

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment)
(PGA) True-Up)
_____)

Docket No. 060003-GU

Filed: May 1, 2006

**PETITION FOR APPROVAL OF THE PURCHASED GAS (PGA)
TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas ("City Gas" or "the Company") hereby files its petition for approval of its final purchased gas true-up amount related to the twelve month period ended December 31, 2005. In support of this Petition, City Gas states:

1. The name of the petitioner and mailing address of its principal office is:

Florida City Gas
955 East 25th Street
Hialeah, Florida 33013-3498

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Akerman Senterfitt
106 East College Avenue
Suite 1200
Tallahassee, Florida 32301

Charles A. Rawson, III
Florida City Gas
955 East 25th Street
Hialeah, FL 33013-3498

3. Pursuant to the requirements in this docket, City Gas, concurrently with the filing of this petition, files testimony and PGA Schedule A-7 for the period of January 2005 through December 2005, consisting of the purchased gas adjustment true-up reporting form supplied by the Commission Staff.

4. As indicated in the testimony of Thomas Kaufmann, City Gas's final true-up amount for the period January 2005 through December 2005, including interest, net of the estimated true-up for the same period, is an under-recovery of \$1,779,136.

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

WHEREFORE, City Gas respectfully requests that the Commission enter its Order approving the Company's true-up amount for the period January 1, 2005 through December 31, 2005.

RESPECTFULLY SUBMITTED this 1st day of May 2006.



Beth Keating
Akerman Senterfitt Attorneys at Law
106 East College Avenue, Suite 1200
Tallahassee, FL 32301
(850) 224-9634

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) True-Up Amount in Docket No. 060003-GU has been furnished by regular U.S. Mail to the following parties of record this 1st day of May 2006:

Katherine Fleming
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Office of Public Counsel
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c/o The Florida Legislature
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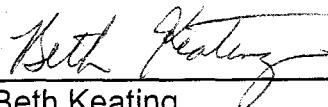
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Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309



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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY OF
3 THOMAS KAUFMANN
4 ON BEHALF OF FLORIDA CITY GAS
5 DOCKET NO. 060003-GU
6

7 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

8 A. My name is Thomas Kaufmann. My business address is
9 Elizabethtown Gas, One Elizabethtown Plaza, Union, New
10 Jersey 07083.

11
12 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

13 A. I am currently employed as a Manager of Rates and Tariffs and
14 have responsibilities for Pivotal Utility Holdings, Inc's., (formerly
15 known as NUI Utilities Inc.) Florida operating division .d/b/a
16 Florida City Gas ("City Gas" or "the Company").

17
18 **Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND
19 EMPLOYMENT EXPERIENCE.**

20 A. In June 1977, I graduated from Rutgers University, Newark with
21 a Bachelor of Arts degree in Business Administration, majoring
22 in accounting and economics. In July 1979, I graduated from
23 Fairleigh Dickinson University, Madison with a Masters of

1 Business Administration, majoring in finance. My professional
2 responsibilities have encompassed financial analysis,
3 accounting, planning, and pricing in manufacturing and energy
4 services companies in both regulated and deregulated
5 industries. In 1977, I was employed by Allied Chemical Corp. as
6 a staff accountant. In 1980, I was employed by Celanese Corp.
7 as a financial analyst. In 1981, I was employed by Suburban
8 Propane as a Strategic Planning Analyst, promoted to Manager
9 of Rates and Pricing in 1986 and to Director of Acquisitions and
10 Business Analysis in 1990. In 1993, I was employed by
11 Concurrent Computer as a Manager, Pricing Administration. In
12 1996 I joined Pivotal Utility Holdings, Inc's., (formerly known as
13 NUI Utilities Inc.) as a Rate Analyst, was promoted to Manager
14 of Regulatory Support in August, 1997 and Manager of
15 Regulatory Affairs in February, 1998, and named Manager of
16 Rates and Tariffs in July 1998.

17

18 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY?**

19 A. The purpose of my testimony is to present the comparison of
20 Actual versus Original estimate of the purchased gas adjustment
21 cost recovery factor and true-up provision for the period January,
22 2005 through December, 2005 for City Gas.

