MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLAN'S ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

02/2006

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

060001-EI

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

DAPHNE INGRAM. (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

MESKING

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 4/11/2006

>2	2		
7			

DOCUMENT NUMBER-DATE

APR 24

03607

FPSC-COMMISSION CLERK

	ō			
	100	poté		
048	T	-2		
243	1	-	C	1
572		5-7		I
060		langer.	ė.	3
522		1	5	8
533		U	2	o
		10	9	0
		740	d	4
			蹈.,	-
			-	1
			ELEII C	7
			Г	

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER	BTU CONTENT	VOLUME	DELIVERED PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)
I	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	2/2006	FO2	0.50	138,000	536	\$2.7048
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	2/2006	FO6	1.37	157,601	424,120	\$39.1243
3	Crystal River	BP Products North America Inc	Tampa, FL	MTC	FOB PLANT	2/2006	FO2	0.50	138,000	2,497	\$72.3572
4	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	2/2006	FO2	0.50	138,000	1,411	\$3.9060
5	Turner Peakers	BP Products North America Inc	Taft, FL	MTC	FOB PLANT	2/2006	FO2	0 50	138,000	1,790	\$78.6522
6	University of Florida	BP Products North America Inc	Jacksonville, FL	MTC	FOB PLANT	2/2006	FO2	0.05	138,000	715	\$82.6633

CONFIDENTIAL

#### FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

I. REPORTING MONTH.

02/2006

2. REPORTING COMPANY.

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 4/11/2006

													EFFECTIVE	TRANSPORT			
						Macada and unique required	INVOICE	INVOICE	FIG. 6.12 (1.20) (1.70) (1.70)		11		PURCHASE	TO	ADDITIONAL		DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	MOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO			LOCATION	DATE	OIL	(Bbl)	(5/Bbl)	(\$)	(\$)	<u>(\$)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bb1)	(S/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bb1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	2/2006	FO2	536	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$0.00	\$2.70	\$0.00	\$2.70
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	. 2/2006	FO6	424,120	\$48.46	\$20,552,228.49	\$0.00	\$20,552,228.49	\$48.46	80.25	\$48.71	\$0.44	\$0.00	(\$9.77)	\$39 12
3	Crystal River	BP Products North America Inc	FOB PLANT	2/2006	FO2	2,497	\$70.65	\$176,400.74	\$0.00	\$176,400.74	\$70.65	\$0.00	\$70.65	\$1.71	\$0.00	\$0.00	\$72.36
4	Crystal River	Transfer Facility	FOB PLANT	2/2006	FO2	1,411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.91	\$0.00	\$3 91	\$0.00	\$3 91
5	Turner Peakers	BP Products North America Inc	FOB PLANT	2/2006	FO2	1,790	\$77.50	\$138,738.61	\$0.00	\$138,738.61	\$77.50	\$0.00	\$77.50	\$1.15	\$0.00	\$0.00	\$78 65
6	University of Florida	BP Products North America Inc	FOB PLANT	2/2006	FO2	715	\$80.94	\$57,881.62	\$0.00	\$57,881.62	\$80.94	\$0.00	\$80.94	\$1.73	\$0.00	\$0.00	\$82 66



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James H. King - Regulated Back Office Manage

				_		Effective	Total Transpor-	F.O.B.		Received		
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,331	\$57.50	\$25.22	\$82.72	0.90	12,419	10.91	6.56
2	B&W Resources Inc.	8, KY, 51	MTC	UR	19,687	\$46.50	\$23.60	\$70.10	1.08	12,194	13.10	5.26
3	Consol Energy Inc.	8, KY, 119	MTC	UR	76,490	\$54.00	\$23.74	\$77.74	1.23	12,862	8.22	6.02
4	Consol Energy Inc.	8, KY, 133	MTC	UR	19,384	\$54.00	\$23.79	\$77.79	1.12	12,526	10.63	5.57
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	48,426	\$51,75	\$23,77	\$75.52	1.10	12,122	11.81	7.14
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,204	\$51,75	\$25,66	\$77.41	0.82	12,314	12.40	6.04
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,960	\$48.78	\$23.65	\$72.43	1.00	13,182	7.51	4.49
8	Transfer Facility	N/A	N/A	GB	15,419	\$42.68	\$7.05	\$49.73	1.03	12,924	7.82	6.09

