

REDACTED

Exhibit B

060001-EI

REDACTED DOCUMENTS

DOCUMENT NUMBER-DATE

04630 MAY 26 8

FPSC-COMMISSION OFFICE

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

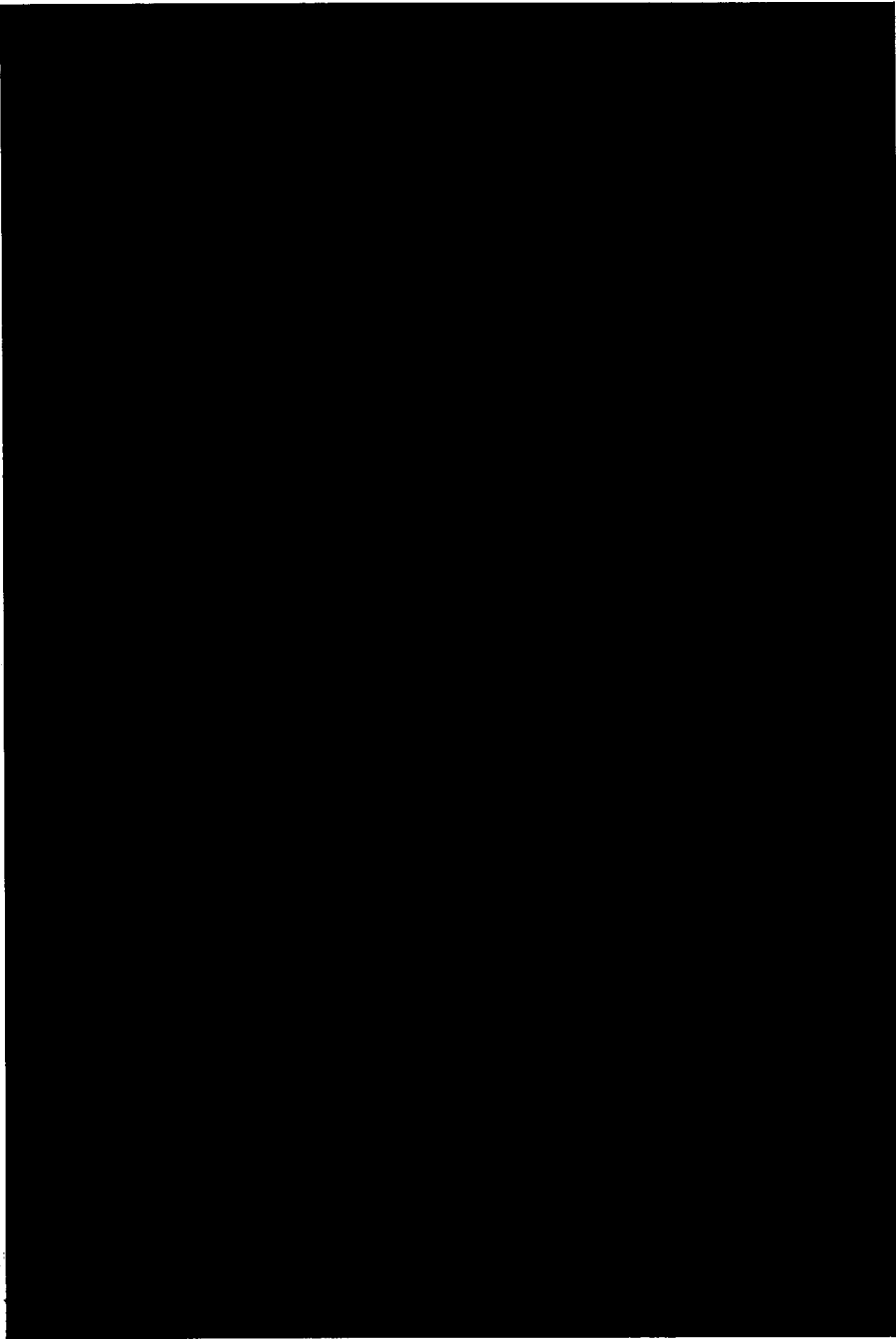
2005 AUDIT REPORTS

A

B

C

25-01
25-03
25-04
25-05
25-06
25-07
25-08
25-10
25-11
25-12
25-13
25-14
25-15
25-16
25-17
25-18
25-20
25-21
25-22
25-23
25-24



DEC 22, 2004
FEB 14, 2005
MAR 7, 2005
MAR 11, 2005
MAR 14, 2005
MAR 21, 2005
MAR 31, 2005
MAR 31, 2005
APR 7, 2005
APR 8, 2005
APR 8, 2005
APR 8, 2005
APR 8, 2005
APR 12, 2005
APR 15, 2005
APR 15, 2005
MAY 25, 2005
MAY 26, 2005
JUN 21, 2005
JUN 23, 2005
JUN 27, 2005

1-1

CONFIDENTIAL

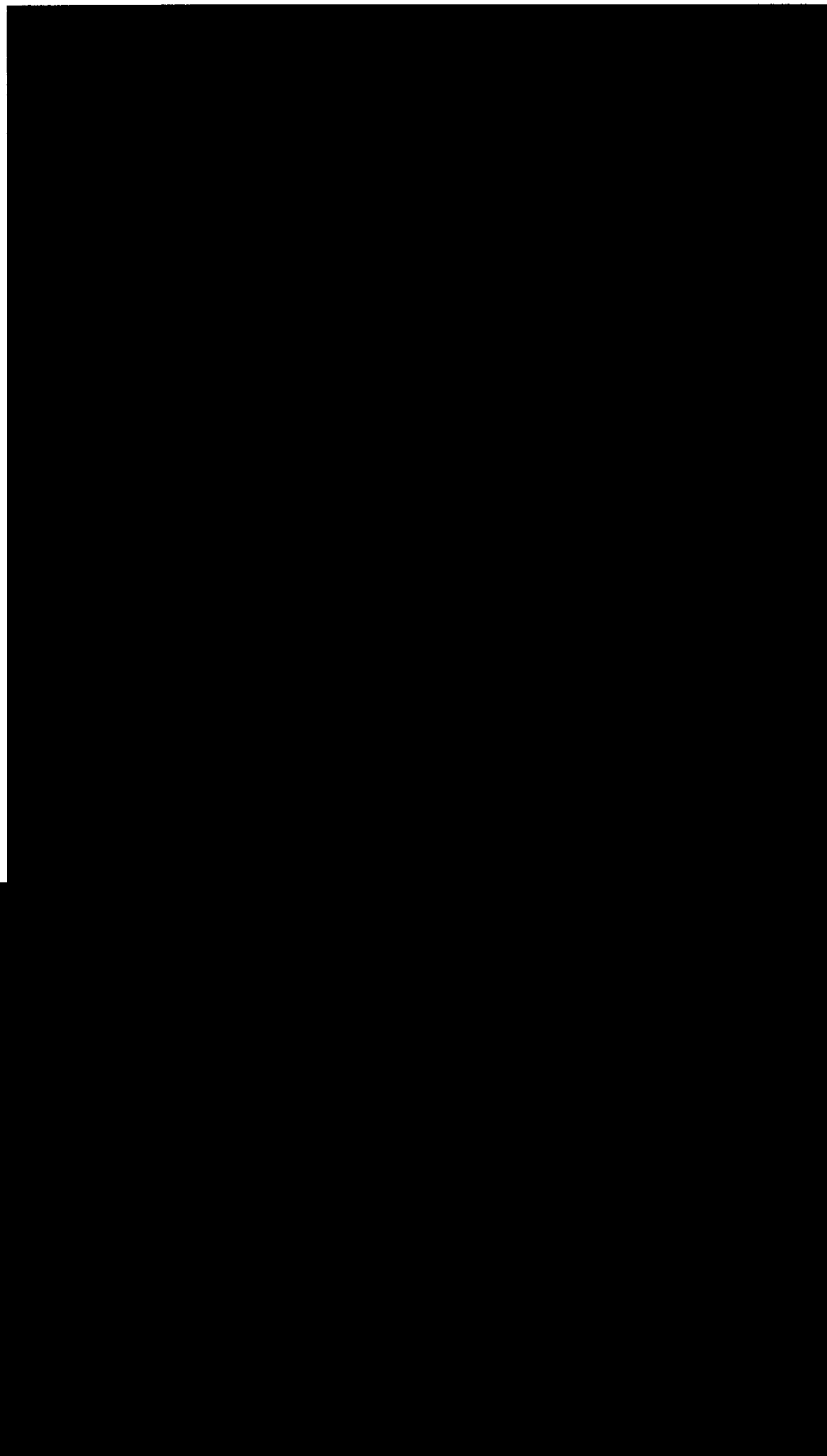
FPSC FUEL AUDIT
REQUEST NO. 4

A

B

C

25-25
25-26
25-27
25-28
25-29
25-30
25-31
25-32
25-33
25-34
25-35
25-36
25-38
25-39
25-40
25-42
25-43
25-44
25-45
25-46
25-49
25-55
25-57
25-59
25-61



JUN 28, 2005
JUN 30, 2005
AUG 17, 2005
SEP 6, 2005
SEP 13, 2005
SEP 14, 2005
SEP 14, 2005
SEP 21, 2005
SEP 26, 2005
SEP 26, 2005
SEP 20, 2005
OCT 3, 2005
OCT 20, 2005
OCT 20, 2005
OCT 21, 2005
NOV 8, 2005
NOV 11, 2005
NOV 14, 2005
NOV 14, 2005
NOV 16, 2005
DEC 1, 2005
DEC 7, 2005
DEC 12, 2005
DEC 16, 2005
DEC 16, 2005

1-2
3
4-4
5-5



A

B

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

c

25-66
25-67
25-68
25-69
25-70
25-71
25-73
25-74
25-75
25-76



JUN 11, 2005
FEB 14, 2005
MAY 24, 2005
JUN 10, 2005
JUN 30, 2005
AUG 19, 2005
SEP 26, 2005
OCT 21, 2005
NOV 2, 2005
DEC 19, 2005



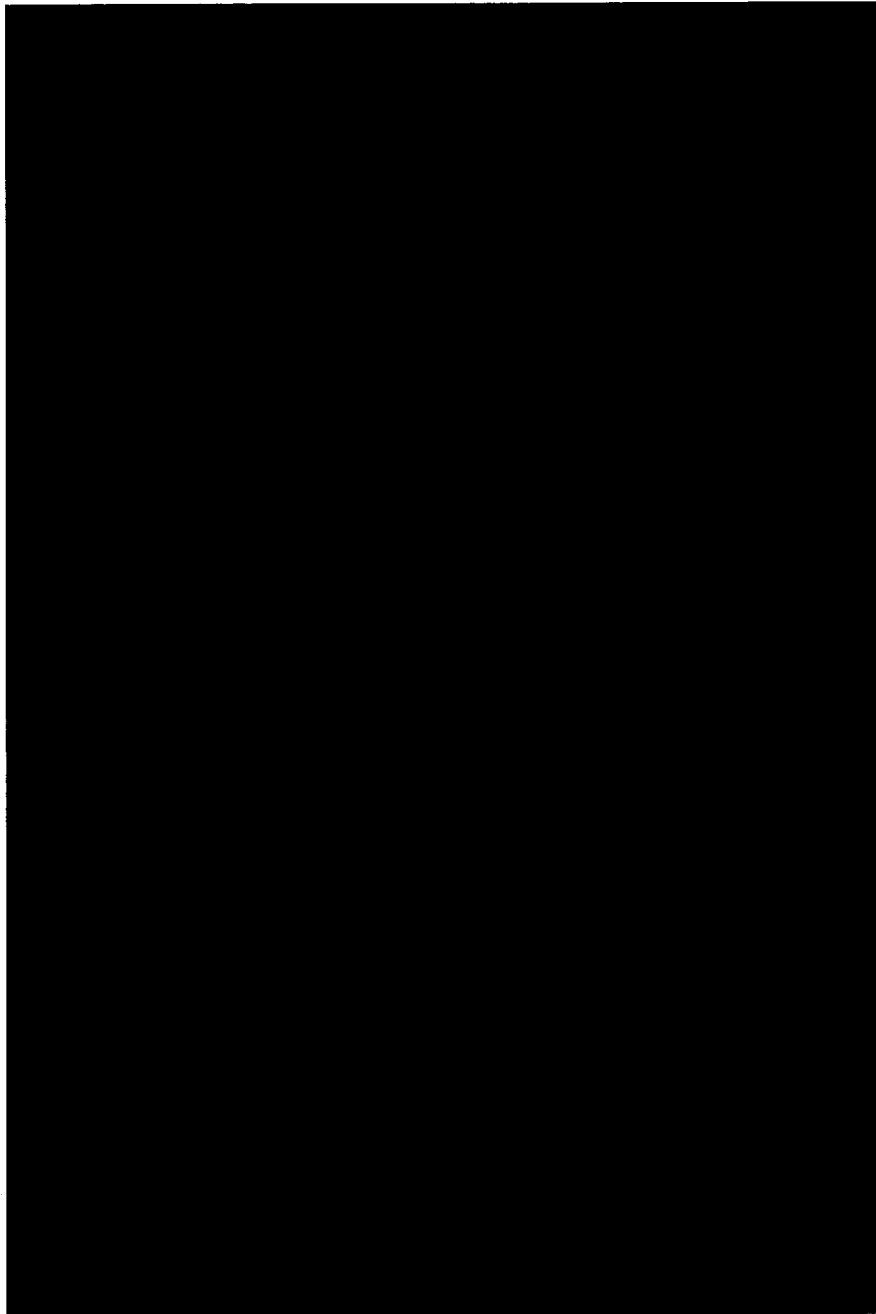
CONFIDENTIAL

2006 Audit Reports

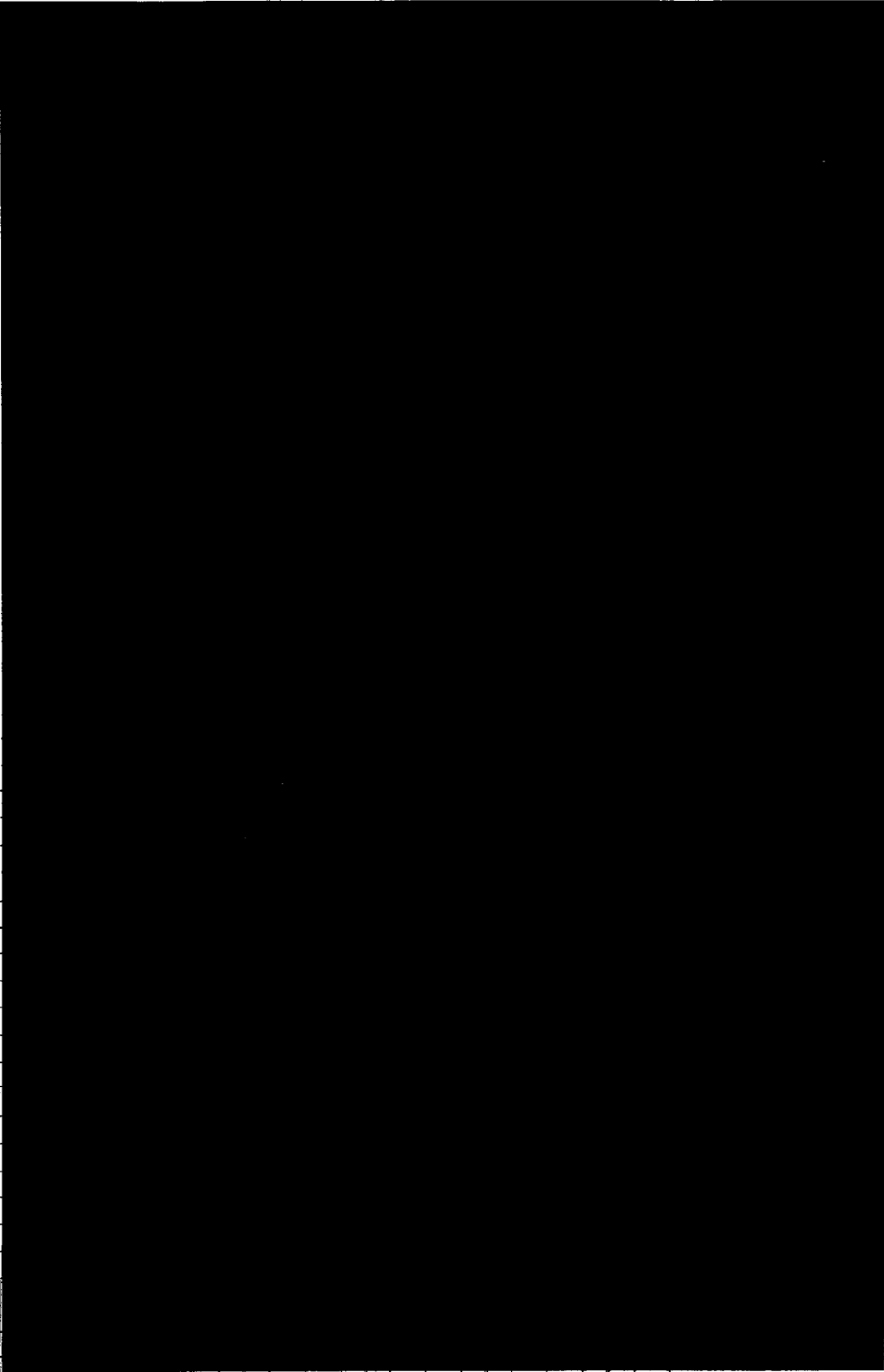
A

B

1. 26-01
2. 26-02
3. 26-03
4. 26-04
5. 26-07
6. 26-08
7. 26-09
8. 26-10
9. 26-11
10. 26-12
11. 26-13
12. 26-14
13. 26-15
14. 26I01
15. 26I03
16. 26I04
17. 26I05



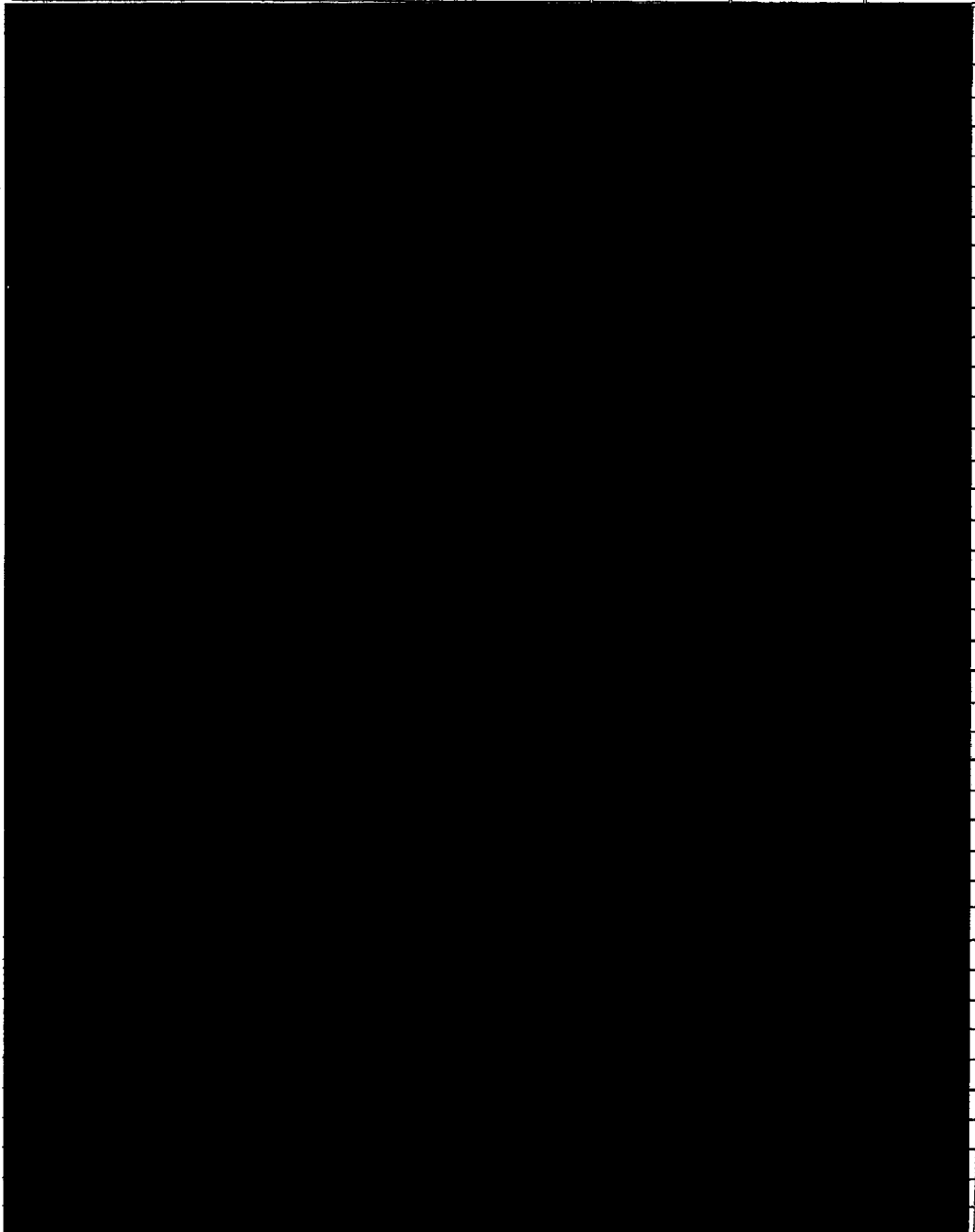
p4



9-1

9-1 p1

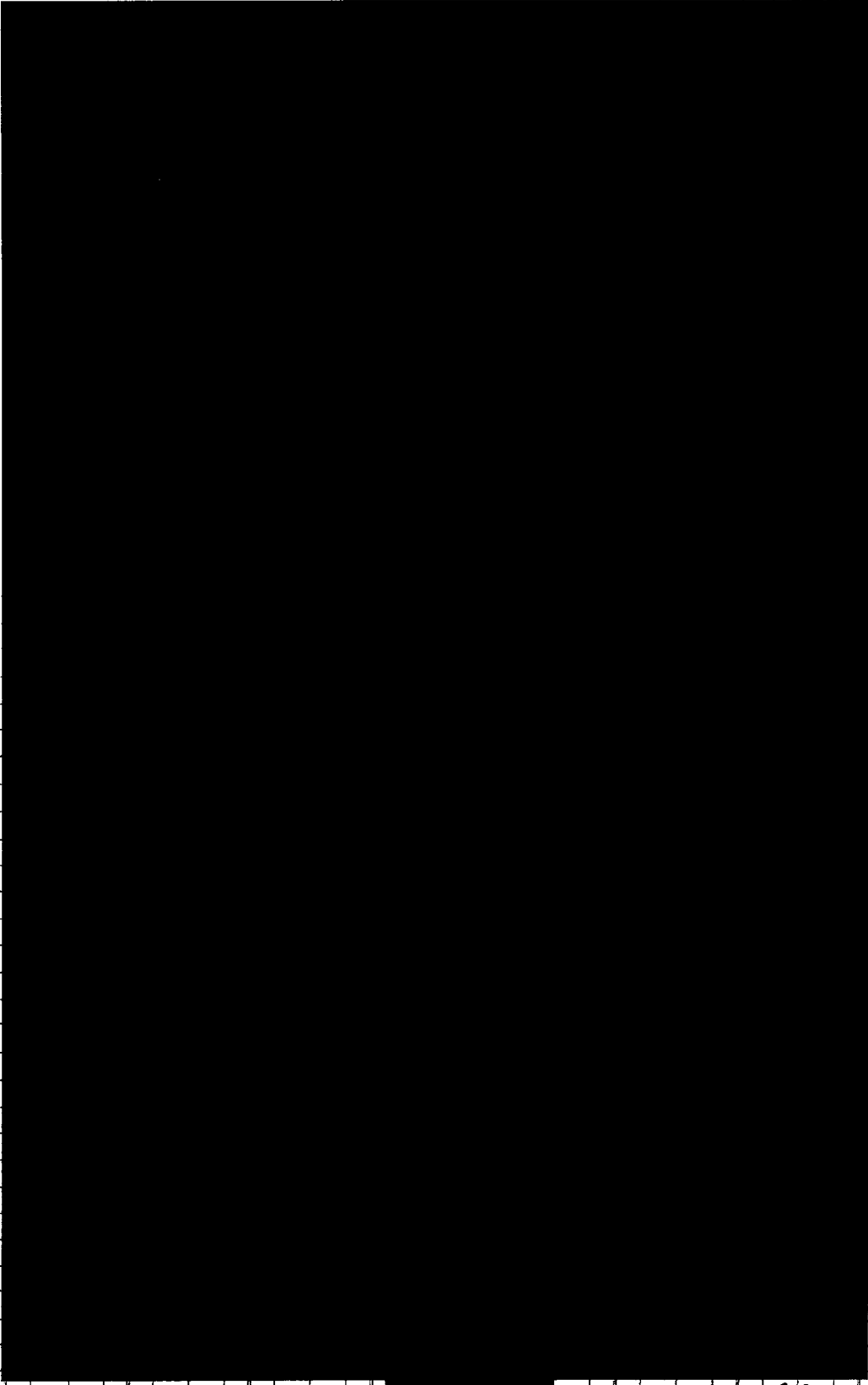
Vertical text or barcode on the right edge of the page.



9-1

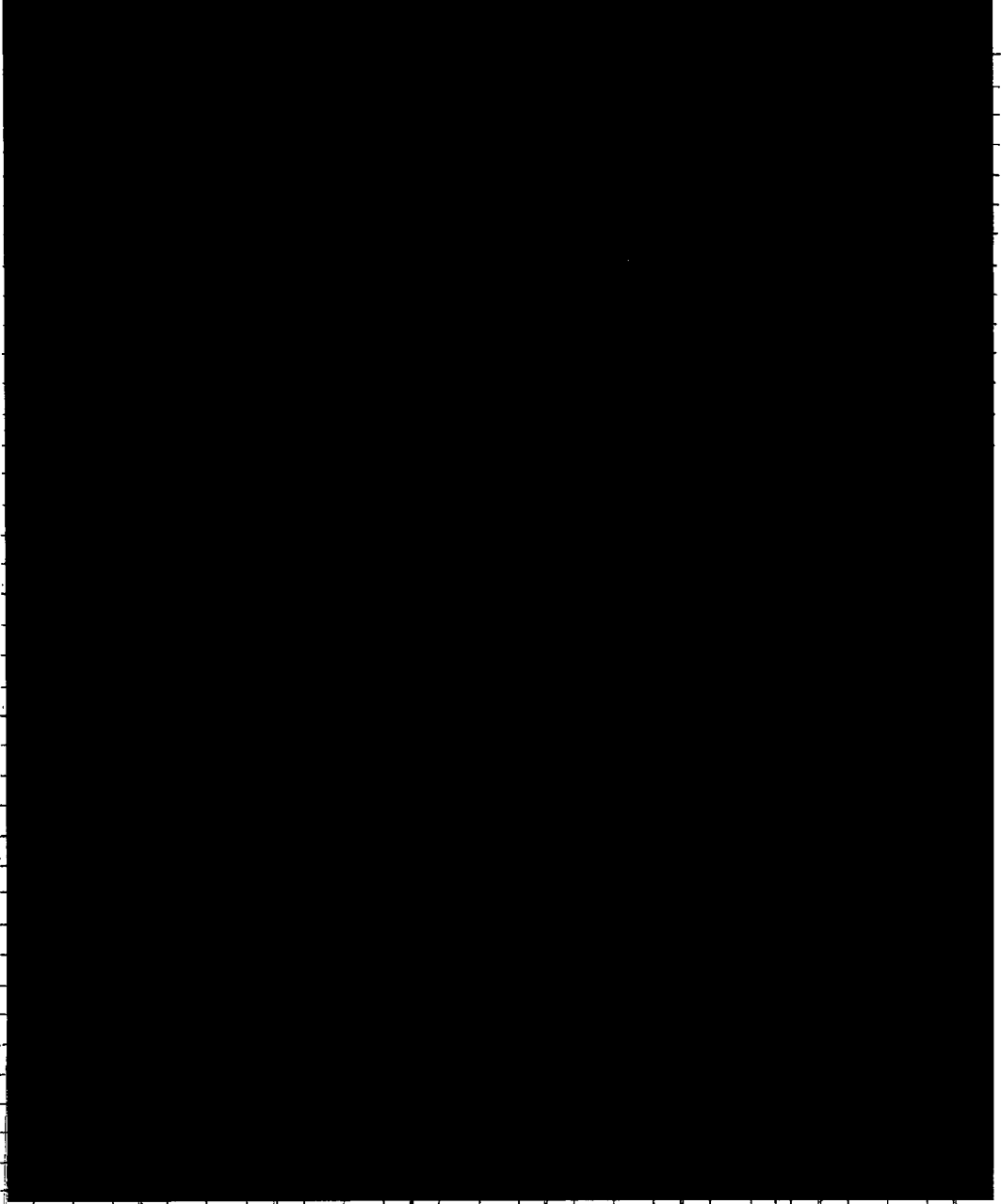
2-1-03

This document is the property of Security Business Forms, Inc. and is loaned to you for your use only. It is not to be distributed, copied, or otherwise used for any purpose other than the one intended. If you are no longer using this document, please return it to Security Business Forms, Inc.



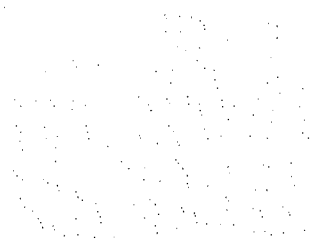
Faint, illegible text located in the bottom right corner of the page.

--	--	--	--	--	--	--	--

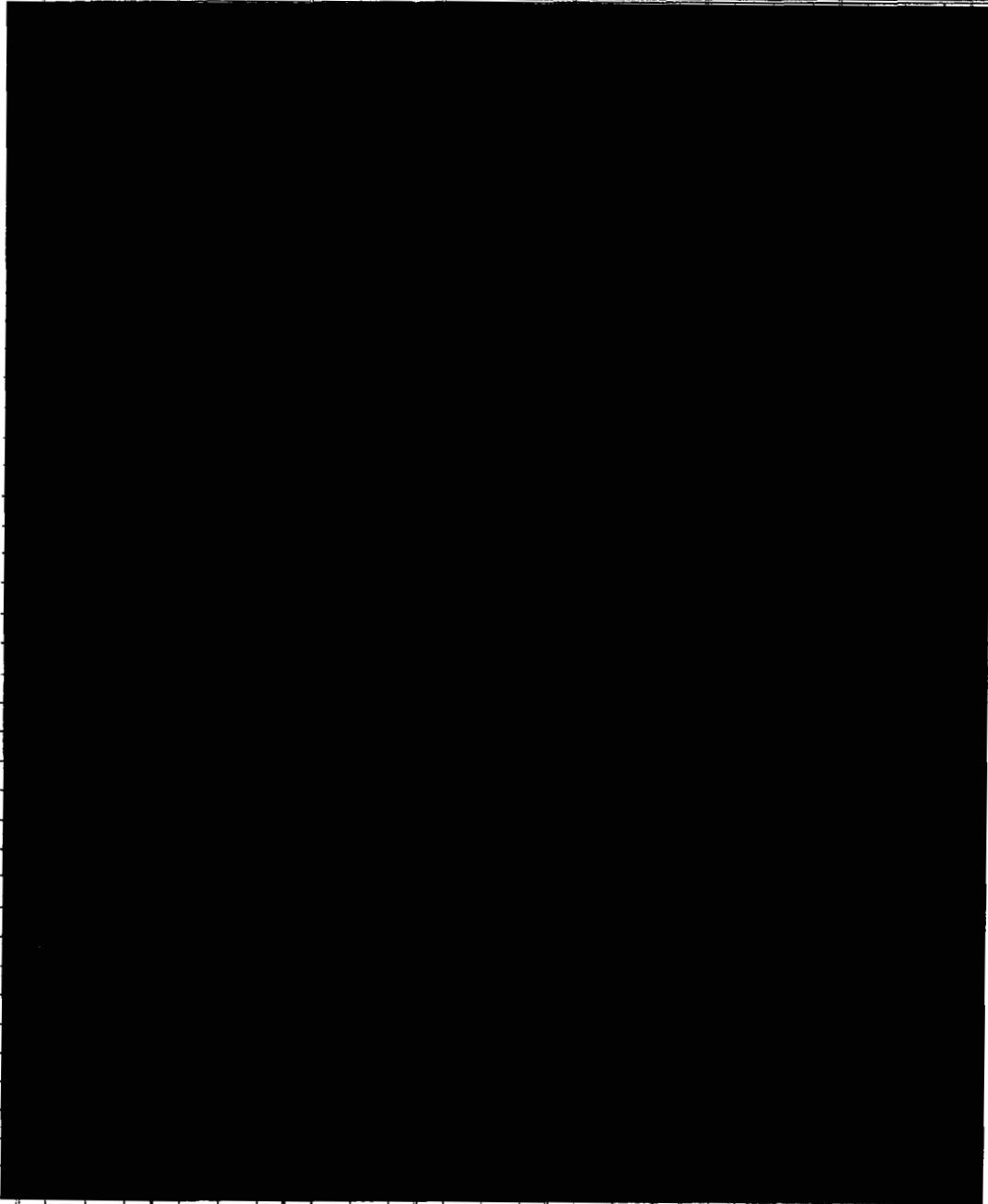


9-2

92-82



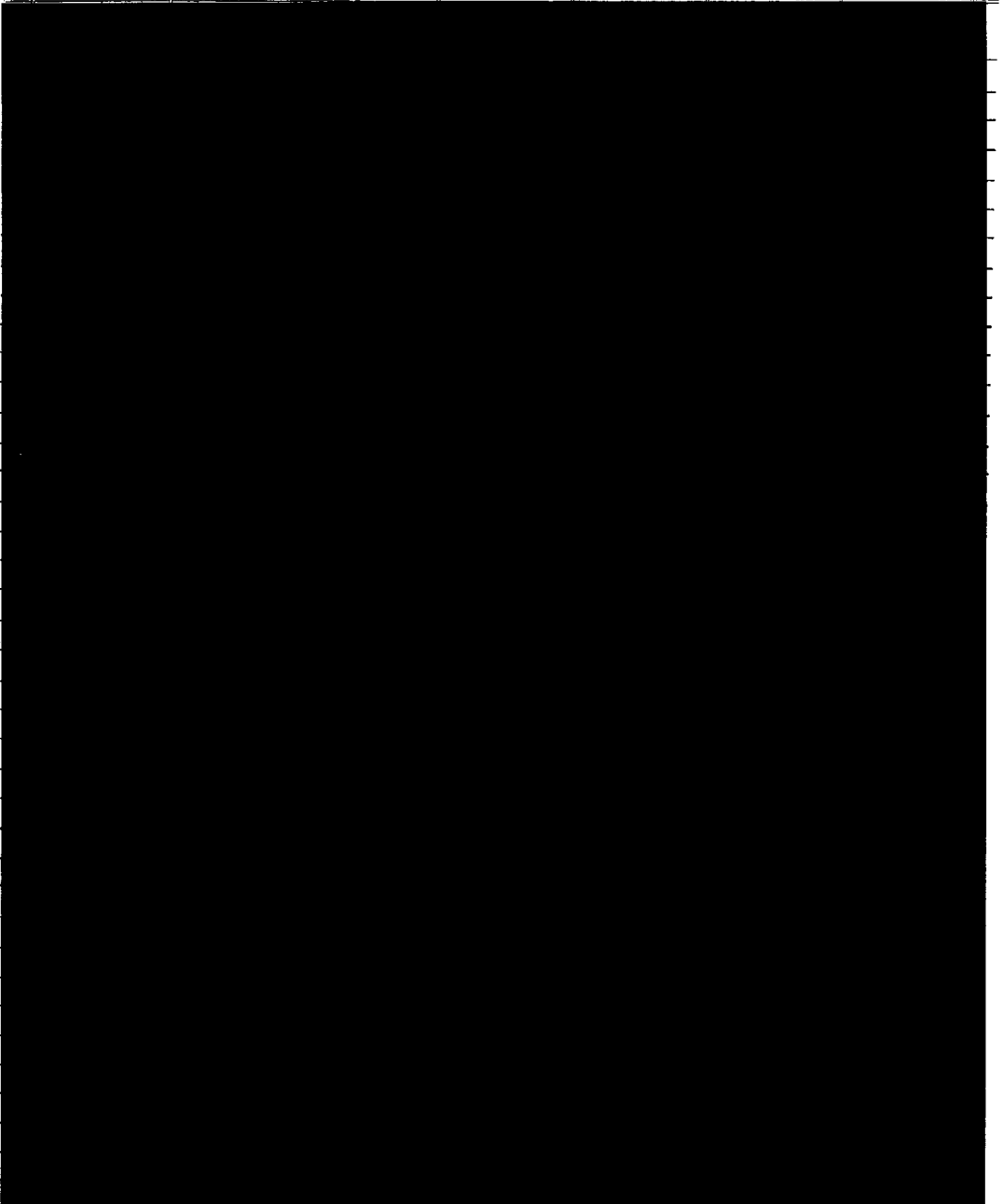
--	--	--	--	--	--	--	--



9299

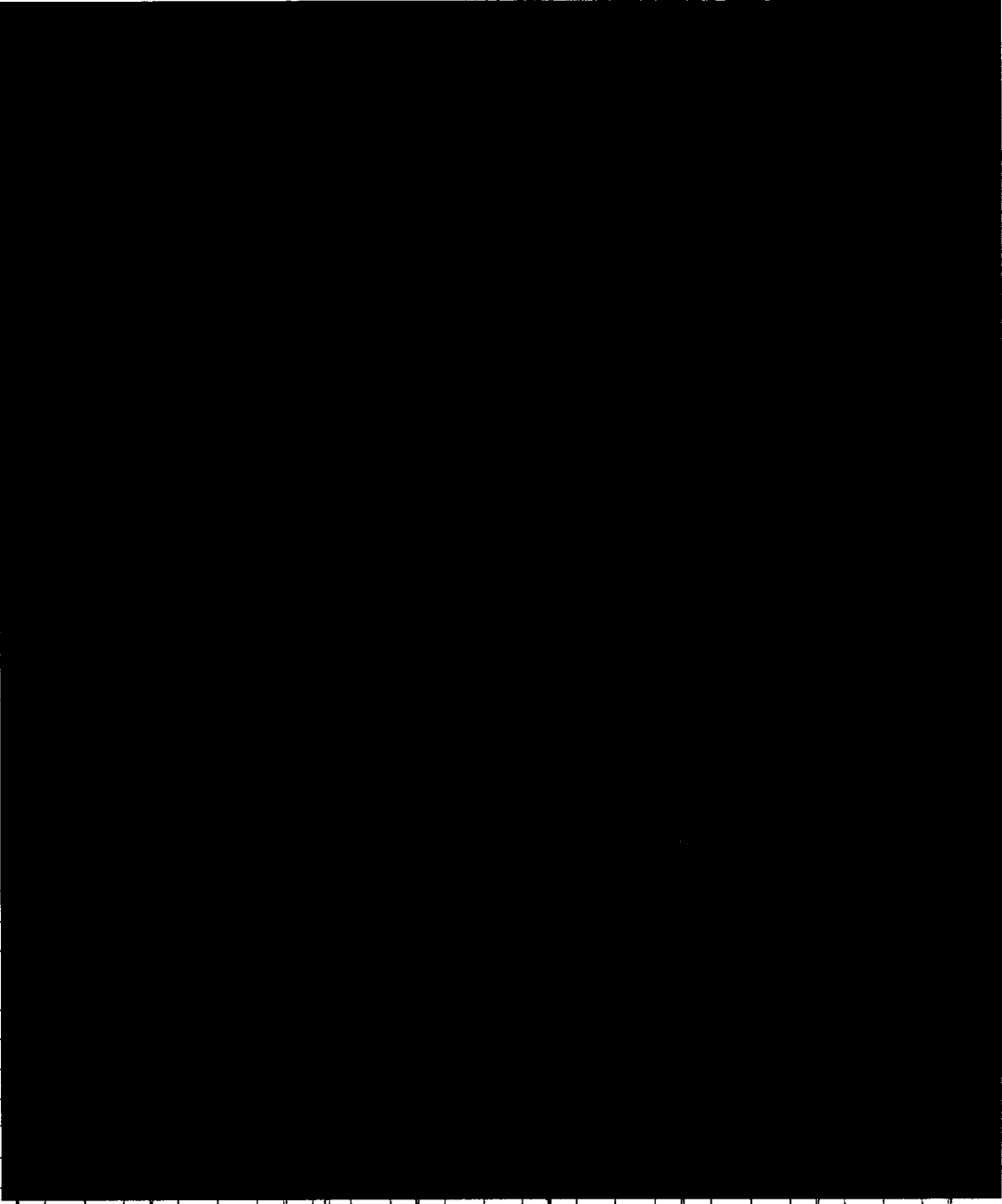
www.integritybusinessforms.com

--	--	--	--	--	--	--	--



9-2

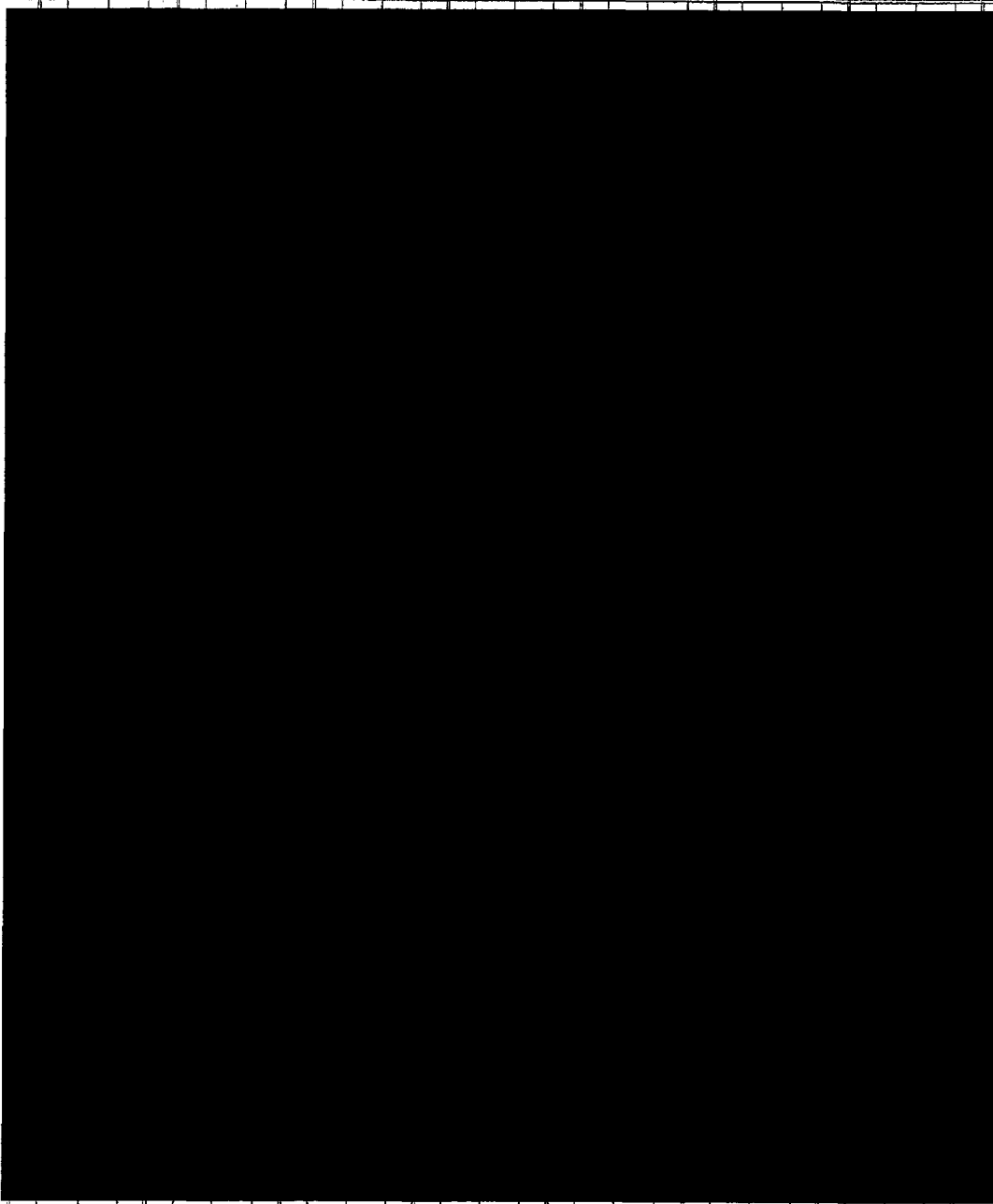
9208



9-2/1

9-2

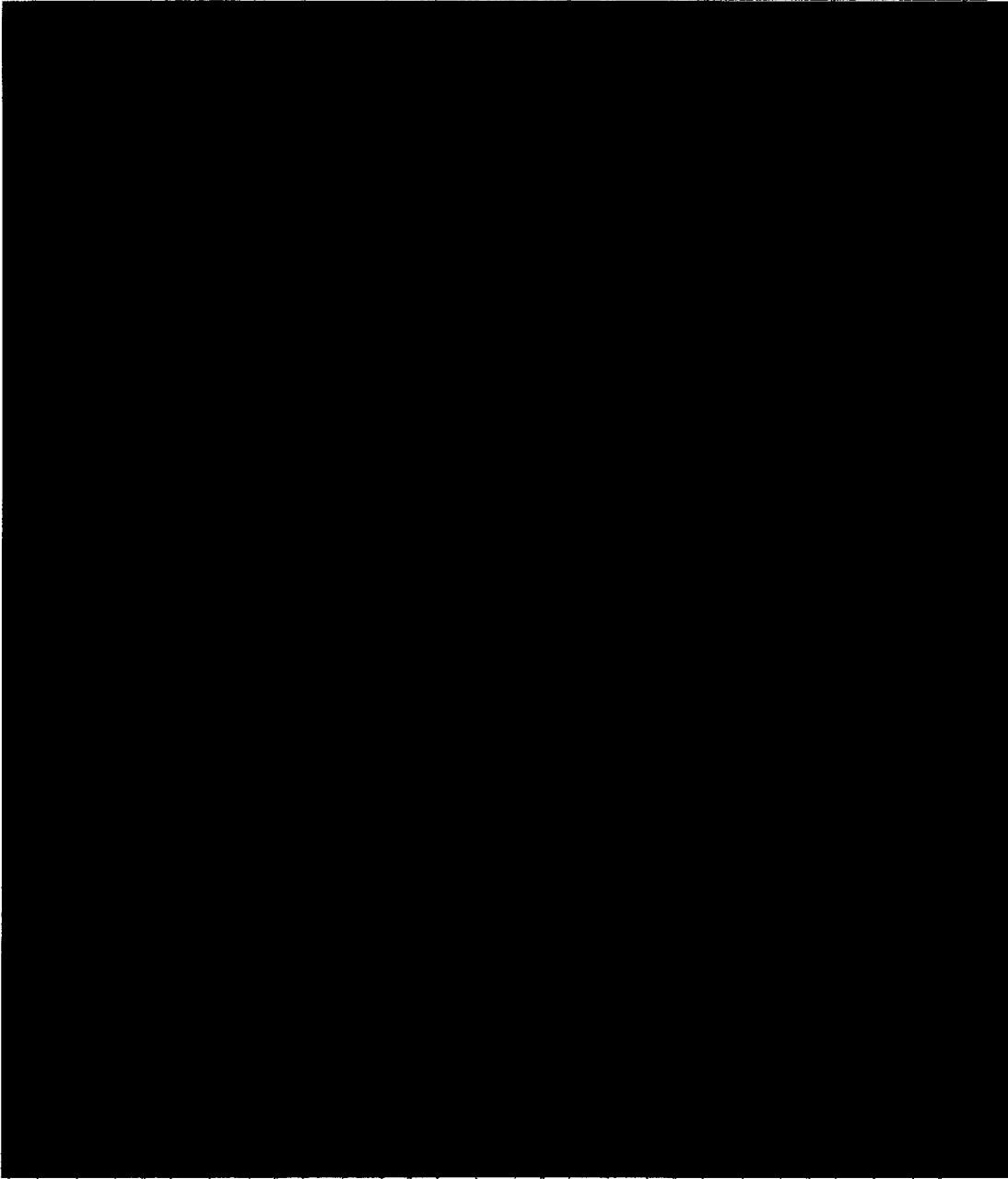
1



9-3

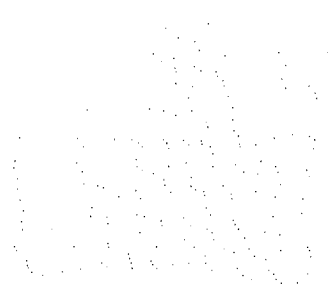
9-3

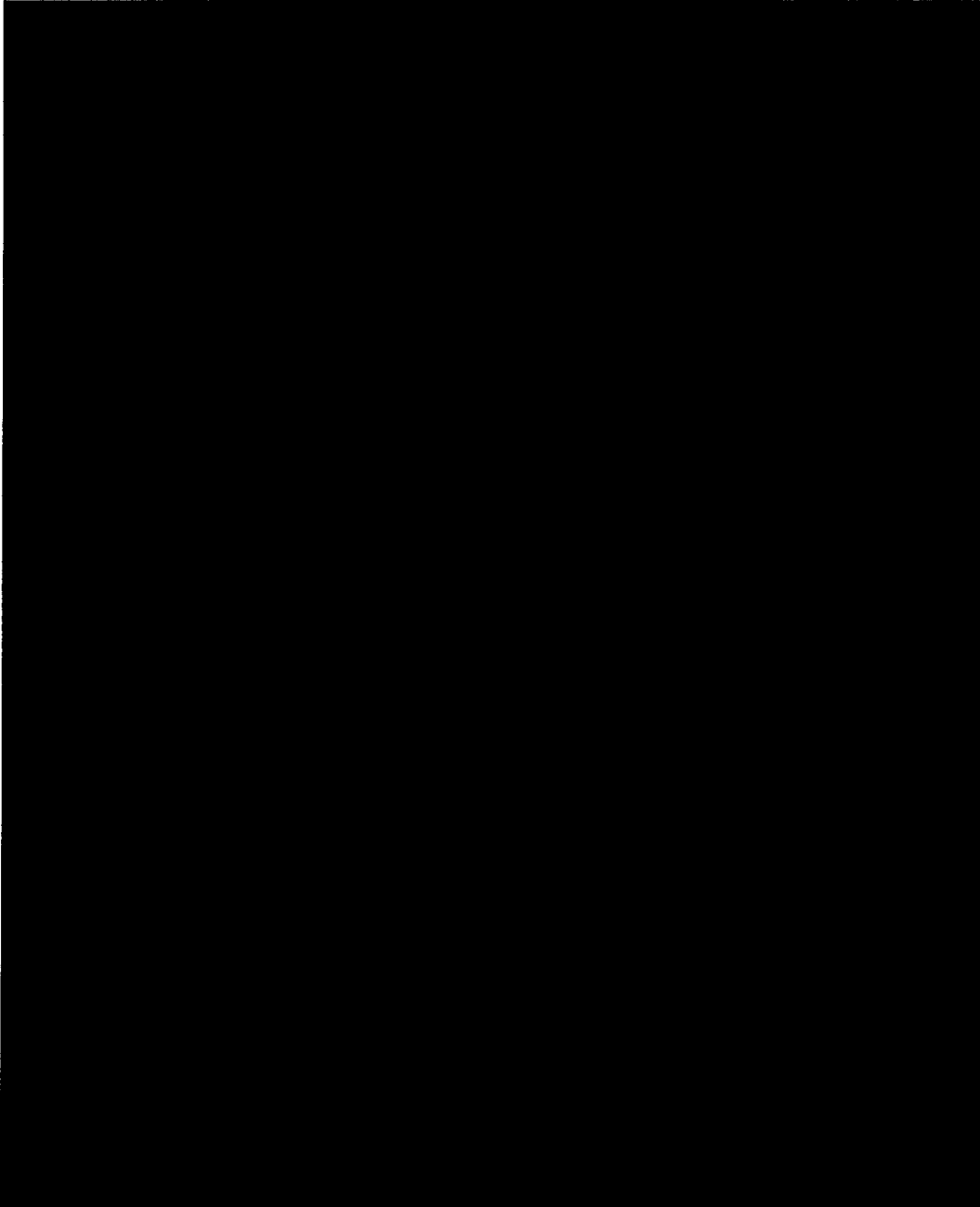
Horizontal lines and a grid header at the top of the page.



9-3

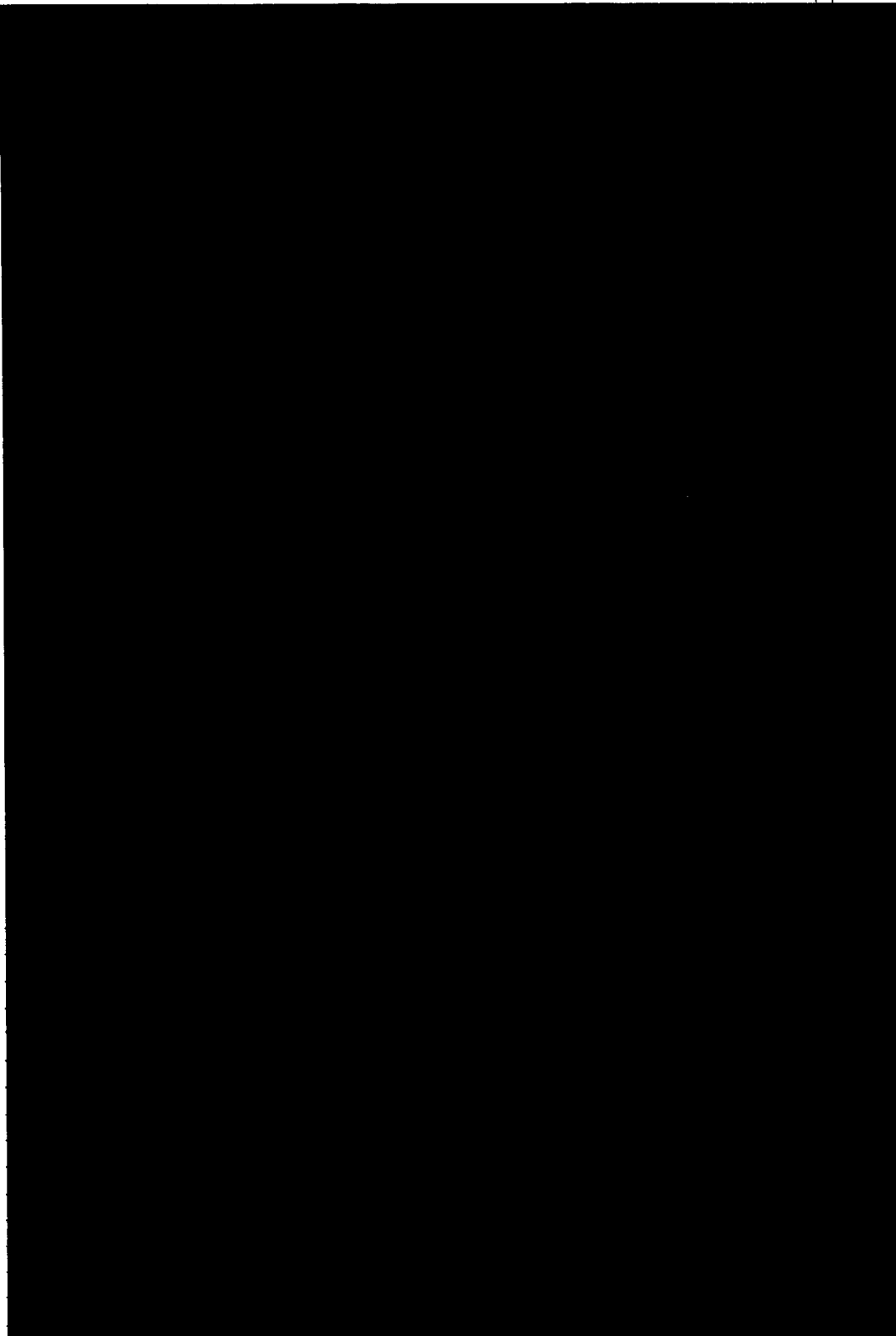
9-3 23





9-3

9-3 80



9-3/1

9-3/1



9-4

9-4 p1

Table header with 7 columns and 3 rows.

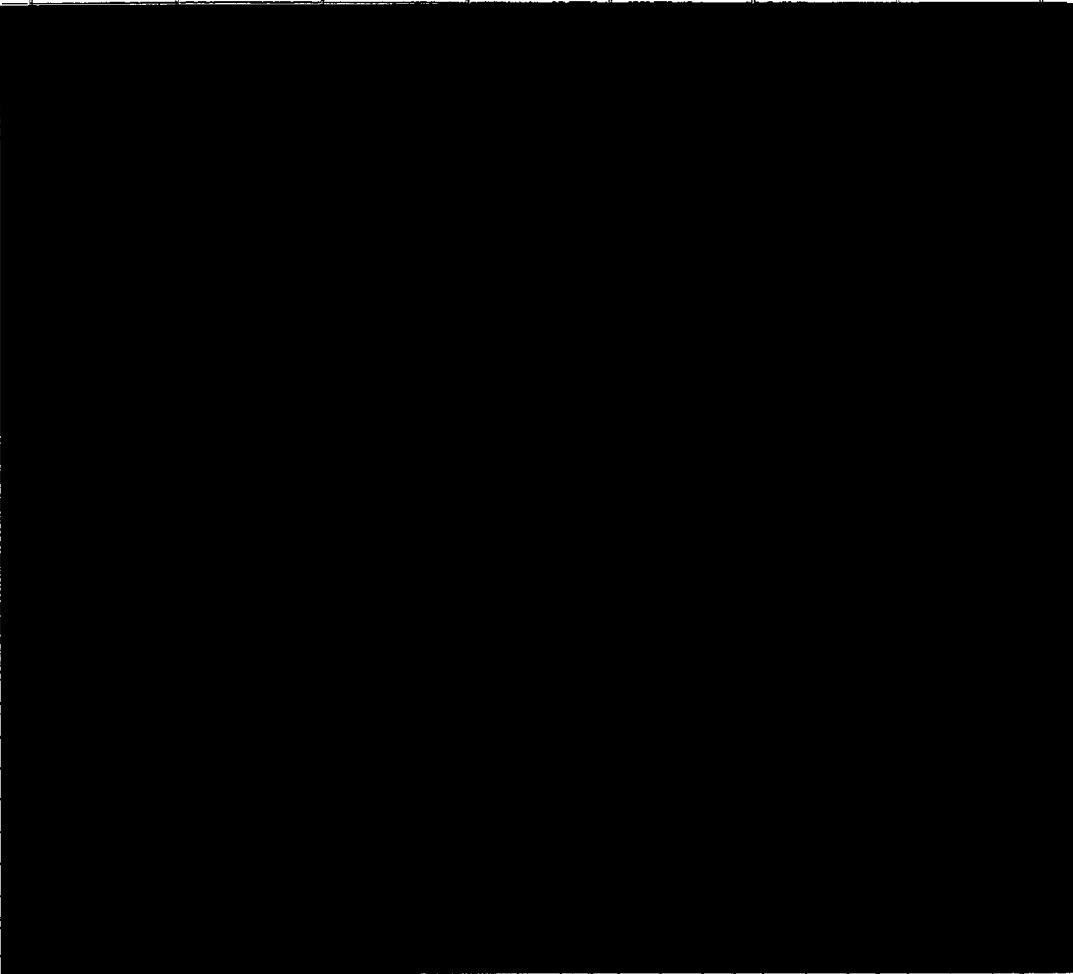
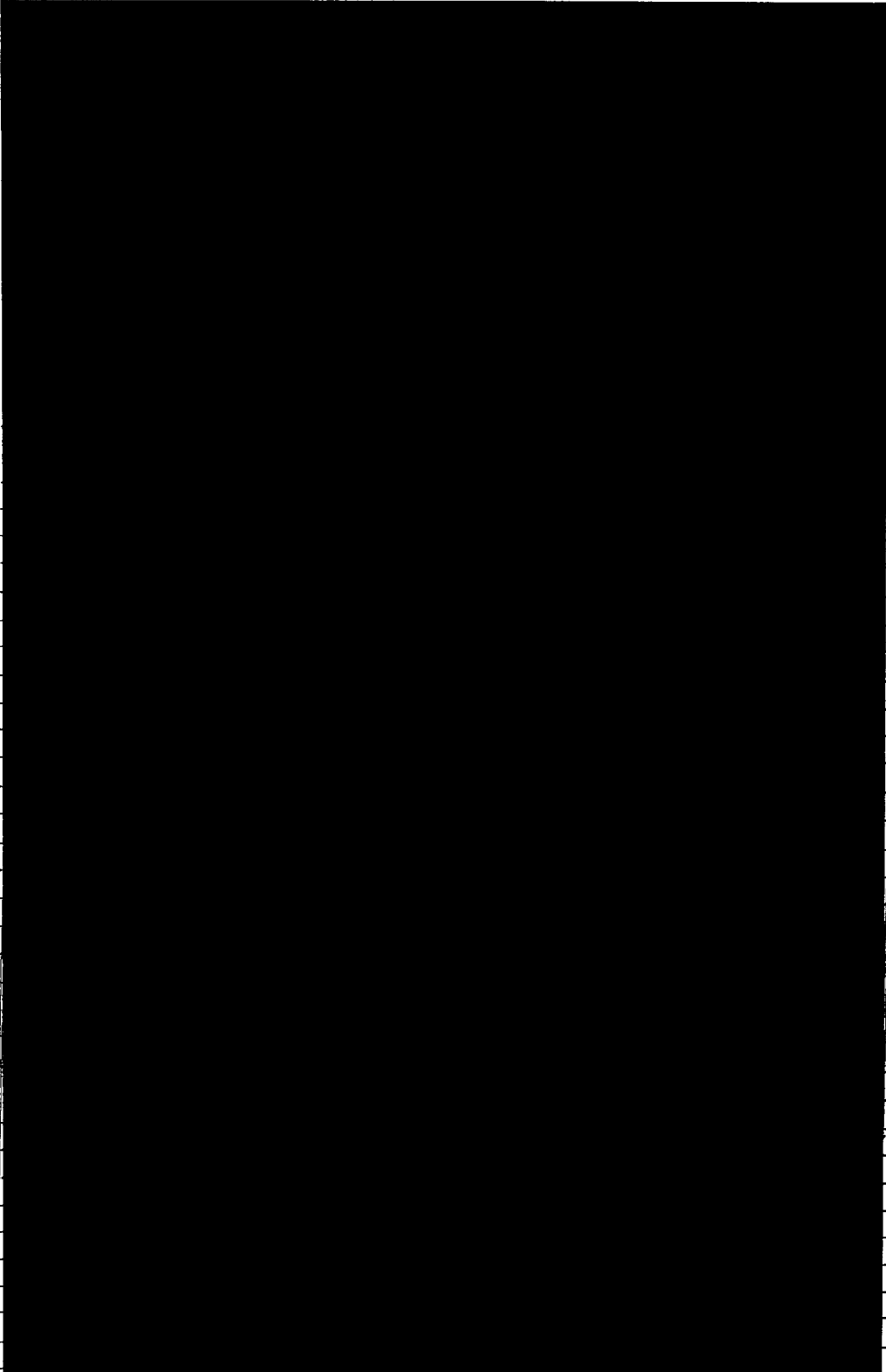


Table body with a grid pattern, containing the number '94' and handwritten text '94 28'.



9-5

9-5 p

Vertical text on the right edge of the page, possibly a page number or reference code.

