



ORIGINAL

RECEIVED- FPSC

05 MAY 18 AM 9:08

COMMISSION CLERK

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 11, 2006

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 060001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised April 2006 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is primarily due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach division is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Accountant

Enclosure

Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Don Myers (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

06 MAY 18 AM 7:16
DISTRIBUTION CENTER

4 Fuel Monthly April 2006

DOCUMENT NUMBER-DA

04364 MAY 18 2006



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2006

FPSC-COMMISSION CLERK

04364 MAY 18 8

DOCUMENT NUMBER-DATE

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	618,215	539,832	78,383	14.52%	26,763	23,369	3,394	14.52%	2.30996	2.31003	-0.0001	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	482,812	371,895	110,917	29.82%	26,763	23,369	3,394	14.52%	1.80403	1.5914	0.21263	13.36%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,101,027</u>	<u>911,727</u>	<u>189,300</u>	20.76%	26,763	23,369	3,394	14.52%	4.11399	3.90144	0.21255	5.45%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					26,763	23,369	3,394	14.52%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,101,027</u>	<u>911,727</u>	<u>189,300</u>	20.76%	26,763	23,369	3,394	14.52%	4.11399	3.90144	0.21255	5.45%
21 Net Unbilled Sales (A4)	37,804 *	(3,979) *	41,783	-1050.09%	919	(102)	1,021	-1000.89%	0.15271	-0.01768	0.17039	-963.74%
22 Company Use (A4)	699 *	936 *	(237)	-25.32%	17	24	(7)	-29.17%	0.00282	0.00416	-0.00134	-32.21%
23 T & D Losses (A4)	44,061 *	36,478 *	7,583	20.79%	1,071	935	136	14.55%	0.17798	0.16204	0.01594	9.84%
24 SYSTEM KWH SALES	1,101,027	911,727	189,300	20.76%	24,756	22,512	2,244	9.97%	4.4475	4.04996	0.39754	9.82%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,101,027	911,727	189,300	20.76%	24,756	22,512	2,244	9.97%	4.4475	4.04996	0.39754	9.82%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,101,027	911,727	189,300	20.76%	24,756	22,512	2,244	9.97%	4.4475	4.04996	0.39754	9.82%
28 GPIF**												
29 TRUE-UP**	<u>61,847</u>	<u>61,847</u>	<u>0</u>	0.00%	24,756	22,512	2,244	9.97%	0.24983	0.27473	-0.0249	-9.06%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,162,874</u>	<u>973,574</u>	<u>189,300</u>	19.44%	24,756	22,512	2,244	9.97%	4.69734	4.32469	0.37265	8.62%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.70072	4.3278	0.37292	8.62%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.701	4.328	0.373	8.62%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2006

