



Florida Power & Light Company, P. O. Box 14000, Juno Beach, FL 33408-0420  
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ORIGINAL

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COMMISSION  
CLERK

April 19, 2006

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2006.

Sincerely,

*John T. Butler*  
John T. Butler *for JTB*

Copy to: All parties of record

COM-5  
SEC-1

**CERTIFICATE OF SERVICE**  
**DOCKET No. 060001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of March, 2006 has been furnished by U.S. mail this 19th day of April, 2006, to the following:

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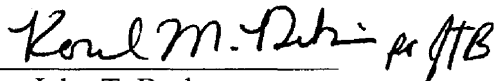
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By:   
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MARCH 2005**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	362,988,224	415,823,602	(52,835,378)	(12.7)	7,161,273	7,321,037	(159,764)	(2.2)	5.0688	5.6798	(0.6110)	(10.8)
1a Incremental Hedging Implementation Costs	22,233	41,374	(19,141)	(46.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,711,034	1,653,950	57,084	3.5	1,837,838	1,779,589	58,249	3.3	0.0931	0.0929	0.0002	0.2
3 Coal Car Investment	302,713	325,165	(22,452)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,436,406)	(5,023,125)	1,586,719	(31.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	361,587,798	412,820,966	(51,233,168)	(12.4)	7,161,273	7,321,037	(159,764)	(2.2)	5.0492	5.6388	(0.5896)	(10.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,823,782	15,399,200	7,424,582	48.2	842,377	868,864	(26,477)	(3.0)	2.7094	1.7724	0.9370	52.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,215,248	1,755,000	(539,752)	(30.8)	20,972	30,000	(9,028)	(30.1)	5.7946	5.8500	(0.0554)	(0.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,158,785	5,049,593	1,109,192	NA	106,848	87,916	18,932	NA	5.7641	5.7437	0.0204	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,398,751	15,856,823	(4,458,072)	(28.1)	398,136	533,330	(135,194)	(25.3)	2.8630	2.9732	(0.1102)	(3.7)
12 TOTAL COST OF PURCHASED POWER	41,596,566	38,060,616	3,535,950	9.3	1,368,333	1,520,100	(151,767)	(10.0)	3.0399	2.5038	0.5361	21.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	403,184,354	450,881,582	(47,697,218)	(10.6)	8,529,606	8,841,137	(311,531)	(3.6)	4.7269	5.0988	(0.3729)	(7.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,700,204)	(12,616,750)	1,916,546	(16.2)	(270,150)	(225,000)	(45,150)	20.1	3.9808	5.6074	(1.6466)	(29.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(195,752)	(165,598)	(30,154)	18.2	(47,770)	(46,402)	(1,368)	2.9	0.4098	0.3569	0.0529	14.8
17 Revenues from Off-System Sales (A6)	(2,438,709)	(769,750)	(1,668,959)	216.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,334,665)	(13,552,098)	217,433	(1.6)	(317,920)	(271,402)	(46,518)	17.1	4.1943	4.9934	(0.7991)	(16.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	389,849,699	437,329,484	(47,479,785)	(10.9)	8,211,686	8,569,735	(358,049)	(4.2)	4.7475	5.1032	(0.3557)	(7.0)
21 Net Unbilled Sales *	22,151,788	21,651,940	499,848	NA	466,599	424,282	42,317	NA	0.3065	0.2875	0.0190	NA
22 Company Use *	475,961	542,109	(66,148)	NA	10,026	10,623	(598)	NA	0.0066	0.0072	(0.0006)	NA
23 T & D Losses *	21,110,786	26,856,728	(5,745,942)	NA	444,672	526,272	(81,600)	NA	0.2921	0.3588	(0.0665)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	389,849,699	437,329,484	(47,479,785)	(10.9)	7,226,280,697	7,530,721,000	(304,440,303)	(4.0)	5.3949	5.8073	(0.4124)	(7.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,903,090	2,061,178	(158,088)	(7.7)	35,275,521	35,493,000	(217,479)	(0.6)	5.3949	5.8073	(0.4124)	(7.1)
26 Jurisdictional KWH Sales	387,946,609	435,268,306	(47,321,698)	(10.9)	7,191,005,176	7,495,228,000	(304,222,824)	(4.1)	5.3949	5.8073	(0.4124)	(7.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	388,198,774	435,551,231	(47,352,457)	(10.9)	7,191,005,176	7,495,228,000	(304,222,824)	(4.1)	5.3984	5.8110	(0.4127)	(7.1)
28 TRUE-UP **	61,928,344	61,928,344	0	NA	7,191,005,176	7,495,228,000	(304,222,824)	(4.1)	0.8612	0.8262	0.0350	4.2
29 TOTAL JURISDICTIONAL FUEL COST	450,127,118	497,479,575	(47,352,457)	(9.5)	7,191,005,176	7,495,228,000	(304,222,824)	(4.1)	6.2596	6.8373	(0.3777)	(5.7)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.2641	6.6421	(0.3780)	(5.7)
32 GPIF **	901,396	901,396	0	NA	7,191,005,176	7,495,228,000	(304,222,824)	(4.1)	0.0125	0.0120	0.0005	4.2
33 Fuel Factor Including GPIF									6.2766	6.6541	(0.3775)	(5.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.277	6.654	(0.377)	(5.7)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2006 THROUGH MARCH 2006**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	974,231,108	1,127,853,879	(163,622,771)	(13.6)	20,514,928	21,159,195	(644,267)	(3.0)	4.7489	5.3303	(0.5814)	(10.9)
1a Incremental Hedging Implementation Costs	114,657	124,121	(9,464)	(7.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	5,628,012	5,514,893	13,119	0.2	5,934,078	5,933,821	257	0.0	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	914,062	982,097	(68,035)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,058,078)	(14,919,076)	2,860,998	(19.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	968,729,761	1,119,555,914	(150,826,153)	(13.5)	20,514,928	21,159,195	(644,267)	(3.0)	4.7221	5.2911	(0.5690)	(10.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	58,975,135	48,332,618	10,642,517	22.0	2,503,509	2,713,798	(210,289)	(7.7)	2.3557	1.7810	0.5747	32.3
7 Energy Cost of Florida Economy/OS Purchases (A8)	3,130,531	7,055,000	(3,924,469)	(55.6)	52,686	130,000	(77,314)	(59.5)	5.9419	5.4289	0.5150	9.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	16,122,204	12,488,603	3,633,601	29.1	273,506	224,796	48,710	21.7	5.8946	5.5555	0.3391	6.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	38,421,685	45,001,427	(6,579,742)	(14.6)	1,370,191	1,519,476	(149,285)	(9.8)	2.8041	2.9616	(0.1575)	(5.3)
12 TOTAL COST OF PURCHASED POWER	116,649,556	112,877,648	3,771,908	3.3	4,199,892	4,588,070	(388,178)	(8.5)	2.7774	2.4602	0.3172	12.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,085,379,317	1,232,433,562	(147,054,245)	(11.9)	24,714,820	25,747,265	(1,032,445)	(4.0)	4.3916	4.7867	(0.3951)	(8.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(33,744,292)	(37,132,300)	3,388,008	(9.1)	(847,056)	(745,000)	(102,056)	13.7	3.9637	4.9842	(1.0005)	(20.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(612,945)	(478,122)	(134,823)	28.2	(150,646)	(133,717)	(16,929)	12.7	0.4069	0.3576	0.0493	13.8
17 Revenues from Off-System Sales (A6)	(9,167,708)	(4,329,000)	(4,838,708)	111.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(43,524,945)	(41,939,422)	(1,585,523)	3.8	(997,702)	(878,717)	(118,985)	13.5	4.3625	4.7728	(0.4103)	(8.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,041,854,373	1,190,494,140	(148,639,767)	(12.5)	23,717,118	24,868,548	(1,151,430)	(4.6)	4.3928	4.7871	(0.3943)	(8.2)
21 Net Unbilled Sales *	(24,971,487)	(25,475,480)	503,993	NA	(568,464)	(532,169)	(36,295)	NA	(0.1104)	(0.1078)	(0.0026)	NA
