



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

April 21, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of March 2006. Also enclosed is Revised Schedule A2, Page 1 of 2 for January and February 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "John F. Burnett", written over a printed name.

John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-D/

03602 APR 24

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FPSC-COMMISSION CLE

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March 2006 and Revised Schedule A2, Page 1 of 2 for January and February 2006 have been furnished to the following individuals by regular U.S. Mail this 21st day of April 2006.

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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	96,103,952	134,871,554	(38,767,702)	(28.7)	2,522,316	2,664,518	(142,202)	(5.3)	3.8101	5.0618	(1.2517)	(24.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	364,159	534,681	(170,522)	(31.9)	388,768	569,658	(180,890)	(31.8)	0.0937	0.0959	(0.0022)	(0.2)
3 COAL CAR INVESTMENT	93,796	871,003	(777,207)	(89.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,546	0	12,546	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,317,315	3,069,817	247,498	8.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	99,891,767	139,347,055	(39,455,287)	(28.3)	2,522,316	2,664,518	(142,202)	(5.3)	3.9603	5.2297	(1.2694)	(24.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,275,326	8,996,048	3,279,878	36.5	417,519	405,149	12,370	3.1	2.9402	2.2264	0.7138	32.4
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,081,155	1,310,487	770,668	58.8	35,593	24,000	11,593	48.3	5.8471	5.4664	0.3807	7.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,173,332	12,363,401	(189,769)	(1.5)	347,445	399,846	(52,400)	(13.1)	3.5038	3.0920	0.4118	13.3
12 TOTAL COST OF PURCHASED POWER	26,530,713	22,669,936	3,860,777	17.0	800,557	828,995	(28,437)	(3.4)	3.3140	2.7346	0.5794	21.2
13 TOTAL AVAILABLE MWH					3,322,873	3,493,513	(170,639)	(4.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,336,352)	(6,639,752)	4,303,700	(64.8)	(39,548)	(107,642)	68,094	(63.3)	5.9059	6.1664	(0.2615)	(4.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(261,410)	(903,007)	641,597	(71.2)	(39,548)	(107,642)	68,094	(63.3)	0.6610	0.8435	(0.1825)	(21.6)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(6,750,094)	(8,920,373)	2,170,280	(24.3)	(167,046)	(166,855)	(191)	0.1	4.0409	5.3462	(1.3053)	(24.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,347,555)	(16,463,132)	7,120,577	(43.2)	(206,594)	(274,497)	67,903	(24.7)	4.5246	5.9954	(1.4708)	(24.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					285	0	285					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	117,074,925	145,543,858	(28,473,933)	(19.6)	3,116,564	3,219,016	(102,452)	(3.2)	3.7665	4.5215	(0.7650)	(16.9)
21 NET UNBILLED	3,685,353	4,142,954	(457,301)	(11.0)	(98,113)	(91,627)	(6,486)	7.1	0.1293	0.1413	(0.0120)	(8.5)
22 COMPANY USE	702,342	452,153	250,189	55.3	(18,697)	(10,000)	(8,697)	87.0	0.0246	0.0154	0.0092	59.7
23 T & D LOSSES	5,570,459	8,427,116	(2,856,657)	(33.9)	(148,287)	(186,377)	38,090	(20.4)	0.1954	0.2875	(0.0921)	(32.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	117,074,925	145,543,858	(28,473,933)	(19.6)	2,851,467	2,931,011	(79,544)	(2.7)	4.1058	4.9658	(0.8600)	(17.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,746,398)	(4,833,138)	1,086,740	(22.5)	(91,343)	(97,328)	5,985	(6.2)	4.1015	4.9658	(0.8643)	(17.4)
26 JURISDICTIONAL KWH SALES	113,328,528	140,715,721	(27,387,193)	(19.5)	2,760,124	2,833,683	(73,559)	(2.6)	4.1059	4.9658	(0.8599)	(17.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	113,761,443	141,007,002	(27,245,560)	(19.3)	2,760,124	2,833,683	(73,559)	(2.6)	4.1216	4.9761	(0.8545)	(17.2)
28 PRIOR PERIOD TRUE-UP	26,307,571	26,307,671	0	0.0	2,760,124	2,833,683	(73,559)	(2.6)	0.9531	0.9284	0.0247	2.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,760,124	2,833,683	(73,559)	(2.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,760,124	2,833,683	(73,559)	(2.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	140,069,114	167,314,673	(27,245,560)	(16.3)	2,760,124	2,833,683	(73,559)	(2.6)	5.0747	5.9045	(0.8298)	(14.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0784	5.9088	(0.8304)	(14.1)
32 GPFF	44,363	44,363			2,760,124	2,833,683			0.0016	0.0016	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.080	5.910	(0.830)	(14.1)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	274,570,060	396,181,009	(121,610,949)	(30.7)	7,480,436	8,116,520	(636,084)	(7.8)	3.6705	4.8812	(1.2107)	(24.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,264,471	1,552,204	(287,733)	(18.5)	1,349,521	1,653,744	(303,823)	(18.4)	0.0937	0.0939	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	286,846	2,623,531	(2,336,685)	(89.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3e NUCLEAR DECOMMISSIONING AND DECONTAMINATION	37,937	0	37,937	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,181,578	9,349,832	831,846	8.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4e ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	286,340,993	409,705,577	(123,365,584)	(30.1)	7,480,436	8,116,520	(636,084)	(7.8)	3.8279	5.0478	(1.2199)	(24.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,548,812	25,363,169	9,179,643	36.2	1,210,437	1,153,410	57,027	4.9	2.8542	2.1995	0.6547	29.8
7 ENERGY COST OF SCH C, X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	11,464,864	5,350,807	6,114,057	114.3	170,669	84,000	86,669	103.4	6.7098	6.3700	0.3398	5.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	38,749,693	35,861,517	2,888,176	8.1	1,084,675	1,173,405	(88,530)	(7.5)	3.5718	3.0562	0.5156	16.9
12 TOTAL COST OF PURCHASED POWER	84,763,368	66,581,493	18,181,875	27.3	2,466,181	2,410,815	55,366	2.3	3.4370	2.7618	0.6752	24.5
13 TOTAL AVAILABLE MWH					9,946,617	10,527,335	(580,718)	(5.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,043,035)	(19,785,790)	14,742,755	(74.5)	(83,674)	(342,221)	258,547	(75.6)	6.0270	5.7816	0.2454	4.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(699,135)	(2,534,205)	1,835,070	(72.4)	(83,674)	(342,221)	258,547	(75.6)	0.8355	0.7405	0.0950	12.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(20,436,290)	(24,173,483)	3,737,193	(15.5)	(493,654)	(465,171)	(28,483)	6.1	4.1398	5.1967	(1.0569)	(20.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(26,178,460)	(46,493,478)	20,315,018	(43.7)	(577,328)	(807,392)	230,064	(28.5)	4.5344	5.7585	(1.2241)	(21.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,372	0	1,372					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	344,925,901	429,794,591	(84,868,691)	(19.8)	9,370,661	9,719,943	(349,282)	(3.6)	3.6809	4.4218	(0.7409)	(16.8)
21 NET UNBILLED	(1,097,980)	(6,198,610)	5,100,630	(62.3)	29,829	152,672	(122,843)	(80.5)	(0.0123)	(0.0668)	0.0545	(81.6)
22 COMPANY USE	1,644,667	1,324,594	320,073	24.2	(44,681)	(30,000)	(14,681)	48.9	0.0185	0.0143	0.0042	29.4
23 T & D LOSSES	16,963,194	24,865,704	(7,902,510)	(31.8)	(460,842)	(562,486)	101,644	(18.1)	0.1907	0.2679	(0.0772)	(28.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	344,925,901	429,794,591	(84,868,691)	(19.8)	8,894,967	9,280,129	(385,162)	(4.2)	3.8778	4.6313	(0.7535)	(16.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,892,858)	(19,710,547)	7,817,690	(39.7)	(307,334)	(422,036)	114,702	(27.2)	3.8697	4.6703	(0.8006)	(17.1)
26 JURISDICTIONAL KWH SALES	333,033,043	410,084,044	(77,051,001)	(18.8)	8,587,633	8,858,093	(270,460)	(3.1)	3.8781	4.6295	(0.7514)	(16.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00382	334,100,464	410,932,918	(76,832,454)	(18.7)	8,587,633	8,858,093	(270,460)	(3.1)	3.8905	4.6391	(0.7486)	(16.1)
28 PRIOR PERIOD TRUE-UP	78,923,014	78,923,013	1	0.0	8,587,633	8,858,093	(270,460)	(3.1)	0.9190	0.8910	0.0280	3.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,587,633	8,858,093	(270,460)	(3.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,587,633	8,858,093	(270,460)	(3.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	413,023,478	489,856,931	(76,832,453)	(15.7)	8,587,633	8,858,093	(270,460)	(3.1)	4.8095	5.5301	(0.7206)	(13.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8130	5.5341	(0.7211)	(13.0)
32 GPIF	133,088	133,089			8,587,633	8,858,093			0.0015	0.0015	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.815	5.536	(0.721)	(13.0)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$96,103,852	134,871,554	(\$38,767,702)	(28.7)	\$274,570,060	\$396,181,009	(\$121,610,949)	(33.7)
1a NUCLEAR FUEL DISPOSAL COST	364,159	534,681	(170,522)	(31.9)	1,264,471	1,552,204	(287,733)	(18.5)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	37,937	0	37,937	100.0
1c. COAL CAR INVESTMENT	93,796	871,003	(777,207)	(89.2)	286,846	2,623,531	(2,336,685)	(89.1)
2 FUEL COST OF POWER SOLD	(2,336,052)	(6,639,752)	4,303,700	(64.8)	(5,043,035)	(19,785,790)	14,742,755	(74.5)
2a GAIN ON POWER SALES	(261,410)	(908,007)	646,597	(71.2)	(699,135)	(2,534,205)	1,835,070	(72.4)
3 FUEL COST OF PURCHASED POWER	12,275,926	8,996,048	3,279,878	36.5	34,548,812	25,369,169	9,179,643	36.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,173,632	12,363,401	(189,769)	(1.5)	38,749,693	35,861,517	2,888,176	3.1
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,081,155	1,310,487	770,668	58.8	11,464,864	5,350,807	6,114,057	114.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	120,507,704	151,399,415	(30,891,711)	(20.4)	355,180,513	444,618,243	(89,437,730)	(23.1)
6. ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(6,750,094)	(8,920,373)	2,170,280	(24.3)	(20,435,290)	(24,173,483)	3,737,193	(15.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,317,315	3,069,817	247,498	8.1	10,181,678	9,349,832	831,846	3.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$117,074,925	\$145,548,858	(\$28,473,933)	(19.6)	\$344,925,901	\$429,794,591	(\$84,868,690)	(19.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,141	\$0	\$3,141	\$12,980	\$0	\$12,980
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,200	0	3,200	10,330	0	10,330
ADJL ADJUSTMENT FOR 518 13 CLEANUP	(12,646)	0	(12,646)	(37,937)	0	(37,937)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	253,789	0	253,789	846,436	0	846,436
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,069,830	3,069,817	13	9,349,869	9,349,832	37
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,317,315	\$3,069,817	\$247,498	\$10,181,678	\$9,349,832	\$831,846

