CONFIDENTIAL

060291-PL

FLORIDA PUBLIC SERVICE COMMISSION **ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT** **SCHEDULE 1**

Company: FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION

Year: 2006

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)			
NET OPERATING INCOME	2,508,737 (a)	(182,548) (b)	2,326,189
AVERAGE RATE BASE	\$38,550,978	(116,540)	38,434,438
AVERAGE RATE OF RETURN	6.51%		6.05%

(a) INCLUDES AFUDC EARNINGS

G. RETURN ON COMMON EQUITY

(b) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE(FPSC ADJUSTED BASIS)		
LOW	7.73%	
MIDPOINT	8.10%	
HIGH	8.47%	
IV. FINANCIAL INTEGRITY INDICATORS		
A. TIE WITH AFUDC	(27.65)	(SYSTEM PER BOOKS BASIS)
B. TIE WITHOUT AFUDC	(27.65)	(SYSTEM PER BOOKS BASIS)
C. AFUDC TO NET INCOME	0.00%	(SYSTEM PER BOOKS BASIS)
D. INTERNALLY GENERATED FUNDS	69.01%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	52.34%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.73%	(FPSC ADJUSTED BASIS)

5.89%



(FPSC ADJUSTED BASIS)

SCHEDULE 2 PAGE 1 OF 3

FLORIDA PUBLIC SERVICE COMMISSION ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT AVERAGE RATE OF RETURN RATE BASE

Company FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION

Year: 2006

	(1) PLANT IN SERVICE	(2) ACCUM DEPREC & AMORT*	(3) NET PLANT IN SERVICE	(4) PROP HELD FOR FUT, USE	(5) CONS WORK IN PROG	(6) NUCLEAR FUEL (NET)	(7) NET UTILITY PLANT	(8) WORKING CAPITAL	(9) TOTAL RATE BASE
SYSTEM PER BOOKS	\$68,595,738	\$27,306,308	\$41,289,430				\$41,289,430	(\$2,738,452)	\$38,550,978
JURISDICTIONAL PER BOOKS	68,595,738	27,306,308	41,289,430				41,289,430	(2,738,452)	38,550,978
FPSC ADJUSTMENTS: 1/2 RATE CASE EXPENSE								(116,540)	(116,540)
TOTAL FPSC ADJUSTMENTS						- MARIE 11 11		(116,540)	(116,540)
TOTAL PPSC AUJUSTMENTS								(110,540)	(110,340)
FPSC ADJUSTED	68,595,738	27,306,308	41,289,430				41,289,430	(2,854,992)	38,434,438

FLORIDA PUBLIC SERVICE COMMISSION ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT AVERAGE RATE OF RETURN INCOME STATEMENT

Company FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION

Year: 2006

	(1) OPERATING REVENUES	(2) O & M Fuel & Net Interchange	(3) O & M OTHER	(4) DEP.& AMORT	(5) TAXES OTHER THAN INC.	(6) INC. TAXES CURRENT	(7) DEFERRED INC. TAXES (NET)	(8) INVESTMENT TAX CREDIT (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME(a)
SYSTEM PER BOOKS	\$46,576,347	\$29,046,444	\$8,241,318	\$2,596,000	\$3,913,400	\$302,776		(\$32,328)		\$44,067,610	\$2,508,737
JURISDICTIONAL PER BOOKS	46,576,347	29,046,444	8,241,318	2,596,000	3,913,400	302,776		(32,328)		44,067,610	2,508,737
FPSC ADJUSTMENTS: FUEL COST RECOVERIES FUEL OVER/UNDER RECOVERY CONSERVATION RECOVERIES INTEREST SYNCHRONIZATION	(29,462,400) 394,856 (421,200)	(29,046,444)	(421,200)		(21,198) (303)	(148,547) 148,584 114 182,798				(29,216,189) 148,584 (421,389) 182,798	246,272
TOTAL FPSC ADJUSTMENTS	(29,488,744)	(29,046,444)	(421,200)		(21,501)	182,949				(29,306,196)	(182,548)
FPSC ADJUSTED	17,087,603		7,820,118	2,596,000	3,891,899	485,725		(32,328)		14,761,414	2,326,189



FLORIDA PUBLIC SERVICE COMMISSION **ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT AVERAGE RATE OF RETURN** SYSTEM ADJUSTMENTS

SCHEDULE 2 PAGE 3 OF 3

Company: FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION

RATE BASE ADJUSTMENTS

AMOUNT

(SEE SCHEDULE 2, PAGE 1)

INCOME STATEMENT ADJUSTMENTS AMOUNT

TAX EFFECT

(SEE SCHEDULE 2, PAGE 2)



FLORIDA PUBLIC SERVICE COMMISSION ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT CAPITAL STRUCTURE FPSC ADJUSTED BASIS

