



Florida City Gas

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Hialeah, FL 33013
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March 24, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of February 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

02708 MAR 27 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 06** Through **DECEMBER 06**

**SCHEDULE A-1
(REVISED 6/08/94)**
PAGE 1 OF 11

| | CURRENT MONTH: 02/06 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
|------------------------------|--|------------|------------|-----------|----------------|------------|------------|-----------|---------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | 29,672 | 29,672 | 100.00 | - | 63,524 | 63,524 | 100.00 |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | - | - | #DIV/0! | - | - | - | #DIV/0! |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 3,428,097 | 6,056,172 | 2,628,075 | 43.39 | 8,679,458 | 12,940,158 | 4,260,700 | 32.93 |
| 5 | DEMAND (Line 32 A-1 support detail) | 753,660 | 747,914 | (5,746) | (0.77) | 1,587,242 | 1,575,961 | (11,281) | (0.72) |
| 6 | OTHER (Line 40 A-1 support detail) | 14,530 | 12,528 | (2,002) | (15.98) | 26,732 | 27,763 | 1,031 | 3.71 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 4,196,287 | 6,846,286 | 2,649,999 | 38.71 | 10,293,432 | 14,607,406 | 4,313,974 | 29.53 |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (1,877) | (3,196) | (1,319) | 41.27 | (4,498) | (6,372) | (1,874) | 29.41 |
| 14 | TOTAL THERM SALES | 4,876,361 | 6,843,090 | 1,966,729 | 28.74 | 11,256,649 | 14,601,034 | 3,344,385 | 22.91 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 4,032,377 | 4,281,884 | 249,507 | 5.83 | 8,319,584 | 9,166,723 | 847,139 | 9.24 |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | #DIV/0! | - | - | - | #DIV/0! |
| 17 | SWING SERVICE Commodity (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 4,070,658 | 4,276,384 | 205,726 | 4.81 | 8,599,117 | 9,154,423 | 555,306 | 6.07 |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 15,161,440 | 15,161,440 | - | - | 31,405,840 | 31,947,320 | 541,480 | 1.69 |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 8,620 | 7,300 | (1,320) | (18.08) | 15,811 | 16,100 | 289 | 1.80 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 4,079,278 | 4,283,684 | 204,406 | 4.77 | 8,614,928 | 9,170,523 | 555,595 | 6.06 |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (1,793) | (2,000) | (207) | 10.35 | (3,726) | (4,000) | (274) | 6.85 |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 4,028,022 | 4,281,684 | 253,662 | 5.92 | 8,520,137 | 9,166,523 | 646,386 | 7.05 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | - | 0.00693 | 0.00693 | 100.00 | - | 0.00693 | 0.00693 | 100.00 |
| 29 | NO NOTICE SERVICE (2/16) | - | - | - | - | - | #DIV/0! | #DIV/0! | #DIV/0! |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.84215 | 1.41619 | 0.57404 | 40.53 | 1.00934 | 1.41354 | 0.40420 | 28.59 |
| 32 | DEMAND (5/19) | 0.04971 | 0.04933 | (0.00038) | (0.77) | 0.05054 | 0.04933 | (0.00121) | (2.45) |
| 33 | OTHER (6/20) | 1.68561 | 1.71616 | 0.03055 | 1.78 | 1.69072 | 1.72441 | 0.03369 | 1.95 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 1.02868 | 1.59822 | 0.56954 | 35.64 | 1.19484 | 1.59287 | 0.39803 | 24.99 |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 1.04685 | 1.59800 | 0.55115 | 34.49 | 1.20719 | 1.59300 | 0.38581 | 24.22 |
| 40 | TOTAL THERM SALES (11/27) | 1.04177 | 1.59897 | 0.55720 | 34.85 | 1.20813 | 1.59356 | 0.38543 | 24.19 |
| 41 | TRUE-UP (E-2) | 0.07572 | 0.07572 | - | - | 0.07572 | 0.07572 | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 1.11749 | 1.67469 | 0.55720 | 33.27 | 1.28385 | 1.66928 | 0.38543 | 23.09 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.12311 | 1.68311 | 0.56000 | 33.27 | 1.29031 | 1.67768 | 0.38737 | 23.09 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 1.123 | 1.683 | 0.560 | 33.27 | 1.290 | 1.678 | 0.388 | 23.12 |