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

lames A. King - Regulated Back Office Manager

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	uality
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percen	t Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	41,132	\$34,95	\$24,30	\$59.25	0.64	12,730	9.02	6.20
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	20,208	\$34.75	\$24.31	\$59.06	0.70	12,605	10.30	5.74
3	Constellation Energy Commodities Group Inc.	8, VA, 105	S	UR	10,283	\$59.27	\$24.16	\$83.43	0.78	12,452	8.98	7.64
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	9,211	\$66.75	\$26.18	\$92.93	0.57	12,633	11.49	4.71
5	Diamond May Coal Company	8, KY, 119	MTC	UR	8,901	\$49.86	\$25.76	\$75.62	0.77	12,851	9.91	4.98
6	Diamond May Coal Company	8, VA, 105	MTC	UR	30,933	\$49.49	\$24.16	\$73.65	0.73	12,560	8.11	7.80
7	Transfer Facility	N/A	N/A	GB	72,658	\$53.63	\$10,60	\$64.23	0.69	11,890	6.34	10.72
8	Transfer Facility	N/A	N/A	GB	123,330	\$62.13	\$9,40	\$71.53	0.68	12,127	10.22	8.75

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality	
			-	Transpor-		Purchase	tation	Plant	Percent	Btu		Percent	
Line No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)	
					(f)	(g)	(h)			(k)	(1)		
(a)	(b)		(d)	(e)	0.7	1.71	CONTROL	(i)	(1)		10 to	(m)	0 -
1 Interoc	ean Coal Sales Ldc	9 <b>9</b> 9, IM, 45	MTC	OB	47,372	\$54.69	\$0.00	\$54.69	0.60	11,672	5.70	11.76	1.1

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. king - Regulated Back Office Manager

							Total					*:	
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent	
Lin	e	Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture	
No	. Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
	1 Central Coat Company	8, WV, 39	MTC	В	26.306	<b>\$</b> 50.04	\$11.74	\$61.77	0.70	12.333	12.27	6.15	
	a 25	manager and the same				\$62.79	\$3.68	\$66.47	0.60	11,730			
	Coal Marketing Company Ltd	999, IM, 45		OB	10,021	- 1 - 1 THE TAX PROPERTY.	1000007-5-00-7-0	100			8.06	10.88	~
	3 Guasare Coal International NV	999, IM, 50	MTC	OB	47,039	\$40,57	\$1.46	\$42.03	0.79	12,990	7.88	5.41	
	4 Калаwha River Terminals Inc.	8, WV, 39	MTC	В	18,612	\$61,07	\$11,82	\$72.89	0.67	12,369	11.65	7.11	
	5 Kanawha River Terminals Inc.	8, WV, 39	MTC	В	1,906	\$59.35	\$11,72	\$71.07	0.71	12,265	12.79	5.50	

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,331	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0.00	\$57.50
2	B&W Resources Inc.	8, KY, 51	MTC	19,687	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
3	Consol Energy Inc.	8, KY, 119	MTC	76,490	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
4	Consol Energy Inc.	8, KY, 133	MTC	19,384	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
5	Massey Utility Sales Company	8, KY, 195	MTC	48,426	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
6	Massey Utility Sales Company	8, WV, 5	MTC	9,204	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequoia Energy LLC	8, KY, 95	MTC	9,960	\$ 47.00	\$0.00	\$47,00	\$0.00	\$47.00	\$1.78	\$48.78
8	Transfer Facility	N/A	N/A	15,419	\$ 42.68	\$0.00	\$42.68	\$0.00	\$42.68	N/A	\$42.68



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	41,132	\$ 34.95	\$0.00	\$34,95	\$0.00	\$34.95	\$0.00	\$34.95
2	CAM-Kentucky LLC	8, KY, 195	MTC	20,208	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Constellation Energy Commodities Group Inc.	8, VA, 105	MTC	10,283	\$ 59.50	\$0.00	\$59.50	\$0.00	\$59.50	(\$0.23)	\$59.27
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	9,211	\$ 66.05	\$0.00	\$66.05	\$0.00	\$66.05	\$0,70	\$66.75
5	Diamond May Coal Company	8, KY, 119	MTC	8,901	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1,36	\$49.86
6	Diamond May Coal Company	8, VA, 105	MTC	30,933	\$ 49.25	\$0.00	\$49.25	\$0.00	\$49.25	\$0.24	\$49.49
7	Transfer Facility	N/A	N/A	72,658	\$ 53.63	\$0.00	\$53.63	\$0.00	\$53.63	N/A	\$53.63
8	Transfer Facility	N/A	N/A	123,330	\$ 62.13	\$0.00	\$62.13	\$0.00	\$62.13	· N/A	\$62.13

DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jarries A. King - Regulated Back Office Manage

. Lacon		1.5	B		F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Increases (\$/Ton)	Price (\$/Ton)	ments (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 Interoc	ean Coal Sales Ldc	999, IM, 45	MTC	47,372	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.31)	\$54.69



