



**JOHN BURNETT**  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

May 11, 2006

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of April 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "John J. Burnett", written over the typed name "John Burnett".

John Burnett

JB/scc  
Enclosures

cc: Parties of record

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April 2006 has been furnished to the following individuals by regular U.S. Mail this 11th day of May 2006.

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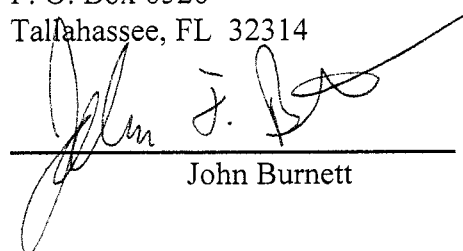
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John Burnett

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
APRIL 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	114,370,976	102,693,742	11,677,234	11.4	2,863,328	2,611,869	251,459	9.6	3.9943	3.9318	0.0625	1.6
2 SPENT NUCLEAR FUEL DISPOSAL CCST	532,949	516,908	16,041	3.1	565,103	550,722	14,381	2.6	0.0543	0.0939	0.0004	0.4
3 COAL CAR INVESTMENT	91,951	869,970	(778,019)	(89.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,275,537	3,059,568	215,969	7.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	118,284,058	107,140,188	11,143,871	10.4	2,863,328	2,611,869	251,459	9.6	4.1310	4.1021	0.0289	0.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,111,075	8,770,158	1,340,917	15.3	351,790	365,632	(43,842)	(11.1)	2.8742	2.2167	0.6575	29.7
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,137,539	1,571,676	565,863	36.0	29,539	30,000	(461)	(1.5)	7.2364	5.2389	1.9975	38.1
9 ENERGY COST OF SCHE PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,862,460	11,296,628	2,565,832	22.7	363,143	366,128	(2,985)	(0.8)	3.8174	3.0854	0.7320	23.7
12 TOTAL COST OF PURCHASED POWER	26,111,073	21,638,462	4,472,611	20.7	744,471	791,760	(47,289)	(6.0)	3.5073	2.7330	0.7743	28.3
13 TOTAL AVAILABLE MWH					3,607,799	3,403,629	204,170	6.0				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,970,239)	(3,825,490)	1,855,251	(48.5)	(33,998)	(69,152)	35,154	(50.8)	5.7652	5.5320	0.2632	4.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(136,544)	(500,681)	364,137	(72.7)	(33,998)	(69,152)	35,154	(50.8)	0.4016	0.7240	(0.3224)	(44.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,760,093)	(7,836,593)	76,500	(1.0)	(178,517)	(173,320)	(5,197)	3.0	4.3470	4.5215	(0.1745)	(3.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,866,876)	(12,162,764)	2,295,888	(18.9)	(212,515)	(242,472)	29,958	(12.4)	4.6429	5.0161	(0.3732)	(7.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					7,039	0	7,039					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	134,528,255	116,615,886	17,912,370	15.4	3,402,324	3,161,157	241,167	7.6	3.9540	3.6890	0.2650	7.2
21 NET UNBILLED	10,498,967	356,568	10,142,399	2,844.5	(265,527)	(9,666)	(255,861)	2,647.1	0.3638	0.0121	0.3517	2,906.6
22 COMPANY USE	515,523	368,903	146,620	39.7	(13,038)	(10,000)	(3,038)	30.4	0.0179	0.0125	0.0054	43.2
23 T & D LOSSES	9,396,668	6,733,699	2,662,969	39.6	(237,649)	(182,533)	(55,116)	30.2	0.3256	0.2276	0.0980	43.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	134,528,255	116,615,886	17,912,370	15.4	2,886,110	2,958,958	(72,848)	(2.5)	4.6612	3.9411	0.7201	18.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,251,093)	(3,931,418)	(319,675)	8.1	(91,304)	(99,754)	8,450	(8.5)	4.6560	3.9411	0.7149	18.1
26 JURISDICTIONAL KWH SALES	130,277,162	112,684,467	17,592,695	15.6	2,794,806	2,859,204	(64,398)	(2.3)	4.6614	3.9411	0.7203	18.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	130,774,821	112,917,724	17,857,097	15.8	2,794,806	2,859,204	(64,398)	(2.3)	4.6792	3.9493	0.7299	18.5
28 PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	2,794,806	2,859,204	(64,398)	(2.3)	0.9413	0.9201	0.0212	2.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,794,806	2,859,204	(64,398)	(2.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,794,806	2,859,204	(64,398)	(2.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	157,082,492	139,225,395	17,857,097	12.8	2,794,806	2,859,204	(64,398)	(2.3)	5.6205	4.8694	0.7511	15.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.6245	4.8729	0.7516	15.4
32 GPIF	44,363	44,363			2,794,806	2,859,204			0.0016	0.0016	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.626	4.875	0.752	15.4