23

1 Q. HAS THE COMPANY PREPARED THE FORM PRESCRIBED
2 BY THIS COMMISSION FOR THIS PURPOSE?

3 A. Yes. The Company has prepared the form prescribed by the
4 Commission attached as Schedule A-7, and identified as Exhibit
5 ____ (TK-1).

6
7 Q. HAS CITY GAS PREPARED A SCHEDULE WHICH SHOWS
8 THE ACTUAL GAS COSTS ASSOCIATED WITH THE GAS
9 ADJUSTMENT COST RECOVERY FACTOR?

10 A. Yes. City Gas prepared Schedule A-7, attached, which
11 describes the total fuel cost for the period in question, recovery
12 of such cost from ratepayers through the Purchased Gas
13 Adjustment (PGA) Cost Recovery Factor, and remaining over or
14 under-recovery of gas cost.

15
16 Q. WHAT WAS THE TOTAL GAS COST INCURRED BY THE
17 COMPANY DURING THE TWELVE MONTHS ENDED
18 DECEMBER 31, 2005?

19 A. As shown on Schedule A-7, Line 1, the total cost of gas for the
20 twelve months ended December 31, 2005 is \$44,300,710.

21

1 Q. WHAT WAS THE TOTAL AMOUNT OF GAS COST
2 RECOVERED BY THE COMPANY DURING THE TWELVE
3 MONTHS ENDED DECEMBER 31, 2005?

4 A. The Company recovered \$42,451,184.

5

6 Q. WHAT IS THE COMPANY'S ACTUAL TRUE-UP FOR THE
7 TWELVE MONTHS ENDED DECEMBER 31, 2005?

8 A. The actual true-up amount, including adjustments, margin
9 sharing and interest, is an under-recovery of \$1,779,136.

10

11 Q. CAN YOU EXPLAIN HOW YOU ARRIVED AT THAT
12 AMOUNT?

13 A. Yes. As shown on Schedule A-7, the total fuel revenues for the
14 period are \$42,451,184 and the total fuel cost is \$44,300,710.
15 The difference between the fuel cost and fuel recoveries is an
16 under-recovery of (\$1,849,526). This under-recovery is reduced
17 by an adjustment of \$490. and the interest provision, for the
18 under-recovery during the period, of \$69,900. The sum of these,
19 inclusive of any rounding, is an under-recovery of \$1,779,136.

20

21 Q. WHAT IS THE FINAL OVER/UNDER RECOVERY FOR THE
22 JANUARY 2005 THROUGH DECEMBER 2005 PERIOD TO BE
23 INCLUDED IN THE 2006 PROJECTION?

1 A. The final true-up amount for the period of January 2005 through
2 December 2005 to be included in the 2007 projection is an over-
3 recovery \$1,660,788. This is the difference between the
4 estimated under-recovery of \$3,439,924 that is included in the
5 current cost recovery factor being collected during 2006 and the
6 actual under-recovery of \$1,779,136

7

8 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

9 A. Yes.

10

11

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COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD:		JANUARY 05	Through DECEMBER 05
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$44,300,710
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$42,451,184
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	A-2 Line 7	(\$1,849,526)
3a	ADJUSTMENTS	A-2 Line 10a	\$490
3b	OSS 50% MARGIN SHARING	A-2 Line 10b	\$0
4	INTEREST PROVISION	A-2 Line 8	\$69,900
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)		(\$1,779,136)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 05 Through DECEMBER 05 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 06 through DEC 06)		<u>(\$3,439,924)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 07 Through DEC 07) (Line 5- Line 6)		<u>\$1,660,788</u>