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,457,095	2,385,899	71,196	2.98%	106,368	103,286	3,082	2.98%	2.30999	2.30999	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,863,030	1,790,883	72,147	4.03%	106,368	103,286	3,082	2.98%	1.75149	1.73391	0.01758	1.01%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	4,320,125	4,176,782	143,343	3.43%	106,368	103,286	3,082	2.98%	4.06149	4.0439	0.01759	0.43%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					106,368	103,286	3,082	2.98%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,320,125	4,176,782	143,343	3.43%	106,368	103,286	3,082	2.98%	4.06149	4.0439	0.01759	0.43%
21 Net Unbilled Sales (A4)	(65,267) *	(165,072) *	99,805	-60.46%	(1,607)	(4,082)	2,475	-60.63%	-0.06297	-0.16006	0.09709	-60.66%
22 Company Use (A4)	3,209 *	4,367 **	(1,158)	-26.52%	79	108	(29)	-26.85%	0.0031	0.00423	-0.00113	-26.71%
23 T & D Losses (A4)	172,816 *	167,054 *	5,762	3.45%	4,255	4,131	124	3.00%	0.16674	0.16199	0.00475	2.93%
24 SYSTEM KWH SALES	4,320,125	4,176,782	143,343	3.43%	103,641	103,129	512	0.50%	4.16836	4.05006	0.1183	2.92%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,320,125	4,176,782	143,343	3.43%	103,641	103,129	512	0.50%	4.16836	4.05006	0.1183	2.92%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,320,125	4,176,782	143,343	3.43%	103,641	103,129	512	0.50%	4.16836	4.05006	0.1183	2.92%
28 GPIF**												
29 TRUE-UP**	247,397	247,397	0	0.00%	103,641	103,129	512	0.50%	0.23871	0.23989	-0.00118	-0.49%
30 TOTAL JURISDICTIONAL FUEL COST	4,567,522	4,424,179	143,343	3.24%	103,641	103,129	512	0.50%	4.40706	4.28995	0.11711	2.73%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.41023	4.29304	0.11719	2.73%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.410	4.293	0.117	2.73%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	618,215	539,832	78,383	14.52%	2,457,095	2,385,899	71,196	2.98%
3a. Demand & Non Fuel Cost of Purchased Power	482,812	371,895	110,917	29.82%	1,863,030	1,790,883	72,147	4.03%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,101,027	911,727	189,300	20.76%	4,320,125	4,176,782	143,343	3.43%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	68		68	0.00%	(5,892)		(5,892)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,101,095	\$ 911,727	\$ 189,368	20.77%	\$ 4,314,233	\$ 4,176,782	\$ 137,451	3.29%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,075,605	979,271	96,334	9.84%	4,519,350	4,506,687	12,663	0.28%
c. Jurisdictional Fuel Revenue	1,075,605	979,271	96,334	9.84%	4,519,350	4,506,687	12,663	0.28%
d. Non Fuel Revenue	628,948	512,229	116,719	22.79%	2,634,374	2,328,213	306,161	13.15%
e. Total Jurisdictional Sales Revenue	1,704,553	1,491,500	213,053	14.28%	7,153,724	6,834,900	318,824	4.66%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,704,553	\$ 1,491,500	\$ 213,053	14.28%	\$ 7,153,724	\$ 6,834,900	\$ 318,824	4.66%
C. KWH Sales								
1. Jurisdictional Sales		KWH						
2. Non Jurisdictional Sales								
3. Total Sales	24,756,095	22,511,600	2,244,495	9.97%	103,640,966	103,128,900	512,066	0.50%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,075,605	\$ 979,271	\$ 96,334	9.84%	4,519,350	\$ 4,506,687	\$ 12,663	0.28%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	61,847	61,847	0	0.00%	247,397	247,397	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,013,758	917,424	96,334	10.50%	4,271,953	4,259,290	12,663	0.30%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,101,095	911,727	189,368	20.77%	4,314,233	4,176,782	137,451	3.29%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,101,095	911,727	189,368	20.77%	4,314,233	4,176,782	137,451	3.29%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(87,337)	5,697	(93,034)	-1633.03%	(42,280)	82,508	(124,788)	-151.24%
8. Interest Provision for the Month	(2,155)		(2,155)	0.00%	(8,912)		(8,912)	0.00%
9. True-up & Inst. Provision Beg. of Month	(518,323)	866,145	(1,384,468)	-159.84%	(742,173)	603,784	(1,345,957)	-222.92%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	61,847	61,847	0	0.00%	247,397	247,397	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (545,968)	\$ 933,689	\$ (1,479,657)	-158.47%	(545,968)	\$ 933,689	\$ (1,479,657)	-158.47%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (518,323)	\$ 866,145	\$ (1,384,468)	-159.84%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(543,813)	933,689	(1,477,502)	-158.24%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,062,136)	1,799,834	(2,861,970)	-159.01%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (531,068)	\$ 899,917	\$ (1,430,985)	-159.01%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.7800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.9600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.7400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.8700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4058%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,155)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	26,763	23,369	3,394	14.52%	106,368	103,286	3,082	2.98%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	26,763	23,369	3,394	14.52%	106,368	103,286	3,082	2.98%
8 Sales (Billed)	24,756	22,512	2,244	9.97%	103,641	103,129	512	0.50%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	17	24	(7)	-29.17%	79	108	(29)	-26.85%
10 T&D Losses Estimated 0.04	1,071	935	136	14.55%	4,255	4,131	124	3.00%
11 Unaccounted for Energy (estimated)	919	(102)	1,021	-1000.89%	(1,607)	(4,082)	2,475	-60.63%
12								
13 % Company Use to NEL	0.06%	0.10%	-0.04%	-40.00%	0.07%	0.10%	-0.03%	-30.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	3.43%	-0.44%	3.87%	-879.55%	-1.51%	-3.95%	2.44%	-61.77%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	618,215	539,832	78,383	14.52%	2,457,095	2,385,899	71,196	2.98%
18a Demand & Non Fuel Cost of Pur Power	482,812	371,895	110,917	29.82%	1,863,030	1,790,883	72,147	4.03%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,101,027	911,727	189,300	20.76%	4,320,125	4,176,782	143,343	3.43%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.3100	2.3100	-	0.00%	2.3100	2.3100	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.8040	1.5910	0.2130	13.39%	1.7510	1.7340	0.0170	0.98%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	4.1140	3.9010	0.2130	5.46%	4.0610	4.0440	0.0170	0.42%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: APRIL 2006