22 Company Use *	1,273,086	1,623,604	(350,518)	NA	28,981	33,916	(4,935)	NA	0.0056	0.0069	(0.0013)	NA
23 T & D Losses *	62,732,687	71,455,314	(8,722,627)	NA	1,428,080	1,492,664	(64,584)	NA	0.2773	0.3022	(0.0249)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,041,854,373	1,190,494,140	(148,639,767)	(12.5)	22,622,585,266	23,642,955,000	(1,020,369,734)	(4.3)	4.6054	5.0353	(0.4299)	(8.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,606,285	5,672,692	(66,407)	(1.2)	122,763,146	112,752,000	10,011,146	8.9	4.6054	5.0353	(0.4299)	(8.5)
26 Jurisdictional KWH Sales	1,036,248,088	1,184,821,448	(148,573,360)	(12.5)	22,499,822,120	23,530,203,000	(1,030,380,880)	(4.4)	4.6054	5.0353	(0.4299)	(8.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,036,921,649	1,185,591,582	(148,669,933)	(12.5)	22,499,822,120	23,530,203,000	(1,030,380,880)	(4.4)	4.6086	5.0386	(0.4300)	(8.5)
28 TRUE-UP **	185,785,032	185,785,032	0	NA	22,499,822,120	23,530,203,000	(1,030,380,880)	(4.4)	0.8257	0.7896	0.0362	4.6
29 TOTAL JURISDICTIONAL FUEL COST	1,222,706,681	1,371,376,614	(148,669,933)	(10.8)	22,499,822,120	23,530,203,000	(1,030,380,880)	(4.4)	5.4343	5.8282	(0.3939)	(6.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4382	5.8324	(0.3942)	(6.8)
32 GPIF **	2,704,187	2,704,187	0	NA	22,499,822,120	23,530,203,000	(1,030,380,880)	(4.4)	0.0120	0.0115	0.0005	4.3
33 Fuel Factor Including GPIF									5.450	5.844	(0.3937)	(6.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.450	5.844	(0.394)	(6.7)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: March 2006							
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
A	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 362,988,224	\$ 415,823,602	\$ (52,835,378)	(12.7) %	\$ 974,231,108	\$ 1,127,853,879	\$ (153,622,771)	(13.6) %
	b Incremental Hedging Costs	22,233	41,374	(19,141)	(46.3) %	114,657	124,121	(9,464)	(7.6) %
	d Nuclear Fuel Disposal Costs	1,711,034	1,653,950	57,084	3.5 %	5,528,012	5,514,893	13,119	0.2 %
	e Coal Cars Depreciation & Return	302,713	325,165	(22,452)	(6.9) %	914,062	982,097	(68,035)	(6.9) %
	f Gas Pipelines Depreciation & Return	0	0	0	N/A	-	-	0	N/A
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(10,895,956)	(12,782,348)	1,886,392	(14.8) %	(34,357,236)	(37,610,422)	3,253,186	(8.6) %
3	a Gains from Off-System Sales (Per A6)	(2,438,709)	(769,750)	(1,668,959)	216.8 %	(9,167,708)	(4,329,000)	(4,838,708)	111.8 %
	b Fuel Cost of Purchased Power (Per A7)	22,823,782	15,399,200	7,424,582	48.2 %	58,975,135	48,332,618	10,642,517	22.0 %
	c Energy Payments to Qualifying Facilities (Per A8)	10,591,302	15,059,208	(4,467,906)	(29.7) %	35,993,061	42,602,624	(6,609,563)	(15.5) %
4	Okeelanta Settlement Amortization including interest	807,449	797,615	9,834	1.2 %	2,428,624	2,398,803	29,821	1.2 %
5	Energy Cost of Economy Purchases (Per A9)	7,374,033	6,804,593	569,440	8.4 %	19,252,736	19,543,603	(290,867)	(1.5) %
	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>393,286,105</b>	<b>442,352,609</b>	<b>(49,066,504)</b>	<b>(11.1) %</b>	<b>1,053,912,451</b>	<b>1,205,413,216</b>	<b>(151,500,765)</b>	<b>(12.6) %</b>
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,724,406)	(5,023,125)	1,298,719	(25.9) %	(12,290,018)	(14,919,076)	2,629,058	(17.6) %
	b Reactive and Voltage Control Fuel Revenue	(99,944)	0	(99,944)	N/A	(131,826)	0	(131,826)	N/A
	c Inventory Adjustments	387,944	0	387,944	N/A	363,766	0	363,766	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 389,849,699</b>	<b>\$ 437,329,484</b>	<b>\$ (47,479,785)</b>	<b>(10.9) %</b>	<b>\$ 1,041,854,373</b>	<b>\$ 1,190,494,140</b>	<b>\$ (148,639,767)</b>	<b>(12.5) %</b>
B	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	7,191,005,176	7,495,228,000	(304,222,824)	(4.1) %	22,499,822,120	23,530,203,000	(1,030,380,880)	(4.4) %
2	Sale for Resale (excluding FKEC & CKW)	35,275,521	35,493,000	(217,479)	(0.6) %	122,763,146	112,752,000	10,011,146	8.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,226,280,697	7,530,721,000	(304,440,303)	(4.0) %	22,622,585,266	23,642,955,000	(1,020,369,734)	(4.3) %
4	Sales to FKEC & CKW	64,108,797	77,837,000	(13,728,203)	(17.6) %	205,936,055	231,182,000	(25,245,945)	(10.9) %
5	<b>Total Sales</b>	<b>7,290,389,494</b>	<b>7,608,558,000</b>	<b>(318,168,506)</b>	<b>(4.2) %</b>	<b>22,828,521,321</b>	<b>23,874,137,000</b>	<b>(1,045,615,679)</b>	<b>(4.4) %</b>
6	<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.51184 %</b>	<b>99.52869 %</b>	<b>(0.01685) %</b>	<b>0.0 %</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: March 2006									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
C	True-up Calculation								
1	<b>Jurisdictional Fuel Revenues Net of Revenue Taxes</b>	\$ 439,184,910	\$462,796,684	\$ (23,611,774)	(5.1) %	\$ 1,357,331,401	\$ 1,452,884,413	\$ (95,553,012)	(6.6) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	<b>Prior Period True-up Collected/(Refunded) This Period</b>	(61,928,344)	(61,928,344)	0	0.0 %	(185,785,032)	(185,785,032)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(900,747)	(900,747)	0	0.0 %	(2,702,241)	(2,702,241)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	0	-	0	N/A
3	<b>Jurisdictional Fuel Revenues Applicable to Period</b>	\$ 376,355,819	\$ 399,967,593	\$ (23,611,774)	(5.9) %	\$ 1,168,844,128	\$ 1,264,397,140	\$ (95,553,012)	(7.6) %
4 a	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions (Line A-7)</b>	\$ 389,849,699	\$ 437,329,484	\$ (47,479,785)	(10.9) %	\$ 1,041,854,373	\$ 1,190,494,140	\$ (148,639,767)	(12.5) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Item	389,849,699	437,329,484	(47,479,785)	(10.9) %	1,041,854,373	1,190,494,140	(148,639,767)	(12.5) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.51184 %	99.52869 %	(0.01685) %	0.0 %	N/A	N/A	N/A	N/A
6	<b>Jurisdictional Total Fuel Costs &amp; Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)</b>	\$ 388,198,773	\$ 435,551,230	\$ (47,352,457)	(10.9) %	\$ 1,036,921,647	\$ 1,185,591,580	\$ (148,669,933)	(12.5) %
7	<b>True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)</b>	\$ (11,842,954)	\$ (35,583,637)	\$ 23,740,683	N/A	\$ 131,922,481	\$ 78,805,560	\$ 53,116,921	67.4 %
8	Interest Provision for the Month (Line D10)	(2,966,566)	0	(2,966,566)	N/A	(9,790,293)	0	(9,790,293)	N/A
9	<b>True-up &amp; Interest Provision Beg of Period-Over/(Under) Recovery</b>	(482,341,734)	(504,894,246)	22,552,512	(4.5) %	(743,140,130)	(743,140,130)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	0	(307,437,600)	N/A	(307,437,600)	0	(307,437,600)	N/A
10	<b>Prior Period True-up Collected/(Refunded) This Period</b>	61,928,344	61,928,344	0	0.0 %	185,785,032	185,785,032	0	0.0 %
11	<b>End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)</b>	\$ (742,660,510)	\$ (478,549,538)	\$ (264,110,972)	55.2 %	\$ (742,660,510)	\$ (478,549,538)	\$ (264,110,972)	55.2 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (789,779,334)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	<b>Ending True-up Amount Before Interest (C7+C9+C9a+C10)</b>	\$ (739,693,944)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,529,473,278)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (764,736,639)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.31000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.65500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.38792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	<b>Interest Provision (Line D4 x Line D9)</b>	\$ (2,966,566)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-POF-EI.									