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 05 Through DECEMBER 05

COST OF GAS PURCHASED	ACTUAL												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$42,354	\$34,691	\$35,343	\$2,811	\$0	\$12,936	\$14,203	\$13,977	\$13,485	\$15,758	\$0	\$0	\$185,558
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$261,718	\$545	\$2,329	\$4,658	\$0	\$0	\$102,233	\$216,336	\$0	\$0	\$587,819
4 COMMODITY (Other)	\$2,649,938	\$2,375,967	\$2,454,062	\$1,840,224	\$2,324,820	\$1,742,236	\$2,163,292	\$2,583,703	\$4,533,426	\$3,509,095	\$4,921,562	\$4,572,757	\$35,671,082
5 DEMAND	\$884,547	\$799,230	\$884,547	\$622,499	\$494,562	\$478,703	\$494,562	\$466,692	\$451,807	\$499,125	\$806,869	\$831,253	\$7,714,396
6 OTHER	\$7,660	\$9,537	\$7,993	\$9,008	\$7,537	\$7,958	\$6,595	\$6,242	\$7,009	\$40,000	\$18,928	\$13,388	\$141,855
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,652	\$3,070,614	\$5,107,960	\$4,280,314	\$5,747,359	\$5,417,398	\$44,300,710
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,417)	(\$1,095)	(\$1,531)	(\$1,155)	(\$1,315)	(\$1,458)	(\$1,615)	(\$1,556)	(\$4,152)	(\$1,906)	(\$1,346)	(\$3,309)	(\$21,945)
14 THERM SALES REVENUES	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$2,684,930	\$2,964,545	\$4,766,843	\$5,361,365	\$39,263,520
THERMS PURCHASED													
15 COMMODITY (Pipeline)	4,582,781	4,172,131	4,040,531	2,878,401	3,627,151	2,533,163	2,795,645	2,725,272	3,031,359	2,592,613	3,534,460	4,264,936	40,678,443
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	196,440	0	0	0	0	0	48,260	58,030	0	0	302,730
18 COMMODITY (Other)	4,656,261	3,902,721	3,934,411	2,322,581	3,697,961	2,550,523	2,807,995	2,933,512	2,769,419	2,365,733	3,374,126	3,960,130	39,275,373
19 DEMAND	18,262,100	16,494,800	18,262,100	11,527,800	9,977,350	9,655,500	9,977,350	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	155,313,980
20 OTHER	7,446	8,773	7,291	7,896	6,523	6,990	5,752	5,328	6,004	0	12,879	7,921	82,803
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,663,707	3,911,494	4,138,142	2,330,477	3,704,484	2,557,513	2,813,747	2,938,840	2,823,683	2,423,763	3,387,005	3,968,051	39,660,906
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(1,629)	(1,259)	(1,639)	(1,229)	(1,399)	(1,767)	(1,945)	(1,778)	(4,071)	(1,957)	(860)	(2,114)	(21,547)
27 TOTAL THERM SALES (24-26)	4,337,514	4,262,722	4,242,024	4,192,132	3,113,588	3,254,317	2,880,939	2,751,006	2,829,868	3,138,401	3,086,242	3,597,757	41,686,510
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00924	0.00831	0.00875	0.00098	0.00000	0.00511	0.00508	0.00513	0.00445	0.00608	0.00000	0.00000	0.00456
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	1.33231	0.00000	0.00000	0.00000	0.00000	0.00000	2.11838	3.72800	0.00000	0.00000	1.94173
31 COMMODITY (Other) (4/18)	0.56911	0.60880	0.62374	0.79232	0.62968	0.68309	0.77040	0.88075	1.63696	1.48330	1.45862	1.15470	0.90823
32 DEMAND (5/19)	0.04844	0.04845	0.04844	0.05400	0.04957	0.04958	0.04957	0.05076	0.05078	0.04974	0.04967	0.04952	0.04967
33 OTHER (6/20)	1.02874	1.08709	1.09628	1.14083	1.15545	1.13848	1.14656	1.17155	1.16739	0.00000	1.46968	1.69019	1.71316
LESS END-USE CONTRACT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.76859	0.82307	0.88051	1.06205	0.76374	0.87839	0.95199	1.04484	1.80897	1.76598	1.89689	1.36525	1.11699
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.86986	0.86974	0.93411	0.93979	0.93996	0.82513	0.87534	0.87514	1.01990	1.01993	1.56612	1.56528	1.01847
40 TOTAL THERM SALES (11/27)	0.82639	0.75525	0.85894	0.59041	0.90868	0.69031	0.92978	1.11618	1.80502	1.36385	1.86225	1.50577	1.06271
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)
42 TOTAL COST OF GAS (40+41)	0.75123	0.68009	0.78378	0.51525	0.83352	0.61515	0.85462	1.04102	1.72986	1.28869	1.78709	1.43061	0.98755
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75501	0.68351	0.78773	0.51784	0.83771	0.61825	0.85892	1.04625	1.73856	1.29517	1.79608	1.43781	0.99252
45 PGA FACTOR ROUNDED TO NEAREST .001	0.755	0.684	0.788	0.518	0.838	0.618	0.859	1.046	1.739	1.295	1.796	1.438	0.993

