Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



March 28, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of January 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenous

bh

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE D 2 7 8 6 MAR 29 8 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

 1. Reporting Month:
 JANUARY
 Year: 2006
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

1

5. Date Completed: March 27, 2006

							BTU						
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price		
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)		
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	01/06	FO2	0.45	141367	297.07	73.362		
2	SCHOLZ	SW Georgia Oil	BAINBRIDGE, GA	S	SCHOLZ	01/06	FO2	0.45	140061	357.17	73.734		
3													
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*Gulf's 50% ownership of Daniel where applicable.

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r of Contact Person Concerning	<u>Ms. J.P. Peters, Fuels Analyst</u>	
3. Name, Title, & Telephone Number	Data Submitted on this Form:	(850)- 444-6332
ARY Year: 2006		ower Company
Reporting Month: JANU/		Reporting Company: Guff P

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4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 27, 2006

Delivered Price (\$/Bbl)	(J)	73.362	73.734						
	_	73	73						
rt Other s Charges (\$/Bbl)	(b)	•	'						
Add'l Transport charges (\$/Bbl)	(d)	١	'						
Effective Transport Add'l Purchase to Transport Price Terminal charges (\$/Bbi) (\$/Bbi)	0	•	,						
Effective Purchase Price (\$/Bbl)	Ē	73.362	73.734						
Quality Adjust (\$/Bbl)	(ш)	·							
Net Price (\$/Bbl)	()	73.362	73.734						
Discount Net Amount Net Price (\$) (\$)	(K)	21,793.52	26,335.49						
Discount (\$)	()	Ţ	ı						
Invoice amount (\$)	()	21,793.52	26,335.49						
Invoice Price (\$/Bbl)	(4)	73.362	73.734						
Volume (Bbls)	(6)	297.07	357.17						
Type Oil	()	F02	F02						
Delivery Date	(e)	01/06	01/06						
Delivery Delivery Location Date	(p)	CRIST	SCHOLZ						
Supplier Name	(c)	RADCLIFFE ECONOMY	SW Georgia Oil						
Plant Name		CRIST	SCHOLZ						
Line No.	(a)	-	2	ю	4	5	9	7	8

*Guif's 50% ownership of Daniel where applicable.

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**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1

1.	Reporting Month:	JANUARY	Year:	2006	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: March 27, 2006

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)	

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1	No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY Year: 2006	4	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332						
3.	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters						
			6	Date Completed: March 27, 2006						

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Min	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN	45	IM	999	S	RB	10,041.80	54.801	2.81	57.611	0.73	11,478	6.04	11.61
2	INTEROCEAN	45	IM	999	S	RB	117,142.90	56.597	2.81	59.407	0.56	11,409	6.70	11.94
3	INTEROCEAN	45	IM	999	S	RB	26,252.50	56.597	2.86	59.457	0.56	11,409	6.70	11.94
4	INTEROCEAN	45	IM	999	S	RB	18,941.80	51.985	2.81	54.795	0.48	11,467	6.07	11.82
5	PEABODY COALTRADE	10	IL	165	С	RB	21,117.09	33.161	11.61	44.771	1.30	12,001	6.90	11.91
6	PEABODY COALTRADE	17	со	107	С	RB	19,492.69	31.321	11.61	42.931	0.50	11,335	10.83	8.88
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1.	Reporting Month:	JANUARY Ye	ear: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Comp	bany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Crist Electric Gen	erating Plant	5.	Signature of Official Submittin	g Report: Jocelyn P. Peters					
				6.	Date Completed:	March 27, 2006					

								Shorthaul	Original	Retroactive			Effective
							FOB Mine		Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	INTEROCEAN	45	IM	999	S	10,041.80	55.820	-	55.820	-	55.820	(1.059)	54.801
2	INTEROCEAN	45	IM	999	S	117,142.90	58.000	-	58.000	-	58.000	(1.443)	56.597
3	INTEROCEAN	45	IM	999	S	26,252.50	58.000	-	58.000	-	58.000	(1.443)	56.597
4	INTEROCEAN	45	IM	999	S	18,941.80	53.000	-	53.000	-	53.000	(1.055)	51.985
5	PEABODY COALTRADE	10	IL	165	С	21,117.09	32.260	-	32.260	-	32.260	0.901	33.161
6	PEABODY COALTRADE	17	со	107	С	19,492.69	32.260	-	32.260	-	32.260	(0.939)	31.321
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1.	Reporting Month:	JANUARY	Year:	2006	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332						
3.	Plant Name:	Crist Electric G	ieneratir	ng Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: March 27, 2006