(b) Per Projected Schedule E-2, revised November 10, 2005.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	27,190,246	60,749,750	(33,559,504)	(55.2)	102,128,457	139,733,250	(37,604,793)	(26.9)
2	* LIGHT OIL	49,280	0	49,280	NA	433,076	13,000	420,076	NA
3	COAL	8,085,388	9,594,000	(1,508,612)	(15.7)	26,944,385	30,473,000	(3,528,615)	(11.6)
4	** GAS	320,043,008	338,964,852	(18,921,844)	(5.6)	819,343,284	935,947,629	(116,604,345)	(12.5)
5	NUCLEAR	7,620,300	6,515,000	1,105,300	17.0	25,381,906	21,687,000	3,694,906	17.0
6	TOTAL (\$)	362,988,225	415,823,602	(52,835,377)	(12.7)	974,231,110	1,127,853,879	(153,622,769)	(13.6)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	314,753	785,120	(470,367)	(59.9)	1,205,449	1,832,155	(626,706)	(34.2)
8	LIGHT OIL	17,898	0	17,898	NA	20,567	66	20,501	NA
9	COAL	424,746	545,619	(120,873)	(22.2)	1,436,855	1,727,731	(290,876)	(16.8)
10	GAS	4,566,038	4,210,709	355,329	8.4	11,917,979	11,665,422	252,557	2.2
11	NUCLEAR	1,837,838	1,779,589	58,249	3.3	5,934,078	5,933,821	257	0.0
12	TOTAL (MWH)	7,161,273	7,321,037	(159,764)	(2.2)	20,514,928	21,159,195	(644,267)	(3.0)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	513,044	1,202,014	(688,970)	(57.3)	1,978,128	2,810,928	(832,800)	(29.6)
14	* LIGHT OIL (Bbl)	688	0	688	NA	5,731	151	5,580	NA
15	*** COAL (TON)	31,764	36,304	(4,540)	(12.5)	142,513	165,907	(23,394)	(14.1)
16	** GAS (MCF)	34,765,001	31,945,648	2,819,353	8.8	88,229,322	88,294,062	(64,740)	(0.1)
17	NUCLEAR (MMBTU)	19,923,430	19,552,102	371,328	1.9	64,261,502	65,348,916	(1,087,414)	(1.7)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	3,251,833	7,692,889	(4,441,056)	(57.7)	12,548,668	17,989,935	(5,441,267)	(30.2)
19	LIGHT OIL	3,908	0	3,908	NA	32,956	882	32,074	NA
20	COAL	4,234,310	5,539,064	(1,304,754)	(23.6)	14,772,891	17,457,804	(2,684,913)	(15.4)
21	GAS	35,932,370	31,945,648	3,986,722	12.5	92,349,506	88,294,062	4,055,444	4.6
22	NUCLEAR	19,923,430	19,552,102	371,328	1.9	64,261,502	65,348,916	(1,087,414)	(1.7)
23	TOTAL (MMBTU)	63,345,851	64,729,703	(1,383,852)	(2.1)	183,965,523	189,091,599	(5,126,076)	(2.7)
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	4.40	10.72	(6.33)	(59.0)	5.88	8.66	(2.78)	(32.1)
25	LIGHT OIL	0.25	0.00	0.25	NA	0.10	0.00	0.10	NA
26	COAL	5.93	7.45	(1.52)	(20.4)	7.00	8.17	(1.16)	(14.2)
27	GAS	63.76	57.52	6.24	10.8	58.09	55.13	2.96	5.4
28	NUCLEAR	25.66	24.31	1.36	5.6	28.93	28.04	0.89	3.1
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	52.9979	50.5400	2.4579	4.9	51.6288	49.7107	1.9181	3.9
31	* LIGHT OIL (\$/Bbl)	71.6552	0.0000	71.6552	NA	75.5641	86.0927	(10.5286)	NA
32	*** COAL (\$/TON)	43.9895	46.3585	(2.3690)	(5.1)	44.3257	46.7129	(2.3872)	(5.1)
33	** GAS (\$/MCF)	9.2059	10.6107	(1.4048)	(13.2)	9.2865	10.6003	(1.3138)	(12.4)
34	NUCLEAR (\$/MMBTU)	0.3825	0.3332	0.0493	14.8	0.3950	0.3319	0.0631	19.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	8.3615	7.8969	0.4646	5.9	8.1386	7.7673	0.3713	4.8
36	* LIGHT OIL	12.6100	0.0000	12.6100	NA	13.1410	14.7392	(1.5982)	NA
37	COAL	1.9095	1.7321	0.1774	10.2	1.8239	1.7455	0.0784	4.5
38	** GAS	8.9068	10.6107	(1.7039)	(16.1)	8.8722	10.6003	(1.7281)	(16.3)
39	NUCLEAR	0.3825	0.3332	0.0493	14.8	0.3950	0.3319	0.0631	19.0
40	TOTAL (\$/MMBTU)	5.7303	6.4240	(0.6937)	(10.8)	5.2957	5.9646	(0.6689)	(11.2)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,331	9,798	533	5.4	10,410	9,819	591	6.0
42	LIGHT OIL	218	0	218	NA	1,602	13,364	(11,761)	NA
43	COAL	9,969	10,152	(183)	(1.8)	10,281	10,104	177	1.8
44	GAS	7,869	7,587	283	3.7	7,749	7,569	180	2.4
45	NUCLEAR	10,841	10,987	(146)	(1.3)	10,829	11,013	(184)	(1.7)
46	TOTAL (BTU/KWH)	8,846	8,842	4	0.0	8,967	8,937	31	0.3
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	8.6386	7.7376	0.9010	11.6	8.4722	7.6267	0.8455	11.1
48	* LIGHT OIL	0.2753	0.0000	0.2753	NA	2.1057	19.6970	(17.5913)	NA
49	COAL	1.9036	1.7584	0.1452	8.3	1.8752	1.7638	0.1115	6.3
50	** GAS	7.0092	8.0501	(1.0409)	(12.9)	6.8749	8.0233	(1.1484)	(14.3)
51	NUCLEAR	0.4146	0.3661	0.0485	13.2	0.4277	0.3655	0.0623	17.0
52	TOTAL (¢/KWH)	5.0688	5.6798	(0.6111)	(10.8)	4.7489	5.3303	(0.5814)	(10.9)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	390	407	14.7	98.5	55.9	11,257	#6 OIL	673 BBLs	6.340	4,267	37,885	9.3083	56.29
2 # 1		41,742					GAS	454,292 MCF	1.035	470,192	4,187,914	10.0329	9.22
3 # 2	390	172	1.4	19.2	35.1	9,321	#6 OIL	338 BBLs	6.340	2,143	19,027	11.0621	56.29
4 # 2		3,826					GAS	33,934 MCF	1.035	35,122	312,825	8.1763	9.22
5 FT. MYERS # 2	1451	905,571	85.5	96.6	85.5	7,101	GAS	6,225,068 MCF	1.033	6,430,495	57,275,236	6.3248	9.20
6 #3A	166	8,203	6.9	100.0	81.2	10,426	GAS	82,791 MCF	1.033	85,523	761,738	9.2861	9.20
7 #3A		9					#2 OIL	16 BBLs	5.806	93	1,157	12.8600	72.34
8 #3B	166	0	7.8	100.0	85.1	10,833	GAS	97,654 MCF	1.033	100,877	898,493	0.0000	9.20
9 #3B		9,312					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	443	182					#2 OIL	257 BBLs	5.537	1,423	19,358	10.6360	75.32
11 # 4		187,508	59.4	72.2	75.2	9,246	GAS	1,673,664 MCF	1.036	1,733,916	15,443,671	8.2363	9.23
12 # 5	442	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13 # 5		264,037	83.7	100.0	83.7	7,733	GAS	1,970,796 MCF	1.036	2,041,745	18,185,447	6.8875	9.23
14 MANATEE # 1	795	79,398	15.9	99.5	48.3	10,254	#6 OIL	127,601 BBLs	6.319	806,311	6,485,153	8.1679	50.82
15 # 1		13,594					GAS	143,807 MCF	1.024	147,258	1,311,600	9.6484	9.12
16 # 2	795	-354	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.319	0	0	0.0000	0.00
17 # 2		-354					GAS	0 MCF	1.024	0	0	0.0000	0.00
18 # 3	1111	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19 # 3		643,957	79.6	97.8	79.6	7,135	GAS	4,487,153 MCF	1.024	4,594,845	40,925,439	6.3553	9.12
20 MARTIN # 1	813	69,704	29.0	100.0	45.6	11,334	#6 OIL	110,352 BBLs	6.375	703,494	5,508,116	7.9022	49.91
21 # 1		103,513					GAS	1,216,046 MCF	1.036	1,259,824	11,221,021	10.8402	9.23
22 # 2	804	-27	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.375	0	0	0.0000	0.00
23 # 2		-27					GAS	0 MCF	1.036	0	0	0.0000	0.00
24 # 3	465	250,743	75.1	99.8	86.3	7,580	GAS	1,834,487 MCF	1.036	1,900,529	16,927,662	6.7510	9.23
25 # 4	466	296,314	88.5	100.0	90.1	7,300	GAS	2,087,986 MCF	1.036	2,163,154	19,266,815	6.5022	9.23
26 # 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27 # 8	1112	325,878	40.3	79.8	68.6	7,329	GAS	2,305,391 MCF	1.036	2,388,385	21,272,906	6.5279	9.23
28 #8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29 #8A		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
30 #8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31 #8B		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
32 #8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33 #8C		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
34 #8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35 #8D		0					GAS	0 MCF	0.000	0	0	0.0000	0.00