FOR THE CURRENT PERIOD:

JANUARY 05 Through DECEMBER 05

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$2,657,598	\$2,385,504	\$2,462,055	\$1,849,232	\$2,332,357	\$1,750,194	\$2,169,887	\$2,589,945	\$4,540,435	\$3,549,095	\$4,940,490	\$4,586,145	\$35,812,937
2 TRANSPORTATION COST	\$926,901	\$833,921	\$1,181,608	\$625,855	\$496,891	\$496,297	\$508,765	\$480,669	\$567,525	\$731,219	\$806,869	\$831,253	\$8,487,773
3 TOTAL COST	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,652	\$3,070,614	\$5,107,960	\$4,280,314	\$5,747,359	\$5,417,398	\$44,300,710
4 FUEL REVENUES (Net of Revenue Tax)	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$2,684,930	\$2,964,545	\$4,766,843	\$5,361,365	\$39,263,520
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$2,684,930	\$2,964,545	\$4,766,843	\$5,361,365	\$39,263,520
5 TRUE-UP (COLLECTED) OR REFUNDED	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$3,187,664
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,709,203	\$3,651,404	\$3,662,584	\$3,892,709	\$2,953,986	\$2,703,843	\$2,570,762	\$2,466,458	\$2,950,569	\$3,230,184	\$5,032,482	\$5,627,000	\$42,451,184
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$124,704	\$431,979	\$18,921	\$1,417,622	\$124,738	\$457,352	(\$107,890)	(\$604,156)	(\$2,157,391)	(\$1,050,130)	(\$714,877)	\$209,602	(\$1,849,526)
8 INTEREST PROVISION-THIS PERIOD (21)	\$6,535	\$6,997	\$7,279	\$8,835	\$10,573	\$11,171	\$11,583	\$10,448	\$5,908	\$138	(\$3,791)	(\$5,776)	\$69,900
8a ADJUST PRIOR MONTHS' INTEREST													\$0
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,305,619	\$3,171,219	\$3,344,556	\$3,105,117	\$4,265,935	\$4,135,607	\$4,338,491	\$3,976,545	\$3,117,198	\$700,076	(\$615,555)	(\$1,599,372)	\$3,305,619
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,635)	(\$3,187,664)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$490	\$0	\$490
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$3,171,219	\$3,344,556	\$3,105,117	\$4,265,935	\$4,135,607	\$4,338,491	\$3,976,545	\$3,117,198	\$700,076	(\$615,555)	(\$1,599,372)	(\$1,661,181)	(\$1,661,181)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$3,305,619	\$3,171,219	\$3,344,556	\$3,105,117	\$4,265,935	\$4,135,607	\$4,338,491	\$3,976,545	\$3,117,198	\$700,076	(\$615,065)	(\$1,599,372)	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$3,164,684	\$3,337,559	\$3,097,838	\$4,257,100	\$4,125,034	\$4,327,320	\$3,964,962	\$3,106,750	\$694,168	(\$615,693)	(\$1,595,581)	(\$1,655,405)	
14 TOTAL (12+13)	\$6,470,303	\$6,508,778	\$6,442,393	\$7,362,216	\$8,390,969	\$8,462,927	\$8,303,452	\$7,083,295	\$3,811,366	\$84,383	(\$2,210,646)	(\$3,254,777)	
15 AVERAGE (50% OF 14)	\$3,235,152	\$3,254,389	\$3,221,197	\$3,681,109	\$4,195,485	\$4,231,464	\$4,151,726	\$3,541,648	\$1,905,683	\$42,192	(\$1,105,323)	(\$1,627,389)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.02340	0.02500	0.02650	0.02780	0.02980	0.03060	0.03270	0.03430	0.03640	0.03790	0.04030	0.04210	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02500	0.02650	0.02780	0.02980	0.03060	0.03270	0.03430	0.03640	0.03790	0.04030	0.04210	0.04300	
18 TOTAL (16+17)	0.04840	0.05150	0.05430	0.05760	0.06040	0.06330	0.06700	0.07070	0.07430	0.07820	0.08240	0.08510	
19 AVERAGE (50% OF 18)	0.02420	0.02575	0.02715	0.02880	0.03020	0.03165	0.03350	0.03535	0.03715	0.03910	0.04120	0.04255	
20 MONTHLY AVERAGE (19/12 Months)	0.00202	0.00215	0.00226	0.00240	0.00252	0.00264	0.00279	0.00295	0.00310	0.00326	0.00343	0.00355	
21 INTEREST PROVISION (15x20)	\$6,535	\$6,997	\$7,279	\$8,835	\$10,573	\$11,171	\$11,583	\$10,448	\$5,908	\$138	(\$3,791)	(\$5,777)	