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	388,941,036	498,874,751	(109,933,715)	(22.0)	10,343,764	10,728,389	(384,625)	(3.6)	3.7601	4.6500	(0.8899)	(19.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,797,420	2,069,112	(271,692)	(13.1)	1,915,024	2,204,466	(289,442)	(13.1)	0.0939	0.0939	0.0000	0.0
3 COAL CAR INVESTMENT	378,797	3,493,501	(3,114,704)	(89.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	50,582	0	50,582	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	13,457,215	12,409,400	1,047,815	8.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	404,625,051	516,846,764	(112,221,713)	(21.7)	10,343,764	10,728,389	(384,625)	(3.6)	3.9118	4.8176	(0.9058)	(18.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	44,659,887	34,139,327	10,520,560	30.8	1,562,227	1,549,042	13,185	0.9	2.8587	2.2039	0.6548	29.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,602,402	6,922,483	6,679,919	66.5	200,407	114,000	86,407	75.8	6.7874	6.0724	0.7150	11.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	52,612,153	47,153,145	5,459,008	11.6	1,448,016	1,539,533	(91,515)	(5.9)	3.6334	3.0631	0.5703	18.6
12 TOTAL COST OF PURCHASED POWER	110,874,442	88,219,955	22,654,487	25.7	3,210,652	3,202,575	8,077	0.3	3.4533	2.7547	0.6986	25.4
13 TOTAL AVAILABLE MWH					13,554,416	13,930,964	(376,548)	(2.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,013,274)	(23,611,280)	16,598,006	(70.3)	(117,672)	(411,373)	293,701	(71.4)	5.9600	5.7396	0.2204	3.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(835,680)	(3,034,886)	2,199,206	(72.5)	(117,672)	(411,373)	293,701	(71.4)	0.7102	0.7377	(0.0275)	(3.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(28,196,383)	(32,010,076)	3,813,693	(11.9)	(672,170)	(628,491)	(43,679)	5.3	4.1948	5.0134	(0.8186)	(16.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(36,045,337)	(58,652,242)	22,610,906	(38.6)	(789,842)	(1,049,864)	260,022	(24.8)	4.5636	5.5870	(1.0234)	(18.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,411	0	8,411					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	479,454,156	546,413,477	(66,956,321)	(12.3)	12,772,985	12,861,100	(88,115)	(0.8)	3.7537	4.2420	(0.4883)	(11.5)
21 NET UNBILLED	8,847,297	(5,842,042)	14,689,339	(251.4)	(235,698)	143,006	(378,704)	(264.8)	0.0751	(0.0477)	0.1228	(257.4)
22 COMPANY USE	2,166,571	1,693,497	473,074	27.9	(57,719)	(40,000)	(17,719)	44.3	0.0184	0.0138	0.0046	33.3
23 T & D LOSSES	26,218,963	31,599,403	(5,380,440)	(17.0)	(698,491)	(745,019)	46,528	(6.3)	0.2226	0.2582	(0.0356)	(13.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	479,454,156	546,413,477	(66,956,321)	(12.3)	11,781,077	12,239,087	(458,010)	(3.7)	4.0697	4.4645	(0.3948)	(8.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(16,143,951)	(23,641,965)	7,498,015	(31.7)	(398,637)	(521,790)	123,153	(23.6)	4.0498	4.5309	(0.4811)	(10.6)
26 JURISDICTIONAL KWH SALES	463,310,205	522,769,511	(59,459,306)	(11.4)	11,382,439	11,717,297	(334,858)	(2.9)	4.0704	4.4615	(0.3911)	(8.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	464,875,285	523,850,642	(58,975,357)	(11.3)	11,382,439	11,717,297	(334,858)	(2.9)	4.0841	4.4707	(0.3866)	(8.7)
28 PRIOR PERIOD TRUE-UP	105,230,685	105,230,684	1	0.0	11,382,439	11,717,297	(334,858)	(2.9)	0.9245	0.8981	0.0264	2.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,382,439	11,717,297	(334,858)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,382,439	11,717,297	(334,858)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	570,105,970	629,081,326	(58,975,356)	(9.4)	11,382,439	11,717,297	(334,858)	(2.9)	5.0086	5.3688	(0.3602)	(6.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0122	5.3727	(0.3605)	(6.7)
32 GPIF	177,451	177,452			11,382,439	11,717,297			0.0016	0.0015	0.0001	93.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.114	5.374	(0.260)	(6.7)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$114,370,976	102,693,742	\$11,677,234	11.4	\$388,941,036	\$498,874,751	(\$109,933,715)	(22.0)
1a. NUCLEAR FUEL DISPOSAL COST	532,949	515,908	16,041	3.1	1,797,420	2,069,112	(271,692)	(13.1)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	50,582	0	50,582	100.0
1c. COAL CAR INVESTMENT	91,951	869,970	(778,019)	(89.4)	378,797	3,493,501	(3,114,704)	(89.2)
2. FUEL COST OF POWER SOLD	(1,970,239)	(3,825,490)	1,855,251	(48.5)	(7,013,274)	(23,611,280)	16,598,006	(70.3)
2a. GAIN ON POWER SALES	(136,544)	(509,681)	364,137	(72.7)	(835,680)	(3,054,886)	2,199,206	(72.5)
3. FUEL COST OF PURCHASED POWER	10,111,075	8,770,158	1,340,917	15.3	44,659,887	34,159,327	10,520,560	30.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,862,460	11,295,628	2,566,832	22.7	52,612,153	47,158,145	5,454,008	11.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,137,539	1,571,676	565,863	36.0	13,602,402	6,922,483	6,579,919	96.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	139,012,812	121,392,911	17,619,901	14.5	494,193,324	566,011,153	(71,817,829)	(12.7)
<b>6. ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(7,760,093)	(7,835,593)	76,500	(1.0)	(28,106,383)	(32,010,076)	3,813,693	(11.9)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	3,275,537	3,059,568	215,969	7.1	13,457,215	12,409,400	1,047,815	8.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$134,528,255</b>	<b>\$116,615,886</b>	<b>\$17,912,370</b>	<b>15.4</b>	<b>\$479,454,156</b>	<b>\$546,410,477</b>	<b>(\$66,956,321)</b>	<b>(12.3)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,731	\$0	\$2,731	\$15,711	\$0	\$15,711
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,160	0	3,160	13,490	0	13,490
ADD'L ADJUSTMENT FOR 513.13 CLEANUP	(12,646)	0	(12,646)	(50,582)	0	(50,582)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(33,083)	0	(33,083)	(33,083)	0	(33,083)
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	255,796	0	255,796	1,102,232	0	1,102,232
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,059,578	3,059,568	10	12,409,447	12,409,400	47
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,275,537</b>	<b>\$3,059,568</b>	<b>\$215,969</b>	<b>\$13,457,215</b>	<b>\$12,409,400</b>	<b>\$1,047,815</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$24,709,143 Avg tons: 392,042

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,794,806,094	2,859,204,000	(64,397,906)	(2.3)	11,382,438,982	11,717,297,000	(334,858,018)	(2.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	91,303,784	99,754,000	(8,450,216)	(8.5)	398,637,329	521,790,000	(123,152,671)	(23.6)
3. TOTAL SALES	2,886,109,878	2,958,958,000	(72,848,122)	(2.5)	11,781,076,311	12,239,087,000	(458,010,689)	(3.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.84	96.63	0.21	0.2	96.62	95.74	0.88	0.9

