



ORIGINAL

P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

April 13, 2006

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
APR 17 AM 9:27
COMMISSION CLERK

RE: DOCKET NO. 060003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the March 2006 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at jmesite@fpuc.com, or 561.838.1733.

Sincerely,

James V. Mesite, Jr.
Senior Project Accountant

Enclosure

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2006 PGA Filings, January - June
Jim Mesite -- cover

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REINTEGRATION CENTER DOCUMENT NUMBER-DATE

03361 APR 17 06



FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	CURRENT MONTH: MARCH				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN			ACTUAL	ORIGINAL	DIFFERENCE			
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	3,419	23,298	19,879	85.32	10,376	80,659	70,283	87.14	
2	NO NOTICE SERVICE	6,061	6,061	(0)	(0.00)	21,852	21,852	0	0.00	
3	SWING SERVICE	0	0	(394)		0	0	(92,679)		
4	COMMODITY (Other)	3,053,851	7,039,861	3,986,010	56.62	12,176,292	23,363,439	11,187,147	47.88	
5	DEMAND	475,890	502,742	26,852	5.34	1,401,250	1,471,673	70,423	4.79	
6	OTHER	394	0	(394)		92,679	0	(92,679)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,881,619)	(1,881,619)	100.00	0	(6,052,887)	(6,052,887)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,539,616	5,690,343	2,150,332	37.79	13,702,448	18,884,736	5,089,609	26.95	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	5,701	8,200	2,499	30.48	14,901	27,100	12,199	45.01	
14	TOTAL THERM SALES	5,872,719	5,682,143	(190,576)	(3.35)	18,586,247	18,857,636	271,389	1.44	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	4,293,100	4,521,000	227,900	5.04	13,590,880	15,004,000	1,413,120	9.42	
16	NO NOTICE SERVICE	1,224,500	1,224,500	0	0.00	4,414,500	4,414,500	0	0.00	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	4,257,450	4,521,000	263,550	5.83	13,498,840	15,004,000	1,505,160	10.03	
19	DEMAND	7,723,650	6,898,120	(825,530)	(11.97)	23,681,940	22,446,800	(1,235,140)	(5.50)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,257,450	4,521,000	263,550	5.83	13,498,840	15,004,000	1,505,160	10.03	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	4,407	8,150	3,743	45.93	11,520	27,050	15,530	57.41	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,256,127	4,512,850	(1,743,277)	(38.63)	19,806,200	14,976,950	1,489,630	9.95	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.080	0.515	0.435	84.47	0.076	0.538	0.462	85.87
29	NO NOTICE SERVICE	(2/16)	0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	71.730	155.715	83.985	53.94	90.203	155.715	65.512	42.07
32	DEMAND	(5/19)	6.161	7.288	1.127	15.46	5.917	6.556	0.639	9.75
33	OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	83.139	125.865	42.726	33.95	101.508	125.865	24.357	19.35
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	129.362	100.613	(28.749)	(28.57)	129.349	100.185	(29.164)	(29.11)
40	TOTAL COST OF THERM SOLD	(11/27)	56.578	126.092	69.514	55.13	69.183	126.092	56.909	45.13
41	TRUE-UP	(E-2)	3.257	3.257	0.000	0.00	3.257	3.257	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	59.835	129.349	69.514	53.74	72.440	129.349	56.909	44.00
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	60.13597	129.99963	69.864	53.74	72.80437	129.99963	57.195	44.00
45	PGA FACTOR ROUNDED TO NEAREST .001		60.136	130.000	69.864	53.74	72.804	130.000	57.196	44.00

DOCUMENT

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1

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2006 THROUGH DECEMBER 2006 MARCH 2006	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,200,500	(950.34)	(0.023)
2 No Notice Commodity Adjustment - System Supply	57,700	61.74	0.107
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	34,900	4,308.00	12.344
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,293,100	3,419.40	0.080
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,257,450	3,053,851.02	71.730
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,257,450	3,053,851.02	71.730
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,723,650	475,890.17	6.161
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,723,650	475,890.17	6.161
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006
CURRENT MONTH: MARCH 2006