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	206	12,323	14.1	100.0	59.2	12,287	#6 OIL	21,927 BBLs	6.341	139,039	1,165,575	9.4585	53.16
2	# 1		9,135					GAS	120,277 MCF	1.036	124,607	1,109,852	12.1494	9.23
3	# 2	206	10,787	12.7	99.2	53.6	12,769	#6 OIL	19,408 BBLs	6.341	123,066	1,031,673	9.5640	53.16
4	# 2		8,525					GAS	119,237 MCF	1.036	123,530	1,100,259	12.9063	9.23
5	# 3	370	38,943	34.4	93.6	55.7	10,840	#6 OIL	63,170 BBLs	6.341	400,561	3,357,933	8.6227	53.16
6	# 3		54,356					GAS	589,580 MCF	1.036	610,805	5,440,328	10.0087	9.23
7	# 4	370	27,740	27.7	92.1	59.3	11,947	#6 OIL	45,419 BBLs	6.341	288,002	2,414,341	8.7035	53.16
8	# 4		47,594					GAS	590,716 MCF	1.036	611,982	5,450,811	11.4527	9.23
9	RIVIERA # 3	270	26,891	29.2	100.0	45.4	10,222	#6 OIL	44,489 BBLs	6.299	280,236	2,690,984	10.0070	60.49
10	# 3		31,281					GAS	303,470 MCF	1.036	314,395	2,800,258	8.9519	9.23
11	# 4	281	16,315	28.6	76.2	47.6	12,430	#6 OIL	26,869 BBLs	6.299	169,248	1,625,212	9.9615	60.49
12	# 4		43,075					GAS	549,208 MCF	1.036	568,980	5,067,800	11.7651	9.23
13	SANFORD # 3	140	-156	0.0	41.9	0.0	0	#6 OIL	0 BBLs	6.379	0	0	0.0000	0.00
14	# 3		-156					GAS	0 MCF	1.035	0	0	0.0000	0.00
16	# 4	964	581,624	81.9	95.3	81.9	7,335	GAS	4,121,947 MCF	1.035	4,266,215	37,998,392	6.5332	9.22
17	# 5	960	602,625	85.3	99.2	85.3	7,076	GAS	4,119,794 MCF	1.035	4,263,987	37,978,548	6.3022	9.22
		**	*	**			*		*					
18	TURKEY POINT # 1	388	-351	0.0	0.0	0.0	0	#6 OIL	1 BBLs	6.354	6	54	0.0154	0.00
19	# 1		-351					GAS	0 MCF	1.036	0	0	0.0000	0.00
		**	*	**			*		*					
20	# 2	393	32,961	42.1	100.0	45.3	11,026	#6 OIL	52,795 BBLs	6.354	335,460	2,854,292	8.6596	54.06
21	# 2		89,184					GAS	976,207 MCF	1.036	1,011,350	9,007,908	10.1004	9.23
22	CUTLER # 5	67	-131	0.0	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
23	# 6	109	-217	0.0	100.0	0.0	0	GAS	5,203 MCF	1.036	5,390	48,008	22.1234	9.23
24	FT MYERS 1-12	627	0	0.0	96.6	4.5	0	#2 OIL	35 BBLs	5.804	203	2,532	0.0000	72.34
25	LAUDERDALE 1-12	383	4					#2 OIL	20 BBLs	5.537	111	1,506	37.6607	75.32
26	1-12		18	0.0	88.2	6.2	37,818	GAS	696 MCF	1.036	721	6,422	35.6767	9.23
27	13-24	383	3					#2 OIL	12 BBLs	5.537	66	904	30.1285	75.32
28	13-24		39	0.0	97.7	11.8	24,190	GAS	917 MCF	1.036	950	8,461	21.6961	9.23
28	EVERGLADES 1-12	383	8					#2 OIL	26 BBLs	5.537	144	1,605	20.0630	61.73
30	1-12		161	0.1	94.1	25.6	13,615	GAS	2,082 MCF	1.036	2,157	19,212	11.9329	9.23

