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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 31, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

060299-E1

Re: Petition of Tampa Electric Company for Approval of Revised
Tariff Sheets for Underground Residential Distribution Service

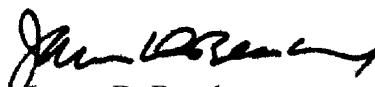
Dear Ms. Bayo:

Enclosed for filing in the above-styled matter are the original and fifteen (15) copies of Tampa Electric Company's Petition for Approval of Revised Tariff Sheets for Underground Residential Distribution Service.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

DOCUMENT NUMBER-DATE

02876 MAR 31 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric)
Company for Approval of Revised)
Tariff Sheets for Underground)
Residential Distribution Service)
_____)

DOCKET NO. _____
FILED: March 31, 2006

**PETITION OF
TAMPA ELECTRIC COMPANY**

Tampa Electric Company (“Tampa Electric” or “the company”) files this Petition for Approval of Revised Tariff Sheets for Underground Residential Distribution (“URD”) Service. The Revised Tariff Sheets attached hereto in standard and legislative formats as Composite Exhibit “A” contain updated URD charges based on the cost differential between overhead and underground distribution service. Supporting data for the updated URD charges is contained in Form PSC/EAG 13, *Overhead/Underground Residential Differential Cost Data*, attached hereto as Exhibit “B”. In support thereof, the company says:

1. Tampa Electric is a Florida corporation with its headquarters located at 702 North Franklin Street, Tampa, Florida 33602. The company is an investor-owned electric utility operating under the jurisdiction of this Commission. This petition is filed under Section 366.06, Florida Statutes, and Rules 25-6.033 and 25-6.078 (2), Florida Administrative Code with respect to changing of electric utility rates and charges under the jurisdiction of the Commission.

2. The names and addresses of the persons authorized to receive notice and communications in respect to this petition are:

Mr. Lee L. Willis
Mr. James D. Beasley
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115
(850) 222-7952 (fax)

Brenda Irizarry, Coordinator
Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
(813) 228-1752
(813) 228-1770 (fax)

Basis of Updated URD Charges

3. Pursuant to Rule 25-6.078 (2), F.A.C., Tampa Electric has updated its URD charges established in 2003 to reflect current labor and material costs from the previous twelve-month period, revised URD construction practices, updated transformer loading guidelines, and a change in the heating, ventilating, and air-conditioning (“HVAC”) system capacity component of the low density design criteria. The company’s updated construction practices include two changes: 1) the elimination of all primary radials within the subdivision design ensuring that all residents within the subdivision receive the same reliability benefit of a 100% looped design and 2) the company’s assumption of responsibility for preparing the sites for the concrete pads that support pad-mounted equipment, formerly a responsibility of the applicant. Tampa Electric’s transformer loading guidelines were updated to account for the higher starting currents of the new high-efficiency residential HVAC systems. Finally, the company has reviewed the HVAC capacity component of the low density design criteria and determined that it should be changed from three tons to 3½ tons to more accurately reflect the sizing of HVAC installations for the 2,000 square foot houses assumed in the low density model.

Proposed Updated Charges

4. Tampa Electric’s proposed charge for low density URD subdivisions is \$581 per lot, a 48% increase over the current charge of \$392.25 per lot. The increase in the per lot charge is attributable to the following: 1) the additional costs associated with installing a second primary loop (second phase) to meet primary cable loading guidelines for reliability and circuit load balancing (45%); 2) the additional material and installation costs associated with looping 100% of all transformers serving residences (17%); 3) the

additional transformer costs associated with the increased loads of the ½-ton larger HVAC systems and the higher starting currents associated with the new high-efficiency HVAC systems (16%); 4) increased material and labor costs (13%); and 5) the additional cost of providing site preparation for pad-mounted equipment (10%) - currently the responsibility of the applicant - that will be credited back to the applicant if the applicant actually prepares the sites.