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$145,767,263	\$152,042,597	(\$6,275,333)	(4.1)	\$593,745,300	\$623,085,398	(\$29,340,098)	(4.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(105,230,685)	(105,230,684)	(1)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(177,451)	(177,452)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	119,415,229	125,692,563	(6,275,333)	(5.0)	488,337,164	517,677,262	(29,340,098)	(5.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	134,528,255	118,615,886	17,912,370	15.4	479,454,156	546,410,477	(66,956,321)	(12.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.84	96.63	0.21	0.2	96.62	95.74	0.88	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	130,774,821	112,917,724	17,857,097	15.8	464,875,285	523,850,642	(58,975,357)	(11.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(11,359,592)	12,772,838	(24,132,430)	(188.9)	23,461,679	(6,173,380)	29,635,259	(480.1)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(802,882)	(623,456)	(173,426)	27.6	(3,698,587)	(2,881,019)	(817,568)	28.4
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(205,228,331)	(257,965,825)	52,738,494	(20.4)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	105,230,685	105,230,684	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(191,083,133)	(219,515,772)	28,432,638	(13.0)	(191,083,133)	(219,515,772)	28,432,638	(13.0)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$191,083,133)	(219,515,772)	28,432,638	(13.0)	(\$191,083,133)	(219,515,772)	28,432,638	(13.0)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$205,228,331)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(190,280,251)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(395,508,582)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(197,754,291)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.780	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.960	N/A	--	--				
7. TCTAL (LINE D5 + LINE D6)	9.740	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.870	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.406	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$802,882)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

04-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	18,710,260	18,599,051	111,209	0.6%
2	LIGHT OIL	7,155,675	2,664,276	4,491,399	168.6%
3	COAL	35,950,004	34,257,492	1,692,512	4.9%
4	GAS	50,537,604	45,231,029	5,306,575	11.7%
5	NUCLEAR	2,017,433	1,941,894	75,539	3.9%
6					
7					
8	TOTAL (\$)	114,370,976	102,693,742	11,677,234	11.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	290,880	272,548	18,332	6.7%
10	LIGHT OIL	37,261	12,315	24,946	202.6%
11	COAL	1,186,298	1,186,944	-656	-0.1%
12	GAS	783,795	589,340	194,455	33.0%
13	NUCLEAR	565,103	550,722	14,381	2.6%
14					
15					
16	TOTAL (MWH)	2,863,328	2,611,869	251,459	9.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	451,880	467,369	-15,489	-3.3%
18	LIGHT OIL (BBL)	83,499	27,834	55,665	200.0%
19	COAL (TON)	472,819	459,861	12,958	2.8%
20	GAS (MCF)	5,971,465	4,570,400	1,401,065	30.7%
21	NUCLEAR (MMBTU)	5,782,955	5,612,411	170,544	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	2,973,036	3,037,900	-64,894	-2.1%
25	LIGHT OIL	484,640	161,438	323,202	200.2%
26	COAL	11,628,673	11,496,513	132,160	1.1%
27	GAS	6,095,218	4,570,400	1,524,818	33.4%
28	NUCLEAR	5,782,955	5,612,411	170,544	3.0%
29					
30					
31	TOTAL (MILLION BTU)	26,964,493	24,878,652	2,085,831	8.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	10.2	10.43	-0.3	-2.6%
33	LIGHT OIL	1.3	0.47	0.8	176.0%
34	COAL	41.4	45.44	-4.0	-8.8%
35	GAS	27.4	22.56	4.8	21.3%
36	NUCLEAR	19.7	21.09	-1.3	-6.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	41.41	39.80	1.61	4.0%
41	LIGHT OIL (\$/BBL)	85.70	95.72	-10.02	-10.5%
42	COAL (\$/TON)	76.03	74.50	1.54	2.1%
43	GAS (\$/MCF)	8.46	9.90	-1.43	-14.5%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.29	6.12	0.17	2.8%
48	LIGHT OIL	14.76	16.50	-1.74	-10.5%
49	COAL	3.09	2.98	0.11	3.7%
50	GAS	8.29	9.90	-1.61	-16.2%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.24	4.13	0.11	2.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,221	11,146	-926	-8.3%
56	LIGHT OIL	13,007	13,109	-102	-0.78%
57	COAL	9,803	9,686	117	1.2%
58	GAS	7,777	7,755	21	0.3%
59	NUCLEAR	10,233	10,191	42	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,417	9,525	-108	-1.1%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.43	6.82	-0.39	-5.7%
64	LIGHT OIL	19.20	21.63	-2.43	-11.2%
65	COAL	3.03	2.89	0.14	5.0%
66	GAS	6.45	7.67	-1.23	-16.0%
67	NUCLEAR	0.36	0.35	0.00	1.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.99	3.93	0.06	1.6%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	154,321.00	42			9,935				1,533,111	9,531,065	6.176	
		153,920.78					#6	232,569	6.575	1,529,135	9,473,522	6.155	40.734
		0.62					GS	6	1.033	6	248	40.000	41.333
		399.60					#2	585	5.795	3,970	57,294	14.338	83.641
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
<b>Bartow</b>													
UNIT 1	122	40,545.00	46			10,638				431,327	2,766,278	6.823	
		40,452.95					#6	65,366	6.584	430,348	2,753,025	6.805	42.117
		92.05					#2	169	5.794	979	13,254	14.399	78.426
UNIT 2	120	11,981.00	14			10,960				131,548	841,541	7.024	
		11,981.00					#6	19,981	6.584	131,548	841,541	7.024	42.117
UNIT 3	206	84,848.00	57			10,434				885,338	5,691,900	6.708	
		84,525.66					#6	133,964	6.584	881,974	5,642,172	6.675	42.117
		322.34					GS	3,256	1.033	3,363	49,728	15.427	15.273
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	193,416.00	71			10,375				2,006,691	6,492,728	3.357	
		364.30					#2	654	5.779	3,780	55,547	15.248	84.934
		193,051.70					CA	81,287	24.640	2,002,912	6,437,181	3.334	79.191
UNIT 2	477	248,153.00	72			9,924				2,462,645	7,950,093	3.204	
		310.40					#2	533	5.779	3,080	45,270	14.584	84.934
		247,842.60					CA	99,820	24.640	2,459,565	7,904,823	3.189	79.191
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	377,911.00	73			9,460				3,575,036	11,041,251	2.922	
		2,258.72					#2	3,674	5.816	21,367	325,990	14.433	88.729
		375,652.28					CA	144,658	24.566	3,553,668	10,715,260	2.852	74.073
UNIT 5	725	372,539.00	71			9,770				3,639,857	11,309,676	3.036	
		2,797.10					#2	4,699	5.816	27,329	416,937	14.906	88.729
		369,741.90					CA	147,054	24.566	3,612,529	10,892,739	2.946	74.073