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

41-1
2

MS

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276 OK	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
200506	87		232	\$9.18	\$0.03957	\$9.18
200506	87		960	\$37.99	\$0.03957	\$37.99
200506	87		369	\$14.60	\$0.03957	\$14.60
200506	87		528	\$20.89	\$0.03957	\$20.89
200506	87		15760	\$623.62	\$0.03957	\$623.62
200506	87		1856	\$73.44	\$0.03957	\$73.44
200506	87		16705	\$661.02	\$0.03957	\$661.02
200506	87		2091	\$82.74	\$0.03957	\$82.74
200506	87		738	\$29.20	\$0.03957	\$29.20
200506	87		480	\$18.99	\$0.03957	\$18.99
200506	87		328	\$12.98	\$0.03957	\$12.98
200506	87		123	\$4.87	\$0.03957	\$4.87
200506	87		738	\$29.20	\$0.03957	\$29.20
200506	87		574	\$22.71	\$0.03957	\$22.71
200506	87		88	\$3.48	\$0.03957	\$3.48
200506	87		1312	\$51.92	\$0.03957	\$51.92
200506	87		4200	\$166.19	\$0.03957	\$166.19
200506	87		2996	\$118.55	\$0.03957	\$118.55
200506	87		3257	\$128.88	\$0.03957	\$128.88
200506	87		7639	\$302.28	\$0.03957	\$302.28
200506	87		174	\$6.89	\$0.03957	\$6.89
200506	87		7436	\$294.24	\$0.03957	\$294.24
200506	87		861	\$34.07	\$0.03957	\$34.07
200506	87		4018	\$158.99	\$0.03957	\$158.99
200506	87		328	\$12.98	\$0.03957	\$12.98
200506	87		984	\$38.94	\$0.03957	\$38.94
200506	87		2255	\$89.23	\$0.03957	\$89.23
200506	87		3444	\$136.28	\$0.03957	\$136.28
200506	87		792	\$31.34	\$0.03957	\$31.34
200506	87		3239	\$128.17	\$0.03957	\$128.17
200506	87		2952	\$116.81	\$0.03957	\$116.81
200506	87		1394	\$55.16	\$0.03957	\$55.16
200506	87		205	\$8.11	\$0.03957	\$8.11
200506	87		176	\$6.96	\$0.03957	\$6.96
200506	87		328	\$12.98	\$0.03957	\$12.98
200506	87		82	\$3.24	\$0.03957	\$3.24
200506	87		1215	\$48.08	\$0.03957	\$48.08
200506	87		310	\$12.27	\$0.03957	\$12.27
200506	87		492	\$19.47	\$0.03957	\$19.47
200506	87		1226	\$48.51	\$0.03957	\$48.51
200506	87		236	\$9.34	\$0.03957	\$9.34
200506	87		1435	\$56.78	\$0.03957	\$56.78
200506	87		533	\$21.09	\$0.03957	\$21.09

41-1/2-4

21

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
200506	87		1025	\$40.56	\$0.03957	\$40.56
200506	87		1722	\$68.14	\$0.03957	\$68.14
200506	87		182368	\$7,216.30	\$0.03957	\$7,216.30
200506	87		8680	\$343.47	\$0.03957	\$343.47
200506	87		9788	\$387.31	\$0.03957	\$387.31
200506	87		41160	\$1,628.70	\$0.03957	\$1,628.70
200506	87		1519	\$60.11	\$0.03957	\$60.11
200506	87		45140	\$1,786.19	\$0.03957	\$1,786.19
200506	87		1025	\$40.56	\$0.03957	\$40.56
200506	87		287	\$11.36	\$0.03957	\$11.36
200506	87		5280	\$208.93	\$0.03957	\$208.93
200506	87		45000	\$1,780.65	\$0.03957	\$1,780.65
200506	87		4264	\$168.73	\$0.03957	\$168.73
200506	87		7260	\$287.28	\$0.03957	\$287.28
200506	87		528	\$20.89	\$0.03957	\$20.89
200506	87		74	\$2.93	\$0.03957	\$2.93
200506	87		164	\$6.49	\$0.03957	\$6.49
200506	87		246	\$9.73	\$0.03957	\$9.73
200506	87		480	\$18.99	\$0.03957	\$18.99
200506	87		2030	\$80.33	\$0.03957	\$80.33
200506	87		7680	\$303.90	\$0.03957	\$303.90
200506	87		1062	\$42.02	\$0.03957	\$42.02
200506	87		984	\$38.94	\$0.03957	\$38.94
200506	87		7741	\$306.31	\$0.03957	\$306.31
200506	87		22567	\$892.98	\$0.03957	\$892.98
200506	87		2496	\$98.77	\$0.03957	\$98.77
200506	87		3596	\$142.29	\$0.03957	\$142.29
200506	87		1218	\$48.20	\$0.03957	\$48.20
200506	87		33295	\$1,317.48	\$0.03957	\$1,317.48
200506	87		410	\$16.22	\$0.03957	\$16.22
200506	87		672	\$26.59	\$0.03957	\$26.59
200506	87		41	\$1.62	\$0.03957	\$1.62
200506	87		4797	\$189.82	\$0.03957	\$189.82
200506	87		1452	\$57.46	\$0.03957	\$57.46
200506	87		2387	\$94.45	\$0.03957	\$94.45
200506	87		2419	\$95.72	\$0.03957	\$95.72
200506	87		2262	\$89.51	\$0.03957	\$89.51
200506	87		4100	\$162.24	\$0.03957	\$162.24
200506	87		1276	\$50.49	\$0.03957	\$50.49
200506	87		820	\$32.45	\$0.03957	\$32.45
200506	87		287	\$11.36	\$0.03957	\$11.36
200506	87		1107	\$43.80	\$0.03957	\$43.80
200506	87		82	\$3.24	\$0.03957	\$3.24

41-1/2-4

02

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
	200506	87	3240	\$128.21	\$0.03957	\$128.21
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	246	\$9.73	\$0.03957	\$9.73
	200506	87	492	\$19.47	\$0.03957	\$19.47
	200506	87	232	\$9.18	\$0.03957	\$9.18
	200506	87	967	\$38.26	\$0.03957	\$38.26
	200506	87	1394	\$55.16	\$0.03957	\$55.16
	200506	87	180	\$7.12	\$0.03957	\$7.12
	200506	87	123	\$4.87	\$0.03957	\$4.87
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	120	\$4.75	\$0.03957	\$4.75
	200506	87	1476	\$58.41	\$0.03957	\$58.41
	200506	87	176	\$6.96	\$0.03957	\$6.96
	200506	87	232	\$9.18	\$0.03957	\$9.18

41-1/2-4

03

A B C D E F G



CONFIDENTIAL

1 Florida Power & Light Company
 2 Gads Detail Report
 3 Plant/Unit: PFL-04
 4 Time Period 3/19/2005 to 3/27/2005
 5 EEI Codes: ALL
 6 Outage Types: 3, A
 7 Report Date 04/21/2006
 8 Report Time 11:13

42-1/2

Lauderdale 4

H

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MN	MM/DD/YYYY HH:MN	Type ID	Component	Description	HHH:MM	DD:HH:MM
11	20051343				3 A4	PFL-CT 4A		X	00:01:00 0
12	20051344				3 B4	PFL-CT 4B		X	00:01:00 0

42-1/2-1

FPSC FUEL AUDIT 39.1
REQUEST NO. 39.1

A B C D E F G

CONFIDENTIAL

#

1 Florida Power & Light
 2 Gads Detail Report
 3 Plant/Unit: PFL-05
 4 Time Period 10/3/2005 to 12/31/2005
 5 EEI Codes: ALL
 6 Outage Types: 3, A
 7 Report Date 04/21/2006
 8 Report Time 11:23

Lauderdale 5

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MN	MM/DD/YYYY HH:MN	Type	ID	Description	HH:MM	Cycle DD:HH:MM Cycles
11	20055279				3	A5	PFL-CT 5A	X	274:03:58 1
12	20055285				3	A5	PFL-CT 5A	X	274:03:58 1
13	20056197				3	A5	PFL-CT 5A	X	274:03:58 1
14	20055280				3	B5	PFL-CT 5B	X	274:05:12 0
15	20055286				3	B5	PFL-CT 5B	X	274:05:12 0
16	20056198				3	B5	PFL-CT 5B	X	274:05:12 0
17	20055278				3	G5	PFL-ST-G #5	X	275:11:08 0
18	20055287				3	G5	PFL-ST-G #5	X	275:11:08 0
19	20056196				3	G5	PFL-ST-G #5	X	275:11:08 0

Ⓟ *Agreed to 4/2-1/2*

FPSC FUEL AUDIT
 REQUEST NO. 3982

42-112-1

CONFIDENTIAL

#

A B C D E F G

1
 2 Florida Power & Light
 Gads Detail Report
 3 Plant/Unit: PMR-01
 4 Time Period 2/9/2005 to 5/4/2005
 5 EEI Codes: ALL
 6 Outage Types: 3, A
 7 Report Date 04/21/2006
 8 Report Time 13:04

Martin 1 42-1/2

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MN	MM/DD/YYYY HH:MN	Type ID	Description	Cur Remarks	HHH:MM	Cycle DD:HH:MM Cycles
11	20050955				3				C 00:01:00 1

FPSC FUEL AUDIT REQUEST NO. 39 ? 3

42-1/2-1

CONFIDENTIAL

H

A B C D E F G

1
 2 Florida Power & Light
 Gads Detail Report
 3 Plant/Unit: PMG-03
 4 Time Period 4/18/2005 to 4/26/2005
 5 EEI Codes: ALL
 6 Outage Types: 3, A
 7 Report Date 04/21/2006
 8 Report Time 12:40

Martin 3 42-1/2

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MN	MM/DD/YYYY HH:MN	Component	Component	Curt	HH:MM	DD:HH:MM
11	20051302				Type ID	Description	Remarks		Cycle
					3 B3	PMG-3B CT			00:00:00 1

12 [Redacted]

42-112-1
 FPSC FUEL AUDIT 39PH
 REQUEST NO. 39PH

CONFIDENTIAL

A B C D E F G

H

1 Florida Power & Light
2 Gads Detail Report
3 Plant/Unit: PMG-04
4 Time Period 2/5/2005 to 4/25/2005
5 EEI Codes: ALL
6 Outage Types: 3, A
7 Report Date 04/21/2006
8 Report Time 12:59

Martin 4 49-1/2

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MN	MM/DD/YYYY HH:MN	Type ID	Description	Curt Remarks	HH:MM	Cycle DD:HH:MM Cycles
11	20050699				3 A4	PMG-4A CT		X	00:00:00 0
12	20051305				3 A4	PMG-4A CT		X	00:01:00 0
13	20050698				3 B4	PMG-4B CT		X	00:00:00 0
14	20051304				3 B4	PMG-4B CT		X	00:01:00 0
15	20050693				3 G4	PMG-4 ST-G		X	00:01:00 0

16



42-1/2-1
FPSC FUEL AUDIT
REQUEST NO. 3985

CONFIDENTIAL

A B C D E F G H

1 Florida Power & Light
2 Gads Detail Report
3 Plant/Unit: PMT-01
4 Time Period 9/17/2005 to 12/23/2005
5 EEI Codes: ALL
6 Outage Types: 3, A
7 Report Date 04/21/2006
8 Report Time 14:02

MaAa Tee Unit 1 (43-1/2)

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MN	MM/DD/YYYY HH:MN	Component	Component	Curt	HHH:MM	DD:HH:MM
11	20053055				Type ID	Description	Remarks		Cycle
12	20053793				3				00:01:00 1
13	20053797				3				00:02:46 2
14	20053798				3				00:03:20 3
15	20053799				3				01:05:10 4
16	20053804				3				03:02:13 5
17	20053949				3				04:00:23 6
									06:00:52 7

42-1/2-1

FPSC FUEL AUDIT
REQUEST NO. 39 P 0

CONFIDENTIAL

A B C D E F G H

1 Florida Power & Light
2 Gads Detail Report
3 PSL-01
4 10/15/2005 to 12/19/2005
5 EEI Codes: ALL
6 Outage Types: 3, A
7 Report Date 04/21/2006
8 Report Time 13:36

Att. Suic. Unit 1 (42-12)

Outage Number	EEI Code	Start Date MM/DD/YYYY HH:MM	End Date MM/DD/YYYY HH:MM	Type ID	Major Component Description	MW Curt	Remarks	Period HHH:MM	Cumulative Cycle DD:HH:MM	Cycles
10	20050019			A					01:02:20	0
11	20050020			A					01:13:40	0
12	20050021			A					01:17:00	0
13	20050022			3					01:17:00	0
14	20050026			3					01:16:00	1
15	20050028			A					01:17:05	1

17
18
19
20

42-1/2-1

CONFIDENTIAL

A B C D E F G H

1 Florida Power & Light
 2 Gads Detail Report
 3 Plant/Unit: PSL-02
 4 Time Period 1/5/2005 to 2/4/2005
 5 EEI Codes: ALL
 6 Outage Types: 3, A
 7 Report Date 04/21/2006
 8 Report Time 13:57

St. George Units (424/2)

9 10 11 12 13	Outage Number	EEI Code	Start Date MM/DD/YYYY HH:MN	End Date MM/DD/YYYY HH:MN	Major		MW	Period HH:MM	Cumulative	
					Component Type ID	Component Description			Curt Remarks	Cycle DD:HH:MM
	20050007				A			X		00:14:59 0
	20050008				A			X		00:16:57 0
	20050006				3			X		00:16:57 0

42-1/2-1

FPSC FUEL AUDIT 39.P3
REQUEST NO. 39.P3

CONFIDENTIAL

A B C D E F G H

1 Florida Power & Light
2 Gads Detail Report
3 Plant/Unit: PTN-03
4 Time Period 8/6/2005 to 8/8/2005
5 EEI Codes: ALL
6 Outage Types: 3, A
7 Report Date 04/21/2006
8 Report Time 14:09

Turkey Pt. Unit 3 *(H21/2)*

9	Outage	EEI	Start Date	End Date	Major	Major	MW	Period	Cumulative
10	Number	Code	MM/DD/YYYY HH:MM	MM/DD/YYYY HH:MM	Component	Component	Curt	HHH:MM	Cycle DD:HH:MM Cycles
11	20050035				A			X	02:04:00 0

FPSC FUEL AUDIT 39 P. 9
REQUEST NO. 3919

42-1/2-1

A B C D E F G

CONFIDENTIAL

A

1 Florida Power & Light
 2 Gads Detail Report
 3 Plant/Unit: PTN-04
 4 Time Period 4/10/2005 to 6/13/2005
 5 EEI Codes: ALL
 6 Outage Types: 3, A
 7 Report Date 04/21/2006
 8 Report Time 14:20

Jurkey Pt. Unit # 112-1/2

9 10 11 12 13 14	Outage Number	EEI Code	Start Date MM/DD/YYYY HH:MN	End Date MM/DD/YYYY HH:MN	Type ID	Major		MW	Period HH:MM	Cumulative	
						Component Description	Component Description			Cycle	DD:HH:MM Cycles
	20050018				3					X	00:11:51 0
	20050021				3					X	00:11:51 0
	20050022				3					C	00:11:51 1
	20050023				A					X	01:01:07 1

42-1/2-1

FPSC FUEL AUDIT 39
 REQUEST NO. 39

P/D

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2005

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Cutler	57,374	(\$12,411.12)
Riviera	29,330	(\$6,344.65)
Pulnam	303,202	(\$65,588.52)
Sanford - Unit 3	5,477	(\$1,184.78)
Sanford - Units 4 & 5	8,639,072	(\$1,868,800.21)
Ft Lauderdale	4,155,336	(\$898,880.43)
Port Everglades - Steam	310,855	(\$67,244.02)
Lauderdale/Pt Everglades GT	67,160	(\$14,528.02)
Cape Canaveral	421,251	(\$91,124.83)
Martin Blr 1&2	1,483,604	(\$320,932.56)
Turkey Point	532,684	(\$115,229.97)
Martin Units 3,4, 5A & 5B	4,505,848	(\$974,659.77)
Ft. Myers Units 2 & 3	6,634,495	(\$1,435,171.00)
Manatee	287,957	(\$62,290.73)
Total MMBTU	27,433,445	(\$5,934,390.61)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	C	D UNIT PRICE (\$/MMBTU)	E NOTE
1 Natural Gas Supplied <i>pickled out</i>			(1)
2 Gas Tolling/Reverse Tolling			(1)
3 Natural Gas Transporter			(1)
4 Miscellaneous Expenses			(1)
5 Total Estimated (1)		7.594034	
6 Gas Adjustment (2) <i>audited last month</i>		(0.017370)	(2)
7 Total Receiving Report <i>P 1</i>		7.566664	
8 Less: Sales/Refunds (3) <i>(A)</i>		(0.218320)	(3)
9 Total Expense	\$201,645,279.16	\$7,360,345	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY M&T
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKET
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

M. Collier	EPM/JB	D. Fundora	RAD/GO
D. Dale	EMT/JB	M. Olowin	EMT/JB
D. Gussow	EMT/JB	S. Prince	ACG/GO
T. Conway	ACG/JB	S. Patric	EMT/JB

U.*
201,645,279.16 +
5,934,390.61 +
002
201,579,675.89 +

(A) Sales netted. Audited in 2004 audit.

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon PaRie

CURRENT MONTH: January-2005

PHONE #: 561-691-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

>>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
AEP ENERGY SERVICES				
APACHE CORP.				
BP ENERGY COMPANY				
CHEVRON TEXACO				
CINERGY MARKETING & TRADING				
CONOCO PHILLIPS CO.				
CORAL ENERGY RESOURCES				
CROSSTEX GULF COAST				
DOMINION EXPLORATION & PRODUCTION				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
FLORIDA POWER CORP.				
LOUIS DREYFUS ENERGY SERVICES				
MORGAN STANLEY CAPITAL GROUP				
MURPHY GAS GATHERING				
OGE ENERGY RESOURCES				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES				
PEOPLES GAS				
REEDY CREEK IMPROVEMENT DISTRICT				
SEMINOLE ELECTRIC				
SEQUENT ENERGY MANAGEMENT, LP				
TOTAL GAS & POWER NORTH AMERICA				
UNOCAL ENERGY TRADING				
VIRGINIA POWER ENERGY MKTG.				
WESTERN GAS RESOURCES				
BAY GAS STORAGE - JANUARY ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - DECEMBER				
GULFSTREAM STORAGE ADJUSTMENT - DECEMBER				
GULFSTREAM STORAGE - JANUARY ACTIVITY				
BAY GAS STORAGE - JANUARY ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - DECEMBER				
TOTAL - SUPPLY				

>>> SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				d FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				d FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				d FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5498/#5841)				d INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				d INTERRUPTIBLE TRANSPORT
FGT				d
PARK & LOAN - GULFSTREAM (#9000306)				d Month to month
PARK & LOAN - GULFSTREAM (#9007448)				d Negotiated Park
GULFSTREAM (#9000831)				d Interruptible Transport per Gulfstream Invoice
REBUNDLED				d REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge)				d Per contract in effect thru Oct. 2007
TOTAL				

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
01/05	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT				d MONTHLY PMR GAS LATERAL PAYMENT
FGT Financial Activity				d REFER TO FINANCIAL ATTACHMENT
Total Adjustments				d REFER TO EXPENSE ATTACHMENT
TOTAL				

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
TOTAL				

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]

EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]

FGT STATION	AVG HEAT VALUE (\$/MMBTU/MCP)	HEAT VALUE APPLICABLE TO:
BROOKER =	1.0350	d PPN, PSN, PCC
PERRY STREAM 1 =	1.0330	d FTMYERS
WEST PALM =	1.0400	d PMR, PRV, PPE PFL, PCU, PTF
OHGS =	1.0240	d PMT
TOTAL	27,475,518.00	

476,500.00
201,641.379
(P3)



Deal Journal

RMS Process Date: 02/01/2005 - Run Date: 02/01/2005 11:30:23 AM

01/01/2005 - 01/31/2005

Enterprise: ALL
Legal Entity: 0
Business Unit: ALL
Profit Center: SYSTEM
Portfolio: FPL FGT Gas
Page: 3
Direction: ALL
Beg date: 01-JAN-4
End date: 31-JAN-4

Term	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
A	B	C	D	E	F	G	H	I	J	K	
Company: ConocoPhillips Company											
01-31	(A) 48247		FGT	F							
01-31	(B) 48247		FGT	F				(399)			
01-31	(C) 42614		FGT	F				2,804			
01-31	(D) 42614		FGT	F				44,292			
01-31	(E) 42614		FGT	F				1,337			
01-31	(F) 42614		FGT	F				7,227			
01-31	(G) 42614		FGT	F							
Company Total:											

43-3
1-1
1

(2)
43-3
1

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 42



Invoice Details

Run Date: Wednesday February 2 2005 6:14 AM

Division: ALL
 Enterprise: ALL
 Legal Entity: ALL
 Business Unit: ALL
 Profit Center: System
 Portfolio: EPL/ST/ Gas Procurement

A	B	C	D	E	F	G	H	I	J	K	Special Terms
Invoice	Company	Deal#	Direction	Pipeline	Point Code	Price	Index		Volume	Cost	
42262	CONOCO	42614	P	FGT							Assignment of Duke deal# 32691; Duke deal e
2											
	CONOCO	42614	P	FGT							Assignment of Duke deal# 32691; Duke deal e
	CONOCO	42614	P	FGT							Assignment of Duke deal# 32691; Duke deal e
	CONOCO	42614	P	FGT							Assignment of Duke deal# 32691; Duke deal e
	CONOCO	42614	P	FGT							Assignment of Duke deal# 32691; Duke deal e
	CONOCO	42614	P	FGT							Assignment of Duke deal# 32691; Duke deal e
	CONOCO	48247	P	FGT							
	CONOCO	48247	P	FGT							
Invoice Total:											

43-3/1-1

CONFIDENTIAL FPSC FUEL AUDIT
 REQUEST NO. 42



A B C

D

E

F

PURCHASE STATEMENT

Invoice Number: 42262
Invoice Date: February 02, 2005
Invoice Amount: [REDACTED]

Invoice Month: 01/2005
Invoice Due Date:

Invoice For:
ConocoPhillips Company
Attn: Geralyn Hageman
P. O. Box 2197 (PO 1056)
Houston TX 77252-2197 US
281-293-2115
281-293-6164 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
48247	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
42614	GASTRG	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		[REDACTED]	MMBTU		[REDACTED]	
TOTAL Volume:		①	MMBTU	TOTAL:	[REDACTED]	②

43-3
1-1

Wiring Information:

Wire Bank: [REDACTED]	Wire City/State:
ABA Number: [REDACTED]	Account Name: ConocoPhillips Company
Account Number: [REDACTED]	

Comments:

Due to three months due 1st v.o. 1/11/05

CONFIDENTIAL

**FPSC FUEL AUDIT
REQUEST NO. 42**

43-3/1-1/1



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 42

Invoice

Billable Party: 008922371
FLORIDA POWER & LIGHT COMPANY
SHARON PATRIE
ENERGY MARKETING & TRADING (EMT/IB)
700 UNIVERSE BOULEVARD
JUNO BEACH FL 33408

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 008924518

Stmnt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: Cust Svc (pager)
Contact Phone: 800-951-5541

Svc Req Name: FLORIDA POWER & LIGHT COMPANY
Svc Req: 006922371
Svc Req K: 3247
Svc CD: FTS-1

Invoice Date: February 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 00279374
Account Number: 4000002338

Begin Transaction Date: January 01, 2005
End Transaction Date: January 31, 2005
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		[REDACTED]							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
				Transportation Commodity															
01	314571	78303		[REDACTED]							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
				Transportation Commodity															
01	314571	78303		[REDACTED]							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
				Transportation Commodity															
01	314571	78303		[REDACTED]							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 31	
				Transportation Commodity															

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Invoice Total Amount: 7,588,202 (P2) 668,520.61 (B) 43-3 1-2

ENTERED BY: SHARON PATRIE DATE: 2/15/05
PHONE: (561)691-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

Michael Olwin
Michael Olwin
Manager, Power & Fuels Accounting

SAP DOCUMENT #(S): 5105005562
ACCT NUMBER: 333-135-611-290

VERIFIED
ITEM QUANTITY PRICE ADDITION PMT DATE
Statue 2/18/05
f
2/18/05

P0440000341

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

43-3/1-2/1



Transportation Journal

RMS Process Date: 02/15/2005- Rupdate: 02/14/2005 01:17:14 PM

01/01/2005 - 01/31/2005

Page: 0

Beg Date: 01-JAN-05
 End Date: 31-JAN-05
 Enterprise: ALL
 Entity: ALL
 Business Unit: ALL
 Profit Center: SYSTEM
 Portfolio: FPL FGT Gas Proc

A B C D E

Profit Center SYSTEM

Portfolio: FPL FGT Gas Procurement

Pipeline: Florida Gas Transmission Company

Contract: 3247

Deal: 10239

From Zone [REDACTED] To Zone [REDACTED]
 Contract Month: [REDACTED] DCharge Type: [REDACTED] Demand Volume: [REDACTED] Demand Charge: [REDACTED]

Load Factor: MTH/DAILY Demand \$: \$ 0.0000 Total Demand \$: \$ 0.00

Deal: 10239

From Zone [REDACTED] To Zone [REDACTED]
 Contract Month: [REDACTED] DCharge Type: [REDACTED] Demand Volume: [REDACTED] Demand Charge: [REDACTED]

Load Factor: MTH/DAILY Demand \$: \$ 0.0000 Total Demand \$: \$ 0.00

Receipt Deal	Supply	Receipt Point	Receipt Volume	Delivery Deal	Market
	FGT	[REDACTED]	1,113,430	48356	PGBU

Delivery Point	Delivery Volume	Fuel	Comm Charge	Total \$
FPL PLANT	1,080,026	33,404	\$0.0881	\$95,150.29
Contract Totals:	7,588,201	232,202		\$3,715,898.01

↓
 $7,588,201 \times .0981 =$ (M4)
 (M5)

0.00G+

3,047,577.50 -

3,715,898.01 +

668,520.51G+ ✓

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 42

43-3/1-2/1

A B C D E F G H I

FPL
Fuel and Purchase Power Cost Rec
RCA: #06-046-4-1 Dkt: #060001-EI
TYE: 12/31/05

Title: *B.D. Price*

VW 11/10/06
21 22 23 24



Oil Pricing Report
01/01/2005 - 04/30/2005

Input Parameters: Fuel Type: RESID
Start Date: 01-JAN-05
End Date: 30-APR-05
Pricing Considerations: ALL 3
Deals: ALL
Deal#: 0
Reference#: N/A
Counterparties: SPECIFIED

Run Date: 03/17/2005 08:43 AM

Counterparty	Deal#	Reference#	Discharge Completed Date	Deal Volume	Vol Unit	Deal Price (per BBL)	Bulk Adders	Invoice Total
1	11086	050208 ✓	03/09/2005	170,349,780	BBLs	<i>42.3</i>	<i>2.1</i>	<i>42.3</i> <i>2.1</i>
2			Pricing Considerations					
3			HEAT OF COMBUSTION					
4			MMBTU/BBL					
5			WATER + 1/2 SEDIMENT	000	BBLs			
6			(CORRECTED TO VOLUME)					
7			TRANSPORT POLLUTANT TAX					
			TOTALS	170,349,780	BBLs	\$35.957	\$0.000	\$6,125,267.04
8	0 **	050305	03/31/2005	135,034,480	BBLs			
9			Pricing Considerations					
10			HEAT OF COMBUSTION					
11			MMBTU/BBL					
12			WATER + 1/2 SEDIMENT	000	BBLs			
13			(CORRECTED TO VOLUME)					
14			TRANSPORT POLLUTANT TAX					
15			TOTALS	135,034,480	BBLs	\$35.857	\$0.000	\$4,841,931.35
16		050308	04/10/2005	170,119,730	BBLs			
17			Pricing Considerations					
18			HEAT OF COMBUSTION					
19			MMBTU/BBL					
20			WATER + 1/2 SEDIMENT	000	BBLs			
21			(CORRECTED TO VOLUME)					
22			TRANSPORT POLLUTANT TAX					
23			TOTALS	170,119,730	BBLs	\$39.872	\$0.000	\$6,731,877.96
24		050404	04/27/2005	123,939,470	BBLs			
25			Pricing Considerations					
26			HEAT OF COMBUSTION					
27			MMBTU/BBL					
28			WATER + 1/2 SEDIMENT	000	BBLs			
29			(CORRECTED TO VOLUME)					
30			TRANSPORT POLLUTANT TAX					
31			TOTALS	123,939,470	BBLs	\$39.872	\$0.000	\$4,916,926.65
32			DEAL TOTALS:	1,379,621,840	BBLs			\$47,715,822.33
33	11087	050101	01/15/2005	133,294,050	BBLs			
34			Pricing Considerations					
35			HEAT OF COMBUSTION					
36			MMBTU/BBL					
			WATER + 1/2 SEDIMENT	000	BBLs			
			(CORRECTED TO VOLUME)					
			TRANSPORT POLLUTANT TAX					
			TOTALS	133,294,050	BBLs	\$30.817	\$0.000	\$4,107,722.74

30
31
32
33
34
35
36

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 43

43-3/2-1/1

43.3
2.1

JUN. 13. 2005 11:36AM

CONFIDENTIAL

NO. 9055 P. 1

(12)



PROVISIONAL

VITOL RECEIVED

2005 JUN 24 BY 342500269635

ACCOUNTS PAYABLE 001398762

F.P. & MCO # 901112001

0-0-151000-975-605

Vitol S.A., Inc.

1100 Louisiana - Suite 5500
Houston, Texas 77002 - 5255

Phone: (713) 230-1000
Fax: (713) 290-1111

216

FLORIDA POWER AND LIGHT
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
ATTN: DONNA DALE
TEL : 561-691-7895
FAX : 561-625-7651

PROVISIONAL - INVOICE

INVOICE NO : 90504771 DATE: 13 JUNE 2005
DUE DATE : 28 JUNE 2005 (15 DAYS AFTER ROI)

OUR REF : 97668 / 295404.0
QUALITY : LOW SULPHUR FUEL OIL
QUANTITY : 300,214.870 BARRELS
SHIPPED VIA : M/V CHEMTRANS MOON
DELIVERY DATE: 07 JUNE 2005
UNIT PRICE : USD 40.700 PER BBL (PROVISIONAL)
SALE TERM : DDP PORT EVERGLADES, FL

(3)
F050524

10/0
PPE
6370

43/3
32

transport

43-3
32

CONFIDENTIAL

USD 12,218,745.21

TOTAL AMOUNT DUE TO VITOL SA INC. HOUSTON

USD 12,218,745.21

PAYMENT

43/3-2
Add Pollution Tax

21,008.74

IN USDLRS. BY TELEGRAPHIC TRANSFER VALUE DATE 28 JUNE 2005

\$ 12,239,753.95

IN FAVOUR OF

[REDACTED]

FOR CREDIT TO

[REDACTED]

ACCOUNT NO.

[REDACTED]

WITH REFERENCE TO

[REDACTED]

43-3
3-1

see
pg 2

43-3

MARIA SERRETT +17132301064
VITOL SA INC. HOUSTON

15600868

VERIFIED

ITEM	BY	DATE
QUANTITY	820	6/24
QUALITY		
PRICE		
ADDITION		
PWT. DATE		

6/28

Branch of Vitol S.A. - Rue des Bains 33-35, 1211 Geneva 8, Switzerland

6/24/05

rael Olwin
ager, Power & Fuels Accounting

JUN 13 2005 11:36AM

VITOL RECEIVED

NO 9055 P 1

12

71



PROVISIONAL

2005 JUN 24 10:34:25 00269635

ACCOUNTS PAYABLE # 001398762

FP & MCO # 901112001

C-0-151000-975-605

FLORIDA POWER AND LIGHT
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
ATTN: DONNA DALE
TEL : 561-691-7895
FAX : 561-625-7651

1100 Louisiana - Suite 5500
Houston, Texas 77002 - 3225

Phone: (713) 290-1000
Fax: (713) 290-1111

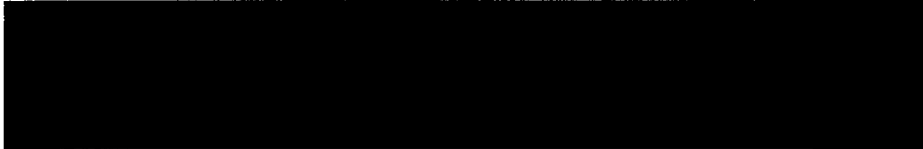
PROVISIONAL - INVOICE

INVOICE NO : 90504771 DATE: 13 JUNE 2005
DUE DATE : 28 JUNE 2005 (15 DAYS AFTER ROI)

OUR REF : 97668 / 295404.0
QUALITY : LOW SULPHUR FUEL OIL
QUANTITY : 300,214.870 BARRELS
SHIPPED VIA : M/V CHEMTRANS MOON
DELIVERY DATE: 07 JUNE 2005
UNIT PRICE : USD 40.700 PER BBL (PROVISIONAL)
SALE TERM : DDP FORT EVERGLADES, FL

(3)
F050524
10/0
PPE
6370

1-2005-06-10



USD 12,218,745.21

TOTAL AMOUNT DUE TO VITOL SA INC. HOUSTON

USD 12,218,745.21

PAYMENT Add Pollution Tax --- 21,008.74
IN USDLRS. BY TELEGRAPHIC TRANSFER VALUE DATE 29 JUNE 2005

Provisional 40.70
Pollution Tax .07

\$ 12,239,753.95 43-3/0

IN FAVOUR OF : [REDACTED]
FOR CREDIT TO : [REDACTED]
ACCOUNT NO. : [REDACTED]
WITH REFERENCE TO : [REDACTED]

300 214.87 * 40.70 = 12 218 745.21
300 124.806 * .07 = 21,008.74
(Volume adj for water and sediment correction)

MARIA SERRETT +17132301064
VITOL SA INC. HOUSTON

15600868

VERIFIED

QUANTITY	210	6/24
QUANTITY		
PRICE		
AMOUNT		
DATE		6/28

Branch of Vitol S.A. - Rue des Bains 33-35 1211 Geneva 8, Switzerland

Michael Olawin
Manager, Power & Fuels Accounting

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 43

43-3/3-1

14

2006 Fuel Clause Audit Request No. 43

Q 2a: Vitol SA Invoice – explain the process used when provisional pricing is used.

1
2
3
4
5
6
7
8
9

A: Provisional payments are made where volumes have been established (subject to quality adjustments such as water and sediment), but pricing, based on indexes, has not been fully determined. Regarding the Vitol invoice dated 13 June 2005: the terms

[REDACTED]

2005 index value to determine the provisional pricing attributable to the commodity. Invoices can also be paid as “provisional” when a counterparty sends an invoice for an amount that is less than EMT Accounting determines/calculates. Quality adjustments and accounting adjustments are addressed in subsequent invoices.

43-3
3

Q 2b: Explain why the pollution tax is added. Is it a standard rate? Is it applicable to all fuel oil purchases?

A: FPL is responsible for paying the pollution tax on all fuel oil purchases. Occasionally, vendors forget to include the state required tax on their invoices, so EMT Accounting adds a line item to the vendor’s invoice to account for this tax. Florida Department of Revenue information has been included with this response for reference.

43-3
3

43-3
3-2
1

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 43

43-3/3-2



Oil Pricing Report

08/01/2005 - 10/20/2005

Start Date: 01-AUG
 End Date: 20-OCT
 Pricing
 Considerations: ALL
 Deals: ALL
 Deal#: 0
 Reference#: N/A
 Counterparties: SPECII

Run Date: 10/20/2005 11:51 AM

A	B	C	D	E	F	G	H	I
Counterparty	Deal#	Reference#	Discharge Completed Date	Deal Volume	Vol Unit	Deal Price (per BBL)	Bulk Adders	Invoice
1	11086	050843 ✓ (B)	09/26/2005	133,959.710	BBLs			
2			Pricing Considerations					
3			HEAT OF COMBUSTION,					
4			MMBTU/BBL					
5			WATER + 1/2 SEDIMENT	000	BBLs			
6			(CORRECTED TO VOLUME)					
7			OtherDisc					
8			TRANSPORT					
9			POLLUTANT TAX					
			TOTALS	133,959.710	BBLs	\$52.903	\$0.0000	\$7,086.8
			DEAL TOTALS:	1,134,836.330	BBLs			\$53.81
10	11087	050702	08/02/2005	130,758.310	BBLs			
11			Pricing Considerations					
12			HEAT OF COMBUSTION,					
13			MMBTU/BBL					
14			WATER + 1/2 SEDIMENT	000	BBLs			
15			(CORRECTED TO VOLUME)					
16			TRANSPORT					
			POLLUTANT TAX					
			TOTALS	130,758.310	BBLs	\$47.365	\$0.0000	\$6,193.3
17		050703	08/06/2005	130,829.160	BBLs			
18			Pricing Considerations					
19			HEAT OF COMBUSTION,					
20			MMBTU/BBL					
21			WATER + 1/2 SEDIMENT	000	BBLs			
22			(CORRECTED TO VOLUME)					
23			OtherDisc					
24			TRANSPORT					
			POLLUTANT TAX					
			TOTALS	130,829.160	BBLs	\$47.315	\$0.0000	\$6,190.11
25		050801	08/12/2005	135,119.510	BBLs			
26			Pricing Considerations					
27			HEAT OF COMBUSTION,					
28			MMBTU/BBL					
29			WATER + 1/2 SEDIMENT	000	BBLs			
30			(CORRECTED TO VOLUME)					
31			TRANSPORT					
			POLLUTANT TAX					
			TOTALS	135,119.510	BBLs	\$47.065	\$0.0000	\$6,359.36

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 46

(Allocation of Survey Results to Owner

2 EASTERN

3
4
5
6
7
8
9 Total

VARIANCE (Over)/Short			
Tons	Dry Tons	MMBTU	\$
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-

10 WESTERN GEmmBtu

11
12
13
14
15
16 Total

4 only

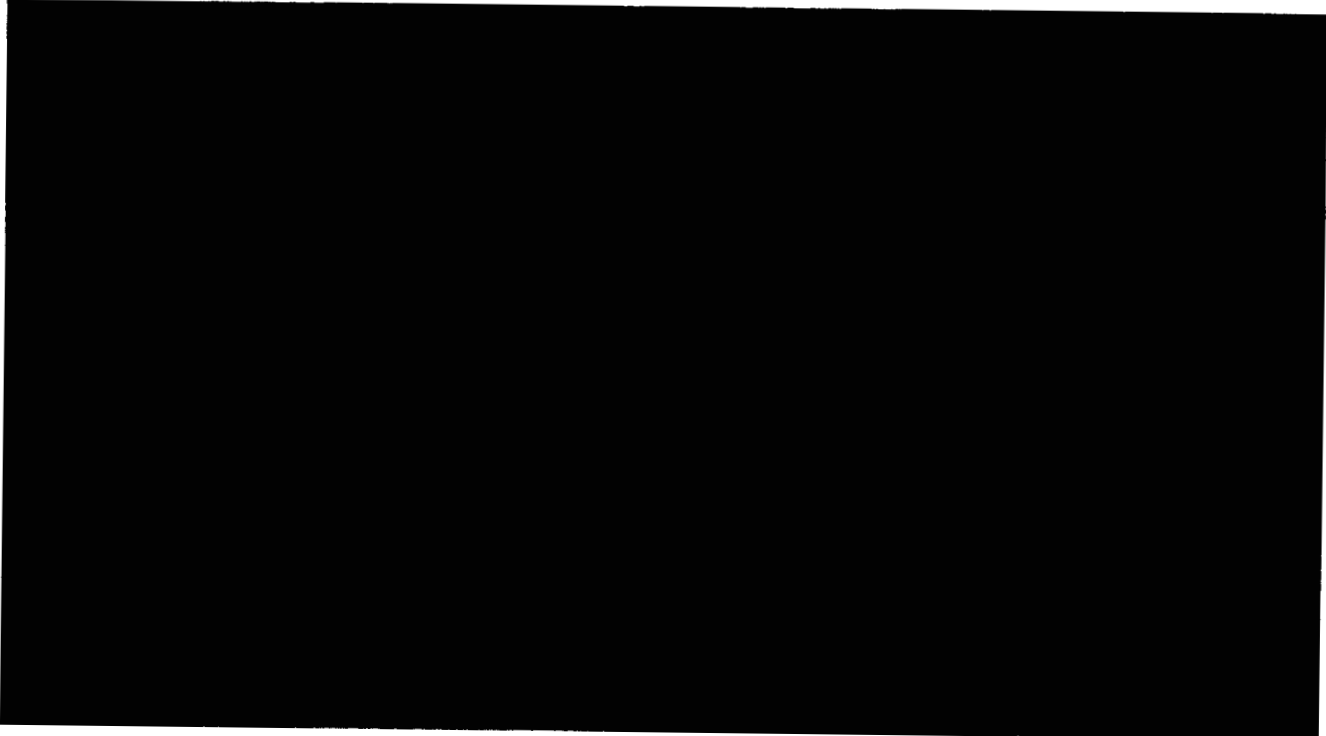
VARIANCE (Over)/Short			
Tons	Dry Tons	MMBTU	\$
(144,510.09)	(69,424.30)	(1,436,249.92)	
(34,812.48)	(16,724.32)	(345,992.60)	(580,028.35)
(42,876.14)	(20,598.19)	(426,135.35)	(687,882.26)
(25,173.66)	(12,093.71)	(250,194.74)	(406,915.75)
(30,824.00)	(14,808.20)	(306,352.11) (b)	(486,761.96) (A) 45-4
(10,823.81)	(5,199.88)	(107,575.12)	(169,327.00)
(144,510.09)	(69,424.30)	(1,436,249.92) (c)	(2,330,915.32)

p2

$\frac{45-4}{1-1} \rightarrow B/C = 21.33\%$ Allocation based on mmbtu
 $\frac{45-4}{1-2} \rightarrow A/B = 1.0869$ Price based on Rec of cost per mmbtu per AS
 Request 34 - allocation

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

Jan-05

(Receipts Allocation to Apply to Survey Variances

2 EASTERN mmBtu

	Oct-04	Nov-04	Dec-04	Total	Eastern Allocation Percent
Plant ck total	-	-	-	-	-
3	-	-	-	-	#DIV/0!
4	-	-	-	-	#DIV/0!
5	-	-	-	-	#DIV/0!
6	-	-	-	-	#DIV/0!
7	-	-	-	-	#DIV/0!
8	-	-	-	-	#DIV/0!
9	-	-	-	-	#DIV/0!
ck total	-	-	-	-	#DIV/0!

10 WESTERN GEmmBtu

	Oct-04	Nov-04	Dec-04	Total	Western Allocation Percent
11 Plant ck total	20,304,823.03	17,521,035.60	16,784,123.95	54,609,982.58	
12	4,736,224.31	4,375,050.03	4,041,406.63	13,152,680.97	24.09%
13	5,927,178.38	5,248,553.11	5,025,280.68	16,201,012.17	29.67%
14	4,032,338.65	2,698,404.44	2,782,820.35	9,513,563.44	17.42%
15	4,118,275.91	3,889,085.54	3,642,911.37	11,650,272.82 (K)	21.33% (M)
16	1,490,805.78	1,309,942.48	1,291,704.92	4,092,453.18	7.49%
ck total	20,304,823.03	17,521,035.60	16,784,123.95	54,609,982.58 (L)	100.00%

Allocation % = Average of 3 prior month's receipts

$$\textcircled{M} 21.33\% = \textcircled{K} / \textcircled{L} \left(\frac{11,650,272.82}{54,609,982.58} \right)$$

$$\frac{45-4}{1-1}$$

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 34

45-4/1-1/1

1 Allocation of Survey Results to Owner

2 EASTERN

3
4
5
6
7
8
9

Plant ck total
[Redacted]
Total

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
Plant ck total	-	-	-	-
[Redacted]	-	-	-	-
[Redacted]	-	-	-	-
[Redacted]	-	-	-	-
[Redacted]	-	-	-	-
[Redacted]	-	-	-	-
Total	-	-	-	-

10 WESTERN GEmmBtu

11
12
13
14
15
16

Plant ck total
[Redacted]
Total

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
Plant ck total	(67,535.86)	(20,786.74)	(453,441.95)	
[Redacted]	(21,064.43)	(6,483.37)	(141,428.54)	(223,287.04)
[Redacted]	(18,768.22)	(5,776.64)	(126,011.52)	(198,412.10)
[Redacted]	(9,286.18)	(2,858.18)	(62,348.27)	(96,360.11)
[Redacted]	(14,891.66)	(4,583.48)	(99,983.95) (E)	(152,209.35)
[Redacted]	(3,525.37)	(1,085.07)	(23,669.67)	(36,140.57)
Total	(67,535.86)	(20,786.74)	(453,441.95) (P)	(706,409.17)

(D) 454
2

P2

$$\frac{454}{2-1}$$

$$E/F = 22.05\%$$

Allocation based on receipts

$$\frac{454}{2-1}$$

$$D/E = 1.5223$$

Cost of MMBTU based on AS 3105 survey

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

45-4/2-1

12

1 Apr-05

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

Eastern Allocation Percent

	Jan-05	Feb-05	Mar-05	Total	
4 Plant ck total	-	-	-	-	
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN GEmmBtu

Western Allocation Percent

	Jan-05	Feb-05	Mar-05	Total	
12 Plant ck total	16,010,401.17	18,402,876.33	19,821,451.71	54,234,729.21	
13 Common	4,952,060.95	4,382,642.13	7,578,265.77	16,912,968.85	31.19%
14 [REDACTED]	4,288,278.37	6,116,681.27	4,667,008.29	15,071,967.93	27.79%
15 [REDACTED]	2,395,898.05	2,489,878.54	2,573,260.92	7,459,037.51	13.75%
16 [REDACTED]	3,641,893.13	4,357,503.45	3,960,221.86	11,959,618.44 (Q)	22.05% (P)
17 ck total	16,010,401.17	18,402,876.33	19,821,451.71	54,234,729.21 (R)	100.00%

Allocation % = Average of 3 prior month's receipts

(P) 22.05 = (Q/R) (11,959,618.44 / 54,234,729.21)

$\frac{45-4}{2-1}$

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 34

45-4/2-1/1

20

/ Allocation of Survey Results to Owner

2 EASTERN

		VARIANCE (Over)/Short			
		Tons	Dry Tons	MMBTU	\$
3	Plant ck total	-	-	-	-
4	[REDACTED]	-	-	-	-
5	[REDACTED]	-	-	-	-
6	[REDACTED]	-	-	-	-
7	[REDACTED]	-	-	-	-
8	[REDACTED]	-	-	-	-
9	Total	-	-	-	-

10 WESTERN GEmmBtu

		VARIANCE (Over)/Short			
		Tons	Dry Tons	MMBTU	\$
11	Plant ck total	27,781.64	30,291.85	670,843.31	
12	[REDACTED]	9,042.92	9,860.00	218,359.49	377,336.81
13	[REDACTED]	8,053.90	8,781.61	194,477.48	320,173.75
14	[REDACTED]	3,892.21	4,243.89	93,985.15	154,000.87
15	[REDACTED]	5,234.06	5,706.98	126,386.88 (H)	206,897.76 (G) $\frac{45-4}{3}$
16	[REDACTED]	1,558.55	1,699.37	37,634.31	62,012.61
	Total	27,781.64	30,291.85	670,843.31 (D)	1,120,421.80

p2

$\frac{45-4}{3-1}$

H/I = 18.84%

allocation based on Receipts

$\frac{45-4}{3-1}$

G/H = 103701

Price based on TV values per AS - and in all for prior mth

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 30

91



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

100

1 Jul-05

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

	Apr-05	May-05	Jun-05	Total	Eastern Allocation Percent
4 Plant ck total	-	-	-	-	-
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN GEmmBtu

	Apr-05	May-05	Jun-05	Total	Western Allocation Percent
12 Plant ck total	22,525,947.26	21,925,330.60	17,932,095.68	62,383,373.54	
13 [REDACTED]	7,387,670.27	7,314,011.97	5,603,350.65	20,305,032.89	32.55%
14 [REDACTED]	6,237,520.61	6,455,204.82	5,390,463.02	18,083,188.45	28.99%
15 [REDACTED]	3,127,296.48	3,148,494.39	2,463,379.30	8,739,170.17	14.01%
16 [REDACTED]	4,544,283.07	3,745,995.53	3,465,622.67	11,755,901.27 (V)	18.84% (U)
17 [REDACTED]	1,229,176.83	1,261,623.89	1,009,280.04	3,500,080.76	5.61%
ck total	22,525,947.26	21,925,330.60	17,932,095.68	62,383,373.54 (W)	100.00%

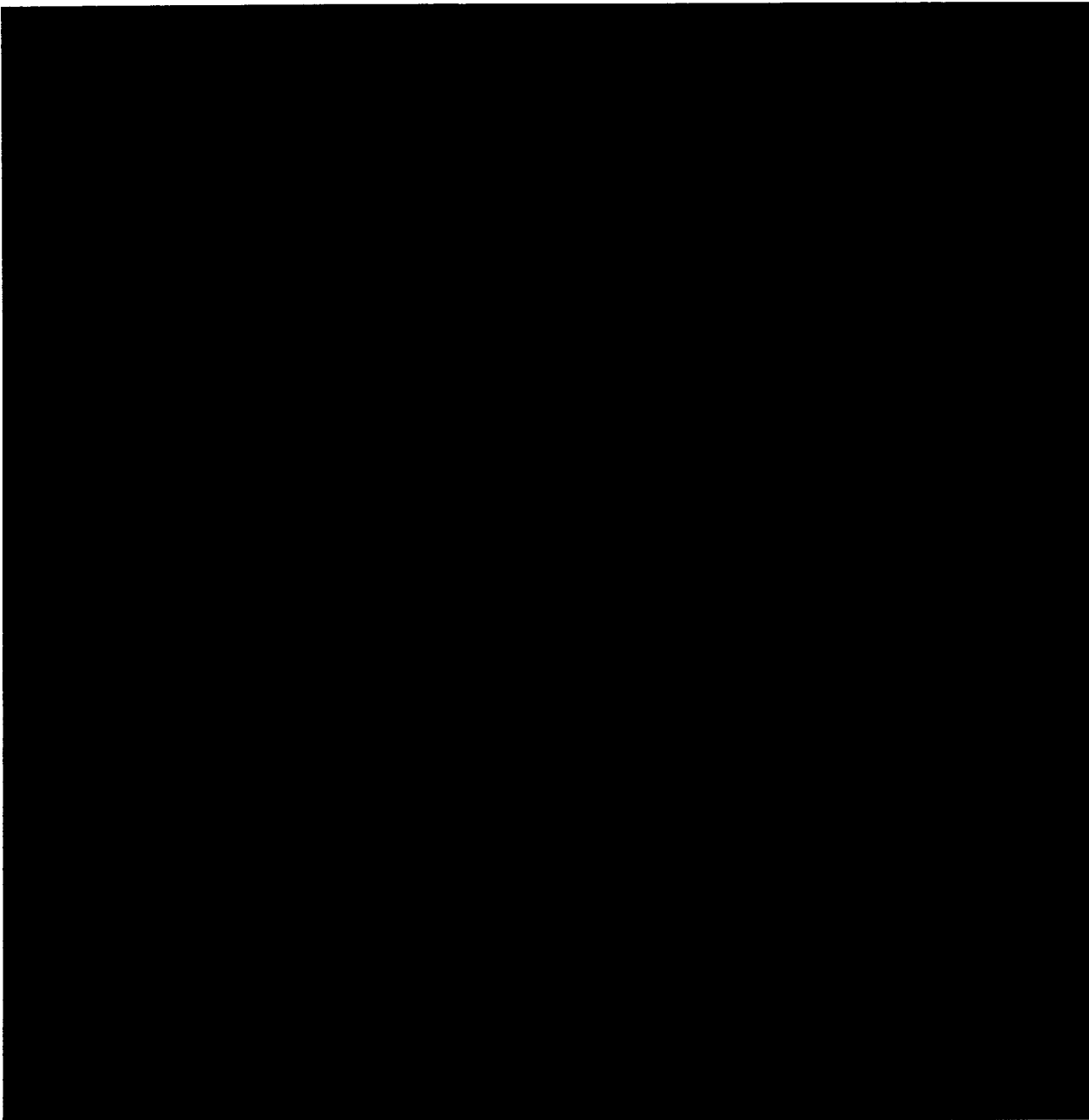
Allocation % = Average of 3 prior months receipts

$$\textcircled{U} 18.84\% = \frac{\textcircled{V}}{\textcircled{W}} \left(\frac{11,755,901.27}{62,383,373.54} \right)$$

$$\frac{45-4}{3-1}$$

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 34

45-4/3-1/1



CONFIDENTIAL

**FPSC FUEL AUDIT
REQUEST NO. 34**

45-4/3-1/2

Handwritten initials or mark.

1 Allocation of Survey Results to Owner

2 EASTERN

3 Plant ck total

4
5
6
7
8
9



Total

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
Plant ck total	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Total	-	-	-	-

10 WESTERN mmBtu

11 Plant ck total

12
13
14
15
16



Total

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
Plant ck total	(5,523.62)	31,310.43	668,164.58	
	(1,891.83)	10,723.83	228,846.38	398,647.79
	(1,675.87)	9,499.58	202,721.13	339,448.42
	(771.65)	4,374.07	93,342.59	156,654.92
	(885.44)	5,019.06	107,106.78 (K)	181,534.55 (J) 45-4
	(298.83)	1,693.89	36,147.70	60,133.45
Total	(5,523.62)	31,310.43	668,164.58 (L)	1,136,419.13

p2

$$\frac{5}{11} - \frac{1}{11}$$

K/L = 16.029%

Allocation based on 1 sample

$$\frac{5}{11} - \frac{1}{11}$$

J/K = 16.948%

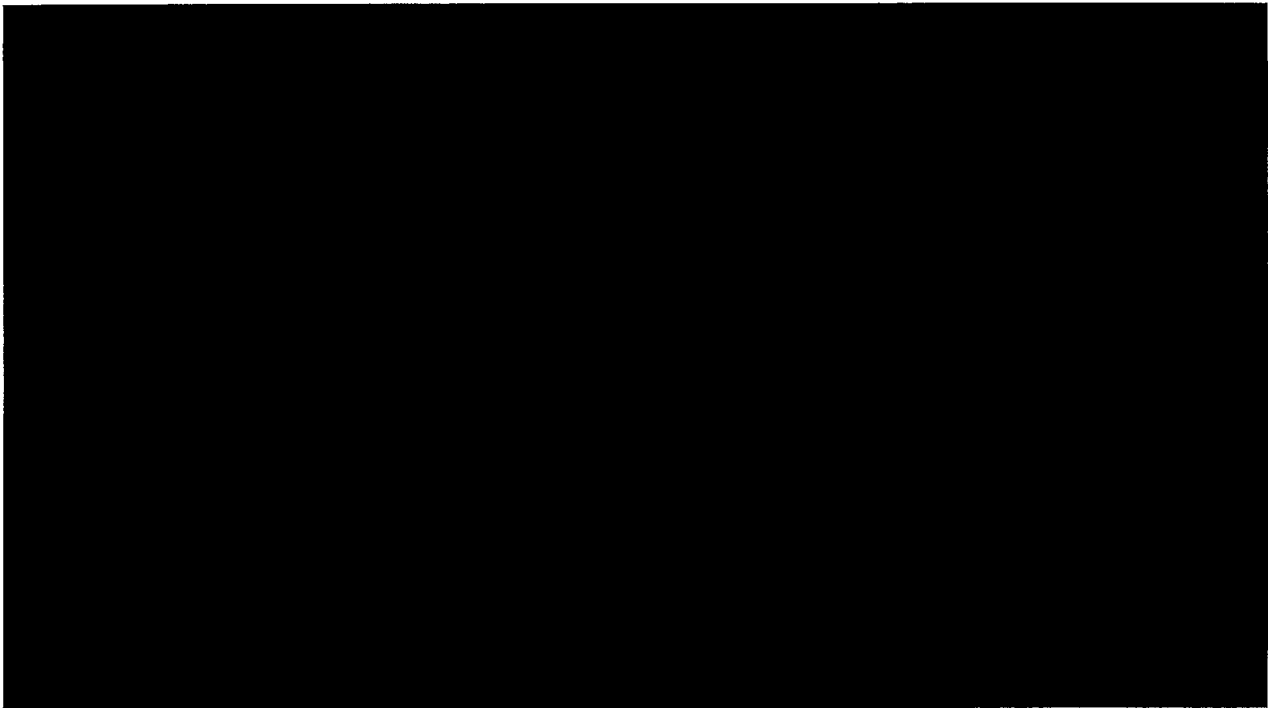
11/10/11 - 10/11/10
20/10/11 - 10/11/10

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

45-4/4-1

101



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

45-4/4-1

Handwritten mark or signature

121

1 Oct-05
2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu	Jul-05	Aug-05	Sep-05	Total	Eastern Allocation Percent
4 Plant ck total	-	-	-	-	#DIV/0!
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN mmBtu	Jul-05	Aug-05	Sep-05	Total	Western Allocation Percent
12 Plant ck total	21,745,005.58	20,898,152.77	19,181,112.14	61,824,270.49	
13 [REDACTED]	7,645,455.93	6,884,563.55	6,643,783.98	21,173,803.46	34.25%
14 [REDACTED]	6,391,811.15	6,265,760.97	6,102,918.78	18,760,490.90	30.34%
15 [REDACTED]	3,138,607.86	2,899,880.61	2,597,508.55	8,635,997.02	13.97%
16 [REDACTED]	3,323,507.28	3,663,406.18	2,920,492.08	9,907,405.54 (AA)	16.03% (Z)
17 ck total	21,745,005.58	20,898,152.77	19,181,112.14	61,824,270.49 (AB)	100.00%

Allocation % = Average of 3 prior months' receipts

$$\textcircled{Z} 16.03\% = \frac{\textcircled{AA}}{\textcircled{AB}} \left(\frac{9,907,405.54}{61,824,270.49} \right)$$

$$\frac{45-4}{4-1}$$

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 34

3/17/06

A-7 WORKSHEET FOR THE MONTH OF JULY 2005

		MWh	Fuel Adj \$	A-SCHEDULE ENTRIES
1 2 3 4 5	FMPA	Prior Month's Estimate	27,263	\$118,159.04
		Prior Month's Actual	27,264	\$120,342.98
		Adjustment	1	\$2,183.94
		Current Month's Estimate	26,281	\$116,002.92
			26,282	\$118,186.86
6 7 8 9 10	OUC	Prior Month's Estimate	18,853	\$84,329.85
		Prior Month's Actual	18,854	\$84,350.72
		Adjustment	1	\$20.87
		Current Month's Estimate	18,174	\$81,308.69
			18,175	\$81,329.56
11 12 13 14 15 16 17 18	UPS - 88	Prior Month's Estimate	829,332	\$11,686,695.24
	UPS - 88	Prior Month's Actual	829,332	\$11,252,318.19
		Adjustment	0	(\$434,377.05)
	UPS - 88	Prior Month's true-up		\$0.00
	UPS - 88	Current Month's Estimate	682,763	\$12,207,802.44
	UPS - 88	Stockpile Adjustment		\$0.00
			682,763	\$11,773,425.39
19 20 21 22 23	Sch R - 88	Prior Month's Estimate	0	\$0.00
	Sch R - 88	Prior Month's Actual	0	\$0.00
		Adjustment	0	\$0.00
	Sch R - 88	Current Month's Estimate	0	\$0.00
24 25 26 27 28	SEC	Prior Month's Estimate	0.000	\$0.00
	Unsched	Prior Month's Actual	0.000	\$0.00
		Adjustment	0.000	\$0.00
		Current Month's Estimate	0.000	\$0.00
			0	\$0.00
29 30 31 32 33	SJRPP	Prior Month's Estimate	222,293	\$4,803,494.54
		Prior Month's Actual	223,585	\$4,116,126.44
		Adjustment	1,292	(\$487,368.10)
		Current Month's Estimate	245,315	\$4,692,257.58
			246,607	\$4,164,889.48
34 35 36 37 38	PPA	[REDACTED]		

FPSO FUEL AUDIT REQUEST NO. 13 p

CONFIDENTIAL

46-1 p1
46-1 p1

FPL User
REDUCED BY \$1,455,369
CARMS #653379
REPRESENTING SJRPP CSX
CONTRACT AMEND 8 -
TRANSPORTATION REBATES

Current Month's PPA Estimate 199,632 19,123,068.35

Added to invoice
Added to schedule of MWh

A-7 WORKSHEET FOR THE MONTH OF AUGUST 2005

		MWh	Fuel Adj \$	
1 2 3 4 5	FMPA	Prior Month's Estimate	26 281	\$116 002 92
		Prior Month's Actual	26 294	\$118 111 63
		Adjustment	13	\$2 108 71
		Current Month's Estimate	25 709	\$115 483 92
			25 722	\$117 592 63
6 7 8 9 10	OUC	Prior Month's Estimate	18 174	\$81 308 69
		Prior Month's Actual	18 183	\$81 621 34
		Adjustment	9	\$313 25
		Current Month's Estimate	17 778	\$79 806 03
			17 787	\$80 119 28
11 12 13 14 15 16 17	UPS - 88	Prior Month's Estimate	682 763	\$12 207 802 44
	UPS - 88	Prior Month's Actual	682 763	\$12 744 458 20
		Adjustment	0	\$536 653 76
	UPS - 88	Prior Month's true-up		\$0 00
	UPS - 88	Current Month's Estimate	675 319	\$12 608 205 75
	UPS - 88	Stockpile Adjustment		\$0 00
		675 319	\$13 144 859 51	
19 20 21 22 23	Sch R - 88	Prior Month's Estimate	0	\$0 00
	Sch R - 88	Prior Month's Actual	0	\$0 00
		Adjustment	0	\$0 00
	Sch R - 88	Current Month's Estimate	0	\$0 00
		0	\$0 00	
24 25 26 27 28	SEC	Prior Month's Estimate	0 000	\$0 00
	Unschd	Prior Month's Actual	0 000	\$0 00
		Adjustment	0 000	\$0 00
		Current Month's Estimate	0 000	\$0 00
		0 0	\$0 00	
29 30 31 32 33	SJRPP	Prior Month's Estimate	245 315	\$4 652 257 58
		Prior Month's Actual	245 315	\$4 465 392 60
		Adjustment	0	(\$186 864 78)
		Current Month's Estimate	254 268	\$3 948 966 49
		254 268	\$3 782 101 71	
34 35 36 37 38	PPA	[REDACTED]		

46-113
46-1P2
FPSC FUEL AUDIT
REQUEST NO. 13 P8
CONFIDENTIAL

46-1P2

Current Month's PPA Estimate 142 510 14 757 416 27

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 13 p/10

SLEAS-2\$

INTERCHANGE RELATED TO SL
PARTICIPATION AND RELIABILITY
EXCHANGE AGREEMENTS
For the Month of July 2005

A	B	C	D	E
		June 2005		ESTIMATED FOR
		ACTUAL	ESTIMATED	Jul 2005
	\$ 124,442.88	\$ 124,578.56	\$ (135.68)	\$ 120,149.93
	\$ 80,733.99	\$ 80,777.40	\$ (43.41)	\$ 77,948.88
	<u>\$ 205,176.87</u>	<u>\$ 205,355.96</u>	<u>\$ (179.09)</u>	<u>\$ 198,098.81</u>
	\$ 120,342.98	\$ 118,159.04	\$ 2,183.94 <u>4/10-1/pt</u>	\$ 116,002.92 <u>461 p1 - 46-1</u>
	\$ 84,350.72	\$ 84,329.85	\$ 20.87	\$ 81,308.69
	<u>\$ 204,693.70</u>	<u>\$ 202,488.89</u>	<u>\$ 2,204.81</u>	<u>\$ 197,311.61</u>

46-1/3

3/17/06

3/17/06

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 1309

SLEAS-2A
8/1/2005

ST. LUCIE PARTICIPATION AGREEMENT
ESTIMATED INTERCHANGE (MWH)
JULY

A

JUNE			JULY
<u>Actual</u>	<u>Estimate</u>	<u>Adjustment</u>	<u>Estimate</u>
(1)	(2)	(3)	(4)
27,877	27,939	(62)	26,915
<u>19,277</u>	<u>19,320</u>	<u>(43)</u>	<u>18,612</u>
<u>47,154</u>	<u>47,259</u>	<u>(105)</u>	<u>45,527</u>
27,264	27,263	1	26,281
<u>18,854</u>	<u>18,853</u>	<u>1</u>	<u>18,174</u>
<u>46,118</u>	<u>46,116</u>	<u>2</u>	<u>44,455</u>



*Estimate
July.*

A6, A7, A8

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 13 p2

SLEAS-2\$

INTERCHANGE RELATED TO SL
PARTICIPATION AND RELIABILITY
EXCHANGE AGREEMENTS
For the Month of August 2005

A	B	C	D	E
	ACTUAL	July 2005 ESTIMATED	ADJUSTMENT	ESTIMATED FOR Aug 2005
	\$ 121,859.24	\$ 120,149.93	\$ 1,509.31	\$ 124,544.79
	\$ 87,577.56	\$ 77,948.88	\$ 9,628.68	\$ 89,654.76
	<u>\$ 209,236.80</u>	<u>\$ 198,098.81</u>	<u>\$ 11,137.99</u>	<u>\$ 214,199.55</u>
	\$ 118,111.63	\$ 116,002.92	\$ 2,108.71	\$ 115,483.92
	\$ 81,621.94	\$ 81,308.69	\$ 313.25	\$ 79,806.03
	<u>\$ 199,733.57</u>	<u>\$ 197,311.61</u>	<u>\$ 2,421.96</u>	<u>\$ 195,289.95</u>

46-1/4

46-1 p2

46-1 p2

9/6/2005 9:38 AM

C:\Temp\C.Home.RemoteAccess.mlc00\j\Fuel Estimate.xls

SLEAS REPORT FOR PS (Estimate)

3/17/05

3/17/06

CONFIDENTIAL

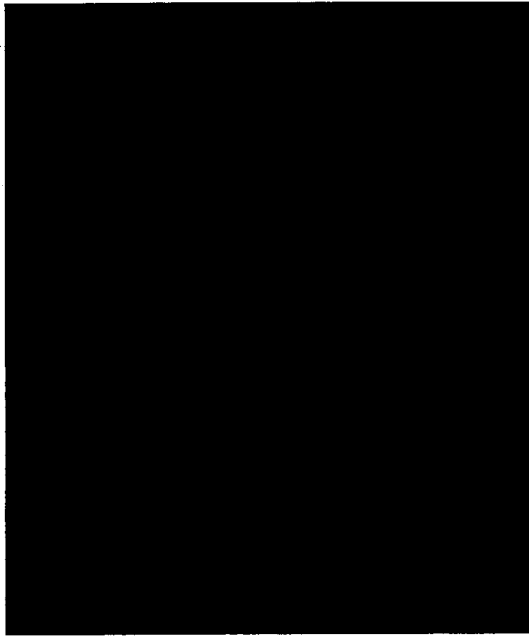
FPSC FUEL AUDIT
REQUEST NO. 1381

SLEAS-2A
9/6/2005

A

ST. LUCIE PARTICIPATION AGREEMENT
ESTIMATED INTERCHANGE (MWH)
AUGUST

B		C		D	E
		JULY		AUGUST	
<u>Actual</u>	-	<u>Estimate</u>	=	<u>Adjustment</u>	<u>Estimate</u>
(1)		(2)		(3)	(4)
26,952		26,915		37	27,591
<u>18,637</u>		<u>18,612</u>		<u>25</u>	<u>19,080</u>
<u>45,589</u>		<u>45,527</u>		<u>62</u>	<u>46,671</u>
26,294		26,281		13	25,709
<u>18,183</u>		<u>18,174</u>		<u>9</u>	<u>17,778</u>
<u>44,477</u>		<u>44,455</u>		<u>22</u>	<u>43,487</u>



WJ
4/27/06

ABC

A

B

C

D

FPSC FUEL AUDIT
REQUEST NO. 13 follow up P1

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
5/30/2005

CONFIDENTIAL

K:\Act\PPA\Closing Information\June 2005 PPA Recap.xlsx\MAY 05 ACTUAL

Provider	\$	\$	\$	Month	Month	Month
	06/30/05 Actual	06/30/05 Estimate	Adjustment	06/30/05 Actual	06/30/05 Estimate	Adjustment
Florida Power Corporation						
Florida Power Corporation	-	-	-	-	-	-
Florida Power Corporation						
Florida Power Corporation	-	-	-	-	-	-
FPC PPA Option Premium (150 mw) - 554 440 7804-92-000-97-0-611 EAC 710						
Florida Power Corporation	-	-	-	-	-	-
FPC PPA Electricity Purchase (150 mw) - 554 110 7901-92-000-97-0-611 EAC 710						
Electricity Purchases	-	-	-	-	-	-
Shady Hills/Reliant Capacity - 554 440 7804-92-000-97-0-611 EAC 710						
Reliant Energy Services	6,122,370.00	6,122,370.00	-	-	-	-
Reliant Energy Services	6,122,370.00	6,122,370.00	-	-	-	-
Shady Hills/Reliant Purchase - 554 141 7801-92-000-97-0-611 EAC 710						
Variable O&M	[REDACTED]	[REDACTED]	1.50	23,606	23,596	10
Start Charges	[REDACTED]	[REDACTED]	-	-	-	-
Test Energy	[REDACTED]	[REDACTED]	-	-	-	-
Fuel Raw Adjustment	[REDACTED]	[REDACTED]	(184,565.39)	-	-	-
Gas Burn	[REDACTED]	[REDACTED]	-	-	-	-
Oil Burn (2241-92-151-20-0-611 EAC)	[REDACTED]	[REDACTED]	(19,939.08)	-	-	-
Oil Burn (2241-92-151-20-0-611 EAC) 2003 Recoa	[REDACTED]	[REDACTED]	(204,502.97)	23,606	23,596	10
	1,943,317.40	2,149,728.37	(204,502.97)	23,606	23,596	10
Florida Power Corporation - Shady Hills						
Reliant Energy Services	35,527.03	35,511.98	15.05	-	-	-
	35,527.03	35,511.98	15.05	-	-	-
Florida Power Corporation - Shady Hills						
Reliant Energy Services	477,814.97	477,830.02	(15.05)	-	-	-
	477,814.97	477,830.02	(15.05)	-	-	-
Progress Energy						
Cap Adj Mar-Apr-May (Tested Capacity)	3,968,000.00	3,968,000.00	-	-	-	-
Progress Energy (Fixed Payment Adj)	33,975.81	33,975.81	-	-	-	-
Progress Energy (Fixed Payment Adj)	317,440.00	317,440.00	-	-	-	-
	371,415.81	317,440.00	53,975.81	-	-	-
Florida Power Corporation - Shady Hills						
Variable O&M	[REDACTED]	[REDACTED]	8.47	12,312	12,313	(1)
Start Charges	[REDACTED]	[REDACTED]	(0.02)	-	-	-
Test Energy	[REDACTED]	[REDACTED]	-	-	-	-
Replacement Power	[REDACTED]	[REDACTED]	-	-	-	-
Gas Burn	[REDACTED]	[REDACTED]	(6,690.91)	-	-	-
Oil Burn (2215-92-151-20-0-611 EAC 604)	[REDACTED]	[REDACTED]	(4,399.70)	-	-	-
Oil Burn (2215-92-151-20-0-611 EAC 604) OL True Up	[REDACTED]	[REDACTED]	(11,582.16)	12,312	12,313	(1)
	1,324,167.39	1,368,778.84	(44,611.45)	12,312	12,313	(1)
Constellation Power - Long Term						
Constellation Power - Long Term	1,330,380.00	1,330,380.00	-	-	-	-
Constellation Power (Fixed Payment Adj)	1,330,380.00	1,330,380.00	-	-	-	-
Florida Power Corporation - Shady Hills						
Variable O&M	[REDACTED]	[REDACTED]	2,027.53	8,993	8,908	85
Start Charges	[REDACTED]	[REDACTED]	(260.00)	-	-	-
Credit to Start Charges	[REDACTED]	[REDACTED]	-	-	-	-
Test Energy	[REDACTED]	[REDACTED]	-	-	-	-
Replacement Power	[REDACTED]	[REDACTED]	-	-	-	-
Gas Burn	[REDACTED]	[REDACTED]	60,100.94	-	-	-
Oil Burn (2223-92-151-20-0-611 EAC 604)	[REDACTED]	[REDACTED]	-	-	-	-
Oil Burn (2223-92-151-20-0-611 EAC 604) OL True Up	[REDACTED]	[REDACTED]	-	-	-	-
	789,799.19	691,246.72	98,552.47	8,993	8,908	85