									_	Rail Charges			Waterborne Charges					
Line No.	Supplier Name	Mine L	_ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	10,041.80	54.801	-	-	-	2.81	-	-	-	-	2.81	57.611
2	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	117,142.90	56.597	-	-	-	2.81	-	-	-	-	2.81	59.407
3	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	AB	26,252.50	56.597	-	-	-	2.86	-	-	-	-	2.86	59.457
4	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	ĦВ	18,941.80	51.985	-	-	-	2.81	-	-	-	-	2.81	54.795
5	PEABODY COALTRADE	10	۱L	165	COOK TERMINAL	RB	21,117.09	33.161	-	-	-	11.61	-	-	-	-	11.61	44.771
6	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	19,492.69	31.321	-	-	-	11.61	-	-	-	-	11.61	42.931
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month: Reporting Company:		Year: 2006 mpany		Data Subm (850)- 444-	itted on this <u>6332</u>	Form:		erson Concer ers, Fuels An P. Peters				
				5.	Date Comp	leted:	March 27,	2006					
Line No.	Month & Year Reported	<u>Form Pla</u>	int Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c	;)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the	he month.											
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY Year: 2006	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: March 27, 2006	

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN	45	ім	999	S	RB	1,607.60	53.977	4.29	58.267	0.73	11,478	6.04	11.61
2	INTEROCEAN	45	IM	999	S	RB	3,313.70	51.985	4.29	56.275	0.48	11,467	6.07	11.82
3	INTEROCEAN	45	IM	999	S	RB	72,087.60	56.597	4.29	60.887	0.56	11,409	6.70	11.94
4	INTEROCEAN	45	IM	999	S	RB	18,162.30	56.597	4.34	60.937	0.56	11,409	6.70	11.94
5	PEABODY COALTRADE	10	iL	165	С	RB	5,144.53	33.161	13.09	46.251	1.30	12,001	6.90	11.91
6	PEABODY COALTRADE	17	со	107	С	RB	4,748.80	31.321	13.09	44.411	0.50	11,335	10.83	8.88
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1.	Reporting Month:	JANUARY	Year:	2006	4.	Name, Title, & Telephone N	umber of C	ontact Person Concerning
						Data Submitted on this Form	า:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitt	ing Report:	Jocelyn P. Peters
					6.	Date Completed:	March 27	, 2006

Line <u>No.</u> (a)	Supplier Name (b)		Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	INTEROCEAN	45	IM	999	S	1,607.60	54.980	-	54.980	-	54.980	(1.043)	53.977
2	INTEROCEAN	45	IM	999	S	3,313.70	53.000	-	53.000	-	53.000	(1.055)	51.985
3	INTEROCEAN	45	IM	999	S	72,087.60	58.000	-	58.000	-	58.000	(1.443)	56.597
4	INTEROCEAN	45	IM	999	S	18,162.30	58.000	-	58.000	-	58.000	(1.443)	56.597
5	PEABODY COALTRADE	10	IL	165	С	5,144.53	32.260	-	32.260	-	32.260	0.901	33.161
6	PEABODY COALTRADE	17	со	107	С	4,748.80	32.260	-	32.260	-	32.260	(0.939)	31.321
7													
8													

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1.	Reporting Month:	JANUARY Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
3.	Plant Name:	Smith Electric Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: March 27, 2006