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

04-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
TOTAL	3,258	1,483,714.00				9,884				14,665,554	55,624,532	3.749	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	565,103.00	99			10,234				5,783,267	2,017,433	0.357	
		0					NF	5,782,955	1.000	5,782,955	2,017,433	0.000	0.349
		0					#2	54	5.770	312	0	0.000	0.000
TOTAL	794	565,103.00				10,234				5,783,267	2,017,433	0.357	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	728.00	2			17,488				12,731	96,262	13.223	
		1.34					#2	4	5.837	23	330	24.718	82.500
		726.66					GS	12,302	1.033	12,708	95,932	13.202	7.798
<b>Bartow Peaker</b>													
	205	2,241.00	2			16,815				37,681	361,930	16.150	
		762.75					#2	2,201	5.827	12,825	172,613	22.630	78.425
		1,478.25					GS	24,062	1.033	24,856	189,317	12.807	7.868
<b>Bayboro Peaker</b>													
	200	4,344.00	3			13,867				60,240	903,208	20.792	
		4,344.00					#2	10,384	5.801	60,240	903,208	20.792	86.981
<b>Debary Peaker</b>													
	482	25,221.00	7			13,972				352,389	2,745,757	10.887	
		680.47					#2	1,628	5.840	9,508	124,263	18.261	76.329
		24,540.53					GS	331,607	1.034	342,882	2,621,495	10.682	7.905
<b>Higgins Peaker</b>													
	126	4,255.00	5			8,049				34,248	259,230	6.092	
		4,255.00					GS	33,154	1.033	34,248	259,230	6.092	7.819
<b>Hines Energy</b>													
	1,470	599,294.00	57			6,917				4,145,118	35,055,323	5.849	
		28.32					#2	35	5.596	196	1,632	5.763	46.629

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

04-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		599,265.68					GS	4,075,636	1.017	4,144,922	35,053,691	5.849	8.601
Intercession City Peaker	1,056	68,669.00	9			13,336				915,763	9,612,550	13.998	
		22,809.90					#2	52,455	5.799	304,191	4,563,635	20.007	87.001
		45,859.10					GS	599,581	1.020	611,573	5,048,915	11.010	8.421
Suwannee Peaker	173	3,537.00	3			14,315				50,632	866,328	24.493	
		498.47					#2	1,220	5.849	7,136	93,331	18.724	76.501
		3,038.53					GS	42,436	1.025	43,497	772,998	25.440	18.216
Tiger Bay Cogen	215	73,169.00	47			7,862				575,232	4,389,217	5.999	
		73,169.00					GS	556,856	1.033	575,232	4,389,217	5.999	7.882
Turner Peaker	136	2,027.00	2			14,655				29,705	380,734	18.783	
		2,027.00					#2	5,087	5.839	29,705	380,734	18.783	74.845
Univ of Florida Cogen	48	31,026.00	90			9,732				301,931	2,058,471	6.635	
		0.00					#2	0	0.000	0	1,637	0.000	0.000
		31,026.00					GS	292,569	1.032	301,931	2,056,834	6.629	7.030
TOTAL	4,167	814,511.00				7,999				6,515,672	56,729,011	6.965	
SYSTEM TOTAL	8,219	2,863,328.00				9,417				26,964,493	114,370,976	3.994	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	646,542	459,861	186,681	40.6%
	37 Unit Cost (\$/TON)	76.34	74.50	1.84	2.5%
	38 Amount (\$)	49,355,820	34,257,493	15,098,327	44.1%
	39 BURNED				
	40 Units (TON)	472,819	459,861	12,958	2.8%
	41 Unit Cost (\$/TON)	76.03	74.50	1.54	2.1%
	42 Amount (\$)	35,950,004	34,257,492	1,692,512	4.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-691			
	46 ENDING INVENTORY				
	47 Units (TON)	963,020	768,000	195,020	25.4%
	48 Unit Cost (\$/TON)	76.22	74.50	1.72	2.3%
	49 Amount (\$)	73,400,984	57,212,467	16,188,517	28.3%
	50				
	51 DAYS SUPPLY	61	50	11	22.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,971,465	4,570,400	1,401,065	30.7%
	68	Unit Cost (\$/MCF)	8.46	9.90	-1.43	-14.5%
	69	Amount (\$)	50,537,604	45,231,029	5,306,575	11.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,782,955	5,612,411	170,544	3.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	2,017,433	1,941,894	75,539	3.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