2
 3
 4
 5
 6
 7
 8
 9
 10
 11
 12
 13
 14
 15
 16
 17
 18
 19
 20
 21
 22
 23
 24
 25
 26
 27
 28
 29
 30
 31
 32
 33
 34
 35
 36
 37
 38
 39
 40
 41
 42
 43
 44
 45
 46
 47
 48
 49
 50
 51
 52
 53
 54
 55
 56
 57
 58
 59
 60
 61
 62
 63
 64
 65
 66
 67
 68
 69
 70
 71
 72
 73
 74
 75
 76
 77
 78
 79
 80
 81
 82
 83
 84
 85
 86
 87
 88
 89
 90
 91
 92
 93
 94
 95
 96
 97
 98
 99
 100

V traced to source

CT traced to file

46-1/5-1

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 13 ⁰²²

B C D E

Invoice (July Actual)

A-Z (June Actual True-Up + July Estimates)

61,868.47

3,141,839.97

W/D
W/E
W/S
W/T

W/D
W/E
W/S
W/T

Included on invoice
Included on invoice
Not included on invoice
Not included on invoice

FPL procured fuel
FPL procured fuel
to all inv. analysis

3,203,708
46-1 pt

Traced to invoice

3/24/06

W
4/17/06

2006 FPSC Fuel Clause Audit Request No. 13

A

June 2005 Estimate-to-Actual True-up
Clearing/Contingent Purchases

July 2005 Estimate
Decons/Progress Purchases
Variable O&M
Start Charges
Credit to Start Charges
Gas Burn
Oil Burn

46-1/7

46-1
7

FPL
Fuel and Purchase Power Cost Rec
RCA: #05-046-4-1 Dct: #050001-EI
TYE: 12/1/05

Title: Review of Contracts

4/11/06

Canadian Power Project, LP Contract dated 4/30/01

Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01

Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01

Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01

Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01
Canadian Power Project LP Contract dated 4/30/01

46-1/8

KW
1/18/106 YN
3/22/106

FPL
 Fuel and Purchase Power Cost Rec.
 R.C.A. #06-046-4-1 Dkt: #060001-ET
 TYE: 12/31/05
 Title: *A-8 Worksheet*

A

B

C

D



A-B WORKSHEET FOR THE MONTH OF JULY 2005

	MWh	Fuel Adj. \$
Prior Month's Estimate	0	\$0.00
Prior Month's Actual	0	\$0.00
Adjustment	0	\$0.00
Current Month's Estimate	0	\$0.00
48-1		
Prior Month's Estimate	33,261	\$754,197.32
Prior Month's Actual	28,761	\$750,606.28
Adjustment	(8,440)	(\$3,581.07)
Current Month's Estimate	37,390	\$880,889.90
	30,950	\$637,028.83
48-1		
Prior Month's Estimate	38,955	\$855,229.74
Prior Month's Actual	38,858	\$851,387.93
Adjustment	0	(\$3,841.81)
Current Month's Estimate	37,089	\$878,949.40
	37,089	\$878,087.18
48-1		
Prior Month's Estimate	187,400	\$3,169,078.04
Prior Month's Actual	187,400	\$3,182,874.41
Adjustment	0	(\$13,796.37)
Current Month's Estimate	184,198	\$3,480,059.47
	184,198	\$3,494,254.84
48-1		
Prior Month's Estimate	174,046	\$4,871,552.84
Prior Month's Actual	174,046	\$4,930,980.47
Adjustment	0	\$58,427.63
Current Month's Estimate	235,374	\$8,588,130.87
	235,374	\$8,688,668.70
48-1		
Prior Month's Estimate	82,675	\$1,218,742.64
Prior Month's Actual	82,675	\$1,208,822.28
Adjustment	0	(\$9,920.36)
Current Month's Estimate	80,108	\$1,185,859.91
	80,108	\$1,178,036.13
48-1		
Prior Month's Estimate	92	\$4,840.67
Prior Month's Actual	92	\$4,842.84
Adjustment	0	\$1.97
Current Month's Estimate	185	\$12,659.21
	185	\$12,651.18
48-1		
Prior Month's Estimate	900	\$42,544.55
Prior Month's Actual	950	\$48,328.75
Adjustment	50	\$3,784.21
Current Month's Estimate	950	\$48,328.78
	1,000	\$50,112.97
48-1		
Prior Month's Estimate	50,824	\$2,839,417.25
Prior Month's Actual	34,036	\$1,708,882.86
Adjustment	(18,788)	(\$1,130,534.39)
Current Month's Estimate	48,844	\$3,445,821.38
	31,839	\$2,453,089.79
48-1		
Prior Month's Estimate	29,885	\$338,587.37
Prior Month's Actual	32,685	\$386,082.27
Adjustment	2,800	\$47,504.90
Current Month's Estimate	32,075	\$367,153.89
	34,976	\$324,653.59
48-1		
Prior Month's Estimate	2,037	\$118,432.51
Prior Month's Actual	2,037	\$118,477.48
Adjustment	0	\$44.97
Current Month's Estimate	2,884	\$195,218.91
	2,884	\$192,863.88
48-1		
Prior Month's Estimate	0	\$0.00
Prior Month's Actual	0	\$0.00
Adjustment	0	\$0.00
Current Month's Estimate	0	\$0.00
	0	\$0.00
48-1		
Prior Month's Estimate	11	\$616.44
Prior Month's Actual	11	\$648.41
Adjustment	0	\$31.97
Current Month's Estimate	25	\$1,725.68
	25	\$1,755.68
48-1		

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

48-1
48-1
48-1/1-3
48-1/1-4
48-1/1-5
48-1/1-6
48-1/1-7
48-1/1-8
48-1/1-9
48-1/1-10
48-1/1-11

48-1/1

11					<i>48-1</i>
12					
13					

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,327.185	31,040.83
06/02/05	1,339.073	29,161.38
06/03/05	1,332.776	28,888.88
06/04/05	1,338.678	30,344.48
06/05/05	1,175.458	26,418.29
06/06/05	818.922	18,626.90
06/07/05	653.972	15,828.33
06/08/05	660.229	16,108.25
06/09/05	683.019	16,664.28
06/10/05	661.025	16,127.69
06/11/05	826.573	20,166.71
06/12/05	753.162	18,375.64
06/13/05	837.709	19,654.07
06/14/05	1,284.290	29,038.51
06/15/05	1,352.693	30,832.31
06/16/05	1,125.441	25,631.29
06/17/05	1,245.386	27,694.72
06/18/05	1,211.185	28,832.64
06/19/05	1,311.355	28,898.33
06/20/05	1,322.455	29,440.34
06/21/05	1,097.179	24,176.35
06/22/05	1,034.857	24,147.20
06/23/05	1,081.590	23,708.44
06/24/05	1,184.740	25,828.47
06/25/05	1,117.416	24,665.52
06/26/05	1,263.507	28,235.57
06/27/05	1,283.340	29,491.07
06/28/05	1,352.041	29,777.64
06/29/05	1,263.371	28,116.75
06/30/05	1,262.329	28,216.45

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total

9.3 33,200.956

754,137.33

48-1/1

Average Cost : 22.71 \$/MWH

Maximum Energy : 57.164 MWH on 06/15/05:16

Execution Date/Time : 07/05/05 at 08:47:37



FPL

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

BILLING STATEMENT
FOR PURCHASED POWER FROM



FOR TRANSACTION PERIOD:

JUNE 1, 2005 THROUGH JUNE 30, 2005

GENERATION

AMOUNT

29,327.830 MWH ('87 SOC)

\$679,012.71

3,873.126 MWH ('91 CONTRACT)

71,793.55

33,200.956 MWH

Monthly Energy Payment

\$750,806.26

6,439.588

'91 Contract Qty for 5/2005

48-1/1

Amount Due for Capacity Payment ('87 SOC)

\$1,656,450.00

('91 CONTRACT)

247,567.84

26,761.368

Monthly Capacity Payment \$1,904,017.84

FPL Customer Charge *1

(\$400.00)

TOTAL

\$2,654,424.10

1
GSLDT-3 Rate Schedule

BRN_2

INVOICE NO: RAP-0506-04-06

Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

2 Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

Number of hours in Month : 720

Number of peak hours in Month : 270

Excess Energy, All Hours : 46.024 MWH

Excess Energy, All Peak Hours : 19.405 MWH

Maximum Hourly Energy : 57,164 MWH at 06/15/05:16

Energy Received, All Hours : ^(P. 1) 29,327.830 MWH ('87) ~~3,873.126~~ MWH ('91)

Energy Received, All Peak Hours : 10,849.118 MWH ('87) 1,451.749 MWH ('91)

Committed Capacity : 45.000 MW ('87) 11.000 MW ('91)

Monthly Billing Capacity Factor : 62.581 % ('91)

Monthly Peak Capacity Factor : 58.262 % ('91)

Annual Capacity Factor : 93.693 % ('87) 82.449 % ('91)

Annual Peak Capacity Factor : 85.571 % ('91)

Billing Capacity Factor : 93.693 % ('87) 82.449 % ('91)

Unit Energy Cost : 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

						Total
Monthly Energy Payment:	\$679,012.71	+	\$71,793.55	=	\$750,806.26	^(P. 2)

Monthly Capacity Payment :	\$1,656,450.00	+	\$247,567.84	=	\$1,904,017.84
----------------------------	----------------	---	--------------	---	----------------

$\Sigma \text{P} = 33,200.956 \text{ (P. 1)}$

Execution Date/Time : 07/26/05 at 15:55:17



FPL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

BILLING STATEMENT
FOR PURCHASED POWER FROM



FOR TRANSACTION PERIOD:

FPSC FUEL AUDIT
REQUEST NO. 11

MAY 1, 2005 THROUGH MAY 31, 2005

CONFIDENTIAL

GENERATION

AMOUNT

	31,029.855 MWH ('87 SOC)	\$724,451.14
S154.549	→ 11,594.137 MWH ('91 CONTRACT)	96,552.56
	<u>42,623.992 MWH</u>	<u>\$821,003.70</u>
20184.404	Amount Due for Capacity Payment ('87 SOC)	\$1,656,450.00
	('91 CONTRACT)	259,505.67
	<u>Monthly Capacity Payment</u>	<u>\$1,915,955.67</u>
	FPL Customer Charge *1	(\$400.00)
	TOTAL	\$2,736,559.37

¹
GSLDT-3 Rate Schedule

BRN_2

INVOICE NO: RAP-0505-04-06

9.4



Qualifying Facility Monthly Billing Statement

2

Facility Name: [REDACTED]
 Region: SOUTHEAST
 Billing Month: May, 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Number of hours in Month :	744	
Number of peak hours in Month :	279	
Excess Energy, All Hours :	133.417 MWH	
Excess Energy, All Peak Hours :	47.235 MWH	
Maximum Hourly Energy :	57.688 MWH at 05/08/05:03	
Energy Received, All Hours :	31,029.855 MWH ('87)	(A) 5,154.549 MWH ('91)
Energy Received, All Peak Hours :	(A) 11,594.137 MWH ('87)	1,924.450 MWH ('91)
Committed Capacity :	45.000 MW ('87)	11.000 MW ('91)
Monthly Billing Capacity Factor :		87.252 % ('91) ✓
Monthly Peak Capacity Factor :		84.579 % ('91)
Annual Capacity Factor :	94.029 % ('87) ✓	84.640 % ('91) ✓
Annual Peak Capacity Factor :		89.050 % ('91) ✓
Billing Capacity Factor :	94.029 % ('87)	84.640 % ('91)
Unit Energy Cost :	24.398 \$/MWH ('87)	18.950 \$/MWH ('91)
	('87)	('91) Total
Monthly Energy Payment:	\$724,451.14 +	\$96,552.56 = \$821,003.70
Monthly Capacity Payment :	\$1,656,450.00 +	\$259,505.67 = \$1,915,955.67

Execution Date/Time : 06/21/05 at 15:56:36

(A) 11,594.137
 (5,154.549)

 (A) 6,439.588

2.6

1

DAILY ENERGY PAYMENT SUMMARY



2

Facility Name: [REDACTED]

Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,321.828	31,795.24
06/02/05	1,326.510	29,626.40
06/03/05	1,300.619	28,902.95
06/04/05	1,322.253	30,760.77
06/05/05	1,322.218	30,316.66
06/06/05	1,297.657	29,193.56
06/07/05	1,320.432	31,570.39
06/08/05	1,313.535	31,609.60
06/09/05	1,297.378	31,238.46
06/10/05	1,306.359	31,451.69
06/11/05	1,304.476	31,380.20
06/12/05	1,301.526	31,312.15
06/13/05	1,304.261	30,236.87
06/14/05	1,297.238	29,966.03
06/15/05	1,286.367	30,179.15
06/16/05	1,291.662	30,276.35
06/17/05	1,296.111	29,190.65
06/18/05	1,295.231	31,186.15
06/19/05	1,211.302	27,231.29
06/20/05	869.970	20,070.20
06/21/05	866.475	19,333.71
06/22/05	870.336	20,359.39
06/23/05	868.138	19,036.60
06/24/05	1,118.675	25,105.65
06/25/05	1,307.463	28,882.53
06/26/05	1,308.181	29,705.90
06/27/05	1,270.106	29,878.75
06/28/05	1,248.903	28,410.94
06/29/05	1,285.335	29,132.05
06/30/05	1,227.258	27,889.47

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total	(P3)	36,957.803	855,229.75	<u>48-1/1</u>
---------------	------	------------	------------	---------------

Average Cost : 23.14 \$/MWH

Maximum Energy : 57.024 MWH on 06/07/05:04

Execution Date/Time : 07/05/05 at 10:16:01

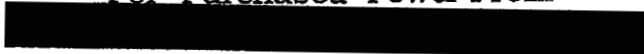


FPL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 THROUGH JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

<u>9.3</u> 35,090.260 MWH ('87 SOC)	\$	816,590.35	<u>9.3</u>
<u>1,867.543</u> MWH ('91 CONTRACT)		34,777.20	
36,957.803 MWH	Monthly Energy Payment	851,367.53	<u>48-1/1</u>
Amount Due for Capacity Payment ('87 SOC)		1,862,535.40	
	('91 CONTRACT)	86,660.00	
	Monthly Capacity Payment	1,949,195.40	
FPL Customer Charge ¹		(400.00)	
TOTAL	\$	2,800,162.93	

¹ GSLDT-3 Rate Schedule

BRS_2

INVOICE NO: RAP-0506-04-07

92

Qualifying Facility Monthly Billing Statement

Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Number of hours in Month : 720

Number of peak hours in Month : 270

CONFIDENTIAL

Excess Energy, All Hours : 305.134 MWH

Excess Energy, All Peak Hours : 86.287 MWH

Maximum Hourly Energy : 57.024 MWH at 06/07/05:04

Energy Received, All Hours : ^(P.2) 35,090.260 MWH ('87) 1,867.543 MWH ('91)

Energy Received, All Peak Hours : 13,210.547 MWH ('87) 684.135 MWH ('91)

Committed Capacity : 50.600 MW('87) 3.500 MW ('91)

Monthly Billing Capacity Factor : 93.500 % ('91)

Monthly Peak Capacity Factor: 100.000 % ('91)

Annual Capacity Factor : 95.250 % ('87) 93.500 % ('91)

Annual Peak Capacity Factor : 100.000 % ('91)

Billing Capacity Factor : 95.250 % ('87) 93.500 % ('91)

Unit Energy Cost : 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

	('87)	('91)	Total
Monthly Energy Payment:	\$816,590.33 +	\$34,777.20 ^(P.2)	\$851,367.53

Monthly Capacity Payment :	\$1,862,535.40 +	\$86,660.00 =	\$1,949,195.40
----------------------------	------------------	---------------	----------------

$$\Sigma (A) = 36,957,803 (P.1)$$

Execution Date/Time : 07/26/05 at 16:45:42

DAILY ENERGY PAYMENT SUMMARY

Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	1,135.927	26,414.10
07/02/05	1,024.184	22,931.04
07/03/05	1,080.258	25,324.29
07/04/05	1,200.434	28,368.23
07/05/05	1,271.704	30,720.68
07/06/05	1,282.967	30,950.21
07/07/05	1,294.554	31,193.22
07/08/05	1,311.315	31,541.24
07/09/05	1,286.974	31,041.27
07/10/05	1,289.523	31,065.64
07/11/05	1,292.831	30,204.51
07/12/05	1,300.212	30,879.20
07/13/05	1,300.801	30,825.15
07/14/05	1,301.074	30,363.71
07/15/05	1,239.785	29,372.88
07/16/05	1,275.145	30,257.39
07/17/05	1,281.861	30,911.04
07/18/05	1,296.999	30,428.77
07/19/05	1,286.410	30,771.93
07/20/05	1,269.665	30,680.58
07/21/05	1,294.132	31,161.21
07/22/05	1,286.035	31,004.10
07/23/05	1,229.293	26,128.56
07/24/05	1,175.374	28,477.17
07/25/05	849.386	19,924.21
07/26/05	859.070	20,067.57
07/27/05	848.079	20,040.87
07/28/05	846.074	20,574.87
07/29/05	1,058.200	24,846.89
07/30/05	1,305.916	30,588.61
07/31/05	1,295.229	29,890.26

Monthly Total 37,069.411 876,949.40 48-1/1

Average Cost : 23.66 \$/MWH

Maximum Energy : 56.267 MWH on 07/09/05:08

Execution Date/Time : 08/02/05 at 09:22:48

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY



2

Facility Name: [REDACTED]

Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	6,071.150	114,973.77
06/02/05	6,059.322	114,764.43
06/03/05	3,770.221	71,236.64
06/04/05	3,189.650	60,252.18
06/05/05	4,284.538	81,014.20
06/06/05	5,781.485	109,445.50
06/07/05	6,071.152	115,004.93
06/08/05	6,050.113	114,568.92
06/09/05	6,001.026	113,484.80
06/10/05	5,955.064	112,603.81
06/11/05	6,058.450	114,805.50
06/12/05	6,050.654	114,612.78
06/13/05	5,661.702	107,157.97
06/14/05	6,094.132	115,484.27
06/15/05	6,099.272	115,694.13
06/16/05	6,040.038	114,287.45
06/17/05	5,464.334	103,440.57
06/18/05	5,556.297	105,315.67
06/19/05	5,268.077	99,685.67
06/20/05	5,375.093	101,748.63
06/21/05	5,345.223	101,118.28
06/22/05	6,072.125	114,926.89
06/23/05	5,341.998	101,172.86
06/24/05	5,540.674	104,879.12
06/25/05	5,368.774	101,592.91
06/26/05	5,993.098	113,476.95
06/27/05	6,101.017	115,703.27
06/28/05	5,953.820	112,675.38
06/29/05	5,282.490	99,902.60
06/30/05	5,498.707	104,048.96

CONFIDENTIAL

Monthly Total 167,399.696 P.3 3,169,079.04 48-1/1

Average Cost : 18.93 \$/MWH

Maximum Energy : 260.030 MWH on 06/02/05:20

Execution Date/Time : 07/05/05 at 08:54:44

21



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

167,399.696 MWh P.3

P.3 \$3,143,274.41 48-1/1

Monthly Capacity Payment

\$9,030,000.00

FPL Customer Charge ¹

(\$400.00)

TOTAL

\$12,172,874.41

TERMINATION FEE

\$532,564,203.00

¹
GSLDT-3 Rate Schedule

22

1 Qualifying Facility Monthly Billing Statement
2 Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

3 Facility Name: [REDACTED]
Region: NENORTH
Number of Hours in Month: 720
Number of Peak Hours in Month: 270
Number of Available Run Hours: 720
Number of Available Run On-Peak Hours: 270
Number of Dispatch Hours: 86
Number of On-Peak Dispatch Hours: 0
Committed Capacity: 250.000 MW
Excess Energy , All Hours: 1,676.141 MWH
Excess Energy , All Peak Hours: 1,213.981 MWH
Energy Received, All Hours: 167,399.696 MWH
Energy Received , All Dispatch Hours: 13,898.068 MWH
Energy Received, All Peak Hours: 66,212.724 MWH
Energy Received, All Peak Dispatch Hours: 0.000 MWH
Maximum Hourly Energy: 260.030 MWH at 06/02/05:20
Monthly Capacity Factor: 96.292 %
Monthly Peak Capacity Factor: 98.040 %
Annual Capacity Factor: 92.318 %
Annual Peak Capacity Factor: 94.492 %
Billing Capacity Factor: 92.565 %
Unit Fuel Cost: 1.942 \$/MBTU
Monthly Energy Payment: \$3,143,274.41
Monthly Capacity Payment: \$9,030,000.00

CONFIDENTIAL

Computation Date/Time 07/27/05 at 11:58:17

23

DAILY ENERGY PAYMENT SUMMARY

Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63

Monthly Total

184,196.203

3,490,059.47

48-1/1

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

CONFIDENTIAL

1
2
DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]
Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
06/01/05	7,936.550	222,144.02
06/02/05	6,508.378	182,169.48
06/03/05	6,378.739	178,540.93
06/04/05	7,633.882	213,672.36
06/05/05	6,708.785	187,778.87
06/06/05	6,574.696	184,025.74
06/07/05	7,872.806	220,359.83
06/08/05	7,678.734	214,927.78
06/09/05	261.543	7,320.59
06/10/05	0.000	0.00
06/11/05	0.000	0.00
06/12/05	0.000	0.00
06/13/05	2,469.238	69,113.98
06/14/05	7,067.518	197,819.81
06/15/05	7,066.827	197,800.46
06/16/05	6,870.566	192,307.13
06/17/05	6,893.222	192,941.29
06/18/05	6,973.399	195,185.41
06/19/05	6,391.373	178,894.52
06/20/05	6,655.757	186,294.63
06/21/05	6,616.358	185,191.88
06/22/05	7,101.081	198,759.23
06/23/05	6,702.837	187,612.39
06/24/05	6,599.691	184,725.37
06/25/05	6,458.763	180,780.76
06/26/05	6,468.018	181,039.80
06/27/05	6,089.279	170,438.94
06/28/05	6,601.347	184,771.68
06/29/05	6,718.118	188,040.09
06/30/05	6,748.684	188,895.67
Monthly Total	(P.3) 174,046.189	4,871,552.64 47-1/1

Average Cost : 27.99 \$/MWH

Maximum Energy : 335.424 MWH on 06/30/05:22

Execution Date/Time : 07/05/05 at 08:57:15



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

<u>P.3</u> 174,046.189	<u>P.3</u> \$4,950,080.47 <u>49-11</u>
Monthly Capacity Payment	9,824,141.95
FPL Customer Charge ¹	(400.00)
TOTAL	\$14,773,822.42
	=====

TERMINATION FEE

\$0.00

=====

¹
GSLDT-3 Rate Schedule

ICL_2

INVOICE NO: RAP-0506-03-11

P2

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]
Region: SOUTHEAST
Number of Hours in Month: 720
Number of Peak Hours in Month: 270
Number of Available Run Hours: 600
Number of Available Run On-Peak Hours: 225
Number of Dispatch Hours: 149
Committed Capacity: 330.000 MW
Excess Energy , All Hours: 472.679 MWH
Excess Energy , All Peak Hours: 0.000 MWH
Energy Received, All Hours: P.1 32 174,046.189 MWH
Energy Received, All Peak Hours: 75,946.634 MWH
Maximum Hourly Energy: 335.424 MWH at 06/30/05:22
Capacity Billing Factor: 92.908 %
Annual Capacity Factor: 92.550 %
Annual Peak Capacity Factor: 93.717 %
Unit Energy Cost: 27.990 \$/MWH
Monthly Energy Payment: \$4,950,080.47 P.2
Monthly Capacity Payment: \$9,824,141.95
ICL Fuel Cost for Month : \$35,203.63
ICL Fuel Cost for Year : \$205,787.23

CONFIDENTIAL

Computation Date/Time : 07/18/05 at 09:52:06

DAILY ENERGY PAYMENT SUMMARY

Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69

Monthly Total 235,374.451 6,588,130.87 48-1/1

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY



2

Facility Name: [REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 11

Report Month : June , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
06/01/05	0.000	0.00
06/02/05	0.000	0.00
06/03/05	1,200.000	24,052.89
06/04/05	2,825.000	55,760.94
06/05/05	2,880.000	55,851.20
06/06/05	2,570.000	48,723.99
06/07/05	0.000	0.00
06/08/05	0.000	0.00
06/09/05	805.000	16,135.47
06/10/05	2,889.000	57,907.32
06/11/05	2,904.000	58,207.92
06/12/05	2,904.000	58,207.92
06/13/05	2,904.000	56,678.50
06/14/05	2,904.000	56,705.87
06/15/05	2,904.000	57,347.41
06/16/05	2,898.000	57,118.62
06/17/05	2,760.000	53,100.47
06/18/05	30.000	601.32
06/19/05	0.000	0.00
06/20/05	30.000	601.32
06/21/05	2,663.000	50,378.53
06/22/05	2,935.000	57,493.22
06/23/05	3,000.000	55,772.27
06/24/05	3,000.000	56,097.43
06/25/05	3,000.000	56,659.27
06/26/05	3,000.000	57,741.02
06/27/05	3,000.000	59,218.91
06/28/05	3,000.000	57,489.98
06/29/05	2,995.000	57,499.44
06/30/05	2,675.000	51,391.41

Monthly Total P.3 62,675.000 1,216,742.64 48-11

Average Cost : 19.41 \$/MWH

Maximum Energy : 125.000 MWH on 06/22/05:14

Execution Date/Time : 07/05/05 at 08:56:25



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Month:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
<u>P3</u> 62,675 MWh	See Attachment ^1	<u>P3</u> \$1,208,822.26 <u>LB-111</u>
Monthly Capacity Payment		\$3,993,776.61
FPL Customer Charge ^2		(\$400.00)
TOTAL		\$5,202,198.87

1
Based upon hourly avoided costs
2
GSLDT-2 Rate Schedule

FCS_2

INVOICE NO: RAP-0506-04-08

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

2 Facility Name: [REDACTED]

Region: WEST

Billing Month: June, 2005

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Committed Capacity: 136.000 MW

Excess Energy , All Hours: 0.000 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 62,675.000 MWH

Energy Received, All Peak Hours: 17,640.000 MWH

Maximum Hourly Energy: 125.000 MWH at 06/22/05:14

Monthly Capacity Factor: 64.006 %

Monthly Peak Capacity Factor: 65.508 %

Annual Capacity Factor: 62.446 %

Annual Peak Capacity Factor: 64.149 %

Applicable Capacity Factor: 62.446 %

Unit Energy Cost: 20.388 \$/mwh

Monthly Energy Payment: \$1,208,822.26

Monthly Capacity Payment: \$3,993,776.61

Execution Date/Time : 07/25/05 at 15:05:06

DAILY ENERGY PAYMENT SUMMARY

2 Facility Name: XXXXXXXXXX

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	2,468.000	47,700.57
07/02/05	0.000	0.00
07/03/05	0.000	0.00
07/04/05	0.000	0.00
07/05/05	0.000	0.00
07/06/05	50.000	1,002.20
07/07/05	2,685.000	53,818.36
07/08/05	2,880.000	57,726.96
07/09/05	2,880.000	57,726.96
07/10/05	0.000	0.00
07/11/05	180.000	3,162.52
07/12/05	1,025.000	20,545.18
07/13/05	2,895.000	57,508.93
07/14/05	2,453.000	48,055.15
07/15/05	2,830.000	56,087.25
07/16/05	3,000.000	59,484.35
07/17/05	3,000.000	60,132.24
07/18/05	3,000.000	59,132.37
07/19/05	3,000.000	59,916.76
07/20/05	2,162.000	43,335.30
07/21/05	2,720.000	54,519.89
07/22/05	2,880.000	57,726.96
07/23/05	2,880.000	50,511.09
07/24/05	2,880.000	57,726.96
07/25/05	2,880.000	56,381.21
07/26/05	2,880.000	56,164.76
07/27/05	2,880.000	56,622.23
07/28/05	2,880.000	57,726.96
07/29/05	2,720.000	53,244.35
07/30/05	0.000	0.00
07/31/05	0.000	0.00
Monthly Total	60,108.000	1,185,959.51

CONFIDENTIAL

48-1/1

Average Cost : 19.73 \$/MWH
Maximum Energy : 125.000 MWH on 07/13/05:14
Execution Date/Time : 08/02/05 at 09:24:06

2.A

DAILY ENERGY PAYMENT SUMMARY



Facility Name: XXXXXXXXXX
 Report Month : June , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
06/01/05	0.630	30.40
06/02/05	0.538	15.24
06/03/05	0.323	11.39
06/04/05	0.066	2.07
06/05/05	0.000	0.00
06/06/05	2.247	121.29
06/07/05	0.281	14.12
06/08/05	0.004	0.15
06/09/05	9.500	465.66
06/10/05	7.802	351.12
06/11/05	7.627	556.70
06/12/05	14.352	774.41
06/13/05	1.860	71.10
06/14/05	0.340	13.55
06/15/05	2.154	65.96
06/16/05	0.092	3.46
06/17/05	0.147	6.02
06/18/05	0.000	0.00
06/19/05	0.000	0.00
06/20/05	1.720	101.85
06/21/05	6.397	345.98
06/22/05	8.583	487.66
06/23/05	1.460	53.86
06/24/05	1.029	53.76
06/25/05	0.625	43.22
06/26/05	0.000	0.00
06/27/05	1.436	50.22
06/28/05	5.225	287.01
06/29/05	8.728	529.13
06/30/05	8.496	485.34
Monthly Total	<u>P.3</u> 91.662	4,940.67 <u>48-1/1</u>

Average Cost : 53.90 \$/MWH

Maximum Energy : 4.918 MWH on 06/09/05:08

Execution Date/Time : 07/05/05 at 08:56:47



1
2
3
4

Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From

[REDACTED]

For Transaction Period:

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

JUNE 1, 2005 THROUGH JUNE 30, 2005

GENERATION	HOURLY AVOIDED COST	AMOUNT
<u>P3</u> 91.662 MWH	See Attachment ^1	\$ 4,940.81
Variable O & M	\$0.02 ^2	\$ 1.83
Subtotal		\$ 4,942.64 <u>48-16</u>
FPL Customer Charge ^3		\$ (371.88)
TOTAL AMOUNT DUE GEORGIA PACIFIC		\$ 4,570.76

1
Based upon hourly avoided costs

2
Per FPSC order effective January 1, 2005.

3
GLSDT - Rate Schedule

GAP-2

INVOICE NO. RAP-060502-01

48-1/1-6

R.D.

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]
Region: NORTH EAST NORTH
Billing Month: June, 2005

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 91.662 MWH (P. 1) 2

Energy Received, All Peak Hours: 21.686 MWH

Maximum Hourly Energy: 4.918 MWH at 06/09/05:08

Monthly Energy Payment: \$4,940.81 (P. 2)

Regulation Service Charge: \$23,494.67

Execution Date/Time : 07/20/05 at 10:44:26

DAILY ENERGY PAYMENT SUMMARY

2

Facility Name: [REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 11

Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	2.537	51.87
07/02/05	2.863	122.88
07/03/05	0.336	15.44
07/04/05	84.999	5,625.15
07/05/05	36.502	2,824.85
07/06/05	4.474	351.25
07/07/05	0.126	11.20
07/08/05	0.000	0.00
07/09/05	0.004	0.27
07/10/05	0.013	0.75
07/11/05	3.721	158.43
07/12/05	3.314	357.90
07/13/05	0.369	20.03
07/14/05	0.928	52.62
07/15/05	2.952	245.14
07/16/05	15.534	1,247.53
07/17/05	9.058	528.63
07/18/05	1.553	75.93
07/19/05	0.000	0.00
07/20/05	4.814	289.92
07/21/05	0.571	36.32
07/22/05	1.936	141.96
07/23/05	2.591	240.61
07/24/05	0.088	5.36
07/25/05	0.278	15.03
07/26/05	5.174	240.14
07/27/05	0.000	0.00
07/28/05	0.000	0.00
07/29/05	0.000	0.00
07/30/05	0.000	0.00
07/31/05	0.000	0.00
Monthly Total	184.735	12,659.21

48-11

Average Cost : 68.53 \$/MWH

Maximum Energy : 8.501 MWH on 07/04/05:19

Execution Date/Time : 08/02/05 at 09:24:27

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

CONFIDENTIAL

Report Month : June , 2005



2
2005 OFFLINE

Date	Energy (MWH)	Payment (\$)
06/01/05	-494.315	-24,218.87
06/02/05	-98.135	-4,889.87
06/03/05	-98.136	-5,513.81
06/04/05	0.855	39.39
06/05/05	0.890	37.67
06/06/05	-98.130	-1,507.74
06/07/05	0.998	48.64
06/08/05	1.047	51.55
06/09/05	-98.053	-5,359.57
06/10/05	0.984	51.76
06/11/05	0.908	52.95
06/12/05	0.923	47.82
06/13/05	17.370	966.05
06/14/05	64.066	3,078.73
06/15/05	60.652	2,938.24
06/16/05	69.115	3,927.60
06/17/05	69.691	3,294.19
06/18/05	-32.287	-2,628.26
06/19/05	69.653	3,306.12
06/20/05	68.194	3,064.70
06/21/05	65.097	2,851.65
06/22/05	64.719	2,975.26
06/23/05	65.038	2,705.99
06/24/05	64.985	2,903.98
06/25/05	64.923	3,315.39
06/26/05	65.202	3,122.40
06/27/05	61.551	3,283.73
06/28/05	25.859	771.88
06/29/05	0.816	38.64

Due to outage, the FPH used the RTU report to calculate the payment instead of the S.S.D.R.

Monthly Total -15.520 *899.931* -1,243.79 *42,544.35*

Average Cost : 80.14 \$/MWH *48-11*

Maximum Energy : 2.927 MWH on 06/19/05:21

Execution Date/Time : 07/01/05 at 09:20:37

As recalculated by staff.

42,544.35
48-11



1
2
3
4

FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power

Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

FPSC FUEL AUDIT
REQUEST NO. 11

For Transaction Period:

CONFIDENTIAL

JUNE 1, 2005 THROUGH JUNE 30, 2005

	COST	AMOUNT
950.333 MWh	See Attachment ^{^1}	\$ 45,326.18
Delivery Voltage Adjustment	0.0217 ^{^4}	\$ 983.58
Variable O & M	0.02 ^{^2}	\$ 19.01
Subtotal		\$ <u>46,328.76</u> ^{2.4} ^{48-1/1}
Regulation Service Charge		\$ (638.31)
FPL Customer Charge ^{^3}		\$ (371.88)
TOTAL AMOUNT DUE MM TOMOKA FARMS		\$ <u>45,318.57</u>

- 1 Based on Hourly Avoided Costs.
- 2 Per FPSC Order effective January 1, 2005.
- 3 GLSDT-RATE SCHEDULE effective January 1, 2005.
- 4 Primary Voltage Deliver Adjustment Factor effective January 1, 2005

TOM-1

INVOICE NO:

RAP-0605-02-17

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]
Region: NORTH EAST NORTH
Billing Month: June, 2005

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 950.333 MWH

Energy Received, All Peak Hours: 248.224 MWH

Maximum Hourly Energy: 2.886 MWH at 06/16/05:13

Monthly Energy Payment: \$45,326.18

Regulation Service Charge: \$638.31

Execution Date/Time : 07/20/05 at 09:08:49

DAILY ENERGY PAYMENT SUMMARY

2 Facility Name: [REDACTED]
 Report Month : July , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	36.869	2,531.90
07/02/05	-36.735	-3,272.07
07/03/05	-138.357	-4,947.89
07/04/05	51.998	2,884.74
07/05/05	-76.858	-9,002.26
07/06/05	61.780	4,389.48
07/07/05	56.385	4,618.76
07/08/05	-167.715	-9,025.04
07/09/05	-67.733	-9,748.94
07/10/05	32.552	1,841.75
07/11/05	32.672	2,339.50
07/12/05	-168.042	-9,652.49
07/13/05	29.380	1,572.75
07/14/05	-72.695	-458.68
07/15/05	-73.082	-4,037.48
07/16/05	16.572	1,399.62
07/17/05	28.621	1,600.33
07/18/05	-171.861	-15,871.59
07/19/05	27.394	1,459.65
07/20/05	-74.783	-2,428.95
07/21/05	28.280	2,113.27
07/22/05	28.759	2,160.54
07/23/05	-82.826	-5,210.34
07/24/05	-92.766	-3,782.99
07/25/05	15.183	801.51
07/26/05	16.953	757.34
07/27/05	-105.193	-7,366.78
07/28/05	1.180	64.47
07/29/05	-97.886	-6,244.33
07/30/05	1.077	54.54
07/31/05	0.000	0.00
Monthly Total	-960.877	-60,459.68

CONFIDENTIAL

Average Cost : 62.92 \$/MWH
 Maximum Energy : 2.933 MWH on 07/06/05:19
 Execution Date/Time : 08/02/05 at 09:25:25

48-1/1-7/11
 MWH = 950
 \$ 46,328.76
 Estimate
 used prior month's
 actual as
 July's Est
 P.H.
 P.H.

CONFIDENTIAL

As Available
January 2006

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
Feb-05	1168	45,171	38.74
Mar-05	758	31,069	40.99
Apr-05	385	18,887	49.06
May-05	78	3,842	49.26
Jun-05	92	4,843	53.72
Jul-05	185	12,663	68.45
Aug-05	249	15,654	62.87
Sep-05	111	11,146	100.42
Oct-05	413	28,346	68.63
Nov-05	974	60,721	62.34
Dec-05	1595	101,471	63.62
Jan-06	979	42,893	43.81
TOTAL	6,985	376,606	53.92

Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
641	26,533	41.39
750	34,098	45.48
652	31,983	49.07
738	36,862	49.95
2,037	118,477	58.16
2,684	196,464	73.19
881	77,492	87.96
334	44,514	133.28
698	78,980	113.15
302	21,346	70.88
604	42,274	69.99
540	25,868	47.90
10,861	734,892	67.66

Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
22,155	963,724	43.50
25,405	1,158,908	45.62
7,084	459,728	50.62
41,540	1,926,399	46.37
27,178	1,706,683	50.14
25,259	1,692,587	67.01
19,794	1,370,248	69.23
18,613	1,499,388	80.56
14,175	1,403,228	99.05
26,375	1,850,601	70.16
21,282	1,507,002	70.81
24,267	1,149,301	47.36
273,137	16,687,795	61.10

	Energy (MWH)	TOTALS Payment (\$)	TOTAL (\$/mwh)
Feb-05	26,234	1,126,167	42.93
Mar-05	29,165	1,323,827	45.39
Apr-05	10,064	603,641	59.98
May-05	43,573	2,022,181	46.41
Jun-05	30,257	1,876,432	62.02
Jul-05	28,958	1,955,174	67.52
Aug-05	22,125	1,550,632	70.09
Sep-05	20,754	1,705,138	82.16
Oct-05	17,222	1,686,686	97.94
Nov-05	29,889	2,080,536	69.61
Dec-05	25,946	1,814,400	69.93
Jan-06	27,630	1,301,655	47.11
TOTAL	311,817	19,046,469	61.08

16
17
18
19
20
21
22
23
24
25

	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
Feb-05	551	22,987	41.72
Mar-05	557	25,880	46.46
Apr-05	138	7,059	51.90
May-05	-	-	-
Jun-05	-	-	-
Jul-05	-	-	-
Aug-05	-	-	-
Sep-05	-	-	-
Oct-05	40	4,362	-
Nov-05	585	39,743	-
Dec-05	726	49,622	-
Jan-06	604	27,932	-
TOTAL	3,179	177,584	55.86

Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
1,721	67,752	39.37
1,695	73,871	43.58
1,787	85,974	47.84
1,217	55,078	45.26
850	46,329	48.77
830	53,469	64.42
1,201	87,238	72.64
1,696	150,091	88.50
1,896	171,771	90.60
1,873	108,125	64.63
1,739	114,031	65.57
1,230	55,385	45.03
17,645	1,069,115	60.59

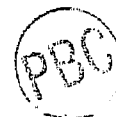
Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
18	765	
19	815	
5	294	
1	39	
11	648	58.90
25	1,808	72.31
6	398	66.30
12	1,023	85.22
-	-	#DIV/0!
4	355	89.75
17	1,251	73.59
10	476	47.63
128	7,871	61.49

June - 05 Estimate.

48-1/1-7/1



DAILY ENERGY PAYMENT SUMMARY



FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Report Month : June , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
06/01/05	1,952.622	97,857.09
06/02/05	1,935.325	79,344.33
06/03/05	1,925.171	90,233.51
06/04/05	1,447.921	66,004.56
06/05/05	1,819.383	83,517.93
06/06/05	1,941.991	97,108.29
06/07/05	1,923.644	99,974.95
06/08/05	1,953.836	103,880.45
06/09/05	1,939.748	108,669.12
06/10/05	1,924.689	108,743.63
06/11/05	1,717.841	108,868.48
06/12/05	1,814.122	101,101.59
06/13/05	1,977.101	101,059.15
06/14/05	2,035.423	106,972.44
06/15/05	2,051.647	111,758.70
06/16/05	1,242.139	92,133.21
06/17/05	1,677.102	89,475.98
06/18/05	1,801.101	101,462.83
06/19/05	1,777.822	93,429.92
06/20/05	45.773	2,188.85
06/21/05	1,335.051	76,322.43
06/22/05	1,586.797	79,173.50
06/23/05	1,645.286	75,320.26
06/24/05	1,678.997	82,727.17
06/25/05	1,593.088	89,619.61
06/26/05	1,672.703	88,238.81
06/27/05	1,592.689	94,367.77
06/28/05	1,618.032	88,143.67
06/29/05	1,621.614	85,131.32
06/30/05	1,575.073	96,587.80
Monthly Total	50,823.731	2,699,417.35

48-111

Average Cost : 53.11 \$/MWH

Maximum Energy : 87.019 MWH on 06/13/05:22

Execution Date/Time : 07/05/05 at 10:15:25



FPL

2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
(P.3) 34,039.218 MWh	See Attachment ^1	(P.3) \$1,706,614.58 (48-11)
Variable O & M	0.002 ^2	68.08
Subtotal		\$1,706,682.66
FPL Customer Charge ^3		(371.88)
TOTAL		\$1,706,310.78

- 1 Based upon hourly avoided costs
- 2 Per FPSC Order effective 01/04/05
- 3 GSLDT-3 Rate Schedule effective 01/04/05

OKE_2

INVOICE NO: RAP-0506-03-12

Qualifying Facility Monthly Billing Statement

2 Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Energy Received, All Hours: 34,039.218 MWH P.2

Energy Received, All Peak Hours: 9,486.989 MWH

Maximum Hourly Energy: 87.019 MWH at 06/13/05:22

Monthly Energy Payment: \$1,706,614.58 P.2

Execution Date/Time : 07/27/05 at 09:43:28

DAILY ENERGY PAYMENT SUMMARY

Facility Name: [REDACTED]

Report Month : July , 2005

Date	Energy (MWH)	Payment (\$)
07/01/05	1,409.650	84,327.30
07/02/05	1,397.082	78,278.60
07/03/05	1,479.417	79,924.51
07/04/05	1,662.255	102,270.49
07/05/05	1,626.680	145,270.07
07/06/05	1,697.607	155,077.77
07/07/05	1,699.723	160,199.55
07/08/05	1,741.533	170,392.12
07/09/05	1,698.384	118,823.18
07/10/05	1,742.287	111,946.88
07/11/05	1,720.973	143,363.44
07/12/05	1,746.571	148,322.82
07/13/05	1,733.447	108,983.10
07/14/05	1,736.730	104,432.60
07/15/05	1,743.481	120,999.92
07/16/05	1,770.059	137,014.58
07/17/05	1,748.959	110,754.79
07/18/05	1,745.852	131,388.50
07/19/05	1,667.770	101,915.86
07/20/05	1,714.712	118,290.21
07/21/05	1,734.236	146,130.72
07/22/05	1,646.235	145,321.22
07/23/05	1,522.018	110,019.00
07/24/05	1,461.212	91,154.16
07/25/05	1,464.395	86,366.73
07/26/05	1,526.271	86,035.03
07/27/05	1,486.084	93,771.43
07/28/05	1,542.146	93,100.33
07/29/05	1,531.435	95,972.45
07/30/05	1,246.336	65,974.03
07/31/05	0.000	0.00
Monthly Total	48,643.540	3,445,821.39

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

48-1/1

Average Cost : 70.84 \$/MWH

Maximum Energy : 76.319 MWH on 07/16/05:19

Execution Date/Time : 08/02/05 at 09:25:47

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	392.578	7,263.56
06/02/05	1,126.358	19,961.75
06/03/05	1,110.192	19,535.49
06/04/05	1,123.426	20,574.99
06/05/05	1,164.620	20,997.60
06/06/05	1,081.254	19,165.02
06/07/05	532.008	9,843.32
06/08/05	1,095.477	20,268.73
06/09/05	1,080.972	20,000.36
06/10/05	1,106.751	20,477.34
06/11/05	1,114.019	20,611.81
06/12/05	1,118.155	20,688.32
06/13/05	1,087.751	19,685.50
06/14/05	987.962	17,923.50
06/15/05	1,120.111	20,522.66
06/16/05	1,075.087	19,667.96
06/17/05	1,073.695	19,155.76
06/18/05	1,104.011	20,426.62
06/19/05	1,120.079	20,031.37
06/20/05	1,082.528	19,484.67
06/21/05	1,086.319	18,975.62
06/22/05	1,103.243	20,160.31
06/23/05	1,096.207	19,101.56
06/24/05	1,079.857	18,842.21
06/25/05	1,111.303	19,615.16
06/26/05	1,113.503	19,993.11
06/27/05	-74.630	-1,560.97
06/28/05	1,031.921	18,376.33
06/29/05	566.748	9,879.00
06/30/05	1,053.216	18,888.71

CONFIDENTIAL

Monthly Total 29,864.721 538,557.37 12/11

Average Cost : 18.03 \$/MWH

Maximum Energy : 49.708 MWH on 06/03/05:22

Execution Date/Time : 07/05/05 at 09:28:56

Estimate



1
2
3
4
5

FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
(P.3) 32,664.788 MWh	See Attachment *1	(P.3) \$586,062.27 (48-1/1)
Monthly Capacity Payment		\$1,792,650.00
FPL Customer Charge *2		(\$400.00)
TOTAL		\$2,378,312.27

1
Based upon hourly avoided cost
2
GSLDT-3 Rate Schedule

PBC_2

INVOICE NO: RAP-0506-04-14

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2

Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Committed Capacity: 47.500 MW

Excess Energy , All Hours: 384.406 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 32,664.788 MWH (P.2)

Energy Received, All Peak Hours: 8,755.659 MWH

Maximum Hourly Energy: 50.978 MWH at 06/03/05:22

Monthly Capacity Factor: 94.520 %

Monthly Peak Capacity Factor: 93.096 %

Annual Capacity Factor: 90.639 %

Annual Peak Capacity Factor: 93.804 %

Applicable Capacity Factor: 90.639 %

Unit Energy Cost: 20.388 \$/mwh

Monthly Energy Payment: \$586,062.27 (P.2)

Monthly Capacity Payment: \$1,792,650.00

Execution Date/Time : 07/25/05 at 17:39:02

1
2
DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	1,119.575	20,117.01
07/02/05	1,110.787	19,889.39
07/03/05	1,143.796	20,922.72
07/04/05	1,120.054	20,633.08
07/05/05	1,106.329	20,469.50
07/06/05	575.777	10,653.13
07/07/05	1,067.225	19,746.00
07/08/05	1,113.529	20,602.75
07/09/05	1,123.421	20,785.77
07/10/05	1,138.318	21,061.41
07/11/05	1,092.205	20,030.01
07/12/05	1,105.755	20,412.42
07/13/05	1,075.852	19,824.36
07/14/05	1,100.805	20,220.48
07/15/05	1,102.253	20,302.00
07/16/05	1,122.024	20,644.17
07/17/05	1,147.872	21,238.17
07/18/05	1,087.412	19,931.90
07/19/05	1,079.785	19,936.80
07/20/05	1,096.765	20,292.59
07/21/05	1,102.073	20,390.78
07/22/05	519.552	9,612.87
07/23/05	1,087.983	17,686.08
07/24/05	1,119.523	20,713.61
07/25/05	1,090.413	19,858.50
07/26/05	1,097.953	19,906.69
07/27/05	1,120.854	20,560.65
07/28/05	1,107.084	20,483.47
07/29/05	1,101.755	20,096.51
07/30/05	1,099.725	20,130.84
07/31/05	0.000	0.00
Monthly Total	32,076.454	587,153.66

Estimate

Average Cost : 18.30 \$/MWH

48.111

Maximum Energy : 49.671 MWH on 07/07/05:05

Execution Date/Time : 08/02/05 at 09:26:10

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX

Report Month : June , 2005

CONFIDENTIAL



Date	Energy (MWH)	Payment (\$)
06/01/05	22.301	1,052.88
06/02/05	21.656	861.93
06/03/05	20.889	964.89
06/04/05	21.267	1,032.38
06/05/05	22.083	1,001.90
06/06/05	23.581	1,158.99
06/07/05	25.385	1,266.85
06/08/05	25.853	1,324.54
06/09/05	24.543	1,325.67
06/10/05	22.915	1,248.92
06/11/05	24.235	1,525.32
06/12/05	24.940	1,355.92
06/13/05	68.227	3,677.02
06/14/05	57.154	3,156.09
06/15/05	66.536	3,679.78
06/16/05	131.420	9,351.00
06/17/05	160.709	9,562.28
06/18/05	27.594	1,495.75
06/19/05	26.081	1,362.50
06/20/05	118.432	6,822.36
06/21/05	93.391	5,295.39
06/22/05	151.705	8,449.88
06/23/05	195.184	10,235.02
06/24/05	116.594	6,748.61
06/25/05	143.179	9,916.69
06/26/05	199.350	12,235.60
06/27/05	88.057	5,827.66
06/28/05	60.699	3,574.57
06/29/05	26.693	1,365.43
06/30/05	26.838	1,556.69
Monthly Total	2,037.491	118,432.51

Average Cost : 58.13 \$/MWH

Maximum Energy : 23.957 MWH on 06/23/05:17

Execution Date/Time : 07/05/05 at 08:58:20

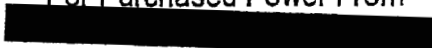


Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

1
0
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

JUNE 1, 2005 THROUGH JUNE 30, 2005

GENERATION

COST

AMOUNT

<u>P3</u> 2,037.491 MWH	See Attachment ^1	\$ <u>P3</u> 118,436.73 48-111
Variable O & M	0.02 ^2	\$ 40.75
Subtotal		\$ 118,477.48 <u>48-111</u>
FPL Customer Charge ^3		\$ (371.88)
TOTAL DUE TROPICANA		<u>\$ 118,105.60</u>

- 1 Based on Hourly Avoided Costs.
- 2 Per FPSC Order effective January 1, 2005
- 3 GSLDT-3 Rate Schedule

TRP-2

INVOICE NO: RAP-0605-02-03

48-1/1-10

P.2

1 Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]

CONFIDENTIAL

Region: WEST

Billing Month: June, 2005

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 2,037.491 MWH (P.2)

Energy Received, All Peak Hours: 997.420 MWH

Maximum Hourly Energy: 23.957 MWH at 06/23/05:17

Monthly Energy Payment: \$118,436.73 (P.2)

Execution Date/Time : 07/11/05 at 09:37:34

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	105.042	7,431.37
07/02/05	0.000	0.00
07/03/05	0.000	0.00
07/04/05	0.000	0.00
07/05/05	24.603	2,292.95
07/06/05	21.814	1,988.20
07/07/05	11.492	1,512.89
07/08/05	12.920	1,532.09
07/09/05	19.270	1,325.33
07/10/05	12.019	637.88
07/11/05	25.477	2,019.44
07/12/05	20.572	1,810.53
07/13/05	135.165	8,565.14
07/14/05	185.869	11,691.64
07/15/05	185.614	14,491.10
07/16/05	25.610	1,874.05
07/17/05	25.126	1,479.67
07/18/05	158.322	14,147.61
07/19/05	116.331	6,985.34
07/20/05	146.976	11,317.47
07/21/05	87.142	9,510.19
07/22/05	114.651	12,201.27
07/23/05	27.225	1,912.98
07/24/05	27.546	1,594.13
07/25/05	165.413	10,900.10
07/26/05	179.103	11,025.44
07/27/05	190.605	14,241.48
07/28/05	205.331	12,852.71
07/29/05	241.299	17,281.39
07/30/05	188.034	11,905.99
07/31/05	25.829	1,390.53
Monthly Total	2,684.400	195,918.91

42-11

Average Cost : 72.98 \$/MWH

Maximum Energy : 23.167 MWH on 07/30/05:18

Execution Date/Time : 08/02/05 at 09:26:31

1 DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

2

Facility Name: [REDACTED]

Report Month : June , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
06/01/05	1.449	72.60
06/02/05	0.901	31.69
06/03/05	0.197	12.37
06/04/05	0.000	0.00
06/05/05	0.000	0.00
06/06/05	0.000	0.00
06/07/05	0.670	39.72
06/08/05	1.488	78.83
06/09/05	1.443	80.48
06/10/05	0.733	37.37
06/11/05	0.000	0.00
06/12/05	0.000	0.00
06/13/05	0.433	27.41
06/14/05	0.954	61.25
06/15/05	0.598	22.76
06/16/05	0.310	32.93
06/17/05	0.000	0.00
06/18/05	0.000	0.00
06/19/05	0.000	0.00
06/20/05	0.000	0.00
06/21/05	0.000	0.00
06/22/05	0.000	0.00
06/23/05	0.000	0.00
06/24/05	0.000	0.00
06/25/05	0.000	0.00
06/26/05	0.000	0.00
06/27/05	0.000	0.00
06/28/05	0.000	0.00
06/29/05	0.617	40.60
06/30/05	1.353	80.40
Monthly Total	11.146	618.41



48-1/1

Average Cost : 55.48 \$/MWH

Maximum Energy : 0.064 MWH on 06/29/05:16

Execution Date/Time : 07/05/05 at 08:56:01



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

Billing Statement
For Purchased Power From

FPSC FUEL AUDIT
REQUEST NO. 11



For Transaction Period:

CONFIDENTIAL

JUNE 1, 2005 THROUGH JUNE 30, 2005

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
11.146 MWH ^(P.3)	See Attachment ^{^1}	\$ ^(P.3) 618.41 ⁽⁴⁸⁻¹¹¹⁾
Delivery Voltage Adjustment	0.0473 ^{^4}	\$ 29.25
Variable O & M	0.02 ^{^2}	\$ 0.22
Subtotal		\$ 647.88 (48-11)
	May 2005 Energy Payment	\$ 0.53
FPL Customer Charge ^{^3}		\$ (38.58)
TOTAL DUE ELLIOTT ENERGY		\$ 609.83

- 1 Based on Hourly Avoided Costs.
- 2 Per FPSC Order effective January 1, 2005
- 3 GSD-1 Rate Schedule
- 4 Per FPSC Order effective January 1, 2005

EES-1

INVOICE NO: RAP-0605-02-03

48-1/1-11

2-2

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]

CONFIDENTIAL

Region: SOUTHEAST

Billing Month: June, 2005

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 11.146 MWH (P2)

Energy Received, All Peak Hours: 4.775 MWH

Maximum Hourly Energy: 0.064 MWH at 06/29/05:16

Monthly Energy Payment: \$618.41 (P2)

Execution Date/Time : 07/06/05 at 10:35:30

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]

Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	1.480	88.12
07/02/05	1.474	82.38
07/03/05	1.473	80.23
07/04/05	1.481	91.51
07/05/05	1.469	130.83
07/06/05	1.317	108.81
07/07/05	1.456	133.80
07/08/05	1.488	145.55
07/09/05	1.122	74.42
07/10/05	0.000	0.00
07/11/05	0.912	100.27
07/12/05	1.442	121.41
07/13/05	1.366	84.81
07/14/05	1.323	77.28
07/15/05	0.763	37.26
07/16/05	0.000	0.00
07/17/05	0.000	0.00
07/18/05	0.218	15.19
07/19/05	0.003	0.23
07/20/05	0.642	56.24
07/21/05	0.548	27.86
07/22/05	0.000	0.00
07/23/05	0.000	0.00
07/24/05	0.000	0.00
07/25/05	0.427	29.32
07/26/05	1.170	60.95
07/27/05	0.632	24.91
07/28/05	0.002	0.14
07/29/05	0.715	57.93
07/30/05	1.477	80.09
07/31/05	0.503	16.14
Monthly Total	24.903	1,725.68

28-1/1

Average Cost : 69.30 \$/MWH

Maximum Energy : 0.063 MWH on 07/08/05:18

Execution Date/Time : 08/02/05 at 09:23:33

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

A

A-8 WORKSHEET

FOR THE MONTH OF AUGUST 2005

	C MWh	D Fuel Adj. \$
Prior Month's Estimate	0	\$0.00
Prior Month's Actual	0	\$0.00
Adjustment	0	\$0.00
Current Month's Estimate	0	\$0.00
Prior Month's Estimate	37,390	\$860,359.90
Prior Month's Actual	37,390	\$890,239.40
Adjustment	0	\$29,878.50
Current Month's Estimate	40,348	\$946,548.01
	40,348	\$976,426.51
Prior Month's Estimate	37,069	\$876,949.40
Prior Month's Actual	37,069	\$911,882.66
Adjustment	0	\$35,033.26
Current Month's Estimate	38,766	\$939,024.02
	38,769	\$974,057.28
Prior Month's Estimate	184,196	\$3,490,059.47
Prior Month's Actual	184,196	\$3,415,538.97
Adjustment	0	(\$74,520.50)
Current Month's Estimate	175,303	\$3,264,808.88
	175,303	\$3,180,288.38
Prior Month's Estimate	235,374	\$6,688,130.87
Prior Month's Actual	235,374	\$8,015,985.26
Adjustment	0	\$1,427,854.39
Current Month's Estimate	230,029	\$8,440,789.36
	230,029	\$7,869,653.75
Prior Month's Estimate	80,108	\$1,185,959.51
Prior Month's Actual	59,928	\$1,165,864.77
Adjustment	(180)	(\$20,094.74)
Current Month's Estimate	57,719	\$1,122,634.56
	57,539	\$1,102,539.81
Prior Month's Estimate	185	\$12,659.21
Prior Month's Actual	185	\$12,683.22
Adjustment	0	\$4.01
Current Month's Estimate	249	\$15,769.39
	249	\$15,773.40
Prior Month's Estimate	950	\$46,328.76
Prior Month's Actual	830	\$53,489.20
Adjustment	(120)	\$7,140.44
Current Month's Estimate	1,116	\$82,820.70
	996	\$89,761.14
Prior Month's Estimate	48,844	\$3,445,821.39
Prior Month's Actual	25,259	\$1,692,587.09
Adjustment	(23,385)	(\$1,753,234.30)
Current Month's Estimate	49,386	\$3,752,100.88
	28,001	\$1,998,886.56
Prior Month's Estimate	32,078	\$587,153.86
Prior Month's Actual	33,600	\$604,912.74
Adjustment	1,524	\$17,759.08
Current Month's Estimate	32,586	\$586,548.00
	34,110	\$604,307.08
Prior Month's Estimate	2,684	\$195,918.91
Prior Month's Actual	2,684	\$198,484.44
Adjustment	0	\$535.53
Current Month's Estimate	881	\$77,389.43
	881	\$77,924.98
Prior Month's Estimate	0	\$0.00
Prior Month's Actual	0	\$0.00
Adjustment	0	\$0.00
Current Month's Estimate	0	\$0.00
	0	\$0.00
Prior Month's Estimate	25	\$1,725.68
Prior Month's Actual	25	\$1,807.76
Adjustment	0	\$82.07
Current Month's Estimate	25	\$1,807.76
	25	\$1,889.82



48-2/1-1

48-2

48-2/2

48-2

48-2/1-3

48-2

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63
Monthly Total	184,196.203	3,490,059.47

48-2/1

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

48-2/1-1

2-1



1
FWD

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

<u>P.3</u> 184,196.203 MWh	<u>P.3</u> \$3,415,538.97 <u>4811</u>
Monthly Capacity Payment	\$9,030,000.00
FPL Customer Charge ¹	<u>(\$400.00)</u>
TOTAL	<u>\$12,445,138.97</u>

TERMINATION FEE

\$533,886,321.00

¹
GSLDT-3 Rate Schedule

48-2/1-1

CEB_2

INVOICE NO: RAP-0507-03-18

an FPL Group company

P.2

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Facility Name: [REDACTED]
Region: NENORTH
Number of Hours in Month: 744
Number of Peak Hours in Month: 279
Number of Available Run Hours: 744
Number of Available Run On-Peak Hours: 279
Number of Dispatch Hours: 20
Number of On-Peak Dispatch Hours: 0
Committed Capacity: 250.000 MW
Excess Energy , All Hours: 1,859.475 MWH
Excess Energy , All Peak Hours: 1,305.773 MWH
Energy Received, All Hours: 184,196.203 MWH (P.2)
Energy Received , All Dispatch Hours: 4,338.736 MWH
Energy Received, All Peak Hours: 70,533.186 MWH
Energy Received, All Peak Dispatch Hours: 0.000 MWH
Maximum Hourly Energy: 260.904 MWH at 07/21/05:21
Monthly Capacity Factor: 98.390 %
Monthly Peak Capacity Factor: 101.013 %
Annual Capacity Factor: 92.211 %
Annual Peak Capacity Factor: 94.353 %
Billing Capacity Factor: 92.387 %
Unit Fuel Cost: 1.916 \$/MBTU
Monthly Energy Payment: \$3,415,538.97 (P.2)
Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 08/24/05 at 12:44:44

DAILY ENERGY PAYMENT SUMMARY

ESTIMATE

Facility Name: XXXXXXXXXX
 Report Month : August , 2005



Date	Energy (MWH)	Payment (\$)
08/01/05	6,032.578	111,628.48
08/02/05	6,039.294	111,883.78
08/03/05	5,979.728	110,863.64
08/04/05	5,751.144	106,578.47
08/05/05	5,992.257	111,058.84
08/06/05	5,753.493	107,172.88
08/07/05	5,216.031	96,606.47
08/08/05	3,314.339	61,264.57
08/09/05	5,607.942	103,972.83
08/10/05	6,111.873	113,567.91
08/11/05	6,107.507	113,758.54
08/12/05	6,111.000	113,874.81
08/13/05	6,101.659	113,559.58
08/14/05	6,110.931	113,756.47
08/15/05	6,039.129	111,934.76
08/16/05	5,927.511	109,950.01
08/17/05	6,070.877	112,943.36
08/18/05	6,083.585	112,942.84
08/19/05	6,061.876	112,624.60
08/20/05	6,088.994	113,126.72
08/21/05	6,090.067	113,040.30
08/22/05	6,097.122	113,347.51
08/23/05	6,101.692	113,652.47
08/24/05	6,106.364	113,817.06
08/25/05	6,088.756	113,196.93
08/26/05	5,579.616	103,402.78
08/27/05	5,452.574	100,984.74
08/28/05	6,072.663	112,829.91
08/29/05	3,647.584	67,472.92
08/30/05	3,170.159	58,599.45
08/31/05	4,394.172	81,395.25

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total 48-2/1 175,302.517 3,254,808.88 48-2/1

Average Cost : 18.57 \$/MWH

Maximum Energy : 260.568 MWH on 08/12/05:17

Execution Date/Time : 09/02/05 at 15:11:17

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

48-2/1

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

235,374.451 (P.3)		\$6,621,346.21
2004 Actual Fuel Cost Adjustment Audit	48-2/1-2/1	\$1,422,635.00
Revised Unit Energy Cost to reflect 2004 ratio (1/05 - 6/05)		(\$27,995.95) (P4)
Subtotal	48-2/1	\$8,015,985.26
Monthly Capacity Payment		9,934,193.24
FPL Customer Charge *1		(400.00)
TOTAL		\$17,949,778.50

TERMINATION FEE

\$0.00

¹ GSLDT-3 Rate Schedule

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]
Region: SOUTHEAST
Number of Hours in Month: 744
Number of Peak Hours in Month: 279
Number of Available Run Hours: 744
Number of Available Run On-Peak Hours: 279
Number of Dispatch Hours: 74
Committed Capacity: 330.000 MW

Excess Energy , All Hours: 724.005 MWH
Excess Energy , All Peak Hours: 0.000 MWH
Energy Received, All Hours: 235,374.451 MWH (P2)
Energy Received, All Peak Hours: 92,363.635 MWH
Maximum Hourly Energy: 336.230 MWH at 07/13/05:20
Capacity Billing Factor: 93.346 %
Annual Capacity Factor: 92.827 %
Annual Peak Capacity Factor: 94.038 %
Unit Energy Cost: 28.000 \$/MWH
Monthly Energy Payment: \$6,621,346.21 (P2)
Monthly Capacity Payment: \$9,934,193.24
ICL Fuel Cost for Month : \$39,176.67
ICL Fuel Cost for Year : \$244,963.91

CONFIDENTIAL

Computation Date/Time : 08/16/05 at 18:15:36



CONFIDENTIAL

2005 TRUE-UP (January through June)

Month	2003 RATIO	Original Payment	2004 RATIO	Revised Payment	Payment Adjustment
	50.858 : 49.142		51.477 : 48.523		
Jan-05	\$26.67	\$5,599,515.65	\$26.64	\$5,593,216.97	(\$6,298.68)
Feb-05	\$26.67	\$4,837,080.30	\$26.64	\$4,831,639.49	(\$5,440.81)
Mar-05	\$26.67	\$5,524,684.77	\$26.64	\$5,518,470.24	(\$6,214.53)
Apr-05	\$27.99	\$3,159,047.41	\$27.97	\$3,156,790.27	(\$2,257.14)
May-05	\$27.99	\$5,945,280.09	\$27.97	\$5,941,031.99	(\$4,248.10)
Jun-05	\$27.99	\$4,950,080.47	\$27.97	\$4,946,543.78	(\$3,536.69)
TOTALS		\$30,015,688.69		\$29,987,692.74	(\$27,995.95) *

* Adjustment applied to July 2005 bill

24

1 DAILY ENERGY PAYMENT SUMMARY

2 Facility Name: XXXXXXXXXX
 Report Month : August , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/05	6,837.581	191,452.27
08/02/05	6,935.999	194,207.98
08/03/05	7,606.733	212,988.52
08/04/05	7,453.670	208,702.77
08/05/05	6,921.295	193,796.27
08/06/05	7,504.703	210,131.69
08/07/05	6,786.738	190,028.67
08/08/05	6,828.211	191,189.92
08/09/05	7,786.750	218,029.00
08/10/05	7,726.654	216,346.33
08/11/05	7,471.066	209,189.82
08/12/05	7,947.878	222,540.59
08/13/05	7,537.190	211,041.35
08/14/05	6,935.806	194,202.56
08/15/05	6,935.194	194,185.43
08/16/05	7,940.969	222,347.15
08/17/05	7,940.044	222,321.23
08/18/05	7,935.707	222,199.77
08/19/05	7,943.231	222,410.47
08/20/05	7,954.870	222,736.39
08/21/05	7,910.473	221,493.24
08/22/05	7,926.795	221,950.27
08/23/05	7,944.653	222,450.30
08/24/05	7,944.999	222,459.98
08/25/05	7,359.551	206,067.41
08/26/05	6,537.601	183,052.83
08/27/05	6,480.383	181,450.73
08/28/05	6,833.662	191,342.53
08/29/05	6,657.524	186,410.66
08/30/05	7,937.126	222,239.51
08/31/05	7,565.490	211,833.72
Monthly Total <u>48-2/1</u>	230,028.546	6,440,799.36 <u>48-2/1</u>

Average Cost : 28.00 \$/MWH

Maximum Energy : 335.654 MWH on 08/10/05:20

Execution Date/Time : 09/02/05 at 15:15:26



FPL

CONFIDENTIAL



A-1

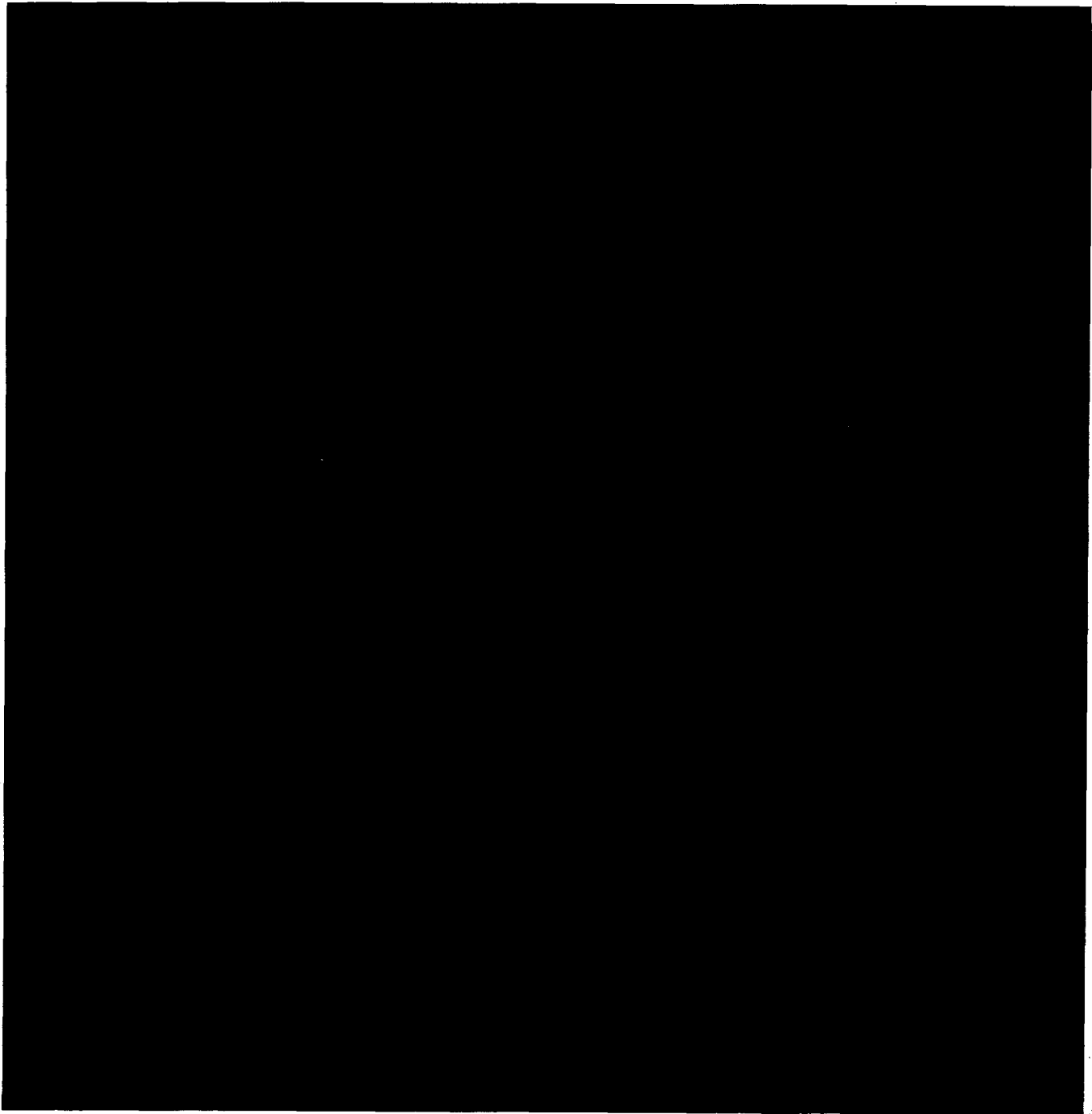
A-7

A-1

P1

A-0

CONFIDENTIAL



48-2/1-2/1

9.2 A-1,1.



DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	1,409.650	84,327.30
07/02/05	1,397.082	78,278.60
07/03/05	1,479.417	79,924.51
07/04/05	1,662.255	102,270.49
07/05/05	1,626.680	145,270.07
07/06/05	1,697.607	155,077.77
07/07/05	1,699.723	160,199.55
07/08/05	1,741.533	170,392.12
07/09/05	1,698.384	118,823.18
07/10/05	1,742.287	111,946.88
07/11/05	1,720.973	143,363.44
07/12/05	1,746.571	148,322.82
07/13/05	1,733.447	108,983.10
07/14/05	1,736.730	104,432.60
07/15/05	1,743.481	120,999.92
07/16/05	1,770.059	137,014.58
07/17/05	1,748.959	110,754.79
07/18/05	1,745.852	131,388.50
07/19/05	1,667.770	101,915.86
07/20/05	1,714.712	118,290.21
07/21/05	1,734.236	146,130.72
07/22/05	1,646.235	145,321.22
07/23/05	1,522.018	110,019.00
07/24/05	1,461.212	91,154.16
07/25/05	1,464.395	86,366.73
07/26/05	1,526.271	86,035.03
07/27/05	1,486.084	93,771.43
07/28/05	1,542.146	93,100.33
07/29/05	1,531.435	95,972.45
07/30/05	1,246.336	65,974.03
07/31/05	0.000	0.00
Monthly Total	48,643.540	3,445,821.39

48-2/1

Average Cost : 70.84 \$/MWH

Maximum Energy : 76.319 MWH on 07/16/05:19

Execution Date/Time : 08/02/05 at 09:25:47

48-2/1-3

P1



FPL

2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
[REDACTED]
For Transaction Period:

FPSC FUEL AUDIT
REQUEST NO. 11

JULY 1, 2005 through JULY 31, 2005

CONFIDENTIAL

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
25,259.411 MWh (P.3)	See Attachment ^1	(P.3) \$1,692,536.57 (48-2/1)
Variable O & M	0.002 ^2	50.52
Subtotal		\$1,692,587.09 (48-2/1)
FPL Customer Charge ^3		(371.88)
TOTAL		\$1,692,215.21

1 Based upon hourly avoided costs
 2 Per FPSC Order effective 01/04/05
 3 GSLDT-3 Rate Schedule effective 01/04/05

48-2/1-3

1
Qualifying Facility Monthly Billing Statement

2 Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Energy Received, All Hours: 25,259.411 MWH (P.2)

Energy Received, All Peak Hours: 7,852.176 MWH

Maximum Hourly Energy: 76.818 MWH at 07/16/05:19

Monthly Energy Payment: \$1,692,536.57 (P.2)

Execution Date/Time : 08/24/05 at 14:30:56

FPL
Fuel and Purchase Power Cost Rec
RCA: #05-046-4-1 Dkt: #060001-EI
TYE: 12/31/05

Title: Dulanta Corp.