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	298599	9-12	232,201.24	0.00	6,061.28	0.00	0.00	226,139.96	0.00
2	FGT	298518	13-14	208,424.38	0.00	0.00	0.00	0.00	208,424.38	0.00
3	FGT	298590	15	25,741.37	0.00	0.00	0.00	0.00	25,741.37	0.00
4	FGT	298682	16	14,136.53	0.00	0.00	0.00	0.00	14,136.53	0.00
5	FGT	298875	17	948.64	0.00	0.00	0.00	0.00	948.64	0.00
6	FGT	298824	18	396.63	0.00	0.00	0.00	0.00	396.63	0.00
7	FGT	298829	19	70.91	0.00	0.00	0.00	0.00	70.91	0.00
8	FGT	298822	20	31.75	0.00	0.00	0.00	0.00	31.75	0.00
9	FGT	298600	21-27	2,246.98	2,246.98	0.00	0.00	0.00	0.00	0.00
10	FGT	298519	28-30	(3,022.72)	(3,022.72)	0.00	0.00	0.00	0.00	0.00
11	FGT	298591	31	129.03	129.03	0.00	0.00	0.00	0.00	0.00
12	FGT	298683	32	(303.63)	(303.63)	0.00	0.00	0.00	0.00	0.00
13	FGT	298692	33	61.74	61.74	0.00	0.00	0.00	0.00	0.00
14	BP ENERGY	1116435	34	790,151.25	0.00	0.00	0.00	790,151.25	0.00	0.00
15	CROSSTEX	032006-SLSG7737	35	956,385.07	0.00	0.00	0.00	956,385.07	0.00	0.00
16	CHEVRONTEXACO	2006032672	36	465,423.49	0.00	0.00	0.00	465,423.49	0.00	0.00
17	CHEVRONTEXACO	2006032674	37-38	426,245.94	0.00	0.00	0.00	426,245.94	0.00	0.00
18	CHEVRONTEXACO	2006032673	39-40	415,645.27	0.00	0.00	0.00	415,645.27	0.00	0.00
19	FLORIDA CITY GAS	291-0001225-001	41	4,308.00	4,308.00	0.00	0.00	0.00	0.00	0.00
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
TOTAL				3,539,221.87	3,419.40	6,061.28	0.00	3,053,851.02	475,890.17	0.00

3

FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

			CURRENT MONTH: MARCH				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	3,053,851	5,158,242	2,104,391	40.80	12,176,292	17,310,552	5,134,260	29.66
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	485,765	532,101	46,336	8.71	1,526,157	1,574,184	48,027	3.05
3	TOTAL		3,539,616	5,690,343	2,150,727	37.80	13,702,448	18,884,736	5,182,288	27.44
4	FUEL REVENUES (NET OF REVENUE TAX)		5,872,719	5,682,143	(190,576)	(3.35)	18,586,247	18,857,636	271,389	1.44
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(119,638)	(119,638)	-	0.00	(358,914)	(358,914)	-	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	5,753,081	5,562,505	(190,576)	(3.43)	18,227,333	18,498,722	271,389	1.47
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	2,213,464	(127,838)	(2,341,302)	1,831.46	4,524,885	(386,014)	(4,910,899)	1,272.21
8	INTEREST PROVISION -THIS PERIOD	Line 21	3,057	69,836	66,779	95.62	(10,296)	203,088	213,384	105.07
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(378,552)	18,007,018	18,385,570	102.10	(2,915,896)	17,892,666	20,808,562	116.30
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	119,638	119,638	-	0.00	358,914	358,914	-	0.00
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.00	-	-	-	0.00
11	TOTAL ACTUAL/ESTIMATED TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,957,607	18,068,654	16,111,047	89.17	1,957,607	18,068,654	16,111,047	89.17
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	(378,552)	18,007,018	18,385,570	102.10				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,954,550	17,998,818	16,044,268	89.14				
14	TOTAL (12+13)	Add Lines 12 + 13	1,575,997	36,005,836	34,429,839	95.62				
15	AVERAGE	50% of Line 14	787,999	18,002,918	17,214,919	95.62				
16	INTEREST RATE - FIRST DAY OF MONTH		4.53%	4.53%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.78%	4.78%	0	0.00				
18	TOTAL	Add Lines 16 + 17	9.31%	9.31%	0	0.00				
19	AVERAGE	50% of Line 18	4.66%	4.66%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.38792%	0.38792%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	3,057	69,836	66,779	95.62				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

PRESENT MONTH: **MARCH**

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan '06	BP ENERGY	SYS SUPPLY	N/A	1,382,250		1,382,250	1,279,486	N/A	N/A	INCL IN COST	92.565473
2	Jan '06	CROSSTEX	SYS SUPPLY	N/A	1,355,010		1,355,010	1,572,863	N/A	N/A	INCL IN COST	116.077557
3	Jan '06	ChevronTexaco	SYS SUPPLY	N/A	1,979,120		1,979,120	2,104,319	N/A	N/A	INCL IN COST	106.325986
4	Jan '06	FGT	SYS SUPPLY	N/A	0		0	13,336	N/A	N/A	INCL IN COST	N/A
5	Feb '06	BP ENERGY	SYS SUPPLY	N/A	900,190		900,190	842,065	N/A	N/A	INCL IN COST	93.543030
6	Feb '06	ChevronTexaco	SYS SUPPLY	N/A	2,168,020		2,168,020	1,789,350	N/A	N/A	INCL IN COST	82.533814
7	Feb '06	CONOCOPHILLIPS	SYS SUPPLY	N/A	0		0	29,914	N/A	N/A	INCL IN COST	N/A
8	Feb '06	CROSSTEX	SYS SUPPLY	N/A	1,359,680		1,359,680	1,155,700	N/A	N/A	INCL IN COST	84.997941
9	Feb '06	EXXONMOBIL	SYS SUPPLY	N/A	97,120		97,120	80,900	N/A	N/A	INCL IN COST	83.299012
10	Feb '06	FGT	SYS SUPPLY	N/A	0		0	(6,419)	N/A	N/A	INCL IN COST	N/A
11	Feb '06	FGU	SYS SUPPLY	N/A	0		0	143,675	N/A	N/A	INCL IN COST	N/A
12	Feb '06	PRIOR ENERGY	SYS SUPPLY	N/A	0		0	117,253	N/A	N/A	INCL IN COST	N/A
13	Mar '06	BP ENERGY	SYS SUPPLY	N/A	1,110,950		1,110,950	790,151	N/A	N/A	INCL IN COST	71.123925
14	Mar '06	ChevronTexaco	SYS SUPPLY	N/A	1,806,990		1,806,990	1,307,315	N/A	N/A	INCL IN COST	72.347644
18	Mar '06	CROSSTEX	SYS SUPPLY	N/A	1,339,510		1,339,510	956,385	N/A	N/A	INCL IN COST	71.398128
TOTAL					13,498,840	0	13,498,840	12,176,292	0	0	0	90.20