5. The company's proposed high density charge is \$415 per individually-metered lot, an increase of 18.5% over the current charge of \$349.77 per lot. The increase in the high density URD charge is attributed primarily to increased material and labor costs and the additional material and labor costs of looping all of the transformers serving residences within the subdivision.

6. The company has updated the charges and credits contained within its tariff for single-phase underground service laterals from overhead distribution sources and is proposing minor changes as provided in Exhibit "A" on Tariff Sheet No. 5.510, Subsection 3.7.1.2 (new service laterals), and Tariff Sheet No. 5.515, Subsection 3.7.1.3 (converted service laterals). The Base Charge would be renamed Fixed Charge to clarify that this differential cost represents fixed labor and material costs that are not impacted by the variable service length. The company is also proposing to replace the single fixed and "per trench foot" charges, previously calculated as the average cost between 2/0 cable service and 4/0 cable service laterals, with a separate fixed and "per trench foot" charge for each service cable size.

7. Tampa Electric has also updated its non-refundable deposit charges for CIAC estimates (binding estimates) as shown on Tariff Sheet Nos. 5.515 and 5.516 in

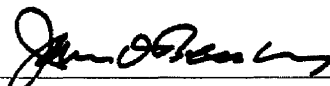
Exhibit "A" for new construction (Subsection 3.7.2.1) and conversions (Subsection 3.7.2.2).

8. Tampa Electric knows of no disputed issues of material fact relative to the tariff revisions proposed herein.

WHEREFORE, Tampa Electric requests that this Commission consent to the above described Revised Tariff Sheets as set forth in Exhibit "A" under the provisions of Section 366.03(3), Florida Statutes.

Dated this 31st day of March, 2006.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

EXHIBIT A

Continued from Sheet No. 5.500

3.6.5.1 Single Meter commercial Service

Mobile Home Parks will be supplied single-meter commercial service only where park owner or operator supplies (furnishes) electrical service as a part of his rental and/or general service charge to tenants. Resale of electric energy through park owned meters will not be permitted (See Paragraph 2.2.1)

3.6.5.2 Individual Company Metered Service

Mobile Home Parks will be supplied through Company installed individual meters for individual tenants and other types of service required in park under the provisions required on Paragraph 3.4.3 and 3.4.4 and the subparagraphs appertaining thereto.

3.6.6 Miscellaneous Types Of Electric Service

Certain other types of electric service are available from the Company. Information on such services not specifically covered in this Tariff may be obtained at the nearest Company office. Such special cases will be given individual consideration.

3.7 SCHEDULE OF STANDARD CHARGES AND NON-REFUNDABLE DEPOSITS FOR COST ESTIMATES FOR UNDERGROUND ELECTRIC DISTRIBUTION SYSTEMS

3.7.1 Standard Charges

The Standard Charges listed here are Contributions In Aid of Construction (CIAC) which are referenced by other sections of these rules and regulations.

3.7.1.1 Residential Subdivision

Low Density Subdivisions per service lateral or dwelling unit...	\$581.00
High Density Subdivisions per service lateral or dwelling unit...	\$415.00

3.7.1.2 New Single-phase UG Service Laterals from Overhead Distribution Systems

Fixed Charge for 2/0 service lateral	(\$17.65)
Fixed Charge for 4/0 service lateral	\$17.57
Per trench foot charge for 2/0 service lateral	\$8.45
Per trench foot charge for 4/0 service lateral	\$8.49
Credit for service pole if otherwise required for overhead service	\$228.49

Continued to Sheet No. 5.515

Continued from Sheet No. 5.510

3.7.1.3 Single-phase UG Service Laterals Converted from Existing Overhead Service Drops

Removal charge for overhead service with no service pole	\$159.00
Removal charge for overhead service with a service pole	\$315.00
Fixed Charge for 2/0 service lateral	(\$17.65)
Fixed Charge for 4/0 service lateral	\$17.57
Per trench foot charge for 2/0 service lateral	\$8.45
Per trench foot charge for 4/0 service lateral	\$8.49
Credit for service pole if otherwise required for overhead service	\$228.49