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 05 Through DECEMBER 05

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
JAN	Various	Sys/End-Use	FTS	4,656,261		4,656,261		\$34,671	\$884,547	\$7,683	19.90655
FEB	Various	Sys/End-Use	FTS	3,902,721		3,902,721		\$28,252	\$799,230	\$6,439	21.36768
MAR	Various	Sys/End-Use	FTS	3,934,411		3,934,411		\$28,851	\$884,547	\$6,492	23.38063
APR	Various	Sys/End-Use	FTS	2,322,581		2,322,581		(\$1,021)	\$622,499	\$3,832	26.92307
MAY	Various	Sys/End-Use	FTS	3,697,961		3,697,961		(\$6,102)	\$494,562	\$6,102	13.37391
JUN	Various	Sys/End-Use	FTS	2,550,523		2,550,523		\$8,728	\$478,703	\$4,208	19.27601
JUL	Various	Sys/End-Use	FTS	2,807,995		2,807,995		\$9,570	\$494,562	\$4,633	18.11844
AUG	Various	Sys/End-Use	FTS	2,933,512		2,933,512		\$9,137	\$466,692	\$4,840	16.38545
SEP	Various	Sys/End-Use	FTS	2,769,419		2,769,419		\$8,915	\$451,807	\$4,570	16.80107
OCT	Various	Sys/End-Use	FTS	2,365,733		2,365,733		\$11,855	\$499,125	\$3,903	21.76421
NOV	Various	Sys/End-Use	FTS	3,374,126		3,374,126		(\$5,567)	\$806,869	\$5,567	23.91342
DEC	Various	Sys/End-Use	FTS	3,960,130		3,960,130		(\$6,534)	\$831,253	\$6,534	20.99055
TOTAL				39,275,373		39,275,373		\$120,754	\$7,714,396	\$64,804	20.11427

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 05 Through DECEMBER 05

		PRIOR PERIOD: JANUARY - DECEMBER			CURRENT PERIOD: Jan 06 - Dec 06		Over / (Under) Recovered
		(1) JAN '05 - DEC '05 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP	
1	TOTAL THERM SALES \$ E-2 Line 6	\$39,671,771	A-2 Line 6 \$42,451,184	\$2,779,413	E-2 Line 6	\$2,779,413	
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$3,799,293)	A-2 Line 7 (\$1,849,526)	\$1,949,767	E-2 Line 7	\$1,949,767	
2a	ADJUSTMENTS E-2 Line 10a	\$0	A-2 Line 10a \$490	\$490	E-2 Line 10a	\$490	
2b	OSS 50% MARGIN SHARING E-2 Line 10b	\$277,000	A-2 Line 10b \$0	(\$277,000)	E-2 Line 10b	(\$277,000)	
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$82,369	A-2 Line 8 \$69,900	(\$12,469)	E-2 Line 8	(\$12,469)	
4	END OF PERIOD TOTAL NET TRUE-UP L2+L2a+L2b+L3	(\$3,439,924)	(\$1,779,136)	\$1,660,788	\$0	\$1,660,788	