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2006 THROUGH DECEMBER 2006

MONTH: MARCH 2006

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	CHEVRON	716	62	60	1,925	1,870	\$7.1250	\$7.3346
2	CHEVRON	7995	1,863	1,810	57,750	56,100	\$7.1250	\$7.3346
3	CHEVRON	10876	53	52	1,650	1,602	\$6.3150	\$6.5042
4	CHEVRON	10876	18	17	550	534	\$6.3200	\$6.5094
5	CHEVRON	10876	18	17	550	534	\$6.4800	\$6.6742
6	CHEVRON	10876	18	17	550	534	\$6.4850	\$6.6793
7	CHEVRON	10876	53	52	1,650	1,602	\$6.5125	\$6.7076
8	CHEVRON	10876	18	17	550	534	\$6.5150	\$6.7102
9	CHEVRON	10876	18	17	550	534	\$6.5250	\$6.7205
10	CHEVRON	10876	18	17	550	534	\$6.5950	\$6.7926
11	CHEVRON	10876	18	17	550	534	\$6.7050	\$6.9059
12	CHEVRON	10876	18	17	550	534	\$6.7400	\$6.9419
13	CHEVRON	10876	18	17	550	534	\$6.9150	\$7.1222
14	CHEVRON	10876	18	17	550	534	\$7.0450	\$7.2561
15	CHEVRON	10876	18	17	550	534	\$7.0850	\$7.2973
16	CHEVRON	10876	18	17	550	534	\$7.1000	\$7.3127
17	CHEVRON	10876	1,575	1,530	48,825	47,430	\$7.1250	\$7.3346
18	CHEVRON	10876	18	17	550	534	\$7.1350	\$7.3488
19	CHEVRON	10876	18	17	550	534	\$7.1450	\$7.3591
20	CHEVRON	10876	18	17	550	534	\$7.1500	\$7.3642
21	CHEVRON	10876	18	17	550	534	\$7.1650	\$7.3797
22	CHEVRON	10876	18	17	550	534	\$7.1700	\$7.3848
23	CHEVRON	10876	18	17	550	534	\$7.1750	\$7.3900
24	CHEVRON	10876	18	17	550	534	\$7.1900	\$7.4054
25	CHEVRON	10876	53	52	1,650	1,602	\$7.1950	\$7.4106
26	CHEVRON	10876	53	52	1,650	1,602	\$7.4700	\$7.6938
27	CHEVRON	32606	189	183	5,850	5,685	\$6.3150	\$6.4983
29	CHEVRON	32606	63	61	1,950	1,895	\$6.3200	\$6.5034
30	CHEVRON	32606	63	61	1,950	1,895	\$6.4800	\$6.6681
31	CHEVRON	32606	63	61	1,950	1,895	\$6.4850	\$6.6732
32	CHEVRON	32606	189	183	5,850	5,685	\$6.5125	\$6.7015
33	CHEVRON	32606	63	61	1,950	1,895	\$6.5150	\$6.7041
34	CHEVRON	32606	63	61	1,950	1,895	\$6.5250	\$6.7144
35	CHEVRON	32606	63	61	1,950	1,895	\$6.5950	\$6.7864
36	CHEVRON	32606	63	61	1,950	1,895	\$6.7050	\$6.8996
37	CHEVRON	32606	63	61	1,950	1,895	\$6.7400	\$6.9356
38	CHEVRON	32606	63	61	1,950	1,895	\$6.9150	\$7.1157
39	CHEVRON	32606	63	61	1,950	1,895	\$7.0450	\$7.2495
40	CHEVRON	32606	63	61	1,950	1,895	\$7.0850	\$7.2906
41	CHEVRON	32606	63	61	1,950	1,895	\$7.1000	\$7.3061
42	CHEVRON	32606	63	61	1,950	1,895	\$7.1350	\$7.3421
43	CHEVRON	32606	63	61	1,950	1,895	\$7.1450	\$7.3524
44	CHEVRON	32606	63	61	1,950	1,895	\$7.1500	\$7.3575
45	CHEVRON	32606	63	61	1,950	1,895	\$7.1650	\$7.3730
46	CHEVRON	32606	63	61	1,950	1,895	\$7.1700	\$7.3781
47	CHEVRON	32606	63	61	1,950	1,895	\$7.1750	\$7.3832
48	CHEVRON	32606	63	61	1,950	1,895	\$7.1900	\$7.3987
49	CHEVRON	32606	189	183	5,850	5,685	\$7.1950	\$7.4038
50	CHEVRON	32606	189	183	5,850	5,685	\$7.4700	\$7.6868
51	BP ENERGY	241390	3,500	3,400	108,500	105,400	\$7.2825	\$7.4967
52	CROSSTEX	337605	4,449	4,321	137,907	133,951	\$6.9350	\$7.1398
TOTAL			13,956	13,543	432,407	420,050		
WEIGHTED AVERAGE							\$7.0591	\$7.2667