Handwritten: K.W. 4/25/06 M.W. 3/22/06

1
DAILY ENERGY PAYMENT SUMMARY

2 Facility Name: XXXXXXXXXX
Report Month : August , 2005

Date	Energy (MWH)	Payment (\$)
08/01/05	1,471.796	92,547.66
08/02/05	1,329.798	76,944.99
08/03/05	1,477.185	86,461.41
08/04/05	1,490.028	97,897.83
08/05/05	1,489.847	82,514.69
08/06/05	1,538.443	115,888.55
08/07/05	1,657.433	91,290.75
08/08/05	1,648.685	91,174.19
08/09/05	1,615.838	94,968.58
08/10/05	1,666.216	95,419.35
08/11/05	1,695.886	134,439.63
08/12/05	1,700.336	128,392.98
08/13/05	1,712.056	117,133.12
08/14/05	1,725.524	113,758.82
08/15/05	1,629.773	144,120.80
08/16/05	1,648.526	158,659.01
08/17/05	1,387.912	150,984.17
08/18/05	1,710.155	171,830.87
08/19/05	1,718.698	178,990.69
08/20/05	400.444	24,447.58
08/21/05	1,716.373	142,166.37
08/22/05	1,715.667	148,549.94
08/23/05	1,699.932	135,231.99
08/24/05	1,652.682	135,859.31
08/25/05	1,680.586	106,388.29
08/26/05	1,678.262	107,322.56
08/27/05	1,708.681	106,716.36
08/28/05	1,692.265	126,370.35
08/29/05	1,681.767	140,716.69
08/30/05	1,718.824	197,315.97
08/31/05	1,726.196	157,597.36

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total 48-2 49,385.814 3,752,100.86 48-9/1

Average Cost : 75.98 \$/MWH
Maximum Energy : 75.337 MWH on 08/31/05:24
Execution Date/Time : 09/02/05 at 12:16:46

FPL
 Fuel and Purchase Power Cost Rec.
 RCA: #06-046-4-1 Dkt: #660001-E1
 TYE: 12/31/03

Title: Completion of Schedule AS
to Form 433

Handwritten notes:
 4/11/06
 4/12/06
 4/13/06

Line	Description	Rate	Quantity	Amount	Unit
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
85
86
87
88
89
90
91
92
93
94
95
96
97
98
99
100

PBC

FPSC FUEL AUDIT
 REQUEST NO. 7

CONFIDENTIAL

49-1
 49-112P1 (M) = (M1) + (M2) + (M3)
 (M) = (M1) + (M2) + (M3)
 W moved to 49-112,
 W moved to 49-114.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FUEL AUDIT
 REQUEST NO. 7

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (805) 562-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 06/14/2005

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	SHELL	PORT CANAVERAL	04/27/2005	F06	123938											40.1565
2	PPE	SHELL	PORT EVERGLADES	04/10/2005	F08	170118											39.7442
3	PMT	CONOCO	PORT MANATEE	04/30/2005	F06	190255											39.9557
4	PRV	SEMPRA	RIVIERA	04/12/2005	F08	142850											40.1320
5	PRV	SEMPRA	RIVIERA	04/20/2005	F06	143055											40.0320
6	PTF	SEMPRA	FISHER ISLAND	04/08/2005	F06	148486											37.1529
7	PTF	SEMPRA	FISHER ISLAND	04/29/2005	F06	148208											40.7829
8	PCC	SHELL	PORT CANAVERAL	04/18/2005	F06	133255											40.1565
9	PPE	SHELL	PORT EVERGLADES	04/30/2005	F06	169353											39.7442
10	PRV	SHELL	RIVIERA	04/05/2005	F06	129876											39.6920
11	PMR	PORT		04/28/2005	F03	8205											64.1300
12	PMR	PORT		04/30/2005	F03	1422											64.1300
13	PFM	ROYAL		04/28/2005	F03	8703											70.2900
14	PFM	ROYAL		04/30/2005	F03	543											70.2900
15	PPE	AMERIGAS		04/07/2005	PRO	7											62.5800
16	PPE	AMERIGAS		04/22/2005	PRO	8											59.5100
17	PTF	AMERIGAS		04/18/2005	PRO	9											80.2200
18	PRV	FERRELL		04/01/2005	PRO	7											63.1200
19	PRV	FERRELL		04/04/2005	PRO	4											63.4800
20	PRV	FERRELL		04/08/2005	PRO	4											62.3300
21	PRV	FERRELL		04/11/2005	PRO	3											61.1700
22	PRV	FERRELL		04/15/2005	PRO	3											60.1200
23	PRV	FERRELL		04/18/2005	PRO	3											60.1200
24	PRV	FERRELL		04/22/2005	PRO	3											61.5800
25	PRV	FERRELL		04/25/2005	PRO	1											61.9500
26	PMR	INDIANTOWN		04/12/2005	PRO	12											52.5000

49-1/2

P-1

$\Sigma 0 = 01 + 02 = 267194$
 (49-1)

$\Sigma M1 + M2 + M3 = 415,790$ (49-1)

[Handwritten signature]

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 06/14/2005

FPSC FUEL AUDIT
 REQUEST NO. 7

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	SUBURBAN		04/05/2005	PRO	2											56.5200
28	PMT	SUBURBAN		04/19/2005	PRO	4											59.4500
29	PCC	SUBURBAN		04/27/2005	PRO	7											59.4500
30	PSN	SUBURBAN		04/14/2005	PRO	4											58.5600

Column G Total = 1,518,367 (A) (49-1)
 Column G Pro (propane) total = 79 (L)

49-1/2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FUEL AUDIT
 REQUEST NO. 7

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 5. DATE COMPLETED: 05/05/2005

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	SHELL	PORT CANAVERAL	03/09/2005	F06	170349											32.0525
2	PMT	SHELL	PORT MANATEE	03/04/2005	F06	110391											31.6317
3	PMT	SHELL	PORT MANATEE	03/31/2005	F06	135034											36.0227
4	PMR	CONOCO	PALM BEACH	03/01/2005	F06	138346											31.8629
5	PPE	CONOCO	PORT EVERGLADES	03/05/2005	F06	81033											36.1932
6	PTF	CONOCO	FISHER ISLAND	03/07/2005	F06	64822											36.7319
7	PMT	SEMPRA	PORT MANATEE	03/05/2005	F06	148762											32.6237
8	PMT	SEMPRA	PORT MANATEE	03/11/2005	F06	148790											37.2597
9	PPE	SEMPRA	PORT EVERGLADES	03/05/2005	F06	148504											32.2542
10	PPE	SEMPRA	PORT EVERGLADES	03/27/2005	F06	148646											36.6132
11	PSN	SEMPRA	JACKSONVILLE	03/15/2005	F06	64834											38.5321
12	PTF	SEMPRA	FISHER ISLAND	03/17/2005	F06	84300											38.0479
13	PCC	SHELL	PORT CANAVERAL	03/28/2005	F06	170879											36.4435
14	PRV	SHELL	RIVIERA	03/08/2005	F06	134835											31.4780
15	PRV	SHELL	RIVIERA	03/25/2005	F06	119386											35.9790
16	PMR	PORT		03/28/2005	F03	24889											71.2100
17	PPE	AMERIGAS		03/11/2005	PRO	8											59.1160
18	PPE	AMERIGAS		03/24/2005	PRO	5											59.1160
19	PTF	AMERIGAS		03/18/2005	PRO	6											77.2800
20	PRV	FERRELL		03/07/2005	PRO	7											61.4030
21	PRV	FERRELL		03/11/2005	PRO	4											61.4030
22	PRV	FERRELL		03/18/2005	PRO	7											63.1680
23	PRV	FERRELL		03/25/2005	PRO	7											63.1680
24	PMT	SUBURBAN		03/28/2005	PRO	23											51.8700
25	PCC	SUBURBAN		03/09/2005	PRO	7											54.7680

(P) Beg. Inv. 149,974
 Purchase 409,542
 Gess: Transfers (66)
 Rec. Fuel Exp. (287,059)
 End. Inv. 272,528

FPSC FUEL AUDIT
 REQUEST NO. 7

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
 FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000
 APRIL 2005
 2/23/2006 (KC) TIME:

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		ENDING INVENTORY		LOCN CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	
G	10000-2 EMT			8,000	260,338.44									611
R	10400-8 PRV			409,542	3,873,219.00									904
A	10700-7 PSN				74,595.14									907
E	11200-1 PPE			170,119	8,234,687.07									920
E	11300-7 PCC			257,017	8,737,777.55									913
R	11700-2 PMT			134,960	4,310,701.95									917
R	11800-8 PMR				92,886.46									918
R	12600-1 PTP			148,499	1,629,318.89									926
TOTAL (BBLs)		4,091,401	126,839,321.62	1,126,137	35,153,322.39							3,644,323	85,905,432.88	
D	20700-1 PSN													907
S	21300-1 PCC													913
T	21400-8 PTN													914
J	21500-4 PSL				1,456.41									915
L	21700-7 PMT													917
L	21800-3 PMR													918
A	22600-6 PTF													926
T	22700-2 SCHEREM			15,274	24,879.99									927
E	25000-3 SJRPP			19,473	29,902.90									950
TOTAL (GALS)		539,744	592,591.92	34,747	55,539.39							548,537	714,280.33	
(BBLs)		12,851		827								13,080		
G	30000-1 EMT			4,388	782,031.98									611
R	30500-3 PFM				275.00									905
J	30801-1 PFL													908
R	32600-3 PMR			3,945	325,385.23									952
TOTAL (BBLs)		306,897	15,088,997.18	8,343	607,672.21							305,364	15,086,023.36	
D	31100-3 PFR													922
J	31200-0 PEG				8,716									923
TOTAL (BBLs)		281,897	10,867,373.74	8,716	812,671.62									
D	60402-7 PRV-M													904
D	60702-6 PSN-M													907
J	61202-0 PPE-M													920
T	61302-5 PCC-M													913
L	61702-1 PMT-M													917
V	61802-8 PMR-M													918
E	62602-1 PTP-M													926
TOTAL (GALS)														
(BBLs)														
R	80400-0 PRV			1,185	1,729.57									904
R	80700-9 PSN			183	254.75									907
R	80800-5 PFL													908
R	81208-2 PPE			511	789.14									920
R	81300-9 PCC			285	372.00									913
R	81700-4 PMT			1,250	1,664.79									917
R	81800-1 PMR			489	610.83									918
R	82600-3 PTP			382	805.84									926
TOTAL (GALS)				4,283	8,228.72									
(BBLs)				102										
FOSSIL FUEL - SUBTOTAL (BBLs) (a)														

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46

Report
 PBC

Reconciliation of Form 423 to Schedule A5
For the Month Ended August 2005

Total per Form 423	3,688,340	(A) 49-2/1P-2
Reconciling Items:		
Plus Items Reported on A5, Not Reported on 423		
Less Deliveries Reported on A5, not on 423	(1,221) (B)	
Plus Deliveries Reported on 423, not on A5	188,229 (C)	
Miscellaneous Site Receipt Variances	(1,425) (D)	
Propane	(78)	(E) 49-2/1P-2
Adjusted Balance per Form 423	3,871,968	
Total Per Schedule A5	3,871,968	(F) 49-2/1
Unreconciled Difference	0	49-2/4
(A) = Items Reported on A5, not on 423		
St. Lucie Light Oil		(G) [Redacted]
Scherer Light Oil		(H) [Redacted]
St. John's Light Oil		(I) [Redacted]
Turkey Point Fossil		(J) [Redacted]
Turkey Point Nuclear		(K) [Redacted]
Marlin Light Oil		(L) [Redacted]
Heavy Oil Transfers		(M) [Redacted]
Light Oil Transfers		(N) [Redacted]
(B) = Items Reported on 423, not on A5 (timing differences)		
Marlin #6 (heavy oil)		
Manatee #6 (heavy oil)		
Port Everglades #6 (heavy oil)		
Cape Canaveral #6 (heavy oil)		
Riviera #6 (heavy oil)		
Marlin CT/GT #2 oil	1,221	(O) 49-2/2P-2
Turkey Point #6 (heavy oil)		
Fort Myers (CT/GT)	1,221 (B)	
(C) = Items Reported on A5, not on 423 (timing differences)		
Port Everglades #6 (heavy oil)		
Manatee #6 (heavy oil)		
Marlin #6 (heavy oil)		
Riviera #6 (heavy oil)		
Fort Myers (CT/GT)		
Marlin CT/GT #2 Oil	7,053	
Turkey Point #6 (heavy oil)	50,270	
Cape Canaveral #6 (heavy oil)	134,906	
	188,229 (C)	
Plant Volumes Reported:		
location (oil type)		Total
volume per Form 423	135,118 (P) 53,880 (Q) 887,858 (R) 189,842 (S) 618,842 (T) 748,842 (U) 482,182 (V) 770 (W) 10,347 (X) 3,958 (Y) 15,070 (Z)	3,871,272
volume per Schedule A5		3,869,847
difference		1,425 (D)
Difference as a percentage of Schedule A5 volume	0.07% 0.10% 0.05% 0.00% 0.07% 0.04% -0.02% 0.00% 0.00%	#DIV/0! #DIV/0! 0.04%

NOTES:
 (A) represents those transactions that do not get reported on the Form 423 but are included in the A5.
 (B) & (C) are timing differences due to the different reporting periods for the Form 423 and the Schedule A5. The 423 reports on a calendar month. The A5 reports on a fiscal month from the 29th through the 28th. Note that these timing differences represent a significant portion of the total difference for the month.
 (D) represents variations in amounts reported due to the timing of when the reports are generated. The A5 report is generated during the month-end closing process. The 423 is prepared approximately 45 days after the month-end. Receipts are occasionally revised during this interim period for calibration, temperature and/or quality adjustments. This can result in immaterial differences between the two reports.

FPSC

49-2

$$\begin{aligned}
 O &= O1 + O2 + O3 + O4 \\
 P &= P1 + P2 + P3 + PK \\
 Q &= Q1 + Q2 + Q3 + Q4 \\
 R &= R1 + R2 + R3 + R4 + R5 + R6 \\
 S &= S1 + S2 + S3 + S4 + S5
 \end{aligned}$$

$$\begin{aligned}
 T &= T1 + T2 + T3 \\
 V &= V1 + V2
 \end{aligned}$$

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 7

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FUEL AUDIT
 REQUEST NO. 7

1. REPORTING MONTH: AUG YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4970.
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 5. DATE COMPLETED: 11/14/2005

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	SHELL	PALM BEACH	08/01/2005	F08	103690											43.9879
2	PMT	SHELL	PORT MANATEE	08/09/2005	F08	170246											47.2357
3	PSN	SHELL	JACKSONVILLE	08/18/2005	F08	53660											48.6171
4	PTF	SHELL	FISHER ISLAND	08/31/2005	F08	60388											44.3429
5	PCC	SHELL	PORT CANAVERAL	08/20/2005	F08	116779											47.9065
6	PMR	CONOCO	PALM BEACH	08/21/2005	F08	147281											47.9479
7	PTF	CONOCO	FISHER ISLAND	08/07/2005	F08	143896											48.4529
8	PMR	GLENORE	PALM BEACH	08/14/2005	F08	143840											48.4979
9	PTF	GLENORE	FISHER ISLAND	08/20/2005	F08	142929											48.6929
10	PMT	SEMPRA	PORT MANATEE	08/03/2005	F08	318513											47.7557
11	PMT	SEMPRA	PORT MANATEE	08/11/2005	F08	301690											47.8057
12	PMT	SEMPRA	PORT MANATEE	08/20/2005	F08	226393											48.2957
13	PPE	SEMPRA	PORT EVERGLADES	08/15/2005	F08	50829											47.3042
14	PPE	SEMPRA	PORT EVERGLADES	08/18/2005	F08	239285											48.0342
15	PTF	SEMPRA	FISHER ISLAND	08/13/2005	F08	94699											47.8429
16	PCC	SEMPRA	PORT CANAVERAL	08/09/2005	F08	142837											47.8565
17	PMR	SHELL	PALM BEACH	08/02/2005	F08	130758											47.7379
18	PMR	SHELL	PALM BEACH	08/06/2005	F08	130829											47.6779
19	PMR	SHELL	PALM BEACH	08/14/2005	F08	90244											48.4379
20	PRV	SHELL	RIVIERA	08/12/2005	F08	135119											47.1920
21	PCC	SHELL	PORT CANAVERAL	08/22/2005	F08	105123											49.8565
22	PPE	VITOL	PORT EVERGLADES	08/03/2005	F08	326515											47.1142
23	PPE	VITOL	PORT EVERGLADES	08/28/2005	F08	271421											52.0542
24	PTF	ROYAL		08/18/2005	F02	35											81.1600
25	PTF	ROYAL		08/28/2005	F02	-82											82.5500
26	PTF	ROYAL		08/28/2005	F02	-27											82.5500

1. REPORTING MONTH: AUG YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4810.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/14/2005

FPSC FUEL AUDIT REQUEST NO. 7

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMR	PORT		08/27/2005	F03	12916											78.6700
28	PMR	PORT		08/30/2005	F03	1221											78.6700
29	PFM	ROYAL		08/28/2005	F03	10347											80.8500
30	PFL	TPSI		08/08/2005	F03	15070											83.2300
31	PPE	AMERIGAS		08/11/2005	PRO	9											61.6500
32	PPE	AMERIGAS		08/31/2005	PRO	11											65.2900
33	PTF	AMERIGAS		08/12/2005	PRO	5											82.3200
34	PTF	AMERIGAS		08/25/2005	PRO	5											82.3200
35	PRV	FERRELL		08/04/2005	PRO	2											75.1400
36	PRV	FERRELL		08/11/2005	PRO	3											75.9800
37	PRV	FERRELL		08/18/2005	PRO	4											77.6600
38	PRV	FERRELL		08/25/2005	PRO	4											79.9200
39	PMR	INDIANTOWN		08/23/2005	PRO	12											52.5000
40	PCC	SUBURBAN		08/09/2005	PRO	6											58.0600
41	PMT	SUBURBAN		08/16/2005	PRO	15											59.5500

49-2
 $\Sigma (D) = 887,850$
 $\Sigma (P) + 134,906 = 1,022,756$
 $\Sigma (Q) = 1,016,842$
 $\Sigma (R) = 746,642$
 $\Sigma (S) + 50,970 = 1,017,612$
 $\Sigma (T) = (74)$

Column G total = (A) 3,686,340 49-2
 Column G total for PRO (propane) = 76 = (L) 49-2
 49-2 $\Sigma V + 1053 = 13,969$

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FUEL AUDIT
 REQUEST NO. 7

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 352-4910.
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 5. DATE COMPLETED: 09/23/2005

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	07/17/2005	F08	165294											43.6457
2	PMT	SHELL	PORT MANATEE	07/23/2005	F08	170563											43.6457
3	PPE	SHELL	PORT EVERGLADES	07/04/2005	F06	170077											43.6542
4	PMR	CONOCO	PALM BEACH	07/03/2005	F06	142934											44.3079
5	PPE	CONOCO	PORT EVERGLADES	07/22/2005	F06	148743											44.2942
6	PCC	GLENCORE	PORT CANAVERAL	07/27/2005	F06	87567											45.5165
7	PMR	GLENCORE	PALM BEACH	07/05/2005	F06	143663											43.6479
8	PTF	GLENCORE	FISHER ISLAND	07/22/2005	F06	148284											45.2029
9	PTF	GLENCORE	FISHER ISLAND	07/28/2005	F06	50270											45.7429
10	PMR	SEMPRA	PALM BEACH	07/19/2005	F06	145651											46.1579
11	PMR	SEMPRA	PALM BEACH	07/23/2005	F06	65359											46.1579
12	PMT	SEMPRA	PORT MANATEE	07/19/2005	F06	325053											44.4157
13	PPE	SEMPRA	PORT EVERGLADES	07/15/2005	F06	147151											43.7942
14	PRV	SEMPRA	RIVIERA	07/23/2005	F06	70393											42.5020
15	PTF	SEMPRA	FISHER ISLAND	07/11/2005	F06	144188											42.9329
16	PPE	SHELL	PORT EVERGLADES	07/22/2005	F06	104602											43.6542
17	PTF	SHELL	FISHER ISLAND	07/04/2005	F06	33370											44.4429
18	PCC	SHELL	PORT CANAVERAL	07/02/2005	F06	100063											44.2165
19	PCC	SHELL	PORT CANAVERAL	07/30/2005	F06	134906											44.0665
20	PTF	ROYAL		07/06/2005	F02	119											81.1700
21	PTF	ROYAL		07/07/2005	F02	141											84.3800
22	PTF	ROYAL		07/25/2005	F02	118											82.5500
23	PTF	ROYAL		07/26/2005	F02	141											82.5500
24	PMR	PORT		07/28/2005	F03	16882											72.7625
25	PMR	PORT		07/30/2005	F03	1833											75.1100
26	PFM	ROYAL		07/28/2005	F03	8276											48.7499

49-2/3

CONFIDENTIAL

A B C D E F G H I J K L M N O

FLORIDA POWER & LIGHT COMPANY FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.080 AUG 2005

2/23/2008 (KC) TIME: 14.03

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		ENDING INVENTORY		UNIT COI	PLANT	LOCN		
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT					
<p>GROUP 1 (Items 1-9)</p>																		
G	10000-2	EMT															EMT	811
R	10400-8	PRV															PRV	904
A	10700-7	PSN			135,021	5,782,488.33											PSN	907
E	11200-1	PPE			53,620	2,342,563.67											PPE	920
A	11300-7	PCC			887,382	37,864,888.61											PCC	913
A	11700-2	PMT			499,845	21,738,388.87											PMT	917
A	11800-9	PMR			1,016,178	45,388,758.88											PMR	918
A	12600-1	PTP			746,358	32,341,188.75											PTP	926
TOTAL (BBLs)			2,827,185	106,348,026.30	3,830,487	68,488,483.88												
<p>GROUP 2 (Items 10-19)</p>																		
D	20700-1	PSN															PSN	907
S	21300-1	PCC															PCC	913
T	21400-8	PTN			7,439	19,070.50											PTN	914
J	21500-4	PSL			5,404	11,438.00											PSL	915
E	21700-7	PMT															PMT	917
A	21800-3	PMR															PMR	918
A	22600-8	PTF			(3,122)	(1,422.45)											PTF	926
T	22700-2	SCHERER			18,341	22,698.01											SCHERER	927
E	25000-3	SJRPP															SJRPP	950
TOTAL (GALS)			598,325	833,345.18	29,862	81,783.08												
TOTAL (BBLs)			14,246		882													
<p>GROUP 3 (Items 20-24)</p>																		
C	30000-1	EMT															EMT	811
C	30500-3	PPN															PPN	905
J	30801-1	PFL			15,070	1,254,287.83											PFL	908
J	32800-3	PMR			14,007	1,101,898.04											PMR	952
TOTAL (BBLs)			285,541	15,799,801.82	29,077	2,356,283.67												
<p>GROUP 4 (Items 25-27)</p>																		
C	31100-3	PFR			10,347	836,550.54											PFR	922
J	31200-0	PEG				(6,802.33)											PEG	923
TOTAL (BBLs)			183,636	10,391,124.28	10,347	829,748.21												
<p>GROUP 5 (Items 28-34)</p>																		
D	80402-7	PRV-M															PRV-M	904
D	80702-8	PSN-M															PSN-M	907
J	81202-0	PPE-M															PPE-M	920
J	81302-8	PCC-M															PCC-M	913
J	81702-1	PMT-M															PMT-M	917
V	81802-8	PMR-M															PMR-M	918
E	82602-1	PTP-M															PTP-M	926
TOTAL (GALS)																		
TOTAL (BBLs)																		
<p>GROUP 6 (Items 35-46)</p>																		
P	80400-0	PRV			754	1,360.34											PRV	904
R	80700-9	PSN															PSN	907
P	80800-5	PFL															PFL	908
P	81200-2	PPE			368	528.08											PPE	920
A	81300-8	PCC			234	322.78											PCC	913
A	81700-4	PMT			822	882.00											PMT	917
E	81800-1	PMR			498	621.50											PMR	918
E	82600-3	PTP			418	732.70											PTP	926
TOTAL (GALS)					2,898	4,447.38												
TOTAL (BBLs)					69													
<p>FOSSIL FUEL SUBTOTAL (BBLs) (a)</p>																		



(E)

CONFIDENTIAL

Power Deal Lambda Report
10/01/2005 - 10/31/2005



Company: %
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both
m n

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
1	PEV	FPL Purchase	24-OCT-05	158836	EPT	D			\$0				
2	Progress	FPL Purchase	24-OCT-05	158858	EPT	D			\$0				
3	Ventures, Inc.	FPL Purchase	27-OCT-05	158956	EPT	D			\$0				
4		FPL Purchase	27-OCT-05	158960	EPT	D			\$0				
5		FPL Purchase	27-OCT-05	158997	EPT	D			\$0				
6		FPL Purchase	27-OCT-05	158999	EPT	D			\$0				
7		FPL Purchase	28-OCT-05	159019	EPT	D			\$0				
8		FPL Purchase	28-OCT-05	159026	EPT	D			\$0				
9		FPL Purchase	28-OCT-05	159122	EPT	D			\$0				
10		FPL Purchase	28-OCT-05	159130	EPT	D			\$0				
11		FPL Purchase	28-OCT-05	159066	EPT	D			\$0				
12		FPL Purchase	29-OCT-05	159068	EPT	D			\$0				
13		FPL Purchase	29-OCT-05	159172	EPT	D			\$0				
14		FPL Purchase	29-OCT-05	159066	EPT	D			\$0				
15		FPL Purchase	30-OCT-05	159066	EPT	D			\$0				
16		FPL Purchase	30-OCT-05	159068	EPT	D			\$0				
17		FPL Purchase	30-OCT-05	159182	EPT	D			\$0				
18		FPL Purchase	30-OCT-05	159188	EPT	D			\$0				
19		FPL Purchase	31-OCT-05	159066	EPT	D			\$0				
20		FPL Purchase	31-OCT-05	159068	EPT	D			\$0				
21		FPL Purchase	31-OCT-05	159201	EPT	D			\$0				
22	RESI	FPL Purchase	01-OCT-05	156713	EPT	D			\$0				
23	Reliant Energy	FPL Purchase	01-OCT-05	156715	EPT	D			\$0				
24	Services, Inc.	FPL Purchase	02-OCT-05	156713	EPT	D			\$0				
25		FPL Purchase	02-OCT-05	156715	EPT	D			\$0				
26		FPL Purchase	03-OCT-05	156713	EPT	D			\$0				
27		FPL Purchase	03-OCT-05	156715	EPT	D			\$0				
28		FPL Purchase	04-OCT-05	156963	EPT	D			\$0				
29		FPL Purchase	05-OCT-05	157063	EPT	D			\$0				
30		FPL Purchase	06-OCT-05	157191	EPT	D			\$0				
31		FPL Purchase	07-OCT-05	157315	EPT	D			\$0				
32		FPL Purchase	08-OCT-05	157424	EPT	D			\$0				
33		FPL Purchase	09-OCT-05	157424	EPT	D			\$0				
34		FPL Purchase	10-OCT-05	157424	EPT	D			\$0				
35		FPL Purchase	11-OCT-05	157622	EPT	D			\$0				
36		FPL Purchase	11-OCT-05	157624	EPT	D			\$0				
37		FPL Purchase	12-OCT-05	157685	EPT	D			\$0				
38		FPL Purchase	13-OCT-05	157783	EPT	D			\$0				
39		FPL Purchase	13-OCT-05	157785	EPT	D			\$0				
40		FPL Purchase	14-OCT-05	157783	EPT	D			\$0				
41		FPL Purchase	14-OCT-05	157785	EPT	D			\$0				
42		FPL Purchase	15-OCT-05	157783	EPT	D			\$0				
43		FPL Purchase	15-OCT-05	157785	EPT	D			\$0				
44		FPL Purchase	16-OCT-05	157783	EPT	D			\$0				
45		FPL Purchase	16-OCT-05	157785	EPT	D			\$0				
46		FPL Purchase				D			\$0				

Purchase/Sale Totals:

Company Totals:

58,956 (W) \$7,401,076.88 (N) (\$5,843,057.00) (N) \$1,658,019.98

50-1/2

6



PURCHASE STATEMENT

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 14

Invoice Number: 50471

Invoice Month: 10/ 2005

Invoice Date: November 10, 2005

Invoice Amount \$5,735,382.00 50-1/2-2

PBC

PURCHASES

159026 POWER

159066 POWER

159068 POWER

159122 POWER

159130 POWER

159172 POWER

159182 POWER

159188 POWER

159201 POWER

156712 POWER

SALES

156862 POWER

156872 POWER

157383 POWER

158161 POWER

50-1/2-1

COPY 2 (21)



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoice
www.Progress-Energy.com

Invoice Number: 0011FA
Invoice Date: 10-Nov-2005
Activity Month: October 05

To: Florida Power and Light Company
Address: 11770 U.S Highway One
East Tower 4th Floor
North Palm Beach, FL 33408

Counterparty Contact: Frank Bonam
Phone: 561-625-7079
E-Mail: Fbonam@fpl.com
Fax: 561-625-7663



	MW Hours	Total Charges
1 Purchases	1,265	(\$107,675.00)
2 Sales	(\$8,981)	\$5,846,682.00
TOTAL:	(57,716)	\$5,739,007.00

Account Credit 3625 = 578,405.7

*50-1
9-1*

P.2

72

(\$5,739,372)

PLEASE REMIT PAYMENT BY: 21-Nov-2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn
nt: 919-546-4283
Fax: 919-546-4719
E-Mail: Michelle.Bestehorn@pgnmail.com

Payable to: Progress Energy Ventures, Inc.

FPSC FUEL AUDIT
REQUEST NO. 14

Wire Bank: [Redacted]
ABA Number: [Redacted]
Account Number: [Redacted]

CONFIDENTIAL

Memos: 226724
4400001082
ENTERED BY: FRANK BONAM DATE: 11/14/05
PHONE: 561-625-7079 COMPANY CODE 1001
AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

Michael Olowin 11/14/05
Michael Olowin
Manager, Power & Fuels Accounting

SAP DOCUMENT #(S): 5105033202
5105033203
ACCT NUMBER: 242.130.611.790 \$ 5,846,682.00

(\$107,675.00)



[Redacted]

P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoice
www.Progress-Energy.com

Invoice Number: 00HVL
Invoice Date: 05-Dec-2005
Activity Month: October 05

10

NOVEMBER

To: Florida Power and Light Company
Address: 11770 U.S. Highway One
East Tower 4th Floor
North Palm Beach, FL 33408

Counterparty Contact: Frank Bonam
Phone: 561-625-7079
E-Mail: Fbonam@fpl.com
Fax: 561-625-7663

	MW Hours	Total Charges
1 Purchases	10,273	(\$646,253.00)
2 Sales	(39,512)	\$2,829,405.00
TOTAL:	(29,239)	\$2,183,152.00

PLEASE REMIT PAYMENT BY: 20-Dec-2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

FPSC FUEL AUDIT
REQUEST NO. 14

For questions regarding this invoice, please contact: Michelle M. Bestehorn
at: 919-546-4283
Fax: 919-546-4719
E-Mail: Michelle.Bestehorn@pgnmail.com

CONFIDENTIAL

(PI) (PI)
> (\$3625.00) Cred: 4 200510 FPL Purchases
2,829,405.00 200511 FPL Purchases
< (\$638,128.00) 200511 FPL Sales
< (\$4500.00) 200512 FPL Sales

Payable to: Progress Energy Ventures, Inc.

Wire Bank: [Redacted]
ABA Number: [Redacted]
Account Number: [Redacted]

Vendor # 226724
FWO # 44-1082

Memos:

ENTERED BY: FRANK BONAM DATE: 12/16/05
PHONE: 561-625-7079 COMPANY CODE 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

KSD 12/16/05
Karen S Demos
Sr. Accountant - EMT

SAP DOCUMENT #(S): 05105037260 05105037264
ACCT NUMBER: 242130.1611.790 242130.1611.790
145130.1611.999

Michael Olwin 12/16/05
Michael Olwin

CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL NATURAL GAS PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2005	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						519,388,788
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				53 p. 2
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

The month of December 2005 was selected for testing.

53-1

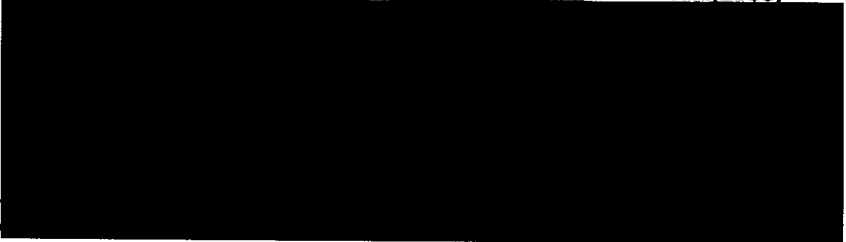
53-1a

FPSC FUEL AUDIT
REQUEST NO. 32, P1

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 1 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	January-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							



FPSC FUEL AUDIT
REQUEST NO. 32,12

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 4 of 39
April 3, 2006

53-1

53-1R2

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	February-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 3213

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 7 of 39
April 3, 2006

53-1

53-1a

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16

A	B	C	D	E	F	
			FPL NATURAL GAS PROCUREMENT			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
March-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

FPSC FUEL AUDIT
REQUEST NO. 32714

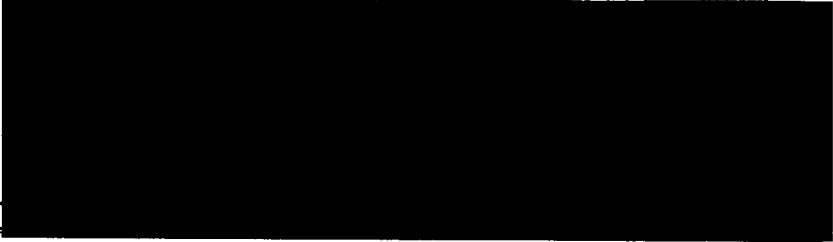
GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 10 of 39
April 3, 2006

53-1
53-1

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F
		FPL NATURAL GAS PROCUREMENT			
		VOLUME			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
April-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



FPSC FUEL AUDIT
REQUEST NO. 32185

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 13 of 39
April 3, 2006

53-1

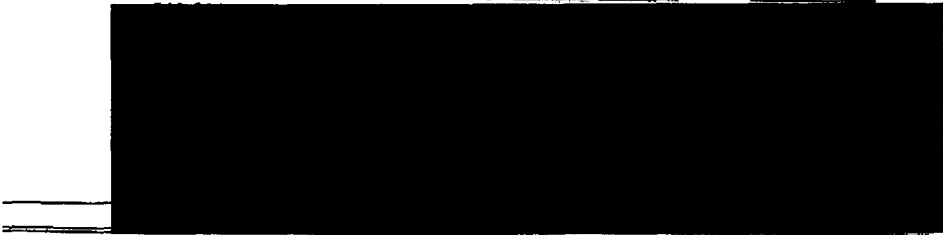
53-1R5

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A	B	C	D	E	F	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
	May-05	FIXED PRICE TRANSACTIONS					
		STORAGE					
		PHYSICAL POWER OPTION PREMIUMS					
		PHYSICAL POWER (EXERCISED OPTIONS)					
		SWAPS					
		SWING SWAPS					
		OVER-THE-COUNTER OPTIONS					
		BROKER FEES					

FPL NATURAL GAS PROCUREMENT

VOLUME



53-1

53-1 R

FPSC FUEL AUDIT
REQUEST NO. 3216

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 16 of 39
April 3, 2006

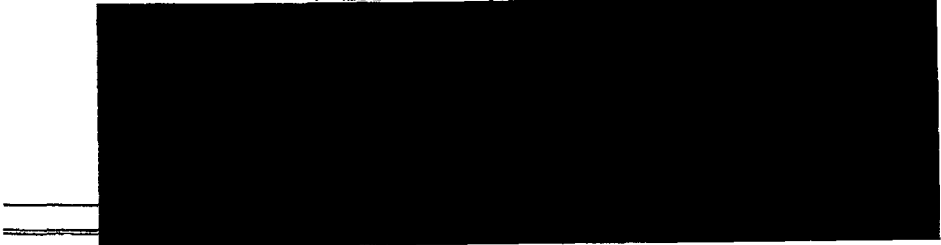
CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
June-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

FPL NATURAL GAS PROCUREMENT

VOLUME



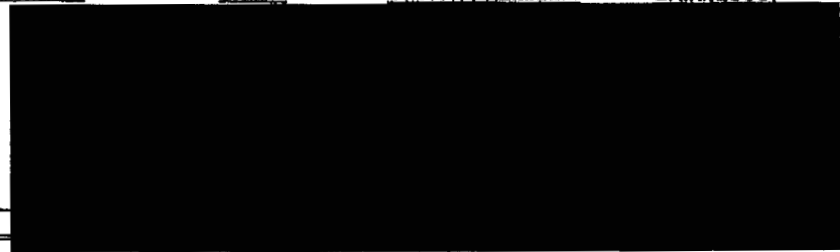
53-1 P.7

53-1

FPSC FUEL AUDIT
REQUEST NO. 32 P.7

CONFIDENTIAL

1	A	B	C	D		E	F
				FPL NATURAL GAS PROCUREMENT			
2	PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
3				July-05	FIXED PRICE TRANSACTIONS		
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							
13							
14							
15							



FPSC FUEL AUDIT
REQUEST NO. 32, pg

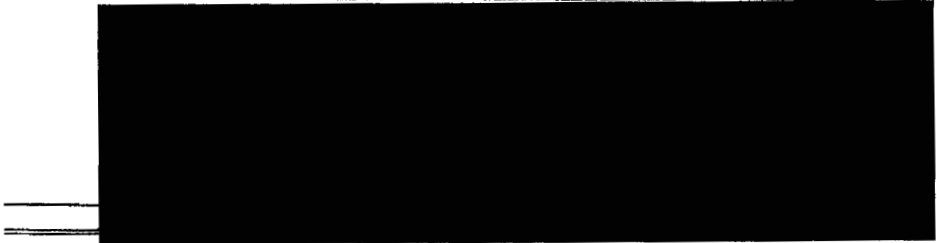
GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 22 of 39
April 3, 2006

53-1

53-1
8

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	August-05	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		PHYSICAL POWER OPTION PREMIUMS				
4		PHYSICAL POWER (EXERCISED OPTIONS)				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						
13						
14						
15						
16						



FPSC FUEL AUDIT
 REQUEST NO. 32, Pg

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 25 of 39
 April 3, 2006

53-1
 P. 9

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	September-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

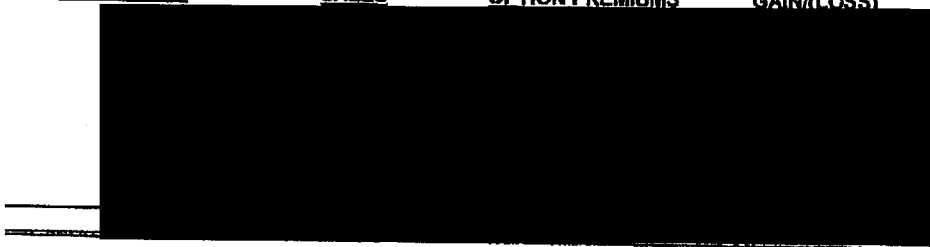
53-1
53-1
p/o

FPSC FUEL AUDIT
REQUEST NO. 32, P. 10

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
October-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



53-1
P11
P

FPSC FUEL AUDIT
REQUEST NO. 32 P11

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	November-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

53-1
P-12
1

FPSC FUEL AUDIT
REQUEST NO. 32 112

CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	December-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						

53-1
1

53-1
P13
53-1

FPSC FUEL AUDIT
REQUEST NO. 32, 113

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 37 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D	E	F	
2	FPL NATURAL GAS PROCUREMENT						
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	December-05	FIXED PRICE TRANSACTIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

(C1) P2
 (C2) P1
 (C3) P4
 (C4) P4
 (C5) P1
 (C)

53 p2
 53-1 P13

testing
See p.9 for selected deal

*The Gains/Losses were traced
 to the FPL DERIVATIVE SETTLEMENTS
 ALL INSTRUMENTS, on p 2-19.*

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 37

FPSC FUEL AUDIT
REQUEST NO. 32

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 37 of 39
 April 3, 2006

53-1/1

53-1/1

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 37

Natural Gas / Basis Hedges - 2005

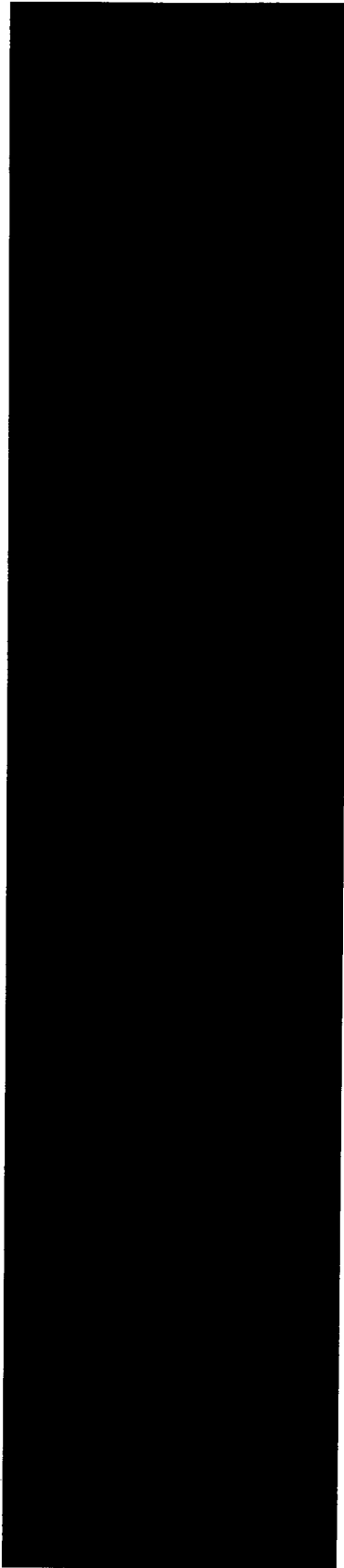
	A	B	C	D	E
	Daily Volume	Total Volume	Gain/(Loss)		INDEX VALUES (basis is included in values)
January-05					
February-05					
March-05					
April-05					
May-05					
June-05					
July-05					
August-05					
September-05					
October-05					
November-05					
December-05					

F	G	H	I	J	K	L	M	N	O	P	Q
Deal Type	Deal #	Contract Month	Contract Volume	Actual Volume	Price	Total cost	INDEX	GAIN/(LOSS)	Trade Date	Beg Date	
ChevronTexaco	Term	44288	200501								1/1/2005 1/1/2005
ChevronTexaco	Term	44288	200502								2/1/2005 2/1/2005
ChevronTexaco	Term	44288	200503								3/1/2005 3/1/2005
ChevronTexaco	Term	44288	200504								4/1/2005 4/1/2005
ChevronTexaco	Term	44288	200505								5/1/2005 5/1/2005
ChevronTexaco	Term	44288	200506								6/1/2006 6/1/2006
ChevronTexaco	Term	44288	200507								7/1/2005 7/1/2005
ChevronTexaco	Term	44288	200508								8/1/2005 8/1/2005
ChevronTexaco	Term	44288	200509								9/1/2005 9/1/2005
ChevronTexaco	Term	44288	200510								10/1/2005 10/1/2005
ChevronTexaco	Term	44288	200511								11/1/2005 11/1/2005
ChevronTexaco	Term	44288	200512								12/1/2005 12/1/2005

Actual Volume * (IF index - Price) = Gain / Loss

53-1/1
53-1

53-1/1



FPSC FUEL AUDIT
REQUEST NO. 37

CONFIDENTIAL

←

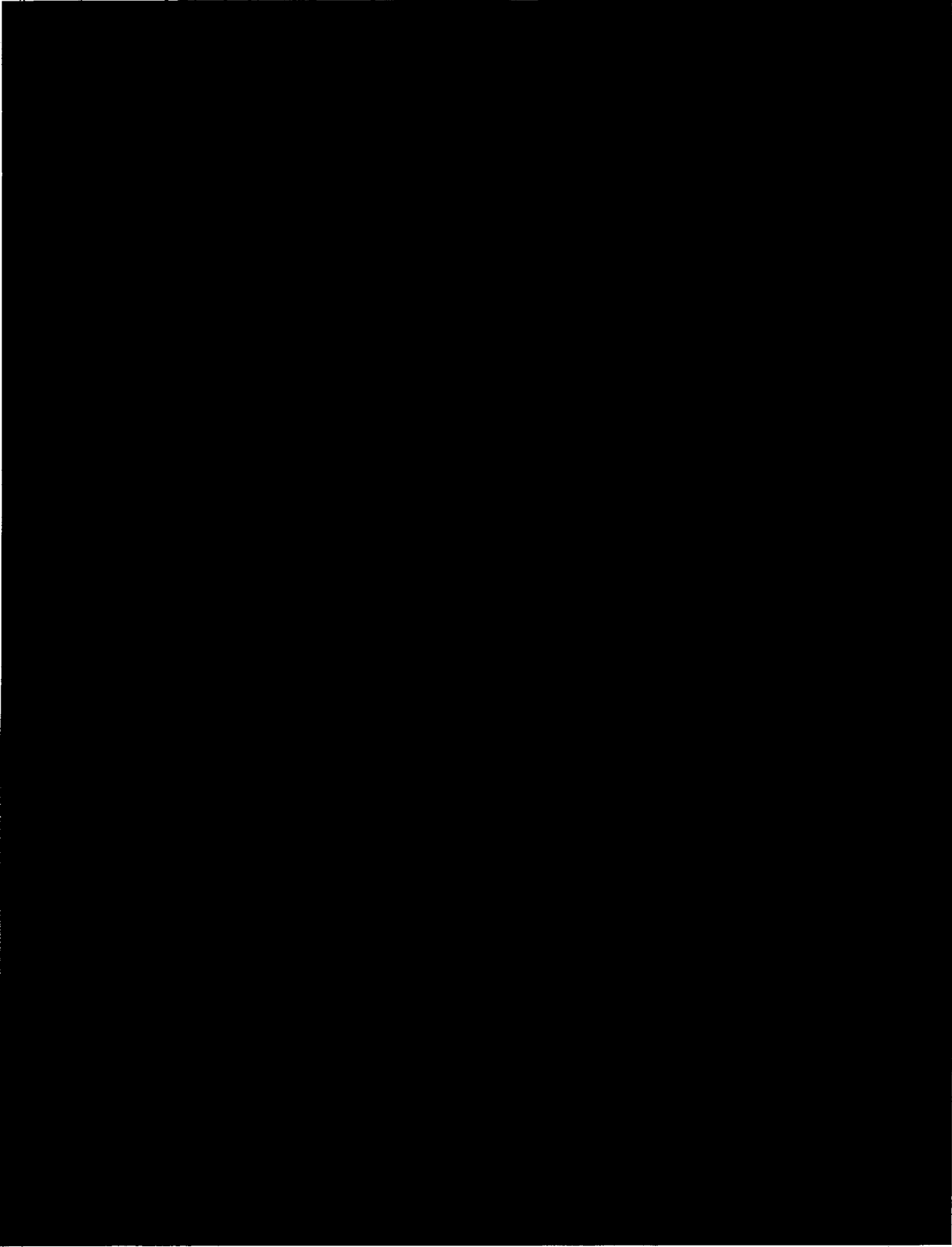
53-1/1

P3

53-

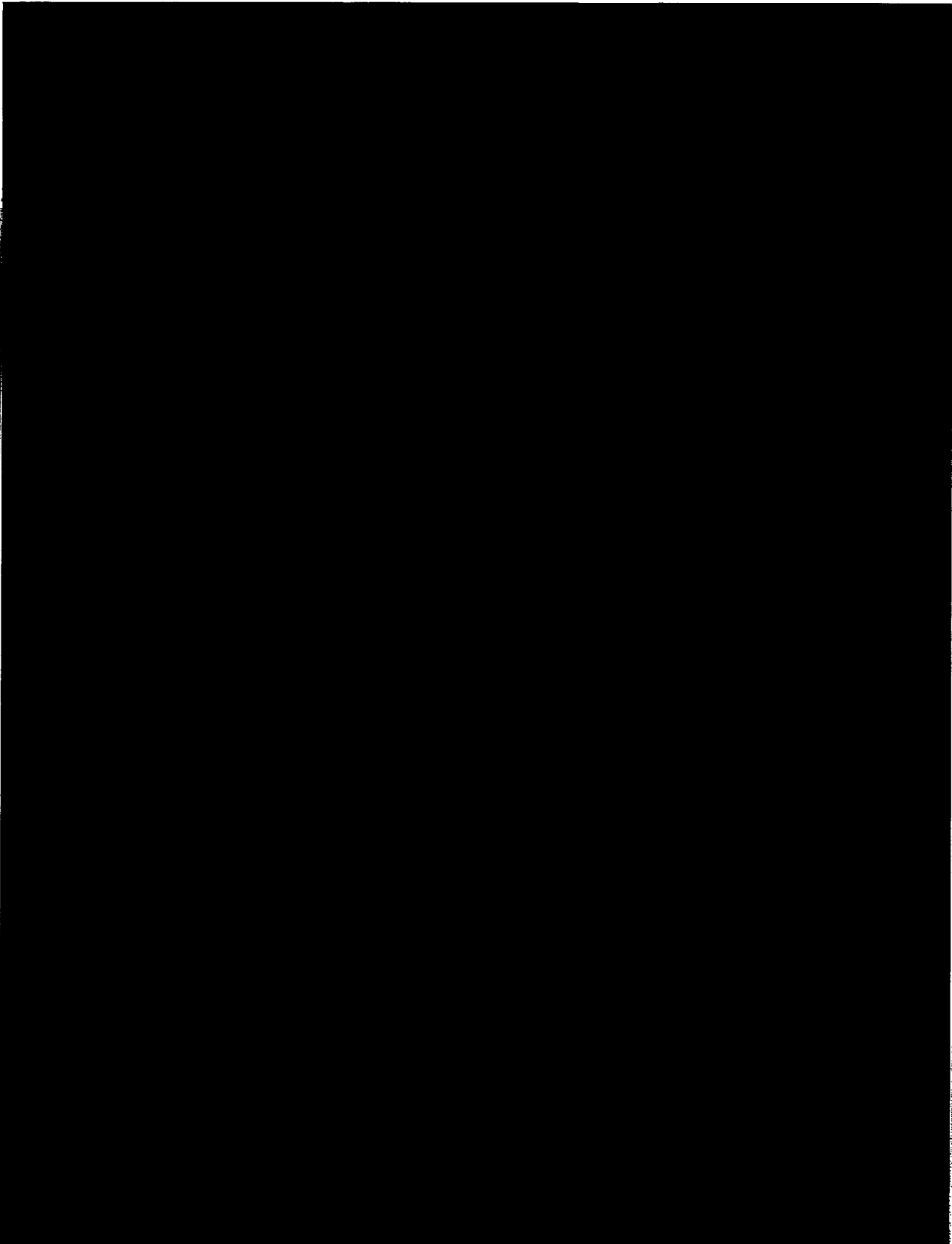
CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 37



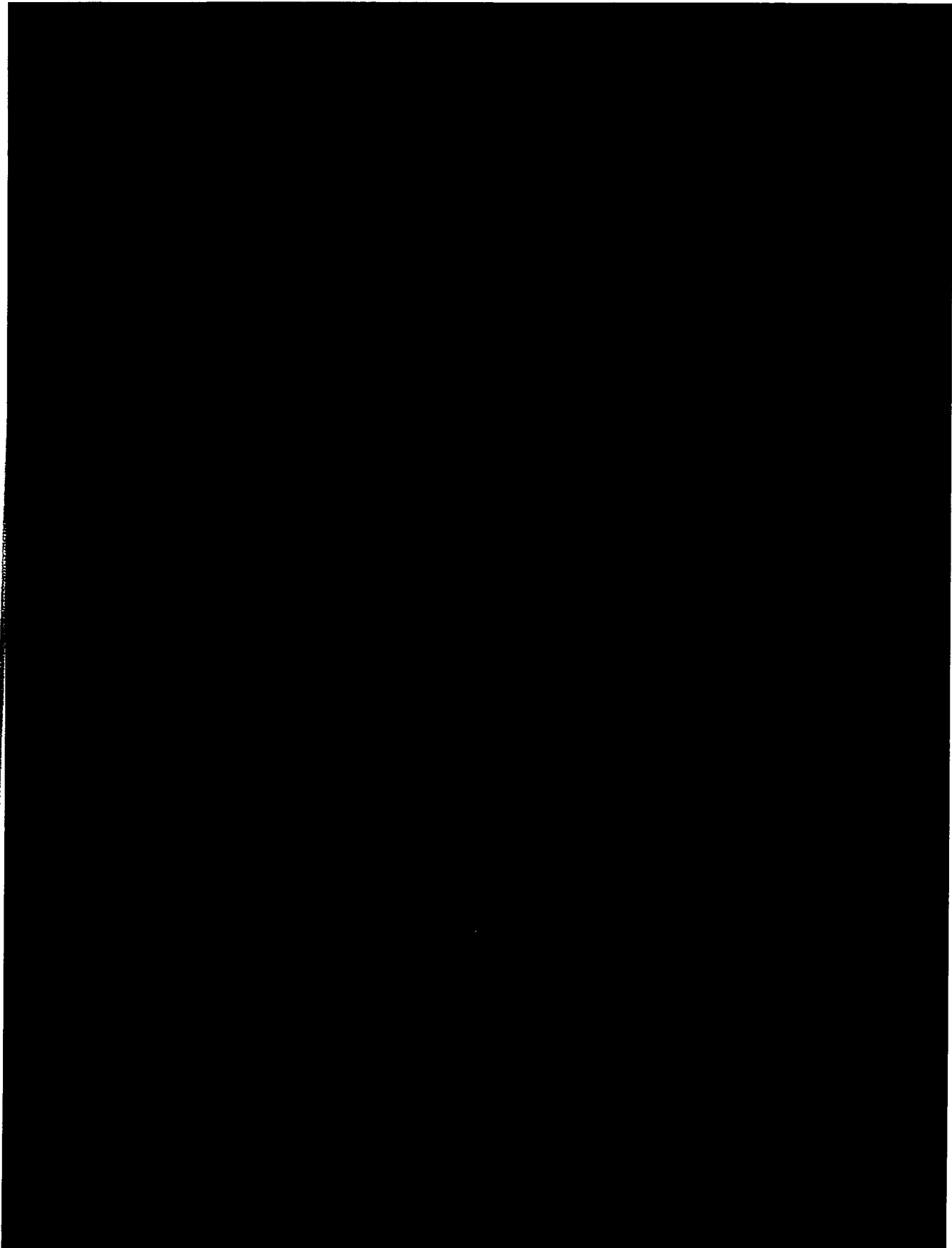
CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 37