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine 1	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	1,607.60	53.977	-	-	-	4.29	-	-	-	-	4.29	58.267
2	INTEROCEAN	45	íМ	999	MCDUFFIE TERMINAL	RB	3,313.70	51.985	-	-	-	4.29	-	-	-	-	4.29	56.275
3	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	72,087.60	56.597	-	-	-	4.29	-	-	-	-	4.29	60.887
4	INTEROCEAN	45	IM	999	ASD BULK	RB	18,162.30	56.597	-	-	-	4.34	-	-	-	-	4.34	60.937
5	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	R8	5,144.53	33.161	-	-	-	13.09	-	-	-	-	13.09	46.251
6	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	4,748.80	31.321	-	-	-	13.09	-	-	-	-	13.09	44.411
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FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

<u> </u>	Reporting Month:	JANUARY	JANUARY Year: 2006	3. Name, Title, & Telephone Number of Contact Person Concerning	f Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analysi	AS. J.P. Peters, Fuels Analyst
ai	2. Reporting Company: Gulf Power Company	Gulf Power Co	ompany	(850)- 444-6332	
				4. Signature of Official Submitting Report: Jocelyn P. Peters	ort: Jocelyn P. Peters

Reason for Revision Ê New FOB Plant Price Ξ New Value S Old Value 9 Designator & Title Ξ Form No. Ξ Old Volume (Tons) Ø Original Line Number € Supplier (e) Intended Generating Plant Ð Form Plant Name <u></u> Month & Year Reported â Line No. (a)

March 27, 2006

5. Date Completed:

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY Year: 2006	I. Name,	Title, & Telephone Number of	Contact Person Concerning
			Data S	ubmitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 4</u>	444-6332	
3.	Plant Name:	Scholz Electric Generating Plant	5. Signatu	ure of Official Submitting Repo	rt: Jocelyn P. Peters
			6. Date C	ompleted: <u>March 2</u>	27, 2006

									Effective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transp ort		Purchase			Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ICG, LLC	8	КY	193	С	UR	19,232.85	51.587	19.76	71.347	1.34	12,018	11.65	6.95
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1.	Reporting Month:	JANUARY Year: 2006	4. Name, Title, & Telephone Number of Contact Pers	son Concerning
			Data Submitted on this Form: Ms. J.P. P.	eters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P.	Peters
			6. Date Completed: March 27, 2006	

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1 10	CG, LLC	8	KY	193	С	19,232.85	51.510	-	51.510	-	51.510	0.077	51.587
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1.	Reporting Month:	JANUARY	Year: 200	4 .	Name, Title, & Telephone Number of (Contact Person Concerning	
2	Reporting Company:	Gulf Power Co				Ms. J.P. Peters, Fuels Analyst	
_ .	hepoting company.	Guil Power Co	mpany		(850)- 444-6332		
3	Plant Mamai	0.1.1.5	•				

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 27, 2006

								A	Rail C	harges		Vaterborne	Charges				
Line <u>No. Supplier Name</u> (a) (b)		<u>_ocation</u>		Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	- Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant
(0)	,	(0)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 ICG, LLC 2	8	KY	193	Туро, КҮ	UR	19,232.85	51.587	-	19.76	-	-	-		-	-	19.76	71.347
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JANUARY	Year: 2006	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting R	eport: Jocelyn P. Peters

5. Date Completed: March 27, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY	Year: 2005	4	Name, Title, & Telephone	Number of	Contact Person Concerning
					Data Submitted on this For	rm:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Daniel Electric	c Generating Plant	5	. Signature of Official Subm	itting Repo	rt: Jocelyn P. Peters
				6	Date Completed:	March 27	<u>7, 2006</u>