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$24,427,369 Avg tons: 382,948

B. KWH SALES								
1. JURISDICTIONAL SALES	2,760,123,740	2,833,663,000	(73,559,260)	(2.6)	8,537,632,388	8,858,093,000	(270,460,112)	(3.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	91,343,072	97,328,000	(5,984,928)	(6.2)	307,333,345	422,036,000	(114,702,455)	(27.2)
3. TOTAL SALES	2,851,466,812	2,931,011,000	(79,544,188)	(2.7)	8,834,966,433	9,280,129,000	(385,162,567)	(4.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.80	96.68	0.12	0.1	96.54	95.45	1.09	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2006

CURRENT MONTH				YEAR TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

C. TRUE UP CALCULATION							
1.	JURISDICTIONAL FUEL REVENUE	\$143,416,835	\$150,685,478	(\$7,268,643)	(\$47,978,037	\$447,978,037	(\$23,064,765)
2a.	TRUE UP PROVISION	0	0	0	0	0	0
2b.	INCENTIVE PROVISION	(\$44,363)	(\$44,363)	0	0	0	0
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0	0	0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	\$17,064,801	\$124,333,444	(\$7,268,643)	(\$58,921,934	\$391,986,699	(\$23,064,765)
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	\$17,074,925	\$145,546,858	(\$28,473,933)	(\$44,925,901	\$429,794,591	(\$4,868,693)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.80	96.68	0.12	0.1	96.54	95.45
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 - LINE C5 - 1.00382 LOSS MULTPLIER)	\$13,761,443	\$41,007,002	(\$27,245,560)	(\$34,100,464	\$410,932,918	(\$76,832,454)
7.	TRUE UP PROVISION FOR THE MONTH OVER/UNDER)	3,303,359	(\$16,673,558)	(\$19,976,917	(\$119,8)	\$4,821,470	(\$18,946,219)
8.	INTEREST PROVISION FOR THE MONTH (LINE D10)	(\$80,432)	(\$61,929)	(\$18,503)	22.9	(\$2,895,704)	(\$2,251,563)
9.	TRUE UP & INT PROVISION BEG OF MONTH PERIOD	(\$23,988,929)	(\$26,939,006)	(\$32,920,080)	(\$12.3)	(\$316,077,111)	(\$315,692,056)
10.	TRUE UP COLLECTED (REFUNDED)	26,397,671	26,397,671	0	0	78,923,014	78,923,013
11.	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(\$205,228,331)	(\$257,966,825)	(\$52,738,494	(\$20.4)	(\$235,228,331)	(\$257,966,825)
12.	OTHER:						
13.	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$205,228,331)	(\$257,966,825)	(\$52,738,494	(\$20.4)	(\$235,228,331)	(\$257,966,825)
D. INTEREST PROVISION							
1.	BEGINNING TRUE UP (LINE C9)	(\$233,988,929)	N/A	--	--		
2.	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(\$204,377,899)	N/A	--	--		
3.	TOTAL OF BEGINNING & ENDING TRUE UP	(\$438,366,828)	N/A	--	--		
4.	AVERAGE TRUE UP (50% OF LINE D3)	(\$219,183,414)	N/A	--	--		
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.530	N/A	--	--		
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.780	N/A	--	--		
7.	TOTAL (LINE D5 + LINE D6)	9.310	N/A	--	--		
8.	AVERAGE INTEREST RATE (50% OF LINE D7)	4.655	N/A	--	--		
9.	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.388	N/A	--	--		
10.	INTEREST PROVISION (LINE D4 - LINE D9)	(\$850,432)	N/A	--	--		