FPSG FUEL AUDIT
REQUEST NO. 37

CONFIDENTIAL FISC FUEL AUDIT
REQUEST NO. 37 6

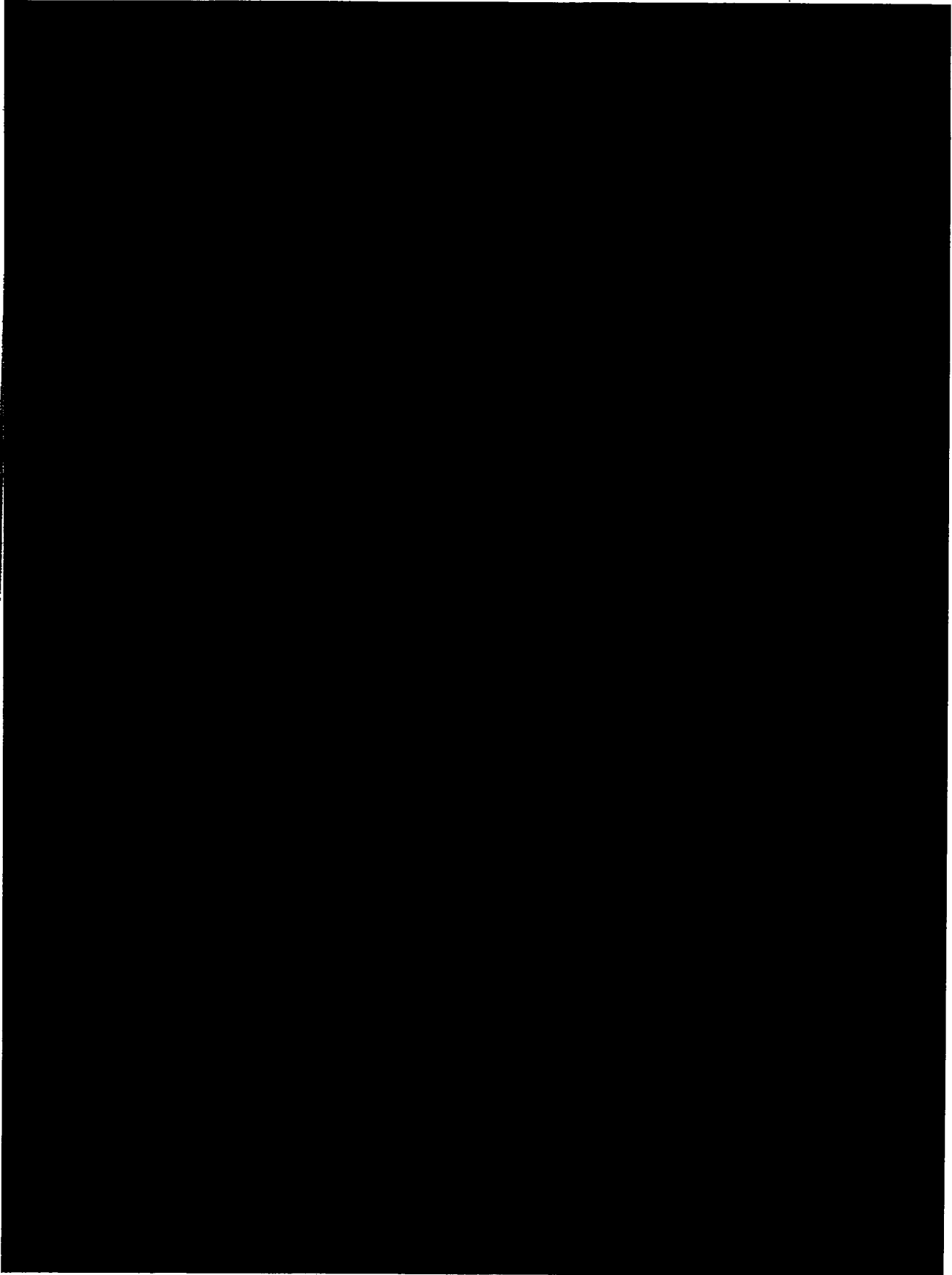


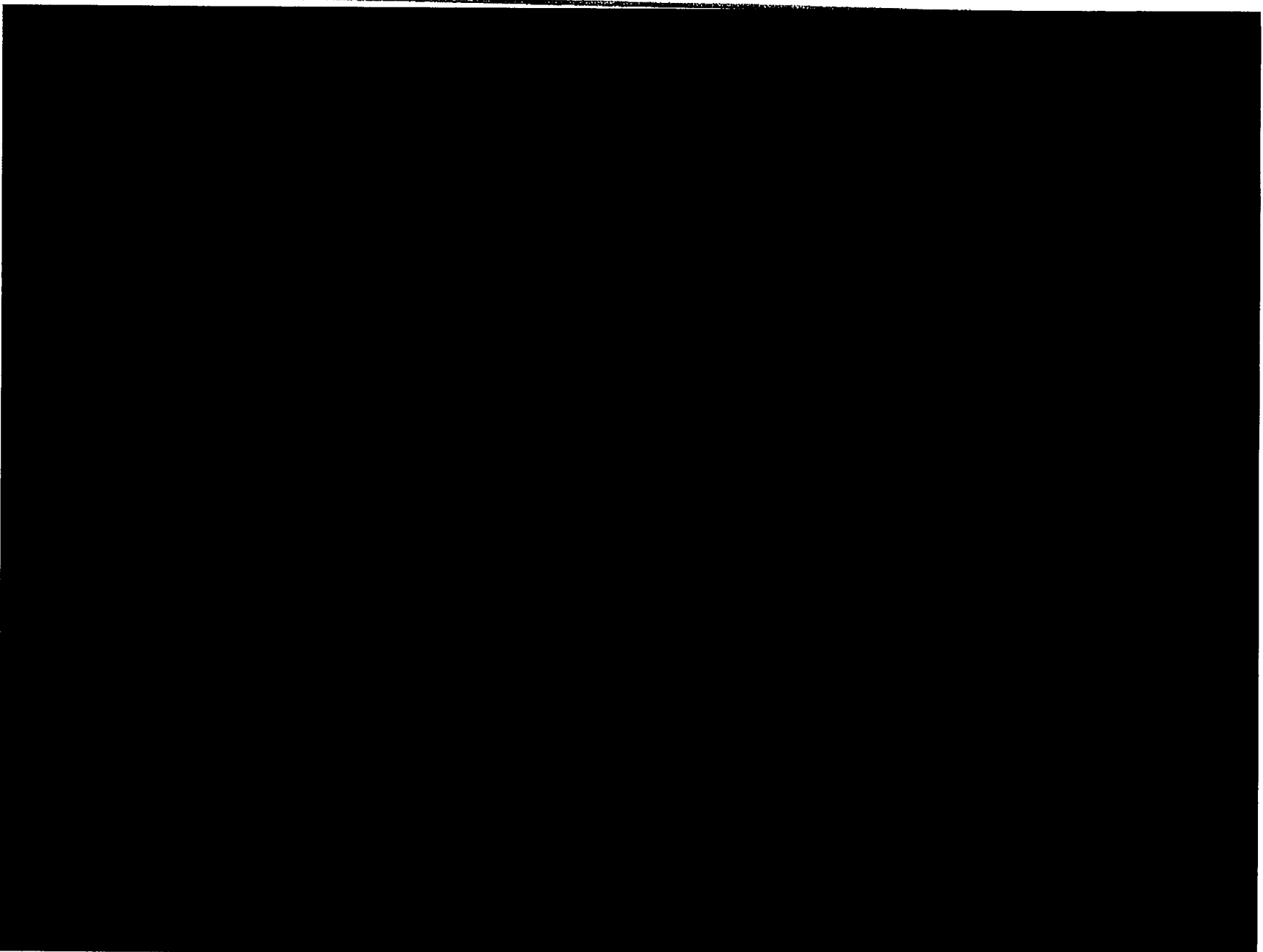
53-1/1

53-1

P2

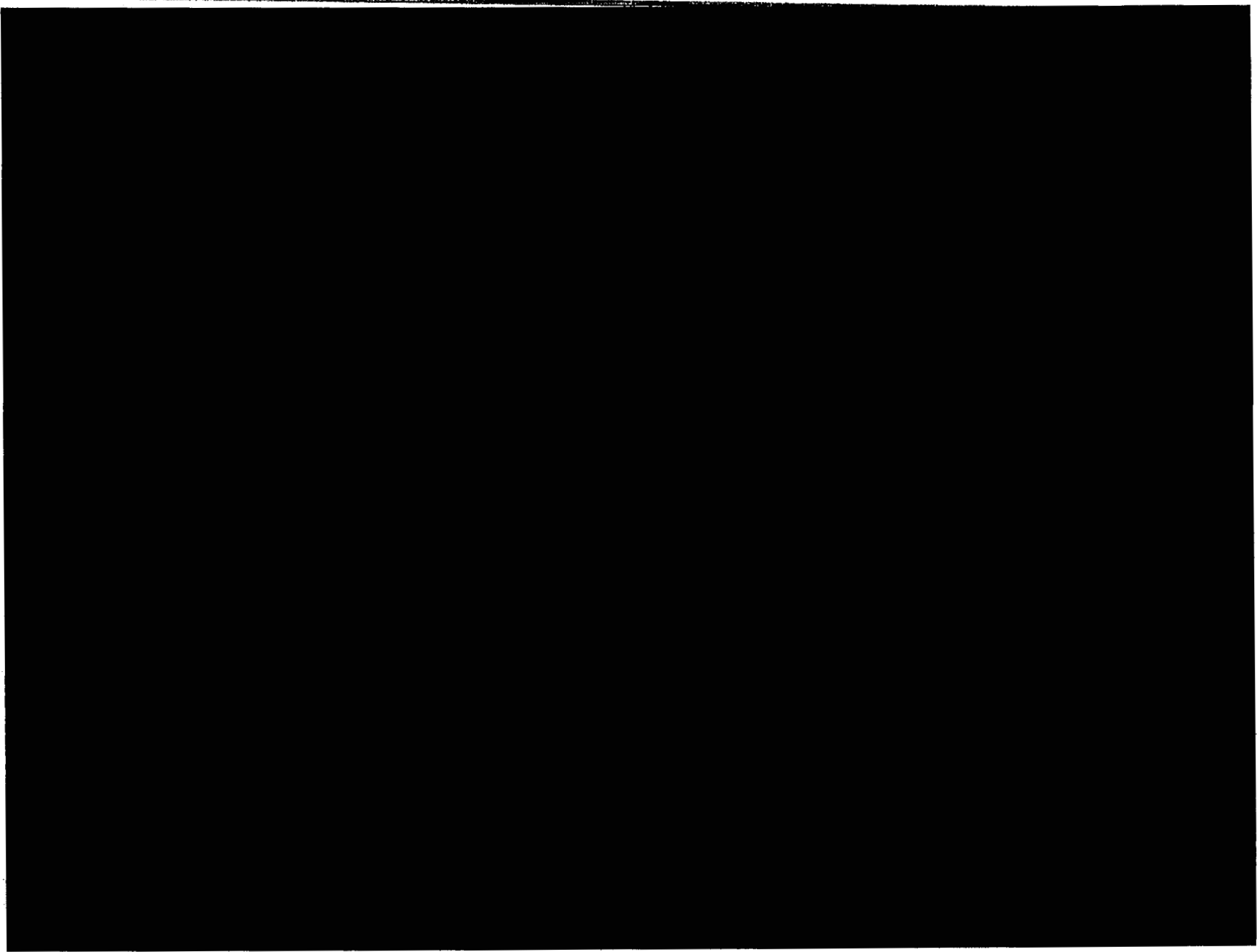
CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37 6





53-1/1
p. 9

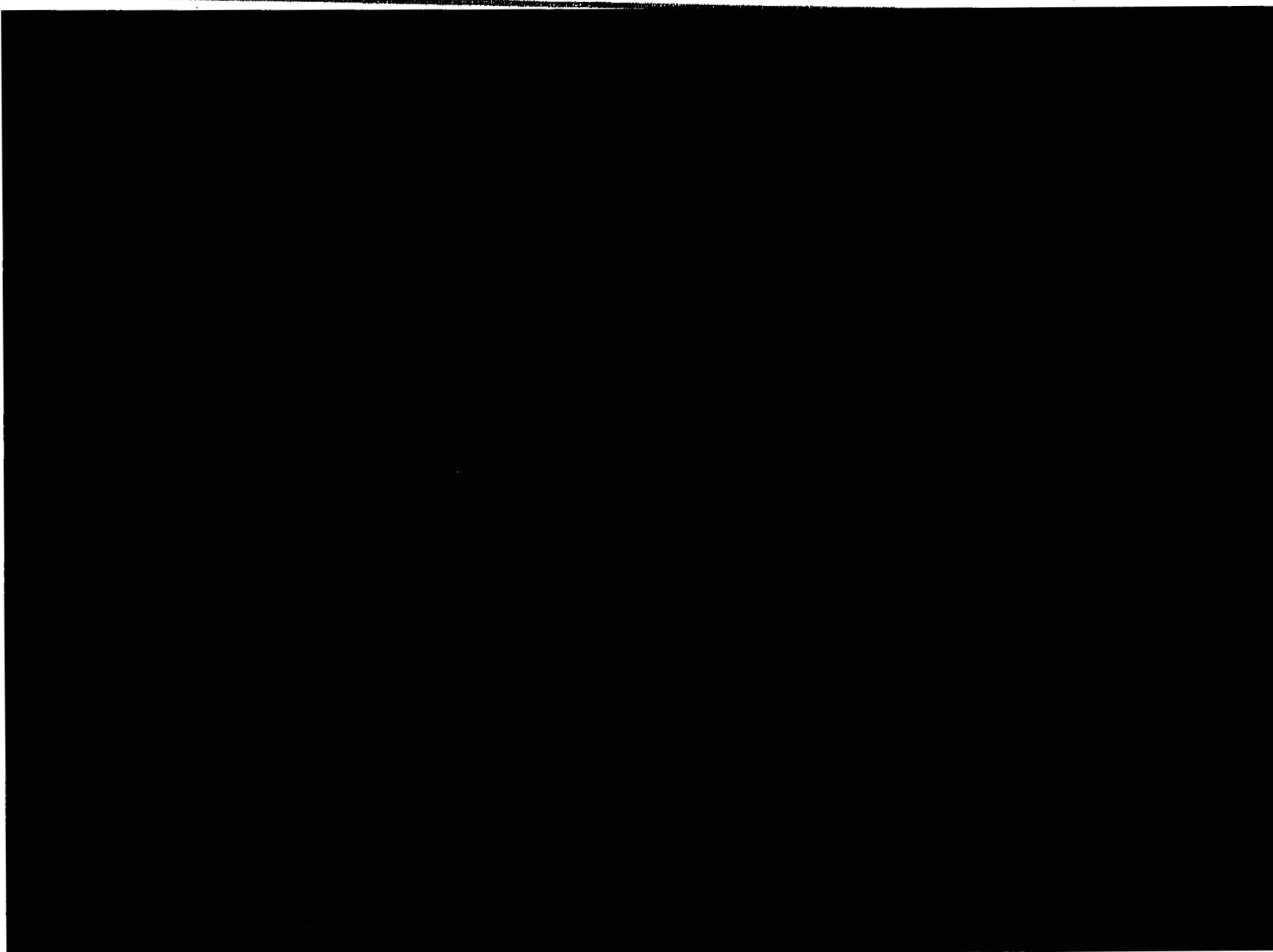
53-1
1



53-1/1
P.10

53-1
9

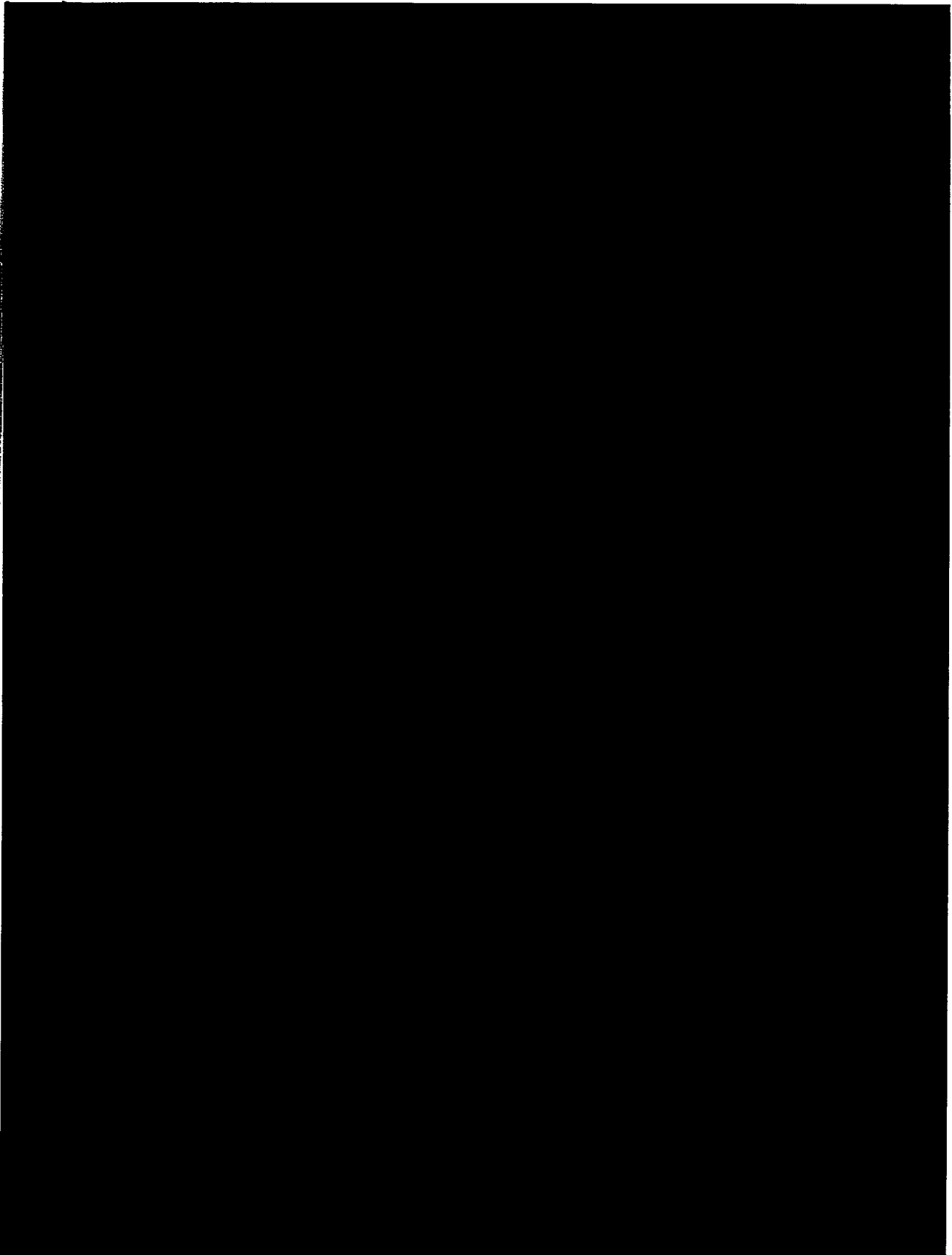
10



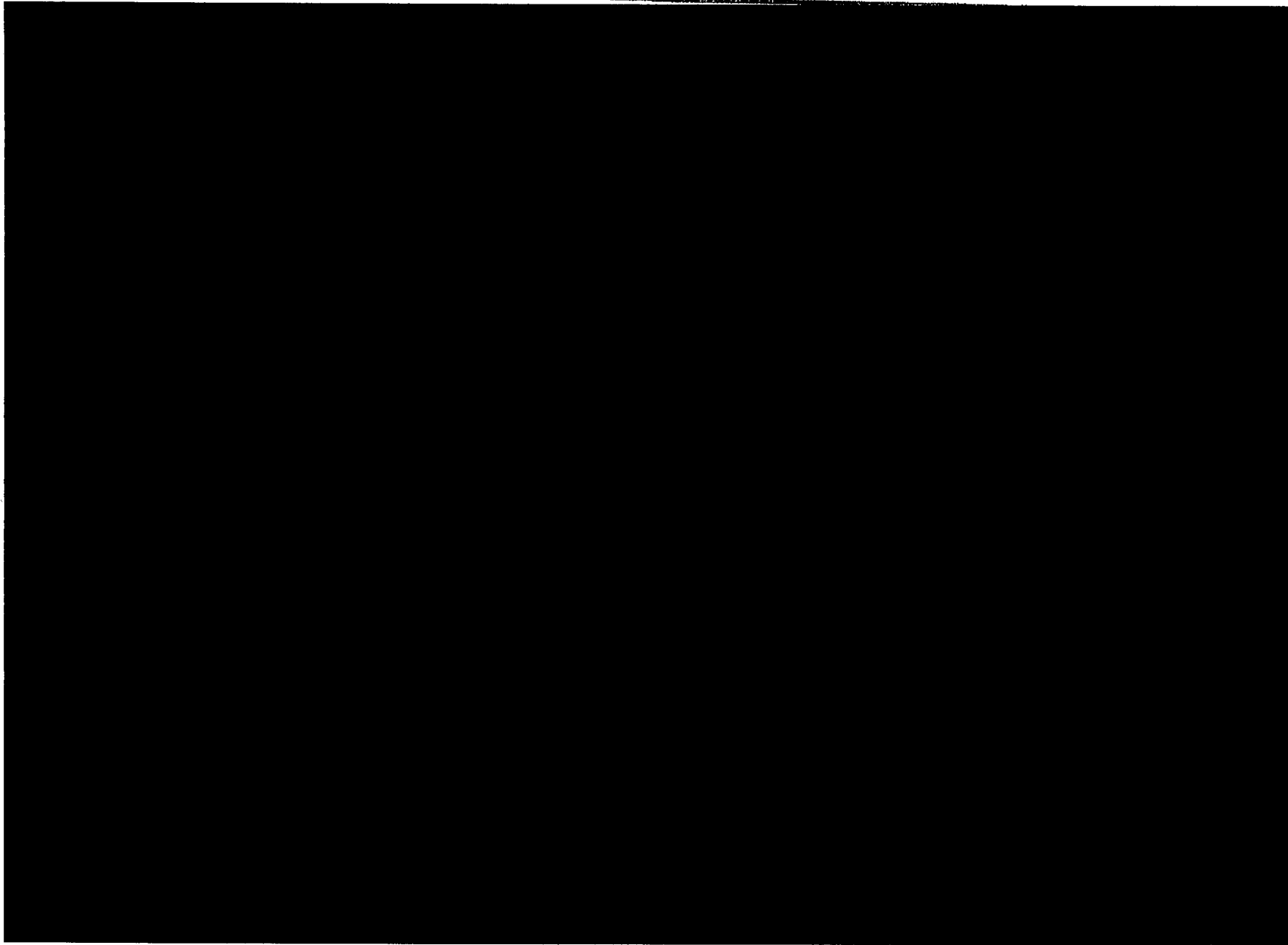
53-1/1
P. 11

53-1
1

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37 //



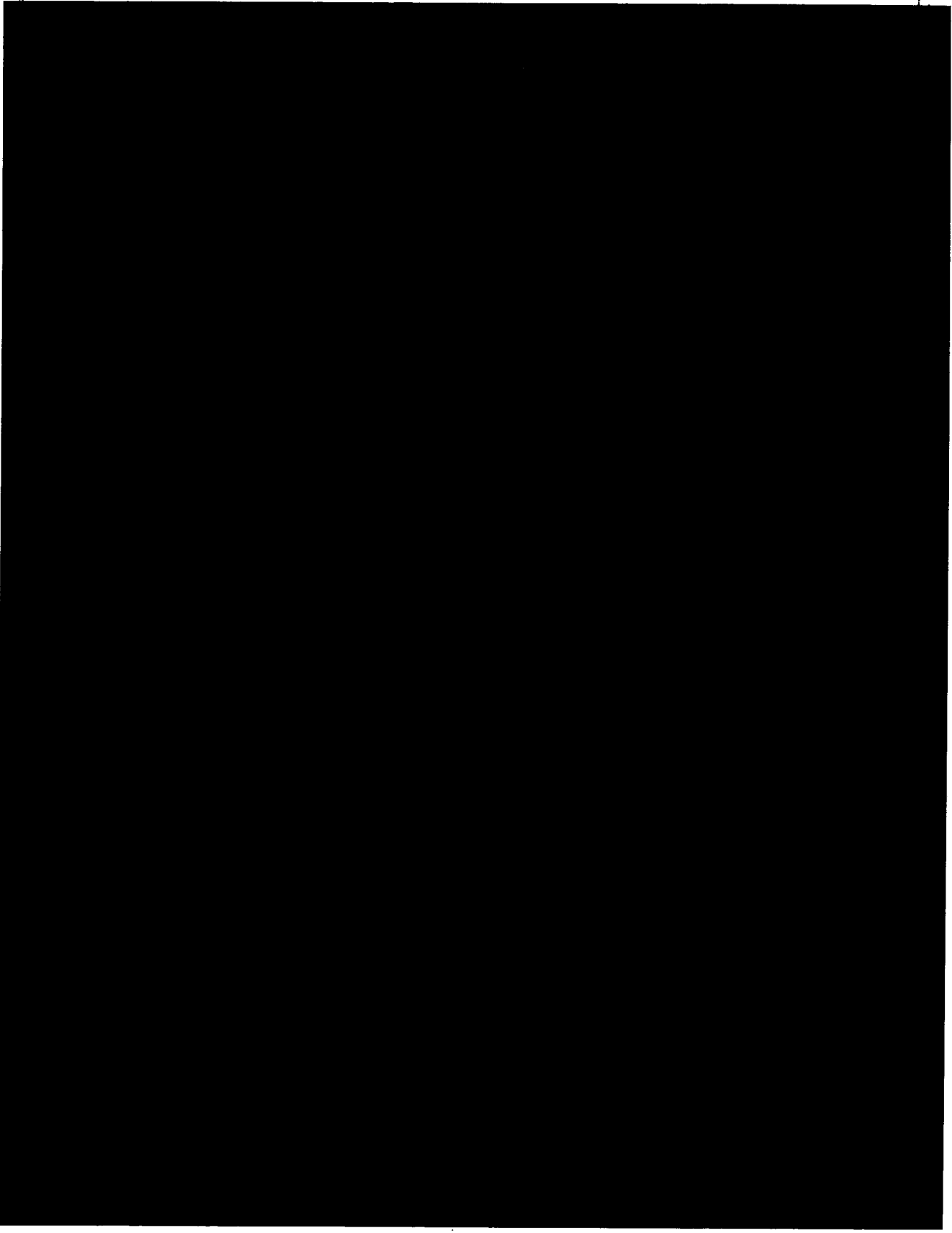
53-1/1
P-12
53-1
1

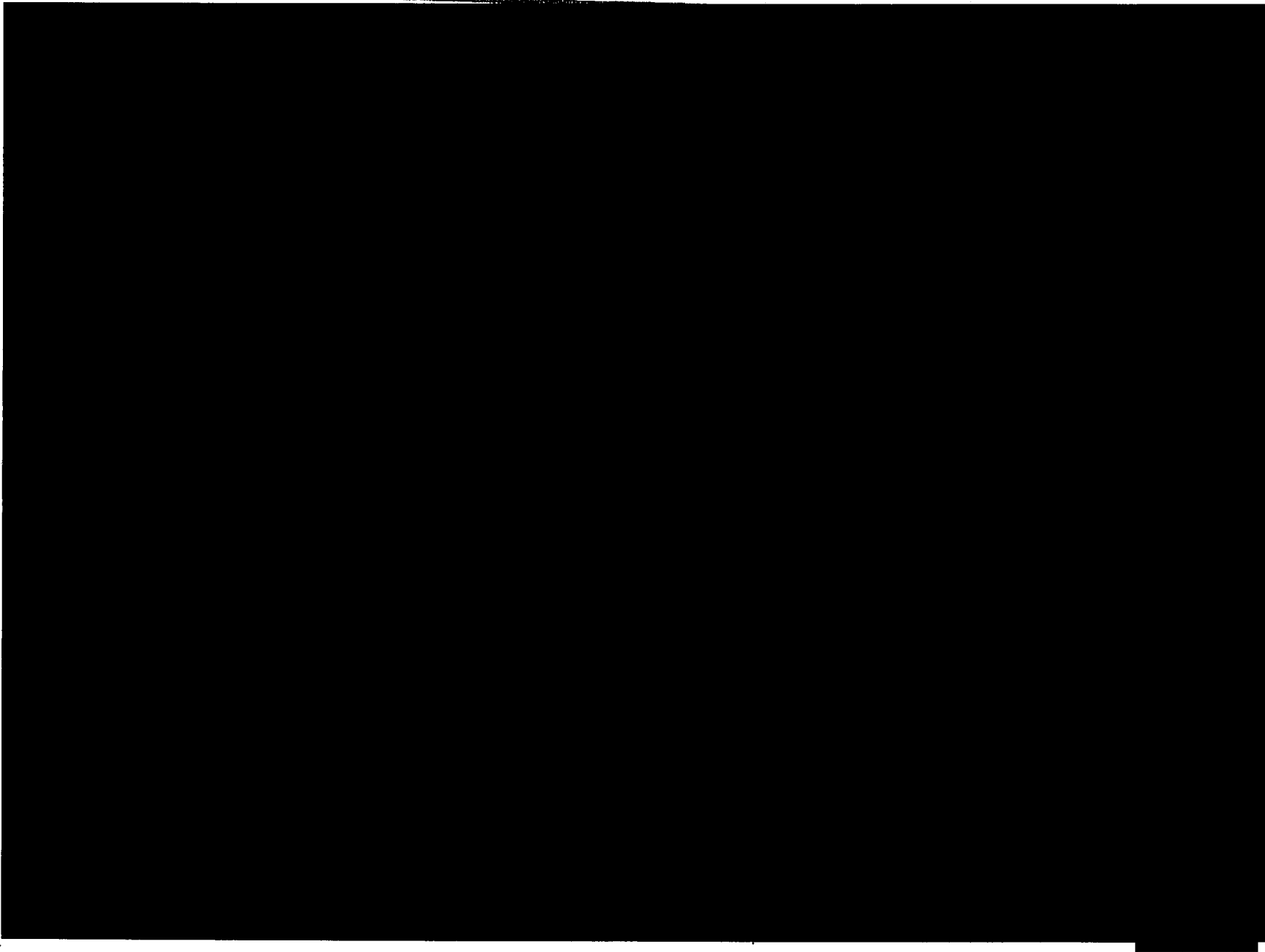


53-1/1

53-1 p. 13

CONFIDENTIAL: FPSC FUEL AUDIT
REQUEST NO. 37 / 3





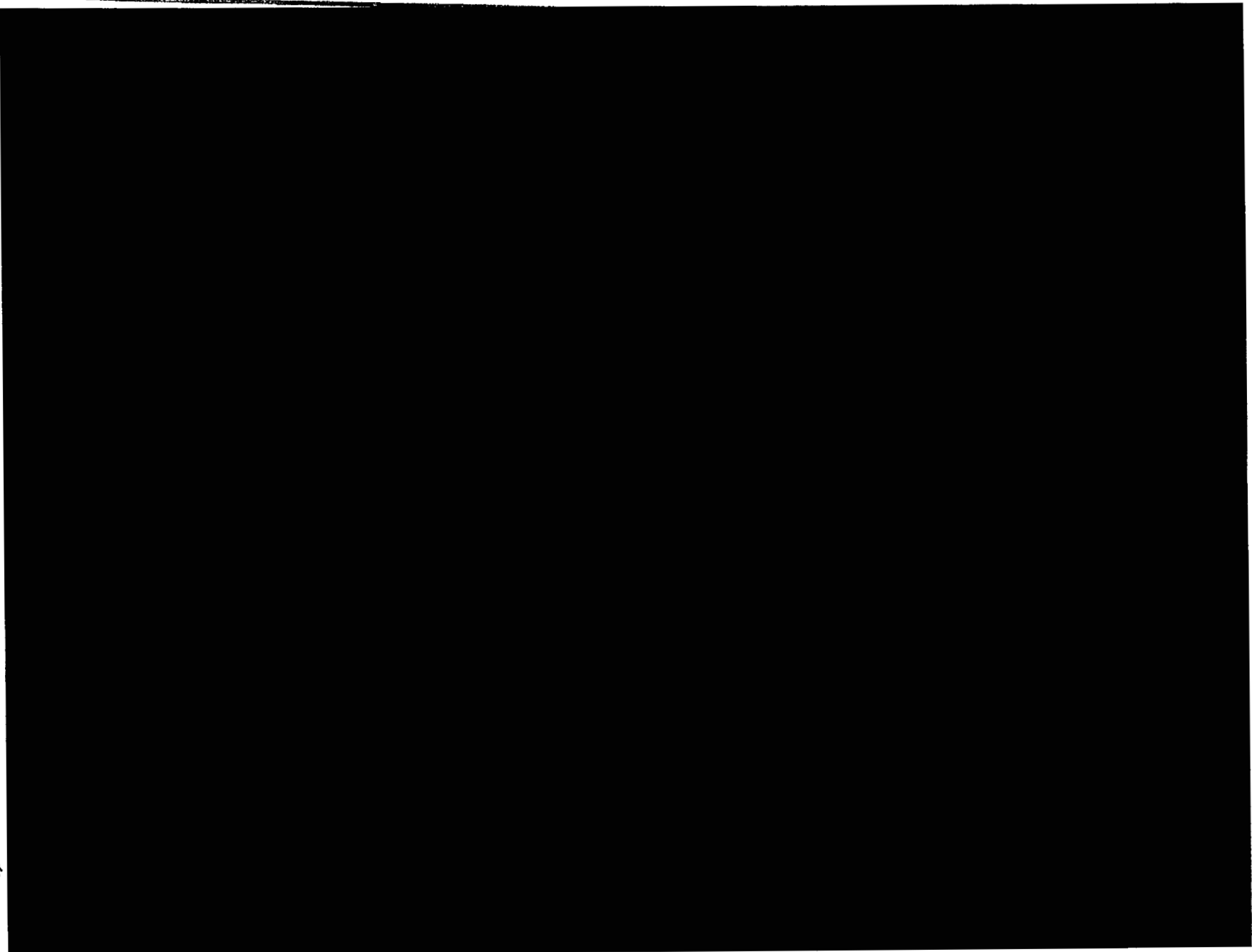
63-114

63-1 p. 15

CONFIDENTIAL

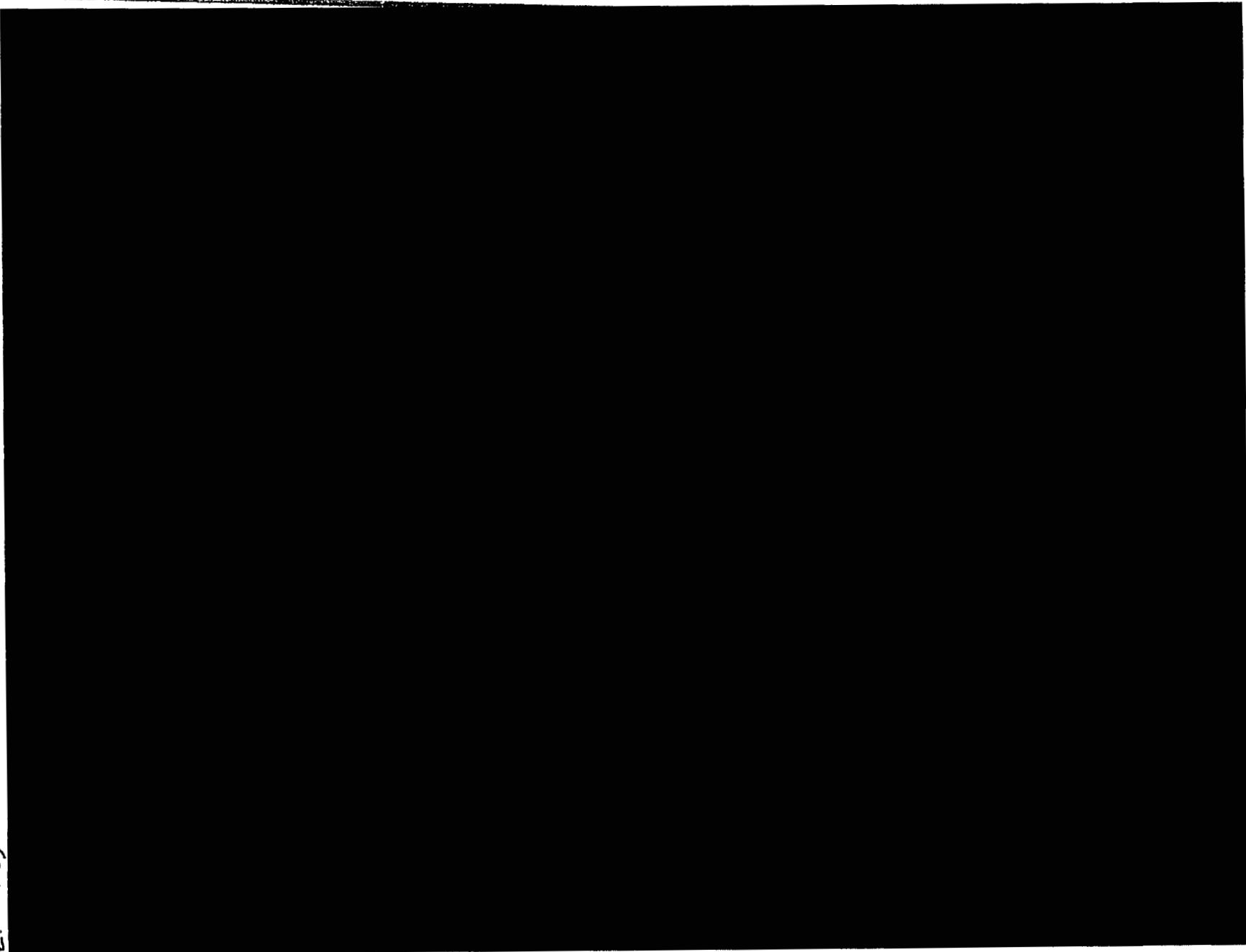
FPSC FUEL AUDIT
REQUEST NO. 37

10



53-1/1

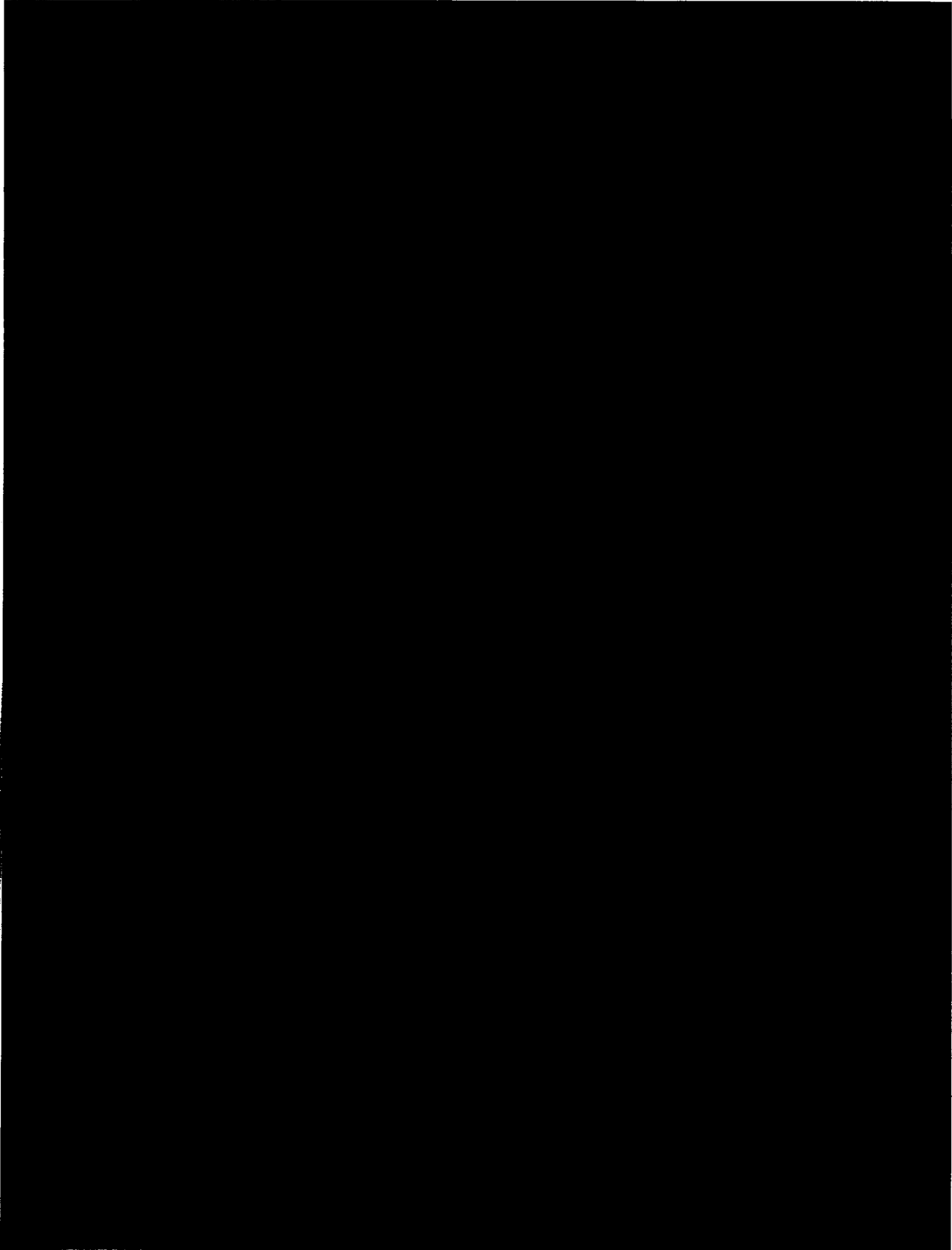
53-1 P11



53-1/4

53-1 P 17

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37 / 7



53-1/1

7-18

63-1



December 1, 2005 - December 31, 2005

[Export to Excel](#)

[Print this page](#)

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Commodity Type: All (USD)
Invoice Date: January 01, 2006

- A
- 1 Brokerage
- 2 Financial Gas
- 3 Financial Power
- 4 Oil
- 5 Oil Bullets
- 6 Physical Gas
- 7 Power
- 8 Commission Total:
- 9

VERIFIED

ITEM	DATE
QUANTITY	1/6/06
QUALITY	State
PRICE	
ADDITION	
PMT. DATE	

B

Invoice #

120519307

120519309

120519302

120519341

120519306

120519303

ENTRICKED BY: SHARON PATRIE DATE: 1/6/06

PHONE: (561)691-7897 COMPANY CODE 1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

C

Total Fees



SAP DOCUMENT #(S): 5105000789

ACCT NUMBER: 232-135-611-290

P04400000822

Amount Due:

Please remit the Amount Due within 30 days after the end of the month. Payment should be made in the currency invoiced in one of the following forms:

IntercontinentalExchange, Inc. Taxpayer Identification Number (TIN) 58-2555670
In the form of a check made payable within thirty (30) days to:
IntercontinentalExchange, Inc. and sent to:

IntercontinentalExchange, Inc.
PO Box 933265
Atlanta, GA 31193-3265

D E

via Wire Transfer or ACH:

Beneficiary Name:

Receiving Bank Name:

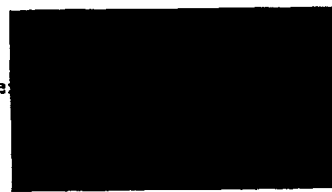
Receiving Bank City and State:

SWIFT Code #:

Receiving Bank's ABA #:

Crediting Account #:

Reference (Invoice) #:



or

Questions? Contact ICE Accounting for answers - ICEAccounting@THEICE.com.

CONFIDENTIAL

Michael Olowin 1/9/06
Michael Olowin
Manager, Power & Fuels Accounting

FPSC FUEL AUDIT
REQUEST NO. 37 2)

53-1/1
1/9



FPL

A
INVOICE **B** **C**

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

D **E** **F**



Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Due Date: December 05, 2005

Invoice Amount [REDACTED]

53-1
-1-1
1

Invoice For:

Wells Fargo Bank, National Association

Attn: ~~Documentation Group~~ LOUISIANA

550 California Street, 14th Floor

MAC A0112-144

San Francisco CA 94104 US

877-240-0795

415-~~875-6782~~ (FAX) 446 9208

Mail To/Payment Inquires:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-001 US

Billing JerriAnn Hart

Inquires: 561-691-7881

561-625-7663 (FAX)

Deal Number Description Volume UoM Price Amount Due Currency

PURCHASES

33363 SWPS

33366 SWPS

33384 SWPS

33437 SWPS

33593 SWPS

33626 SWPS

33638 SWPS

33639 SWPS

33871 SWPS

33873 SWPS

137



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

INVOICE

Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Amount [REDACTED]

PURCHASES

33873 SWPS

33994 SWPS

34023 SWPS

34209 SWPS

34210 SWPS

35118 SWPS

35130 SWPS

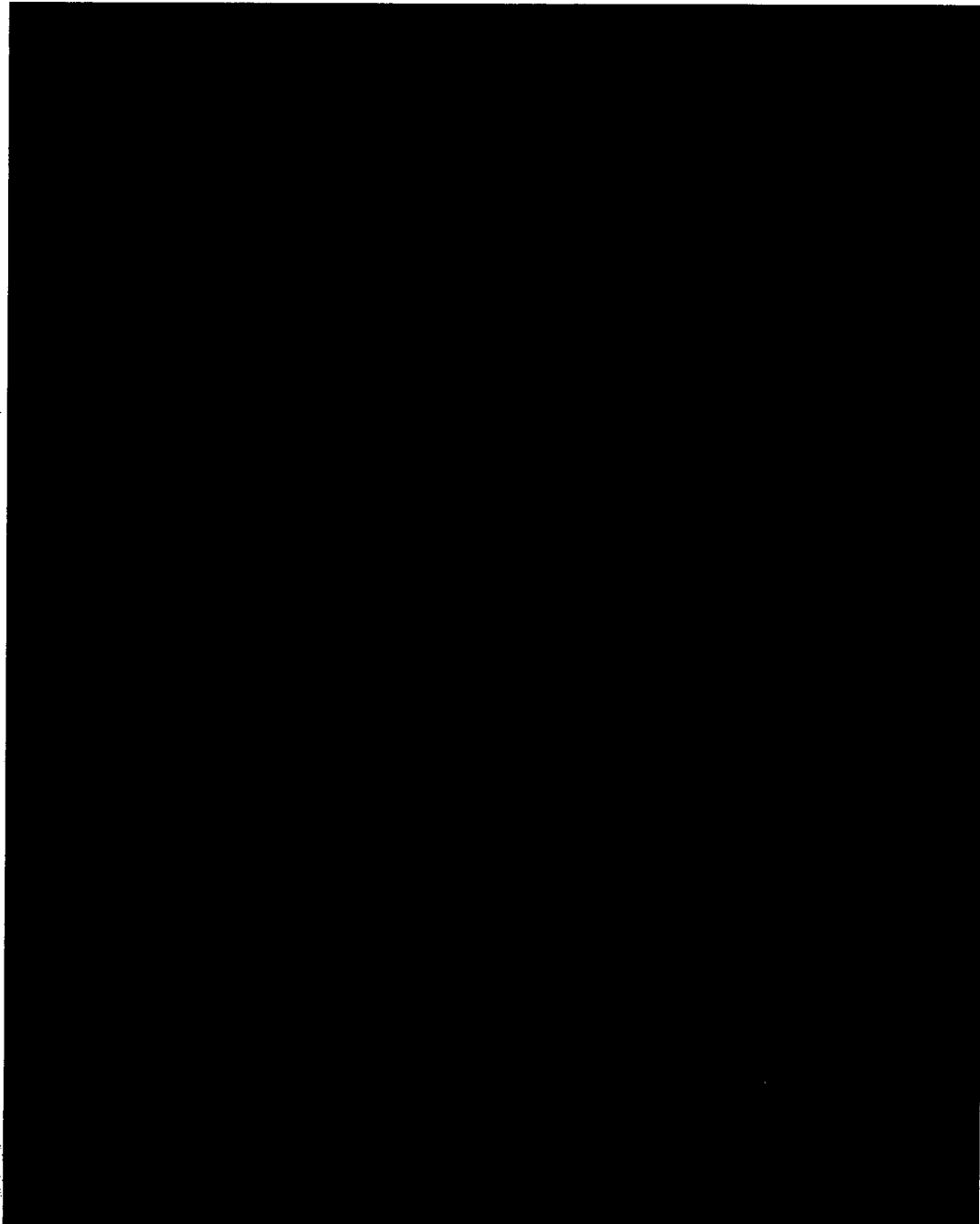
35144 SWPS

35157 SWPS

35161 SWPS

36030 SWPS

36163 SWPS





CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

138

INVOICE

Invoice Number: 51025
Invoice Date: November 30, 2005
Invoice Amount [REDACTED]

Invoice Month: 12/2005

PURCHASES

36297 SWPS [REDACTED]

(PURCHASES) SUB TOTAL [REDACTED]

SALES

34931 SWPS [REDACTED]
34932 SWPS [REDACTED]
34936 SWPS [REDACTED]
34958 SWPS [REDACTED]
34960 SWPS [REDACTED]
34966 SWPS [REDACTED]
34981 SWPS [REDACTED]
34983 SWPS [REDACTED]
34984 SWPS [REDACTED]
35666 SWPS [REDACTED]



139

INVOICE

Invoice Number: 51025 Invoice Month: 12/2005
Invoice Date: November 30, 2005
Invoice Amount: [REDACTED]

SALES	
(SALES) SUB TOTAL	[REDACTED]
TOTAL Volume:	[REDACTED]

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Comp
Account Number:	

Comments:

CONFIDENTIAL

**FPSC FUEL AUDIT
REQUEST NO. 40**

53-1/1-1

Payment Coupon

135



General Mail Facility
Miami, FL 33188-0001

B 01200 0000670075 3 9 01 01 01
Please mail this portion with your check

2/24/06

A	B
Cust No.: [REDACTED]	Inv No : 670075
This Month's Charges Past Due After 01/04/2006	Amount Due This Invoice [REDACTED]

Make check payable to FFL in US funds and mail payment to address below

7 WELLS FARGO BANK
8 550 CALIFORNIA STREET
9 14TH FLOOR - MAC A0112-114
10 SAN FRANCISCO CA 94104

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

C

11 Florida Power & Light Company

Federal Tax ID#: 59-0247775

12 INVOICE

13 Customer Name and Address

Customer Number: [REDACTED]

Invoice Number: 670075

Invoice Date: 12/05/2005

B 01200 0000670075 3 9 01 01 01
Please Retain This Portion for Your Records

14 WELLS FARGO BANK
15 550 CALIFORNIA STREET
16 14TH FLOOR - MAC A0112-114
17 SAN FRANCISCO CA 94104

D

E F G

CURRENT CHARGES AND CREDITS

18 Customer No: [REDACTED] Invoice No: 670075

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- FIN FGT FINANCIAL DERIVATIVE SETTLEMENT NUCLEUS 51025 - SWPS	1	[REDACTED]	[REDACTED]
For Inquiries Contact: JERRIANN R. HART Phone: (561) 691-7881			Total Amount Due [REDACTED]
			This Month's Charges Past Due After 01/04/2006

53-1/1-1

21
22

Messages

OK

CONFIDENTIAL

Michael Olwin 12/8/05

Michael Olwin
Manager, Power & Fuels Accounting

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-1/1

P-1

140

JerriAnn Hart
04/19/2006 01:48 PM

To:
cc:
Subject:

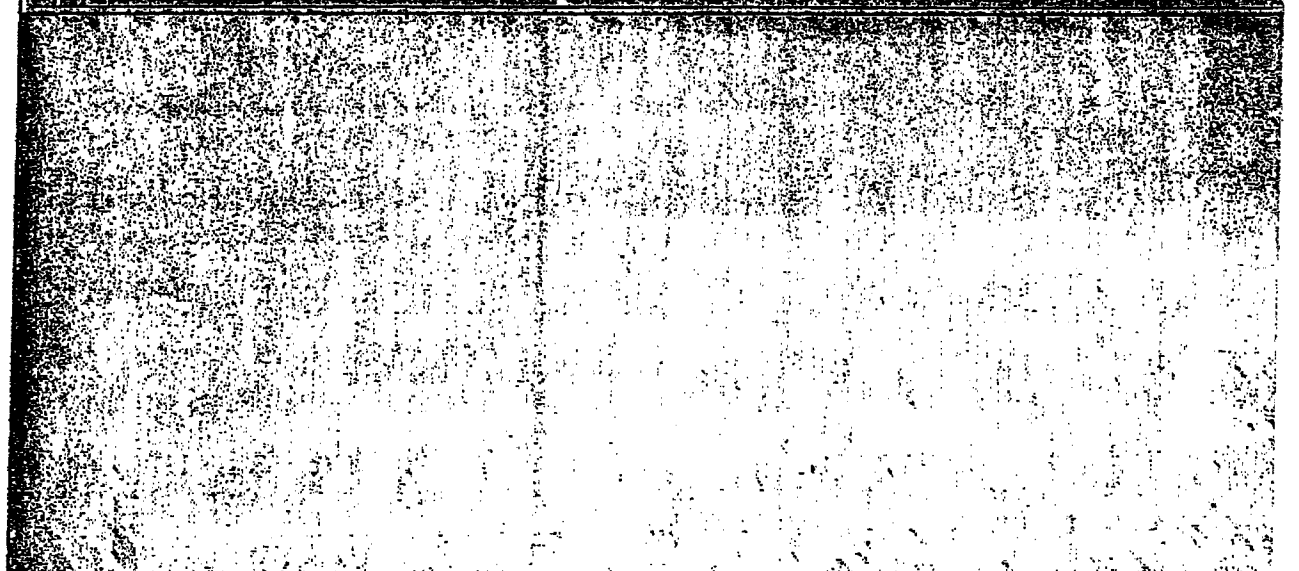
A B C D E F G H I

Walker Revenue Client

File Edit View Preferences Billing CARMS Payment History Reports Window Help

Closed Groups 01200 365492

	01200					WELLS FARGO BANK			
	Bill No		Closed ID	Payment Amount	Closed Date	How Closed Type Transaction	Original		
145	01200		W040204		04/05/2004	INVOICE	590726		NUCL
146	01200		W040204		04/05/2004	PAYMENT			NUCL
147	01200		W120105		12/02/2005	PAYMENT			NUCL
148	01200		W120105		12/02/2005	INVOICE	669668		NUCL
149	01200		W120204		12/03/2004	PAYMENT			NUCL
150	01200		W120204		12/03/2004	INVOICE	620446		NUCL
151	01200		W120305		12/05/2005	PAYMENT			NUCL
152	01200		W120505		12/06/2005	INVOICE	670075		NUCL
153	01200		W020306		02/06/2006	PAYMENT			NUCL
154	01200		W010506		01/06/2006	PAYMENT			NUCL
155	01200		W120704		12/08/2004	PAYMENT			NUCL
156	01200		W120704		12/08/2004	INVOICE	620891		NUCL
157	01200		W010204		01/05/2004	PAYMENT			NUCL
158	01200		W060304		08/04/2004	INVOICE	607714		NUCL



APR 19 2006 1:48 PM

Start Stop Print Refresh

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-1/1

P. 2

141

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3012



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: JerriAnn Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

A B C

1 The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo
2 Bank, N.A. and Florida Power & Light Company

3 Transaction Date: [Redacted]
4 Commodity: [Redacted]
5 Price Period:
6 Periodic Quantity:

7 Wells Fargo Bank, N.A. Pays
8 Applicable Floating Price: [Redacted]
9 Payment
10

11 Florida Power & Light Company Pays
12 Fixed Price
13 Payment
14

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [Redacted] 53-1/1-1

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwuane Burton (214) 777-4002

PAYMENT INSTRUCTIONS:

Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

Financial Products
Operations Department
417 Montgomery Street Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3013



Payment Date: December 5, 2005

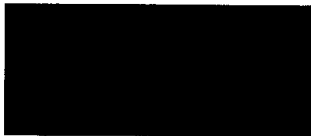
To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: JerriAnn Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

A B C

1 The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo
2 Bank, N.A. and Florida Power & Light Company

3 Transaction Date:
4 Commodity:
5 Price Period:
6 Periodic Quantity:



7 Wells Fargo Bank, N.A.

Pays
Applicable Floating Price:
Payment



8
9
10
11 Florida Power & Light Company

Pays
Fixed Price
Payment

12 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: 53-1/1-1

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwuane Burton (214) 777-4002

PAYMENT INSTRUCTIONS:

Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

SWAP DEAL ENTRY

Deal Template: [] Credit Available: [] Credit Limit: []

Print Confirmation | Paste Matrix

SWPS 33638 Ticket

Portfolio: FPL FGT Gas Procurement

Direction: PURCHASE | Volume: [] | Per Day: [] | Unit: MMBTU | Fixed Price: []

Agent For: Wells Fargo Bank, National Association

Contact: Baber Falhat

ISDA: FPL-ISDA-03-081

Country: IIG

Region: GULF

Beginning: [] | Ending: []

Broker: [] | Agent: []

Strategy: Hedge MTM II
Strategy HDGE10010B

Currency: USD | Unit: []

Trader: [] | Trade Date: []

Special Terms: []

Internal Notes: []

Comments: []

53-1/1-2
53-1/1-3

PBC

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40 53-1/1-2

SWAP DEAL ENTRY A B C 44

Deal template Credit Available Credit Limit Print Confirmation Populate fields

Deal **Type** **Deal No** **Ticket**

Portfolio **FPL FGT Gas Procurement**

Agent For

Counterparty Wells Fargo Bank, National Association

Contact Baber Farhat

Contract FPL-ISDA-03-081

CDISO IIG

Region GULF

Beginning Month **Ending Month**

Broker **Commission**

Hedge MTM It

Strategy HDGE10010B

Currency USD **Unit**

Trader JXS04-11 **Trade Date**

Deal Broker **Deal Involved**

Special Terms

Internal Notes

Comments

Direction	Volume	Per	UoM	Fixed Price
PURCHASE		Day	MMBTU	
Settlement Type				
Month				
Volume				
Fixed Price				

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-2

P-2

TUE 05:04 PM

FAX NO.

11.4
P. 02

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-0785



Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 625-7517

Re: Natural Gas Swap Transaction # CSW3012

Dear Brent Iovene,

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Data specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

The terms of the particular Transaction to which this Confirmation relates are as follows.

Trade Date	[REDACTED]
Commodity	Natural Gas
Transaction Type	Swap
Calculation Period(s)	[REDACTED]
Notional Quantity per Calculation Period	[REDACTED]
Total Notional Quantity	[REDACTED]
Payment Date(s)	The fifth (5th) Business Day of the Calculation Period, modified following Business Day convention applies.
Fixed Amounts	
Fixed Price Payer	Florida Power & Light Company
Fixed Price	[REDACTED] 53-1/1-2 P.1
Floating Amounts	
Floating Price Payer:	Wells Fargo Bank, N.A.
Commodity Reference Price:	NATURAL GAS - NYMEX

53-1/1-3

TUE 05:04 PM

FAX NO.

117
P. 03

Wells Fargo Bank, N.A.
Commodity Products
(877) 346-7245



2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

Floating Price



Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A

Wells Fargo Bank, N.A.

Acct. Name: Capital Operations WIP
Ref: Florida Power & Light, CSW3012

Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

By: [Signature]
Name: Berlino Wong
Its: Vice President
Date: [Redacted]

By: [Signature]
Name: Earl P. Lovem, Analyst
Its: _____
Date: [Redacted]

06/03/04

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

TUE 05:04 PM

FAX NO.

P. 04

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-0765

WELLS FARGO

Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 625-7517

Re: Natural Gas Swap Transaction # CSW3013

Dear Brent Iovene,

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

The terms of the particular Transaction to which this Confirmation relates are as follows.

Trade Date	[REDACTED]
Commodity	Natural Gas
Transaction Type	Swap
Calculation Period(s)	[REDACTED]
Notional Quantity per Calculation Period	[REDACTED]
Total Notional Quantity	[REDACTED]
Payment Date(s)	The fifth (5th) Business Day of the Calculation Period, modified following Business Day convention applies.

Fixed Amounts

Fixed Price Payer	Florida Power & Light Company
Fixed Price	[REDACTED] 53-1/1-9 P.2

Floating Amounts

Floating Price Payer	Wells Fargo Bank, N.A.
Commodity Reference Price	NATURAL GAS - NYMEX

(k)

TUE 05:05 PM

FAX NO.

P. 05

Wells Fargo Bank, N.A.
Commodity Products
(877) 246-1785



2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19

Floating Price:



Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A



Payments to Party B

To Be Determined

20
21
22
23
24
25

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

26
27
28
29

By: [Signature]
Name: Berline Wong
Its: Vice President
Date: [Redacted]

By: [Signature]
Name: [Redacted]
Its: [Redacted]
Date: [Redacted]

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1						
2						
3						
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2005	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						102,249,149
13						53p2
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

53-2

81

FPSC FUEL AUDIT
REQUEST NO. 32, P14

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 2 of 39
April 3, 2006

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
		FPL HEAVY FUEL OIL PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
January-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

53-2/1

FPSC FUEL AUDIT
REQUEST NO. 32 *PLS*

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 5 of 39
April 3, 2006

53-2

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	February-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 327116

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 8 of 39
April 3, 2006

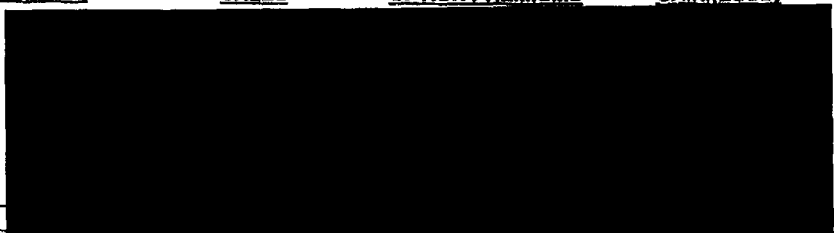
53-2

9.7

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F
FPL HEAVY FUEL OIL PROCUREMENT					
PERIOD	INSTRUMENT	VOLUME		OPTION PREMIUMS	GAIN/(LOSS)
		PURCHASES	SALES		
March-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



FPSC FUEL AUDIT
REQUEST NO. 32 117

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 11 of 39
April 3, 2006

53-2

A.H.