3.7.2 Non-refundable Deposits for Estimates of CIAC

3.7.2.1 New Construction

Requests for construction of new underground systems, except for residential subdivisions covered under Section 3.4.2, will be accompanied by a non-refundable amount as follows:

Density Class	Deposit Amount
Urban Commercial or Residential.....	\$4,873 per mile*
Rural Commercial or Residential.....	\$2,741 per mile*

* Measured along centerline of roadways or proposed roadways

Continued to Sheet No. 5.516

Continued from Sheet No. 5.515

3.7.2.2 Conversion

Qualified applicants can request, upon payment of a non-refundable deposit as listed below, the conversion of overhead distribution facilities to underground in accordance with these Rules and Regulations for conversion areas of not less than one (1) city block in length along both sides of the main distribution system, or in the absence of city blocks, not less than five (5) contiguous building lots along both sides of the main distribution system, or in the absence of both, not the less than 600 pole-feet of the main distribution system, including all Customers served along both sides of the main distribution system, and so as to result in a decrease in the number of non-lighting poles in the system.

Requests for conversions, except for individual residential service covered under Section 3.4.3.3, will be accompanied by a non-refundable amount as follows:

Density Class	Deposit Amount
Urban Commercial or Residential.....	\$8,072 per mile*
Rural Commercial or Residential.....	\$4,721 per mile*
High or Low Density Subdivision.....	\$39 per lot

* As measured along the existing overhead primary and secondary distribution system.

Continued from Sheet No. 5.500

3.6.5.1 Single Meter commercial Service

Mobile Home Parks will be supplied single-meter commercial service only where park owner or operator supplies (furnishes) electrical service as a part of his rental and/or general service charge to tenants. Resale of electric energy through park owned meters will not be permitted (See Paragraph 2.2.1)

3.6.5.2 Individual Company Metered Service

Mobile Home Parks will be supplied through Company installed individual meters for individual tenants and other types of service required in park under the provisions required on Paragraph 3.4.3 and 3.4.4 and the subparagraphs appertaining thereto.

3.6.6 Miscellaneous Types Of Electric Service

Certain other types of electric service are available from the Company. Information on such services not specifically covered in this Tariff may be obtained at the nearest Company office. Such special cases will be given individual consideration.

3.7 SCHEDULE OF STANDARD CHARGES AND NON-REFUNDABLE DEPOSITS FOR COST ESTIMATES FOR UNDERGROUND ELECTRIC DISTRIBUTION SYSTEMS

3.7.1 Standard Charges

The Standard Charges listed here are Contributions In Aid of Construction (CIAC) which are referenced by other sections of these rules and regulations.

3.7.1.1 Residential Subdivision

Low Density Subdivisions per service lateral or dwelling unit...	\$581.00	\$392.25
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High Density Subdivisions per service lateral or dwelling unit...	\$415.00	\$349.77
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3.7.1.2 New Single-phase UG Service Laterals from Overhead Distribution Systems

Fixed Charge for 2/0 service lateral	(\$17.65)
Fixed Charge for 4/0 service lateral	\$17.57
Base Charge	(\$5.57)
Per trench foot charge for 2/0 service lateral	\$8.45
Per trench foot charge for 4/0 service lateral	\$8.49
Per trench foot charge for service lateral	\$5.07
Credit for service pole if otherwise required for overhead service	\$228.49 (\$153.27)

Continued to Sheet No. 5.515

Continued from Sheet No. 5.510

3.7.1.3 Single-phase UG Service Laterals Converted from Existing Overhead Service Drops

Removal charge for overhead service with no service pole	\$159.00 \$108.25
Removal charge for overhead service with a service pole	\$315.00 \$233.37
Fixed Charge for 2/0 service lateral	(\$17.65)
Fixed Charge for 4/0 service lateral	\$17.57
Base Charge	(\$5.57)
Per trench foot charge for 2/0 service lateral	\$8.45
Per trench foot charge for 4/0 service lateral	\$8.49
Per trench foot charge for service lateral	\$5.07
Credit for service pole if otherwise required for overhead service	\$228.49
	(\$153.27)