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	<u>PROJECTED THERM SALES</u>	\$1,660,788	equals	(\$0.03984) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		41,686,510		(\$3.984) Therm True-Up
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

0

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 98 Through MARCH 99

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
THERM SALES (FIRM)													
	NOT USED IN APRIL TRUE UP, USED IN SEPTEMBER CAP FILING												
RESIDENTIAL (RS & GS)	1,859,590	1,526,490	1,453,110	1,432,060	1,346,960	1,355,130	1,426,500	1,532,190	2,009,320	2,960,310	2,754,360	2,394,050	22,050,070
COMMERCIAL (CS, LCS & NGV)	4,028,420	3,899,420	3,817,780	3,995,110	3,920,230	3,871,450	4,135,240	4,171,440	4,080,090	4,928,640	4,563,480	4,705,270	50,116,570
TOTAL FIRM	5,888,010	5,425,910	5,270,890	5,427,170	5,267,190	5,226,580	5,561,740	5,703,630	6,089,410	7,888,950	7,317,840	7,099,320	72,166,640
THERM SALES (INTERRUPTIBLE)													
INTERRUPTIBLE (IP)	270,100	258,600	212,800	228,300	220,600	211,000	235,500	237,700	278,800	242,300	302,200	221,400	2,919,300
LARGE INTERRUPTIBLE(IL)	159,400	124,600	60,700	123,300	127,400	115,600	142,500	117,500	155,100	115,900	175,800	132,300	1,550,100
TOTAL INTERRUPTIBLE	429,500	383,200	273,500	351,600	348,000	326,600	378,000	355,200	433,900	358,200	478,000	353,700	4,469,400
TOTAL THERM SALES	6,317,510	5,809,110	5,544,390	5,778,770	5,615,190	5,553,180	5,939,740	6,058,830	6,523,310	8,247,150	7,795,840	7,453,020	76,636,040
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL (RS & GS)	94,955	94,644	94,534	94,645	94,705	94,895	95,188	95,656	96,246	96,606	96,818	97,016	95,492
COMMERCIAL (CS, LCS & NGV)	5,188	5,229	5,277	5,319	5,365	5,414	5,461	5,517	5,574	5,630	5,680	5,727	5,448
TOTAL FIRM	100,143	99,873	99,811	99,964	100,070	100,309	100,649	101,173	101,820	102,236	102,498	102,743	100,941
NUMBER OF CUSTOMERS (INT.)													
INTERRUPTIBLE (IP)	10	10	10	10	10	10	10	10	10	10	10	10	10
LARGE INTERRUPTIBLE(IL)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	11	11	11	11	11	11	11	11	11	11	11	11	11
TOTAL CUSTOMERS	100,154	99,884	99,822	99,975	100,081	100,320	100,660	101,184	101,831	102,247	102,509	102,754	100,952
THERM USE PER CUSTOMER													
RESIDENTIAL (RS & GS)	20	16	15	15	14	14	15	16	21	31	28	25	231
COMMERCIAL (CS, LCS & NGV)	776	746	723	751	731	715	757	756	732	875	803	822	9,198
INTERRUPTIBLE (IP)	27,010	25,860	21,280	22,830	22,060	21,100	23,550	23,770	27,880	24,230	30,220	22,140	291,930
LARGE INTERRUPTIBLE(IL)	159,400	124,600	60,700	123,300	127,400	115,600	142,500	117,500	155,100	115,900	175,800	132,300	1,550,100