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	April-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32-116

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 14 of 39
April 3, 2006

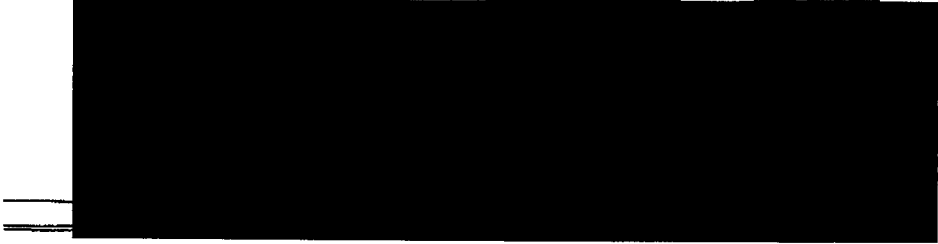
53-2

9.8

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16

A	B	C	D	E	F
		FPL HEAVY FUEL OIL PROCUREMENT			
		VOLUME			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
May-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



2.19

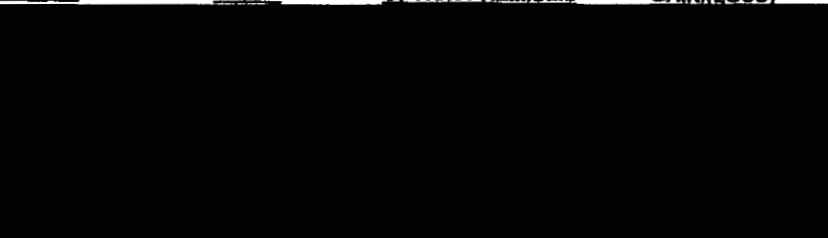
53-2

FPSC FUEL AUDIT
REQUEST NO. 32,114

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 17 of 39
April 3, 2006

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A	B	C	D	E	F	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
	June-05	FIXED PRICE TRANSACTIONS					
		STORAGE					
		PHYSICAL POWER OPTION PREMIUMS					
		PHYSICAL POWER (EXERCISED OPTIONS)					
		SWAPS					
		SWING SWAPS					
		OVER-THE-COUNTER OPTIONS					
		BROKER FEES					



FPSC FUEL AUDIT
 REQUEST NO. 32-100

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 20 of 39
 April 3, 2006

53-2

2.1

CONFIDENTIAL

	A	B	C	D	E	F	
				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1							
2							
3							
4	July-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

28

53-2

FPSC FUEL AUDIT
REQUEST NO. 32, P21

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 23 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	August-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							



FPSC FUEL AUDIT
REQUEST NO. 32-12

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 26 of 39
April 3, 2006

53-2

9.5

CONFIDENTIAL

1	A	B	C	D			E	F
				FPL HEAVY FUEL OIL PROCUREMENT				
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>	
3	September-05	FIXED PRICE TRANSACTIONS						
4		STORAGE						
5		PHYSICAL POWER OPTION PREMIUMS						
6		PHYSICAL POWER (EXERCISED OPTIONS)						
7		SWAPS						
8		SWING SWAPS						
9		OVER-THE-COUNTER OPTIONS						
10		BROKER FEES						
11								
12								
13								
14								
15								

FPSC FUEL AUDIT
REQUEST NO. 32-123

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 29 of 39
April 3, 2006

53-2

P.10

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	October-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32 *pa*

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 32 of 39
April 3, 2006

53-2

P.11

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
November-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

FPL HEAVY FUEL OIL PROCUREMENT

53-2

P.12

FPSC FUEL AUDIT
REQUEST NO. 32-125

GJY-1
Docket No. 060001-E1
FPL Witness: Gerard Yupp
Page 35 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F	
				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1							
2							
3							
4	December-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

FPSC FUEL AUDIT
REQUEST NO. 32, 126

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 38 of 39
April 3, 2006

p. 13
53-2

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F
PERIOD	INSTRUMENT	VOLUME			
		PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
January-05	FIXED PRICE TRANSACTIONS	[REDACTED]			
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				

See p. 7 for testing

(B)
53p2
53-2p2

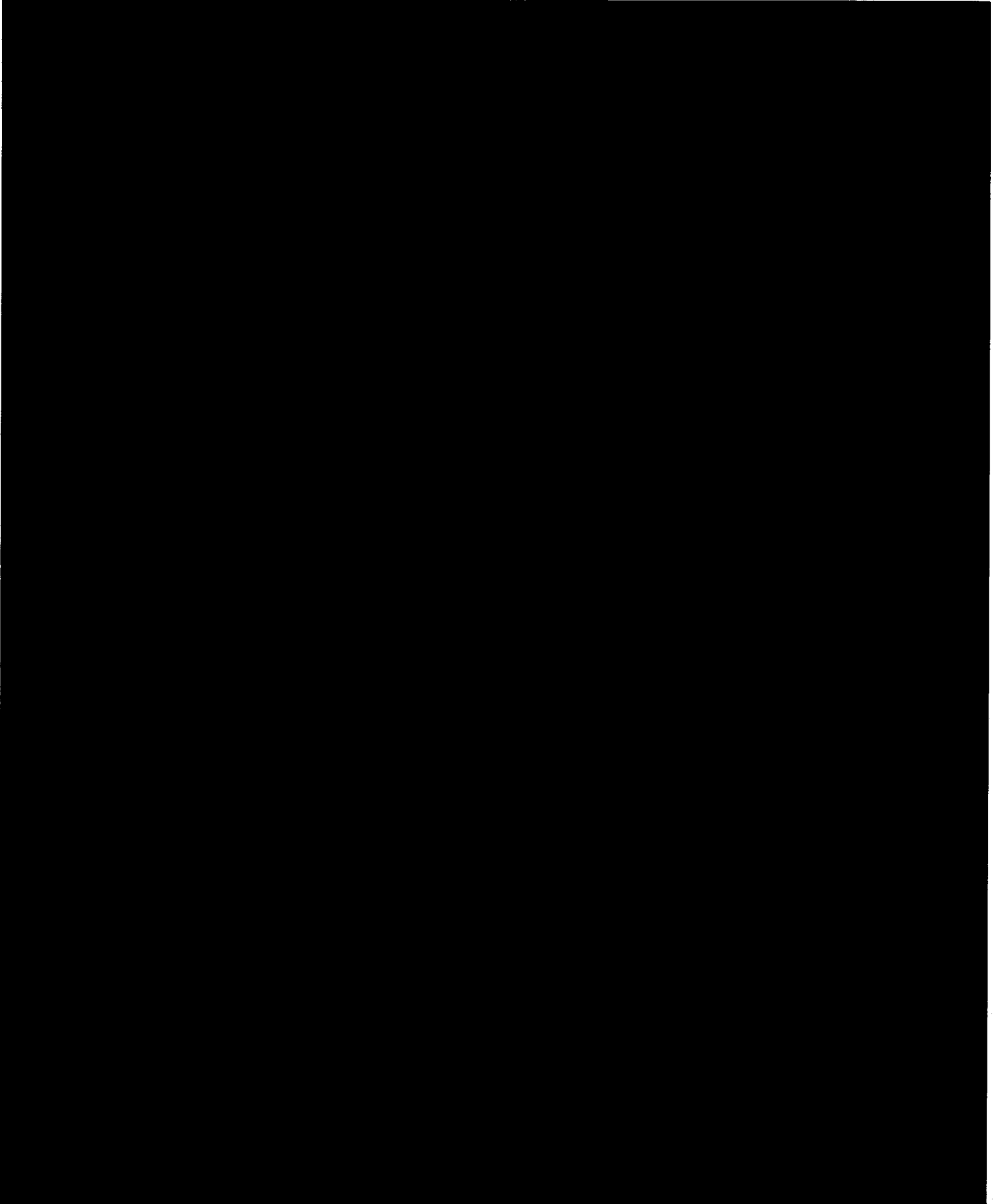
CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37

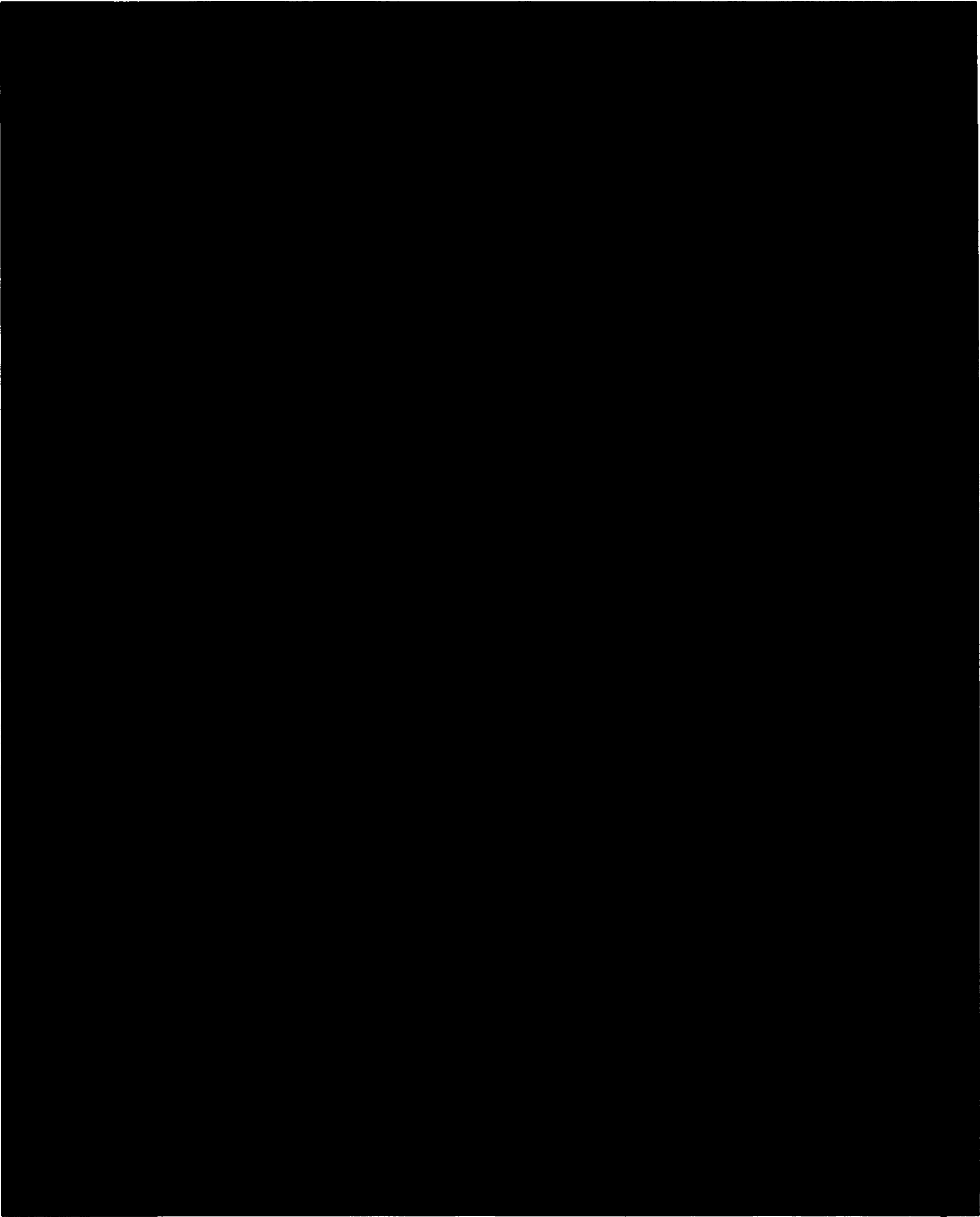
FPSC FUEL AUDIT
REQUEST NO. 32

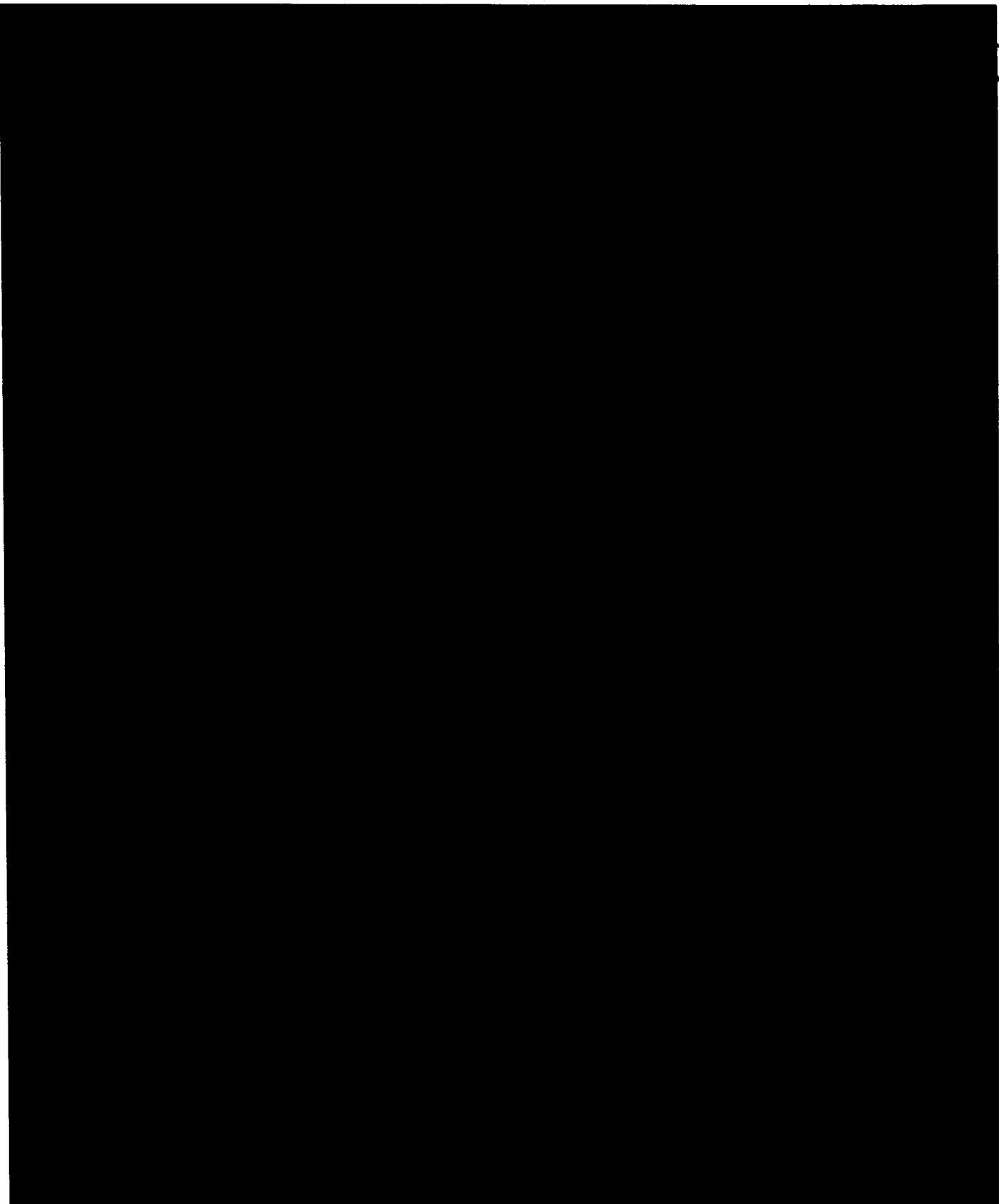
GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 5 of 39
April 3, 2006

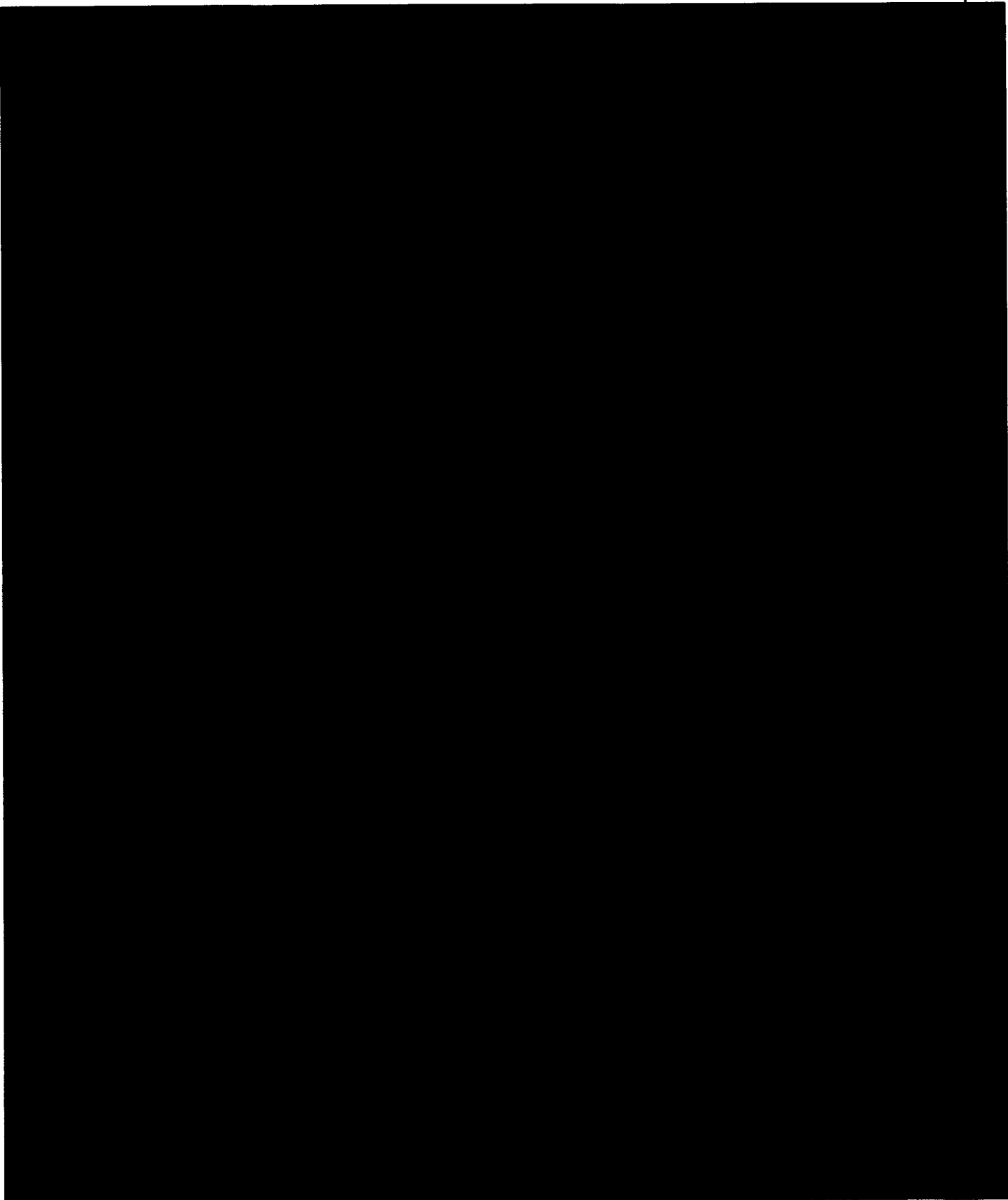
53-2/1

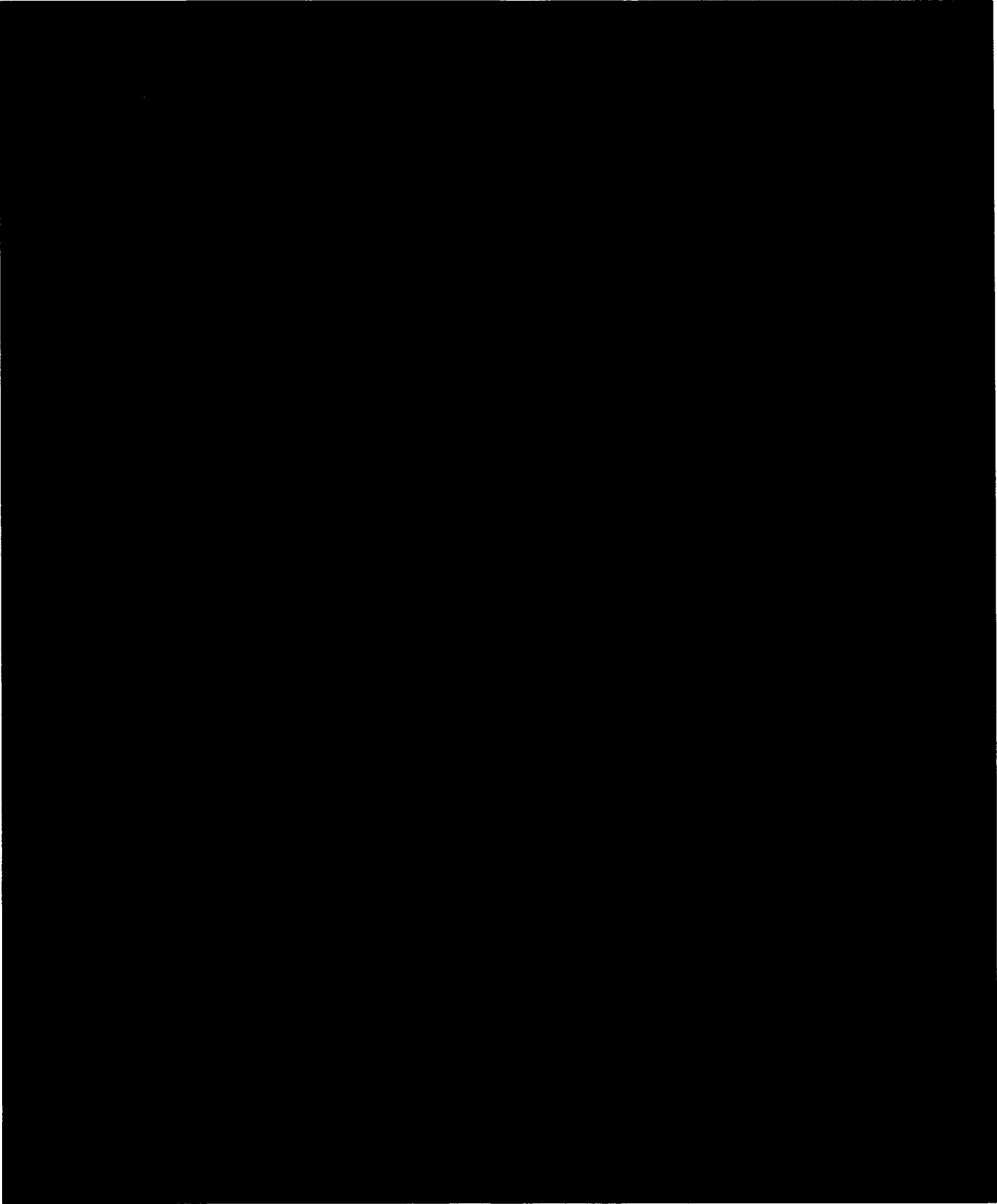
9.1

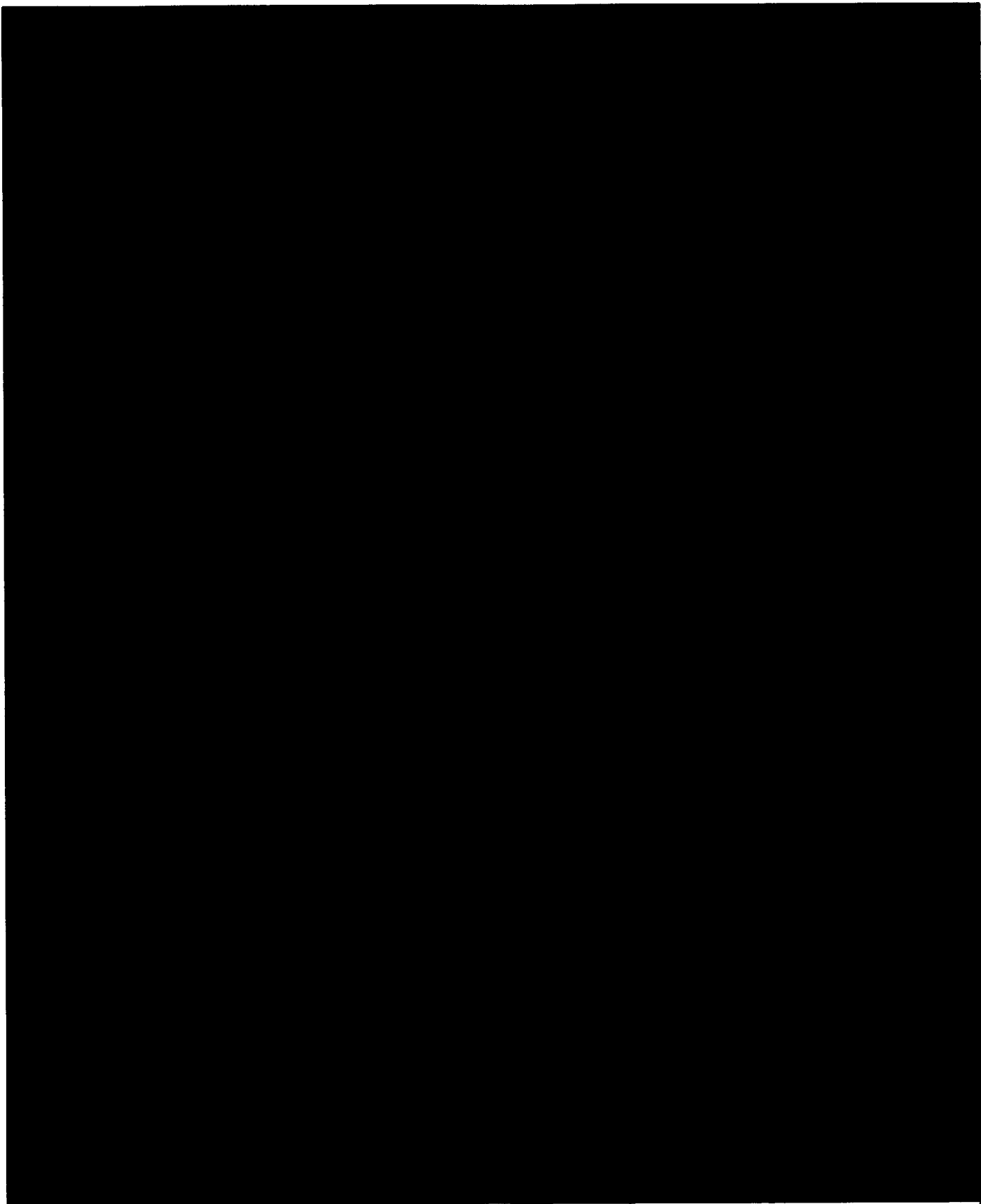


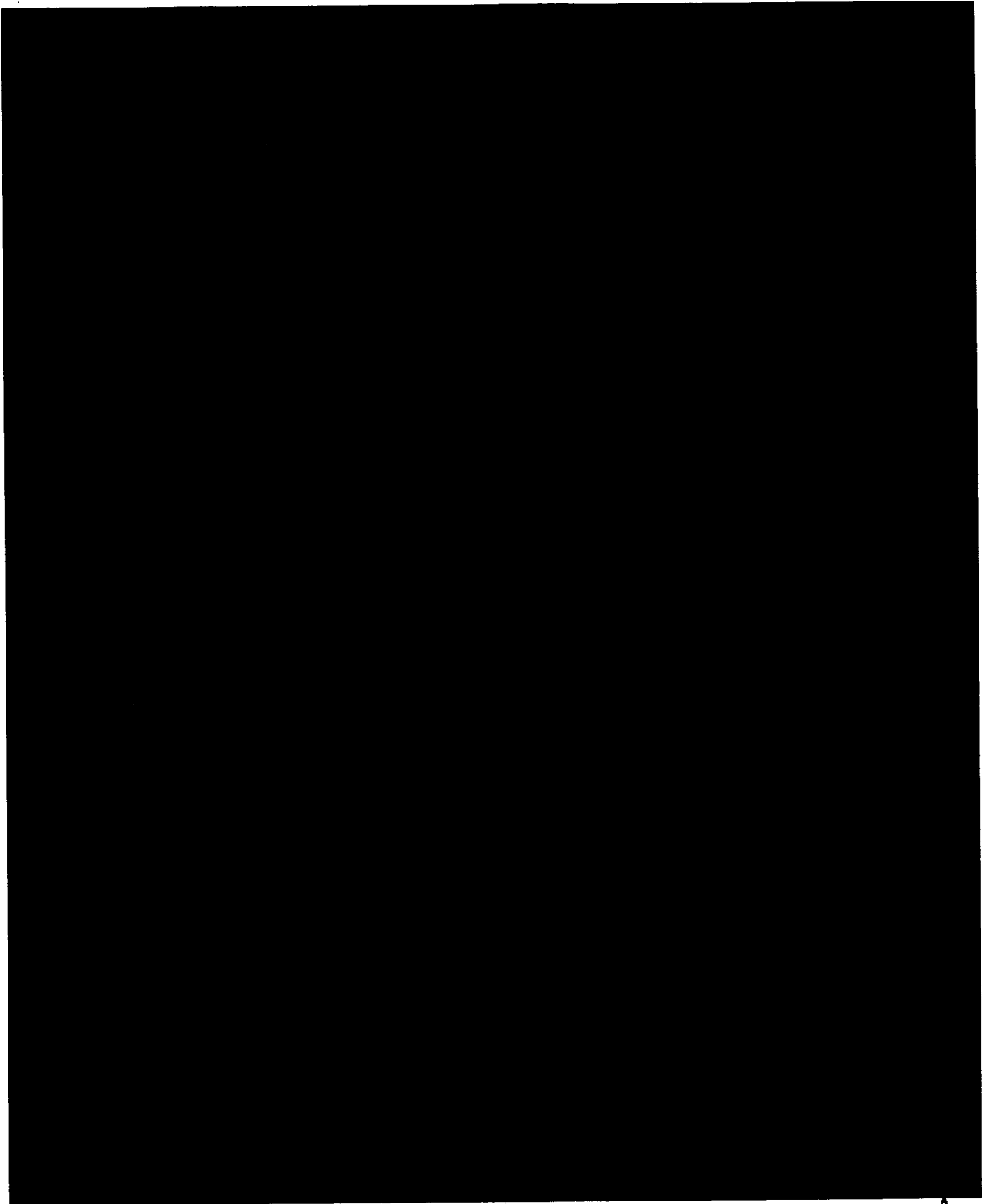


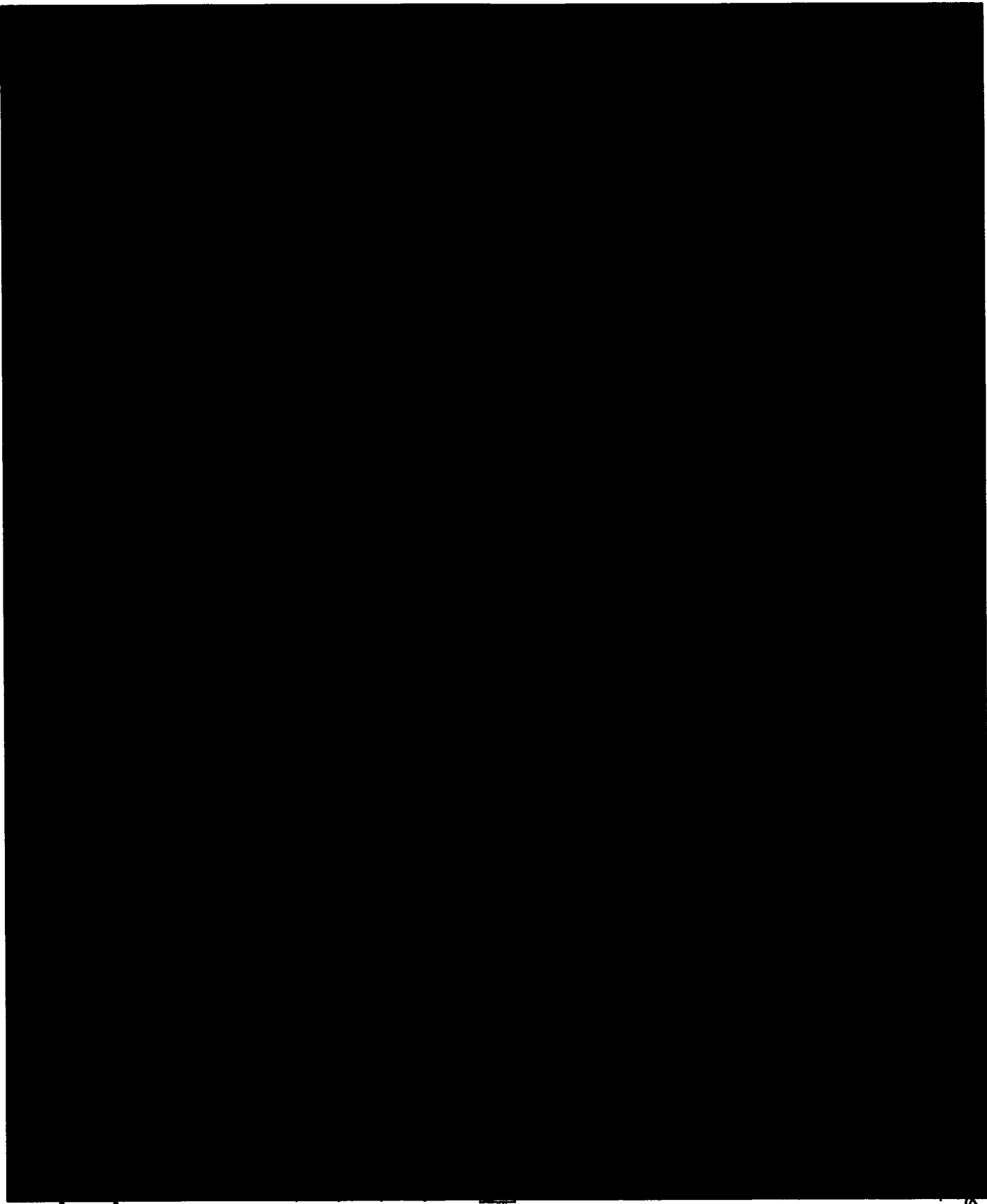


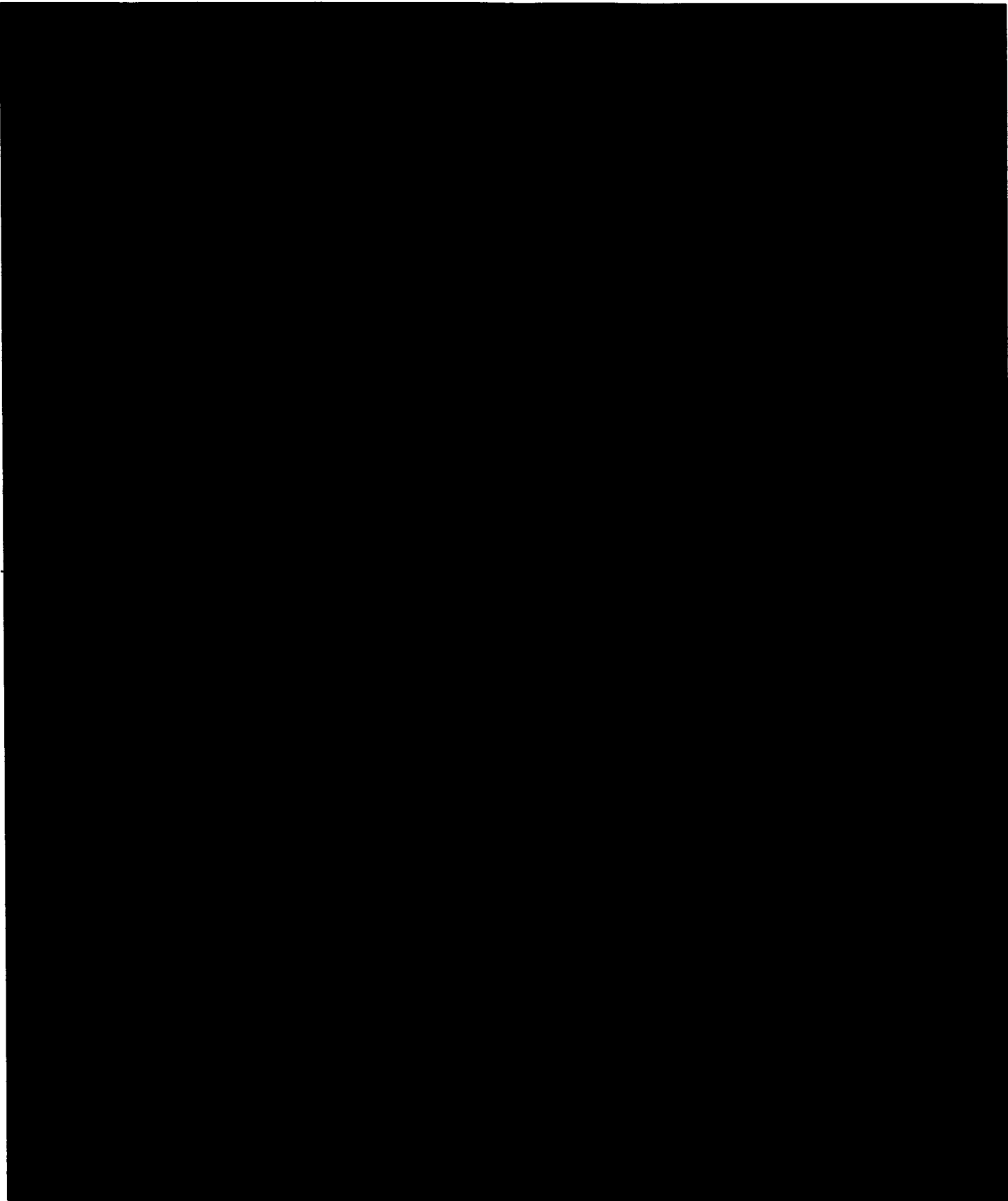


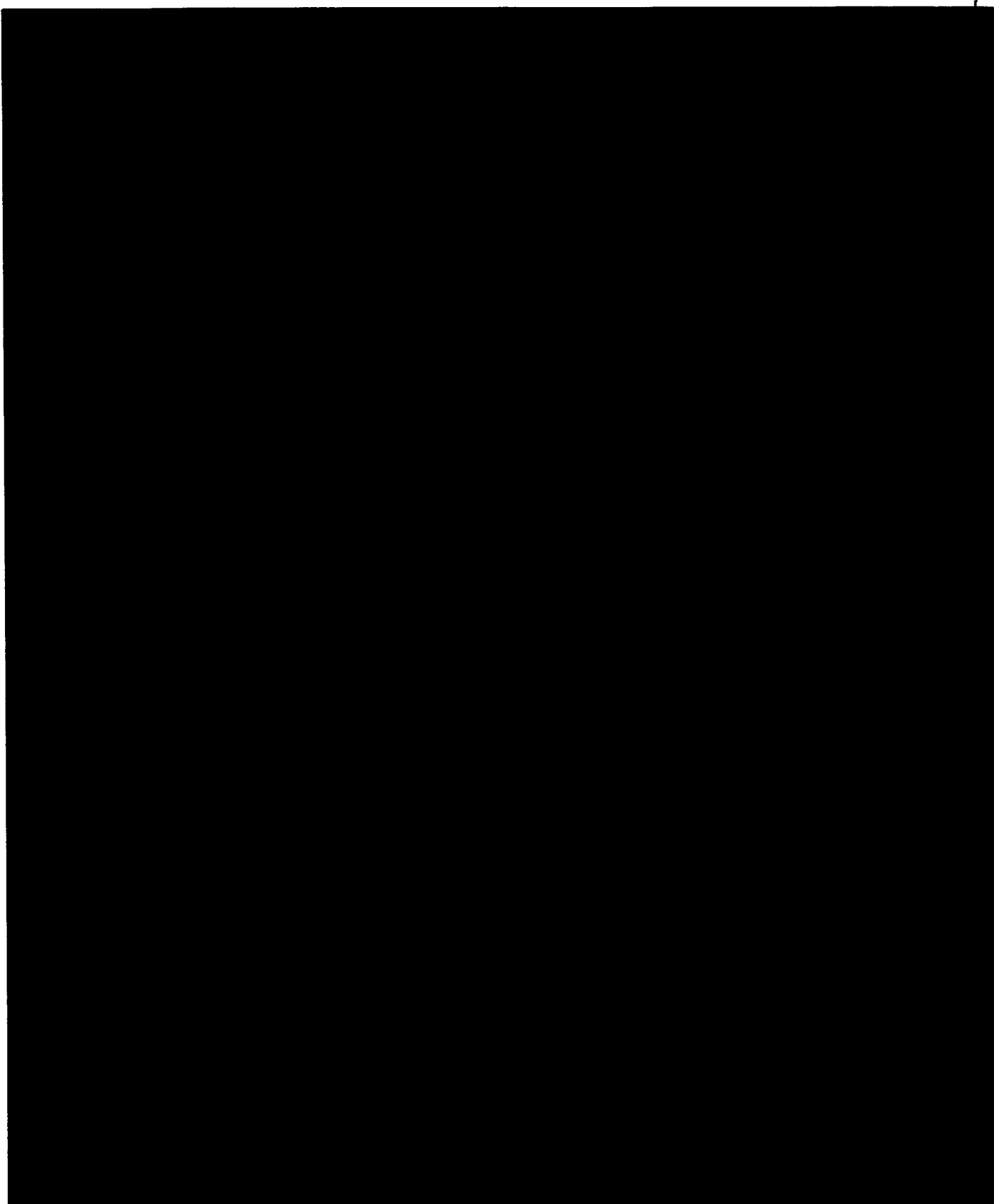


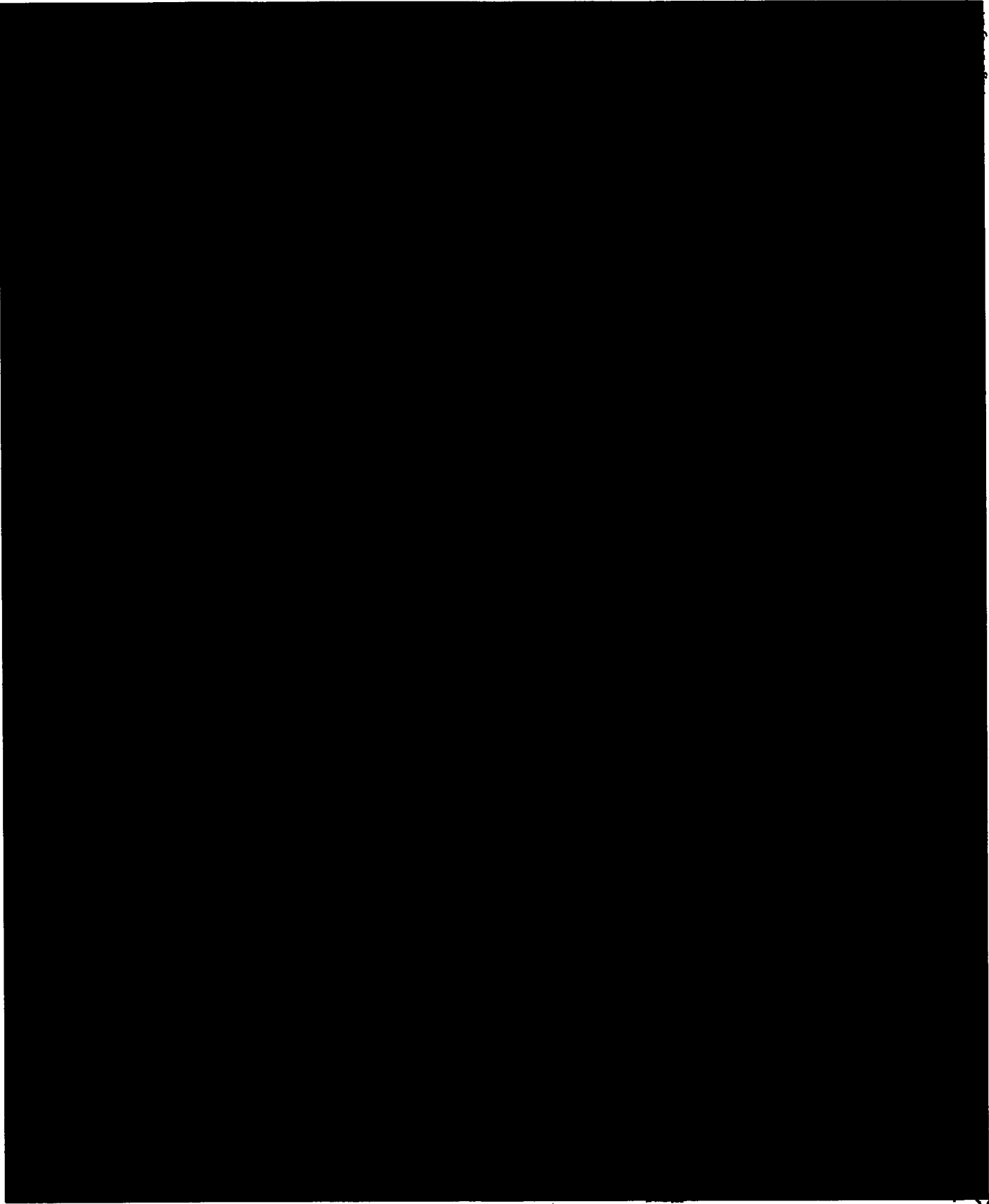


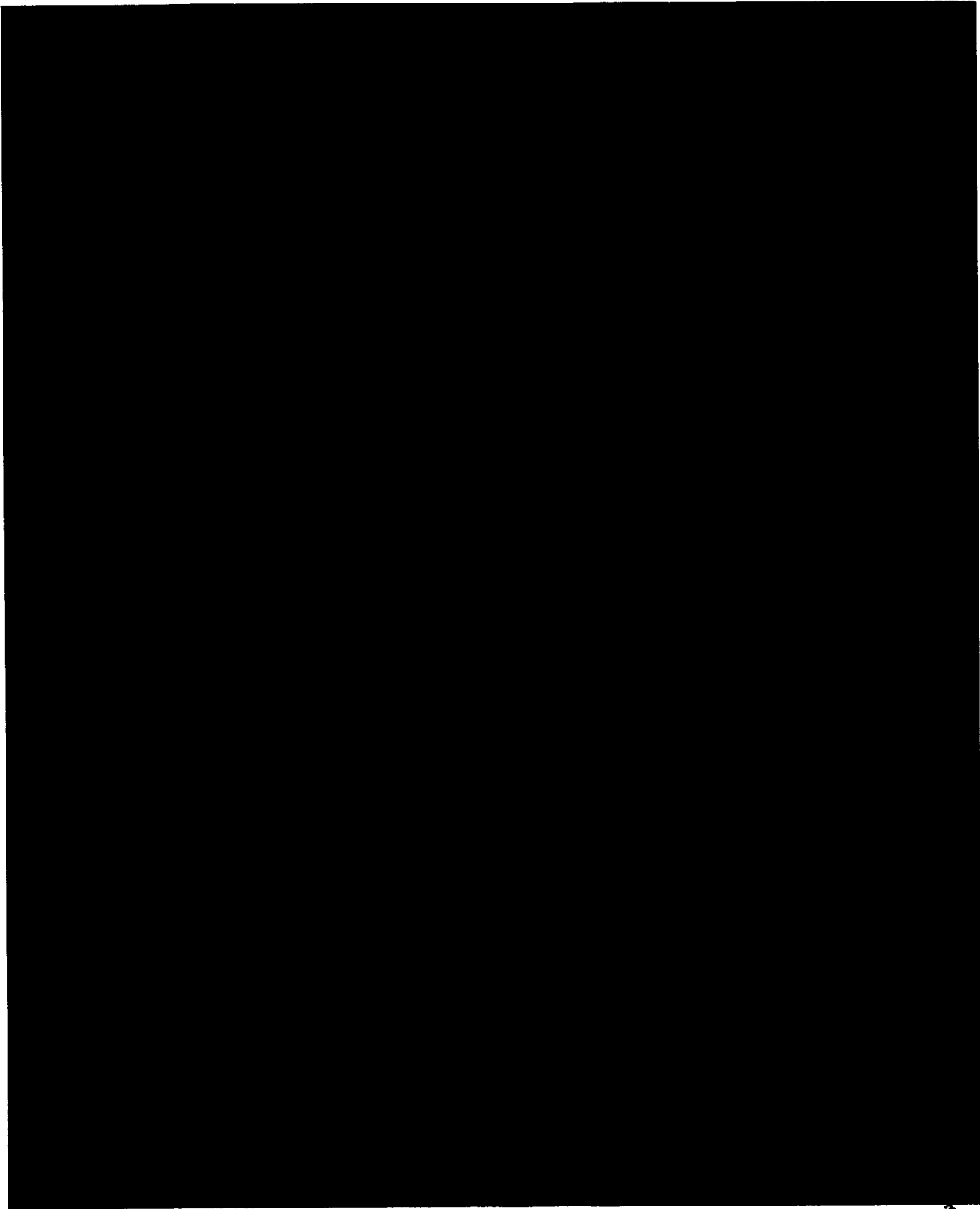


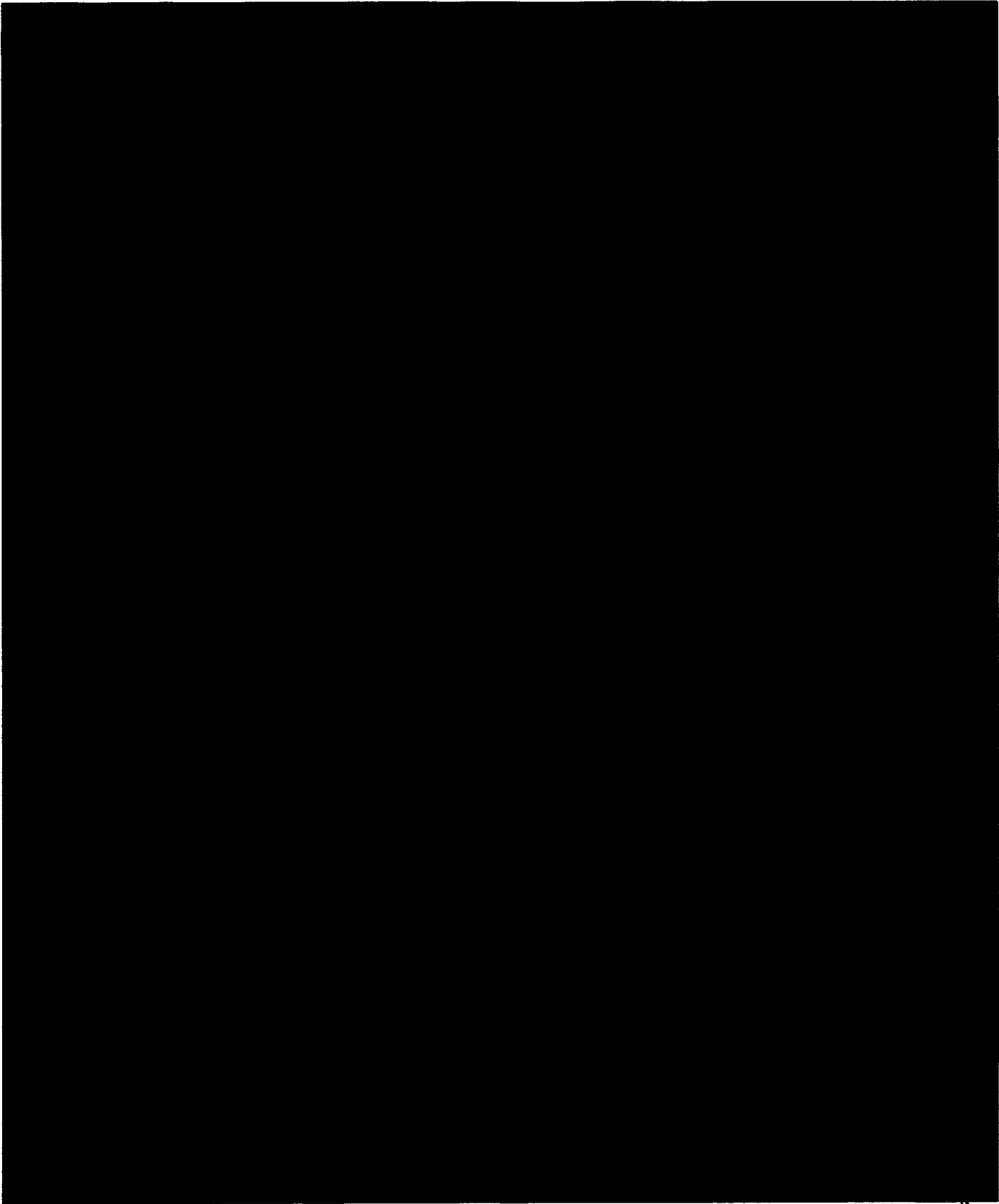


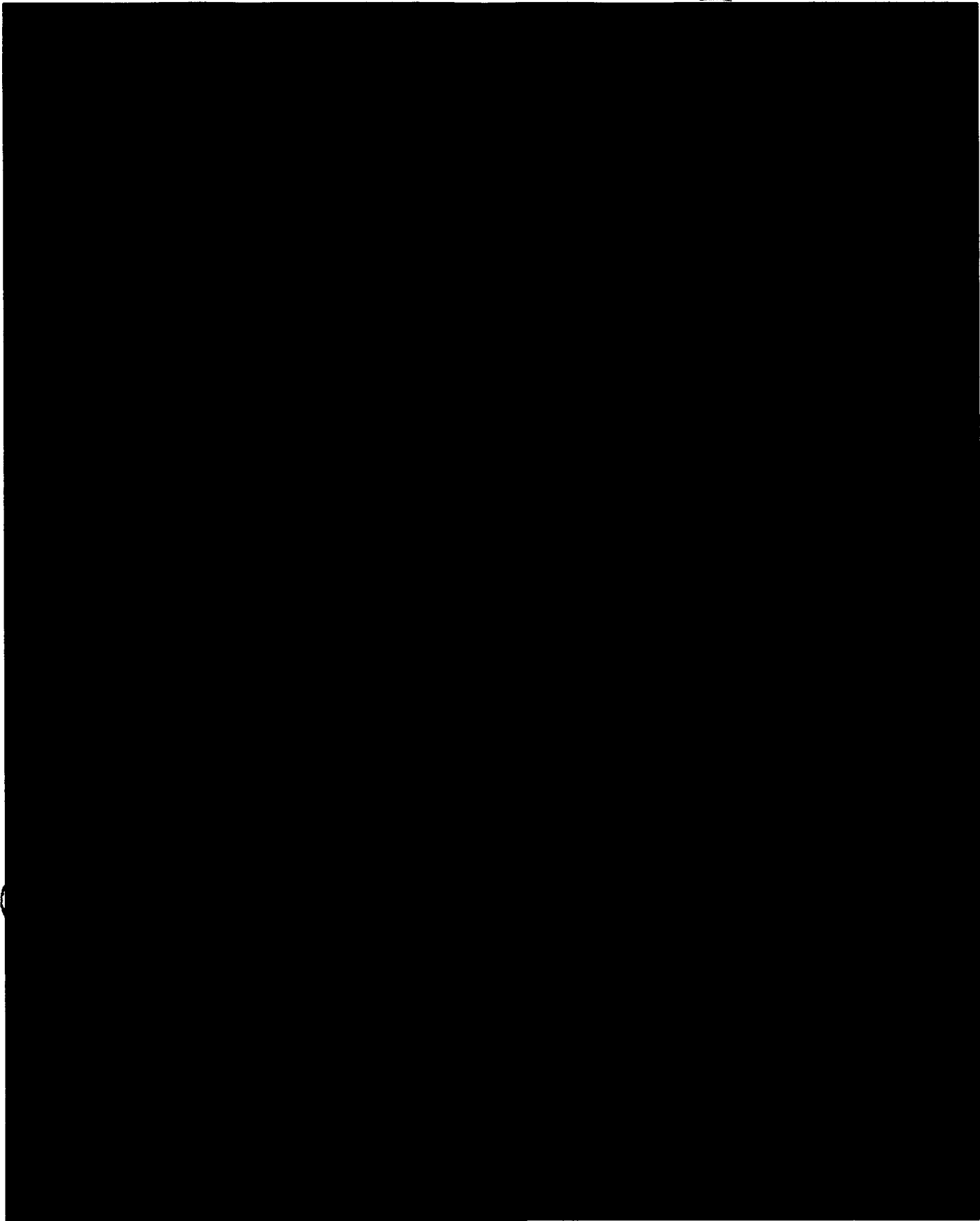












53-2/1-1

P-1

CONFIDENTIAL
 FPSC FUEL AUDIT
 REQUEST NO. 45

Deutsche Bank AG London Branch
 99 Bishopsgate
 London
 EC2N 3XD United
 Kingdom
 Fax +44 (0)20 7545 4250

Florida Power & Light Company
 CIO Energy Marketing & Trading Division
 710 University Boulevard
 Juno Beach, FL 33408

Attn: Inverse Brent

A
 B
 C
 D

E

F
 G
 H
 I

J
 K
 L

INVOICE

Deal No.	Deal Date	Deal	Quantity	Index	Amount
442969	10/27/2003	SWF NYL			
525742	02/20/2004	SWF NYL			
630014	10/08/2004	SWF NYL			

Index

Deal No.	Deal Date	Deal	Quantity	Index	Amount
748322	06/29/2004	ASO NYL			
748338	06/29/2004	ASO NYL			

Deal No.	Deal Date	Deal	Quantity	Index	Amount

Deal No.	Deal Date	Deal	Quantity	Index	Amount

Deal No.	Deal Date	Deal	Quantity	Index	Amount

Total amount due 01 January 2005 USD: [REDACTED]

Pay this amount

44000 01078

Payment at:

Deutsche Bank Trust Company Americas (SWIFT: BKTRUS33)
 A/C Name: DEUTSCHE BANK A/G LONDON

A/C Ref A/TN: ENERGY DEBT

If you have any queries please call the following persons:

For US National Call contact: Tristan Walker (+44 20 7545 8595)

For Credit Op and Oil Products contact: Thomas Byrne (+44 20 7545 7437)

For UK Power contact: Timothy Crofts (+44 (0) 20 7547 8811)

For UK National Call contact: Charlotte Pynneman (+44 (0) 20 7547 8827)

Alternatively:-

USD customers please call: Telephone 1-800-439-4483
 CAD customers please call: Telephone 1-800-564-1671

Please review this statement carefully, and report any discrepancies to us immediately.

Deutsche Bank AG is regulated by the FSA for the conduct of designated investment business in the UK, a member of The London Stock Exchange and is a limited liability company incorporated in the Federal Republic of Germany.

ENTERED BY: JERRI ANN HART
 PHONE: 691-7881
 COMPANY CODE 1001
 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(s): S105000481
 ACCT NUMBER: 174570 will file

Michael Clowin
 1/6/0

3

53-2/1-1

CONFIDENTIAL
FPSC FUEL AUDIT
REQUEST NO. 45

Investment for Rebalancing Trade

FXSOL
USD
HEDGE MTM
HEDGE10000B

FRIDAY
MONDAY

Deutsche Bank AG
Allen Kessler
PL-1SDA-03-051
CL
PL-1SDA-03-051

SSWPS
04459
PL-1SDA-03-051

Deal Template
Credit Available: Credit Limit

Print Confirmation
Purchase Month
Purchase
BLS
110

4 8 A ?

FL

PURCHASE STATEMENT

Revised Invoice 3

1 Invoice Number: 41583
2 Invoice Date: January 03, 2005
2 Invoice Amount [REDACTED]

Invoice Month: 12/ 2004
Invoice Due Date: January 07, 2005

Invoice For:
Deutsche Bank AG
11 John Dowling
York Branch
West 52nd Street
York NY 10019 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing JerriAnn Hart
Inquires: 561-691-7881
561-625-7663 (FAX)

A B C D E F

Invoice Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
182	SSWPS	[REDACTED]				
348	SSWPS	[REDACTED]				
159	SSWPS	[REDACTED]				
(PURCHASES) SUB TOTAL						[REDACTED]
TOTAL Volume:						[REDACTED]

Wire Information:

Wire Bank: Bankers Trust Company
Wire City/State: New York, NY
Account Name: Deutsche Bank AG
Account Number: [REDACTED]

Comments:

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 45



CONFIRMATION OF COMMODITY SWAP

1 Transaction Number: 34459 (E)
 2 Date: [REDACTED]
 3 To: Deutsche Bank AG (Seller)
 4 Trader: Allen Kessler
 5 Fax No.: -
 6 From: Florida Power & Light Company (Buyer)
 7 Trader: Dean Sacerdote

8 The following is to confirm the terms and conditions of the Transaction entered into between us on the
 9 Trade Date specified below (the "Transaction").

10 Transaction Details

11 Trade Date: [REDACTED]
 12 Notional Quantity Per Calculation Period: [REDACTED]
 13 Commodity: [REDACTED]
 14 Effective Date: [REDACTED]
 15 Termination Date: [REDACTED]
 16 Calculation Period: [REDACTED]

17 Total Notional Quantity: Contract Month Volume [REDACTED] (D)

18 Fixed Amount Details

19 Fixed Price Payer: Florida Power & Light Company
 20 Fixed Price: [REDACTED] (C)

21 Floating Amount Details

22 Floating Price Payer: Deutsche Bank AG
 23 Floating Price: [REDACTED] (B)

27 Rounding: The floating price will be rounded to 3 decimal places.

28 Payment Dates: The fifth(5th) Business Day following the date on which the Floating price
 29 is determinable. If with respect to each determination period, the Fixed
 30 Price exceeds the Floating Price, the Fixed Price Payor Shall pay the
 31 Floating Price Payor the difference between the two such amounts
 32 multiplied by the Notional Quantity. If the Floating Price exceeds the Fixed
 33 Price, the Floating Price Payor shall pay the Fixed Price Payor the
 34 difference between the two such amounts multiplied by the Notional
 35 Quantity

36



(6)



CONFIRMATION OF COMMODITY SWAP

7

2
3
4

Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms and conditions of the ISDA Agreement between FPL and Deutsche Bank AG executed on May 09, 2003.

Florida Power & Light Company (Buyer)

Deutsche Bank AG (Seller)

Mitchel Perez
Mitchel Perez
Analyst

By: _____
Title: _____

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 45

5

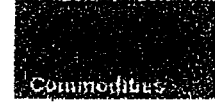


7

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 45

8



89 Bishopsgate,
London, EC2M 3XD
England

Toll Free (from USA): +1 800 564 1471
Telephone (International): +44 (0)20 7547 5987
Facsimile (International): +44 (0)1133 362 358
E-mail: energy.doccs@db.com

Florida Power & Light Company
C/O Energy Marketing & Trading Division
700 Universe Boulevard
Juno Beach FL 33408
United States

Attn: Iovene Brent

TRADE ACKNOWLEDGEMENT - 850014 FPLC

The purpose of this agreement (this 'Confirmation') is to confirm the terms and conditions of the Commodity Option Transaction entered into between Deutsche Bank AG New York Branch ('Party A') and Florida Power & Light Company ('Party B') on the Trade Date specified below (the 'Transaction').

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions, as supplemented by the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, (the 'Commodity Derivatives Definitions'), as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Confirmation. In the event of any inconsistency between the Commodity Derivatives Definitions and this Confirmation, this Confirmation will govern.

1. This Confirmation constitutes a 'Confirmation' as referred to in, and supplements, forms a part of and is subject to, the ISDA Master Agreement dated as of May 9, 2003 as amended and supplemented from time to time (the 'Agreement'), between you and Deutsche Bank AG. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

2. The terms of the Transaction to which this Confirmation relates are as follows:

TRADE DATE: [Redacted]

COMMODITY: FUEL OIL

Deutsche Bank AG is regulated by the FSA for the conduct of designated investment business in the UK, a member of The London Stock Exchange and is a limited liability company incorporated in the Federal Republic of Germany HRB No. 30 000 District Court of Frankfurt am Main; Branch Registration No. in England and Wales BR000006, Registered address: Winchester House, 1 Great Winchester Street London EC2N 2DB

53-2/1-2

P.1

1
2
3

4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21

22
23
24

CALCULATION PERIOD(S):

[REDACTED]

25

Total number of Calculation Periods: 1

26
27
28

NOTIONAL QUANTITY PER CALCULATION PERIOD:

[REDACTED]

* 53-2/1-1

29

TOTAL NOTIONAL QUANTITY:

[REDACTED]

(5)

30

PAYMENT DATE(S):

Five (5) Business Days after the last Pricing Date in each Calculation Period

31

The terms of this Transaction relating to the Fixed Price Payer are as follows:

32

FIXED PRICE PAYER:

Florida Power & Light Company

33

FIXED PRICE:

[REDACTED]

(C)

34

The terms of this Transaction relating to the Floating Price Payer are as follows:

35

FLOATING PRICE PAYER:

Deutsche Bank AG New York Branch

36

COMMODITY REFERENCE PRICE:

[REDACTED]

(B)

37

PRICING DATES:

Each Commodity Business Day

38

FLOATING PRICE:

The arithmetic mean of the Specified Price calculated over the Calculation Period

39

SPECIFIED PRICE:

The average of the high price and the low price

40

3. Representations

Each party represents to the other party as of the date that it enters into this Transaction that (absent a written agreement between the parties that expressly imposes affirmative obligations to the contrary for this Transaction):

(i) Non-Reliance. It is acting for its own account, and it has made its own independent decisions to enter into this Transaction and as to whether the Transaction is appropriate or proper for it based upon its own judgement and upon advice from such advisers as it has deemed necessary. It is not relying on any communication (written or oral) of the other party as investment advice or as a recommendation to enter into this Transaction, it being understood that information and explanations related to the terms and conditions of this Transaction shall not be considered to be investment advice or a recommendation to enter into the Transaction. No communication (written or oral) received from the other party shall be

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 45

53-2/1-2

2.2

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19

A	B	C	D	E	F
		VOLUME		ELECTRICITY	
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
TOTAL YEAR	FIXED PRICE TRANSACTIONS	[REDACTED]		[REDACTED]	[REDACTED]
2005	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				
	AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL	[REDACTED]			
	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

53p2

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32,127

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 3 of 39
April 3, 2006

53-3 P.

53-3

CONFIDENTIAL

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	January-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32-128

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 6 of 39
April 3, 2006

53-3
P2

CONFIDENTIAL

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	February-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32 P29

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 9 of 39
April 3, 2008

53-3 B

53-3

CONFIDENTIAL

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	A	B	C	D	E	F
																	PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	ELECTRICITY
			March-05	FIXED PRICE TRANSACTIONS																		
				STORAGE																		
				PHYSICAL POWER OPTION PREMIUMS																		
				PHYSICAL POWER (EXERCISED OPTIONS)																		
				SWAPS																		
				SWING SWAPS																		
				OVER-THE-COUNTER OPTIONS																		
				BROKER FEES																		

53p2

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3
14

53-3

FPSC FUEL AUDIT
REQUEST NO. 22-185

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 12 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	April-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32-131

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 15 of 39
April 3, 2006

53-3
R

53-3

	A	B	C	D	E	F
			VOLUME		ELECTRICITY	
	PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS
1						
2						
3	May-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3
R

53-3

FPSC FUEL AUDIT
REQUEST NO. 32,832

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 18 of 39
April 3, 2006

	A	B	C	D	E	F
			VOLUME		ELECTRICITY	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	<u>June-05</u>	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 321833

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 21 of 39
 April 3, 2006

53-3 P4

53-3

1	A	B	C	D	E	F
2				VOLUME	ELECTRICITY	
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	July-05	FIXED PRICE TRANSACTIONS	[REDACTED]			
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 32134

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 24 of 39
 April 3, 2006

53-3

53-3

R

CONFIDENTIAL

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	August-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32 P35

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 27 of 39
April 3, 2006

53-3
P9

53-3

CONFIDENTIAL

1	A	B	C	D	E	F
2			VOLUME		ELECTRICITY	
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	September-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3 R

53-3

FPSC FUEL AUDIT
REQUEST NO. 32, 136

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 30 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS
1						
2						
3	October-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 22, P37

GJY-1
Docket No. 060001-E1
FPL Witness: Gerard Yupp
Page 33 of 39
April 3, 2006

53-3 P11

53-3

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	November-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 3.2 P38

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 36 of 39
 April 3, 2006

53-3
 P2

	A	B	C	D	ELECTRICITY	E	F
	PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	SAVINGS	GAINS
1	December-05	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		PHYSICAL POWER OPTION PREMIUMS					
4		PHYSICAL POWER (EXERCISED OPTIONS)					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
9							
10							
11							
12							
13							
14							
15							
16							
17							

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

523 13

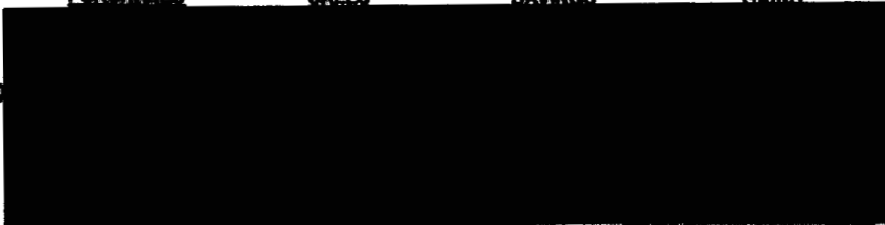
FPSC FUEL AUDIT
 REQUEST NO. 32, P39

GJY-1
 Docket No. 080001-E1
 FPL Witness: Gerard Yupp
 Page 39 of 39
 April 3, 2006

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17

A	B	C	D	E	F
PERIOD	INSTRUMENT	PURCHASES	VOLUME SALES	ELECTRICITY SAVINGS	GAINS
March-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



53-3/1-1
53-3/1-1
53-3/1-1

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

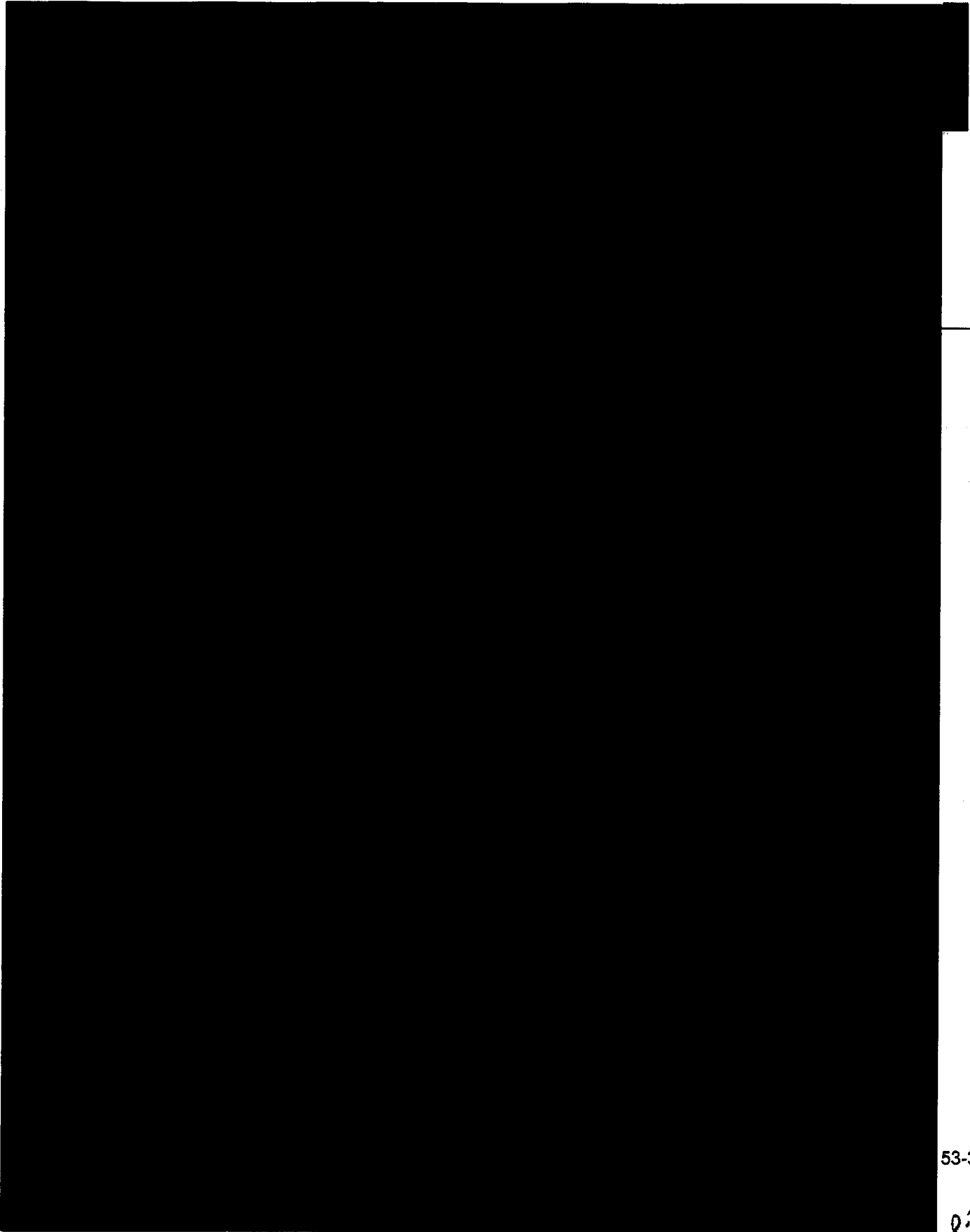
CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37