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
ESTIMATED:								
GULF POWER COMPANY	RE	23,369			23,369	2,310,035	3,901,438	539,832
TOTAL		23,369	0	0	23,369	2,310,035	3,901,438	539,832

ACTUAL:

GULF POWER COMPANY	RE	26,763			26,763	2,309,962	4,113,989	618,215
TOTAL		26,763	0	0	26,763	2,309,962	4,113,989	618,215

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)	PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE (%)	RE	RE	RE	RE	RE	RE	RE	RE
3,394 14.50%	106,368 103,286 3,082 3.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0.000000	0.212551 5.40%	78,383 14.50%	
						2,309,995 2,309,993 0.000002 0.00%	4,061,489 4,043,899 0,017,590 0.40%	2,457,095 2,385,899 71,196 3.00%	

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: APRIL 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 482,812

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: APRIL 2006

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	656,289	569,313	86,976	15.3%	36,746	31,876	4,870	15.3%	1.78601	1.78602	(0.00001)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	481,431	418,501	62,930	15.0%	36,746	31,876	4,870	15.3%	1.31016	1.31290	(0.00274)	-0.2%
11 Energy Payments to Qualifying Facilities (A8a)	5,049	5,049	0	0.0%	270	270	0	0.0%	1.87000	1.87000	0.00000	0.0%
12 TOTAL COST OF PURCHASED POWER	1,142,769	992,863	149,906	15.1%	37,016	32,146	4,870	15.2%	3.08723	3.08861	(0.00138)	0.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					37,016	32,146	4,870	15.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	340,335	273,582	66,753	45.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	802,434	719,281	83,153	11.6%	37,016	32,146	4,870	15.2%	2.16780	2.23754	(0.06974)	-3.1%
21 Net Unbilled Sales (A4)	(17,299) *	(117,762) *	100,463	-85.3%	(798)	(5,263)	4,465	-84.8%	(0.04866)	(0.33226)	0.28360	-85.4%
22 Company Use (A4)	910 *	828 *	82	9.9%	42	37	5	13.5%	0.00256	0.00234	0.00022	9.4%
23 T & D Losses (A4)	48,147 *	43,162 *	4,985	11.6%	2,221	1,929	292	15.1%	0.13543	0.12178	0.01365	11.2%
24 SYSTEM KWH SALES	802,434	719,281	83,153	11.6%	35,551	35,443	108	0.3%	2.25713	2.02940	0.22773	11.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	802,434	719,281	83,153	11.6%	35,551	35,443	108	0.3%	2.25713	2.02940	0.22773	11.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	802,434	719,281	83,153	11.6%	35,551	35,443	108	0.3%	2.25713	2.02940	0.22773	11.2%
28 GPIF**												
29 TRUE-UP**	(23,602)	(23,602)	0	0.0%	35,551	35,443	108	0.3%	(0.06639)	(0.06659)	0.00020	-0.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	778,832	695,679	83,153	12.0%	35,551	35,443	108	0.3%	2.19075	1.96281	0.22794	11.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.22600	1.99439	0.23161	11.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.226	1.994	0.232	11.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2006