NOT APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	17,045,846	33,149,029	-16,103,183	-48.6%
2	LIGHT OIL	867,958	2,569,639	-1,701,681	-66.2%
3	COAL	32,299,727	25,019,560	7,280,167	29.1%
4	GAS	44,478,133	72,124,662	-27,646,529	-38.3%
5	NUCLEAR	1,412,187	2,008,664	-596,477	-29.7%
6					
7					
8	TOTAL (\$)	96,103,852	134,871,554	-38,767,702	-28.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	260,815	406,149	-145,334	-35.8%
10	LIGHT OIL	4,995	11,565	-6,570	-56.8%
11	COAL	1,067,164	868,301	198,863	22.9%
12	GAS	800,574	808,845	-8,271	-1.0%
13	NUCLEAR	388,768	569,658	-180,890	-31.8%
14					
15					
16	TOTAL (MWH)	2,522,316	2,664,518	-142,202	-5.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	407,484	683,170	-275,686	-40.4%
18	LIGHT OIL (BBL)	10,365	25,494	-15,129	-59.3%
19	COAL (TON)	416,088	338,441	77,547	22.9%
20	GAS (MCF)	5,945,454	6,204,300	-258,846	-4.2%
21	NUCLEAR (MMBTU)	4,048,088	5,305,386	-1,757,298	-30.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,585,117	4,440,607	-1,755,490	-39.5%
25	LIGHT OIL	60,247	147,863	-87,616	-59.3%
26	COAL	10,364,816	8,461,027	1,903,789	22.5%
27	GAS	6,092,458	6,204,300	-111,842	-1.8%
28	NUCLEAR	4,048,088	5,805,386	-1,757,298	-30.3%
29					
30					
31	TOTAL (MILLION BTU)	23,250,726	25,059,183	-1,808,457	-7.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.3	15.24	-4.9	-32.2%
33	LIGHT OIL	0.2	0.43	-0.2	-54.4%
34	COAL	42.3	32.59	9.7	29.8%
35	GAS	31.7	30.36	1.4	4.3%
36	NUCLEAR	15.4	21.38	-6.0	-27.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	41.83	48.52	-6.69	-13.8%
41	LIGHT OIL (\$/BBL)	83.74	100.79	-17.05	-16.9%
42	COAL (\$/TON)	77.63	73.93	3.70	5.0%
43	GAS (\$/MCF)	7.48	11.62	-4.14	-35.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.35	7.46	-1.12	-15.0%
48	LIGHT OIL	14.41	17.38	-2.97	-17.1%
49	COAL	3.12	2.96	0.16	5.4%
50	GAS	7.30	11.62	-4.32	-37.2%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.13	5.38	-1.25	-23.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,295	10,933	-638	-5.8%
56	LIGHT OIL	12,052	12,785	-723	-5.66%
57	COAL	9,712	9,744	-32	-0.3%
58	GAS	7,610	7,671	-60	-0.8%
59	NUCLEAR	10,413	10,191	222	2.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,218	9,405	-187	-2.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.54	8.16	-1.63	-19.9%
64	LIGHT OIL	17.38	22.22	-4.84	-21.8%
65	COAL	3.03	2.88	0.15	5.0%
66	GAS	5.56	8.92	-3.36	-37.7%
67	NUCLEAR	0.36	0.35	0.01	3.0%
68					
69					
70	SYSTEM (CENTS/KWH)	3.81	5.06	-1.25	-24.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	57,200.00	15			10,293				588,748	3,841,832	6.716	
		56,851.96					#6	88,999	6.575	585,166	3,801,138	6.686	42.710
		92.41					GS	919	1.035	951	3,490	3.777	3.798
		255.63					#2	454	5.795	2,631	37,204	14.554	81.947
UNIT 2	509	131,030.00	35			10,069				1,319,303	8,555,410	6.529	
		130,806.67					#6	199,570	6.599	1,317,054	8,523,614	6.516	42.710
		223.33					#2	388	5.795	2,249	31,796	14.237	81.948
Bartow													
UNIT 1	122	4,058.00	4			10,863				44,163	269,579	6.643	
		4,018.07					#6	6,542	6.584	43,729	263,697	6.563	39.701
		39.93					#2	75	5.794	435	5,882	14.731	78.427
UNIT 2	120	18,201.00	20			10,960				199,479	1,202,913	6.609	
		18,201.00					#6	30,299	6.584	199,479	1,202,913	6.609	39.701
UNIT 3	206	61,713.00	40			10,595				653,855	4,037,966	6.543	
		50,937.67					#6	81,974	6.584	539,690	3,254,484	6.389	39.701
		10,775.33					GS	110,305	1.035	114,166	783,482	7.271	7.103
Crystal River 1 & 2													
UNIT 1	381	223,046.00	79			10,310				2,299,700	7,799,556	3.497	
		192.26					#2	343	5.779	1,982	28,975	15.071	84.475
		222,853.74					CA	91,894	25.004	2,297,718	7,770,581	3.487	84.560
UNIT 2	477	305,467.00	86			9,719				2,968,839	10,057,238	3.292	
		155.79					#2	262	5.779	1,514	22,132	14.206	84.473
		305,311.21					CA	118,674	25.004	2,967,325	10,035,105	3.287	84.560
Crystal River 4 & 5													
UNIT 4	717	502,957.00	94			9,344				4,699,757	13,425,408	2.669	
		630.49					#2	1,013	5.816	5,891	84,994	13.481	83.903
		502,326.51					CA	189,162	24.814	4,693,866	13,340,414	2.656	70.524
UNIT 5	725	37,277.00	7			11,068				412,596	1,250,117	3.354	
		604.27					#2	1,150	5.816	6,688	96,489	15.968	83.903
		36,672.73					CA	16,358	24.814	405,907	1,153,627	3.146	70.524

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2006
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
TOTAL	3,767	1,340,949.00				9,834				13,186,440	50,440,017	3.762	
Nuclear													
Crystal River 3													
UNIT 3	794	388,768.00	66			10,413				4,048,241	1,412,187	0.363	
		0					NF	4,048,088	1.000	4,048,088	1,412,187	0.000	0.349
		0					#2	27	5.637	152	C	0.000	0.000
TOTAL	794	388,768.00				10,413				4,048,241	1,412,187	0.363	
Gas Turbine													
Avon Park Peaker	28	88.00	0			17,877				1,573	10,705	12.165	
		0.00					#2	0	0.000	0	0	0.000	0.000
		88.00					GS	1,520	1.035	1,573	10,705	12.165	7.043
Bartow Peaker	205	1,043.00	1			15,557				16,226	114,357	10.964	
		30.91					#2	83	5.794	481	6,509	21.056	78.422
		1,012.09					GS	15,213	1.035	15,745	107,848	10.656	7.089
Bayboro Peaker	200	286.00	0			13,935				3,985	59,757	20.894	
		286.00					#2	687	5.801	3,985	59,757	20.894	86.983
Debary Peaker	510	14,203.00	4			14,003				198,880	1,373,250	9.669	
		118.57					#2	286	5.805	1,660	21,590	18.208	75.490
		14,084.43					GS	190,550	1.035	197,219	1,351,661	9.597	7.093
Higgins Peaker	126	432.00	0			17,324				7,484	50,693	11.734	
		432.00					GS	7,231	1.035	7,484	50,693	11.734	7.011
Hines Energy	1,630	707,424.00	58			7,173				5,074,163	37,722,937	5.332	
		707,424.00					GS	4,960,081	1.023	5,074,163	37,722,937	5.332	7.605

