070	-0.0238	0.0000	-0.0168	2,753	-46.25	14 - 14	
Transportation Commodity																			
01		0			481420	78432		FLORIDA ROCK			COT	0.0070	-0.0238	0.0000	-0.0168	850	-14.28	31 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	006924518	Stmt D/T:	02/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2004

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2006
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000297350
Account Number:	52002364

Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
Transportation Commodity																				
01	241390	71298		DESTIN PIPELINE/FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	11 - 31		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	07 - 09		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	18 - 18		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	25 - 25		
Transportation Commodity																				
																Invoice Total Amount:	357,853	-5,438.70		

sh

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR January 2006

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Jan06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,035	\$9.55000	\$9,884.25
2		ACTUAL	(7,670)	\$8.25000	(\$63,277.50)
3		DIFFERENCE	(8,705)		(\$73,161.75)
4	COMMODITY-PIPELINE	ACCRUED	673,162	\$0.08678	\$58,416.83
5		ACTUAL	672,770	\$0.08683	\$58,416.95
6		DIFFERENCE	(392)		\$0.12
7	DEMAND	ACCRUED	1,013,700	\$0.38384	\$389,102.48
8		ACTUAL	1,013,700	\$0.38384	\$389,102.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,687,897		\$457,403.56
14		ACTUAL	1,678,800		\$384,241.93
15		DIFFERENCE	(9,097)		(\$73,161.63)

BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2006
Billing Month : JAN

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	384,241.93
TOTAL		384,241.93

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

COPY

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS : *wire 2/23/06*
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JAN.
 Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount	
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48	
Total FT Reservation		35,992		\$393,752.48	✓
Less :					
TRANSPORTATION C/R CREDIT		(3,000)	\$1.55000	(\$4,650.00)	✓
Net FT Reservation Charges				\$389,102.48	
TOTAL CUSTOMER				\$389,102.48	✓

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JAN.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	613,529	0.04600	28,222.33 ✓
1	3	57,759	0.03100	1,790.53 ✓
2	3	1,090	0.02600	28.34 ✓
Total Deliveries		672,378		30,041.20 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	672,378	0.00000	0.00
ACA	672,378	0.00180	1,210.27 ✓
Total Surcharges			1,210.27
Total Commodity & Surcharges			31,251.47

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: JAN.
Customer ID.	: 006922736	Billing Year	: 2006
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: OVERRUN
Contract ID.	: FSNG87	Package ID.	:

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed					
	1	3	76	0.32400	24.62 ✓
	2	3	316	0.30000	94.80 ✓
Total Deliveries			392		119.42 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	392	0.00000	0.00
ACA	392	0.00180	0.71
Total Surcharges			0.71 ✓
Total Commodity & Surcharges			120.13 ✓

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : JAN.
Customer ID. : 006922736 Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : MAINTENANCE CAPITAL S
Contract ID. : FSNG87 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	672,770	0.01520	10,226.10
Total Surcharges			10,226.10
Total Commodity & Surcharges			10,226.10 ✓

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87
Billing Month : JAN.
Billing Year : 2006
Service Type : SGA TRANSITION SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	672,770	0.02500	16,819.25
Total Surcharges			<u>16,819.25</u>
Total Commodity & Surcharges			<u>16,819.25</u> ✓

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2006
Billing Month : JAN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	680,440	672,770	0	0	0	7,670	1.14006	0
ESTIMATED IMBALANCE	651,502	650,040	0	0	0	1,462	0.22491	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	7,670	8.250	100.000	(8.25)	(63,277.50)
Total	1.00000	7,670				(63,277.50) ✓ 1/12/06

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	680,440	672,770	7,670	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		680,440	672,770		0	0
Less Pool Transaction		0	0			
Net		680,440	672,770	7,670		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR January 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Jan06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	375	12.73749	\$4,776.56
2		ACTUAL	(9,178)	8.92300	(\$81,895.33)
3		DIFFERENCE	(9,553)		(\$86,671.89)
4	COMM.-P/L-FT	ACCRUED	858,490	0.02260	\$19,401.84
5		ACTUAL	858,698	0.02282	\$19,595.28
6		DIFFERENCE	208		\$193.44
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	858,490		\$19,401.84
14		ACTUAL	858,698		\$19,595.28
15		DIFFERENCE	208		\$193.44
16	COMM.-P/L-PAL	ACCRUED	465,000	0.02400	\$11,160.00
17		ACTUAL	310,000	0.02400	\$7,440.00
18		DIFFERENCE	(155,000)		(\$3,720.00)
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,408,865		\$639,900.40
23		ACTUAL	2,244,520		\$549,701.95
24		DIFFERENCE	(164,345)		(\$90,198.45)