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	246	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		30,389	17.4	100.0	69.1	GAS	309,947 MCF	1.035	320,795	2,857,262	9.4023	9.22
3	# 2	250	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		32,576	18.3	98.9	68.2	GAS	342,648 MCF	1.035	354,641	3,158,722	9.6965	9.22
5 ST JOHNS (1)	# 1	(A) 130	(B) 88,630	94.1	100.0	94.1	(B) PET COKE / COAL	33,013 TONS	25.404	838,662	1,463,360	1.6511	44.33
6	# 1						COAL ONLY	23,219 TONS	23.615	548,317	1,120,277		48.25
7	# 1		33				#2 OIL	56 BBLs	5.763	321	4,040	12.3181	72.49
8	# 2	(A) 130	(B) 0	0.0	0.0	0.0	(B) PET COKE / COAL	-1,249 TONS	0.000	0	-66,077	0.0000	52.90
9	# 2						COAL ONLY	-1,910 TONS	23.615	-45,105	-90,583		47.43
10	# 2		0				#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 SCHERER (1)	# 4	(A) 648	(B) 336,116	70.4	95.8	73.6	COAL	(C) (2) 3,395,648 MMBTU	---	3,395,648	6,688,105	1.9898	1.97
11	# 4		153				#2 OIL	266 BBLs	5.817	1,547	18,178	11.8653	68.34
12 TURKEY POINT	# 3	717	127,772	24.8	24.1	97.3	NUCLEAR	1,414,866 MMBTU	---	1,414,866	773,636	0.6055	0.55
13	# 4	717	539,854	104.7	100.0	104.7	NUCLEAR	5,828,174 MMBTU	---	5,828,174	2,001,441	0.3707	0.34
14 ST LUCIE	# 1	853	638,765	102.3	100.0	102.3	NUCLEAR	6,849,399 MMBTU	---	6,849,399	2,326,546	0.3642	0.34
15	# 2	726	531,447	100.0	100.0	100.0	NUCLEAR	5,830,991 MMBTU	---	5,830,991	2,518,677	0.4739	0.43
16													
17													
18 SYSTEM TOTALS		20,726	7,161,273	---	---	---	---	513,732 BBLs	---	63,345,851	362,988,225	5.0688	---
19								34,765,001 MCF					
20 *** EXCLUDES PARTICIPANTS								3,395,648 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								31,764 TONS	COAL (C)				
22													
23								19,923,430 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN MARCH 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.