FPSC FUEL AUDIT
REQUEST NO. 37

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 12 of 39
April 3, 2006

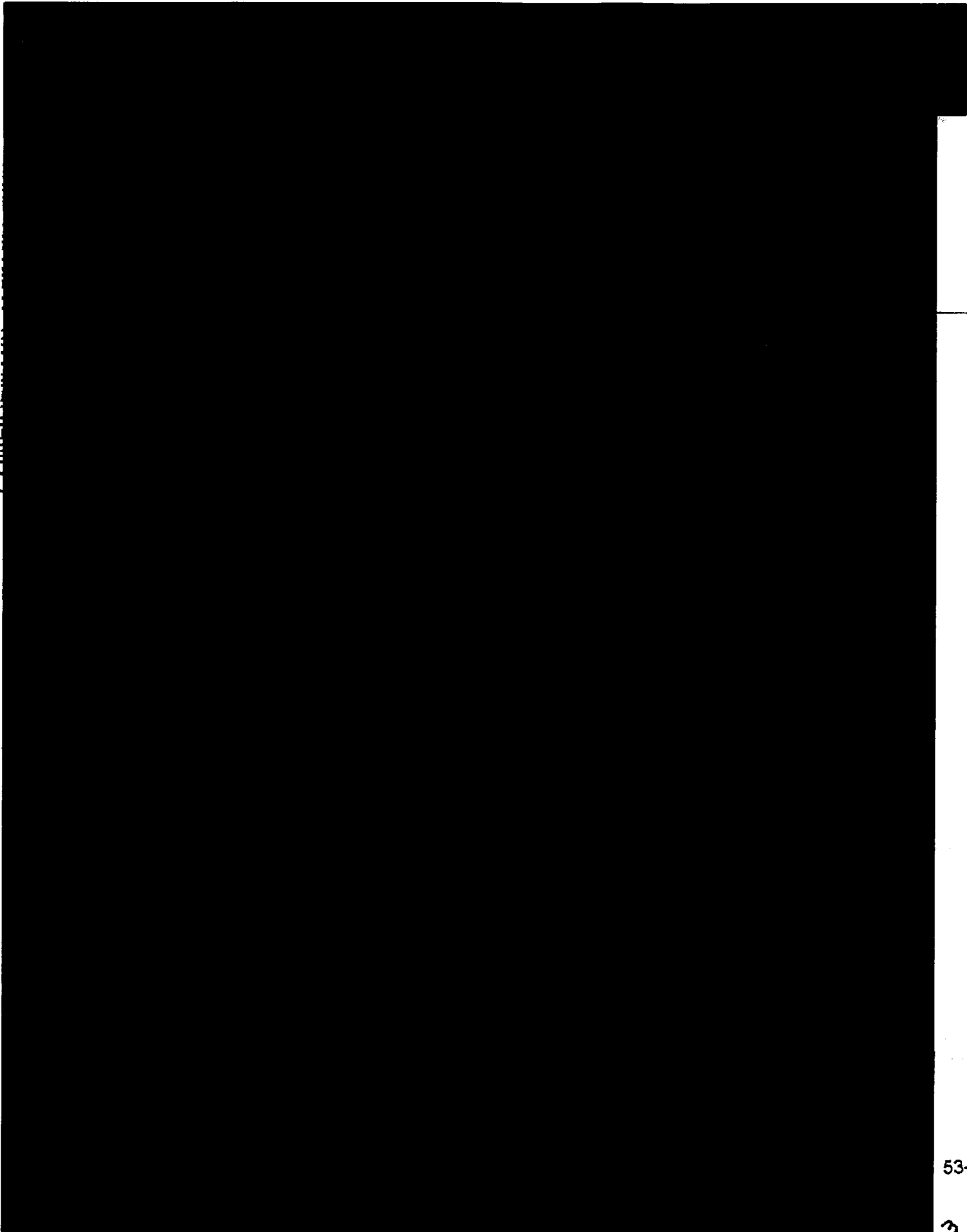
53-3/1

P.1



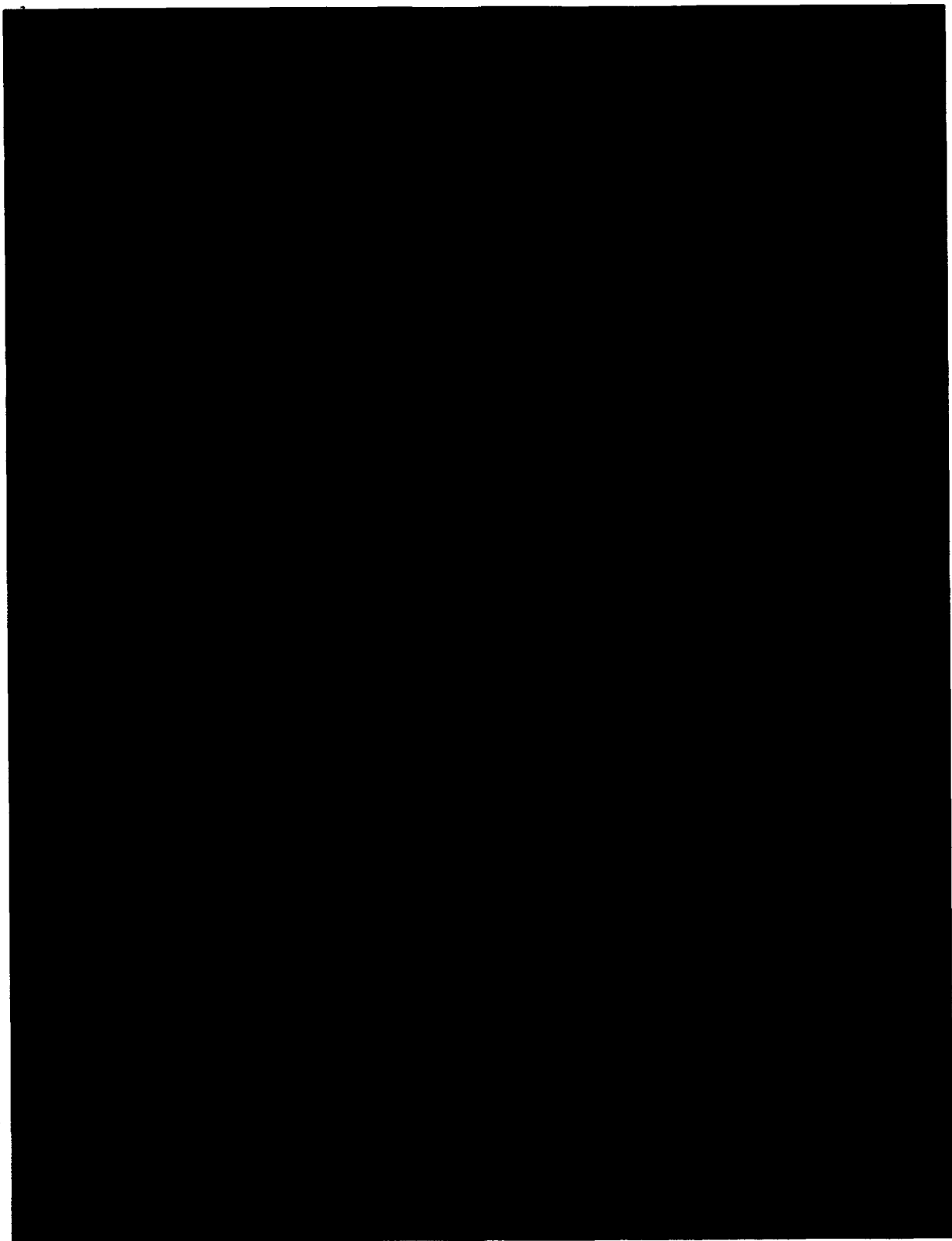
53-3/1

P.2

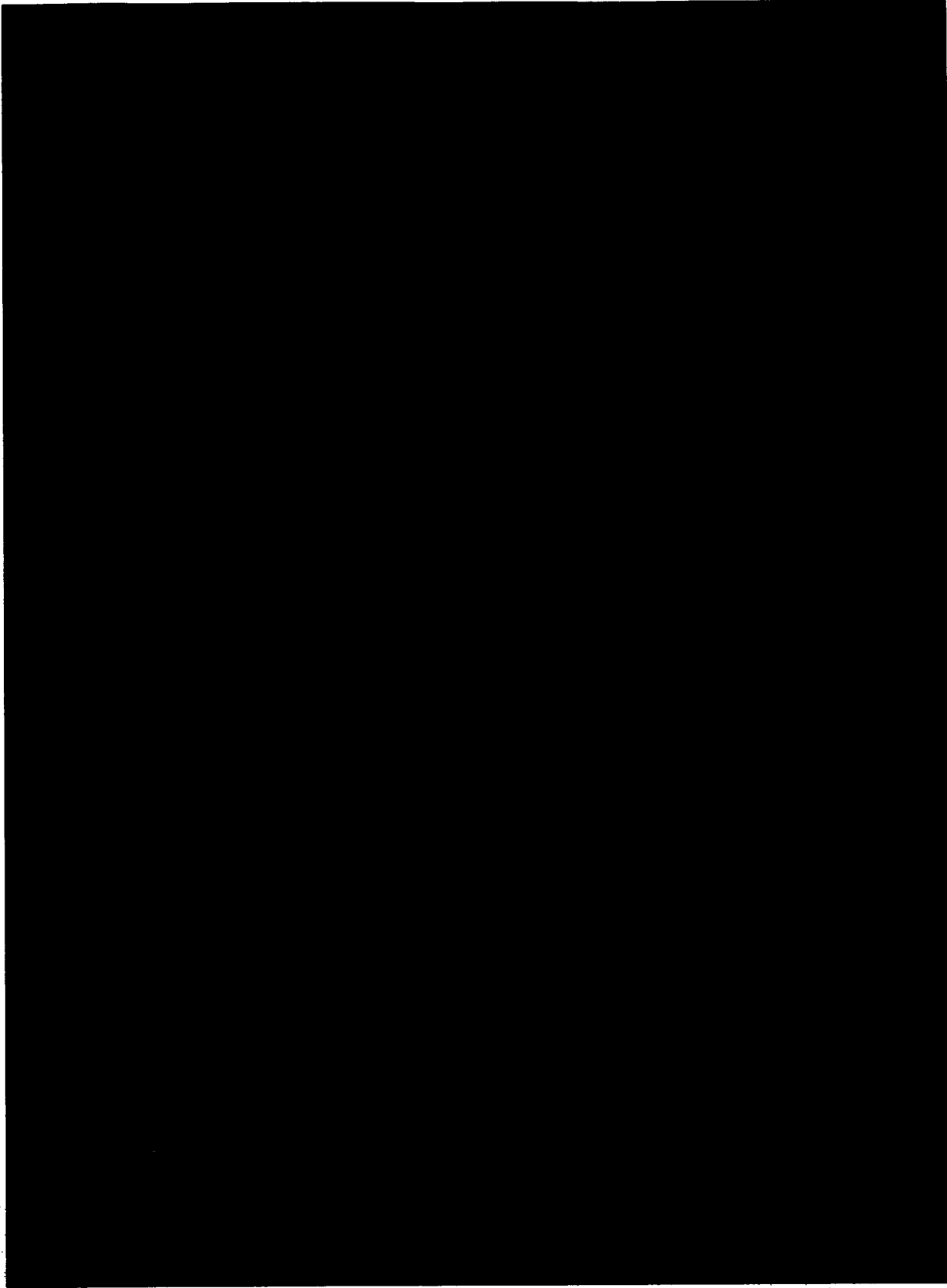


53-3/1

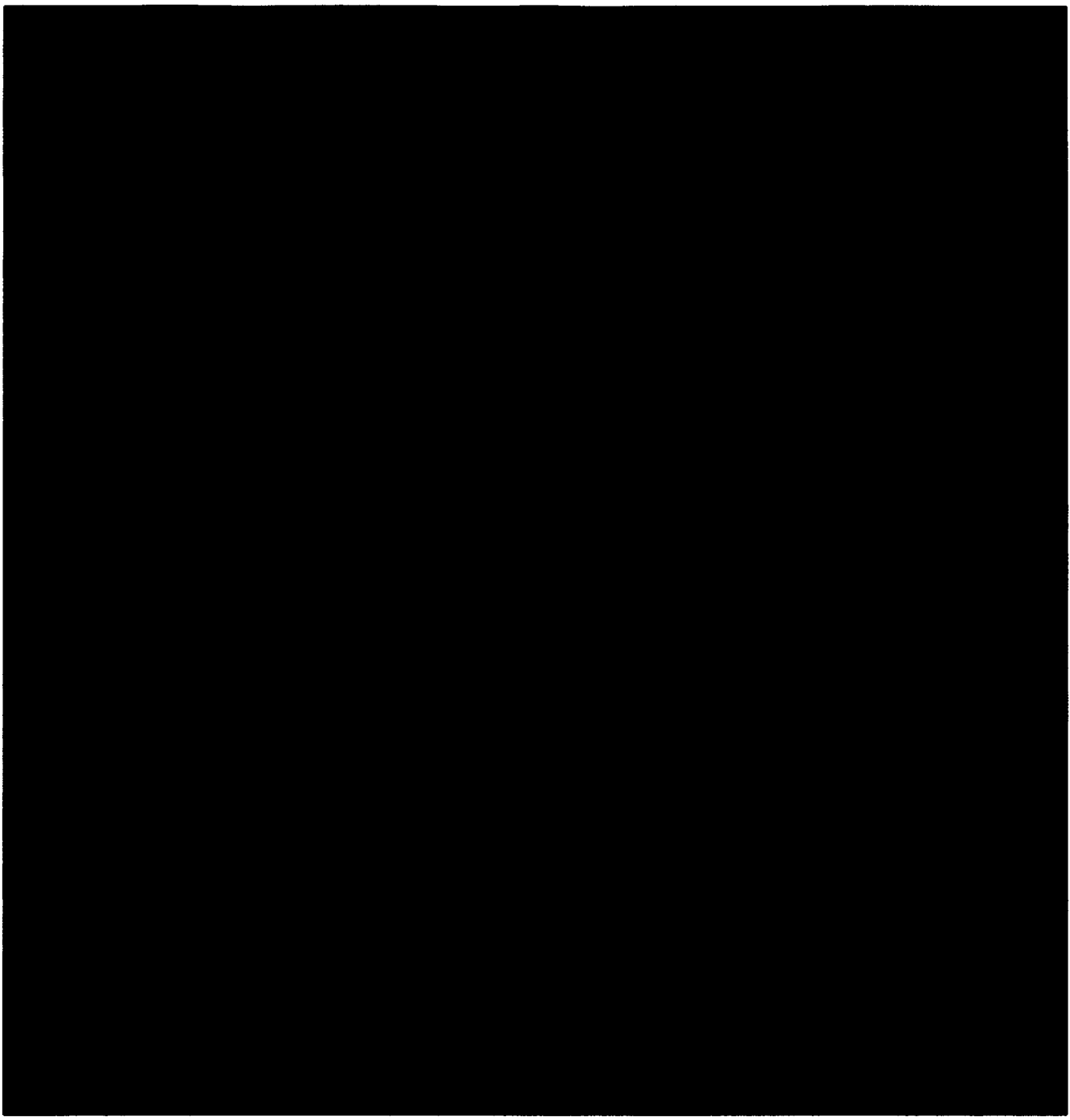
4.3



Q-1



PK



53-3/1-1



RB.



14

INVOICE

1 Invoice Number: 44130
 2 Invoice Date: April 12, 2005
 3 Invoice Amount [REDACTED]

Invoice Month: 02/2005
Invoice Due Date: April 26, 2005

4 Invoice For:
 5 Lakeland, City of
 6 501 East Lemon Street
 7 Lakeland FL 33801 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Frank Bonam
Inquires: 561-625-7079
 561-625-7663 (FAX)

A B C

E F

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
11050	POPTS	[REDACTED]				
(SALES) SUB TOTAL					[REDACTED]	
TOTAL Volume:					[REDACTED]	(A)

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Comp:
Account Number:	

Comments:

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 45

53-3/1-1

P-11
Page 4

Payment Coupon

General Mail Facility
Miami FL 33188-0001

B 01200 0000638987 6 8 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No.: 638987
This Month's Charges Past Due After 04/26/2005	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKELAND
ACCOUNTS PAYABLE
501 EAST LEMON ST.
LAKELAND FL 33801

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

8 Florida Power & Light Company

Federal Tax ID#: 59-0247775

9 INVOICE

Customer Name and Address

Customer Number: [REDACTED]

Invoice Number: 638987

Invoice Date: 04/12/2005

B 01200 0000638987 6 8 01 01 01
Please Retain This Portion for your Records

10 CITY OF LAKELAND
11 ACCOUNTS PAYABLE
12 501 EAST LEMON ST.
13 LAKELAND FL 33801

CURRENT CHARGES AND CREDITS

14 Customer No. [REDACTED] Invoice No: 638987

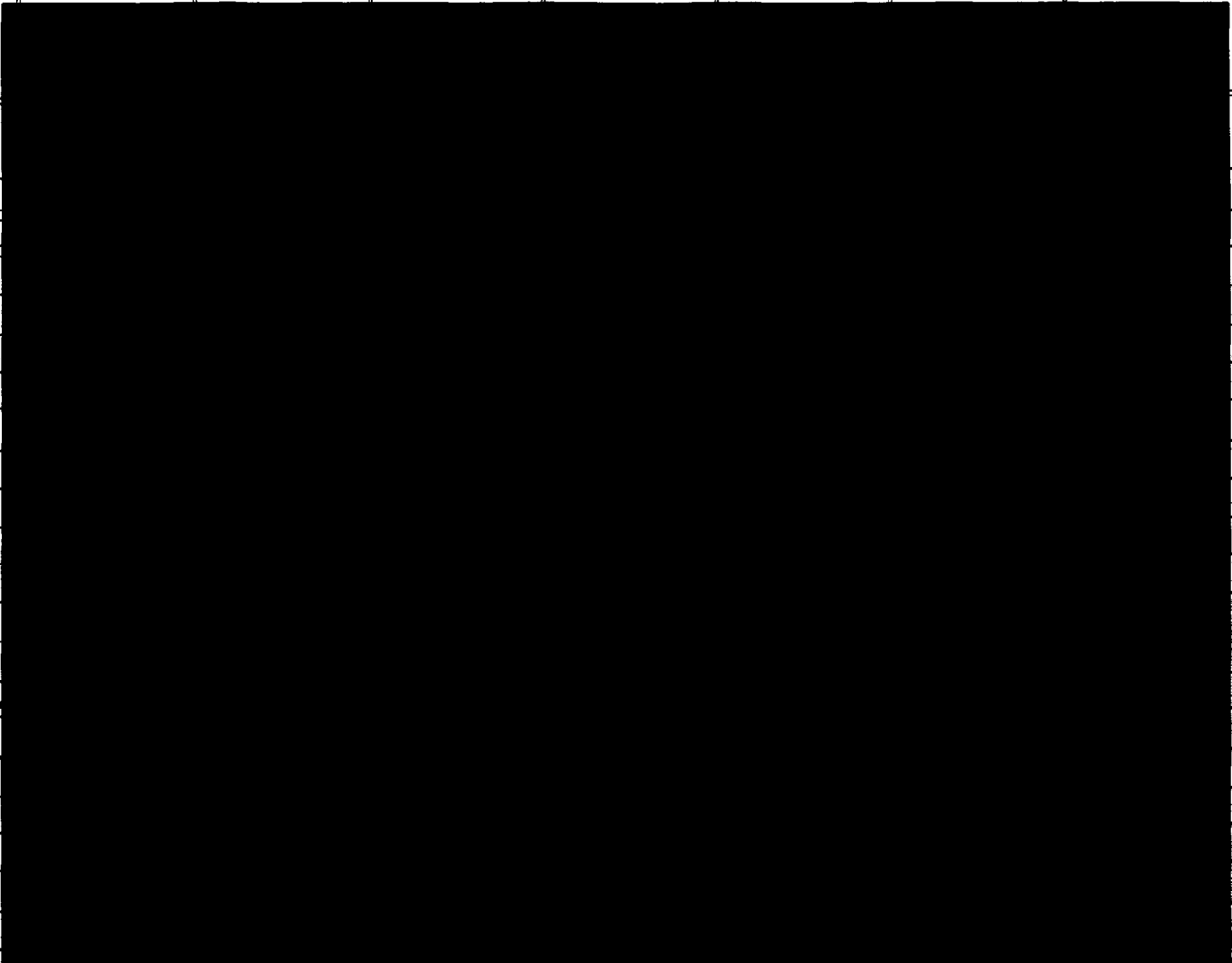
DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT-PWR 200503 FPL OPTION PHYSICAL POWER (FPL SALES) 44129	1	[REDACTED]	[REDACTED]
EMT-PWR 200503 POWER OPTION PREMIUM (FPL SALES) 44130, 44132	1	[REDACTED]	[REDACTED]
For Inquiries Contact: FRANK BONAM Phone: (881) 691-7754		Total Amount Due [REDACTED]	
Messages		This Month's Charges Past Due After 04/26/2005	

CONFIDENTIAL

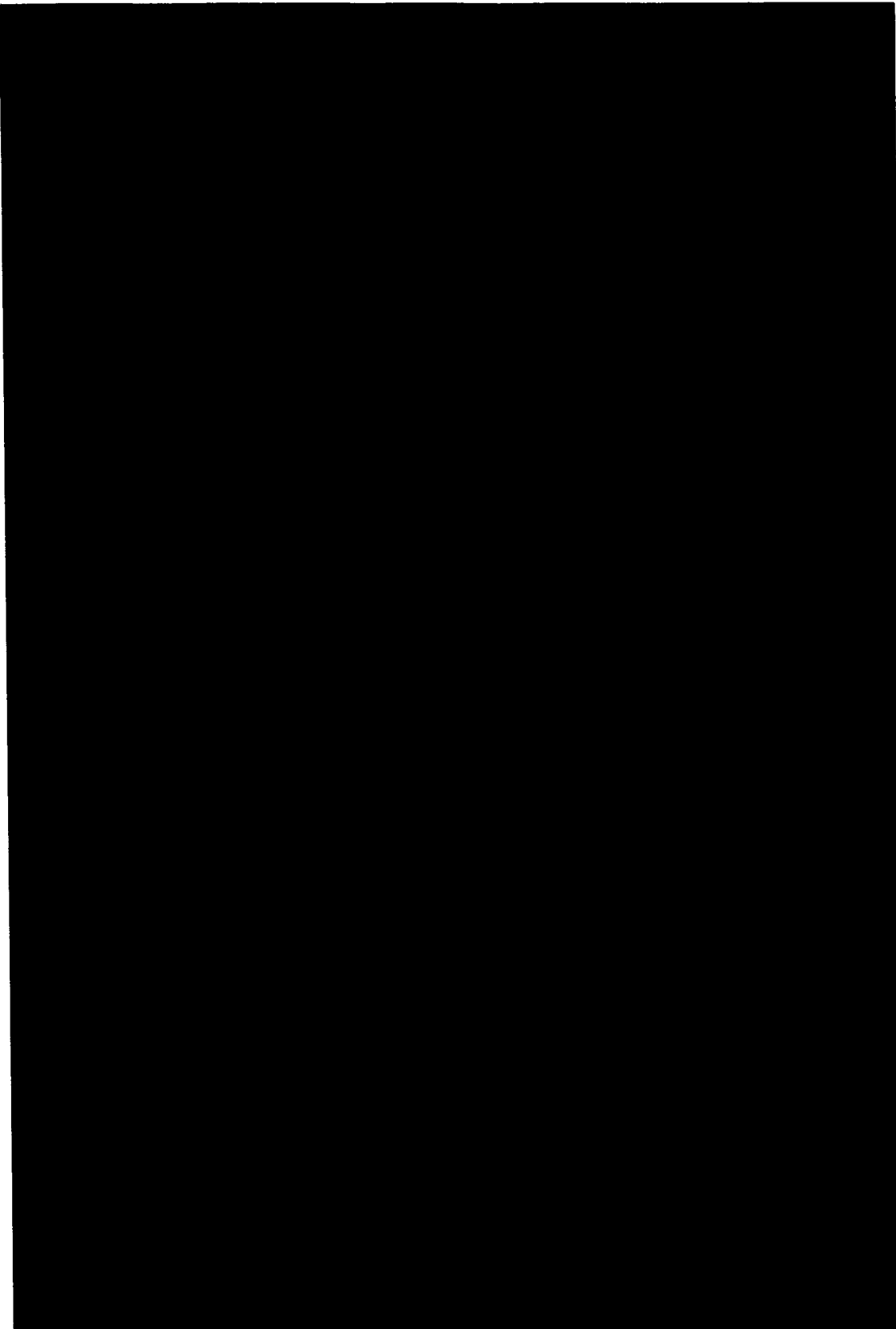
FPSC FUEL AUDIT 53-3/1-1
REQUEST NO. 45

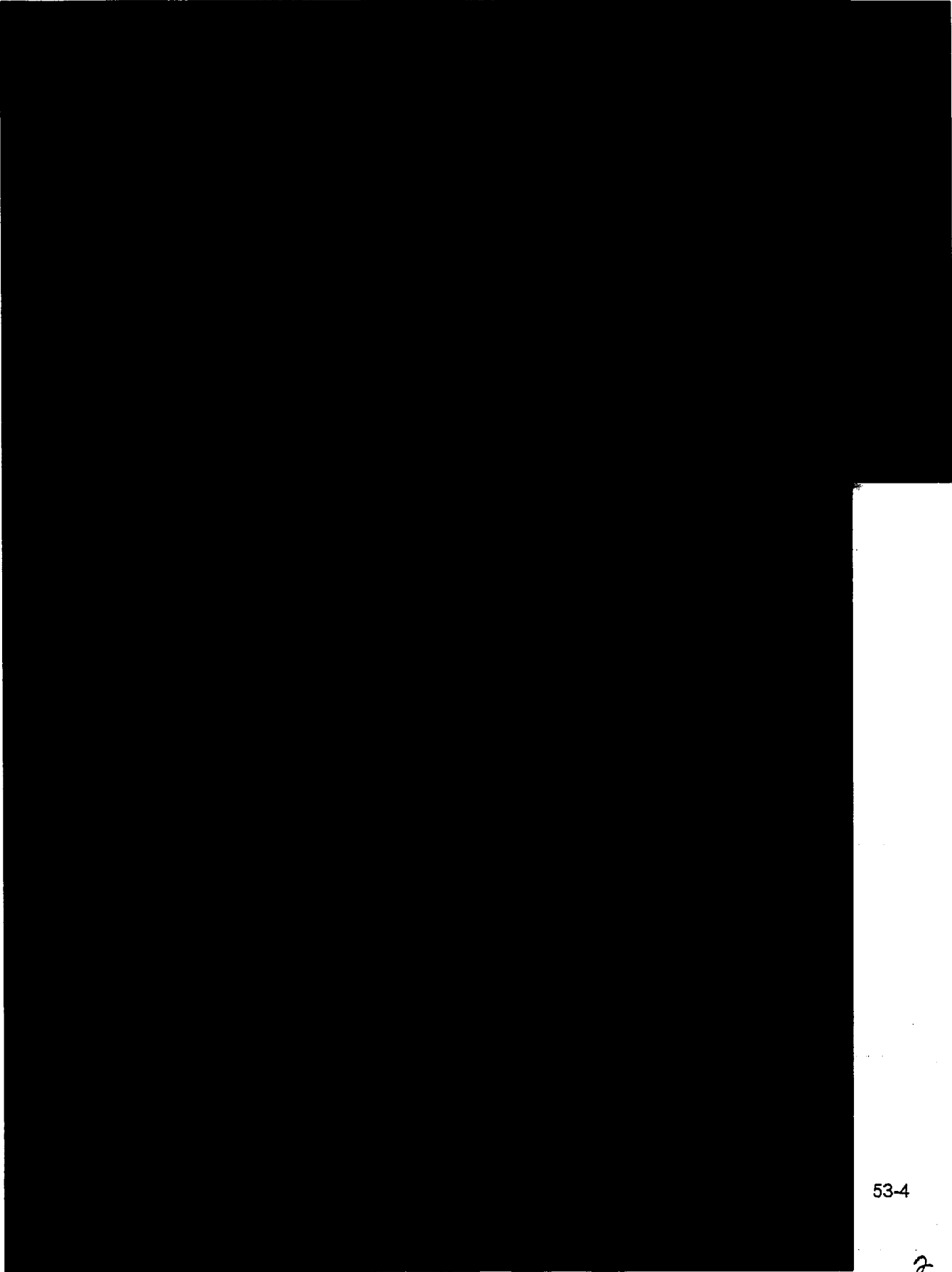
Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

P.S.