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2006
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Intercession City Peaker	1,056	15,308.00	2			15,017				229,884	1,946,565	12.716	
		1,997.73					#2	5,155	5.820	30,000	439,103	21.980	85.180
		13,310.27					GS	194,629	1.027	199,884	1,507,462	11.326	7.745
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	173	736.00	1			15,427				11,355	93,791	12.743	
		155.71					#2	411	5.845	2,402	31,307	20.106	76.173
		580.29					GS	8,658	1.034	8,952	62,484	10.768	7.217
Tiger Bay Cogen	215	40,535.00	25			7,183				291,164	1,982,454	4.891	
		40,535.00					GS	281,318	1.035	291,164	1,982,454	4.891	7.047
Turner Peaker	166	0.00	0			0				175	2,219	0.000	
		0.00					#2	30	5.827	175	2,219	0.000	73.967
Univ of Florida Cogen	48	12,544.00	35			14,442				181,156	894,919	7.134	
		12,544.00					GS	175,030	1.035	181,156	894,919	7.134	5.113
TOTAL	4,357	792,599.00				7,590				6,016,046	44,251,647	5.583	
SYSTEM TOTAL	8,918	2,522,316.00				9,218				23,250,726	96,103,852	3.810	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	600,129	338,441	261,688	77.3%
	37	Unit Cost (\$/TON)	75.95	73.93	2.02	2.7%
	38	Amount (\$)	45,579,003	25,019,561	20,559,442	82.2%
	39	BURNED				
	40	Units (TON)	416,088	338,441	77,647	22.9%
	41	Unit Cost (\$/TON)	77.63	73.93	3.70	5.0%
	42	Amount (\$)	32,299,727	25,019,560	7,280,167	29.1%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-833			
	46	ENDING INVENTORY				
	47	Units (TON)	789,299	768,000	21,299	2.8%
	48	Unit Cost (\$/TON)	76.01	73.93	2.09	2.8%
	49	Amount (\$)	59,995,859	56,775,091	3,220,768	5.7%
	50					
	51	DAYS SUPPLY	58	68	-10	-14.7%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	5,945,454	6,204,300	-258,846	-4.2%
	68	Unit Cost (\$/MCF)	7.48	11.62	-4.14	-35.6%
	69	Amount (\$)	44,478,133	72,124,662	-27,646,529	-38.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	4,048,088	5,805,385	-1,757,298	-30.3%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	1,412,187	2,008,664	-596,477	-29.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

MARCH 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2,244.21)	Non recoverable expense of fuel additives.
0	(\$2,244.21)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$64.13)	Non recoverable expense of fuel additives.
(2)	\$0.00	Crystal River #3 Participant's share of light oil burned.
(2)	(\$64.13)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(832.85)	Non recoverable expense of inspection reports.
0	(\$832.85)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	56,730,758	89,567,924	-32,837,166	-36.7%
2	LIGHT OIL	6,701,702	13,419,477	-6,717,775	-50.1%
3	COAL	100,546,957	88,795,795	11,751,162	13.2%
4	GAS	105,751,258	198,566,557	-92,815,309	-46.7%
5	NUCLEAR	4,839,385	5,831,246	-991,861	-17.0%
6					
7					
8	TOTAL (\$)	274,570,060	396,181,009	-121,610,949	-30.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	870,213	1,125,589	-255,376	-22.7%
10	LIGHT OIL	38,684	56,989	-18,305	-32.1%
11	COAL	3,451,380	3,050,779	400,601	13.1%
12	GAS	1,770,238	2,229,419	-459,181	-20.6%
13	NUCLEAR	1,349,921	1,653,744	-303,823	-18.4%
14					
15					
16	TOTAL (MWH)	7,480,436	8,116,520	-636,084	-7.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,371,205	1,902,872	-531,667	-27.9%
18	LIGHT OIL (BBL)	80,478	132,159	-51,681	-39.1%
19	COAL (TON)	1,361,932	1,189,874	172,058	14.5%
20	GAS (MCF)	13,204,676	17,193,898	-3,989,222	-23.2%
21	NUCLEAR (MMBTU)	13,872,403	16,853,311	-2,980,908	-17.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,965,734	12,368,659	-3,402,935	-27.5%
25	LIGHT OIL	462,606	766,518	-303,912	-39.6%
26	COAL	33,486,022	29,746,838	3,739,184	12.6%
27	GAS	13,556,537	17,193,898	-3,637,361	-21.2%
28	NUCLEAR	13,872,403	16,853,311	-2,980,908	-17.7%
29					
30					
31	TOTAL (MILLION BTU)	70,343,302	76,929,234	-6,585,932	-8.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	11.6	13.87	-2.2	-16.1%
33	LIGHT OIL	0.5	0.70	-0.2	-26.3%
34	COAL	46.1	37.59	8.6	22.8%
35	GAS	23.7	27.47	-3.8	-13.8%
36	NUCLEAR	18.0	20.38	-2.3	-11.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	41.37	47.07	-5.70	-12.1%
41 LIGHT OIL (\$/BBL)	83.27	101.54	-18.27	-18.0%
42 COAL (\$/TON)	73.83	74.63	-0.80	-1.1%
43 GAS (\$/MCF)	8.01	11.55	-3.54	-30.7%
44 NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	6.33	7.24	-0.91	-12.6%
48 LIGHT OIL	14.49	17.51	-3.02	-17.3%
49 COAL	3.00	2.99	0.02	0.6%
50 GAS	7.80	11.55	-3.75	-32.5%
51 NUCLEAR	0.35	0.35	0.00	0.8%
52				
53				
54 SYSTEM (\$/MBTU)	3.90	5.15	-1.25	-24.2%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,303	10,989	-686	-6.2%
56 LIGHT OIL	11,959	13,450	-1,492	-11.09%
57 COAL	9,702	9,751	-48	-0.5%
58 GAS	7,658	7,712	-54	-0.7%
59 NUCLEAR	10,276	10,191	85	0.8%
60				
61				
62 SYSTEM (BTU/KWH)	9,404	9,478	-74	-0.8%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 03-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.52	7.96	-1.44	-18.1%
64	LIGHT OIL	17.32	23.55	-6.22	-26.4%
65	COAL	2.91	2.91	0.00	0.1%
66	GAS	5.97	8.91	-2.93	-32.9%
67	NUCLEAR	0.36	0.35	0.01	1.7%
68					
69					
70	SYSTEM (CENTS/KWH)	3.67	4.88	-1.21	-24.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 03-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	218,372.00	20			10,376				2,265,773	14,668,799	6.717	
		217,619.07					#6	345,395	6.532	2,257,961	14,576,413	6.698	42.166
		196.61					GS	1,970	1.036	2,040	11,481	5.839	5.828
		556.32					#2	996	5.795	5,772	80,904	14.543	81.229
UNIT 2	509	402,435.00	37			10,177				4,095,435	26,504,199	6.586	
		396,913.92					#6	617,397	6.542	4,039,249	26,062,120	6.566	42.213
		4,851.36					GS	47,555	1.036	49,371	346,810	7.149	7.278
		669.71					#2	1,176	5.795	6,815	95,268	14.225	81.010
Bartow													
UNIT 1	122	24,769.00	9			10,562				261,604	1,563,440	6.312	
		24,651.60					#6	39,904	6.525	260,364	1,546,657	6.274	38.759
		117.40					#2	214	5.794	1,240	16,783	14.296	78.425
UNIT 2	120	48,415.00	19			10,839				524,780	3,135,905	6.477	
		48,415.00					#6	80,118	6.550	524,780	3,135,905	6.477	39.141
UNIT 3	206	192,468.00	43			10,267				1,979,839	11,941,757	6.205	
		178,132.06					#6	280,155	6.541	1,832,372	10,925,115	6.133	38.997
		14,335.94					GS	142,450	1.035	147,468	1,016,642	7.092	7.137
Crystal River 1 & 2													
UNIT 1	381	515,913.00	75			10,191				6,276,687	20,294,888	3.295	
		465.76					#2	1,571	3.021	4,746	140,666	30.201	89.539
		515,447.24					CA	253,943	24.698	6,271,940	20,154,221	3.275	79.365
UNIT 2	477	769,310.00	75			9,820				7,554,497	24,442,862	3.177	
		845.13					#2	1,436	5.779	8,299	128,513	15.206	89.494
		768,464.87					CA	305,598	24.693	7,546,198	24,314,349	3.164	79.563
Crystal River 4 & 5													
UNIT 4	717	1,321,479.00	85			9,391				12,409,852	35,825,145	2.711	
		4,143.80					#2	6,691	5.816	38,914	577,475	13.936	86.307
		1,317,335.20					CA	503,669	24.562	12,370,938	35,247,666	2.676	69.982
UNIT 5	725	754,407.00	48			9,729				7,339,512	21,462,482	2.845	
		4,375.27					#2	7,319	5.816	42,566	631,760	14.439	86.318
		750,031.73					CA	298,722	24.427	7,296,945	20,830,722	2.777	69.733