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	R.C.	CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	1,302,053	1,370,850	68,797	5.02	4,213,074	4,342,450	129,376	2.98
RESIDENTIAL SERVICE (RS)	(21), (31)	1,416,937	1,403,000	(13,937)	(0.99)	4,805,971	5,308,000	502,029	9.46
LARGE VOLUME SERVICE (LVS)	(51)	1,723,404	1,445,400	(278,004)	(19.23)	5,279,473	4,395,600	(883,873)	(20.11)
GENERAL SERVICE TRANS (GSTS)	(90)	90,089	72,150	(17,939)	(24.86)	276,588	228,550	(48,038)	(21.02)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,177,616	1,182,600	4,984	0.42	3,541,110	3,596,400	55,290	1.54
TOTAL FIRM		5,710,098	5,474,000	(236,098)	(4.31)	18,116,216	17,871,000	(245,216)	(1.37)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	26,596	91,200	64,604	70.84	79,709	278,400	198,691	71.37
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	511,590	364,800	(146,790)	(40.24)	1,590,789	1,113,600	(477,189)	(42.85)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	7,843	-	(7,843)	-	22,987	-	(22,987)	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		546,029	456,000	(90,029)	(19.74)	1,693,485	1,392,000	(301,485)	(21.66)
TOTAL THERM SALES		6,256,127	5,930,000	(326,127)	(5.50)	19,809,701	19,263,000	(546,701)	(2.84)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,337	3,297	(40)	(1.21)	3,344	3,287	(57)	(1.73)
RESIDENTIAL SERVICE (RS)	(21), (31)	46,679	46,755	76	0.16	46,449	46,670	221	0.47
LARGE VOLUME SERVICE (LVS)	(51)	934	688	(246)	(35.76)	929	687	(242)	(35.23)
GENERAL SERVICE TRANS (GSTS)	(90)	124	174	50	28.74	123	173	50	28.90
LARGE VOLUME TRANS (LVTS)	(91), (94)	303	563	260	46.18	301	562	261	46.44
TOTAL FIRM		51,377	51,477	100	0.19	51,146	51,379	233	0.45
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	1	3	2	66.67	1	3	2	66.67
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	10	(2)	(20.00)	12	10	(2)	(20.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	-	1	-	(1)	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		14	13	(1)	(7.69)	14	13	(1)	(7.69)
TOTAL CUSTOMERS		51,391	51,490	99	0.19	51,160	51,392	232	0.45
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	390	416	26	6.25	1,260	1,321	61	4.62
RESIDENTIAL SERVICE (RS)	(21), (31)	30	30	-	-	103	114	11	9.65
LARGE VOLUME SERVICE (LVS)	(51)	1,845	2,101	256	12.18	5,683	6,398	715	11.18
GENERAL SERVICE TRANS (GSTS)	(90)	727	415	(312)	(75.18)	2,249	1,321	(928)	(70.25)
LARGE VOLUME TRANS (LVTS)	(91), (94)	3,887	2,101	(1,786)	(85.01)	11,764	6,399	(5,365)	(83.84)
INTERRUPTIBLE SERVICE (IS)	(61)	26,596	30,400	3,804	12.51	79,709	92,800	13,091	14.11
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	42,633	36,480	(6,153)	(16.87)	132,566	111,360	(21,206)	(19.04)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	7,843	-	(7,843)	-	22,987	-	(22,987)	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

7

FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0489	1.0389	1.0376	1.0356							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.05	1.05	1.05							
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0475	1.0482	1.0378	1.0372	1.0351							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.06	1.06	1.05							