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	(\$1.02)	\$50.04
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63,39	(\$0.60)	\$62.79
3	Guasare Coal International NV	999, IM, 50	MTC	47,039	\$ 40.85	\$0.00	\$40.85	\$0.00	\$40.85	(\$0.28)	\$40.57
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	18,612	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.93)	\$61.07
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	1,906	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$2.65)	\$59.35



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 AI	pha Coal Sales Co. LLC	8, KY, 133 Rd	oxana, KY	UR	10,331	<b>\$</b> 57.50	N/A	<b>\$</b> 24.28	\$0.94	N/A	N/A	N/A	N/A	N/A	\$25,22	\$82.72
2 B8	W Resources Inc.	8, KY, 51 Re	esource, KY	UR	19,687	\$46.50	N/A	\$22.68	\$0.92	N/A	N/A	N/A	N/A	N/A	\$23,60	\$70.10
3 C	onsol Energy Inc.	8, KY, 119 M	ousie, KY	UR	76,490	\$54.00	N/A	\$22.82	\$0.92	N/A	N/A	N/A	N/A	N/A	\$23.74	\$77.74
4 C	onsol Energy Inc.	8, KY, 133 Ra	apid Loader, KY	UR	19,384	\$54.00	N/A	\$22.82	\$0.97	N/A	N/A	N/A	N/A	N/A	\$23.79	\$77.79
5 M	assey Utility Sales Company	8, KY, 195 G	off, KY	UR	48,426	\$51.75	N/A	\$22.82	\$0.95	N/A	N/A	N/A	N/A	N/A	\$23.77	\$75.52
6 M	assey Utility Sales Company	8, WV, 5 Sy	ylvester, WV	UR	9,204	\$51.75	N/A	\$24.70	\$0.96	N/A	N/A	N/A	N/A	N/A	\$25.66	\$77.41
7 Se	equoia Energy LLC	8, KY, 95 Ba	ardo, KY	UR	9,960	\$48.78	N/A	\$22.68	\$0.97	N/A	N/A	N/A	N/A	N/A	\$23.65	\$72.43
8 Tr	ansfer Facility	N/A PI	aquemines, Pa	GB	15,419	\$42.68	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	\$7.05	\$49.73



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A king - Regulated Back Office Manage

							Additional										
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.	
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant	
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)	
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	41,132	\$34.95	N/A	\$22.82	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.30	\$59.25	
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	20,208	\$34.75	N/A	\$22.82	\$1,49	N/A	N/A	N/A	N/A	N/A	\$24.31	\$59.06	
3	Constellation Energy Commoditi	€ 8, VA, 105	Mayflower, VA	UR	10,283	\$59.27	N/A	\$22.68	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.16	\$83.43	
4	Constellation Energy Commoditi	€ 8, WV, 5	Wells Prep Plant, WV	UR	9,211	\$66,75	N/A	\$24.70	\$1.48	N/A	N/A	N/A	N/A	N/A	\$26,18	\$92.93	
5	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	8,901	\$49.86	N/A	\$24.28	\$1.48	N/A	N/A	N/A	N/A	N/A	\$25.76	\$75.62	
6	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	30,933	\$49.49	N/A	\$22.68	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.16	\$73.65	
7	Transfer Facility	N/A	Mobile, Al	GB	72,658	\$53.63	N/A	N/A	N/A	N/A	N/A	\$8.10	\$2.50	N/A	\$10.60	\$64.23	
8	Transfer Facility	N/A	Plaquemines, Pa	GB	123,330	\$62.13	N/A	N/A	N/A	N/A	N/A	\$7.18	\$2 22	N/A	\$9.40	\$71.53	





# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Rate	Other Water Charges (\$/Ton)	0		F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(p)
1 Inte	erocean Coal Sales Ldc	999, IM, 45 Ca	artagena, S.A.	ОВ	47,372	\$54.69	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.69



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
2 3 4	Central Coal Company Coal Marketing Company L Guasare Coal International Kanawha River Terminals II Kanawha River Terminals II	td 999, IM, 45 C N 999, IM, 50 M nc 8, WV, 39 C	fina Norte, S.A. Quincy Dock, WV	B OB OB B	26,306 10,021 47,039 18,612 1,906	\$50.04 \$62.79 \$40.57 \$61.07 \$59.35	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$10.12 \$0.00 \$0.00 \$10.12 \$10.12	\$1.62 \$3.68 \$1.46 \$1.70 \$1.60	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$11.74 \$3.68 \$1.46 \$11.82 \$11.72	\$66.47 \$42.03 \$72.89



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

----NONE----

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

		Form	Intended		Origina	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Numbe	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

----NONE----

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Origina Line Numbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

DECLASSIFIED

----NONE----

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James K King - Regulated Back Office Manager

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Origina Line Numbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Origina Line Numbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

---NONE----