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

| | CURRENT MONTH: 02/06 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|--|----------------------|--------------------|------------|---------|----------------|------------|------------|---------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | 25,376 | 25,376 | 100.00 | - | 56,115 | 56,115 | 100.00 |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - |
| 3 SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 COMMODITY (Other) (Line 24 A-1 support detail) | 3,428,097 | 3,630,637 | 202,540 | 5.58 | 8,679,458 | 8,967,707 | 288,249 | 3.21 |
| 5 DEMAND (Line 25 + Line 31 A-1 support detail) | 753,660 | 753,444 | (216) | (0.03) | 1,587,242 | 1,587,026 | (216) | (0.01) |
| 6 OTHER (Line 40 A-1 support detail) | 14,530 | 12,528 | (2,002) | (15.98) | 26,732 | 27,763 | 1,031 | 3.71 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 DEMAND | - | - | - | - | - | - | - | - |
| 9 | - | - | - | - | - | - | - | - |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 4,196,287 | 4,421,985 | 225,698 | 5.10 | 10,293,432 | 10,638,611 | 345,179 | 3.24 |
| 12 NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 COMPANY USE (Line 40 - Page 11) | (1,877) | (2,336) | (459) | 19.65 | (4,498) | (5,035) | (537) | 10.67 |
| 14 TOTAL THERM SALES | 4,876,361 | 4,419,649 | (456,712) | (10.33) | 11,256,649 | 10,633,576 | (623,073) | (5.86) |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 4,032,377 | 3,780,576 | (251,801) | (6.66) | 8,319,584 | 8,381,136 | 61,552 | 0.73 |
| 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | - | - | - | - | #DIV/0! |
| 17 SWING SERVICE Commodity (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 4,070,658 | 3,780,576 | (290,082) | (7.67) | 8,599,117 | 8,381,136 | (217,981) | (2.60) |
| 19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 15,161,440 | 15,161,440 | - | - | 31,405,840 | 31,947,320 | 541,480 | 1.69 |
| 20 OTHER Commodity (Line 40 A-1 support detail) | 8,620 | 7,300 | (1,320) | (18.08) | 15,811 | 16,100 | 289 | 1.80 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 DEMAND | - | - | - | - | - | - | - | - |
| 23 | - | - | - | - | - | - | - | - |
| 24 TOTAL PURCHASES (17+18+20)-(21+23) | 4,079,278 | 3,787,876 | (291,402) | (7.69) | 8,614,928 | 8,397,236 | (217,692) | (2.59) |
| 25 NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 COMPANY USE (Line 40 - Page 11) | (1,793) | (2,000) | (207) | - | (3,726) | (4,000) | (274) | 6.85 |
| 27 TOTAL THERM SALES (24-26 Estimated only) | 4,028,022 | 3,785,876 | (242,146) | (6.40) | 8,520,137 | 8,393,236 | (126,901) | (1.51) |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | - | 0.00671 | 0.00671 | 100.00 | - | 0.00670 | 0.00670 | 100.00 |
| 29 NO NOTICE SERVICE (2/16) | - | - | - | - | - | - | - | - |
| 30 SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 COMMODITY (Other) (4/18) | 0.84215 | 0.96034 | 0.11819 | 12.31 | 1.00934 | 1.06999 | 0.06065 | 5.67 |
| 32 DEMAND (5/19) | 0.04971 | 0.04969 | (0.00002) | (0.04) | 0.05054 | 0.04968 | (0.00086) | (1.73) |
| 33 OTHER (6/20) | 1.68561 | 1.71616 | 0.03055 | 1.78 | 1.69072 | 1.72441 | 0.03369 | 1.95 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 (9/23) | - | - | - | - | - | - | - | - |
| 37 TOTAL COST (11/24) | 1.02868 | 1.16740 | 0.13872 | 11.88 | 1.19484 | 1.26692 | 0.07208 | 5.69 |
| 38 NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 COMPANY USE (13/26) | 1.04685 | 1.16800 | 0.12115 | 10.37 | 1.20719 | 1.25875 | 0.05156 | 4.10 |
| 40 TOTAL THERM SALES (11/27) | 1.04177 | 1.16802 | 0.12625 | 10.81 | 1.20813 | 1.26752 | 0.05939 | 4.69 |
| 41 TRUE-UP (E-2) | 0.07572 | 0.07572 | - | - | 0.07572 | 0.07572 | - | - |
| 42 TOTAL COST OF GAS (40+41) | 1.11749 | 1.24374 | 0.12625 | 10.15 | 1.28385 | 1.34324 | 0.05939 | 4.42 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.12311 | 1.25000 | 0.12689 | 10.15 | 1.29031 | 1.35000 | 0.05969 | 4.42 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 1.123 | 1.250 | 0.127 | 10.16 | 1.290 | 1.350 | 0.060 | 4.44 |

| COMPANY: FLORIDA CITY GAS | PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | | PAGE 3 OF 11 |
|---|--|---------------------|------------------------|--------------|
| FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06 | | | | |
| CURRENT MONTH: 02/06 | | | | |
| COMMODITY (Pipeline) | (A) THERMS | (B) INV. AMOUNT | (C) COST PER THERM | |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 4,034,150 | 0.00 | 0.00000 | |
| 2 Commodity Pipeline - Scheduled ITS | | | | |
| 3 No Notice Commodity Adjustment | | | | |
| 4 Commodity True-up (Line 2+3 Page 10) | 20 | 0.00 | 0.00000 | |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11) | (1,793) | 0.00 | 0.00000 | |
| 6 Commodity Adjustments | | | | |
| 7 | | | | |
| 8 TOTAL COMMODITY (Pipeline) | 4,032,377 | 0.00 | 0.00000 | |
| | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 | |
| SWING SERVICE / ALERT DAY CHARGES | | | | |
| 9 Swing Service Scheduled | | | | |
| 10 Alert Day Volumes - FGT (Line 18, Page 11) | 0 | 0.00 | | |
| 11 Operational Flow Order Volumes - FGT | | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | | |
| 13 Operating Account Balancing | | | | |
| 14 Other - Net market delivery imbalance | 0 | 0.00 | | |
| 15 | | | | |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES | 0 | 0.00 | #DIV/0! | |
| | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 | |
| COMMODITY OTHER | | | | |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10) | 4,034,170 | 3,468,992.76 | 0.85990 | |
| 18 WSS/Hattiesburg Storage | | | | |
| 19 Imbalance Cashout - FGT | | | | |
| 20 FGT - Cash out (Line 24 Page 11) | 0.00 | 0.00 | | |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11) | 38,120 | 12,226.11 | | |
| 22 Other Shippers (Line 85 Page 10) | 0.00 | (51,245.27) | | |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11) | (1,632) | (1,877.02) | 1.15013 | |
| 24 TOTAL COMMODITY (Other) | 4,070,658 | 3,428,096.58 | 0.84215 | |
| | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 | |
| DEMAND | | | | |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10) | 15,161,440 | 747,959.56 | 0.04933 | |
| 26 Less Relinquished to End-Users | | | 0.00000 | |
| 27 Less Relinquished Off System | | | | |
| 28 Other - FGT Fuel Surcharge (Line 17-19 Page 10) | | 2,328.80 | | |
| 29 Demand - No Notice (Line 16 Page 10) | 0 | 0.00 | 0.00000 | |
| 30 Revenue Sharing - FGT | | | | |
| 31 Other - Storage Demand (Line 32 Page 11) | 0 | 3,371.37 | | |
| 32 TOTAL DEMAND | 15,161,440 | 753,659.73 | 0.04971 | |
| | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 | |
| OTHER | | | | |
| 33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10) | 8,620 | 14,529.76 | 1.68559 | |
| 34 Peak Shaving | | | | |
| 35 Storage withdrawal | | | | |
| 36 Broker Fee | | | | |
| 37 Realized Gain/Loss (Line 22, Page 10) | | 0.00 | | |
| 38 Other | | 0.00 | | |
| 39 Other | | 0.00 | | |
| 40 TOTAL OTHER | 8,620 | 14,529.76 | 1.68559 | |
| | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 | |