88



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account # 3
		Payee:	006924518	Payee's Bank ABA Number:	ABA # (
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$232,201.24
Invoice Identifier:	000298599
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	122,450	6,061.28	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	843,696	325,244.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 43230 At DRN 157553							RC2	0.1500	0.0000	0.0000	0.1500	(22,692)	-3,403.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 43230 At DRN 179851							RC2	0.1500	0.0000	0.0000	0.1500	(30,752)	-4,612.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 43230 At DRN 28166							RC2	0.1500	0.0000	0.0000	0.1500	(104,129)	-15,619.35	01 - 31	
01				Temporary Relinquishment Credit - Award # 43230 At DRN 32606							RC2	0.1500	0.0000	0.0000	0.1500	(20,987)	-3,148.05	01 - 31	
01				Temporary Relinquishment Credit - Award # 43230 At DRN 337605							RC2	0.1500	0.0000	0.0000	0.1500	(100,440)	-15,066.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 43241 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(6,851)	-2,641.06	01 - 31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,300)	-3,585.15	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account #
		Payee:	006924518	Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$232,201.24
Invoice Identifier:	000298599
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43241 At DRN 179851															
01											RC2	0.3855	0.0000	0.0000	0.3855	(10,850)	-4,182.68	01 - 31	
				Temporary Relinquishment Credit - Award # 43241 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,615)	-7,947.08	01 - 31	
				Temporary Relinquishment Credit - Award # 43241 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,355)	-2,449.85	01 - 31	
				Temporary Relinquishment Credit - Award # 43241 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,380)	-11,711.49	01 - 31	
				Temporary Relinquishment Credit - Award # 43241 At DRN 337605															
01											RC2	0.3855	0.0000	0.0000	0.3855	(744)	-286.81	01 - 31	
				Temporary Relinquishment Credit - Award # 43250 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(992)	-382.42	01 - 31	
				Temporary Relinquishment Credit - Award # 43250 At DRN 179851															
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,178)	-454.12	01 - 31	
				Temporary Relinquishment Credit - Award # 43250 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,201)	-848.49	01 - 31	

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

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Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account # 3
		Payee:	006924518	Payee's Bank ABA Number:	ABA # (
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$232,201.24
Invoice Identifier:	000298599
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43250 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(682)	-262.91	01 - 31	
				Temporary Relinquishment Credit - Award # 43250 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,255)	-1,254.80	01 - 31	
				Temporary Relinquishment Credit - Award # 43250 At DRN 337605															
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,495)	-1,732.82	01 - 31	
				Temporary Relinquishment Credit - Award # 43337 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,076)	-2,342.30	01 - 31	
				Temporary Relinquishment Credit - Award # 43337 At DRN 179851															
01											RC2	0.3855	0.0000	0.0000	0.3855	(7,068)	-2,724.71	01 - 31	
				Temporary Relinquishment Credit - Award # 43337 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,485)	-5,198.47	01 - 31	
				Temporary Relinquishment Credit - Award # 43337 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,154)	-1,601.37	01 - 31	
				Temporary Relinquishment Credit - Award # 43337 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,840)	-7,648.32	01 - 31	

11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$232,201.24
Invoice Identifier:	000298599
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43337 At DRN 337605																			

Invoice Total Amount: 538,625 232,201.24

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

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Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account
		Payee:	006924518	Payee's Bank ABA Number:	AB/
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$208,424.38
Invoice Identifier:	000298518
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	327,484	251,835.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 43242 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(14,911)	-11,466.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 43242 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(9,052)	-6,960.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 43242 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(5,828)	-4,481.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 43242 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(3,007)	-2,312.38	01 - 31	
01				Temporary Relinquishment Credit - Award # 43251 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 43251 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 43251 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
01				Temporary Relinquishment Credit - Award # 43251 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006	Invoice Total Amount:	\$208,424.38
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000298518
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 43251 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(9,176)	-7,056.34	01 - 31	
01				Temporary Relinquishment Credit - Award # 43340 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(5,549)	-4,267.18	01 - 31	
01				Temporary Relinquishment Credit - Award # 43340 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(3,565)	-2,741.49	01 - 31	
01				Temporary Relinquishment Credit - Award # 43340 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 31	
01				Temporary Relinquishment Credit - Award # 43340 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 31	
Invoice Total Amount:																271,033	208,424.38		

14



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$25,741.37
Invoice Identifier:	000298590
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	68,355	26,350.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 43342 At DRN 10881							RC2	0.3855	0.0000	0.0000	0.3855	(682)	-262.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 43342 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(558)	-215.11	01 - 31	
01				Temporary Relinquishment Credit - Award # 43342 At DRN 9906							RC2	0.3855	0.0000	0.0000	0.3855	(341)	-131.46	01 - 31	

Invoice Total Amount: 66,774 25,741.37

15



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	03/30/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Account #
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$14,136.53
Invoice Identifier:	000298682
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	18,600	14,303.40	01 - 31	
01				Temporary Relinquishment Credit - Award # 43343 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

Invoice Total Amount: 18,383 14,136.53

16



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 P.O. BOX 3395 - PO #12726

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 03/31/2006 12:00 AM
Payee's Bank Account Number: Account'
Payee's Bank ABA Number: ABA
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-989-2090

WEST PALM BEACH FL 334023395

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: April 01, 2006
Sup Doc ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$948.64
Invoice Identifier:	000298875
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	948.64	01 - 30	
	Special Fuel Surcharge																		

Invoice Total Amount: 0 948.64

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/31/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	Account
				Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$396.63
Invoice Identifier:	000298824
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	396.63	01 - 30	
	Special Fuel Surcharge																		

Invoice Total Amount: 0 396.63

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$70.91
Invoice Identifier:	000298829
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	70.91	01 - 30	
				Special Fuel Surcharge															