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement



Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
Accounting Period: Jan, 2006
Invoice Date: 02/10/2006
Net Due Date: 02/21/2006

Service Requester (Duns): 006922736
Service Requester (Prop): 415148
 PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$624,157.28 / 804-05
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,440.00 / ↓
3	9000386	OT / CLC	\$4,776.56 / 801-01
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$86,871.89) - ↓
Invoice Total Amount			\$549,701.85

Please make wire transfer payments
 on Net Due Date: 02/21/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

due 2/21/06

COPY

Handwritten signature

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 415148
 Billable Party (Prop): PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
 Accounting Period: Jan, 2006
 Invoice Date: 02/10/2006
 Net Due Date: 02/21/2006
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE G			01/01/2006 - 01/05/2006	17	0.02260	0.38
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			01/01/2006 - 01/25/2006	70,605	0.02260	1,595.70
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEM BASE 3			01/01/2006 - 01/30/2006	13,529	0.02260	305.75
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	VPEM BASE 3			01/01/2006 - 01/30/2006	29,952	0.02260	676.91
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	VPEM BASE 3			01/01/2006 - 01/30/2006	104,209	0.02260	2,355.13

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
 Accounting Period: Jan, 2006
 Invoice Date: 02/10/2006
 Net Due Date: 02/21/2006
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			01/01/2006 - 01/31/2006	588,368	0.02260	13,297.25
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			01/05/2006 - 01/05/2006	306	0.02260	6.91
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			01/06/2006 - 01/31/2006	7,956	0.02260	179.66
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE G			01/08/2006 - 01/12/2006	46	0.02260	1.04
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
 Accounting Period: Jan, 2006
 Invoice Date: 02/10/2006
 Net Due Date: 02/21/2006
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE G			01/16/2006 - 01/17/2006	11	0.02260	0.24
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE G			01/19/2006 - 01/20/2006	24	0.02260	0.54
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE G			01/23/2006 - 01/23/2006	1	0.02260	0.02
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000041 Peoples - Combee Road GZN1/1	SUSPENSE G			01/23/2006 - 01/31/2006	5,924	0.02260	133.86
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE G			01/27/2006 - 01/29/2006	28	0.02260	0.63

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement



Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
Accounting Period: Jan, 2006
Invoice Date: 02/10/2006
Net Due Date: 02/21/2006
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CORAL BASE 3			01/27/2006 - 01/30/2006	13,644	0.02260	308.36
1.00016	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			01/30/2006 - 01/31/2006	23,370	0.02260	528.16
1.00017	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE G			01/31/2006 - 01/31/2006	100	0.02260	2.26
1.00018	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205219 CFG - Baseball City	PGS IMB			01/31/2006 - 01/31/2006	400	0.02260	9.04
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
 Accounting Period: Jan, 2006
 Invoice Date: 02/10/2006
 Net Due Date: 02/21/2006
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				01/31/2006 - 01/31/2006	208	0.93000	193.44
1.00020	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		<i>Line 1</i>		01/01/2006 - 01/31/2006	1,085,000 ✓	0.55720	604,562.00 ✓
Contract Total Amount:								1,943,698Dth		<u>\$624,157.28</u> ✓

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
 Accounting Period: Jan, 2006
 Invoice Date: 02/10/2006
 Net Due Date: 02/21/2006
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				01/31/2005 - 01/31/2005	45,000	0.02400	1,080.00
2.00002	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/01/2006 - 01/26/2006	260,000	0.02400	6,240.00
2.00003	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/31/2006 - 01/31/2006	5,000	0.02400	120.00
Contract Total Amount:								310,000Dth		\$7,440.00