**ATTACHMENT #1  
SCHEDULE A-5**

**APRIL 2006**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
2,261	(\$1,475.00) \$32,037.95	Non recoverable expense of fuel additives. Bartow Tank Bottom adjustment
2,261	\$30,562.95	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(5)	(\$565.00) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(5)	(\$565.00)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(691.00)	Non recoverable expense of inspection reports.
0	(\$691.00)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 04-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	75,441,018	108,166,975	-32,725,957	-30.3%
2	LIGHT OIL	13,857,378	16,083,753	-2,226,375	-13.8%
3	COAL	136,496,961	123,053,287	13,443,674	10.9%
4	GAS	156,288,862	243,797,596	-87,508,734	-35.9%
5	NUCLEAR	6,856,818	7,773,140	-916,322	-11.8%
6					
7					
8	TOTAL (\$)	388,941,036	498,874,751	-109,933,715	-22.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,161,093	1,398,137	-237,044	-17.0%
10	LIGHT OIL	75,945	69,304	6,641	9.6%
11	COAL	4,637,669	4,237,723	399,946	9.4%
12	GAS	2,554,034	2,818,759	-264,725	-9.4%
13	NUCLEAR	1,915,024	2,204,466	-289,442	-13.1%
14					
15					
16	TOTAL (MWH)	10,343,764	10,728,389	-384,625	-3.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,823,085	2,370,241	-547,156	-23.1%
18	LIGHT OIL (BBL)	163,977	159,993	3,984	2.5%
19	COAL (TON)	1,834,751	1,649,735	185,016	11.2%
20	GAS (MCF)	19,176,141	21,764,298	-2,588,157	-11.9%
21	NUCLEAR (MMBTU)	19,655,358	22,465,722	-2,810,364	-12.5%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	11,938,740	15,406,569	-3,467,829	-22.5%
25	LIGHT OIL	947,246	927,956	19,290	2.1%
26	COAL	45,114,695	41,243,351	3,871,344	9.4%
27	GAS	19,651,755	21,764,298	-2,112,543	-9.7%
28	NUCLEAR	19,655,358	22,465,722	-2,810,364	-12.5%
29					
30					
31	TOTAL (MILLION BTU)	97,307,795	101,807,896	-4,500,101	-4.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	11.2	13.03	-1.8	-13.9%
33	LIGHT OIL	0.7	0.65	0.1	13.7%
34	COAL	44.8	39.50	5.3	13.5%
35	GAS	24.7	26.27	-1.6	-6.0%
36	NUCLEAR	18.5	20.55	-2.0	-9.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 04-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	41.38	45.64	-4.25	-9.3%
41	LIGHT OIL (\$/BBL)	84.51	100.53	-16.02	-15.9%
42	COAL (\$/TON)	74.40	74.59	-0.19	-0.3%
43	GAS (\$/MCF)	8.15	11.20	-3.05	-27.2%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.32	7.02	-0.70	-10.0%
48	LIGHT OIL	14.63	17.33	-2.70	-15.6%
49	COAL	3.03	2.98	0.04	1.4%
50	GAS	7.95	11.20	-3.25	-29.0%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.00	4.90	-0.90	-18.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,282	11,019	-737	-6.7%
56	LIGHT OIL	12,473	13,390	-917	-6.85%
57	COAL	9,728	9,732	-5	0.0%
58	GAS	7,694	7,721	-27	-0.3%
59	NUCLEAR	10,264	10,191	73	0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,407	9,490	-82	-0.9%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 04-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	6.50	7.74	-1.24	-16.0%
64	LIGHT OIL	18.25	23.21	-4.96	-21.4%
65	COAL	2.94	2.90	0.04	1.4%
66	GAS	6.12	8.65	-2.53	-29.2%
67	NUCLEAR	0.36	0.35	0.01	1.5%
68					
69					
70	SYSTEM (CENTS/KWH)	3.76	4.65	-0.89	-19.1%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 04-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	372,693.00	25			10,193				3,798,884	24,199,864	6.493	
		371,536.50					#6	578,264	6.549	3,787,096	24,049,935	6.473	41.590
		200.74					GS	1,976	1.036	2,046	11,730	5.843	5.936
		955.76					#2	1,681	5.796	9,742	138,199	14.460	82.212
UNIT 2	0	402,435.00	0			10,177				4,095,435	26,504,199	6.536	
		396,913.92					#6	617,397	6.542	4,039,249	26,062,120	6.566	42.213
		4,851.36					GS	47,655	1.036	49,371	346,810	7.149	7.278
		669.71					#2	1,176	5.795	6,815	95,268	14.225	81.010
<b>Bartow</b>													
UNIT 1	122	65,314.00	19			10,609				692,931	4,329,719	6.629	
		65,104.82					#6	105,270	6.561	690,712	4,299,682	6.604	40.844
		209.18					#2	383	5.794	2,219	30,037	14.359	78.426
UNIT 2	120	60,396.00	17			10,867				656,328	3,977,447	6.536	
		60,396.00					#6	100,099	6.557	656,328	3,977,447	6.536	39.735
UNIT 3	206	277,316.00	47			10,332				2,865,177	17,633,656	6.359	
		262,717.27					#6	414,119	6.555	2,714,346	16,567,287	6.306	40.006
		14,598.73					GS	145,706	1.035	150,831	1,066,370	7.395	7.319
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	809,329.00	74			10,235				8,283,378	26,787,615	3.310	
		833.05					#2	2,225	3.832	8,526	196,213	23.554	88.186
		808,495.95					CA	335,230	24.684	8,274,852	26,591,402	3.289	79.323
UNIT 2	477	1,017,463.00	74			9,845				10,017,142	32,392,955	3.184	
		1,155.82					#2	1,969	5.779	11,379	173,783	15.035	88.260
		1,016,307.18					CA	405,418	24.680	10,005,763	32,219,172	3.170	79.471
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	1,699,390.00	82			9,406				15,984,888	46,866,396	2.758	
		6,408.66					#2	10,365	5.816	60,281	903,470	14.098	87.165
		1,692,981.34					CA	648,327	24.563	15,924,606	45,962,926	2.715	70.895
UNIT 5	725	1,126,946.00	54			9,743				10,979,369	32,772,158	2.908	
		7,174.18					#2	12,018	5.816	69,895	1,048,697	14.618	87.261
		1,119,771.82					CA	445,776	24.473	10,909,474	31,723,461	2.833	71.165

