

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 03/15/2006 *080001-EI*

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	QUALITY PRICE (\$/BBL)	ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	GLENCORE	PORT EVERGLADES	01/01/2006	F06	148141	51.0900	7,568,524	0	7,568,524	51.0900	0.0000	51.0900	0.0000	0.0582	0.1860	51.3342
2	PCC	SEMPRA	PORT CANAVERAL	01/01/2006	F06	145888	49.2910	7,190,965	0	7,190,965	49.2910	0.0000	49.2910	0.0000	0.3868	0.1697	49.8475
3	PPE	SHELL	PORT EVERGLADES	01/03/2006	F06	120908	48.9420	5,917,479	0	5,917,479	48.9420	0.0000	48.9420	0.0000	0.0582	0.1860	49.1862
4	PPE	SEMPRA	PORT EVERGLADES	01/19/2006	F06	99978	51.5440	5,153,266	0	5,153,266	51.5440	0.0000	51.5440	0.0000	0.0582	0.1860	51.7882
5	PTF	SEMPRA	FISHER ISLAND	01/19/2006	F06	48754	51.5440	2,512,976	0	2,512,976	51.5440	0.0000	51.5440	0.0000	0.5626	0.2203	52.3269
6	PCC	SHELL	PORT CANAVERAL	01/16/2006	F06	135579	48.6150	6,591,173	0	6,591,173	48.6150	0.0000	48.6150	0.0000	0.3868	0.1697	49.1715
7	PMR	SHELL	PALM BEACH	01/20/2006	F06	134997	48.8150	6,589,879	0	6,589,879	48.8150	0.0000	48.8150	0.0000	0.2555	0.1824	49.2529
8	PPE	SHELL	PORT EVERGLADES	01/31/2006	F06	135042	48.5150	6,551,563	0	6,551,563	48.5150	0.0000	48.5150	0.0000	0.0582	0.1860	48.7592
9	PTF	SHELL	FISHER ISLAND	01/09/2006	F06	135636	48.5150	6,580,381	0	6,580,381	48.5150	0.0000	48.5150	0.0000	0.5626	0.2203	49.2979
10	PMT	VITOL	PORT MANATEE	01/08/2006	F06	265135	51.6760	13,701,116	0	13,701,116	51.6760	0.0000	51.6760	0.0000	0.0672	0.1685	51.9117
11	PMT	VITOL	PORT MANATEE	01/28/2006	F06	293165	58.3600	17,109,109	0	17,109,109	58.3600	0.0000	58.3600	0.0000	0.0672	0.1685	58.5957
12	PMR	WPI	PALM BEACH	01/01/2006	F06	110519	50.6750	5,600,550	0	5,600,550	50.6750	0.0000	50.6750	0.0000	0.2555	0.1824	51.1129
13	PMR	WPI	PALM BEACH	01/04/2006	F06	110377	50.6750	5,593,354	0	5,593,354	50.6750	0.0000	50.6750	0.0000	0.2555	0.1824	51.1129
14	PMR	PORT		01/03/2006	F03	1241	82.7500	102,693	0	102,693	82.7500	0.0000	82.7500	0.0000	0.0000	0.0000	82.7500
15	PFM	ROYAL		01/04/2006	F03	725	61.0700	44,276	0	44,276	61.0700	0.0000	61.0700	0.0000	0.0000	0.0000	61.0700
16	PPN	ROYAL		01/26/2006	F03	4595	78.0100	358,456	0	358,456	78.0100	0.0000	78.0100	0.0000	0.0000	0.0000	78.0100
17	PPE	AMERIGAS		01/06/2006	PRO	6	68.3400	410	0	410	68.3400	0.0000	68.3400	0.0000	0.0000	0.0000	68.3400
18	PPE	AMERIGAS		01/28/2006	PRO	8	68.3400	547	0	547	68.3400	0.0000	68.3400	0.0000	0.0000	0.0000	68.3400
19	PTF	AMERIGAS		01/17/2006	PRO	6	115.0800	690	0	690	115.0800	0.0000	115.0800	0.0000	0.0000	0.0000	115.0800
20	PRV	FERRELL		01/04/2006	PRO	2	78.5000	157	0	157	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
21	PRV	FERRELL		01/09/2006	PRO	5	78.5000	393	0	393	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
22	PRV	FERRELL		01/12/2006	PRO	2	78.5000	157	0	157	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
23	PRV	FERRELL		01/20/2006	PRO	5	78.5000	393	0	393	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
24	PRV	FERRELL		01/27/2006	PRO	4	78.5000	314	0	314	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
25	PCC	SUBURBAN		01/18/2006	PRO	7	66.6100	466	0	466	66.6100	0.0000	66.6100	0.0000	0.0000	0.0000	66.6100
26	PMT	SUBURBAN		01/09/2006	PRO	9	64.5200	581	0	581	64.5200	0.0000	64.5200	0.0000	0.0000	0.0000	64.5200

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/15/2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	SUBURBAN		01/11/2006	PRO	8	66.7300	534	0	534	66.7300	0.0000	66.7300	0.0000	0.0000	0.0000	66.7300
28	PMT	SUBURBAN		01/13/2006	PRO	9	66.7200	600	0	600	66.7200	0.0000	66.7200	0.0000	0.0000	0.0000	66.7200
29	PMT	SUBURBAN		01/16/2006	PRO	10	66.6800	667	0	667	66.6800	0.0000	66.6800	0.0000	0.0000	0.0000	66.6800

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report For Month/Yr: **January 2006**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Kenneth Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

February 8, 2006
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	38,695	41.78	0.00	41.78	0.61	11,249	8.77	12.51
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,304	33.10	18.43	51.53	1.24	12,266	11.14	7.04
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,999	32.20	0.00	32.20	6.47	14,003	0.35	7.12
4	TCP Petcoke Corporation	,IM,	S	OC	8,292	42.22	0.00	42.22	4.41	14,251	0.52	7.26
5	TCP Petcoke Corporation	,TX,	LTC	OC	6,763	32.90	0.00	32.90	6.87	13,973	0.09	7.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

CONFIDENTIAL

1. Report For Month/Yr: **January 2006**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Kenneth Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

February 8, 2006

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	38,695	41.78	0.00	41.78	0.00	41.78	0.00	41.78
2	DTE Clover, LLC	08,KY,095	LTC	16,304	33.10	0.00	33.10	0.00	33.10	0.00	33.10
3	Oxbow Carbon & Minerals Inc.	,TX,	S	6,999	32.20	0.00	32.20	0.00	32.20	0.00	32.20
4	TCP Petcoke Corporation	,IM,	S	8,292	42.22	0.00	42.22	0.00	42.22	0.00	42.22
5	TCP Petcoke Corporation	,TX,	LTC	6,763	32.90	0.00	32.90	0.00	32.90	0.00	32.90

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

CONFIDENTIAL

1. Report For Month/Yr: **January 2006**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

February 8, 2006

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,695	41.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.78
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,304	33.10	0.00	18.43	0.00	0.00	0.00	0.00	0.00	0.00	18.43	51.53
3	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,999	32.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.20
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,763	32.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.90
5	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	8,292	42.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.22