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
Accounting Period: Jan, 2006
Invoice Date: 02/10/2006
Net Due Date: 02/21/2006
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 12.73750) (Price Tier: 1)	GZN1/1					12/31/2005 - 12/31/2005	375	12.73750	4,776.56
Contract Total Amount:								375Dth		<u>\$4,776.56</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 45421
 Accounting Period: Jan, 2006
 Invoice Date: 02/10/2006
 Net Due Date: 02/21/2006
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 9.07274) (Price Tier: 1)		GZN1/1				01/01/2006 - 01/31/2006	(9,553)	9.07274	(86,671.89)
Contract Total Amount:								(9,553)Dth		<u>(\$86,671.89)</u>

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CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 02/01/06
 Account No.: 08-223638

BILLING PERIOD: 1/01/2006 1/31/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 Dec

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	24,049 th x \$	1.41572	34,046.54
GULFSTREAM IMBALANCE	(1,525)	1.36321	(2,078.89)
OBA Disposition 4th Qtr.	22,524	Therms ✓	(2,778.67)

Pool Management Fee

167 $\frac{172.50}{29,361.48}$ ✓

SUBTOTAL UNAUTHORIZED OVERRUN 10 100 00

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR January 2006
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN February 2006
 h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

23-Feb-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

02-Mar-06

FOR February 2006

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2006.xls]Feb'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,102,560.0	0.03855	\$158,153.69
El Paso Merchant Energy	140,000.0	0.07690	\$10,766.00
El Paso Merchant Energy	3,080,000.0	0.04000	\$123,200.00
Interconn	840,000.0	0.00500	\$4,200.00
Interconn	400,000.0	0.01200	\$4,800.00
Totals	8,562,560.0		\$301,119.69

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JANUARY 2006

09-Mar-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Jan06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'05	ACCRUED-Comm.	(49,119)	11.79700	(\$579,456.84)
2	Dec'05	ACTUAL-Comm.	(49,119)	11.79700	(\$579,456.85)
3	Jan'06	ACCRUED-Comm.	(185,205)	8.40301	(\$1,556,280.22)
4	Jan'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(234,324)		(2,135,737.06)
6	GRAND TOTAL	ACTUAL-Comm.	(49,119)		(\$579,456.85)
7	GRAND TOTAL	DIFF.-Comm.	185,205		\$1,556,280.21



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

VENOR NO	ISSUE DATE	DATE
		02/15/2006

SERVICE NUMBER	ISSUE DATE	VENOR NO	CHECK AMOUNT	ISSUE DATE	PAY AMOUNT
DEC.2005 IMBALANCE CASH OUT	02/10/2006		\$579,456.85	02/15/2006	\$579,456.85
		TOTAL	\$579,456.85		\$579,456.85

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK.



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

CHECK DATE: 02/15/2006
 CHECK NUMBER:

PAY IN U.S. DOLLARS

*****579,456 AND 85/100 DOLLARS*****

\$579,456.85

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

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Authorized Signature



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stnt D/T: 02/09/2006 07:17:37 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 012006 <i>Prod. Mo. Dec '05</i>	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(48,121)	0	(1,282)	0	0	5,697,945	2,386,100	8,089,579	(48,121)	0	1.00	
RECEIPT POINT IMBALAN	(998)	0		0	0	2,951,632	309,741	3,276,385	(998)	0	1.00	
NO NOTICE	70,677	0		(70,677)	0	0	0	0	0	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(48,121)	1.00	11.7970	0.0000	0.0000	(567,683.44)	
CASH-IN-CASH-OUT Receipt	(998)	1.00	11.7970	0.0000	0.0000	(11,773.41)	
Total Amount:						(579,456.85)	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR JANUARY 2006
 IN DTH'S