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,883,933	2,583,455	300,478	11.6%	161,474	144,650	16,824	11.6%	1.78600	1.78600	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,347,303	2,062,122	285,181	13.8%	161,474	144,650	16,824	11.6%	1.45367	1.42559	0.02808	2.0%
11 Energy Payments to Qualifying Facilities (A8a)	22,814	29,359	(6,545)	-22.3%	1,220	1,570	(350)	-22.3%	1.87000	1.87000	0.00000	0.0%
12 TOTAL COST OF PURCHASED POWER	5,254,050	4,674,936	579,114	12.4%	162,694	146,220	16,474	11.3%	3.22941	3.19719	0.03222	1.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					162,694	146,220	16,474	11.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,723,100	1,353,775	369,325	27.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,530,950	3,321,161	209,789	6.3%	162,694	146,220	16,474	11.3%	2.17030	2.27135	(0.10105)	-4.5%
21 Net Unbilled Sales (A4)	(175,816) *	(466,217) *	290,401	-62.3%	(8,101)	(20,526)	12,425	-60.5%	(0.10929)	(0.29543)	0.18614	-63.0%
22 Company Use (A4)	3,472 *	3,748 *	(276)	-7.4%	160	165	(5)	-3.0%	0.00216	0.00238	(0.00022)	-9.2%
23 T & D Losses (A4)	211,865 *	199,266 *	12,599	6.3%	9,762	8,773	989	11.3%	0.13170	0.12627	0.00543	4.3%
24 SYSTEM KWH SALES	3,530,950	3,321,161	209,789	6.3%	160,873	157,808	3,065	1.9%	2.19487	2.10457	0.09030	4.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,530,950	3,321,161	209,789	6.3%	160,873	157,808	3,065	1.9%	2.19487	2.10457	0.09030	4.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,530,950	3,321,161	209,789	6.3%	160,873	157,808	3,065	1.9%	2.19487	2.10457	0.09030	4.3%
28 GPIF**												
29 TRUE-UP**	(94,405)	(94,405)	0	0.0%	160,873	157,808	3,065	1.9%	(0.05868)	(0.05982)	0.00114	-1.9%
30 TOTAL JURISDICTIONAL FUEL COST	3,436,545	3,226,756	209,789	6.5%	160,873	157,808	3,065	1.9%	2.13619	2.04474	0.09145	4.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.17056	2.07764	0.09292	4.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.171	2.078	0.093	4.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	656,289	569,313	86,976	15.3%	2,883,933	2,583,455	300,478	11.6%
3a. Demand & Non Fuel Cost of Purchased Power	481,431	418,501	62,930	15.0%	2,347,303	2,062,122	285,181	13.8%
3b. Energy Payments to Qualifying Facilities	5,049	5,049	0	0.0%	22,814	29,359	(6,545)	-22.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,142,769	992,863	149,906	15.1%	5,254,050	4,674,936	579,114	12.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	177		177	0.0%	(5,508)		(5,508)	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,142,946	992,863	150,083	15.1%	5,248,542	4,674,936	573,606	12.3%
8. Less Apportionment To GSLD Customers	340,335	273,582	66,753	24.4%	1,723,100	1,353,775	369,325	27.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 802,611	\$ 719,281	\$ 83,330	11.6%	\$ 3,525,442	\$ 3,321,161	\$ 204,281	6.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	733,933	839,494	(105,561)	-12.6%	3,245,417	3,615,544	(370,127)	-10.2%
c. Jurisdictional Fuel Revenue	733,933	839,494	(105,561)	-12.6%	3,245,417	3,615,544	(370,127)	-10.2%
d. Non Fuel Revenue	556,546	778,424	(221,878)	-28.5%	2,385,671	3,331,181	(945,510)	-28.4%
e. Total Jurisdictional Sales Revenue	1,290,479	1,617,918	(327,439)	-20.2%	5,631,088	6,946,725	(1,315,637)	-18.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,290,479	\$ 1,617,918	\$ (327,439)	-20.2%	\$ 5,631,088	\$ 6,946,725	\$ (1,315,637)	-18.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	33,386,859	33,319,600	67,259	0.2%	151,938,063	149,177,800	2,760,263	1.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	33,386,859	33,319,600	67,259	0.2%	151,938,063	149,177,800	2,760,263	1.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 733,933	\$ 839,494	\$(105,561)	-12.6%	\$ 3,245,417	\$ 3,615,544	\$(370,127)	-10.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(23,602)	(23,602)	0	0.0%	(94,405)	(94,405)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	757,535	863,096	\$(105,561)	-12.2%	3,339,822	3,709,949	\$(370,127)	-10.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	802,611	719,281	83,330	11.6%	3,525,442	3,321,161	204,281	6.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	802,611	719,281	83,330	11.6%	3,525,442	3,321,161	204,281	6.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(45,076)	143,815	\$(188,891)	-131.3%	(185,620)	388,788	\$(574,408)	-147.7%
8. Interest Provision for the Month	159		159	0.0%	1,915		1,915	0.0%
9. True-up & Inst. Provision Beg. of Month	73,630	(526,411)	600,041	-114.0%	283,221	(700,581)	983,802	-140.4%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(23,602)	(23,602)	0	0.0%	(94,405)	(94,405)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 5,111	\$ (406,198)	\$ 411,309	-101.3%	\$ 5,111	\$ (406,198)	\$ 411,309	-101.3%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLED)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 73,630	\$ (526,411)	\$ 600,041	-114.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	4,952	(406,198)	411,150	-101.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	78,582	(932,609)	1,011,191	-108.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 39,291	\$ (466,305)	\$ 505,596	-108.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.7800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.9600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.7400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.8700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4058%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	159	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	36,746	31,876	4,870	15.28%	161,474	144,650	16,824	11.63%
4a Energy Purchased For Qualifying Facilities	270	270	0	0.00%	1,220	1,570	(350)	-22.29%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	37,016	32,146	4,870	15.15%	162,694	146,220	16,474	11.27%
8 Sales (Billed)	35,551	35,443	108	0.30%	160,873	157,808	3,065	1.94%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	42	37	5	13.51%	160	165	(5)	-3.03%
10 T&D Losses Estimated @ 0.06	2,221	1,929	292	15.14%	9,762	8,773	989	11.27%
11 Unaccounted for Energy (estimated)	(798)	(5,263)	4,465	-84.84%	(8,101)	(20,526)	12,425	-60.53%
12								
13 % Company Use to NEL	0.11%	0.12%	-0.01%	-8.33%	0.10%	0.11%	-0.01%	-9.09%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-2.16%	-16.37%	14.21%	-86.81%	-4.98%	-14.04%	9.06%	-64.53%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	656,289	569,313	86,976	15.28%	2,883,933	2,583,455	300,478	11.63%
18a Demand & Non Fuel Cost of Pur Power	481,431	418,501	62,930	15.04%	2,347,303	2,062,122	285,181	13.83%
18b Energy Payments To Qualifying Facilities	5,049	5,049	0	0.00%	22,814	29,359	(6,545)	-22.29%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,142,769	992,863	149,906	15.10%	5,254,050	4,674,936	579,114	12.39%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.310	1.313	(0.003)	-0.23%	1.454	1.426	0.028	1.96%
23b Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.087	3.089	(0.002)	-0.06%	3.229	3.197	0.032	1.00%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: APRIL 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	31,876			31,876	1.786024	3.098927	569,313
TOTAL		31,876	0	0	31,876	1.786024	3.098927	569,313