	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,294,452	4,650,153	(1,355,701)	(29)	10,291,786	13,393,469	(3,101,683)	(23)
45 U. COST (\$/MMBTU)	2.1236	1.7010	0.4226	24.8000	1.9700	1.6964	0.2736	16.1000
46 AMOUNT (\$)	6,996,073	7,910,000	(913,927.0)	(12)	20,274,992	22,721,000	(2,446,008)	(11)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,395,648	4,650,258	(1,254,610)	(27)	11,300,024	13,394,571	(2,094,547)	(16)
49 U. COST (\$/MMBTU)	1.9473	1.7010	0.2463	14.5000	1.8100	1.6964	0.1136	6.7000
50 AMOUNT (\$)	6,612,450	7,910,000	(1,297,550)	(16)	20,453,141	22,722,000	(2,268,859)	(10)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	3,079,570	4,629,608	(1,550,038)	(34)	3,079,570	4,629,608	(1,550,038)	(34)
53 U. COST (\$/MMBTU)	1.9705	1.6442	0.3263	19.8000	1.9705	1.6442	0.3263	19.8000
54 AMOUNT (\$)	6,068,315	7,612,000	(1,543,685)	(20)	6,068,315	7,612,000	(1,543,685)	(20)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	36,261,285	0	36,261,285	100	92,212,899	0	92,212,899	100
59 U. COST (\$/MMBTU)	8.8926	0.0000	8.8926	100.0000	8.8255	0.0000	8.8255	100.0000
60 AMOUNT (\$)	322,456,892	0	322,456,892	100	813,826,626	0	813,826,626	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	35,932,370	31,945,648	3,986,722	13	92,349,506	88,294,062	4,055,444	5
63 U. COST (\$/MMBTU)	8.9068	10.6107	(1.7039)	(16.1000)	8.8722	10.6003	(1.7281)	(16.3000)
64 AMOUNT (\$)	320,043,008	338,964,852	(18,921,844)	(6)	819,343,284	935,947,629	(116,604,345)	(13)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	859,338	0	859,338	100	859,338	0	859,338	100
67 U. COST (\$/MMBTU)	9.8279	0.0000	9.8279	100.0000	9.8279	0.0000	9.8279	100.0000
68 AMOUNT (\$)	8,445,514	0	8,445,514	100	8,445,514	0	8,445,514	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	19,923,430	19,552,102	371,328	2	64,261,502	65,348,916	(1,087,414)	(2)
73 U. COST (\$/MMBTU)	0.3825	0.3332	0.0493	14.8000	0.3950	0.3319	0.0631	19.0000
74 AMOUNT (\$)	7,620,300	6,515,000	1,105,300	17	25,381,906	21,687,000	3,694,906	17
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	2,123	100	2,023	100	7,552	300	7,252	100
77 UNIT COST (\$/GAL)	1.8450	1.0000	0.8450	84.5000	1.8406	1.0000	0.8406	84.1000
78 AMOUNT (\$)	3,917	100	3,817	100	13,900	300	13,600	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	-	BARRELS,	-	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,711,034	CURRENT MONTH AND	\$ 5,528,012	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**