3.7.2 Non-refundable Deposits for Estimates of CIAC

3.7.2.1 New Construction

Requests for construction of new underground systems, except for residential subdivisions covered under Section 3.4.2, will be accompanied by a non-refundable amount as follows:

Density Class	Deposit Amount
Urban Commercial or Residential.....	\$4,873 \$3,904 per mile*
Rural Commercial or Residential.....	\$2,741 \$2,196 per mile*

* Measured along centerline of roadways or proposed roadways

Continued to Sheet No. 5.516

Continued from Sheet No. 5.515

3.7.2.2 Conversion

Qualified applicants can request, upon payment of a non-refundable deposit as listed below, the conversion of overhead distribution facilities to underground in accordance with these Rules and Regulations for conversion areas of not less than one (1) city block in length along both sides of the main distribution system, or in the absence of city blocks, not less than five (5) contiguous building lots along both sides of the main distribution system, or in the absence of both, not the less than 600 pole-feet of the main distribution system, including all Customers served along both sides of the main distribution system, and so as to result in a decrease in the number of non-lighting poles in the system.

Requests for conversions, except for individual residential service covered under Section 3.4.3.3, will be accompanied by a non-refundable amount as follows:

Density Class	Deposit Amount
Urban Commercial or Residential.....	\$8,072 \$6,466 per mile*
Rural Commercial or Residential.....	\$4,721 \$3,782 per mile*
High or Low Density Subdivision.....	\$39 \$34 per lot

* As measured along the existing overhead primary and secondary distribution system.

EXHIBIT B

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OVERHEAD VS UNDERGROUND SUMMARY SHEET

Single Occupancy 210 Lot Subdivision
Cost per Lot

ITEM	OVERHEAD	UNDERGROUND	DIFFERENTIAL
Labor	\$539.97	\$824.92	\$284.95
Material	\$419.63	\$715.83	\$296.20
TOTAL	\$959.60	\$1,540.75	\$581.15

COST PER SERVICE LATERAL OVERHEAD MATERIAL AND LABOR

Single Occupancy 210 Lot Subdivision
Cost per Lot

ITEM	MATERIAL ¹	LABOR ⁴	TOTAL
Service ²	\$79.05	\$116.30	\$195.35
Primary	\$9.35	\$29.06	\$38.41
Secondary	\$74.01	\$126.48	\$200.49
Initial Tree Trim			\$0.00
Poles	\$95.44	\$151.29	\$246.73
Transformers	\$119.72	\$67.67	\$187.39
Subtotal	\$377.57	\$490.80	\$868.37
Stores Handling ³	\$42.06		\$42.06
Subtotal	\$419.63	\$490.80	\$910.43
Engineering ⁵		\$49.17	\$49.17
TOTAL	\$419.63	\$539.97	\$959.60

¹ Includes Sales Tax

² Includes Meter

³ 11.14% of all Material

⁴ Includes Administration, General & Transportation

⁵ 5.40% of Material and Labor

COST PER SERVICE LATERAL UNDERGROUND MATERIAL AND LABOR

Single Occupancy 210 Lot Subdivision
Cost per Lot

ITEM	MATERIAL ¹	LABOR ⁴	TOTAL
Service ²	\$257.40	\$158.18	\$415.58
Primary	\$182.59	\$48.41	\$231.00
Secondary	\$51.08	\$40.52	\$91.60
Transformers	\$153.01	\$55.07	\$208.08
Pri. and Sec. Trenching		\$211.82	\$211.82
Service Trenching		\$261.75	\$261.75
Subtotal	\$644.08	\$775.75	\$1,419.83
Stores Handling ³	\$71.75		\$71.75
Subtotal	\$715.83	\$775.75	\$1,491.58
Engineering ⁵		\$49.17	\$49.17
TOTAL	\$715.83	\$824.92	\$1,540.75

