



R. Wade Litchfield  
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Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7101  
(561) 691-7135 (Facsimile)

April 28, 2006

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: **Docket No. 060001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of January 2006;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of January 2006; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2005.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec  
Enclosures  
cc: Service List

Doc/423 Fuel Filing/January 2006

DOCUMENT NUMBER-DATE

03768 APR 28 06

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JAN YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/17/2006

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	GLENCORE	RIVER	MTC	PORT EVERGLADES	01/01/2006	F06	0.99	152000	148141	51.0900
2	CAPE CANAVERAL	SEMPRA	BORCO, BAHAMAS	MTC	PORT CANAVERAL	01/01/2006	F06	0.93	149762	145888	49.2910
3	PT. EVERGLADES	SHELL	BORCO, BAHAMAS	MTC	PORT EVERGLADES	01/03/2006	F06	0.93	151452	120908	48.9420
4	PT. EVERGLADES	SEMPRA	RIVER	S	PORT EVERGLADES	01/19/2006	F06	1.00	151857	99978	51.5440
5	TURKEY POINT	SEMPRA	RIVER	S	FISHER ISLAND	01/19/2006	F06	1.00	152071	48754	51.5440
6	CAPE CANAVERAL	SHELL	BORCO, BAHAMAS	S	PORT CANAVERAL	01/16/2006	F06	0.94	151429	135579	48.6150
7	MARTIN	SHELL	BORCO, BAHAMAS	S	PALM BEACH	01/20/2006	F06	1.00	151762	134997	48.8150
8	PT. EVERGLADES	SHELL	ST. ROSE	S	PORT EVERGLADES	01/31/2006	F06	1.00	151214	135042	48.5150
9	TURKEY POINT	SHELL	ST. ROSE	S	FISHER ISLAND	01/09/2006	F06	0.99	149738	135636	48.5150
10	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	01/08/2006	F06	0.96	150143	265135	51.6760
11	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	01/28/2006	F06	0.96	150952	293165	58.3600
12	MARTIN	WPI	BORCO, BAHAMAS	S	PALM BEACH	01/01/2006	F06	0.69	150167	110519	50.6750
13	MARTIN	WPI	BORCO, BAHAMAS	S	PALM BEACH	01/04/2006	F06	0.69	149929	110377	50.6750
14	MARTIN	PORT	NA-TRUCK DELIVERY			01/03/2006	F03	N/A	N/A	1241	82.7500
15	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			01/04/2006	F03	N/A	N/A	725	61.0700
16	PUTNAM	ROYAL	NA-TRUCK DELIVERY			01/26/2006	F03	N/A	N/A	4595	78.0100
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/06/2006	PRO	N/A	N/A	6	68.3400
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/28/2006	PRO	N/A	N/A	8	68.3400
19	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/17/2006	PRO	N/A	N/A	6	115.0800
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/04/2006	PRO	N/A	N/A	2	78.5000
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/09/2006	PRO	N/A	N/A	5	78.5000
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/12/2006	PRO	N/A	N/A	2	78.5000
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/20/2006	PRO	N/A	N/A	5	78.5000
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/27/2006	PRO	N/A	N/A	4	78.5000
25	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		01/18/2006	PRO	N/A	N/A	7	66.6100
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/09/2006	PRO	N/A	N/A	9	64.5200
27	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/11/2006	PRO	N/A	N/A	8	66.7300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/17/2006

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/13/2006	PRO	N/A	N/A	9	66.7200
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/16/2006	PRO	N/A	N/A	10	66.6800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2006  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/15/2006