| COMPANY: | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | SCHEDULE A-2 | |
|----------------------------|--|---|-----------|------------|----------|----------------|------------|-------------------|----------|
| FLORIDA CITY GAS | | FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06 | | | | | | (REVISED 6/08/94) | |
| | | CURRENT MONTH: 02/06 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 3,442,627 | 3,643,165 | 200,538 | 5.50% | 8,706,190 | 8,995,470 | 289,280 | 3.22% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 753,660 | 778,820 | 25,160 | 3.23% | 1,587,242 | 1,643,141 | 55,899 | 3.40% |
| 3 | TOTAL | 4,196,287 | 4,421,985 | 225,698 | 5.10% | 10,293,432 | 10,638,611 | 345,179 | 3.24% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 4,876,361 | 4,419,649 | (456,712) | -10.33% | 11,256,649 | 10,633,576 | (623,073) | -5.86% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | (276,830) | (276,830) | - | 0.00% | (553,660) | (553,660) | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 4,599,531 | 4,142,819 | (456,712) | -11.02% | 10,702,989 | 10,079,916 | (623,073) | -6.18% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 403,244 | (279,166) | (682,410) | 244.45% | 409,557 | (558,695) | (968,252) | 173.31% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | (3,934) | (1,225) | 2,709 | -221.14% | (9,511) | (2,404) | 7,107 | -295.63% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | (1,383,605) | (323,859) | 1,059,746 | -327.22% | (1,661,171) | (319,981) | 1,341,190 | -419.15% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 276,830 | 276,830 | - | 0.00% | 553,660 | 553,660 | - | 0.00% |
| 10a | ADJUSTMENTS | - | - | - | --- | - | - | - | --- |
| 10b | OSS 50% Margin Sharing (Line 39, Page 11) | - | - | - | --- | - | - | - | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | (707,465) | (327,420) | 380,045 | -116.07% | (707,465) | (327,420) | 380,045 | -116.07% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | (1,383,605) | (323,859) | 1,059,746 | -327.22% | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5) | (703,531) | (326,195) | 377,336 | -115.68% | | | | |
| 14 | TOTAL (12+13) | (2,087,136) | (650,054) | 1,437,082 | -221.07% | | | | |
| 15 | AVERAGE (50% OF 14) | (1,043,568) | (325,027) | 718,541 | -221.07% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.04510 | 0.04510 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.04530 | 0.04530 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.09040 | 0.09040 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.04520 | 0.04520 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00377 | 0.00377 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | (3,934) | (1,225) | 2,709 | -221.14% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/06

JANUARY 06

Through

DECEMBER 06

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | (K) TOTAL CENTS PER THERM |
|--------------|---------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 1 | FGT | | FTS-1 | | | | | -4,840.98 | 747,959.56 | | 18.54 |
| 2 | Sequent Energy Management | System Supply | FTS | 4,034,150 | | 4,034,150 | 3,468,992.76 | | | 4,840.98 | 85.99 |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
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| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| TOTAL | | | | 4,034,150 | - | 4,034,150 | 3,468,993 | (4,841) | 747,960 | 4,841 | 104.53 |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 02/06

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|----|---------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | Sequent Energy Management | Various | 14,408 | 14,011 | 403,415 | 392,321 | 8.5991 | 8.8423 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
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| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| | | TOTAL | 14,408 | 14,011 | 403,415 | 392,321 | 8.5991 | 8.8423 |
| | | | | | WEIGHTED AVERAGE | | 8.5991 | 8.8423 |