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 04-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	0	824.00	0			13,623				11,225	107,078	12.995	
		813.67					#6	1,714	6.467	11,084	105,253	12.936	61.408
		10.33					#2	24	5.864	141	1,826	17.677	76.083
UNIT 2	0	730.00	0			13,117				9,575	91,434	12.525	
		718.82					#6	1,458	6.467	9,429	89,532	12.455	61.407
		11.18					#2	25	5.864	147	1,902	17.013	76.080
UNIT 3	0	2,488.00	0			12,481				31,054	295,819	11.930	
		2,443.37					#6	4,764	6.401	30,496	289,762	11.859	60.823
		44.63					#2	95	5.864	557	7,057	15.812	74.284
TOTAL	3,258	5,835,324.00				9,841				57,425,386	215,959,340	3.701	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	1,915,024.00	84			10,264				19,656,079	6,855,818	0.358	
		0					NF	19,655,358	1.000	19,655,358	6,855,818	0.000	0.349
		0					#2	125	5.767	721	0	0.000	0.000
TOTAL	794	1,915,024.00				10,264				19,656,079	6,855,818	0.358	
<b>Gas Turbine</b>													
Avon Park Peaker	49	1,076.00	1			17,504				18,835	147,117	13.673	
		64.52					#2	195	5.792	1,129	14,980	23.216	76.821
		1,011.48					GS	17,127	1.034	17,705	132,138	13.064	7.715
Bartow Peaker	205	4,930.00	1			16,066				79,205	701,364	14.226	
		1,172.66					#2	3,239	5.817	18,840	254,018	21.662	78.425
		3,757.34					GS	58,352	1.035	60,365	447,346	11.906	7.666
Bayboro Peaker	200	6,139.00	1			13,696				84,083	1,258,487	20.500	
		6,139.00					#2	14,494	5.801	84,083	1,258,487	20.500	86.828
Debarry Peaker	503	54,927.00	4			14,089				773,862	5,884,819	10.714	
		1,786.79					#2	4,331	5.813	25,174	328,612	18.391	75.874
		53,140.21					GS	723,302	1.035	748,688	5,556,207	10.456	7.682
Higgins Peaker	126	5,701.00	2			10,412				59,358	437,217	7.669	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**01-2006 Thru 04-2006**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		33.80					#2	61	5.770	352	2,172	6.425	35.607
		5,667.20					GS	57,059	1.034	59,006	435,045	7.677	7.624
Hines Energy	1,590	2,127,471.00	46			7,097				15,099,423	122,706,249	5.768	
		27.60					#2	35	5.596	196	1,632	5.914	46.629
		2,127,443.40					GS	14,765,678	1.023	15,099,227	122,704,617	5.768	8.310
Intercession City Peaker	1,056	119,604.00	4			13,499				1,614,522	16,850,231	14.088	
		40,750.98					#2	94,827	5.801	550,093	8,159,457	20.023	86.046
		78,853.02					GS	1,039,405	1.024	1,064,429	8,690,775	11.021	8.361
Rio Pinar Peaker	10	72.00	0			16,817				1,211	16,188	22.483	
		72.00					#2	209	5.794	1,211	16,188	22.483	77.455
Suwannee Peaker	173	5,580.00	1			14,822				82,707	1,159,091	20.772	
		1,020.77					#2	2,588	5.846	15,130	197,321	19.331	76.245
		4,559.23					GS	65,557	1.031	67,577	961,770	21.095	14.671
Tiger Bay Cogen	215	154,099.00	25			7,814				1,204,178	8,848,553	5.742	
		154,099.00					GS	1,164,218	1.034	1,204,178	8,848,553	5.742	7.600
Turner Peaker	151	5,835.00	1			13,816				80,614	1,024,159	17.552	
		5,835.00					#2	13,667	5.813	80,614	1,024,159	17.552	73.856
Univ of Florida Cogen	48	107,982.00	78			10,449				1,128,332	7,091,402	6.567	
		0.00					#2	0	0.000	0	3,899	0.000	0.000
		107,982.00					GS	1,090,106	1.035	1,128,332	7,087,503	6.564	6.502
<b>TOTAL</b>	<b>4,326</b>	<b>2,593,416.00</b>				<b>7,799</b>				<b>20,226,329</b>	<b>166,124,879</b>	<b>6.406</b>	
<b>SYSTEM TOTAL</b>	<b>8,378</b>	<b>10,343,764.00</b>				<b>9,407</b>				<b>97,307,795</b>	<b>388,941,037</b>	<b>3.760</b>	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,354,513	1,649,735	704,778	42.7%
	37 Unit Cost (\$/TON)	75.71	74.59	1.12	1.5%
	38 Amount (\$)	178,260,499	123,053,316	55,207,183	44.9%
	39 BURNED				
	40 Units (TON)	1,834,751	1,649,735	185,016	11.2%
	41 Unit Cost (\$/TON)	74.40	74.59	-0.19	-0.3%
	42 Amount (\$)	136,496,961	123,053,287	13,443,674	10.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,607			
	46 ENDING INVENTORY				
	47 Units (TON)	963,020	768,000	195,020	25.4%
	48 Unit Cost (\$/TON)	76.22	74.50	1.72	2.3%
	49 Amount (\$)	73,400,984	57,212,467	16,188,517	28.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	19,176,141	21,764,298	-2,588,157	-11.9%
	68	Unit Cost (\$/MCF)	8.15	11.20	-3.05	-27.2%
	69	Amount (\$)	156,288,862	243,797,596	-87,508,734	-35.9%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	19,655,358	22,465,722	-2,810,364	-12.5%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	6,856,818	7,773,140	-916,322	-11.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE Aa

