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April 13, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for Approval of a Standard Offer Contract for
Small Qualifying Facilities and Producers of Renewable Energy;
FPSC Docket No. 050810-EQ

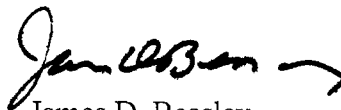
Dear Ms. Bayo:

On April 3, 2006 Tampa Electric submitted its Second Petition for Approval of a Standard Offer Contract for Small Qualifying Facilities and Producers of Renewable Energy. Attached to that Petition as Composite Exhibit A were nine tariff sheets modified from those submitted with the company's initial Petition in this proceeding dated December 21, 2005. One of the nine tariff sheets, Sixteenth Revised Sheet No. 8.355, contained an erroneous unit rating. Attached herewith are fifteen (15) copies of a corrected Sixteenth Revised Sheet No. 8.355. We would appreciate your distributing these to the recipients of the April 3, 2006 filing so that they may substitute this tariff sheet in place of the corresponding tariff sheet contained in that filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment

DOCUMENT NUMBER-DATE

03304 APR 13 06

FPSC-COMMISSION CLERK

**DESIGNATED AVOIDED UNIT
PARAMETERS FOR AVOIDED CAPACITY COSTS
SCHEDULE COG-2
APPENDIX B**

Beginning with the in-service date (1/1/2009) of the Company's Designated Avoided Unit (a 97 MW (Winter Rating) natural gas-fired Combustion Turbine), for a 1 year deferral: Value

VAC_m	=	Company's monthly value of avoided capacity, in \$/kW/month, for each month of year n;	<u>5.85</u>
K	=	present value of carrying charges for one dollar of investment over L years with carrying charges computed using average annual rate base and assumed to be paid at the middle of each year and present value to the middle of the first year	<u>1.6926</u>
I_n	=	total direct and indirect cost, in mid-year \$/kW including AFUDC but excluding CWIP, of the Designated Avoided Unit with an in-service date of year n, including all identifiable and quantifiable costs relating to the construction of the Designated Avoided Unit(s) that would have been paid had the Designated Avoided Unit(s) been constructed;	<u>510.09</u>
O_n	=	total fixed operation and maintenance expense for the year n, in mid-year \$/kW/year, of the Designated Avoided Unit(s);	<u>3.96</u>
i_p	=	annual escalation rate associated with the plant cost of the Designated Avoided Unit(s);	<u>2.3%</u>
i_o	=	annual escalation rate associated with the operation and maintenance expense of the Designated Avoided Unit(s);	<u>2.5%</u>
r	=	annual discount rate, defined as the Company's incremental after tax cost of capital;	<u>9.09%</u>
L	=	expected life of the Designated Avoided Unit(s); and	<u>26</u>

Continued to Sheet No. 8.360

**DESIGNATED AVOIDED UNIT
 PARAMETERS FOR AVOIDED CAPACITY COSTS
 SCHEDULE COG-2
 APPENDIX B**

		<u>Value</u>
Beginning with the in-service date (1/1/2009) of the Company's Designated Avoided Unit (a 97 MW (Winter Rating) natural gas-fired Combustion Turbine), for a 1 year deferral:		
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RESERVED FOR FUTURE USE

Continued to Sheet No. 8.360