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	GLENCORE	PORT EVERGLADES	01/01/2006	F06	148141								0.0000			51.3342
2	PCC	SEMPRA	PORT CANAVERAL	01/01/2006	F06	145888								0.0000			49.8475
3	PPE	SHELL	PORT EVERGLADES	01/03/2006	F06	120908								0.0000			49.1862
4	PPE	SEMPRA	PORT EVERGLADES	01/19/2006	F06	99978								0.0000			51.7882
5	PTF	SEMPRA	FISHER ISLAND	01/19/2006	F06	48754								0.0000			52.3269
6	PCC	SHELL	PORT CANAVERAL	01/16/2006	F06	135579								0.0000			49.1715
7	PMR	SHELL	PALM BEACH	01/20/2006	F06	134997								0.0000			49.2529
8	PPE	SHELL	PORT EVERGLADES	01/31/2006	F06	135042								0.0000			48.7592
9	PTF	SHELL	FISHER ISLAND	01/09/2006	F06	135636								0.0000			49.2979
10	PMT	VITOL	PORT MANATEE	01/08/2006	F06	265135								0.0000			51.9117
11	PMT	VITOL	PORT MANATEE	01/28/2006	F06	293165								0.0000			58.5957
12	PMR	WPI	PALM BEACH	01/01/2006	F06	110519								0.0000			51.1129
13	PMR	WPI	PALM BEACH	01/04/2006	F06	110377								0.0000			51.1129
14	PMR	PORT		01/03/2006	F03	1241								0.0000			82.7500
15	PFM	ROYAL		01/04/2006	F03	725								0.0000			61.0700
16	PPN	ROYAL		01/26/2006	F03	4595								0.0000			78.0100
17	PPE	AMERIGAS		01/06/2006	PRO	6	68.3400	410	0	410	68.3400	0.0000	68.3400	0.0000	0.0000	0.0000	68.3400
18	PPE	AMERIGAS		01/28/2006	PRO	8	68.3400	547	0	547	68.3400	0.0000	68.3400	0.0000	0.0000	0.0000	68.3400
19	PTF	AMERIGAS		01/17/2006	PRO	6	115.0800	690	0	690	115.0800	0.0000	115.0800	0.0000	0.0000	0.0000	115.0800
20	PRV	FERRELL		01/04/2006	PRO	2	78.5000	157	0	157	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
21	PRV	FERRELL		01/09/2006	PRO	5	78.5000	393	0	393	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
22	PRV	FERRELL		01/12/2006	PRO	2	78.5000	157	0	157	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
23	PRV	FERRELL		01/20/2006	PRO	5	78.5000	393	0	393	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
24	PRV	FERRELL		01/27/2006	PRO	4	78.5000	314	0	314	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
25	PCC	SUBURBAN		01/18/2006	PRO	7	66.6100	466	0	466	66.6100	0.0000	66.6100	0.0000	0.0000	0.0000	66.6100
26	PMT	SUBURBAN		01/09/2006	PRO	9	64.5200	581	0	581	64.5200	0.0000	64.5200	0.0000	0.0000	0.0000	64.5200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/15/2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27 PMT		SUBURBAN		01/11/2006	PRO	8	66.7300	534	0	534	66.7300	0.0000	66.7300	0.0000	0.0000	0.0000	66.7300
28 PMT		SUBURBAN		01/13/2006	PRO	9	66.7200	600	0	600	66.7200	0.0000	66.7200	0.0000	0.0000	0.0000	66.7200
29 PMT		SUBURBAN		01/16/2006	PRO	10	66.6800	667	0	667	66.6800	0.0000	66.6800	0.0000	0.0000	0.0000	66.6800

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY      YEAR: 2006

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE      3/15/2006

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**EDITED COPY**

1. Report For Month/Yr: **January 2006**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Ken Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	38,695			41.78	0.61	11,249	8.77	12.51
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,304			51.53	1.24	12,266	11.14	7.04
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,999			32.20	6.47	14,003	0.35	7.12
4	TCP Petcoke Corporation	,IM,	S	OC	8,292			42.22	4.41	14,251	0.52	7.26
5	TCP Petcoke Corporation	,TX,	LTC	OC	6,763			32.90	6.87	13,973	0.09	7.00

**NOTES: 1) SJRPP reported coal volumes represents  
FPL's 20% share of total receipts.**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