POWER SOLD  
FOR THE MONTH OF:  
APRIL, 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		69,152		69,152	5.532	6.258	3,825,490	4,326,171		500,681.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	12,651		12,651	7.179	7.179	922,630.84	922,630.84		0.00
Alabama Electric Cooperative, Inc	Schedule OS	25		25	6.278	5.824	1,569.57	1,456.07		(113.50)
City of Homestead, FL	Schedule OS	37		37	4.665	5.268	1,726.21	1,949.17		222.96
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	5,751.41	6,751.41		0.00
Cobb Electric Membership Corp.	EEl	620		620	3.891	4.460	22,887.29	27,653.29		4,766.00
Florida Municipal Power Agency	CR-1	1,200		1,200	3.841	3.901	43,885.69	46,814.69		3,128.00
Gainesville Regional Utilities	Schedule OS	310		310	3.780	4.970	11,854.06	15,406.96		3,752.30
Pennsylvania-New Jersey-Maryland Int.	MR1	600		600	4.849	5.341	29,093.88	32,045.74		2,951.86
Reedy Creek Improvement District	Schedule OS	235		235	6.408	7.329	15,059.08	17,224.18		2,165.10
The Energy Authority, Inc.	Schedule OS	60		60	4.995	4.834	2,997.29	2,900.39		(96.90)
The Energy Authority, Inc.	Contract	6,272		6,272	4.968	5.202	311,598.12	326,249.67		14,651.55
Tennessee Valley Authority	MR1	600		600	5.173	6.159	31,035.39	36,954.39		5,918.00
Tampa Electric Company	Schedule J	325		325	8.189	9.590	26,813.41	31,166.91		4,553.50
Tampa Electric Company	CR-1	5,281		5,281	3.907	4.978	206,306.66	262,881.27		56,574.71
Southern Company Services, Inc	MR1	1,000		1,000	5.251	5.557	52,513.72	55,570.72		3,057.00
Seminole Electric Cooperative, Inc	CR-1	1,370		1,370	4.289	6.009	58,759.80	82,319.60		23,559.80
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Oglethorpe Power Corp.	EEl	200		200	3.097	5.475	6,193.45	10,949.95		4,756.50
Florida Power & Light Company	CR-1	850		850	4.256	5.338	36,172.10	45,969.10		9,197.00
ConocoPhillips Company	EEl	77		77	3.103	4.325	2,389.95	3,329.89		940.94
City of New Smyrna Beach, FL	Schedule OS	2,085		2,085	8.662	8.497	180,600.41	177,167.21		(3,443.20)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	1.83		1.83
Sub Total - Gain on Other Power Sales		33,998		33,998	5.795	6.197	1,970,238.83	2,100,783.20		136,544.45
CURRENT MONTH TOTAL		33,998		33,998	5.795	6.197	1,970,238.83	2,100,783.28		136,544.46
DIFFERENCE		-35,154		-35,154	0.263	(0.059)	(1,855,251.17)	(2,219,387.72)		(364,136.55)
DIFFERENCE %		(50.84)		(50.84)	4.76	(0.95)	(48.50)	(51.30)		(72.73)
CUMULATIVE ACTUAL		117,672		117,672	5.960	6.670	7,013,273.52	7,848,953.29		835,679.77
CUMULATIVE ESTIMATED		411,373		411,373	5.740	6.477	23,811,280.00	26,646,166.00		3,034,886.00
DIFFERENCE		-293,701		-293,701	0.220	0.193	(16,698,006.48)	(18,797,212.71)		(2,199,206.23)
DIFFERENCE %		(71.40)		(71.40)	3.84	2.98	(70.30)	(70.54)		(72.46)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
APRIL, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		395,632			395,632	2.217	2.217	8,770,158.00	8,770,158.00
<b>ACTUAL</b>									
Glades	Firm	25			25	12.414	12.414	3,103.44	3,103.44
Southern Company Services, Inc	Southern UPS	209,490			209,490	2.020	2.020	5,847,608.00	5,847,608.00
Tampa Electric Company	TECO AR1	23,364			23,364	6.788	6.788	1,586,021.20	1,586,021.20
Central Power & Lime	NonEconomy	38,829			38,829	3.200	3.200	1,242,528.00	1,242,528.00
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	Southern UPS	82			82	1,727.802	1,727.802	1,416,797.25	1,416,797.25
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	14,927.00	14,927.00
<b>CURRENT MONTH TOTAL</b>		351,790			351,790	2.874	2.874	10,111,074.89	10,111,074.89
<b>DIFFERENCE</b>		-43,842			-43,842	0.657	0.657	1,340,916.89	1,340,916.89
<b>DIFFERENCE %</b>		(11.1)			(11.1)	29.0	29.0	15.3	15.3
<b>CUMULATIVE ACTUAL</b>		1,562,227			1,562,227	2.859	2.859	44,659,886.53	44,659,886.53
<b>CUMULATIVE ESTIMATED</b>		1,549,042			1,549,042	2.204	2.204	34,139,327.00	34,139,327.00
<b>DIFFERENCE</b>		13,185			13,185	0.655	0.655	10,520,559.53	10,520,559.53
<b>DIFFERENCE %</b>		0.9			0.9	29.7	29.7	30.8	30.8

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APRIL, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		366,128	0	0	366,128	3.085	3.085	11,206,628.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,527			1,527	5.468	5.468	83,507.30
ADJ		0			0			(930.75)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,120			6,120	2.301	2.301	140,821.20
ADJ		0			0			(5,296.35)
Auburndale Power Partners, L.P. (AUSSET)	CO-GEN	41,105			41,105	4.073	4.073	1,674,166.50
ADJ		0			0			61,959.52
Bay County (BAYCOUNT)	CO-GEN	6,243			6,243	2.301	2.301	143,651.43
ADJ		0			0			(3,997.89)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	4,012			4,012	2.436	2.436	97,732.32
ADJ		0			0			(58,607.60)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	2			2	6.059	6.059	139.96
ADJ		2			2			141.18
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	6,573			6,573	2.347	2.347	154,268.31
ADJ		0			0			(5,042.30)
Lake Cogen Limited (LAKORDER)	CO-GEN	35,830			35,830	5.678	5.678	2,034,427.40
ADJ		0			0			522,092.29
Metro-Dade County (METRDADE)	CO-GEN	29,141			29,141	4.783	4.783	1,393,814.03
ADJ		0			0			44,937.42
Metro-Dade County (METRDDAS)	CO-GEN	1,849			1,849	4.852	4.852	89,713.48
ADJ		0			0			(2,178.32)
Orange Cogen (ORANGEAS)	CO-GEN	3,240			3,240	5.471	5.471	177,260.40
ADJ		0			0			(41,733.40)
Orange Cogen (ORANGECO)	CO-GEN	24,152			24,152	2.674	2.674	645,824.48
ADJ		0			0			6,458.23
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,263			55,263	3.905	3.905	2,156,020.15
ADJ		0			0			(39,456.20)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	288			288	5.890	5.890	16,963.20
ADJ		0			0			(13,449.46)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	35,274			35,274	3.184	3.184	1,123,124.16
ADJ		0			0			(23,013.77)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,635			16,635	2.347	2.347	390,423.45
ADJ		0			0			(11,516.18)
PCS Phosphate (OCSWFCRK)	CO-GEN	10,784			10,784	5.188	5.188	550,482.22
ADJ		1,412			1,412			79,460.85
PCS Phosphate (OCWHSPRS)	CO-GEN	9,431			9,431	5.284	5.284	498,327.17
ADJ		2,659			2,659			145,463.80
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	39,239			39,239	2.301	2.301	902,889.39
ADJ		0			0			(29,245.17)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	16,991			16,991	2.752	2.752	467,800.03
ADJ		0			0			(38,884.37)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	6,608			6,608	2.667	2.667	176,227.89
ADJ		0			0			(22,577.02)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U. S Agr-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	8,752			8,752	4.164	4.164	364,849.68
ADJ		0			0			4,610.32
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		363,143			363,143	3.817	3.817	13,862,459.90
DIFFERENCE		-2,985			-2,985	0.732	0.732	2,565,831.90
DIFFERENCE %		(0.8)			(0.8)	23.7	23.7	22.7
CUMULATIVE ACTUAL		1,448,018			1,448,018	3.633	3.633	52,612,152.93
CUMULATIVE ESTIMATED		1,630,534			1,630,534	3.063	3.063	47,158,145.00
CUMULATIVE DIFFERENCE		-91,516			-91,516	0.570	0.570	5,454,007.93
CUMULATIVE DIFFERENCE %		(5.9)			(5.9)	18.6	18.6	11.6