Invoice Total Amount: 0 70.91

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

19



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	03/31/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Accoun
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 01, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$31.75
Invoice Identifier:	000298822
Account Number:	52002384
Net Due Date:	04/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	31.75	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 31.75

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

20



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Account #
		Payee:	006924518	Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 10, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,100	33.17	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	46,500	497.55	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0345	-0.0238	0.0000	0.0107	29,450	315.12	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	9,800	104.86	01 - 14	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	666	7.13	15 - 15	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	673	7.20	16 - 16	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	554	5.93	17 - 17	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	610	6.53	18 - 18	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	607	6.50	19 - 19	
				Transportation Commodity															

21

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account Payee's Bank ABA Number: ABA Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	627	6.71	20 - 20	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	1,400	14.98	21 - 22	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	670	7.17	23 - 23	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	2,800	29.96	24 - 27	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	576	6.16	28 - 28	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	1,200	12.84	29 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0238	0.0000	0.0107	694	7.43	31 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0238	0.0000	0.0107	10,540	112.78	01 - 31	

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account: Payee's Bank ABA Number: AB/ Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
---	--	---

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0238	0.0000	0.0107	39,525	422.92	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0238	0.0000	0.0107	36,425	389.75	01 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	-0.0238	0.0000	0.0107	1,302	13.93	01 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	8,638	92.43	01 - 14	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	587	6.28	15 - 15	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	594	6.36	16 - 16	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	488	5.22	17 - 17	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	537	5.75	18 - 18	

23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account i Payee's Bank ABA Number: ABA i Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	535	5.73	19 - 19	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	552	5.91	20 - 20	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	1,234	13.20	21 - 22	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	592	6.33	23 - 23	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	2,468	26.41	24 - 27	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	507	5.43	28 - 28	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	529	5.66	29 - 29	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	528	5.65	30 - 30	

24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006

Invoice Total Amount:	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0238	0.0000	0.0107	611	6.54	31 - 31	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0238	0.0000	0.0107	3,875	41.46	01 - 31	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 14	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 15	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	16 - 16	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	17 - 17	

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/09/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	Accoun
				Payee's Bank ABA Number:	AB
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 10, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006

Invoice Total Amount:	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	18 - 18	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	20 - 20	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 22	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	23 - 23	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	24 - 27	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	28 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 29	

26

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: AB/ Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,246.98
Invoice Identifier:	000298600
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	31 - 31	
Transportation Commodity																			
Invoice Total Amount:																209,994	2,246.98		

27

Late Payment Charges are assessed on past due balances after the Invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account Payee's Bank ABA Number: ABA Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$3,022.72
Invoice Identifier:	000298519
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	-0.0238	0.0000	-0.0168	20,460	-343.73	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0238	0.0000	-0.0168	2,697	-45.31	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	-0.0238	0.0000	-0.0168	15,500	-260.40	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0238	0.0000	-0.0168	32,116	-539.55	01 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	-0.0238	0.0000	-0.0168	22,940	-385.39	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0238	0.0000	-0.0168	3,100	-52.08	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	-0.0238	0.0000	-0.0168	4,030	-67.70	01 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0238	0.0000	-0.0168	12,400	-208.32	01 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0238	0.0000	-0.0168	25,575	-429.66	01 - 31	

28

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/09/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 10, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006

Invoice Total Amount:	\$3,022.72
Invoice Identifier:	000298519
Account Number:	52002384
Net Due Date:	04/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		28645	16104		FPU-WEST PALM BEA			COT	0.0070	-0.0238	0.0000	-0.0168	8,091	-135.93	01 - 31	
Transportation Commodity																			
01			0		217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	-0.0238	0.0000	-0.0168	13,640	-229.15	01 - 31	
Transportation Commodity																			
01			0		322966	78329		FPU-BOYNTON CTG			COT	0.0070	-0.0238	0.0000	-0.0168	19,375	-325.50	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	21 - 21	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 20	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	22 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	

29

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006

Invoice Total Amount:	\$3,022.72
Invoice Identifier:	000298519
Account Number:	52002384
Net Due Date:	04/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount:	179,924	-3,022.72
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30



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	04/09/2006 12:00 AM
				Payee's Bank Account Number:	Account
				Payee's Bank ABA Number:	ABA
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 10, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$129.03
Invoice Identifier:	000298591
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0238	0.0000	0.0107	12,059	129.03	01 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
	Transportation Commodity																		

Invoice Total Amount: 12,059 129.03

31



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Account
		Payee's Bank ABA Number: ABA
		Payee's Bank: JP Morgan Chase, NY
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: LANNY CRAMER
	Payee: 006924518	Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: April 10, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$303.63
Invoice Identifier:	000298683
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0238	0.0000	-0.0168	6,448	-108.33	01 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0238	0.0000	-0.0168	8,060	-135.41	01 - 31	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0238	0.0000	-0.0168	3,565	-59.89	01 - 31	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 18,073 -303.63

32



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	04/08/2006 12:00 AM
				Payee's Bank Account Number:	Accour
				Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	April 10, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	\$61.74
Invoice Identifier:	000298692
Account Number:	52002384
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 End Transaction Date: March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0238	0.0000	0.0107	5,770	61.74	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 5,770 61.74 33