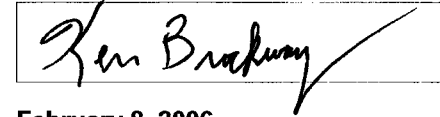
**EDITED COPY**

1. Report For Month/Yr: **January 2006**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Report: **Ken Bradley (305) 421-9000**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**February 8, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	38,695		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	16,304		0.00		0.00		0.00	
3	Oxbow Carbon & Minerals Inc.	,TX,	S	6,999		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,IM,	S	8,292		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,TX,	LTC	6,763		0.00		0.00		0.00	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

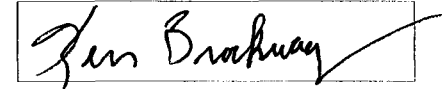
**EDITED COPY**

1. Report For Month/Yr: **January 2006**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (813) 572-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**February 8, 2006**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,695		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.78
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,304		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		51.53
3	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,999		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		32.20
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,763		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		32.90
5	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	8,292		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		42.22

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **December** Year: **2005**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910  
 5. Signature of Official Submitting Report: *Kenneth Brookway*  
 6. Date Completed: **20-Feb-06**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	24,930.11	6.479	20.82	27.299	0.43	8,681	5.39	28.00
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	5,559.47	7.587	20.81	28.397	0.25	8,854	5.10	26.11
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	11,084.84	8.045	20.79	28.835	0.22	8,824	5.39	26.27
(4)	ARCH COAL SALES	19/WY/5	S	UR	33,149.00	6.836	19.70	26.536	0.31	8,857	5.35	26.56
(5)	KENNECOTT COAL SALES	19/WY/5	S	UR	108,083.03	6.345	21.63	27.975	0.45	8,693	5.49	27.85
(6)	POWDER RIVER COAL	19/WY/5	S	UR	21,661.79	8.491	19.76	28.251	0.23	8,779	4.43	27.19
(7)	BUCKSKIN MINING CO	19/WY/5	S	UR	8,335.87	6.482	20.78	27.262	0.30	8,411	4.56	29.84

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2005**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910

5. Signature of Official Submitting Report: *Kenneth Brockway*

6. Date Completed: **20-Feb-06**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	24,930.11	6.538	-	6.538	-	6.538	(0.059)	6.479
(2)	KENNECOTT COAL SALES	19/WY/5	S	5,559.47	7.544	-	7.544	-	7.544	0.043	7.587
(3)	KENNECOTT COAL SALES	19/WY/5	S	11,084.84	8.025	-	8.025	-	8.025	0.020	8.045
(4)	ARCH COAL SALES	19/WY/5	S	33,149.00	6.795	-	6.795	-	6.795	0.041	6.836
(5)	KENNECOTT COAL SALES	19/WY/5	S	108,083.03	6.367	-	6.367	-	6.367	(0.022)	6.345
(6)	POWDER RIVER COAL	19/WY/5	S	21,661.79	8.560	-	8.560	-	8.560	(0.069)	8.491
(7)	BUCKSKIN MINING CO	19/WY/5	S	8,335.87	6.474	-	6.474	-	6.474	0.008	6.482

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2005**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **20-Feb-06**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	24,930.11	6.479	-	20.82	-	-	-	-	-	-	20.82	27.299
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	5,559.47	7.587	-	20.81	-	-	-	-	-	-	20.81	28.397
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	11,084.84	8.045	-	20.79	-	-	-	-	-	-	20.79	28.835
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	33,149.00	6.836	-	19.70	-	-	-	-	-	-	19.70	26.536
(5)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	108,083.03	6.345	-	21.63	-	-	-	-	-	-	21.63	27.975
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	21,661.79	8.491	-	19.76	-	-	-	-	-	-	19.76	28.251
(7)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, WY	UR	8,335.87	6.482	-	20.78	-	-	-	-	-	-	20.78	27.262

## CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January, 2006, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2006; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2005 have been served via first class mail, postage prepaid to the parties listed below, this 28<sup>th</sup> day of April, 2006.

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