Mar-06

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
58	\$2,604.26	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
189	\$10,638.10	CANAVERAL - TEMP/CAL ADJUSTMENT
437	\$23,616.98	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
323	\$16,415.60	MANATEE - TEMP/CAL ADJUSTMENT
1,517	\$75,719.11	MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>2,524</b>	<b>128,994</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006			
Tons per survey	-	-	143,629.40			
Tons per books	-	-	154,020.80			
Tons Difference	-	-	(10,391.40)			
Adjustment tons within 3% of survey	-	-	-7.2349%			
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)			

**SJRPP - PET COKE**

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006			
Tons per survey	-	-	410,573.00			
Tons per books	-	-	380,317.58			
Tons Difference	-	-	30,255.42			
Adjustment tons within 3% of survey	-	-	4.3691%			
Adjustment \$ (20% ownership)	-	-	170,147.70			

**SJRPP - COAL**

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06		
Apr-06		
May-06		
Jun-06		
Jul-06		
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	225,000	0	225,000	5.607	6.222	12,616,750	14,000,000	769,750	
		46,402	0	46,402	0.357	0.357	165,598	165,598	0	
<b>TOTAL</b>		<b>271,402</b>	<b>0</b>	<b>271,402</b>	<b>4.710</b>	<b>5.219</b>	<b>12,782,348</b>	<b>14,165,598 *</b>	<b>769,750</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0		0	
FMPA (SL 1)		28,241	0	28,241	0.377	0.377	106,465	106,465	0	
OUC (SL 1)		19,529	0	19,529	0.457	0.457	89,287	89,287	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		175	0	175	7.780	7.780	13,615	13,615	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	10,985	0	10,085	3.058	4.420	308,382	445,780	121,331	
CARGILL POWER MARKETS, LLC	OS	36,757	0	36,757	3.226	4.096	1,185,633	1,505,704	247,506	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	36	0	36	4.565	5.700	1,643	2,052	409	
COBB ELECTRIC MEMBERSHIP CORP.	OS	19,795	0	19,795	3.241	4.232	641,588	837,710	129,206	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	27,541	0	27,541	3.984	5.178	1,097,353	1,426,020	272,928	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	775	0	775	6.755	6.084	52,352	62,650	10,027	
FLORIDA POWER CORPORATION	OS	950	0	950	4.906	6.189	46,610	58,800	1,250	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	370	0	370	4.368	5.457	16,162	20,191	3,209	
MERRILL LYNCH COMMODITIES, INC.	OS	4,383	0	4,383	4.195	6.189	183,851	271,271	85,356	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,866	0	1,866	6.142	7.130	114,608	133,043	13,654	
OGLETHORPE POWER CORPORATION	OS	2,743	0	2,743	3.903	5.372	107,046	147,367	25,625	
ORLANDO UTILITIES COMMISSION	OS	175	0	175	3.811	5.214	6,669	9,125	2,140	
PROGRESS VENTURES, INC.	OS	44,375	0	44,375	3.201	4.042	1,420,536	1,793,703	283,673	
REEDY CREEK IMPROVEMENT DISTRICT	OS	5,400	0	5,400	2.900	3.730	156,586	201,400	44,814	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	35,824	0	35,824	3.984	4.912	1,427,206	1,759,690	332,484	
SEMPRA ENERGY TRADING CORP.	OS	3,198	0	3,198	6.601	7.464	211,098	238,694	27,596	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	3,240	0	3,240	5.027	6.606	162,877	214,050	52,210	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	28,895	0	28,895	5.855	7.045	1,691,916	2,035,725	265,448	
TENASKA POWER SERVICES CO	OS	11,496	0	11,496	6.522	7.623	749,748	876,300	126,552	
TENNESSEE VALLEY AUTHORITY	OS	25,786	0	25,786	3.210	4.407	827,752	1,136,310	278,538	
WILLIAMS ENERGY MARKETING & TRADING	OS	6,285	0	6,285	4.407	6.341	276,975	398,544	114,755	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,770	0	47,770	0.000	0.000	195,752	195,752	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		270,150	0	270,150	3.961	5.030	10,700,204	13,587,744	2,438,709	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		0	
<b>SUBTOTAL</b>		<b>317,920</b>	<b>0</b>	<b>317,920</b>	<b>3.427</b>	<b>4.336</b>	<b>10,895,956</b>	<b>13,783,496 *</b>	<b>2,438,709</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		0	
<b>TOTAL</b>		<b>317,920</b>	<b>0</b>	<b>317,920</b>	<b>3.427</b>	<b>4.336</b>	<b>10,895,956</b>	<b>13,783,496</b>	<b>2,438,709</b>	
2006 3-Yr Average Threshold									19,136,028	
YTD Difference of Threshold vs Actual									(9,968,320)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		46,518	0	46,518	(1.282)	(0.884)	(1,886,392)	(382,102)	1,668,959	
DIFFERENCE (%)		17.1	0.0	17.1	(27.2)	(16.9)	(14.8)	(2.7)	216.8	
PERIOD TO DATE:										
ACTUAL		997,702	0	997,702	3.444	4.520	34,357,516	45,097,331	9,167,708	
ESTIMATED		878,717	0	878,717	4.280	4.994	37,610,422	43,881,872	4,329,000	
DIFFERENCE		118,985	0	118,985	(0.836)	(0.474)	(3,252,906)	1,215,459	4,838,708	
DIFFERENCE (%)		13.5	0.0	13.5	(19.5)	(9.5)	(8.6)	2.8	111.8	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF March 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE	TOTAL	KWH	KWH FOR	KWH	cents/KWH	TOTAL \$ FOR
	&	KWH	FOR OTHER	INTERRUP-	FOR	(a)	(b)
	SCHEDULE	PURCHASED	UTILITIES	IBLE	FIRM	FUEL	TOTAL
		(000)	(000)	(000)	(000)	(000)	COST
						COST	\$
<b>ESTIMATED:</b>							
SOUTHERN COMPANIES (UPS & R)		683,551	0	0	683,551	1.855	12,679,000
ST. LUCIE RELIABILITY		46,304	0	0	46,304	0.359	166,200
SJRPP		138,999	0	0	138,999	1.837	2,554,000
PPAs		0	0	0	0	0.000	0
<b>TOTAL</b>		<b>868,854</b>	<b>0</b>	<b>0</b>	<b>868,854</b>	<b>1.772</b>	<b>15,399,200</b>
<b>ACTUAL:</b>							
SOUTHERN COMPANIES	UPS	644,056	0	0	644,056	2.287	14,729,561
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(1,418)	0	0	(1,418)		2,078,611
		642,638	0	0	642,638	2.615	16,808,172
FMPA (SL2)		27,178	0	0	27,178	0.454	123,496
PRIOR MONTH ADJUSTMENT		( 28)	0	0	( 28)		1,793
		27,206	0	0	27,206	0.461	125,289
OUC (SL2)		18,794	0	0	18,794	0.545	102,389
PRIOR MONTH ADJUSTMENT		( 19)	0	0	( 19)		16,450
		18,813	0	0	18,813	0.632	118,839
JACKSONVILLE ELECTRIC AUTHORITY	UPS	168,778	0	0	168,778	2.412	4,071,162
PRIOR MONTH ADJUSTMENT		(43,328)	0	0	(43,328)		(714,389)
		125,450	0	0	125,450	2.676	3,356,773
OLEANDER POWER PROJECT		7501	0	0	7501	8.879	665,993
PROGRESS ENERGY		- 2	0	0	- 2	-75.550	1,511
RELIANT ENERGY SERVICES		19,750	0	0	19,750	8.841	1,746,179
RELIANT INDIAN RIVER		1,021	0	0	1,021	0.100	1,026
ST. LUCIE PARTICIPATION SUB-TOTAL		46,019	0	0	46,019	0.530	244,128
<b>TOTAL</b>		<b>842,377</b>	<b>0</b>	<b>0</b>	<b>842,377</b>	<b>2.709</b>	<b>22,823,782</b>
<b>CURRENT MONTH</b>							
DIFFERENCE		(26,477)	0	0	(26,477)	0.937	7,424,582
DIFFERENCE%		(3.0)	0.0	0.0	(3.0)	52.9	48.2
<b>PERIOD TO DATE:</b>							
ACTUAL		2,503,509	0	0	2,503,509	2.356	58,975,135
ESTIMATED		2,713,798	0	0	2,713,798	1.781	48,332,618
DIFFERENCE		(210,289)	0	0	(210,289)	0.575	10,642,517
DIFFERENCE%		( 7.7)	0.0	0.0	( 7.7)	32.3	22.0