¹ Includes Sales Tax

² Includes Meter

³ 11.14% of all Material

⁴ Includes Administration, General & Transportation

⁵ 3.30% of Material and Labor

OVERHEAD VS UNDERGROUND SUMMARY SHEET

Single Occupancy 176 Lot Subdivision
Individually Metered
Cost per Lot

ITEM	OVERHEAD	UNDERGROUND	DIFFERENTIAL
Labor	\$426.69	\$674.15	\$247.46
Material	\$325.34	\$492.66	\$167.32
TOTAL	\$752.03	\$1,166.81	\$414.78

COST PER SERVICE LATERAL OVERHEAD MATERIAL AND LABOR

Single Occupancy 176 Lot Subdivision
 Individually Metered
 Cost per Lot

ITEM	MATERIAL ¹	LABOR ⁴	TOTAL
Service ²	\$84.44	\$117.21	\$201.65
Primary	\$7.36	\$20.22	\$27.58
Secondary	\$39.65	\$85.00	\$124.65
Initial Tree Trim	\$0.00	\$0.00	\$0.00
Poles	\$69.66	\$104.88	\$174.54
Transformers	\$91.62	\$53.03	\$144.65
Subtotal	\$292.73	\$380.34	\$673.07
Stores Handling ³	\$32.61	\$0.00	\$32.61
Subtotal	\$325.34	\$380.34	\$705.68
Engineering ⁵	\$0.00	\$46.35	\$46.35
TOTAL	\$325.34	\$426.69	\$752.03

¹ Includes Sales Tax

² Includes Meter

³ 11.14% of all Material

⁴ Includes Administration, General & Transportation

⁵ 6.57% of Material and Labor

COST PER SERVICE LATERAL UNDERGROUND MATERIAL AND LABOR

Single Occupancy 210 Lot Subdivision
 Individually Metered
 Cost per Lot

ITEM	MATERIAL ¹	LABOR ⁴	TOTAL
Service ²	\$177.51	\$120.54	\$298.05
Primary	\$84.42	\$44.02	\$128.44
Secondary	\$32.00	\$46.68	\$78.68
Transformers	\$149.35	\$57.38	\$206.73
Pri. and Sec. Trenching	\$0.00	\$130.86	\$130.86
Service Trenching	\$0.00	\$228.32	\$228.32
Subtotal	\$443.28	\$627.80	\$1,071.08
Stores Handling ³	\$49.38	\$0.00	\$49.38
Subtotal	\$492.66	\$627.80	\$1,120.46
Engineering ⁵	\$0.00	\$46.35	\$46.35
TOTAL	\$492.66	\$674.15	\$1,166.81

¹ Includes Sales Tax

² Includes Meter

³ 11.14% of all Material

⁴ Includes Administration, General & Transportation

⁵ 4.12% of Material and Labor

OVERHEAD VS UNDERGROUND SUMMARY SHEET

Single Occupancy 176 Lot Subdivision
Multi-Unit Meter Centers
Cost per Lot

ITEM	OVERHEAD	UNDERGROUND	DIFFERENTIAL
Labor	NA	NA	NA
Material	NA	NA	NA
TOTAL	NA	NA	NA

Tampa Electric's URD policy does not include "per lot" charges for multi-unit meter centers. These installations are covered in Tariff Section 5 Subsection 3.4.3.2 and 3.4.1.4.

COST PER SERVICE LATERAL OVERHEAD MATERIAL AND LABOR

Single Occupancy 176 Lot Subdivision
 Multi-Unit Meter Centers
 Cost per Lot

ITEM	MATERIAL ¹	LABOR ⁴	TOTAL
Service ²	NA	NA	NA
Primary	NA	NA	NA
Secondary	NA	NA	NA
Initial Tree Trim	NA	NA	NA
Poles	NA	NA	NA
Transformers	NA	NA	NA
Subtotal	NA	NA	NA
Stores Handling ³	NA	NA	NA
Subtotal	NA	NA	NA
Engineering ⁵	NA	NA	NA
TOTAL	NA	NA	NA

¹ Includes Sales Tax

² Includes Meter

³ ___% of all Material

⁴ Includes Administration, General & Transportation

⁵ ___% of Material and Labor

Tampa Electric's URD policy does not include "per lot" charges for multi-unit meter centers. These installations are covered in Tariff Section 5 Subsection 3.4.3.2 and 3.4.1.4.