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 03-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (S)
Suwannee Plant													
UNIT 1	0	824.00	0			13,623				11,225	107,078	12.995	
		813.67					#6	1,714	6.467	11,084	105,253	12.936	61.408
		10.33					#2	24	5.864	141	1,826	17.677	76.083
UNIT 2	0	730.00	0			13,117				9,575	91,434	12.525	
		718.82					#6	1,458	6.467	9,429	89,532	12.455	61.407
		11.18					#2	25	5.864	147	1,902	17.013	76.080
UNIT 3	0	2,488.00	0			12,481				31,054	256,819	11.930	
		2,443.37					#6	4,764	6.401	30,496	269,762	11.859	60.823
		44.63					#2	95	5.864	557	7,057	15.812	74.284
TOTAL	3,757	4,351,610.00				9,826				42,759,832	160,334,808	3.684	
Nuclear													
Crystal River 3													
UNIT 3	794	1,349,921.00	79			10,277				13,872,812	4,839,385	0.358	
		0					NF	13,872,403	1.000	13,872,403	4,839,385	0.000	0.349
		0					#2	71	5.765	409	0	0.000	0.000
TOTAL	794	1,349,921.00				10,277				13,872,812	4,839,385	0.358	
Gas Turbine													
Avon Park Peaker	47	348.00	0			17,538				6,103	50,856	14.614	
		63.07					#2	191	5.791	1,106	14,650	23.229	76.702
		284.93					GS	4,825	1.036	4,997	36,205	12.707	7.504
Bartow Peaker	205	2,689.00	1			15,442				41,524	339,434	12.623	
		339.49					#2	1,038	5.794	6,015	81,405	20.900	78.425
		2,299.51					GS	34,290	1.036	35,509	258,029	11.221	7.525
Bayboro Peaker	200	1,795.00	0			13,283				23,843	355,279	19.793	
		1,795.00					#2	4,110	5.801	23,843	355,279	19.793	86.443
Debarry Peaker	509	29,706.00	3			14,188				421,473	3,139,062	10.567	
		1,104.19					#2	2,703	5.796	15,666	204,349	18.507	75.601
		28,601.81					GS	391,695	1.036	405,807	2,934,713	10.261	7.492
Higgins Peaker	126	1,446.00	1			17,365				25,110	177,987	12.309	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 03-2006
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		20.27					#2	61	5.770	352	2,172	10.716	35.607
		1,425.73					GS	23,905	1.036	24,758	175,815	12.332	7.355
Hines Energy	1,630	1,528,177.00	43			7,168				10,954,305	87,650,926	5.736	
		1,528,177.00					GS	10,690,042	1.025	10,954,305	87,650,926	5.736	8.199
Intercession City Peaker	1,056	50,935.00	2			13,719				698,759	7,237,681	14.210	
		17,924.72					#2	42,372	5.803	245,903	3,595,821	20.061	84.863
		33,010.28					GS	439,824	1.030	452,856	3,641,860	11.033	8.280
Rio Pinar Peaker	10	72.00	0			16,817				1,211	16,188	22.483	
		72.00					#2	209	5.794	1,211	16,188	22.483	77.455
Suwannee Peaker	173	2,043.00	1			15,700				32,074	292,762	14.330	
		509.21					#2	1,368	5.844	7,994	103,991	20.422	76.017
		1,533.79					GS	23,121	1.041	24,080	188,772	12.308	8.165
Tiger Bay Cogen	215	80,930.00	17			7,771				628,946	4,459,336	5.510	
		80,930.00					GS	607,362	1.036	628,946	4,459,336	5.510	7.342
Turner Peaker	156	3,808.00	1			13,369				50,909	643,425	16.897	
		3,808.00					#2	8,780	5.798	50,909	643,425	16.897	73.283
Univ of Florida Cogen	48	76,956.00	74			10,739				826,400	5,032,931	6.540	
		0.00					#2	0	0.000	0	2,262	0.000	0.000
		76,956.00					GS	797,537	1.036	826,400	5,030,669	6.537	6.308
TOTAL	4,375	1,778,905.00				7,707				13,710,657	109,395,868	6.150	
SYSTEM TOTAL	8,936	7,480,436.00				9,404				70,343,302	274,570,061	3.671	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,437,286	1,903,172	-465,886	-24.5%
	3 Unit Cost (\$/BBL)	42.11	47.06	-4.95	-10.5%
	4 Amount (\$)	60,526,051	89,567,924	-29,041,873	-32.4%
	5 BURNED				
	6 Units (BBL)	1,371,205	1,902,872	-531,667	-27.9%
	7 Unit Cost (\$/BBL)	41.37	47.07	-5.70	-12.1%
	8 Amount (\$)	56,730,758	89,567,924	-32,837,166	-36.7%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-8,750			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,044,209	1,100,000	-55,791	-5.1%
	14 Unit Cost (\$/BBL)	44.52	48.52	-4.01	-8.3%
	15 Amount (\$)	46,484,325	53,374,640	-6,890,315	-12.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	126,221	132,159	-5,938	-4.5%
	20 Unit Cost (\$/BBL)	81.99	101.54	-19.55	-19.3%
	21 Amount (\$)	10,348,640	13,419,477	-3,070,837	-22.9%
	22 BURNED				
	23 Units (BBL)	80,478	132,159	-51,681	-39.1%
	24 Unit Cost (\$/BBL)	83.27	101.54	-18.27	-18.0%
	25 Amount (\$)	6,701,702	13,419,477	-6,717,775	-50.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	-6			
	28 Amount (\$)	-314			
	29 ENDING INVENTORY				
	30 Units (BBL)	891,109	883,900	7,209	0.8%
	31 Unit Cost (\$/BBL)	72.95	100.80	-27.85	-27.6%
	32 Amount (\$)	65,009,615	89,097,120	-24,087,505	-27.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,707,971	1,189,874	518,097	43.5%
	37 Unit Cost (\$/TON)	75.47	74.63	0.85	1.1%
	38 Amount (\$)	128,904,679	88,795,823	40,108,856	45.2%
	39 BURNED				
	40 Units (TON)	1,361,932	1,189,874	172,058	14.5%
	41 Unit Cost (\$/TON)	73.83	74.63	-0.80	-1.1%
	42 Amount (\$)	100,546,957	88,795,795	11,751,162	13.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,916			
	46 ENDING INVENTORY				
	47 Units (TON)	789,299	768,000	21,299	2.8%
	48 Unit Cost (\$/TON)	76.01	73.93	2.09	2.8%
	49 Amount (\$)	59,995,859	56,775,091	3,220,768	5.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	56	BURNED				
	67	Units (MCF)	13,204,676	17,193,898	-3,989,222	-23.2%
	58	Unit Cost (\$/MCF)	8.01	11.55	-3.54	-30.7%
	59	Amount (\$)	105,751,258	198,566,567	-92,815,309	-46.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	13,872,403	16,853,311	-2,980,908	-17.7%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	4,839,385	5,831,246	-991,861	-17.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
MARCH, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		107,642		107,642	6.168	7.012	6,639,752	7,547,759		908,007.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	13,765		13,765	7.754	7.754	1,067,339.68	1,067,339.68		0.00
City of Lakeland, FL	Schedule OS	75		75	6.386	6.472	4,789.26	4,853.78		64.50
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule OS	85		85	6.738	5.592	5,727.07	4,753.02		(974.05)
Morgan Stanley Capital Group, Inc	EEl	125		125	5.079	4.769	6,348.35	5,960.85		(387.50)
Pennsylvania-New Jersey-Maryland Int	MR1	8,425		8,425	5.359	7.057	451,496.25	594,557.78		143,061.53
Reedy Creek Improvement District	Schedule OS	579		579	5.604	5.111	3,213.95	29,388.35		(2,625.60)
Seminole Electric Cooperative, Inc	Schedule J	410		410	4.820	5.975	19,762.92	24,498.97		4,736.05
Tampa Electric Company	Schedule J	875		875	7.055	7.647	61,730.57	66,910.57		5,180.00
The Energy Authority, Inc.	Schedule OS	15		15	6.634	7.165	1,295.03	1,074.06		(220.35)
The Energy Authority, Inc.	Contract	861		861	4.311	4.407	3,7121.33	37,944.77		823.44
Tennessee Valley Authority	MR1	7,026		7,026	4.018	5.014	28,315.75	35,274.95		69,959.20
Tampa Electric Company	CR 1	3,226		3,226	4.067	5.564	16,018.66	17,042.41		10,240.85
Seminole Electric Cooperative, Inc	CR-1	1,491		1,491	5.745	6.484	85,663.12	96,385.42		10,722.30
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Orlando Power Corp	EEl	670		670	5.987	6.612	4,010.78	43,632.98		3,623.20
Cobb Electric Membership Corp.	EEl	1,925		1,925	3.790	4.232	72,963.85	81,468.95		8,505.10
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,986.16	6,986.16		0.00
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	1.27		1.27
Sub Total - Gain on Other Power Sales		39,548		39,548	5.907	6.568	2,336,051.65	2,597,461.59		261,409.94
CURRENT MONTH TOTAL		39,548		39,548	5.907	6.568	2,336,051.65	2,597,461.59		261,409.94
DIFFERENCE		-68,094		-68,094	(0.261)	(0.444)	(4,303,700.35)	(4,950,297.41)		(646,597.06)
DIFFERENCE %		(63.26)		(63.26)	(4.23)	(6.33)	(64.82)	(65.59)		(71.21)
CUMULATIVE ACTUAL		83,674		83,674	6.027	6.863	5,043,034.69	5,742,170.01		699,135.32
CUMULATIVE ESTIMATED		342,221		342,221	5.782	6.522	19,765,790.00	22,318,995.00		2,534,205.00
DIFFERENCE		-258,547		-258,547	0.245	0.340	(14,742,755.31)	(16,577,824.99)		(1,835,069.68)
DIFFERENCE %		(75.55)		(75.55)	4.24	5.22	(74.51)	(74.27)		(72.41)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MARCH, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		405,149			405,149	2.220	2.220	8,996,048.00	8,996,048.00
ACTUAL									
Glades	Firm	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UPS	304,200			304,200	1.870	1.870	5,688,540.00	5,688,540.00
Tampa Electric Company	TECO AR1	21,993			21,993	6.896	6.896	1,516,717.15	1,516,717.15
Central Power & Lime	NonEconomy	91,408			91,408	3.200	3.200	2,925,056.00	2,925,056.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	-82			-82	-2,597.051	-2,597.051	2,129,581.48	2,129,581.48
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	16,031.00	16,031.00
CURRENT MONTH TOTAL		417,519			417,519	2.940	2.940	12,275,925.63	12,275,925.63
DIFFERENCE		12,370			12,370	0.720	0.720	3,279,877.63	3,279,877.63
DIFFERENCE %		3.1			3.1	32.4	32.4	36.5	36.5
CUMULATIVE ACTUAL		1,210,437			1,210,437	2.854	2.854	34,548,811.64	34,548,811.64
CUMULATIVE ESTIMATED		1,153,410			1,153,410	2.199	2.199	25,369,169.00	25,369,169.00
DIFFERENCE		57,027			57,027	0.655	0.655	9,179,642.64	9,179,642.64
DIFFERENCE %		4.9			4.9	29.6	29.8	36.2	36.2