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

| COMPANY : FLORIDA CITY GAS | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-6 (REVISED 8/19/93) PAGE 7 OF 11 | | | |
|---|------------------|---|----------------|--------------------|-------------------|---|------------------|---------------|--|
| FOR THE PERIOD OF: | | JANUARY 06 Through | | DECEMBER 06 | | | | | |
| CURRENT MONTH: 02/06 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | | |
| THERM SALES (FIRM) | | | | | | | | | |
| 1 RESIDENTIAL | 1,959,486 | 2,267,088 | 307,602 | 15.70% | 4,248,825 | 4,798,683 | 549,858 | 12.94% | |
| 2 GAS LIGHTS | 1,612 | 1,900 | 288 | 17.87% | 3,463 | 1,900 | (1,563) | -45.13% | |
| 3 COMMERCIAL | 2,047,630 | 1,968,881 | (78,749) | -3.85% | 4,226,400 | 4,255,539 | 29,139 | 0.69% | |
| 4 LARGE COMMERCIAL | 19,294 | 27,300 | 8,006 | 41.49% | 41,449 | 53,400 | 11,951 | 28.83% | |
| 5 NATURAL GAS VEHICLES | - | 300 | 300 | 0.00% | - | 300 | 300 | 0.00% | |
| 6 TOTAL FIRM | 4,028,022 | 4,265,469 | 237,447 | 5.89% | 8,520,137 | 9,109,822 | 589,685 | 6.92% | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| 7 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% | |
| 8 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% | |
| 17 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | - | - | - | - | - | |
| 9 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| THERM TRANSPORTED | | | | | | | | | |
| 10 COMMERCIAL TRANSP. | 1,742,860 | 1,853,700 | 110,840 | 6.36% | 3,828,355 | 3,848,090 | 19,735 | 0.52% | |
| 11 SMALL COMMERCIAL TRANSP. FI | 2,000,949 | 2,154,570 | 153,621 | 7.68% | 4,118,840 | 4,676,260 | 557,420 | 13.53% | |
| 12 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 13 SMALL COMMERCIAL TRANSP - N | 2,416 | 1,000 | (1,418) | -58.64% | 4,462 | 2,000 | (2,462) | -55.18% | |
| 14 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 15 CONTRACT INTERRUPT. TRANSP | - | - | - | 0.00% | - | - | - | 0.00% | |
| 16 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 17 CONTR. INTERR. LG. VOL. TRANS | 675,359 | 642,700 | (32,659) | -4.84% | 1,381,942 | 1,372,000 | (9,942) | -0.72% | |
| 18 SPECIAL CONTRACT TRANSP. | 35,000 | 74,390 | 39,390 | 112.54% | 69,420 | 104,990 | 35,570 | 51.24% | |
| 19 TOTAL TRANSPORTATION | 4,456,586 | 4,726,360 | 269,774 | 6.05% | 9,403,019 | 10,003,340 | 600,321 | 6.38% | |
| TOTAL THERMS SALES & TRANSP. | 8,484,608 | 8,991,829 | 507,221 | 5.98% | 17,923,156 | 19,113,162 | 1,190,006 | 6.64% | |
| NUMBER OF CUSTOMERS (FIRM) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 20 RESIDENTIAL | 93,693 | 98,140 | 4,447 | 4.75% | 98,178 | 97,954 | (224) | -0.23% | |
| 21 GAS LIGHTS | 34 | 221 | 187 | 550.00% | 35 | 111 | 76 | 217.14% | |
| 22 COMMERCIAL | 4,044 | 4,149 | 105 | 2.60% | 4,187 | 4,141 | (46) | -1.10% | |
| 23 LARGE COMMERCIAL | 4 | 6 | 2 | 50.00% | 4 | 6 | 2 | 50.00% | |
| 24 NATURAL GAS VEHICLES | 1 | - | (1) | -100.00% | 1 | - | (1) | -100.00% | |
| 25 TOTAL FIRM | 97,776 | 102,516 | 4,740 | 4.85% | 102,405 | 102,212 | (193) | -0.19% | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 26 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% | |
| 27 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% | |
| 28 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| NUMBER OF CUSTOMERS (TRANSPORTATION) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 29 COMMERCIAL TRANSP. | 73 | 73 | - | 0.00% | 72 | 72 | - | 0.00% | |
| 30 SMALL COMMERCIAL TRANSP. FI | 1,434 | 1,499 | 65 | 4.53% | 1,495 | 1,498 | 3 | 0.20% | |
| 31 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 32 SMALL COMMERCIAL TRANSP - N | 2 | 3 | 1 | 50.00% | 2 | 3 | 1 | 50.00% | |
| 33 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 34 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 35 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 36 CONTR. INTERR. LG. VOL. TRANS | 7 | 7 | - | 0.00% | 7 | 7 | - | 0.00% | |
| 37 SPECIAL CONTRACT TRANSP. | 2 | 2 | - | 0.00% | 2 | 2 | - | 0.00% | |
| 38 TOTAL TRANSPORTATION | 1,518 | 1,584 | 66 | 4.35% | 1,578 | 1,582 | 4 | 0.25% | |
| TOTAL CUSTOMERS | 99,294 | 104,100 | 4,806 | 4.84% | 103,983 | 103,794 | (189) | -0.18% | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| 39 RESIDENTIAL | 21 | 23 | 2 | 9.52% | 22 | 24 | 2 | 9.09% | |
| 40 GAS LIGHTS | 47 | - | (47) | -100.00% | 49 | - | (49) | -100.00% | |
| 41 COMMERCIAL | 506 | 475 | (31) | -6.13% | 505 | 514 | 9 | 1.78% | |
| 42 LARGE COMMERCIAL | 4,824 | 4,550 | (274) | -5.68% | 5,181 | 4,450 | (731) | -14.11% | |
| 43 NATURAL GAS VEHICLES | - | - | - | 0.00% | - | - | - | 0.00% | |
| 44 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% | |
| 45 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% | |
| 46 COMMERCIAL TRANSP. | 23,875 | 25,393 | 1,518 | 6.36% | 26,586 | 26,723 | 137 | 0.52% | |
| 47 SMALL COMMERCIAL TRANSP. FI | 1,395 | 1,437 | 42 | 3.01% | 1,378 | 1,561 | 183 | 13.28% | |
| 48 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 49 SMALL COMMERCIAL TRANSP - N | 1,209 | 333 | (876) | -72.46% | 1,116 | 333 | (783) | -70.16% | |
| 50 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 51 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 52 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 53 CONTR. INTERR. LG. VOL. TRANS | 96,480 | 91,814 | (4,666) | -4.84% | 98,710 | 98,000 | (710) | -0.72% | |
| 54 SPECIAL CONTRACT | 17,500 | 37,195 | 19,695 | 112.54% | 17,355 | 26,248 | 8,893 | 51.24% | |