Company: FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION

Year: 20

								LOW POINT		MID POINT		HIGH POINT	
AVERAGE	SYSTEM PER BOOKS	ADJ. FOR FLO-GAS	RETAIL PER BOOKS	ADJUS PRORATA	SPECIFIC	ADJ. RETAIL	RATIO (%)	COST RATE	WGHT COST (%)	COST RATE (%)	WGHT COST	COST RATE	WGHT COST (%)
LONG TERM DEBT	\$16,280,383	\$343,012	\$16,623,395	(60,997)		\$16,562,398	43.09	8.04	3.46	8.04	3.46	8.04	3.46
SHORT TERM DEBT	\$848,003	\$19,056	867,059	(3,182)		863,877	2.25	2.41	0.05	2.41	0.05	2.41	0.05
PREFERRED STOCK	\$193,738	\$3,177	196,915	(723)		196,192	0.51	4.75	0.02	4.75	0.02	4.75	0.02
CUSTOMER DEPOSITS	\$1,987,180		1,987,180			1,987,180	5.17	6.47	0.33	6.47	0.33	6.47	0.33
COMMON EQUITY	\$14,438,280	(\$365,245)	14,073,035	(51,638)		14,021,397	36.48	10.50	3.83	11.50	4.20	12.50	4.56
DEFERRED INCOME TAXES	\$4,619,688		4,619,688			4,619,688	12.02						
TAX CREDITS-ZERO COST	\$1,488		1,488			1,488							
TAX CREDITS-WEIGHTED COST	\$182,218		182,218			182,218	0.47	8.96	0.04	9.41	0.04	9.85	0.05
TOTAL	\$38,550,978		\$38,550,978	(\$116,540)		\$38,434,438	99.99		7.73		8.10		8.47



Company FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION Year: 2006

. TIMES INTEREST EARNED WITH AFL	<u>JDC</u>	D. PERCENT INTERNALLY GENERATED FUNDS			
EARNINGS BEFORE INTEREST	8,135,238	NET INCOME	8,498,583		
AFUDC - DEBT	0	PREFERRED DIVIDENDS	(28,500)		
INCOME TAXES	1,912,732	COMMON DIVIDENDS	(2,575,000)		
TOTAL	10,047,970	AFUDC (DEBT & OTHER)	0		
INTEREST CHARGES (BEFORE DEDUCTING AFUDC-DEBT)	(363,345)	DEPRECIATION & AMORTIZATION	6,809,020		
TIE WITH AFUDC	(27.65)	DEFERRED INCOME TAXES	0		
TIE WITH AFODO	(27.03)	INVESTMENT TAX CREDITS	(71,340)		
. TIMES INTEREST EARNED WITHOUT	AEUDO	OTHER	(27,218)		
		TOTAL	12,605,545		
EARNINGS BEFORE INTEREST AFUDC - OTHER	8,135,238 0	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC OTHER & DEBT)	18,265,700		
INCOME TAXES	1,912,732	PERCENT INTERNALLY GENERATED FUNDS	69.01		
TOTAL	10,047,970				
INTEREST CHARGES (BEFORE		E. LONG TERM DEBT AS PERCENT OF TOTAL INVE	STOR CAPITAL		
DEDUCTING AFUDC-DEBT)	(363,345)	F. SHORT TERM DEBT AS PERCENT OF TOTAL INVESTOR CA			
TIE WITHOUT AFUDC	(27.65)	RECONCILED AVERAGE RETAIL AMOUNTS			
		LONG TERM DEBT	16,562,398		
PERCENT AFUDC TO NET INCOME A	VAILABLE FOR COMMON STOC	KHOLDERS SHORT TERM DEBT	863,877		
AFUDC - DEBT	0	PREFERRED STOCK	196,192		
X (1 - INCOME TAX RATE)	0.6237	COMMON EQUITY	14,021,397		
SUBTOTAL	0	TOTAL	31,643,864		
AFUDC - OTHER	0	% LONG TERM DEBT TO TOTAL	52.34		
TOTAL	0	% SHORT TERM DEBT TO TOTAL	2.73		
NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS	8,470,583	G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RE	TURN ON COMMO		
PERCENT AFUDC TO AVAILABLE NET	INCON	FPSC ADJUSTED AVERAGE EARNED RATE OF RETU	JRN 6.05		
		LESS: RECONCILED AVERAGE RETAIL WEIGHTED COST RATES FOR:			
		LONG TERM DEBT	(3.46)		
		SHORT TERM DEBT	(0.05)		
		PREFERRED STOCK	(0.02)		
		CUSTOMER DEPOSITS	(0.33)		
		TAX CREDITS - WEIGHTED COST (MIDPOINT)	(0.04)		
		SUBTOTAL	(3.90)		
		TOTAL	2.15		
		DIVIDED BY COMMON EQUITY RATIO	0.3648		
		JURISDICTIONAL RETURN ON COMMON EQUITY	5.89		



Company:

FLORIDA PUBLIC UTILITIES COMPANY - CONSOLIDATED ELECTRIC DIVISION

Year:

2006

FORECAST ASSUMPTIONS

Customers	Forecast Year	Prior Year
Residential	23.273	23,990
Commercial	4,109	4,392
Industrial	21	2
Other	3,102	15_
Total	30,505	28,399
KWH Sales	Forecast Year	Prior Year
Residential	338,973,300	353,419,825
Commercial	319,800,800	308,378,195
Industrial	132,000,000	119,894,200
Other	7,236,200_	7,150,031
Total	798,010,300	788,842,251

OTHER MAJOR FORECAST ASSUMPTIONS

- 1. FIGURES COME FROM THE OPERATING BUDGET.
- 2. DEFERRED TAXES ARE INCLUDED IN CURRENT INCOME TAXES.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Cheryl M. Martin, Controller (Name & Title of CFO)

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