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF March 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		533,330	0	0	533,330	2.824	2.824	15,059,208
TOTAL		533,330	0	0	533,330	2.824	2.824	15,059,208
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,264	0	0	36,264	2.292	2.292	831,062
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,879	0	0	36,879	2.327	2.327	858,196
CEDAR BAY GENERATING COMPANY		145,038	0	0	145,038	2.036	2.036	2,953,616
ELLIOTT ENERGY SYSTEMS, INC.		43	0	0	43	4.507	4.507	1,938
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		2,159	0	0	2,159	5.160	5.160	111,403
INDIANTOWN COGENERATION LP.		103,990	0	0	103,990	3.133	3.133	3,257,997
MM TOMOKA FARMS		1,466	0	0	1,466	4.710	4.710	69,050
OKEELANTA POWER LIMITED PARTNERSHIP		34,085	0	0	34,085	5.001	5.001	1,704,732
SOLID WASTE AUTHORITY OF PALM BEACH		35,214	0	0	35,214	1.822	1.822	641,644
TROPICANA PRODUCTS		2,300	0	0	2,300	5.519	5.519	126,937
U.S. SUGAR CORPORATION - BRYANT		698	0	0	698	4.975	4.975	34,727
TOTAL		398,136	0	0	398,136	2.660	2.660	10,591,302
CURRENT MONTH								
DIFFERENCE		(135,194)	0	0	(135,194)	(0.163)	(0.163)	(4,467,906)
DIFFERENCE%		(25.3)	0.0	0.0	(25.3)	(5.8)	-5.8	(29.7)
PERIOD TO DATE:								
ACTUAL		1,370,184	0	0	1,370,184	2.627	2.627	35,993,061
ESTIMATED		1,519,476	0	0	1,519,476	2.804	2.804	42,602,624
DIFFERENCE		(149,292)	0	0	(149,292)	(0.177)	(0.177)	(6,609,563)
DIFFERENCE%		(9.8)	0.0	0.0	(9.8)	(6.3)	(6.3)	(15.5)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	30,000	5.850	1,755,000	6.951	2,085,300	330,300
NON-FLORIDA	OS	87,916	5.744	5,049,593	6.951	6,111,041	1,061,448
TOTAL		117,916	5.771	6,804,593	6.951	8,196,341	1,391,748
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	12,912	5.720	738,598	6.917	893,122	154,523
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,150	6.374	73,300	7.462	85,817	12,517
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	825	5.367	44,275	6.488	53,528	9,253
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	6,085	5.901	359,075	6.821	415,035	55,960
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	34,888	5.884	2,052,839	6.451	2,250,625	197,786
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	2,936	5.840	171,464	7.298	214,258	42,793
COBB ELECTRIC MEMBERSHIP CORP.	OS	11,265	5.471	616,354	6.211	699,639	83,285
CONOCO PHILLIPS CO.	OS	336	6.935	23,302	8.602	28,904	5,602
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	14,674	5.470	802,647	6.226	913,541	110,893
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	25,080	6.019	1,509,531	6.994	1,754,182	244,652
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	151	5.500	8,305	5.888	8,891	586
WILLIAMS ENERGY MARKETING & TRADING	OS	17,518	5.562	974,342	6.686	1,171,172	196,830
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		20,972	5.795	1,215,248	6.902	1,447,502	232,254
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		106,848	5.764	6,158,785	6.590	7,041,212	882,427
TOTAL		127,820	5.769	7,374,033	6.641	8,488,714	1,114,681
<u>CURRENT MONTH:</u>							
DIFFERENCE		9,904	(0.002)	569,440	(0.310)	292,373	(277,067)
DIFFERENCE (%)		8	(0.028)	8	(4.458)	4	(20)
<u>PERIOD TO DATE:</u>							
ACTUAL		326,192	5.902	19,252,736	6.784	22,130,441	2,877,705
ESTIMATED		354,796	5.508	19,543,603	6.403	22,718,875	3,175,272
DIFFERENCE		(28,604)	0.394	(290,867)	0.381	(588,434)	(297,567)
DIFFERENCE (%)		(8)	7.150	(1)	5.952	(3)	(9)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **Mar-06**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009

2006 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372									
2	467	467	467									
3	156	156	156									
4	562	569	569									
5	n/a	n/a	n/a									
6	n/a	n/a	56									
Total	1,557	1,564	1,620	-	-	-	-	-	-	-	-	-

2006 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,567,800.00	5,760,442.44	3,714,452	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	15,042,694
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