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1116435
Invoice Date 04/04/2006
Contract # 1700932
Delivery Month Mar 2006
Due Date 04/14/2006

To:
Christopher Snyder Pur Ord 15163
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# C
NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
FGT - DESTIN TO LUCEDALE (994400)		108,500	7.2825	790,151.25
Total Amount Due		108,500		790,151.25

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/01-03/31: FGT Zone 3 IF

7.240000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01



CROSSTEX
Energy Services Group, Inc. *Delisted*

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 04/10/2008 , Invoice # 032006-SLSG7737

Bill To: Florida Public Utilities Company
PO Box 3396
West Palm Beach, FL 33402-3396
Attn: C. M. Snyder PO # 15162
Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email:

Contract #: SLSG7737
Customer #: 567
Currency: US\$
Acctng Book Month: 2006-04
Invoice Total: \$956,385.07

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337805	G0604S0001A	12072005000015	0003	BASE COMMODITY	2006-03	GAS ACT	137,907	MMBTU	\$6.9350	\$956,385.07

Totals (2006-03) ==>

137,907 ✓

\$956,385.07 ✓

Component Total (2006-03)	
BASE COMMODITY	\$956,385.07

35

Please Wire Remittance To

Crosstex Gulf Coast Marketing Ltd.
Union Bank of California
ABA #:
Account #:

Payment Terms

Wire Transfer
On or Before: 04/20/2008

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

NO. 1018 - P. 3

CROSSTEX ENERGY

APR. 10. 2006 3:27PM

ORIGINAL INVOICE



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
ACCT
ABA.

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200603 2672	04/10/2006	03/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	bridge fgt intercon kaplan	1744		65,875	\$7.1250	\$469,359.38

Invoice Totals:

65,875

\$469,359.38

Prior Period Adj.

63,935.897

\$ 465,423.49

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER		ACCOUNT MANAGER
21-0907		WILLIAMS CRITES



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
ACCT
ABA:

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200603 2674	04/10/2006	03/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	Fgt/NGPL Vermillion	1745		42,625	\$7.1250	\$303,703.13
FGT	Fgt/NGPL Vermillion	1746	1	575	\$6.7400	\$3,875.50
FGT	Fgt/NGPL Vermillion	1746	2	575	\$6.5150	\$3,746.13
FGT	Fgt/NGPL Vermillion	1746	3	575	\$6.5950	\$3,792.13
FGT	Fgt/NGPL Vermillion	1746	4	575	\$6.5125	\$3,744.69
FGT	Fgt/NGPL Vermillion	1746	5	575	\$6.5125	\$3,744.69
FGT	Fgt/NGPL Vermillion	1746	6	575	\$6.5125	\$3,744.69
FGT	Fgt/NGPL Vermillion	1746	7	575	\$6.4800	\$3,726.00
FGT	Fgt/NGPL Vermillion	1746	8	575	\$6.5250	\$3,751.88
FGT	Fgt/NGPL Vermillion	1746	9	575	\$6.4850	\$3,728.88
FGT	Fgt/NGPL Vermillion	1746	10	575	\$6.3200	\$3,634.00
FGT	Fgt/NGPL Vermillion	1746	11	575	\$6.3150	\$3,631.13
FGT	Fgt/NGPL Vermillion	1746	12	575	\$6.3150	\$3,631.13
FGT	Fgt/NGPL Vermillion	1746	13	575	\$6.3150	\$3,631.13
FGT	Fgt/NGPL Vermillion	1746	14	575	\$6.7050	\$3,855.38
FGT	Fgt/NGPL Vermillion	1746	15	575	\$7.1700	\$4,122.75
FGT	Fgt/NGPL Vermillion	1746	16	575	\$7.1350	\$4,102.63
FGT	Fgt/NGPL Vermillion	1746	17	575	\$7.1500	\$4,111.25
FGT	Fgt/NGPL Vermillion	1746	18	575	\$7.1950	\$4,137.13
FGT	Fgt/NGPL Vermillion	1746	19	575	\$7.1950	\$4,137.13
FGT	Fgt/NGPL Vermillion	1746	20	575	\$7.1950	\$4,137.13
FGT	Fgt/NGPL Vermillion	1746	21	575	\$7.0850	\$4,073.88
FGT	Fgt/NGPL Vermillion	1746	22	575	\$6.9150	\$3,976.13
FGT	Fgt/NGPL Vermillion	1746	23	575	\$7.1000	\$4,082.50

SPECIAL INFORMATION

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METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
ACCT#
ABA#

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006032674	04/10/2006	03/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	Fgt/NGPL Vermillion	1746	24	575	\$7.1650	\$4,119.88
FGT	Fgt/NGPL Vermillion	1746	25	575	\$7.4700	\$4,295.25
FGT	Fgt/NGPL Vermillion	1746	26	575	\$7.4700	\$4,295.25
FGT	Fgt/NGPL Vermillion	1746	27	575	\$7.4700	\$4,295.25
FGT	Fgt/NGPL Vermillion	1746	28	575	\$7.0450	\$4,050.88
FGT	Fgt/NGPL Vermillion	1746	29	575	\$7.1900	\$4,134.25
FGT	Fgt/NGPL Vermillion	1746	30	575	\$7.1450	\$4,108.38
FGT	Fgt/NGPL Vermillion	1746	31	575	\$7.1750	\$4,125.63