COST PER SERVICE LATERAL UNDERGROUND MATERIAL AND LABOR

Single Occupancy 176 Lot Subdivision
 Multi-Unit Meter Centers
 Cost per Lot

ITEM	MATERIAL ¹	LABOR ⁴	TOTAL
Service ²	NA	NA	NA
Primary	NA	NA	NA
Secondary	NA	NA	NA
Transformers	NA	NA	NA
Pri. and Sec. Trenching	NA	NA	NA
Service Trenching	NA	NA	NA
Subtotal	NA	NA	NA
Stores Handling ³	NA	NA	NA
Subtotal	NA	NA	NA
Engineering ⁵	NA	NA	NA
TOTAL	NA	NA	NA

¹ Includes Sales Tax

² Includes Meter

³ ___% of all Material

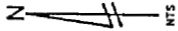
⁴ Includes Administration, General & Transportation

⁵ ___% of Material and Labor

Tampa Electric's URD policy does not include "per lot" charges for multi-unit meter centers. These installations are covered in Tariff Section 5 Subsection 3.4.3.2 and 3.4.1.4.

TYPICAL SINGLE OCCUPANCY 176 LOT SUBDIVISION LAYOUT

Overhead Design - Individually Metered

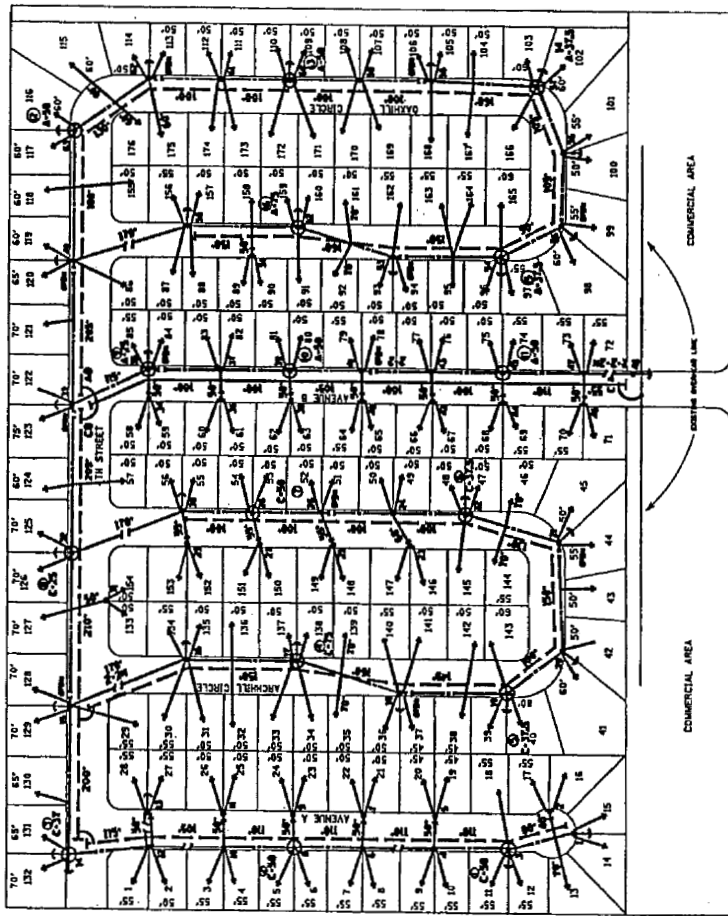


LEGEND
200AMP SERVICE

- WOOD POLE
- ⊙ WOOD POLE WITH TRANSFORMER
- 2/0 TRIPLEX SERVICE CABLE
- 2/0 TRIPLEX SECONDARY
- OPEN SECONDARY
- 1/2 AAC PRIMARY
- 2-0 AAC PRIMARY
- DOME OUT
- SPINE OUT