FLORIDA CITY GAS
Gas invoices for the month of 02/06




| FGT FTS - Contract 5034 | | | | | MCF | THERMS | RATE | AMOUNT | Actual Checked: |
|--|---|--|----------------|--|-----|-------------------|---------|---------------------|-----------------|
| 1 | Commodity costs | | | | | | | | |
| 2 | Contract #5034 | | FTS 1 | | | 4,034,150 | 0.00000 | 0.00 | |
| 3 | Contract #3608, 5338, 5364, 5381 | | FTS 2 | | | 0 | 0.00000 | 0.00 | |
| 3A | Back to Back / No Notice | | | | | | n/a | n/a | |
| 4 | Total Firm: | | | | | 4,034,150 | | 0.00 | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | | | | |
| 5 | FTS-1 Demand - System supply | | Miami | | | 6,142,640 | 0.03855 | 236,798.77 | () |
| 6 | " Capacity release | | | | | 0 | --- | 0.00 | |
| 7 | " System supply | | Treasure Coast | | | 335,720 | 0.03855 | 12,942.01 | () |
| 8 | " System supply | | Brevard | | | 4,420,080 | 0.03855 | 170,394.08 | () |
| 9 | " " " | | Merritt Sq. | | | 0 | 0.03855 | 0.00 | () |
| 10 | Total FTS-1 demand | | | | | 10,898,440 | | 420,134.86 | |
| 11 | | | | | | | | | |
| 12 | FTS-2 Demand - System supply | | Miami | | | 4,263,000 | 0.07690 | 327,824.70 | () |
| 13 | FTS-2 Demand - Capacity release | | | | | 0 | --- | 0.00 | |
| 14 | | | | | | | | | |
| 15 | Total FTS-2 demand | | | | | 4,263,000 | | 327,824.70 | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | FGT Fuel Surcharge | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | Total fixed charges | | | | | 15,161,440 | | 747,959.56 | () |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | OTHER SUPPLIERS: | | | | | | | | |
| 24 | | | | | | THERMS | | AMOUNT | |
| 25 | Sequent Energy Management | | | | | 4,034,150 | | 3,468,992.76 | () |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
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| 42 | | | | | | | | | |
| 43 | | | | | | | | | |
| 44 | | | | | | | | | |
| 45 | Total costs: | | | | | 4,034,150 | | 3,468,992.76 | |
| 46 | | | | | | | | | |
| 47 | Total Gas Cost Accrual: (Line 4+21+34, Page 9) | | | | | | | 4,216,952.32 | |

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 02/06

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|-------|---|---------------------------|--------------|----------------|----------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| 1 | FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 02/06 | 4,034,150.0 | | - | - | | | |
| 2 | Reverse FTS-1 & FTS-2 Commod accr 01/06 | (4,284,410.0) | | - | - | | | |
| 3 | FTS-1 & FTS-2 Commodity 01/06 | 4,284,430.0 | | - | - | | | |
| 4 | | 4,034,170.0 | | | | | | |
| 5 | | | | | | | | |
| 6 | FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 02/06 | 15,161,440.0 | | 747,959.56 | 747,959.56 | | | |
| 7 | Reverse FTS-1 & FTS-2 Demand accr 01/06 | (16,785,880.0) | | (828,098.09) | (828,098.09) | | | |
| 8 | FTS-1 & FTS-2 Demand 01/06 | 16,785,880.0 | 828,098.09 | | 828,098.09 | B1 (1) | | |
| 9 | | | | | | | | |
| 10 | TOTAL FGT DEMAND | 15,161,440.0 | | | 747,959.56 | | | |
| 11 | No-Notice Demand | | | | - | | | |
| 12 | | | | | - | | | |
| 13 | | | | | - | | | |
| 14 | | | | | - | | | |
| 15 | | | | | - | | | |
| 16 | TOTAL NO-NOTICE DEMAND | | | | - | | | |
| 17 | | | | | - | | | |
| 18 | | | | | - | | | |
| 19 | FGT - Special Fuel Surcharge - 01/06 | | 2,328.80 | | 2,328.80 | B1 (1) | | |
| 20 | | | | | - | | | |
| 21 | TECO - Peoples Gas - 01/06 | 8,620.4 | 14,529.76 | | 14,529.76 | B2, B3 | | |
| 22 | | | | | - | | | |
| 23 | | | | | - | | | |
| 24 | Reverse Sequent - 01/06 | (4,284,410.0) | | (4,975,888.30) | (4,975,888.30) | | | |
| 25 | | | | | - | | | |
| 26 | Sequent - 01/06 | 4,416,710.0 | 4,924,643.03 | | 4,924,643.03 | B1 (2) | | |
| 27 | | | | | - | | | |
| 28 | | | | | - | | | |
| 29 | | | | | - | | | |
| 30 | | | | | - | | | |
| 31 | | | | | - | | | |
| 32 | | | | | - | | | |
| 33 | | | | | - | | | |
| 34 | | | | | - | | | |
| 35 | | | | | - | | | |
| 36 | | | | | - | | | |
| 37 | | | | | - | | | |
| 38 | | | | | - | | | |
| 39 | | | | | - | | | |
| 40 | | | | | - | | | |
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| 43 | | | | | - | | | |
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| 48 | | | | | - | | | |
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| 51 | | | | | - | | | |
| 52 | | | | | - | | | |
| 53 | | | | | - | | | |
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| 71 | | | | | - | | | |
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| 73 | | | | | - | | | |
| 74 | | | | | - | | | |
| 75 | | | | | - | | | |
| 76 | | | | | - | | | |
| 77 | | | | | - | | | |
| 78 | | | | | - | | | |
| 79 | | | | | - | | | |
| 80 | | | | | - | | | |
| 81 | | | | | - | | | |
| 82 | | | | | - | | | |
| 83 | | | | | - | | | |
| 84 | | | | | - | | | |
| 85 | Net Activity | 132,300.00 | | | (51,245.27) | | | |
| 86 | | | | | | | | |
| 87 | CURRENT MTH ACCRUALS(Page 9 Ln 45) | 4,034,150.0 | | 3,468,992.76 | 3,468,992.76 | | | |
| 88 | | | | | | | | |
| 89 | Total purchases & accruals - | | 4,042,790.4 | 5,769,599.68 | (1,587,034.07) | 4,182,565.61 | | |