Invoice Totals:

60,450

~~\$426,245.79~~

426,245.94

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

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METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES

20

CUSTOMER COPY



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexasco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
ACCT#
ABA#

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200603 2673	04/10/2006	03/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	RESERVATION CHARGE	67		269,700	\$0.0200	\$5,394.00
FGT	FGT ZONE 2 POOL	67	1	1,925	\$6.7400	\$12,974.50
FGT	FGT ZONE 2 POOL	67	2	1,925	\$6.5150	\$12,541.38
FGT	FGT ZONE 2 POOL	67	3	1,925	\$6.5950	\$12,695.38
FGT	FGT ZONE 2 POOL	67	4	1,925	\$6.5125	\$12,536.56
FGT	FGT ZONE 2 POOL	67	5	1,925	\$6.5125	\$12,536.56
FGT	FGT ZONE 2 POOL	67	6	1,925	\$6.5125	\$12,536.56
FGT	FGT ZONE 2 POOL	67	7	1,925	\$6.4800	\$12,474.00
FGT	FGT ZONE 2 POOL	67	8	1,925	\$6.5250	\$12,560.63
FGT	FGT ZONE 2 POOL	67	9	1,925	\$6.4850	\$12,483.63
FGT	FGT ZONE 2 POOL	67	10	1,925	\$6.3200	\$12,166.00
FGT	FGT ZONE 2 POOL	67	11	1,925	\$6.3150	\$12,156.38
FGT	FGT ZONE 2 POOL	67	12	1,925	\$6.3150	\$12,156.38
FGT	FGT ZONE 2 POOL	67	13	1,925	\$6.3150	\$12,156.38
FGT	FGT ZONE 2 POOL	67	14	1,925	\$6.7050	\$12,907.13
FGT	FGT ZONE 2 POOL	67	15	1,925	\$7.1700	\$13,802.25
FGT	FGT ZONE 2 POOL	67	16	1,925	\$7.1350	\$13,734.88
FGT	FGT ZONE 2 POOL	67	17	1,925	\$7.1500	\$13,763.75
FGT	FGT ZONE 2 POOL	67	18	1,925	\$7.1950	\$13,850.38
FGT	FGT ZONE 2 POOL	67	19	1,925	\$7.1950	\$13,850.38
FGT	FGT ZONE 2 POOL	67	20	1,925	\$7.1950	\$13,850.38
FGT	FGT ZONE 2 POOL	67	22	1,925	\$6.9150	\$13,311.38
FGT	FGT ZONE 2 POOL	67	23	1,925	\$7.1000	\$13,667.50
FGT	FGT ZONE 2 POOL	67	24	1,925	\$7.1650	\$13,792.63

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

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METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES



ORIGINAL INVOICE

CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.
ACCT#
ABA#

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200603 2673	04/10/2006	03/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 2 POOL	67	25	1,925	\$7.4700	\$14,379.75
FGT	FGT ZONE 2 POOL	67	26	1,925	\$7.4700	\$14,379.75
FGT	FGT ZONE 2 POOL	67	27	1,925	\$7.4700	\$14,379.75
FGT	FGT ZONE 2 POOL	67	28	1,925	\$7.0450	\$13,561.63
FGT	FGT ZONE 2 POOL	67	29	1,925	\$7.1900	\$13,840.75
FGT	FGT ZONE 2 POOL	67	30	1,925	\$7.1450	\$13,754.13
FGT	FGT ZONE 2 POOL	67	31	1,925	\$7.1750	\$13,811.88
FGT	FGT ZONE 3 POOL	4804		1,925	\$7.0850	\$13,638.63

Invoice Totals: 329,375 \$415,645.27

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES

CUSTOMER COPY



Florida City Gas

Florida Public Utilities Company

Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	03-Apr-06
Account Number:	291-0001225-001
Rate:	KDS

Payment Terms - 20 days from bill date

Purchase Order Number 12722

Invoice for Transportation Service for the Period	01-Mar-06	TO	01-Apr-06
--	------------------	-----------	------------------

Billed Volume - Therms (BTU Value = 1.074)	34,900.0
---	-----------------

Bill Calculation

	<u>Therms</u>	<u>Rate</u>	<u>Amount</u>
Distribution Charge	34,900.0	\$0.11198	\$3,908.00
Service Charge			400.00
Total Bill	<u>34,900.0</u>		<u>\$4,308.00</u>

Account Information

Current Billing	4,308.00
------------------------	-----------------

Contacts

Account Manager-----	Ramiro Sicre-----	305-691-8710
Billing/Metering-----	Isabel Losada-----	908-662-8180
Bank Issues-----	Lee Smith-----	404-584-4688