



ORIGINAL

JOHN T. BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

March 23, 2006

Ms. Blanca S. Bayó, Director
Division of Commission Clerk and
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
03 MAR 23 PM 2:15
COMMISSION
CLERK

Re: Petition of Progress Energy Florida, Inc. for approval of revised underground residential distribution tariffs; Docket No. 060017-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. ("PEF") are an original and seven (7) copies of our Notice of Filing amended revised tariff sheets and amended design drawing in the above referenced docket.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Please feel free to call me at (727) 820-5184 should you have any questions. Thank you for your assistance in this matter.

- IMP _____
- COM _____
- STR _____
- ECR _____
- 3CL _____
- OPC _____
- RCA _____
- 3CR _____
- 3GA _____
- SEC 1
- OTH _____

Very truly yours,

John T. Burnett LMS
John T. Burnett

JTB/lms
Enclosures

RECEIVED & FILED

Dum
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02643 MAR 23 06

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Progress
Energy Florida, Inc. for
Approval of Revised
Underground Residential
Distribution Tariffs.

Docket No. 060017-EI

Submitted for filing:
March 23, 2006

NOTICE OF FILING AMENDED EXHIBITS TO PETITION

On January 6, 2006, Progress Energy Florida, Inc. ("PEF" or "the Company"), pursuant to Rule 25-6.078, F.A.C., filed a petition requesting that the Florida Public Service Commission ("the Commission") approve revised underground residential distribution tariff sheets. These revised tariff sheets were included as exhibits to PEF's petition.

On February 17, 2006, Staff issued an informal data request to PEF, and upon review of the data request, PEF discovered that it had inadvertently omitted some information in the exhibits to PEF's original filing made on January 6, 2006. To correct those inadvertent omissions, PEF herewith has filed the following documents:

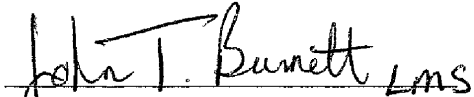
- Revised Attachment A – Amended Revised Tariff Sheet 4.113
- Revised Attachment B – Amended Revised Tariff Sheet 4.113 (Legislative Format)
- Revised Attachment C – Amended design specifications drawing labeled, "PSC Filing Project Typical UG Residential S/D".

DOCUMENT NUMBER-DATE

02643 MAR 23 06

These revised attachments should replace the respective attachments that PEF filed with its original petition.

Respectfully submitted this 23rd day of March, 2006.

Handwritten signature of John T. Burnett LMS in black ink.

John T. Burnett
Associate General Counsel
Progress Energy Service Company, LLC
Post Office Box 14042
St. Petersburg, Florida 33733-4042
Telephone: 727-820-5184
Facsimile: 727-820-5249
Email: john.burnett@pgnmail.com

Attorney for
PROGRESS ENERGY FLORIDA, INC.

REVISED ATTACHMENT A

AMENDED REVISED URD TARIFF SHEET

No. 4.114

(3) Point of Delivery:

The point of delivery shall be determined by the Company and will be on the side of the building that is nearest the point at which the underground secondary electric supply is available to the property. The point of delivery will only be allowed on the rear of the building by special exception. The Applicant shall pay the estimated full cost of service lateral length required in excess of that which would have been needed to reach the Company's designated point of service.

(4) Location of Meter and Socket:

The Applicant shall install a meter socket at the point designated by the Company in accordance with the Company's specifications. Every effort shall be made to locate the meter socket in unobstructed areas in order that the meter can be read without going through fences, etc.

(5) Development of Subdivisions:

The above charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where service will not be required for at least two (2) years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the Applicant on a prorata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five (5) years from the date the Company is first ready to render service from the extension, will be retained by the company.

(6) Relocation or Removal of Existing Facilities:

If the Company is required to relocate or remove existing overhead and/or underground distribution facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant. These costs shall include costs of relocation or removal, the in-place value (less salvage) of the facilities so removed, and any additional costs due to existing landscaping, pavement or unusual conditions.

(7) Other Provisions:

If soil compaction is required by the Applicant at locations where Company trenching is done, an additional charge may be added to the charges set forth in this tariff. The charge will be estimated based on the Applicant's compaction specifications.

11.04 UNDERGROUND SERVICE LATERALS FROM OVERHEAD ELECTRIC DISTRIBUTION SYSTEMS.

(1) New Underground Service Laterals:

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings containing less than five (5) separate dwelling units.

(2) Contribution by Applicant:

(a) The Applicant shall pay the Company the following average differential cost between an overhead service and an underground service lateral:

For Service Lateral up to 80 feet \$353.99
 For each foot over 80 feet up to 300 feet..... \$ 1.28 per foot
 Service laterals in excess of 300 feet shall be based on a specific cost estimate.

(b) Credits will be allowed where, by mutual agreement, the Applicant provides trenching and backfilling in accordance with the Company specifications and for the use of the Company facilities, in lieu of a portion of the cash payment described above. These credits, based on the Company's design drawings, are as follows:

For each Foot of Trench \$ 1.40

The provisions of Paragraphs 11.03(3) and 11.03(4) are also applicable.

REVISED ATTACHMENT B

AMENDED REVISED URD TARIFF SHEET

No. 4.114

(Legislative Format)

(3) Point of Delivery:

The point of delivery shall be determined by the Company and will be on the side of the building that is nearest the point at which the underground secondary electric supply is available to the property. The point of delivery will only be allowed on the rear of the building by special exception. The Applicant shall pay the estimated full cost of service lateral length required in excess of that which would have been needed to reach the Company's designated point of service.

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(2) Contribution by Applicant:

- (a) The Applicant shall pay the Company the following average differential cost between an overhead service and an underground service lateral:

For Service Lateral up to 80 feet \$353.99~~355.00~~
 For each foot over 80 feet up to 300 feet..... \$ 1.280.~~60~~ per foot
 Service laterals in excess of 300 feet shall be based on a specific cost estimate.

- (b) Credits will be allowed where, by mutual agreement, the Applicant provides trenching and backfilling in accordance with the Company specifications and for the use of the Company facilities, in lieu of a portion of the cash payment described above. These credits, based on the Company's design drawings, are as follows:

For each Foot of Trench \$ 1.40~~36~~

The provisions of Paragraphs 11.03(3) and 11.03(4) are also applicable.

REVISED ATTACHMENT C

AMENDED DESIGN SPECIFICATIONS DRAWING
“PSC Filing Project Typical UG Residential S/D”