10-Mar-06

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2006.xls\Jan06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy	ACCRUAL	Dec'05	18,100	12.28000	\$222,268.00
2	BP Energy	ACTUAL	Dec'05	18,100	12.28000	\$222,268.00
3	BP Energy	ACCRUAL	Dec'05	39,622	12.15400	\$481,565.79
4	BP Energy	ACTUAL	Dec'05	39,622	12.15400	\$481,565.79
5	BP Energy	ACCRUAL	Dec'05	(11,826)	12.52300	(\$148,097.00)
6	BP Energy	ACTUAL	Dec'05	(11,826)	12.52300	(\$148,097.00)
7	Florida Power Corp./Progress Energy	ACCRUAL	Dec'05	22,000	11.50000	\$253,000.00
8	Florida Power Corp./Progress Energy	ACTUAL	Dec'05	22,000	11.50000	\$253,000.00
9	Seminole Electric	ACCRUAL	Dec'05	3,589	12.15400	\$43,620.71
10	Seminole Electric	ACTUAL	Dec'05	3,589	12.15400	\$43,620.71
11	Sequent Energy	ACCRUAL	Dec'05	9,366	12.15000	\$113,796.90
12	Sequent Energy	ACTUAL	Dec'05	9,366	12.15000	\$113,796.90
13	GRAND TOTAL	ACCRUAL	Dec'05	80,851		\$966,154.40
14	GRAND TOTAL	ACTUAL	Dec'05	80,851		\$966,154.40
15	GRAND TOTAL	DIFFERENCE	Dec'05	0		\$0.00

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**Gas Netting Statement
(Sale)**

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

COPY

Invoice Number 9013819
Invoice Date 01/30/2006
Netting Group # 1138
Delivery Month Dec 2005
Due Date 02/09/2006

Remit:

US \$ WIRE *WIRE 3/1/06*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Dec 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 1192796					
FGT Receipt Imbalance (FGT Receipt Imbala)					
Base Commodity 12/31-12/31	1126454 / 9059461	39,622	12.1540		481,565.79
Base Commodity 12/31-12/31 <i>Additional</i>	1142153 / 9060078	18,100	12.2800		222,268.00
Total For FGT Receipt Imbalance (FGT Receipt Imbala)		57,722			703,833.79
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 12/01-12/31	947396 / 9050456	390,600	11.1000		4,335,660.00
Total For SNG Tier 2 Pool (PSNG2780)		390,600			4,335,660.00
Total Amount Due		448,322			5,039,493.79
PURCHASES					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 12/03-12/05	1054200 / 9055814	10,500	13.4400	141,120.00	
Base Commodity 12/20-12/20	1080589 / 9056865	3,000	14.2500	42,750.00	
Base Commodity 12/21-12/21	1082923 / 9056972	2,000	14.4000	28,800.00	
Base Commodity 12/22-12/22	1085041 / 9057144	3,000	14.1000	42,300.00	
Base Commodity 12/23-12/27	1087681 / 9057356	11,000	12.0850	132,935.00	
Base Commodity 12/29-12/29	1084982 / 9057789	5,000	10.3000	51,500.00	
Base Commodity 12/30-12/31	1097295 / 9058021	10,250	10.4200	106,805.00	
Total For FGT Delivered Markets (FGT via IT)		44,750		546,210.00	

This line only
↓
↔ * (481,565.79 + 222,268.00 = 703,833.79)

If you have any questions, please contact:
or send a facsimile to:
Or Email: campbn@bp.com