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CYPRUS 20 MILE	17	со	107	С	UR	66,907.00	20.294	22.32	42.614	0.53	11,226	11.40	9.21
2	POWDER RIVER BASIN	19	WY	5	С	UR	7,210.00	13.563	29.62	43.183	0.21	8,849	4.30	26.75
З	CYPRUS 20 MILE	17	со	107	S	UR	60.00	47.119	22.44	69.559	0.52	11,230	11.00	9.53
4	INTEROCEAN	45	IM	999	С	UR	165.00	59.475	7.39	66.865	0.51	11,310	6.10	12.61
5	ARCH-WEST ELK	17	со	51	S	UR	60.00	47.479	22.93	70.409	0.50	12,245	7.10	8.39
6	ARCH-BLACK THUNDER	19	WY	5	S	UR	40,250.00	14.574	29.62	44.194	0.35	8,800	5.40	26.70
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1.	Reporting Month:	JANUARY	Year: 2005	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
З.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: <u>March 27, 2006</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CYPRUS 20 MILE	17	со	107	С	66,907.00	14.940	-	14.940	-	14.940	-0.163	20.294
2	POWDER RIVER BASIN	19	WY	5	С	7,210.00	8.000	-	8.000	-	8.000	0.035	13.563
3	CYPRUS 20 MILE	17	со	107	S	60.00	42.150	-	42.150	-	42.150	-0.446	47.119
4	INTEROCEAN	45	IM	999	С	165.00	54.300	-	54.300	-	54.300	0.048	59.475
5	ARCH-WEST ELK	17	со	51	S	60.00	40.000	-	40.000	-	40.000	1.863	47.479
6	ARCH-BLACK THUNDER	19	WY	5	S	40,250.00	9.050	-	9.050	-	9.050		14.574
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1.	Reporting Month:	JANUARY	Year: 2	2005	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	: Generat	ting Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: March 27, 2006

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price _(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	CYPRUS 20 MILE	17	со	107	Foidel Creek Mine	UR	66,907.00	20.294	-	22.320	-	-	-	-	-	-	22.320	42.614
2	POWDER RIVER BASIN	19	WY	5	NAACO Junction, '	UR	7,210.00	13.563	-	29.620	-	-	-	-	-	-	29.620	43.183
3	CYPRUS 20 MILE	17	со	107	Foidel Creek Mine	UR	60.00	47.119	-	22.440	-	-	-	-	-	-	22.440	69.559
4	INTEROCEAN	45	IM	999	ASD-McDuffie	UR	165.00	59.475	-	7.390	-	-	-	-	-	-	7.390	66.865
5	ARCH-WEST ELK	17	со	51	West Elk Mine	UR	60.00	47.479	-	22.930	-	-	-	-	-	-	22.930	70.409
6	ARCH-BLACK THUNDER	19	WY	5	Campbeli, Wy	UR	40,250.00	14.574	-	29.620	~	-	-	-	-	-	29.620	44.194

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JANUARY	Year: 2005	3. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>
				 Signature of Official Submitting Report: Jocelyn P. Peters Date Completed: <u>March 27, 2006</u>

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

.

1.	Reporting Month:	JANUARY Year: 2005	3.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
				Signature of Official Submitting Report: Jo Date Completed: <u>March 27, 2006</u>	celyn P. Peters						

Sulfur

BTU

Delivered

Line No.	Plant Name	Supplier Name	Snipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content (%)_	Content (BTU/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (j)		(k)	(1)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Jan-06	FO2	0.5	138500	134.24	75.76
2											
3											
4											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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1.	Reporting Month:	JANUARY	Year:	2005	3.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 27, 2006

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 S	CHERER	Brad Ladner	SCHERER	Jan-06	FO2	134.24	75.76	10,169.59	-	-	75.76	-	75.76	-	-	-	75.76
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3																	
4																	
5																	
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year:	2005	4.	. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>							
З.	Plant Name:	Scherer Electr	<u>ic Gene</u>	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters						