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
APRIL, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		30,000	5.239	1,571,676.00	6.549	1,964,758.00	393,082.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	4,754	3.019	143,514.75	3.019	143,514.75	0.00
Seminole	Load Following	402	8.136	32,708.19	8.136	32,708.19	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	1,769	6.964	123,194.00	9.609	169,988.51	46,794.51
Cargill Power Markets, LLC	EEI	460	8.198	37,712.00	12.716	58,494.20	20,782.20
Cargill Power Markets, LLC	MR1	2,947	8.136	239,765.00	10.319	304,114.74	64,349.74
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	34,001.00	0.000	0.00	(34,001.00)
Cobb Electric Membership Corp.	EEI	8,592	6.729	578,175.00	8.984	771,903.65	193,728.65
Duke Electric Transmission	Transmission Purchase	0	0.000	2,039.44	0.000	0.00	(2,039.44)
Florida Power & Light Company	Schedule OS	800	5.494	43,960.00	6.788	54,300.00	10,350.00
Florida Power & Light Company	Transmission Purchase	0	0.000	12,983.00	0.000	0.00	(12,983.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	482.04	0.000	0.00	(482.04)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	148,116.54	0.000	0.00	(148,116.54)
Merrill Lynch Commodities, Inc	EEI	600	5.500	33,000.00	8.813	52,877.88	19,877.88
New Hope Power Partnership	Schedule OS	540	9.289	50,160.00	10.212	55,143.84	4,983.84
Orlando Utilities Commission	Schedule OS	760	7.155	54,375.00	9.247	70,275.60	15,900.60
Pennsylvania-New Jersey-Maryland Int.	MR1	149	5.112	7,617.59	7.818	11,649.00	4,031.41
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	108.54	0.000	0.00	(108.54)
Reedy Creek Improvement District	Schedule OS	1,120	6.946	77,795.00	8.891	99,578.40	21,783.40
Seminole Electric Cooperative, Inc	Contract	250	5.520	13,800.00	7.154	17,885.00	4,085.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	17,109.40	0.000	0.00	(17,109.40)
Southern Company Services, Inc	MR1	1,497	7.534	112,790.00	10.078	150,865.48	38,075.48
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,668.31	0.000	0.00	(2,668.31)
Tampa Electric Company	EEI	760	5.974	45,400.00	7.469	56,917.10	11,517.10
The Energy Authority, Inc.	EEI	24	7.200	1,728.00	10.244	2,458.56	730.56
The Energy Authority, Inc.	Contract	3,922	7.729	303,128.00	9.208	361,144.00	58,016.00
Westar Energy, Inc	EEI	25	9.000	2,250.00	9.244	2,311.00	61.00
Williams Energy Marketing Trading Company	EEI	168	7.788	13,083.00	9.443	15,863.51	2,780.51
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	110.00	0.000	0.00	(110.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,697.91	0.000	0.00	(1,697.91)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	413.07	0.000	0.00	(413.07)
Southern Company Services, Inc	Transmission Purchase	0	0.000	663.76	0.000	0.00	(663.76)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		29,539	7.236	2,137,538.54	8.233	2,431,993.41	294,454.87
<b>CURRENT MONTH TOTAL</b>		29,539	7.236	2,137,538.54	8.233	2,431,993.41	294,454.87
<b>DIFFERENCE</b>		-461	1.997	585,862.54	1.684	467,235.41	(98,827.13)
<b>DIFFERENCE %</b>		(1.5)	38.1	36.0	25.7	23.8	(25.1)
<b>CUMULATIVE ACTUAL</b>		200,407	6.787	13,602,402.18	8.082	16,196,816.07	2,594,413.89
<b>CUMULATIVE ESTIMATED</b>		114,000	6.072	6,922,483.00	7.591	8,653,236.00	1,730,753.00
<b>DIFFERENCE</b>		86,407	0.715	6,679,919.18	0.491	7,543,580.07	863,660.89
<b>DIFFERENCE %</b>		75.8	11.8	96.5	6.5	87.2	49.90

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	0	0	0	0	0	0	0	0	2,433,600
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	0	0	0	0	0	0	0	0	10,970,176
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,780	263,780	0	0	0	0	0	0	0	0	1,055,120
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	0	0	0	0	0	0	0	0	2,113,200
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	0	0	0	0	0	0	0	0	2,009,910
7 Lake Coogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	0	0	0	0	0	0	0	0	10,658,602
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,558	749,455	798,056	0	0	0	0	0	0	0	0	2,890,224
9 Orange Coogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	0	0	0	0	0	0	0	0	9,106,066
10 Orlando Coogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,806	1,912,836	0	0	0	0	0	0	0	0	8,060,738
11 Pasco Coogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	0	0	0	0	0	0	0	0	12,665,537
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	0	0	0	0	0	0	0	0	3,625,720
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	0	0	0	0	0	0	0	0	8,630,790
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	0	0	0	0	0	0	0	0	11,102,504
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	1,057,309	1,057,309	0	0	0	0	0	0	0	0	4,229,237
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	772,240	763,595	766,949	0	0	0	0	0	0	0	0	3,034,249
18 UPS Purchase (414 total mwi - Southern	Other	414	7/19/88 - 5/31/10	4,667,122	4,951,688	4,662,176	4,611,375	0	0	0	0	0	0	0	0	18,892,361
19 Incremental Security				26,630	39,115	(38,843)	6,029	0	0	0	0	0	0	0	0	32,931
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	0	2,639,068
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(26,376)	0	0	0	0	0	0	0	0	(169,509)
<b>SUBTOTAL</b>				<b>28,237,298</b>	<b>28,439,247</b>	<b>28,083,840</b>	<b>28,112,902</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>112,873,287</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		135.25	4	1,180,417	1,355,188	1,356,498	1,355,088	0	0	0	0	0	0	0	0	5,247,190
<b>TOTAL</b>				<b>29,417,115</b>	<b>29,794,436</b>	<b>29,440,338</b>	<b>29,467,989</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>118,120,478</b>