Beverly Campbell at (251) 445-1227

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 12/31-12/31	1128215 / 9059448	11,826	12.5230	148,097.00	Income
Total For FGT Market Area Imbalances (FGT Market Area Imbal)		11,826		148,097.00 ✓	
<i>Imbalance Deal Added</i>					
<i>No Tax Generated per G&S</i>					
FGT ZONE 3 B2B (716 B2B)					
Base Commodity	1087681 / 9058432	0	0.0000	0.00	
Base Commodity	1094982 / 9058521	0	0.0000	0.00	
Base Commodity	1097295 / 9058560	0	0.0000	0.00	
Total For FGT ZONE 3 B2B (716 B2B)		0		0.00	
Ga Pac Albany (960020 B)	<i>Pgs Nov 27754</i>		<i>12.0098</i>	<i>891,262⁴⁷</i>	
Base Commodity 12/01-12/31	578295 / 9050988	7,599	11.9849	-91,073.26	
Total For Ga Pac Albany (960020 B)		7,599		91,073.26	
PGS - Holly Hills (112699)	<i>Pgs Nov 27754</i>				
Base Commodity 12/29-12/29	1094982 / 9058488	60	10.3000	618.00 ✓	
Base Commodity 12/30-12/31	1097295 / 9058540	120	10.4200	1,250.40 ✓	
Total For PGS - Holly Hills (112699)		180		1,868.40	
PGS - Jacksonville (PGS-JAX)	<i>Pgs Nov 27754</i>				
Base Commodity 12/01-12/31	1047515 / 9055434	63,547	11.7000	743,499.90 ✓	
Base Commodity 12/24-12/27	1087681 / 9058427	4,000	11.5000	46,000.00 ✓	
Base Commodity 12/29-12/29	1094982 / 9058489	950	10.3000	9,785.00 ✓	
Base Commodity 12/30-12/31	1097295 / 9058541	1,900	10.4200	19,798.00 ✓	
Total For PGS - Jacksonville (PGS-JAX)		70,397		819,082.90	
PGS - Lakeland (PGS-LAK)	<i>Pgs Nov 27754</i>				
Base Commodity	1087681 / 9058430	0	0.0000	0.00	
Base Commodity 12/29-12/29	1094982 / 9058491	300	10.3000	3,090.00 ✓	
Base Commodity 12/30-12/31	1097295 / 9058543	600	10.4200	6,252.00 ✓	
Total For PGS - Lakeland (PGS-LAK)		900		9,342.00	
PGS - Miami North (2988)	<i>Pgs Nov 27754</i>				
Base Commodity	1087681 / 9058431	0	0.0000	0.00	
Base Commodity 12/29-12/29	1094982 / 9058492	250	10.3000	2,575.00 ✓	
Base Commodity 12/30-12/30	1097295 / 9058544	250	10.4200	2,605.00 ✓	
Total For PGS - Miami North (2988)		500		5,180.00	
PGS - MT Dora (PGS-MT DORA)	<i>Pgs Nov 27754</i>				
Base Commodity	1087681 / 9058429	0	0.0000	0.00	
Base Commodity 12/29-12/29	1094982 / 9058493	100	10.3000	1,030.00 ✓	

If you have any questions, please contact:
or send a message to:
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

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Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com

Invoice Number: 00L45
 Activity Month: Jan-06
 Invoice Date: 17-Feb-2006

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

To BE NETTED 2/27/06 - @
ORIGINAL COPY

Purchases

Deal #	Description	MMBTU's	Price	Total Charges
ASL149	FIRM Natural Gas from Fixed Demand Charge Purchase #ASL149 From 01-Jan-2006 Through 31-Jan-2006	0	\$0.00000	\$(217,000.00) USD
ASX473	FIRM Natural Gas from Index Purchase #ASX473 From 01-Jan-2006 Through 31-Jan-2006	620,000	\$8.78179	\$(5,444,710.00) USD
ATL971	FIRM Natural Gas from Index Purchase #ATL971 From 26-Jan-2006 Through 26-Jan-2006	19,000	\$8.58500	\$(163,115.00) USD
<i>Total Due PGS</i>		639,000		\$(5,824,825.00)

Sales

Deal #	Description	MMBTU's	Price	Total Charges
ASX474	FIRM Natural Gas from Index Sale #ASX474 From 01-Jan-2006 Through 31-Jan-2006	629,641	\$8.77629	\$5,525,912.22 USD
ATH422	FIRM Natural Gas from Fixed Sale #ATH422 From 11-Jan-2006 Through 11-Jan-2006	(22,000)	\$11.50000	\$253,000.00 USD
<i>Total Due FPL</i>		(651,641)		\$5,778,912.22
TOTALS		(12,641)		\$(45,912.79)

PLEASE REMIT PAYMENT BY: 27-Feb-2006
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*Revised due after inclusion
 Weldon Standard
 \$45,997.19*

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Wire Bank:
 ABA Number:
 Account Number:

Memo:

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INVOICE



No. 13334

P.O. Box 272000
Tampa, FL 33688-2000

Peoples Gas
702 Franklin Street
Tampa, FL 33602

Date: February 9, 2006

Due February 24, 2006			
	Natural gas sold in January 2006 for December 2005 production (3,589 dth. @ \$12.154)		\$43,620.71
	<i>01 9000 23202000</i>		
	<i>Wire Transfer Per Attached Instructions 2-24-06</i>	Total Due	<u>\$43,620.71</u>