6. Date Completed:

<u> March 27, 2006</u>

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										Total FOB				
						_			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	ation		Purchase Type	Mode	Mmbtu	<u>(\$/Ton)</u>	(\$/Ton)	\$/Ton	(%)	_(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	KENNECOTT ENERGY	19	WY	005	С	UR	134,814.77	7.060	20.910	27.97	0.43	8,681	5.39	28.00
2	KENNECOTT ENERGY	19	WY	005	С	UR	335,556.34	8.939	22.670	31.61	0.22	8,844	5.23	26.13
3	ARCH COAL SALES	19	WY	005	С	UR	53,123.73	7.725	21.060	28.79	0.31	8,857	5.35	26.56
4	POWDER RIVER BASIN	19	WY	005	С	UR	90,235.14	5.732	20.710	26.44	0.23	8,779	4.43	27.19
5	KENNECOTT ENERGY	19	WY	005	С	UR	170,937.86	6.694	23.760	30.45	0.38	8,736	4.98	27.03
6	FOUNDATION COAL	19	WY	005	S	UR	136,853.25	6.514	23.760	30.27	0.33	8,485	4.74	29.27
7	POWDER RIVER BASIN	19	WY	005	С	UR	327,001.06	9.773	22.460	32.23	0.21	8,778	4.54	27.09
8	BUCKSKIN	19	WY	005	С	UR	122,571.51	7.421	22.540	29.96	0.34	8,327	5.25	29.83
9	COALSALES LLC	19	WY	005	С	UR	24,682.16	7.431	22.320	29.75	0.36	8,476	5.12	29.40
10	COALSALES LLC	19	WY	005	С	UR	48,193.18	7.221	21.360	28.58	0.37	8,270	5.56	29.81

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	JANUARY	Year:	2005	4.	Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this For	m:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electri	<u>c Gene</u>	rating Plant	5.	rt: <u>Jocelyn P. Peters</u>							
					6.	Date Completed:	March 27,	2006					

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	KENNECOTT ENERGY	19	WY	005	С	134,814.77	6.110	-	6.110	-	6.110	-0.013	7.060
2	KENNECOTT ENERGY	19	WY	005	С	335,556.34	7.500	-	7.500	-	7.500	0.037	8.939
3	ARCH COAL SALES	19	WY	005	С	53,123.73	6.350	-	6.350	-	6.350	0.041	7.725
4	POWDER RIVER BASIN	19	WY	005	С	90,235.14	8.000	-	8.000	-	8.000	-0.019	5.732
5	KENNECOTT ENERGY	19	WY	005	С	170,937.86	6.670	-	6.670	-	6.670	0.008	6.694
6	FOUNDATION COAL	19	WY	005	S	136,853.25	6.250	-	6.250	-	6.250	0.063	6.514
7	POWDER RIVER BASIN	19	WY	005	C	327,001.06	8.500	-	8.500	-	8.500	-0.021	9.773
8	BUCKSKIN	19	WY	005	С	122,571.51	6.000	-	6.000	-	6.000	-0.052	7.421
9	COALSALES LLC	19	WY	005	С	24,682.16	7.350	-	7.350	-	7.350	-0.021	7.431
10	COALSALES LLC	19	WY	005	С	48,193.18	6.150	-	6.150	-	6.150	-0.022	7.221
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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1.	Reporting Month:	JANUARY	Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Con	npany		<u>;850)- 444-6332</u>							
3.	Plant Name:	Scherer Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: March 27, 2006

		Rail Charges																
								Effective Purchase	Additional Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transport ation	FOB Plant
Line					A H A A A A A A A A A A	Transport		Price	Charges		Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
<u>No.</u>		Mine	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	134,814.77	7.060	-	20.910	•	-	-	-	-	-	20.910	27.970
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	335,556.34	8.939	-	22.670	-	-	-	-	-	-	22.670	31.609
3	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	53,123.73	7.725	-	21.060	-	-	-	-	-	-	21.060	28.785
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	90,235.14	5.732	-	20.710	-	-	-	-	-	-	20.710	26.442
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	170,937.86	6.694	-	23.760	-		-	-	-	-	23.760	30.454
6	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	136,853.25	6.514	-	23.760	-	-	-	-	-	-	23.760	30.274
7	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	327,001.06	9.773	-	22.460	-	-	-	-	-	-	22.460	32.233
8	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	122,571.51	7.421	-	22.540	-	-	-	-	-	-	22.540	29.961
9	COALSALES LLC	19	WY	005	Campbell Co. Wy	UR	24,682.16	7.431	-	22.320	-	-	-	-	-	-	22.320	29.751
10	COALSALES LLC	19	WY	005	Campbell Co. Wy	UR	48,193.18	7.221	-	21.360	-	-	-	-	-	-	21.360	28.581
11									-		-	-	-	-	-	-		

*Gulf's 25% ownership of Scherer where applicable.