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		399,846	0	0	399,846	3.092	3.092	12,363,401.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	877			877	5.575	5.575	48,909.48
ADJ		0			0			(1,887.81)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,905			7,905	2.368	2.368	187,190.40
ADJ		0			0			10,516.88
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	53,094			53,094	3.957	3.957	2,100,917.71
ADJ		0			0			39,802.71
Bay County (BAYCOUNT)	CO-GEN	5,967			5,967	2.368	2.368	141,298.56
ADJ		0			0			9,291.44
Cargill Fertilizer, Inc (CARGILLF)	CO-GEN	2,093			2,093	2.462	2.462	51,529.66
ADJ		0			0			(61,576.89)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	7,468			7,468	2.415	2.415	180,352.20
ADJ		0			0			10,530.31
Lake Cogen Limited (LAKORDER)	CO-GEN	37,511			37,511	4.287	4.287	1,608,096.57
ADJ		0			0			(29,402.67)
Metro-Dade County (METRDADE)	CO-GEN	18,318			18,318	4.538	4.538	831,270.84
ADJ		0			0			5,280.58
Metro-Dade County (METRDDAS)	CO-GEN	463			463	5.323	5.323	24,645.49
ADJ		0			0			(13,912.77)
Orange Cogen (ORANGEAS)	CO-GEN	6,910			6,910	6.075	6.075	419,782.50
ADJ		0			0			(46,418.78)
Orange Cogen (ORANGECC)	CO-GEN	22,483			22,483	2.646	2.646	594,900.18
ADJ		0			0			22,581.44
Orlando Cogen Limited (ORLACOGL)	CO-GEN	37,096			37,096	4.010	4.010	1,510,629.60
ADJ		0			0			(33,444.14)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	937			937	7.326	7.326	68,644.62
ADJ		0			0			(3,476.44)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	41,116			41,116	3.240	3.240	1,332,158.40
ADJ		0			0			(88,060.23)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,056			17,056	2.415	2.415	411,902.40
ADJ		0			0			6,579.19
PCS Phosphate (OCWFWORK)	CO-GEN	9,695			9,695	5.124	5.124	496,784.61
ADJ		787			787			(13,006.20)
PCS Phosphate (OCWHSPRS)	CO-GEN	7,065			7,065	5.215	5.215	368,422.02
ADJ		-2,230			-2,230			(195,447.75)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	43,651			43,651	2.368	2.368	1,033,655.68
ADJ		0			0			54,913.92
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	9,087			9,087	3.180	3.180	288,970.42
ADJ		0			0			34,678.14
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	3,534			3,534	3.306	3.306	116,830.07
ADJ		0			0			8,484.29
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U. S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc (RIDGEGEN)	CO-GEN	15,762			15,762	4.135	4.135	651,758.70
ADJ		0			0			(52.93)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		347,445			347,445	3.504	3.504	12,173,632.40
DIFFERENCE		-52,401			-52,401	0.412	0.412	(169,768.60)
DIFFERENCE %		(13.1)			(13.1)	13.3	13.3	(1.5)
CUMULATIVE ACTUAL		1,084,875			1,084,875	3.572	3.572	38,749,693.03
CUMULATIVE ESTIMATED		1,173,406			1,173,406	3.056	3.056	35,861,517.00
CUMULATIVE DIFFERENCE		-88,531			-88,531	0.516	0.516	2,888,176.03
CUMULATIVE DIFFERENCE %		(7.5)			(7.5)	16.9	16.9	8.1