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	36,746			36,746	1.786015	3.096174	656,289
TOTAL		36,746	0	0	36,746	1.786015	3.096174	656,289

CURRENT MONTH: DIFFERENCE		4,870	0	0	4,870	-0.000009	-0.002753	86,976
DIFFERENCE (%)		15.3%	0.0%	0.0%	15.3%	0.0%	-0.1%	15.3%
PERIOD TO DATE: ACTUAL	MS	161,474			161,474	1.786005	3.239677	2,883,933
ESTIMATED	MS	144,650			144,650	1.786004	3.211598	2,583,455
DIFFERENCE		16,824	0	0	16,824	0.000001	0.028079	300,478
DIFFERENCE (%)		11.6%	0.0%	0.0%	11.6%	0.0%	0.9%	11.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (8)X(7)(a)

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		270			270	1.870000	1.870000	5.049
TOTAL		270	0	0	270	1.870000	1.870000	5.049

ACTUAL:

JEFFERSON SMURFIT CORPORATION		270			270	1.870000	1.870000	5.049
TOTAL		270	0	0	270	1.870000	1.870000	5.049

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)	PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE (%)	MS	MS	0	0	0	0	0	0	0
0	1,220	MS	MS	0	0	0	0	0	0	0
0.0%	1,570			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	(350)									
	-22.3%									

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: APRIL 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$481,431

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							