NOTES

1. TOTAL CONNECTED KVA
2. 200 AMP TOTAL FROM BULKHEAD
3. 2-0 AAC TRIPLEX SECONDARY
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THIS WORK ORDER HAS BEEN ESTIMATED
IN ACCORDANCE WITH THE NATIONAL
ELECTRICAL SAFETY CODE AND/OR
THE NATIONAL ELECTRICAL SAFETY CODE
BY: _____ DATE: _____

ONLY AN AUTHORIZED REPRESENTATIVE
OF THE TAMPA ELECTRIC COMPANY
IS QUALIFIED TO OBTAIN A PERMIT
FOR CONSTRUCTION STANDARDS AND/OR
FOR THE NATIONAL ELECTRICAL SAFETY CODE
IN THE AREA OF INDICATED ELECTRICAL LINES
AND TO SIGNIFICANT CONTACT TAMP, ETC.

**OVERHEAD HIGH DENSITY
SUBDIVISION
DESIGN**

176000 PARL 3/00

DESCRIPTION: OHHD 02

1 OF 2

AVERAGE UNDERGROUND FEEDER COSTS

Underground \$/Ft..._____	Overhead \$/Ft..._____	Difference \$/Ft..._____
With Favorable Trenching \$/Ft..._____		\$/Ft..._____
Additional Trenching Cost* (Difficult Trenching) \$/Ft..._____		\$/Ft..._____

* Difficult trenching charges include underground cost of cable-in-conduit and rock trench adder.

Note: Above costs reflect adjustment of \$_____ for overhead estimates and \$_____ for underground estimates.

Feeder cost are not included in Tampa Electric "per lot" charges. Feeder installation policy is addressed in Tampa Electric's Tariff Section 5 Subsection 3.4.1.4 and 3.4.4.2(d).

ACTUAL OPERATING AND MAINTENANCE DISTRIBUTION EXPENSES IN 2005

For Overhead and Underground

	OVERHEAD	UNDERGROUND
Operation - Distribution Line	\$565,836	\$3,581
Maintenance - Distribution Line	\$10,303,224	\$2,556,769
Maintenance - Distribution Transformers	<u>\$151,339</u>	<u>\$351,068</u>
TOTAL	\$11,020,399	\$2,911,418

JOINT TRENCHING WITH OTHER UTILITIES
In RESIDENTIAL DISTRIBUTION

2005 ADDITIONS

<u>Date</u> <u>Closed</u>	<u>Location</u>	<u>Work</u> <u>Order</u> <u>Number</u>	<u>Footage</u>	<u>Total</u> <u>Amount</u> <u>Due From</u> <u>Other</u> <u>Utility</u>	<u>Total</u> <u>Amount</u> <u>Due To</u> <u>Other</u> <u>Utility</u>
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Tampa Electric did no joint trenching with other utilities during calendar year 2005.

JOINT TRENCHING WITH OTHER UTILITIES
In RESIDENTIAL DISTRIBUTION
(continued)

<u>Year</u>	<u>Footage Feet</u>	<u>Amount Due From Other Utilities</u>	<u>Amount Due To Other Utility</u>
Total For 1996	-	\$0.00	\$0.00
Total For 1997	-	\$0.00	\$0.00
Total For 1998	-	\$0.00	\$0.00
Total For 1999	-	\$0.00	\$0.00
Total For 2000	-	\$0.00	\$0.00
Total For 2001	-	\$0.00	\$0.00
Total For 2002	-	\$0.00	\$0.00
Total For 2003	580	\$870.00	\$0.00
Total For 2004	2,588	\$4,270.24	\$0.00
Total For 2005	-	\$0.00	\$0.00
10-Year Total	3,168	\$5,140.24	\$0.00