Please detach and return with payment



Peoples Gas

No. 13334

New Address

Amount Enclosed \$

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SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Commit To:
 Sequent Energy Management
Wire 1/25/06
 01-90-000-232-0200

Sales Invoice
 Invoice #: 140033-1
 Delivery Period: Dec-2005
 Invoice Date: 01/13/2006
 Due Date: 01/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
272359	CO-CALL-D - Commodity	12/13/05	tdcpaol	Destin	DESTINPL	9	31	14.2950 ✓	9,233 ✓	131,985.74 ✓
278563	COMM-PHYS - Commodity	12/23/05	tdcpaol	Destin	DESTINPL	23	23	13.1000 ✓	4,231 ✓	55,426.10 ✓
Subtotal for Destin:									13,464	187,411.84
271432	COMM-PHYS - Commodity	12/12/05	tdcpaol	Egan Hub Partners, L.P.	FGT DEL	12	12	14.9800 ✓	10,000 ✓	149,800.00 ✓
Subtotal for Egan Hub Partners, L.P.:									10,000	149,800.00
276233	COMM-PHYS - Commodity	12/20/05	tdcpaol	Florida Gas Transmission Company	ST. LANDR	20	20	14.3000 ✓	13,193 ✓	188,659.90 ✓
276799	COMM-PHYS - Commodity	12/21/05	tdcpaol	Florida Gas Transmission Company	FGT-2N2	22	22	13.5800 ✓	20,000 ✓	271,600.00 ✓
287520	COMM-PHYS - Commodity	01/10/06	Iroth	Florida Gas Transmission Company	Imbalance Cashout	31	31	12.1500 ✓	9,366 ✓	113,796.90 ✓
Subtotal for Florida Gas Transmission Company:									42,559	574,056.80
278560	COMM-PHYS - Commodity	12/23/05	tdcpaol	Mobile Bay Pipeline	MOBILE BAY POOL	23	23	13.1000 ✓	5,000 ✓	65,500.00 ✓
Subtotal for Mobile Bay Pipeline:									5,000	65,500.00
83094	CO-CALL-D - Commodity	11/29/04	tdcpaol	Southern Natural Gas Company	TIER 2 Z0	1	31	13.6650 ✓	5,000 ✓	68,325.00 ✓
Subtotal for Southern Natural Gas Company:									5,000	68,325.00
272350	CO-CALL-D - Premium	12/13/05	tdcpaol	Destin	DESTINPL	9	31	0.0100	76,023	1,045,093.64
Subtotal for Destin:									115,000	1,160.00
Subtotal for Destin:									115,000	1,160.00
83112	CO-CALL-D - Premium	11/29/04	tdcpaol	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	RSV 0.0100	155,000	1,550.00 ✓
265116	CO-CALL-D - Premium	11/29/05	tdcpaol	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	RSV 0.0150	310,000	4,650.00 ✓
Subtotal for Mobile Bay Pipeline:									465,000	6,200.00
83094	CO-CALL-D - Premium	11/29/04	tdcpaol	Southern Natural Gas Company	TIER 2 Z0	1	31	RSV 0.0075	155,000	1,162.50 ✓
Subtotal for Southern Natural Gas Company:									155,000	1,162.50
Grand Total:									735,000	8,512.50

PER Jude & EVETTE - Invalid

No Record

Line 1

Line 2

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

66,657 dt ✓

\$1,053,606.14

81,052,456.14

COPY

[Signature]

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN February 2006

13-Mar-06

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2006.xls\Feb06_Jan06Act

(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	549,432.0	0.80711	\$443,449.83

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2006
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN February 2006

06-Mar-06

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2006.xls\Feb06_Jan06Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	49,473.6	0.80800	\$39,974.67
2 Florida Power & Light	103,869.5	0.80800	\$83,926.56
3 Houston Energy	1,255.0	0.80800	\$1,014.04
4 Infinite Energy	436,576.1	0.80800	\$352,753.49
5 Mirabito Gas & Electric	93,624.3	0.80800	\$75,648.43
6 MX Energy	113,779.7	0.80800	\$91,934.00
7 Peninisula Energy	247,542.9	0.80800	\$200,014.66
8 TOTAL	1,046,121.1		\$845,265.85

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