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 02/06

| FGT - | Gross therms billed | Net therms received | ----- Amount ----- | | | Invoice Reference | Invoice due | Invoice paid |
|--|--|---------------------------|--------------------|----------------|--------------|----------------------|----------------|------------------------|
| | | | This month | | Net Activity | | | |
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | | (30,370.0) | | (42,867.25) | (42,867.25) | | | |
| 3 | | 30,370.0 | | 42,867.25 | 42,867.25 | | | |
| 4 | | (860.0) | | (964.66) | (964.66) | | | |
| 5 | | 860.0 | 964.66 | | 964.66 | B4 | | |
| 6 | | (80.0) | | (81.40) | (81.40) | | | |
| 7 | | 80.0 | | 81.40 | 81.40 | B5 | | |
| 8 | | (76,280.0) | | (85,228.18) | (85,228.18) | | | |
| 9 | | 76,280.0 | | 85,228.18 | 85,228.18 | B6 | | |
| 10 | | 38,120.0 | | 12,226.11 | 12,226.11 | B7 | | |
| 11 | | | | | - | | | |
| 12 | | | | | - | | | |
| 13 | | | | | - | | | |
| 14 | | | | | - | | | |
| 15 | Total overtenders | 0.00 | 38,120.00 | 964.66 | 11,261.45 | 12,226.11 | | |
| BALANCING CHARGES | | | | | | | | |
| 16 | | | | | - | | | |
| 17 | | | | | - | | | |
| 18 | Total balancing charges | 0.0 | 0.0 | 0.00 | 0.00 | | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 20 | | | | | - | | | |
| 21 | | | | | - | | | |
| 22 | | | | | - | | | |
| 23 | | | | | - | | | |
| 24 | Total book-outs | 0.0 | 0.0 | 0.00 | 0.00 | | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 25 | | | | | | | | |
| 26 | Hattiesburg - 01/06 | 0.0 | | 3,154.95 | 3,154.95 | B8 | | |
| 27 | Correct Hattiesburg - 10/05 | | | 216.42 | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | Total storage costs | 0.0 | | 216.42 | 3,154.95 | 3,154.95 | | |
| 33 | | | | | | | | |
| 34 | | 4,080,910.4 | 5,770,780.76 | (1,572,617.67) | 4,197,946.67 | | | |
| 35 | | | (a) | (b) | | | | |
| 36 | | | | | | | | |
| 37 | Total Gas Cost - (a + b): | | 4,198,163.09 | | | | | |
| 38 | | | 0.00 | | | | | |
| 39 | 50% margin sharing | | | | | | | (For information only) |
| 40 | Company Use 01/06 | (1,793.0) | (2,094.25) | | | | | |
| 41 | Company Use 12/05 Adj. | 161.0 | 217.23 | | | | | |
| 42 | | | | | | | | |
| 43 | Total PGA Gas Cost - (Ln 34 through 41): | 4,079,278.40 | 4,196,286.07 | | | | | |

| | | | |
|--|--|---|---|
| SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711 | BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233 | Remit To: Sequent Energy Management   |  Netted Invoice Invoice #: 145341 Invoice Date: 1/13/2006 Due Date: 1/23/2006 Delivery Period: Jan-06 |
|--|--|---|---|

| Description | Buy/Sell | Trader | Pipeline | Location | Start Date | End Date | Price (\$) | Transfer Pt | Volume | Amount (\$) | | |
|-----------------------------|----------|----------|----------------------------------|----------|------------|----------|------------|-------------|-----------------|-------------|------------------------|----|
| COMMODITY PURCHASES | | | | | | | | | | | | |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$11.2800 | FGT Z1 | 416,224 | FOM | \$ 4,695,006.72 | 1 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000 | FGT Z2 | - | FOM | \$ - | 2 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$11.7500 | FGT Z3 | 14,667 | FOM | \$ 172,337.25 | 3 |
| | | | | | | | | | 430,891 | | \$ 4,867,343.97 | |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000 | FGT Z1 | - | GDA/FP | \$ - | 4 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000 | FGT Z2 | - | GDA/FP | \$ - | 5 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$9.2964 | FGT Z3 | 28,828 | GDA/FP | \$ 267,998.03 | 6 |
| | | | | | | | | | 28,828 | | \$ 267,998.03 | |
| COMM-PHYS-Commodity | Buy | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$11.6141 | FGT Z1 | (15,294) | Turnback | \$ (177,626.16) | 7 |
| COMM-PHYS-Commodity | Buy | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000 | FGT Z2 | - | Turnback | \$ - | 8 |
| COMM-PHYS-Commodity | Buy | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$12.1084 | FGT Z3 | (2,754) | Turnback | \$ (33,346.50) | 9 |
| | | | | | | | | | (18,048) | | \$ (210,972.66) | |
| | | | | | | | | | 441,671 | | \$ 4,924,369.34 | |
| TRANSPORTATION | | | | | | | | | | | | |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0107 | FTS-1 | 286,986 | FOM | \$ 3,070.75 | 10 |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | -\$0.0168 | FTS-2 | 131,505 | FOM | \$ (2,209.28) | 11 |
| | | | | | | | | | 418,491 | | \$ 861.47 | |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000 | FTS-1 | - | GDA/FP | \$ - | 12 |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | -\$0.0168 | FTS-2 | 28,000 | GDA/FP | \$ (470.40) | 13 |
| | | | | | | | | | 28,000 | | \$ (470.40) | |
| COMM-PHYS-Transportation | Buy | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0107 | FTS-1 | (15,294) | Turnback | \$ (163.65) | 14 |
| COMM-PHYS-Transportation | Buy | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | -\$0.0168 | FTS-2 | (2,754) | Turnback | \$ 46.27 | 15 |
| | | | | | | | | | (18,048) | | \$ (117.38) | |
| | | | | | | | | | 428,443 | | \$ 273.69 | |
| | | | | | | | | | | | \$ 4,924,643.03 | |
| DEMAND CHARGES | | | | | | | | | | | | |
| COMM-PHYS-Demand | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | | | | | \$ 830,426.89 | 16 |
| MISCELLANEOUS | | | | | | | | | | | | |
| Overage Alert Day Charge | Sell | ksanders | Florida Gas Transmission Company | FGT | | | | | | | \$ - | 17 |
| Overage Alert Day Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | | | | | | | \$ - | 18 |
| Cashout - Dec05 | Sell | ksanders | Florida Gas Transmission Company | FGT | | | | | | | \$ - | 19 |
| | | | | | | | | | | | \$ 830,426.89 | |
| | | | | | | | | | | | \$ 5,755,069.92 | |

B1(2)
B1(1)

Sub Total "Other Charges" \$ 830,426.89
Total Due \$ 5,755,069.92

REMI PAYMENT TO:



01425

3 C

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

11,202.43

STATEMENT DATE

02/02/06

PEOPLES GAS

Box 31017

MIAMI, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 001120243

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

OFFICE BOX 31017
MIAMI, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

11,202.43

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

02/01/06

32

02/02/06

PAST DUE AFTER

02/23/06

***** THIS MONTH'S METER INFORMATION *****

COUNTING NUMBER

00648097

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 62734 59425 3309 1.0670 1.00250 3539.5

TOTAL THERMS = 3539.5

AVERAGE DAILY THERM USAGE

06 110.6
05 110.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 11171.79
PAYMENT 5956.19-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3539.5 THMS @ 0.14842 525.33
PGA 3539.5 THMS @ 1.49266 5283.27
TOTAL GAS CHARGES 5908.60
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5908.60
LATE PAYMENT FEE 78.23

TOTAL BALANCE DUE

11202.43

FLORIDA CITY GAS- AP
MIAMI REGION #038200-BU #PO053**

5215.60 WAS PAST DUE ON 01/24/06
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

SNB WITH PD #1509
-5,215.64
\$ 5986.79

B2

REMIT PAYMENT TO:



01424

3 C

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

15,529.33

STATEMENT DATE

02/02/06

PEOPLES GAS
BOX 31017
FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 001552933

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
OFFICE BOX 31017
FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

15,529.33

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER

02/23/06

--SERVICE PERIOD--
TO 02/01/06 NUMBER OF DAYS 32 STATEMENT DATE 02/02/06

COUNTING NUMBER

00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZSM08935 METER READS 43193 PRES - PREV 38443 = CCF 4750 -----FACTORS----- 1.0670 X BTU X 1.00250 CONVER = THERMS USED 5080.9
TOTAL THERMS = 5080.9

AVERAGE DAILY THERM USAGE

N 06 158.8
N 05 172.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 14418.15
PAYMENT 7431.79-
CUSTOMER CHARGE 100.00
DISTRIBUTION 5080.9 THMS @ 0.14842 754.11
PGA 5080.9 THMS @ 1.49266 7584.06
TOTAL GAS CHARGES 8438.17
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 8438.17
LATE PAYMENT FEE 104.80

TOTAL BALANCE DUE

FLORIDA CITY GAS- AP
MIAMI REGION #036200-BU #P0053

6986.36 WAS PAST DUE ON 01/24/06
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

15529.33

6986.36 w/PO #1504

8,542.97

B3

paid by: PKA
2/14/06
1929
1661
to A/P: 2/17/06
marks:

CMS Monthly Cash Out

03/24/06 1:19PM

LDC:

Cash Out Month 09/01/05

| | Total Allocation | City Gate | Balance | Standby | Cash Out Bal | Total Dollars | CTM Cash Out | CTM Carry Over |
|---|------------------|----------------|----------------|----------|----------------|-----------------------|-----------------|-------------------|
| Billing - Short Positions | | | | | | | | |
| Hesco | 16,044 | 19,258 | (3,214) | 0 | (3,214) | \$46,513.64 | 0 | 0 |
| Mirabito Gas and Electric of Florida, LLC | 3,419 | 3,468 | (49) | 0 | (49) | \$662.72 | 0 | 0 |
| | 19,463 | 22,726 | (3,263) | 0 | (3,263) | \$47,176.36 | 0 | 0 |
| Purchases - Long Positions | | | | | | | | |
| Florida Public Utility Company | 2,655 | 2,569 | 86 | 0 | 86 | \$(964.66) * | 0 | 0 |
| Infinite Energy Inc | 93,947 | 71,022 | 22,925 | 0 | 22,925 | \$(225,636.13) | 0 | 0 |
| Interconn Resources, Inc. | 51,815 | 49,941 | 1,874 | 0 | 1,874 | \$(21,020.66) | 0 | 0 |
| | 148,417 | 123,532 | 24,885 | 0 | 24,885 | \$(247,621.45) | 0 | 0 |
| No Action - In Balance | | | | | | | | |
| FPL Energy Services, Inc. | 86,032 | 86,032 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| MXenergy Inc. | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| | 86,032 | 86,032 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| Total System: | 253,912 | 232,290 | 21,622 | 0 | 21,622 | \$(200,445.08) | 0 | 0 |

* (B4)

CMS Monthly Cash Out

03/24/06 1:20PM

LDC:

Cash Out Month ^{11/01/05}

| | Total Allocation | City Gate | Balance | Standby | Cash Out Bal | Total Dollars | CTM Cash Out | CTM Carry Over |
|---|-----------------------|-----------------------|---------------------|-----------------|---------------------|-----------------------------|-----------------|-------------------|
| Billing - Short Positions | | | | | | | | |
| MXenergy Inc. | (128) | 0 | (128) | 0 | (128) | \$2,776.96 | 0 | 0 |
| | <u>(128)</u> | <u>0</u> | <u>(128)</u> | <u>0</u> | <u>(128)</u> | <u>\$2,776.96</u> | <u>0</u> | <u>0</u> |
| Purchases - Long Positions | | | | | | | | |
| Florida Public Utility Company | 3,000 | 2,992 | 8 | 0 | 8 | \$(81.40) * | 0 | 0 |
| FPL Energy Services, Inc. | 95,440 | 93,728 | 1,712 | 0 | 1,712 | \$(17,419.60) | 0 | 0 |
| Hesco | 19,471 | 15,408 | 4,063 | 0 | 4,063 | \$(36,992.23) | 0 | 0 |
| Infinite Energy Inc | 52,388 | 49,807 | 2,581 | 0 | 2,581 | \$(26,169.44) | 0 | 0 |
| Interconn Resources, Inc. | 80,910 | 80,852 | 58 | 0 | 58 | \$(590.15) | 0 | 0 |
| Mirabito Gas and Electric of Florida, LLC | 3,630 | 3,227 | 403 | 0 | 403 | \$(3,854.65) | 0 | 0 |
| | <u>254,839</u> | <u>246,014</u> | <u>8,825</u> | <u>0</u> | <u>8,825</u> | <u>\$(85,107.47)</u> | <u>0</u> | <u>0</u> |
| No Action - In Balance | | | | | | | | |
| End-Users, Inc. | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>\$0.00</u> | <u>0</u> | <u>0</u> |
| Total System: | <u><u>254,711</u></u> | <u><u>246,014</u></u> | <u><u>8,697</u></u> | <u><u>0</u></u> | <u><u>8,697</u></u> | <u><u>\$(82,330.51)</u></u> | <u><u>0</u></u> | <u><u>0</u></u> |