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		24,000	5.460	1,310,467.00	6.826	1,638,142.00	327,655.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	9,312	2.989	278,325.55	2.989	278,325.55	0.00
Seminole	Load Following	311	14.413	44,825.62	14.413	44,825.62	0.00
Seminole	RPR Purchase	138	2.024	2,793.12	2.024	2,793.12	0.00
Calpine Energy Services, LP	EEI	33	5.500	1,815.00	9.475	3,126.75	1,311.75
Cargill Power Markets, LLC	MR1	2,980	5.551	165,410.00	7.260	216,353.35	50,943.35
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	40	6.000	2,400.00	7.589	3,035.76	635.76
City of Tallahassee, FL	Transmission Purchase	0	0.000	24,048.00	0.000	0.00	(24,048.00)
Cobb Electric Membership Corp.	EEI	12,305	6.013	739,849.00	8.206	1,009,718.58	269,869.58
Duke Electric Transmission	Transmission Purchase	0	0.000	18,483.38	0.000	0.00	(18,483.38)
Florida Power & Light Company	Schedule OS	950	6.189	58,800.00	7.714	73,283.00	14,483.00
Florida Power & Light Company	Transmission Purchase	0	0.000	923.10	0.000	0.00	(923.10)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	655.08	0.000	0.00	(655.08)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	152,784.28	0.000	0.00	(152,784.28)
New Hope Power Partnership	Schedule OS	505	6.812	34,401.00	7.602	38,389.62	3,988.62
Orlando Utilities Commission	Schedule OS	35	5.400	1,890.00	4.894	1,712.90	(177.10)
Pennsylvania-New Jersey-Maryland Int.	MR1	7	4.057	284.69	5.357	375.00	90.31
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	164.82	0.000	0.00	(164.82)
Reedy Creek Improvement District	Schedule OS	395	5.832	23,035.00	8.339	32,938.75	9,903.75
Seminole Electric Cooperative, Inc	Contract	685	5.266	36,210.00	6.330	43,359.00	7,149.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	19,841.80	0.000	0.00	(19,841.80)
Southern Company Services, Inc	MR1	5,896	5.274	300,388.00	7.680	437,456.48	137,068.48
Southern Company Services, Inc	Transmission Purchase	0	0.000	30,938.42	0.000	0.00	(30,938.42)
Tampa Electric Company	EEI	200	5.950	11,900.00	8.198	16,398.00	4,498.00
The Energy Authority, Inc.	MR1	120	6.167	7,400.00	7.062	8,474.60	1,074.60
The Energy Authority, Inc.	Contract	1,802	5.804	104,597.00	7.221	130,129.00	25,532.00
The Energy Authority, Inc.	Schedule OS	90	7.607	7,080.00	8.247	7,422.30	342.30
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	50	4.800	2,400.00	11.322	5,661.00	3,261.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(5,796.80)	0.000	0.00	5,796.80
ConocoPhillips Company	EEI	-7	(64.929)	4,545.00	7.245	(507.15)	(5,052.15)
Duke Electric Transmission	Transmission Purchase	0	0.000	(128.44)	0.000	0.00	128.44
Georgia Transmission Corporation	Transmission Purchase	0	0.000	46.64	0.000	0.00	(46.64)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	116.27	0.000	0.00	(116.27)
Orlando Utilities Commission	Schedule OS	-50	4.800	(2,400.00)	11.322	(5,661.00)	(3,261.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	12,071.47	0.000	0.00	(12,071.47)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	523.71	0.000	0.00	(523.71)
Reliant Energy Services, Inc.	Schedule OS	-4	5.500	(220.00)	12.900	(516.00)	(296.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	302.50	0.000	0.00	(302.50)
Southern Company Services, Inc	Transmission Purchase	0	0.000	461.82	0.000	0.00	(461.82)
SubTotal - Energy Purchases (Non-Broker)		35,593	5.847	2,081,155.03	6.594	2,347,094.23	265,939.20
CURRENT MONTH TOTAL		35,593	5.847	2,081,155.03	6.594	2,347,094.23	265,939.20
DIFFERENCE		11,593	0.387	770,668.03	(0.232)	708,952.23	(61,715.80)
DIFFERENCE %		46.3	7.1	58.8	(3.4)	43.3	(18.8)
CUMULATIVE ACTUAL		170,869	6.710	11,464,863.64	8.056	13,764,822.66	2,299,959.02
CUMULATIVE ESTIMATED		84,000	6.370	5,350,807.00	7.962	8,688,478.00	1,337,671.00
DIFFERENCE		86,869	0.340	6,114,056.64	0.093	7,076,344.66	962,288.02
DIFFERENCE %		103.4	5.3	114.3	1.2	105.8	71.94