* (85)

CMS Monthly Cash Out

03/24/06 1:21PM

LDC:

Cash Out Month ^{12/01/05}

| | Total Allocation | City Gate | Balance | Standby | Cash Out Bal | Total Dollars | CTM Cash Out | CTM Carry Over |
|---|------------------|----------------|--------------|----------|--------------|----------------------|-----------------|-------------------|
| Purchases - Long Positions | | | | | | | | |
| End-Users, Inc. | 326 | 0 | 326 | 0 | 326 | \$(2,967.90) | 0 | 0 |
| Florida Public Utility Company | 3,875 | 3,479 | 396 | 0 | 396 | \$(4,253.79) | 0 | 0 |
| FPL Energy Services, Inc. | 104,480 | 102,685 | 1,795 | 0 | 1,795 | \$(20,427.10) | 0 | 0 |
| Hesco | 20,713 | 19,906 | 807 | 0 | 807 | \$(9,183.66) | 0 | 0 |
| Infinite Energy Inc | 41,967 | 39,480 | 2,487 | 0 | 2,487 | \$(27,718.27) | 0 | 0 |
| Interconn Resources, Inc. | 88,139 | 86,322 | 1,817 | 0 | 1,817 | \$(20,677.46) | 0 | 0 |
| | 259,500 | 251,872 | 7,628 | 0 | 7,628 | \$(85,228.18) | 0 | 0 |
| No Action - In Balance | | | | | | | | |
| Mirabito Gas and Electric of Florida, LLC | 3,123 | 3,123 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| MXenergy Inc. | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| | 3,123 | 3,123 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| Total System: | 262,623 | 254,995 | 7,628 | 0 | 7,628 | \$(85,228.18) | 0 | 0 |

* (B6)

CMS Monthly Cash Out

03/24/06 1:21PM

LDC:

Cash Out Month 01/01/06

| | Total Allocation | City Gate | Balance | Standby | Cash Out Bal | Total Dollars | CTM Cash Out | CTM Carry Over |
|---|-----------------------|-----------------------|---------------------|-----------------|---------------------|---------------------------|-----------------|-------------------|
| Billing - Short Positions | | | | | | | | |
| End-Users, Inc. | (6) | 0 | (6) | 0 | (6) | \$124.76 | 0 | 0 |
| Interconn Resources, Inc. | 91,042 | 91,043 | (1) | 0 | (1) | \$17.33 | 0 | 0 |
| Mirabito Gas and Electric of Florida, LLC | 0 | 3,286 | (3,286) | 0 | (3,286) | \$66,901.98 | 0 | 0 |
| | <u>91,036</u> | <u>94,329</u> | <u>(3,293)</u> | <u>0</u> | <u>(3,293)</u> | <u>\$67,044.07</u> | <u>0</u> | <u>0</u> |
| Purchases - Long Positions | | | | | | | | |
| Florida Public Utility Company | 3,875 | 3,442 | 433 | 0 | 433 | \$(3,309.81) | 0 | 0 |
| FPL Energy Services, Inc. | 103,722 | 103,075 | 647 | 0 | 647 | \$(5,262.70) | 0 | 0 |
| Hesco | 20,170 | 19,802 | 368 | 0 | 368 | \$(2,993.31) | 0 | 0 |
| Infinite Energy Inc | 50,887 | 45,230 | 5,657 | 0 | 5,657 | \$(43,252.14) | 0 | 0 |
| | <u>178,654</u> | <u>171,549</u> | <u>7,105</u> | <u>0</u> | <u>7,105</u> | <u>\$(54,817.96)</u> | <u>0</u> | <u>0</u> |
| No Action - In Balance | | | | | | | | |
| MXenergy Inc. | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>\$0.00</u> | <u>0</u> | <u>0</u> |
| Total System: | <u><u>269,690</u></u> | <u><u>265,878</u></u> | <u><u>3,812</u></u> | <u><u>0</u></u> | <u><u>3,812</u></u> | <u><u>\$12,226.11</u></u> | <u><u>0</u></u> | <u><u>0</u></u> |

*

* (B7)

Effective November 1, 2005

Distribution:

| | |
|------------|-------------|
| K. Chu | D. Rojek |
| A. Hwang | T. Kaufmann |
| R. Abreu | L. Willey |
| G. Corbett | K. Bingaman |

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

| | | | Elizabethtown - Hattiesburg | | | | Grand Total |
|--------------------|--------------------|------------------------|-----------------------------|-------------------|----------------|--------------------|--------------------|
| | | | D1 | D2 | | Total | Grand Total |
| Monthly Fixed Cost | | | \$5,800.00 | \$20,500.00 | | \$26,300.00 | \$26,300.00 |
| | Annual Firm Sales* | Allocation Percentage* | D1 volumes | | D2 volumes | | |
| Elizabethtown Gas | 31,491 | 85.56% | 8,736 | \$4,962.71 | 87,360 | \$17,540.63 | \$22,503.34 |
| Florida City Gas | 4,415 | 12.00% | 1,039 | \$695.77 | 10,390 | \$2,459.18 | \$3,154.95 |
| Elkton Gas | 898 | 2.44% | 225 | \$141.52 | 2,250 | \$500.19 | \$641.71 |
| Grand Total | 36,804 | 100.0% | 10,000 | \$5,800.00 | 100,000 | \$20,500.00 | \$26,300.00 |

Annual Firm Sales provided by Dan Nikolich

(B8)