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AJBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	0	0	0	0	0	0	0	0	0	1,607,520
2 Auburndale Power Partners, L.P. (AJBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	0	0	0	0	0	0	0	0	0	7,647,763
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,780	0	0	0	0	0	0	0	0	0	791,340
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	0	0	0	0	0	0	0	0	0	1,584,900
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	0	0	0	0	0	0	0	0	0	1,507,433
7 Lake Coogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	0	0	0	0	0	0	0	0	0	7,993,952
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,558	749,455	0	0	0	0	0	0	0	0	0	2,092,168
9 Orange Coogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	0	0	0	0	0	0	0	0	0	6,829,549
10 Orlando Coogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,808	0	0	0	0	0	0	0	0	0	6,147,902
11 Pasco Coogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	0	0	0	0	0	0	0	0	0	9,499,153
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	0	0	0	0	0	0	0	0	0	2,719,290
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	0	0	0	0	0	0	0	0	0	6,473,093
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	0	0	0	0	0	0	0	0	0	8,326,878
15 Polk Power Partners, L.P. (ROYSTERY)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	1,057,309	0	0	0	0	0	0	0	0	0	3,171,928
16 U S Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	772,240	763,565	0	0	0	0	0	0	0	0	0	2,267,300
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	4,667,122	4,951,688	4,662,176	0	0	0	0	0	0	0	0	0	14,280,986
19 Incremental Security				26,630	39,115	(38,843)	0	0	0	0	0	0	0	0	0	26,902
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	0	0	0	0	0	0	0	0	0	1,979,301
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	0	0	0	0	0	0	0	0	0	(143,133)
SUBTOTAL				28,237,298	28,439,247	28,083,840	0	0	0	0	0	0	0	0	0	84,769,386

Confidential Capacity Contracts (As requested):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		135.25	4	1,180,417	1,355,188	1,356,498	0	0	0	0	0	0	0	0	0	3,892,103
TOTAL				29,417,715	29,794,436	29,440,338	0	0	0	0	0	0	0	0	0	88,652,488

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2006

REVISED

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$95,840,033	142,191,975	(\$46,351,942)	(32.6)	\$95,840,033	\$142,191,975	(\$46,351,942)	(32.6)
1a. NUCLEAR FUEL DISPOSAL COST	403,127	534,681	(131,554)	(24.6)	403,127	534,681	(131,554)	(24.6)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	12,646	0	12,646	100.0
1c. COAL CAR INVESTMENT	98,779	862,747	(763,968)	(88.8)	98,779	862,747	(763,968)	(88.8)
2. FUEL COST OF POWER SOLD	(805,602)	(6,378,075)	5,572,473	(87.4)	(805,602)	(6,378,075)	5,572,473	(87.4)
2a. GAIN ON POWER SALES	(67,227)	(793,689)	726,462	(91.5)	(67,227)	(793,689)	726,462	(91.5)
3. FUEL COST OF PURCHASED POWER	10,838,551	8,616,142	2,222,409	25.8	10,838,551	8,616,142	2,222,409	25.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,007,292	12,485,055	522,237	4.2	13,007,292	12,485,055	522,237	4.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	5,692,625	2,995,040	2,697,585	90.1	5,692,625	2,995,040	2,697,585	90.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	125,020,223	160,533,876	(35,513,653)	(22.1)	125,020,223	160,533,876	(35,513,653)	(22.1)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,005,032)	(6,556,799)	(448,233)	6.8	(7,005,032)	(6,556,799)	(448,233)	6.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,514,420	3,202,062	312,358	9.8	3,514,420	3,202,062	312,358	9.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$121,529,611	\$157,179,139	(\$35,649,528)	(22.7)	\$121,529,611	\$157,179,139	(\$35,649,528)	(22.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,743	\$0	\$4,743	\$4,743	\$0	\$4,743
INEFFICIENT USE OF HINES 1	0	0	0	0	0	0
UNW. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,720	0	3,720	3,720	0	3,720
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)	(12,646)	0	(12,646)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	316,529	0	316,529	316,529	0	316,529
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,202,074	3,202,062	12	3,202,074	3,202,062	12
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,514,420	\$3,202,062	\$312,358	\$3,514,420	\$3,202,062	\$312,358

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$29,899,605 Avg tons: 480,758

B. KWH SALES								
1. JURISDICTIONAL SALES	3,020,207,208	3,067,615,000	(47,407,792)	(1.6)	3,020,207,208	3,067,615,000	(47,407,792)	(1.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	116,787,534	223,023,000	(106,240,466)	(47.6)	116,787,534	223,023,000	(106,240,466)	(47.6)
3. TOTAL SALES	3,136,994,742	3,290,643,000	(153,648,258)	(4.7)	3,136,994,742	3,290,643,000	(153,648,258)	(4.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.28	93.22	3.06	3.3	96.28	93.22	3.06	3.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2006

REVISED

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	582,626,175	119,117,480	(\$36,491,305)	(50.6)	\$178,466,208	\$261,309,455	(\$82,843,247)	(31.7)
1a. NUCLEAR FUEL DISPOSAL COST	497,185	482,842	14,343	3.0	900,312	1,017,523	(117,211)	(11.5)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	25,291	0	25,291	100.0
1c. COAL CAR INVESTMENT	94,271	869,782	(775,511)	(89.2)	193,050	1,752,529	(1,559,479)	(89.0)
2. FUEL COST OF POWER SOLD	(1,901,381)	(6,767,963)	4,866,582	(71.9)	(2,706,963)	(13,146,038)	10,439,055	(79.4)
2a. GAIN ON POWER SALES	(370,498)	(832,509)	462,011	(55.5)	(437,725)	(1,626,198)	1,188,473	(73.1)
3. FUEL COST OF PURCHASED POWER	11,434,335	7,755,979	3,677,356	47.4	22,272,886	16,373,121	5,399,765	36.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,568,769	11,013,061	2,555,708	23.2	26,576,061	23,498,116	3,077,945	13.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,691,084	1,045,280	2,645,804	253.1	9,383,709	4,040,320	5,343,389	132.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	109,652,586	132,684,952	(23,032,367)	(17.4)	234,672,608	293,218,828	(58,546,019)	(20.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,681,165)	(8,695,312)	2,015,147	(23.2)	(13,686,197)	(15,253,110)	1,566,914	(10.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,349,943	3,077,953	271,990	8.8	6,864,364	6,280,015	584,349	9.3
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$106,321,364	\$127,065,594	(\$20,745,229)	(16.3)	\$227,850,975	\$284,245,733	(\$56,394,757)	(19.8)

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$5,096	\$0	\$5,096	\$9,839	\$0	\$9,839
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,410	0	3,410	7,130	0	7,130
ADDT. ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)	(25,291)	0	(25,291)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	276,118	0	276,118	592,647	0	592,647
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,077,965	3,077,953	12	6,280,039	6,280,015	24
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,349,943	\$3,077,953	\$271,990	\$6,864,364	\$6,280,015	\$584,349

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$26,921,706 Avg tons: 429,478

B. KWH SALES								
1. JURISDICTIONAL SALES	2,807,301,940	2,956,795,000	(149,493,060)	(5.1)	5,827,509,148	6,024,410,000	(196,900,852)	(3.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	99,202,939	101,680,000	(2,477,061)	(2.4)	2,599,047,3	324,708,000	(108,717,527)	(33.5)
3. TOTAL SALES	2,906,504,879	3,058,475,000	(151,970,121)	(5.0)	6,043,499,621	6,349,118,000	(305,518,379)	(4.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.59	96.68	(0.09)	(0.1)	96.43	94.89	1.54	1.6