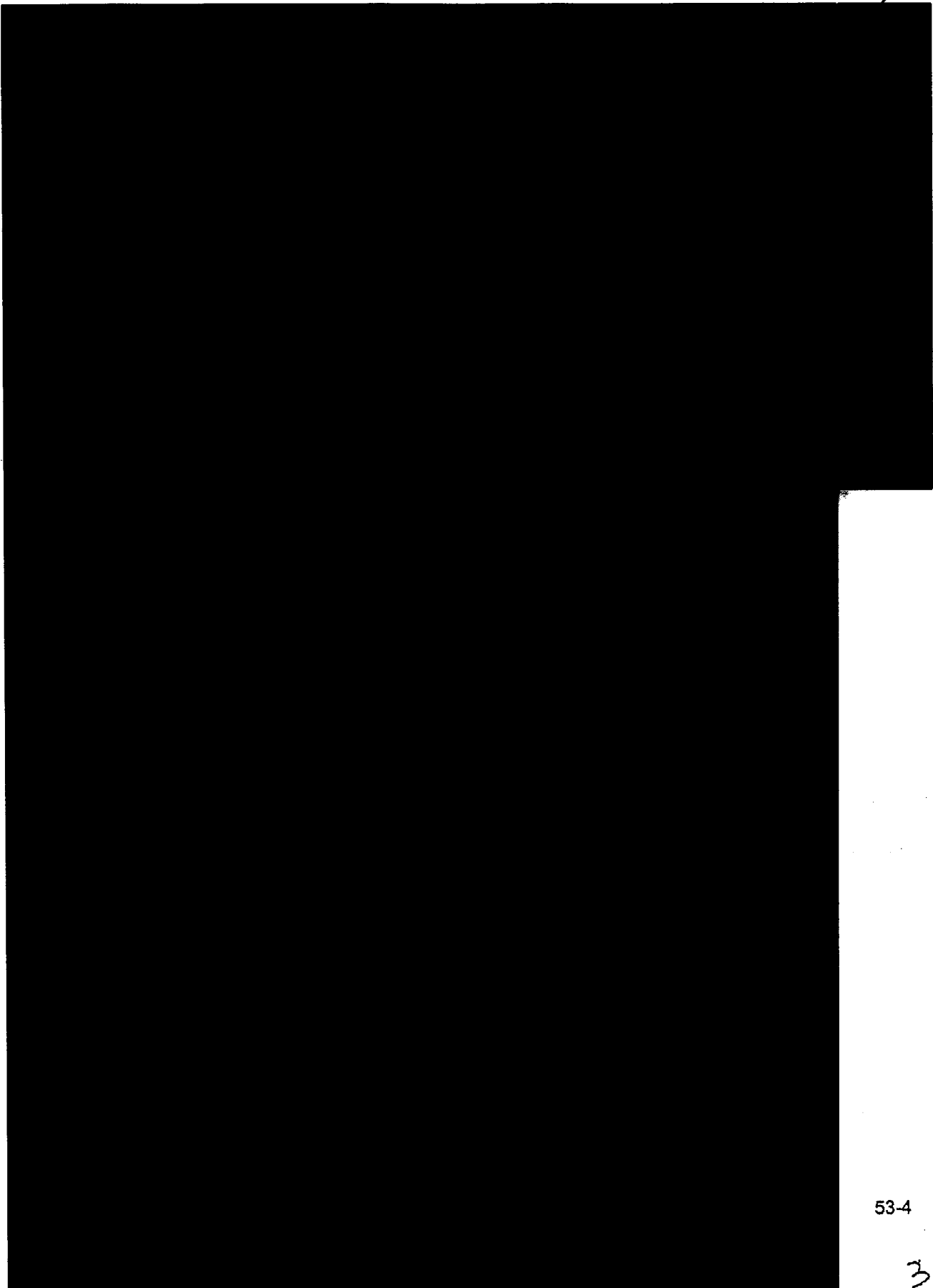
53-3/1-1/1





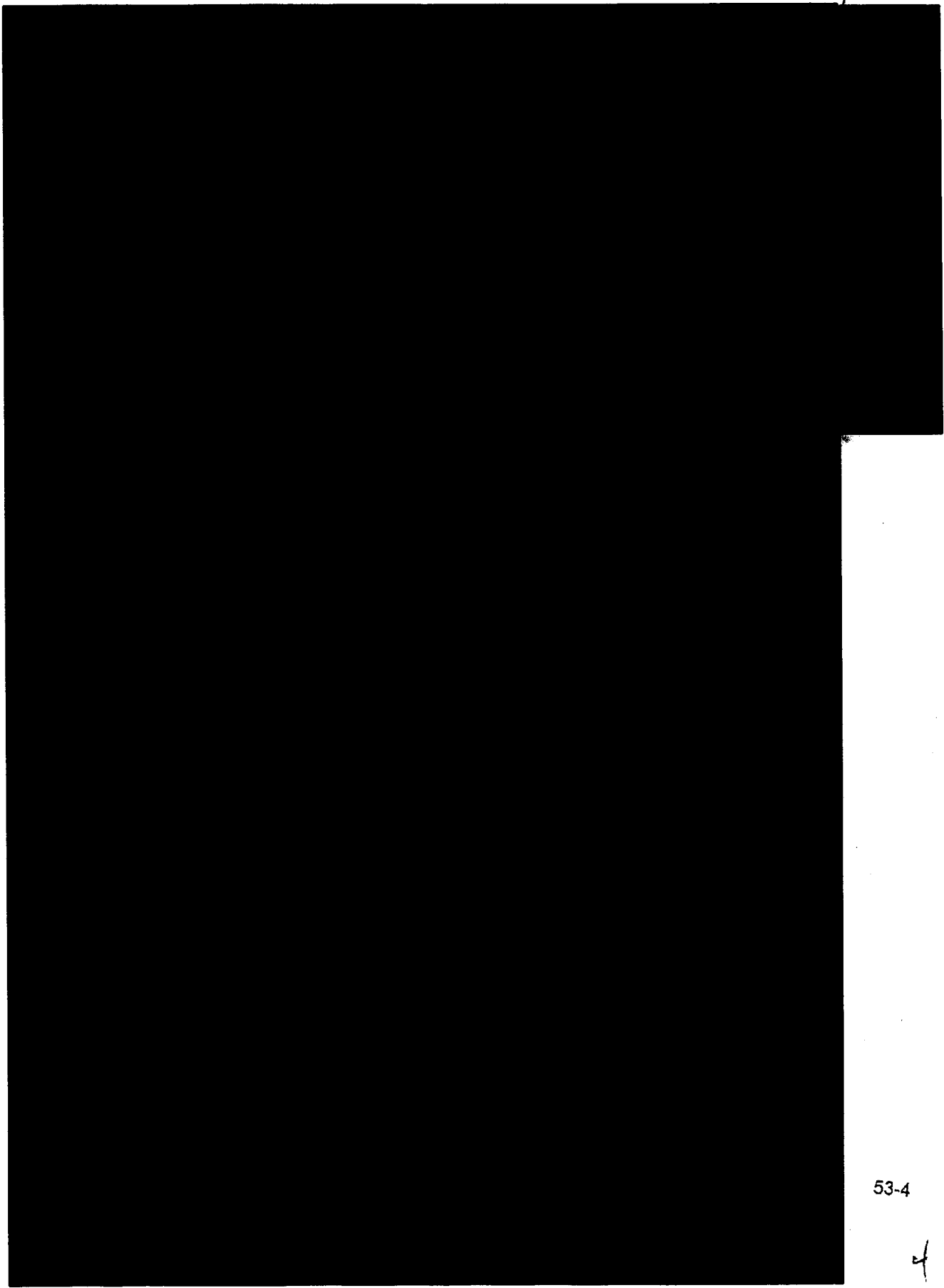
53-4

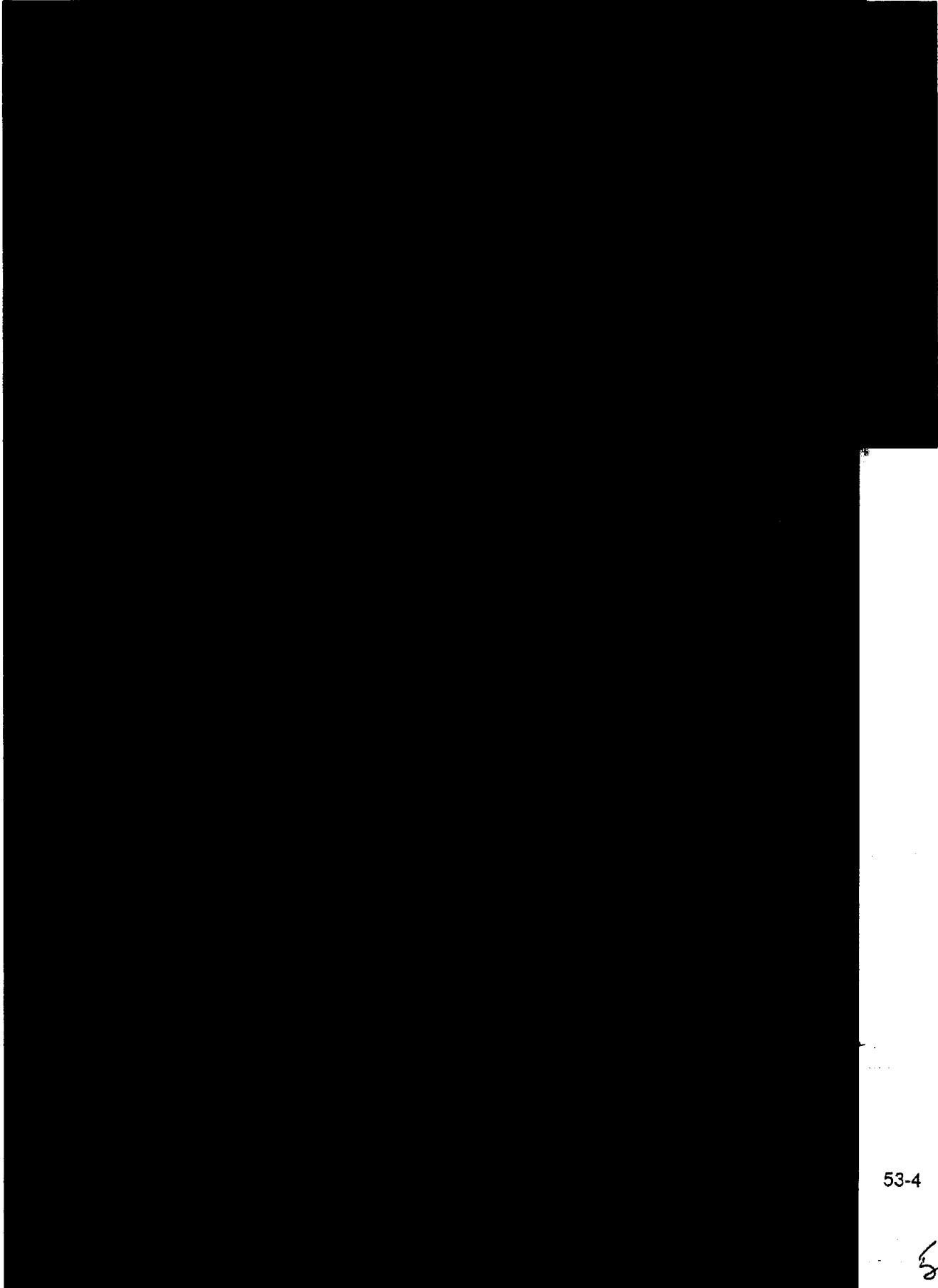
2



53-4

3

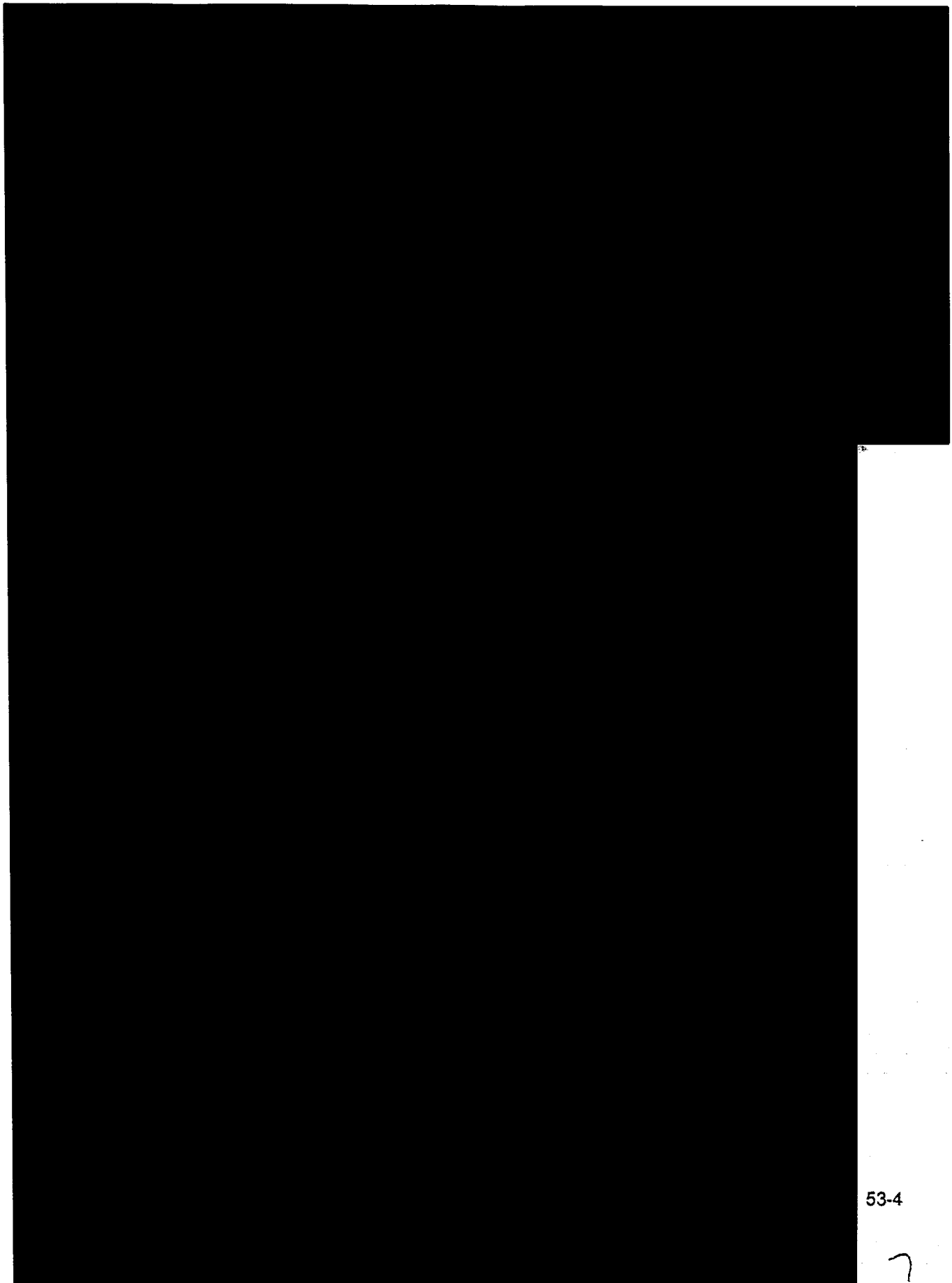




68

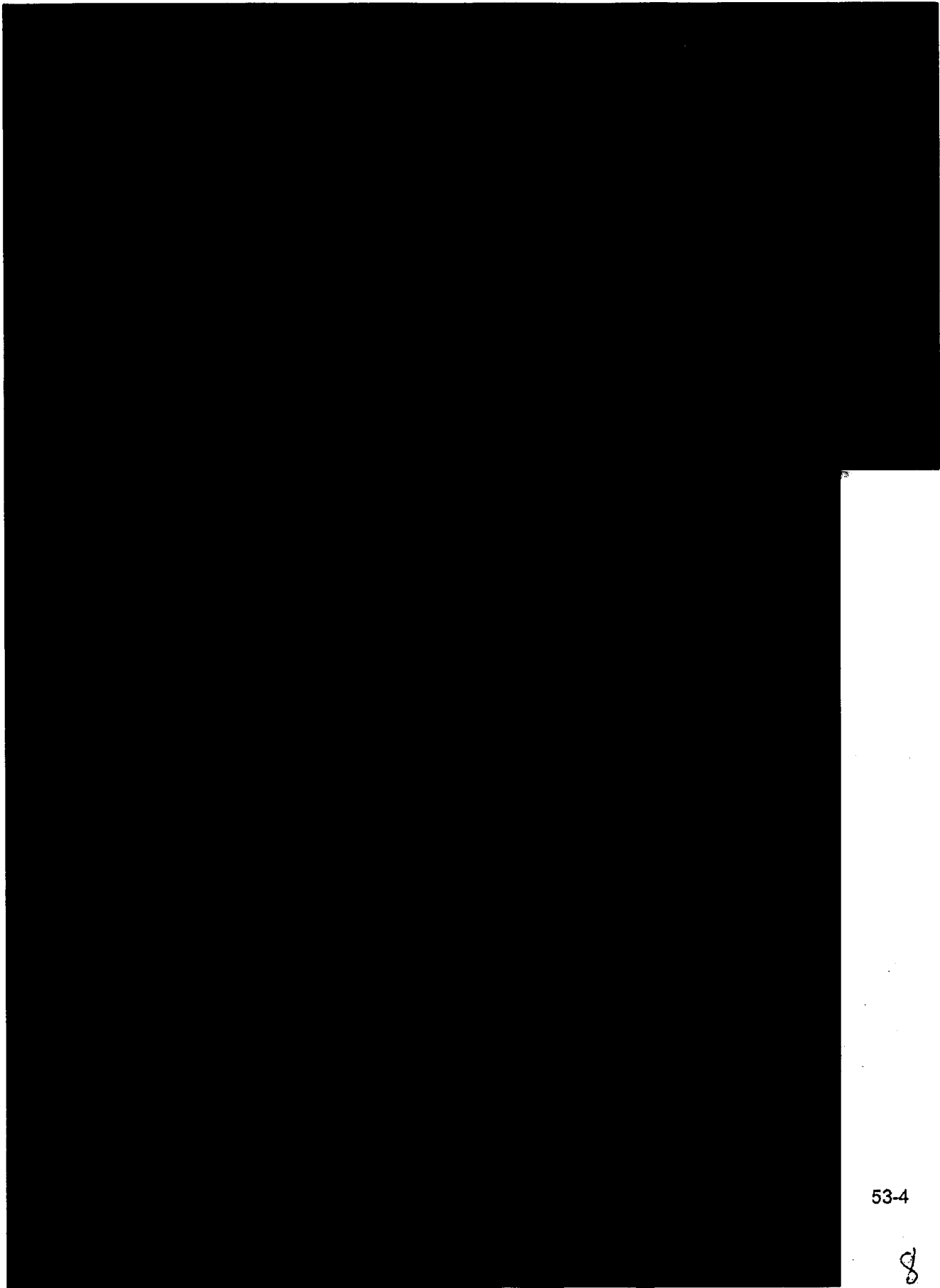


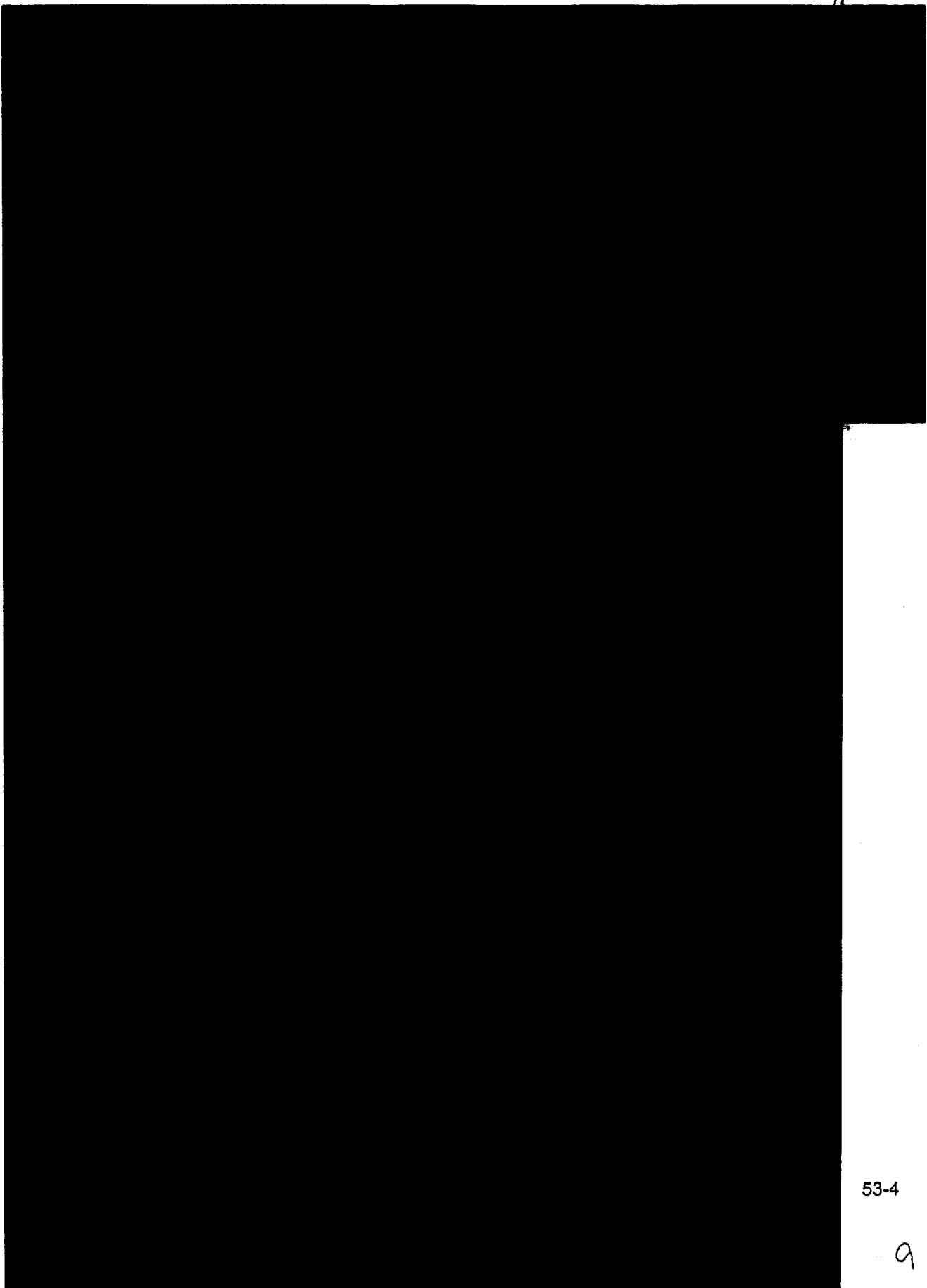
6



53-4

7

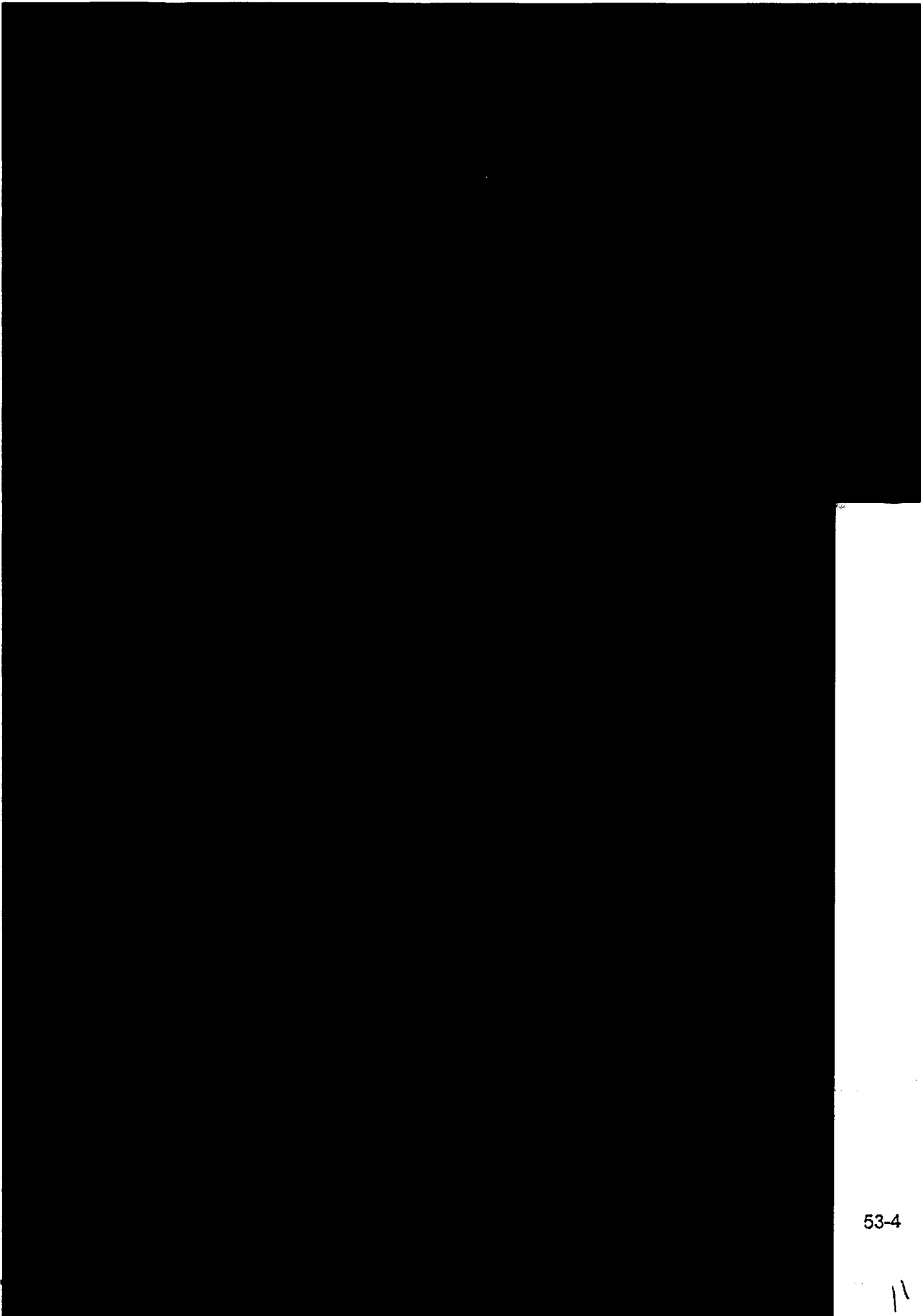




53-4

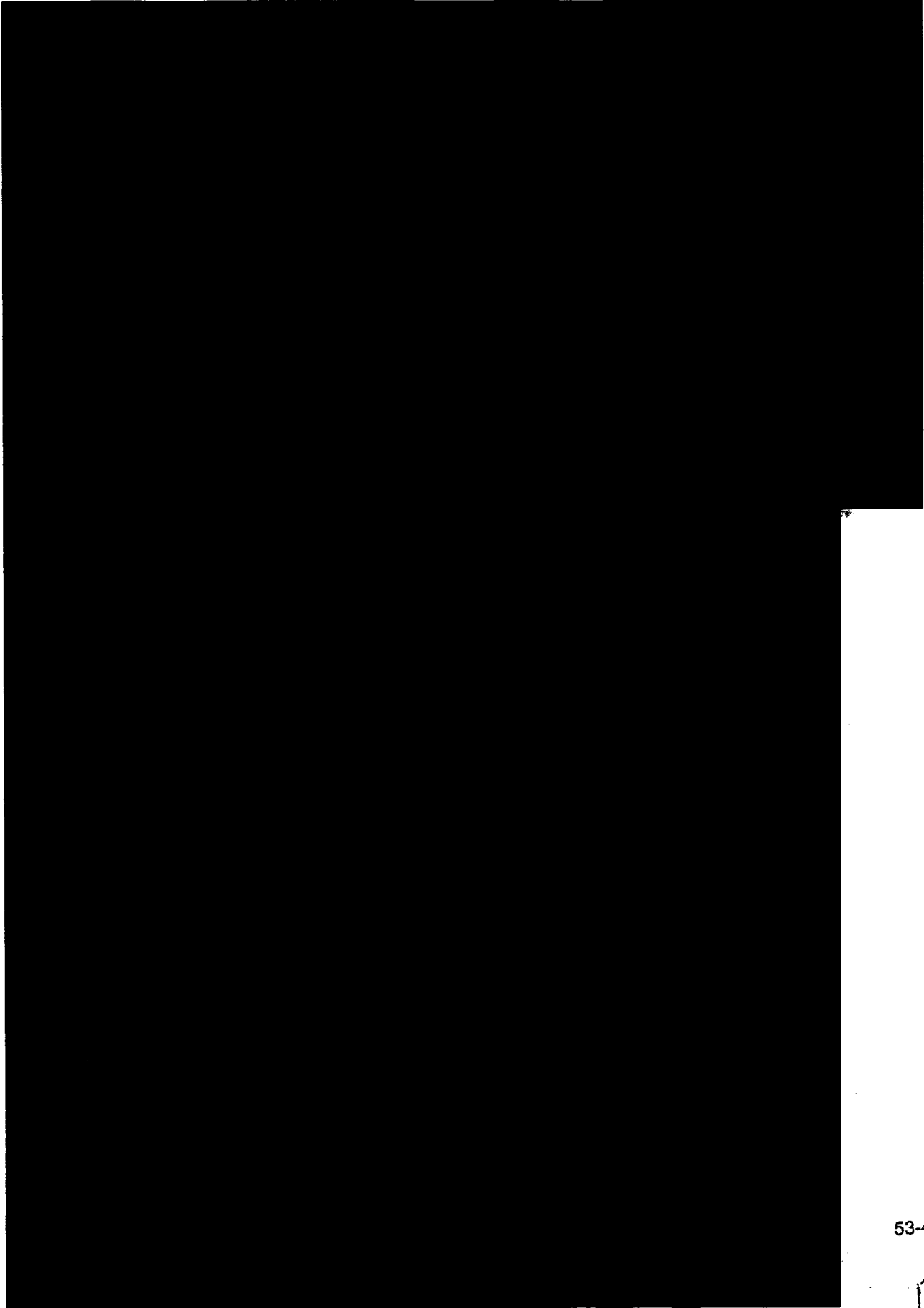
9

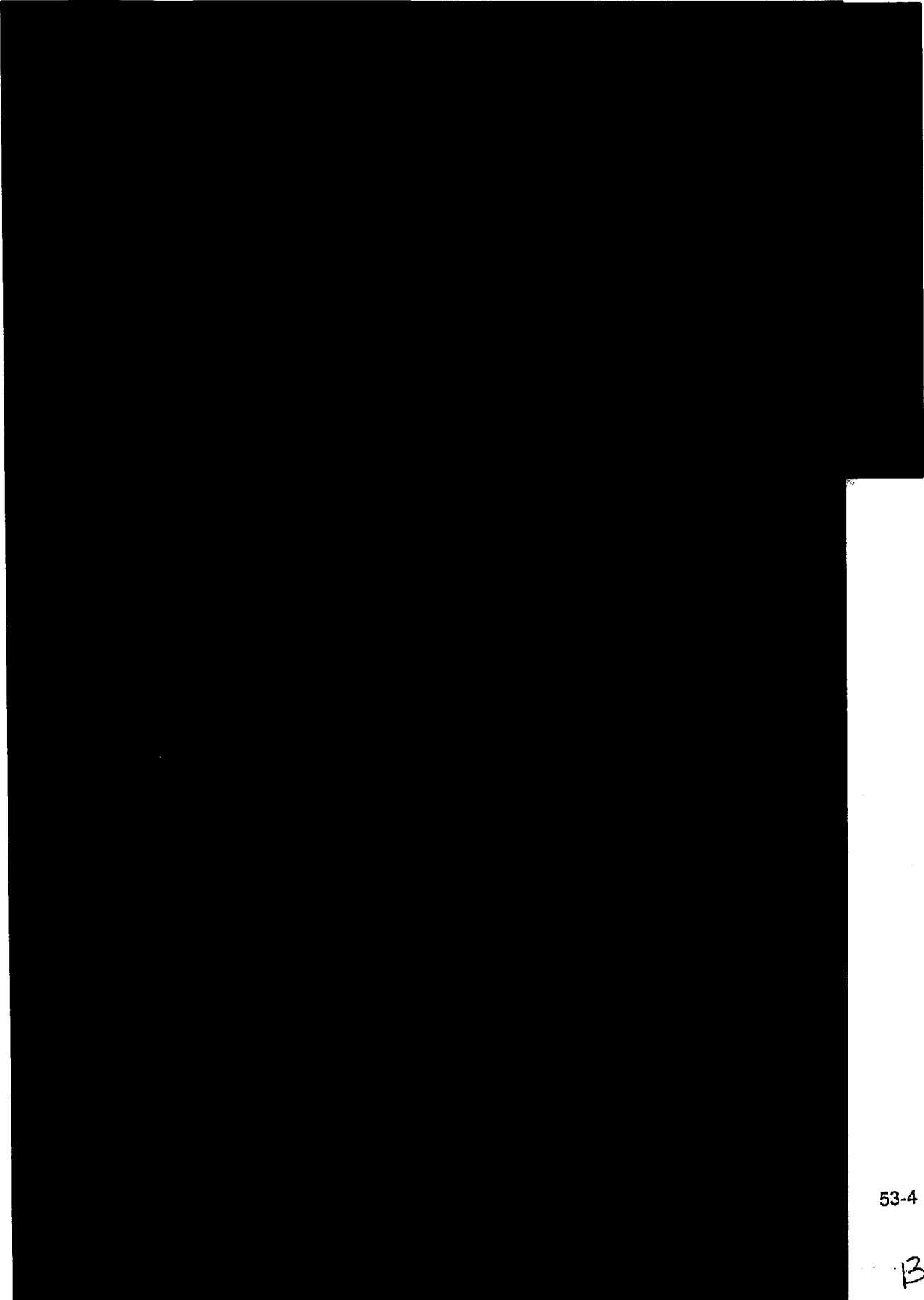




53-4

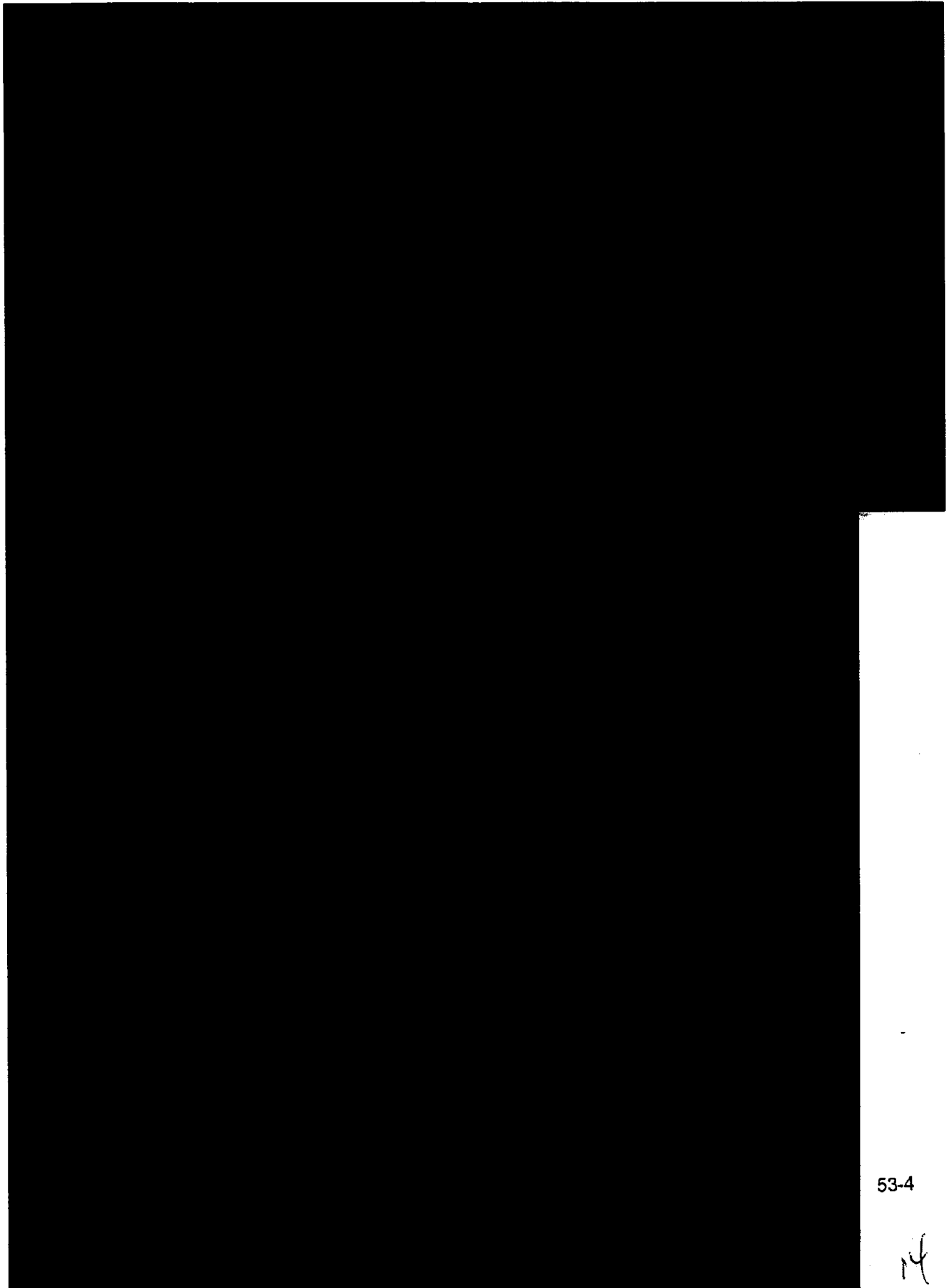
11





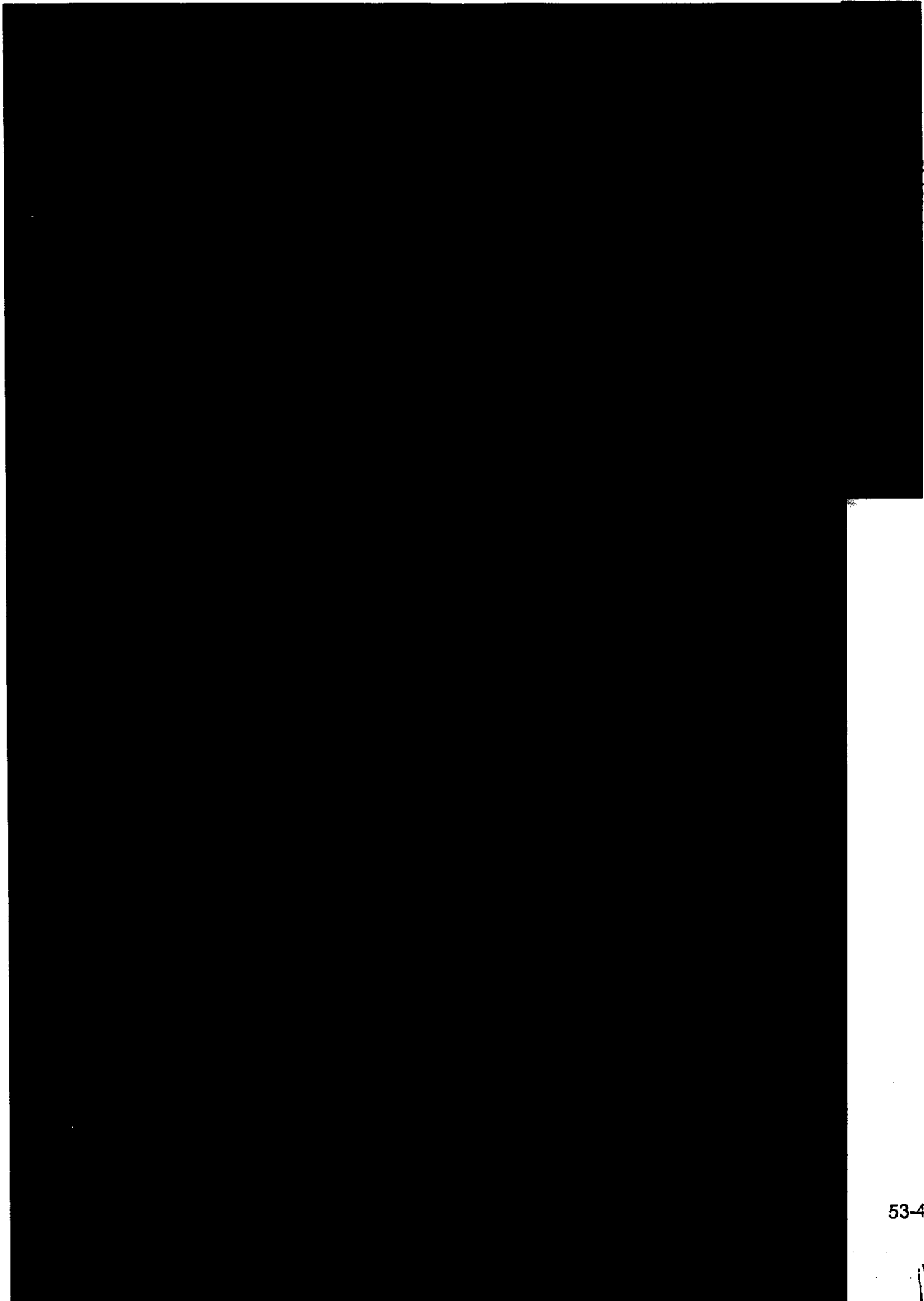
53-4

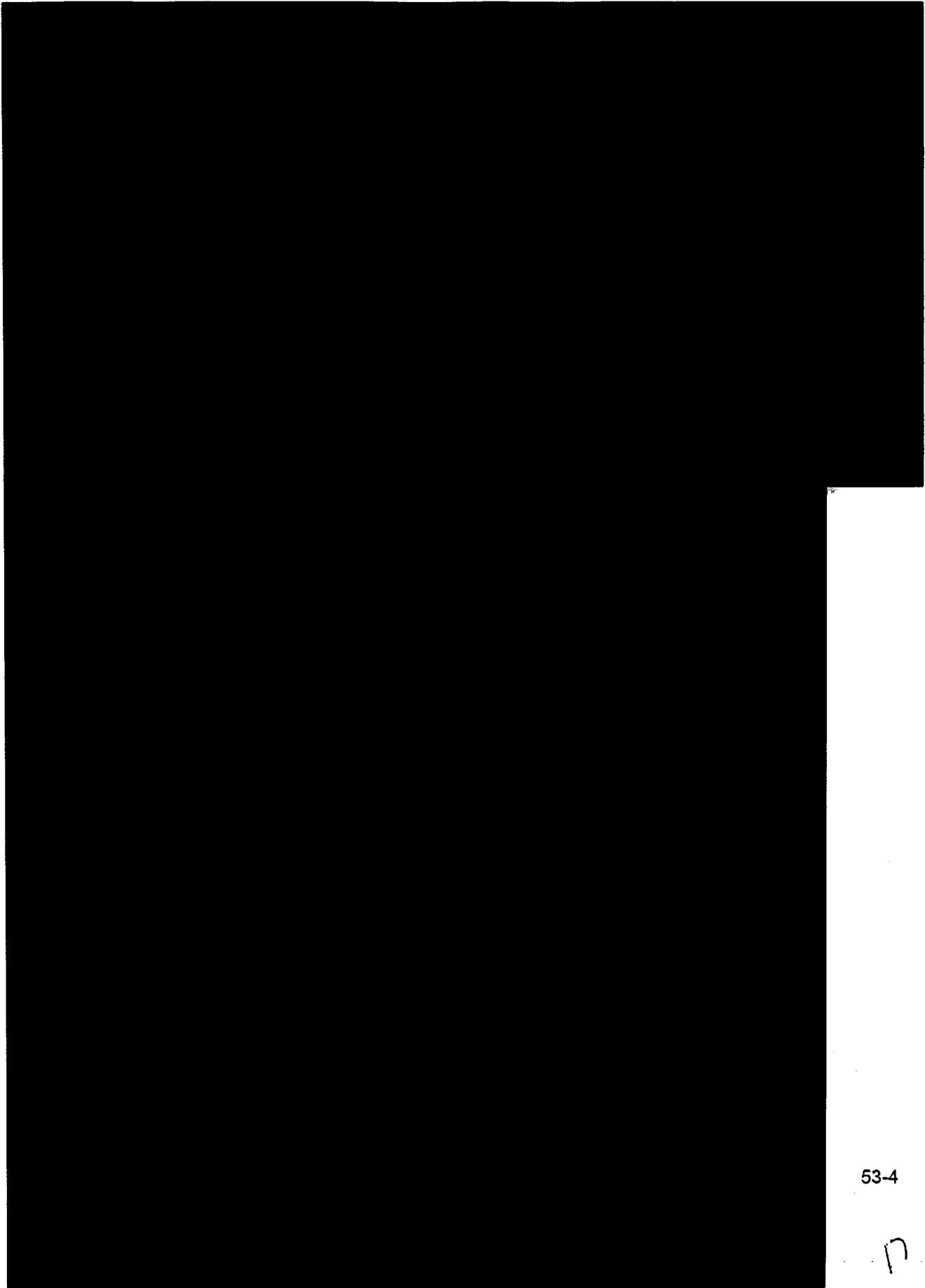
B

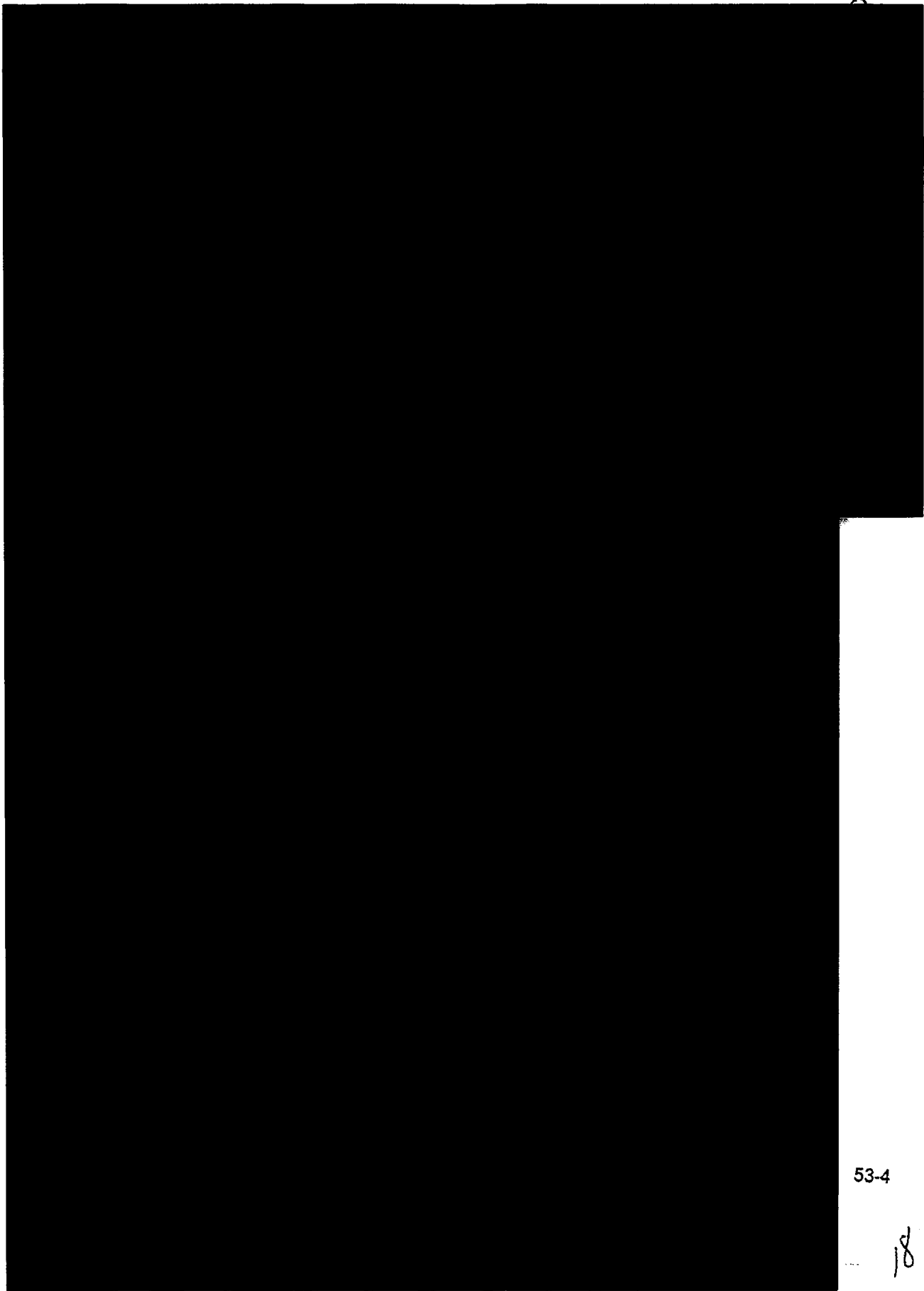


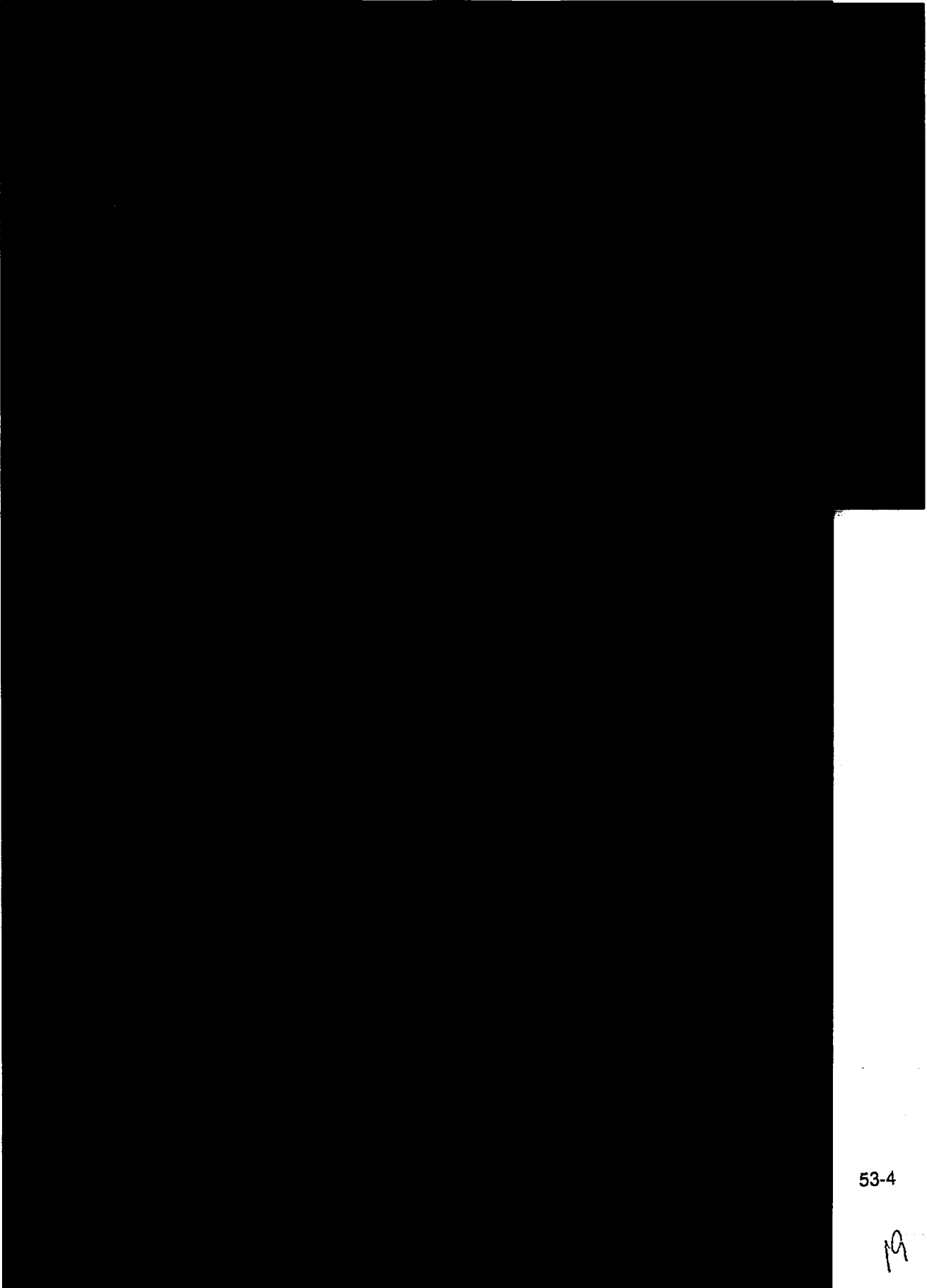


13





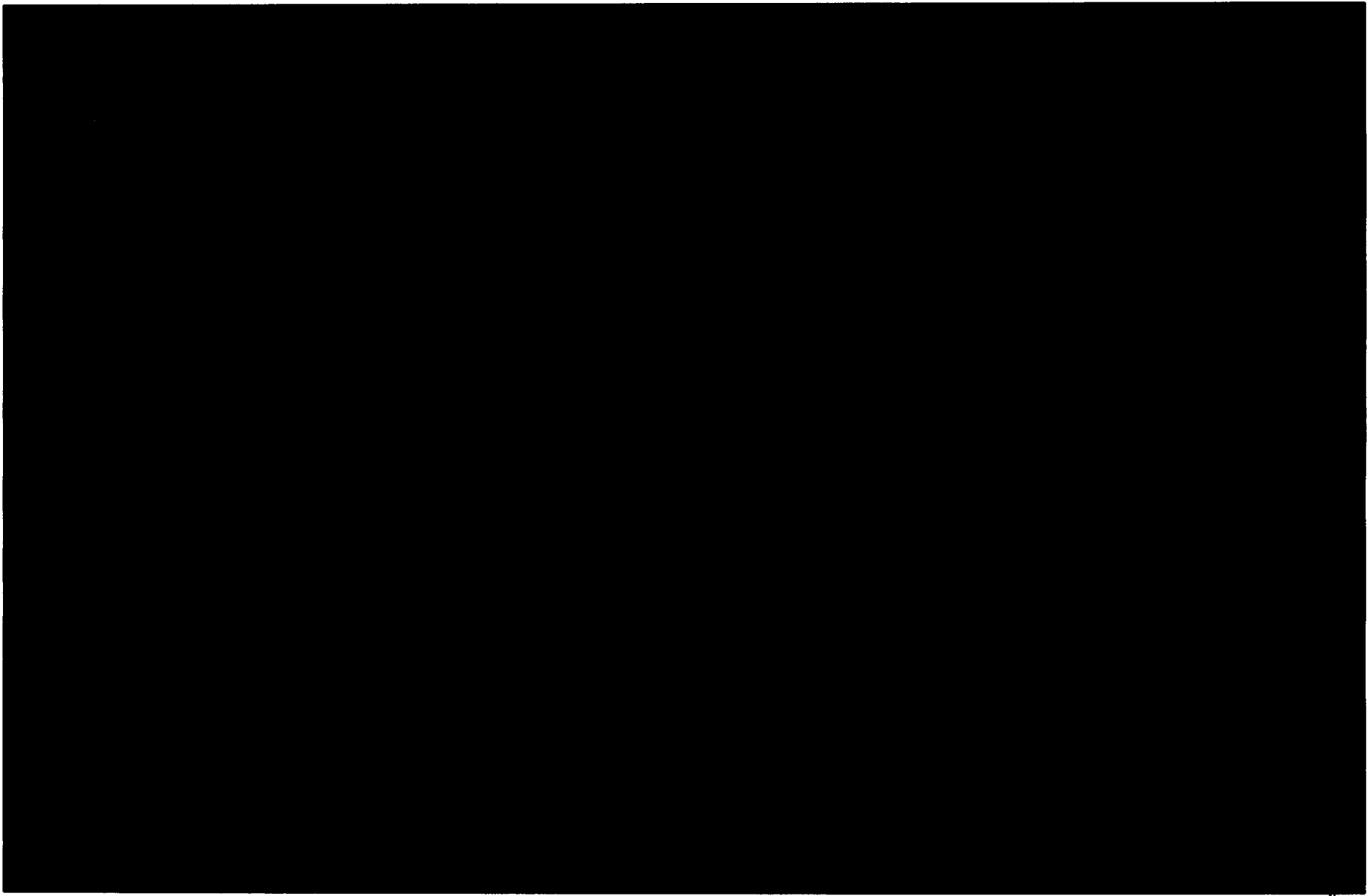




53-4

19





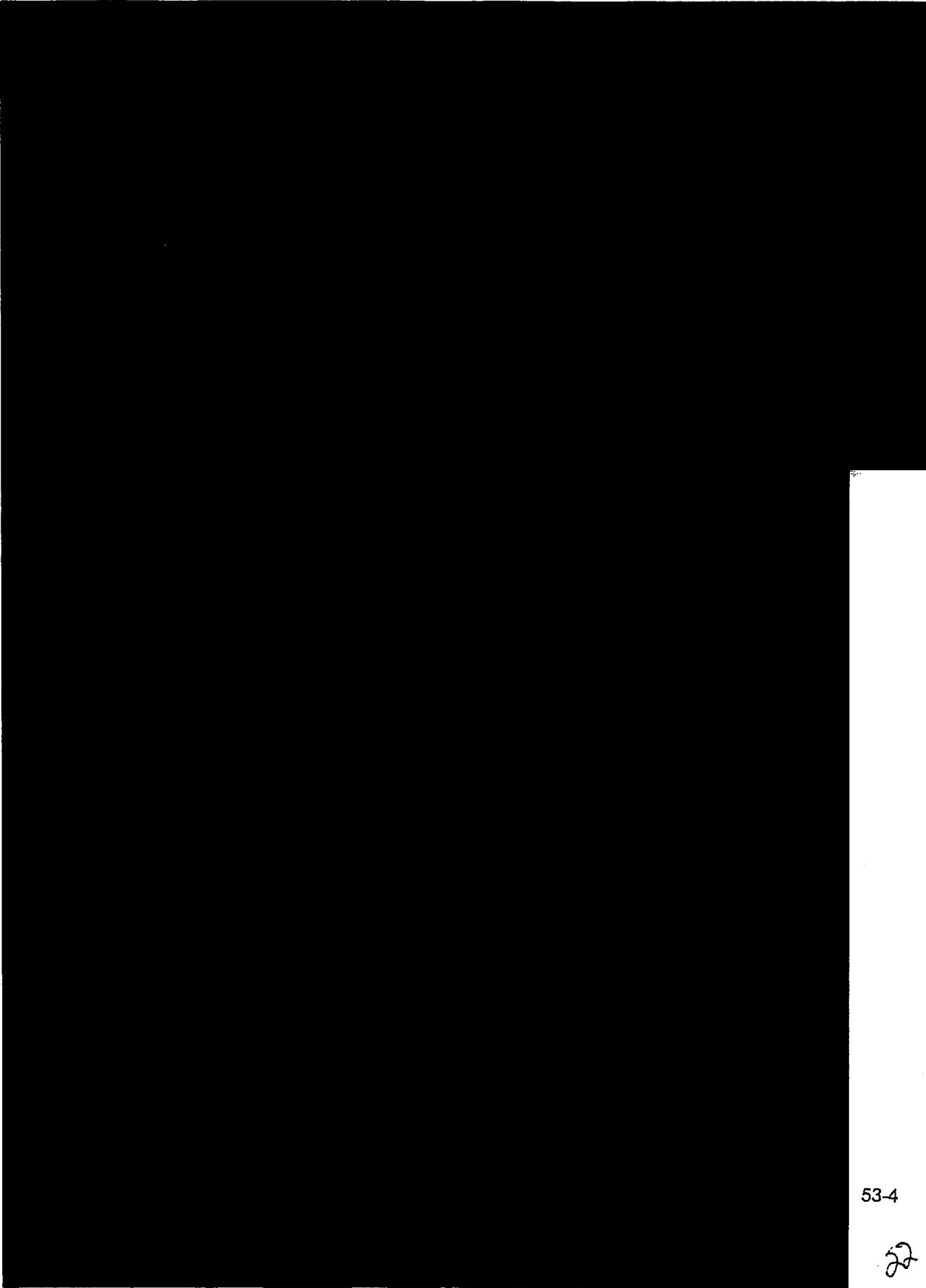
12

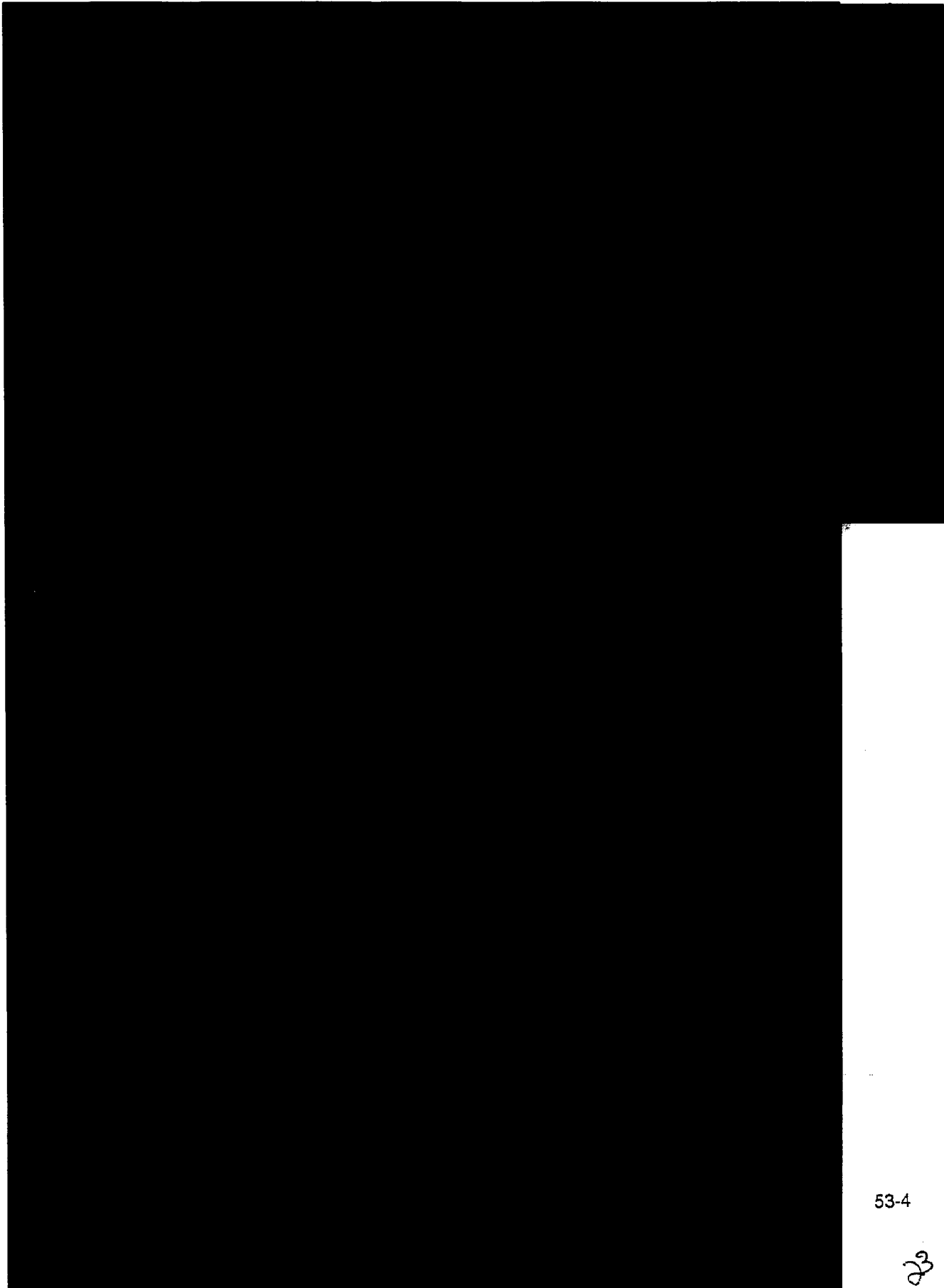
53-4

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

93

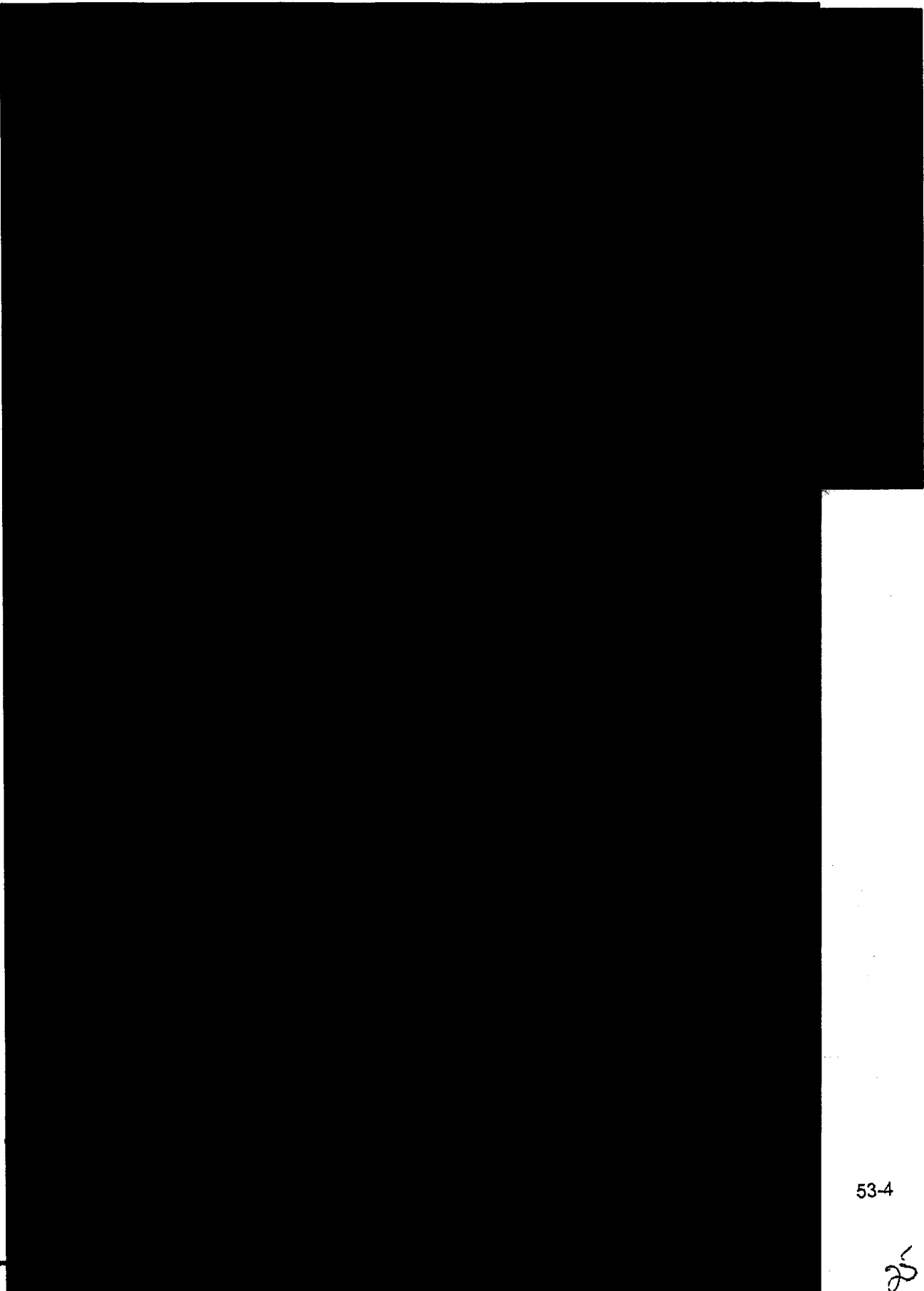






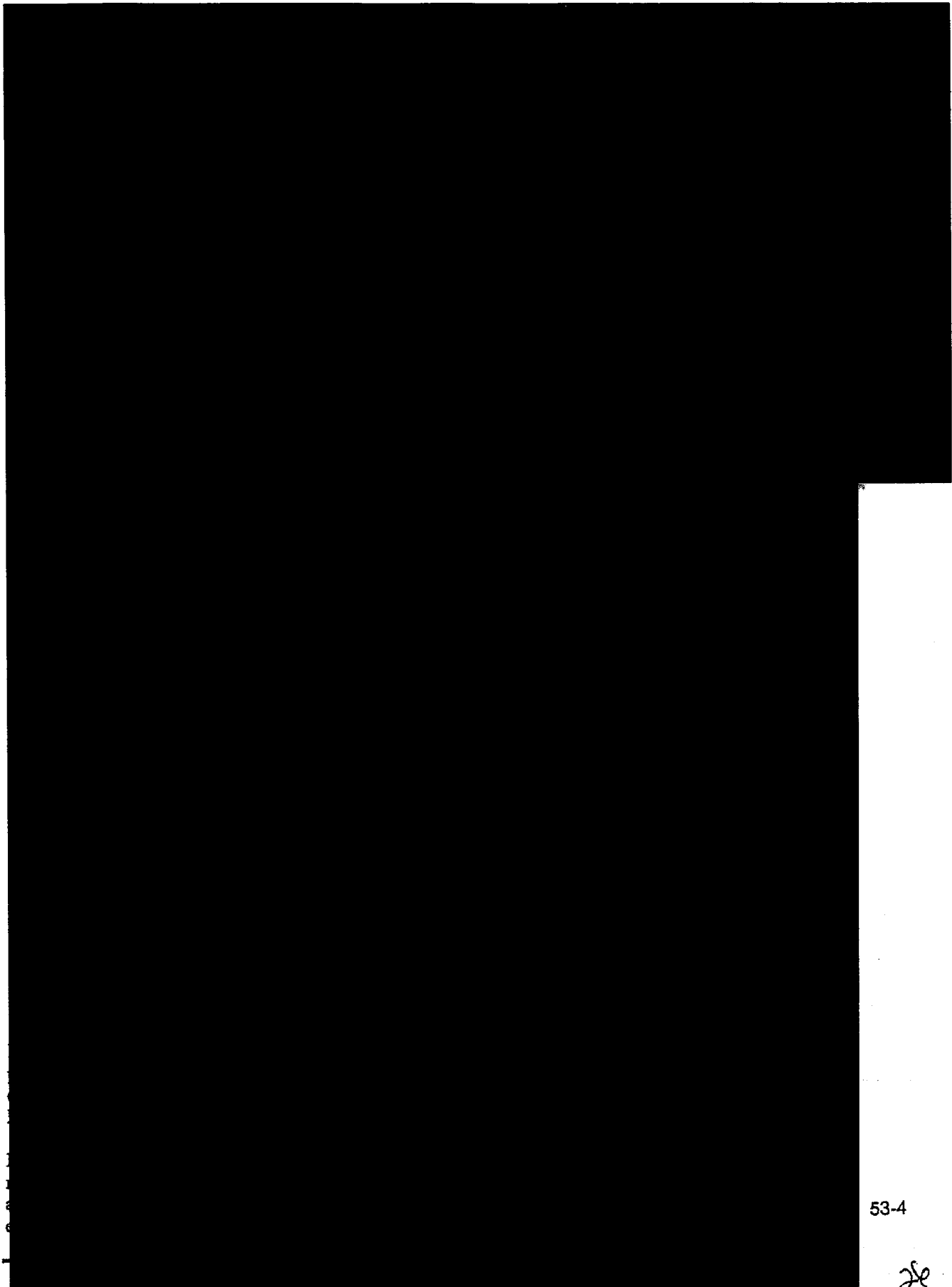
53-4

24



53-4

25





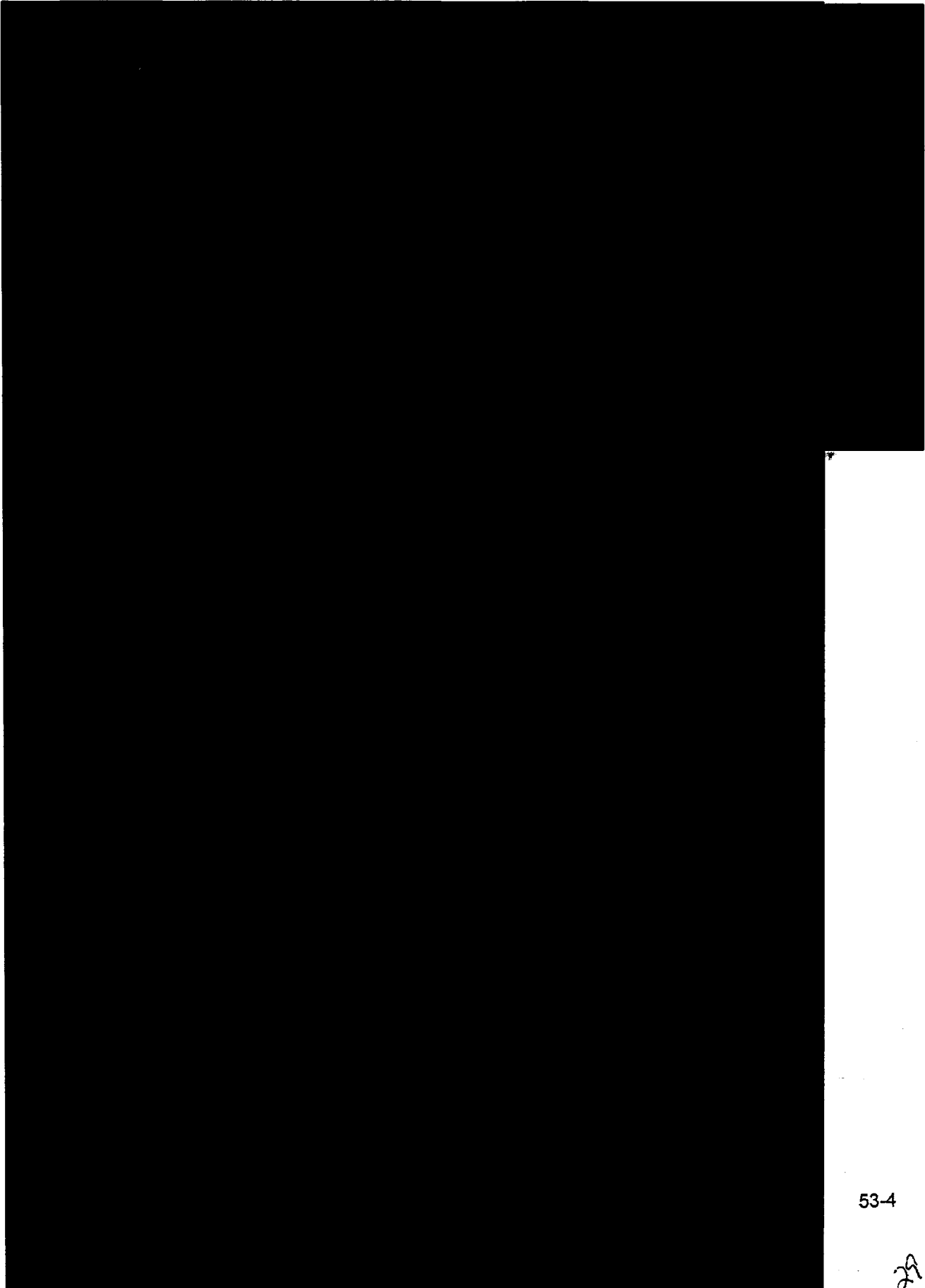
53-4

27



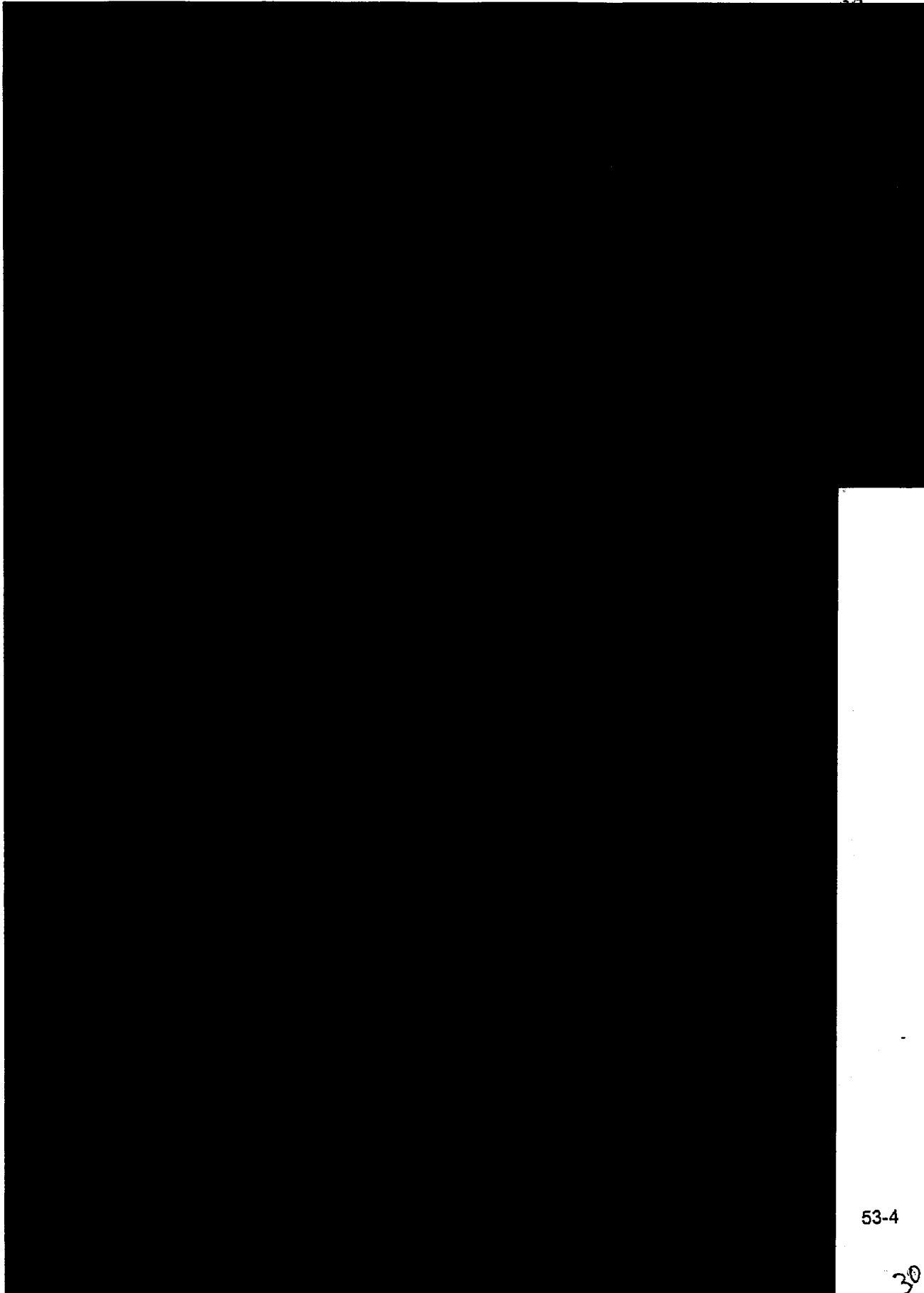
53-4

28



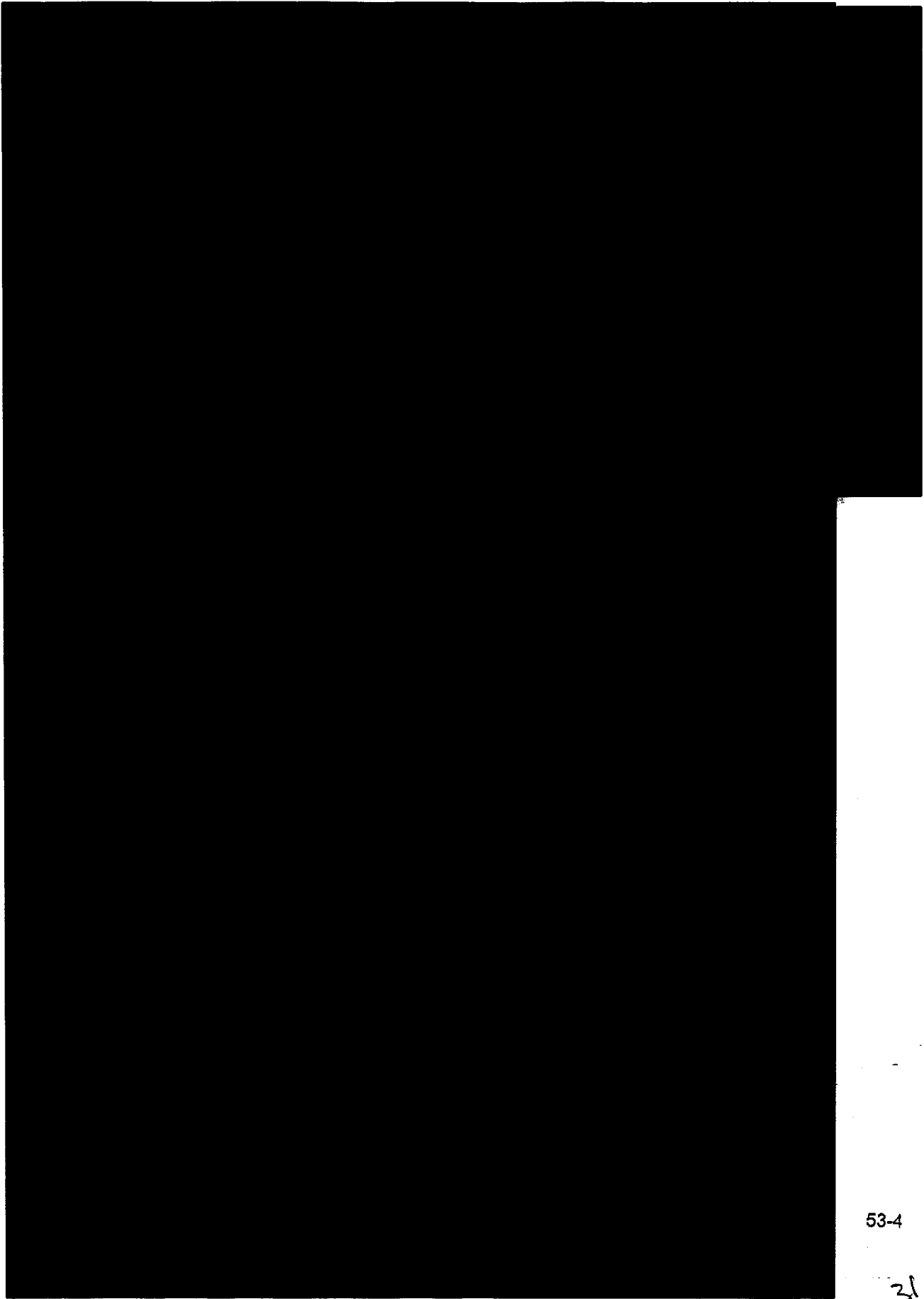
53-4

2A



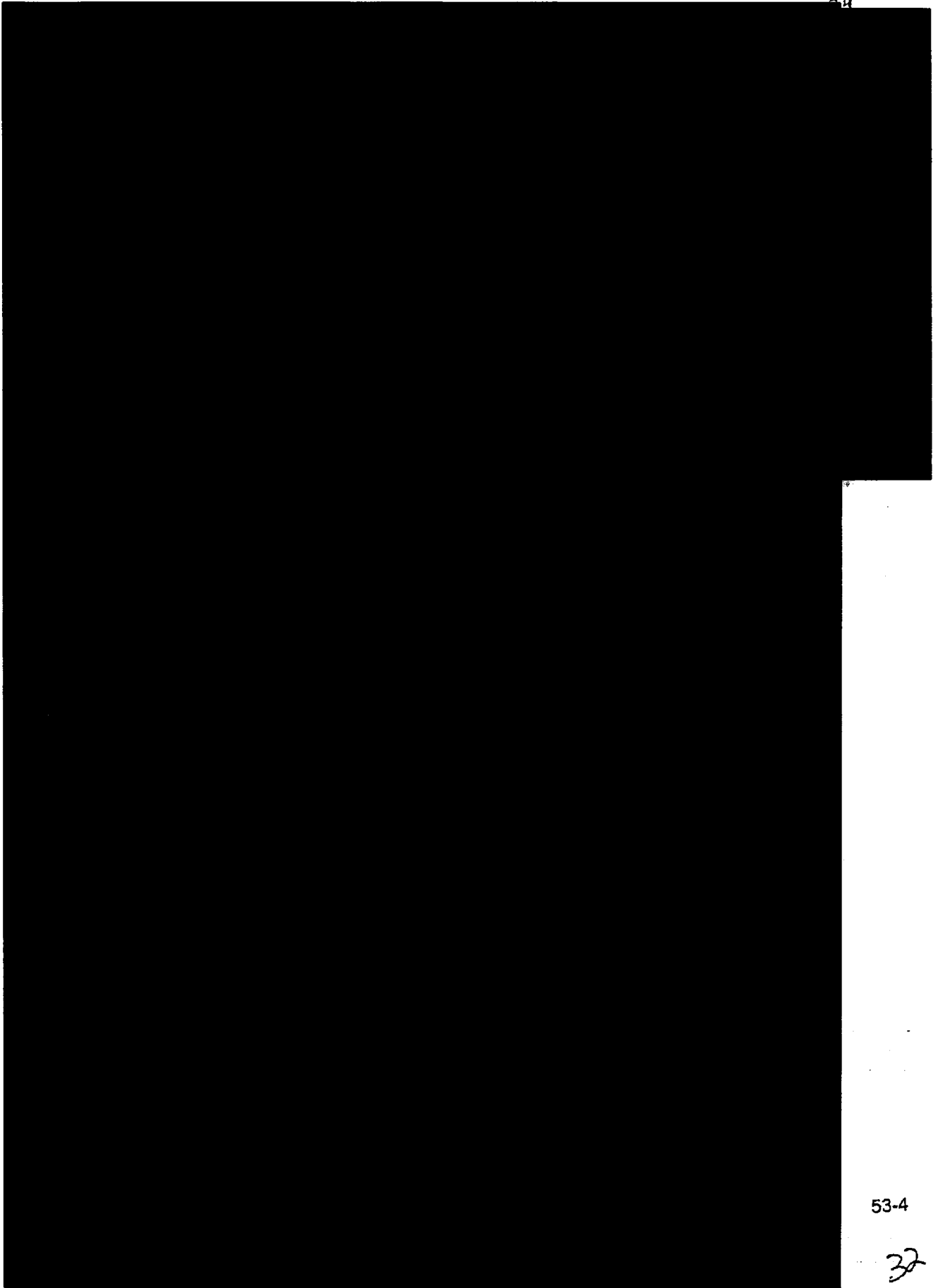
53-4

30



53-4

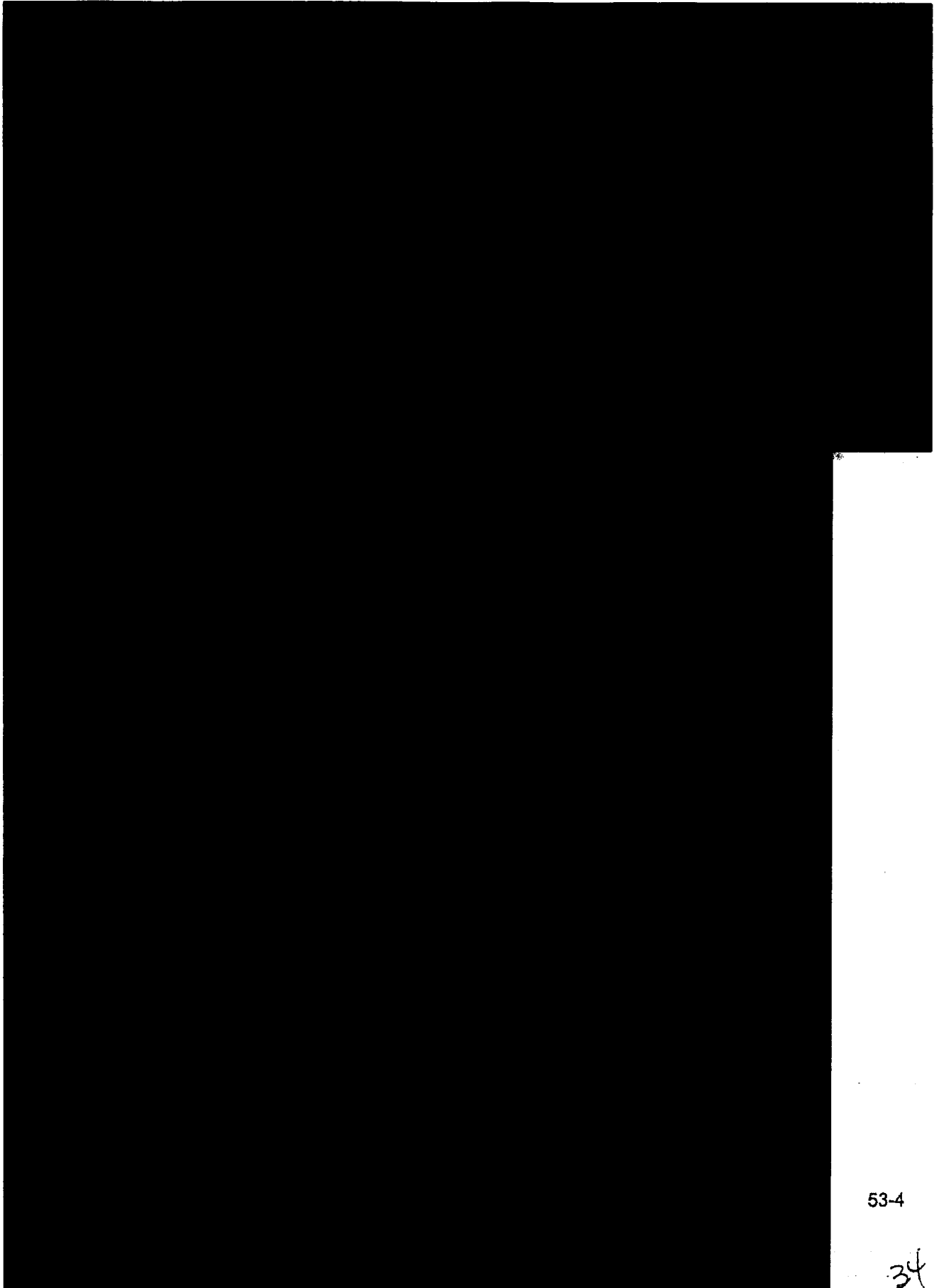
31



53-4

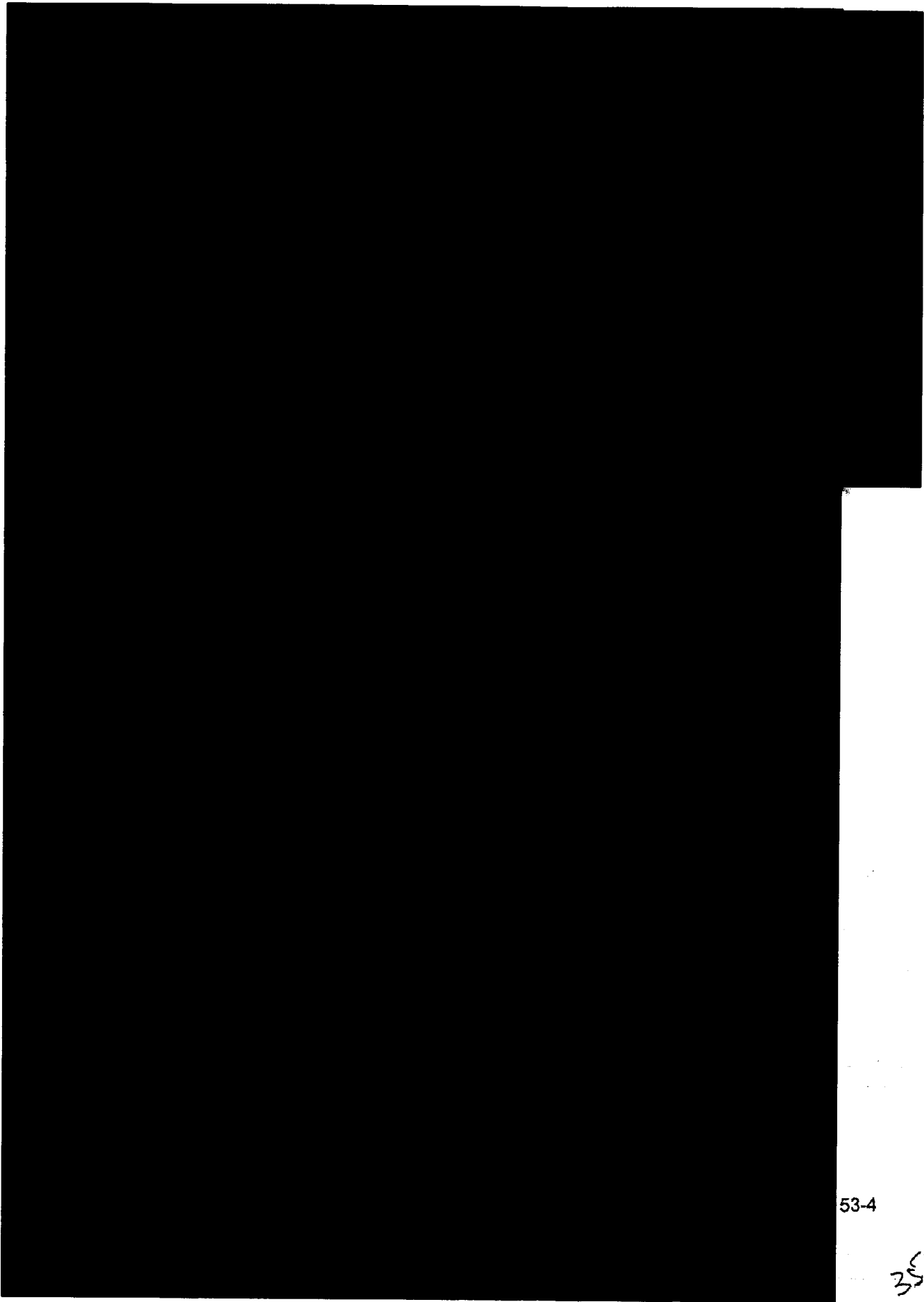
37



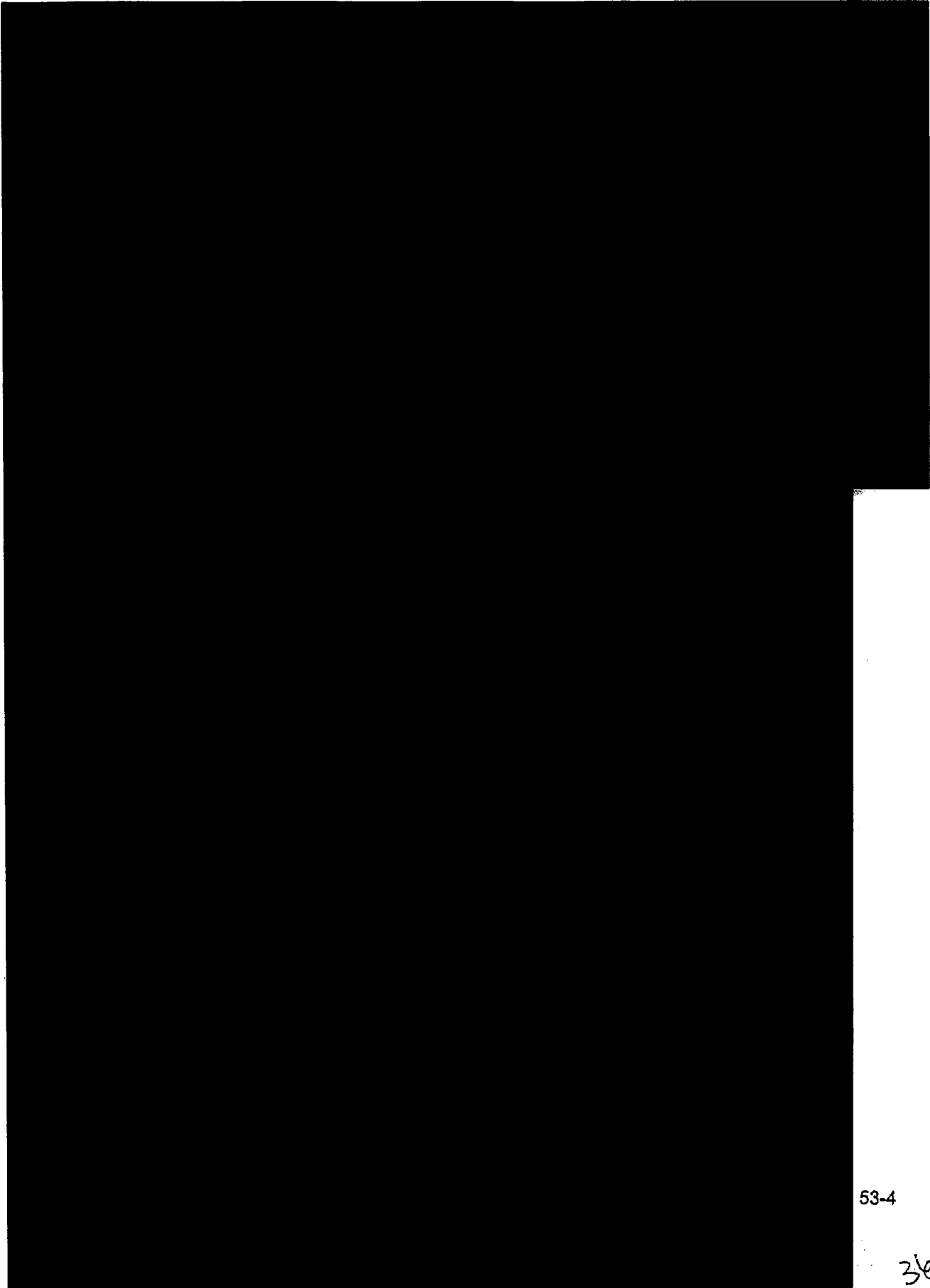


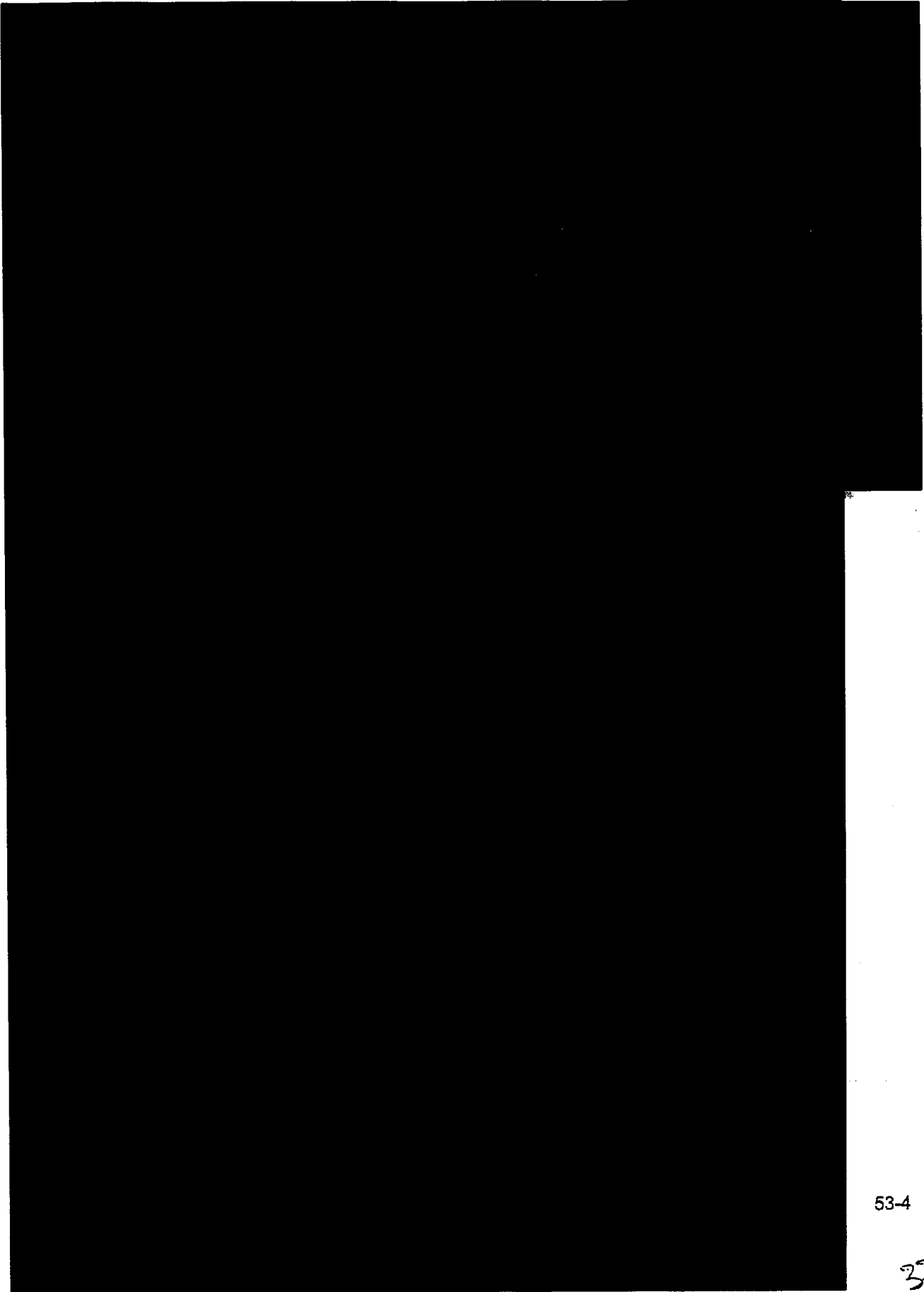
53-4

34



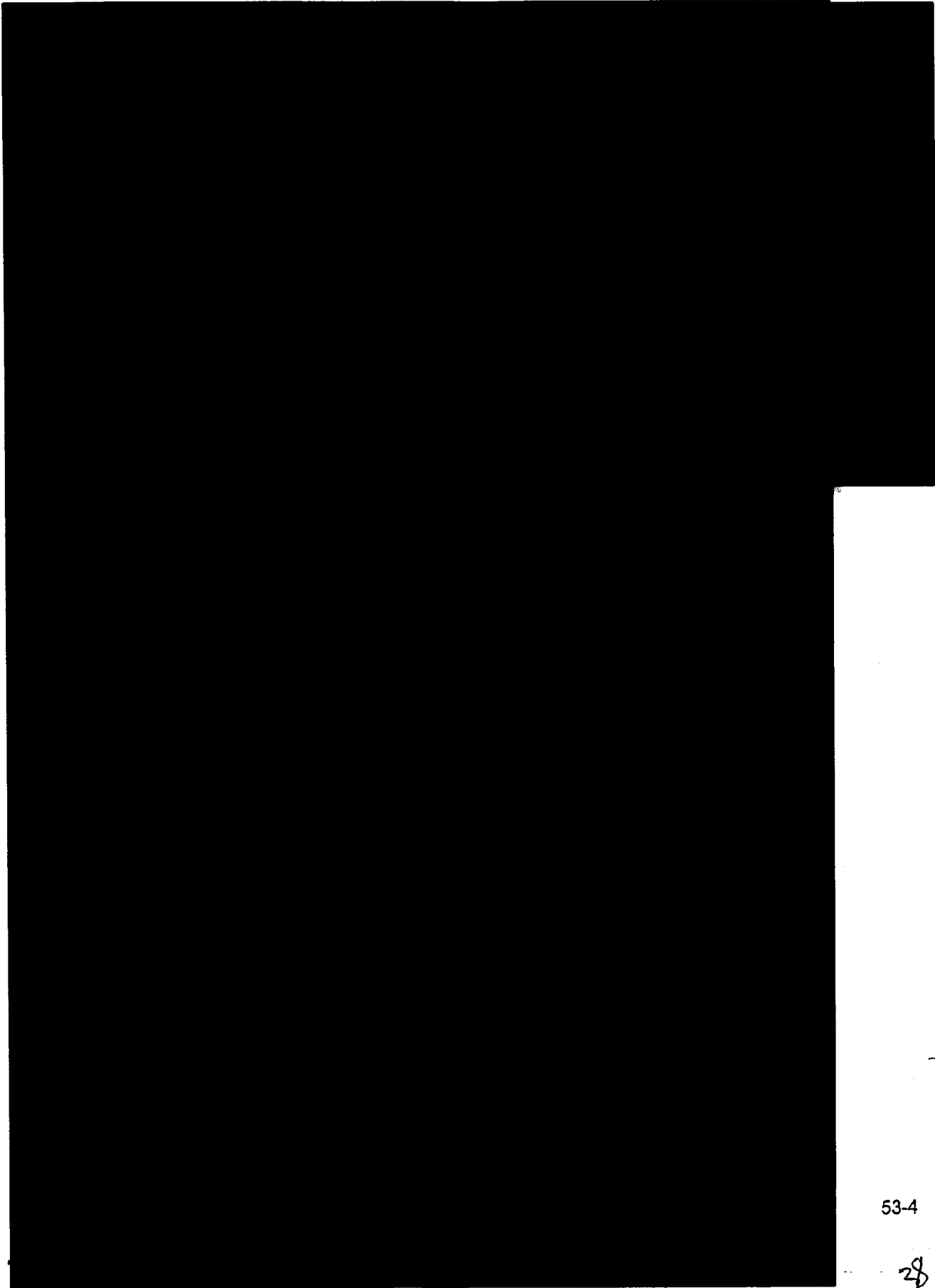
5
35

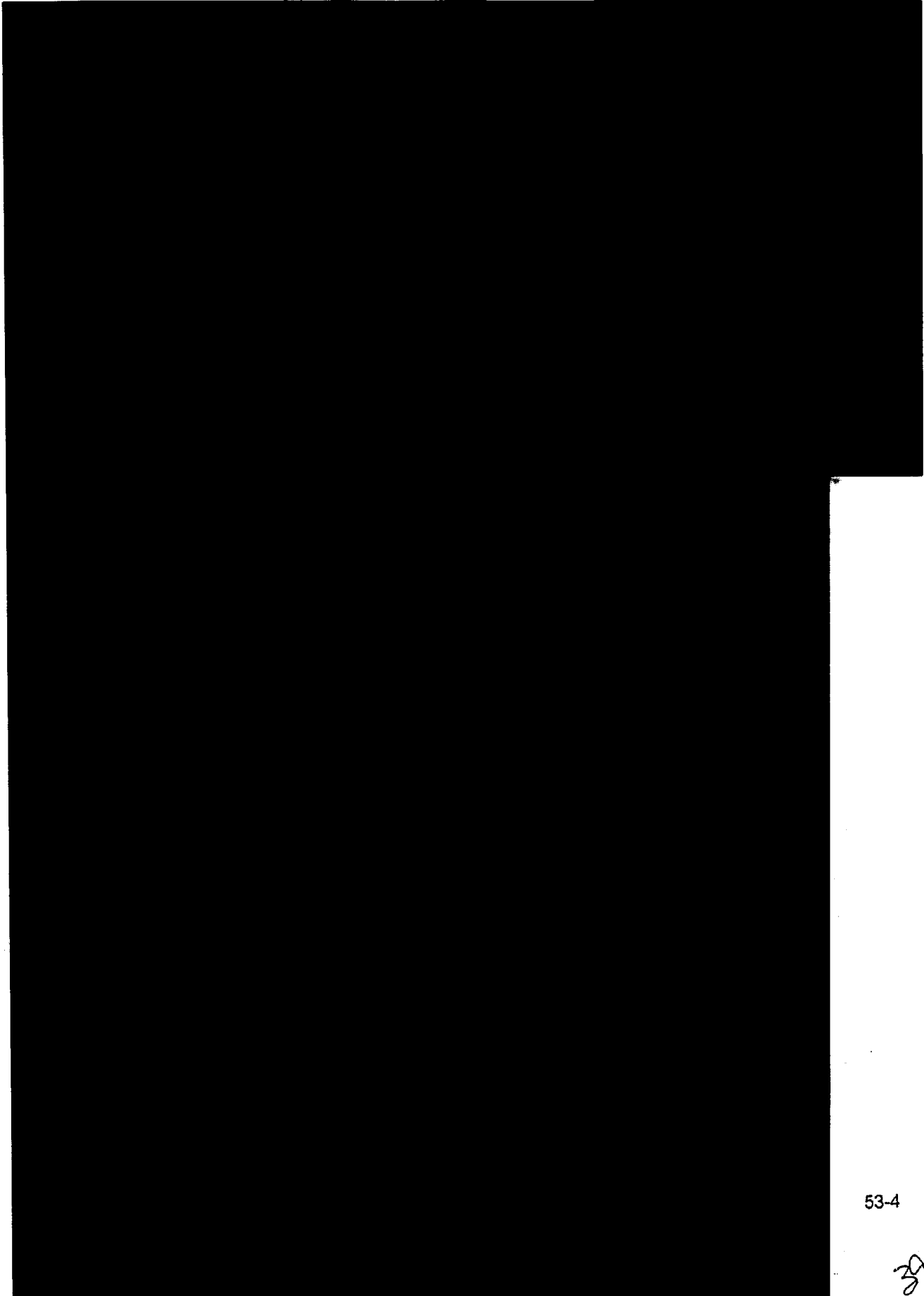




53-4

37



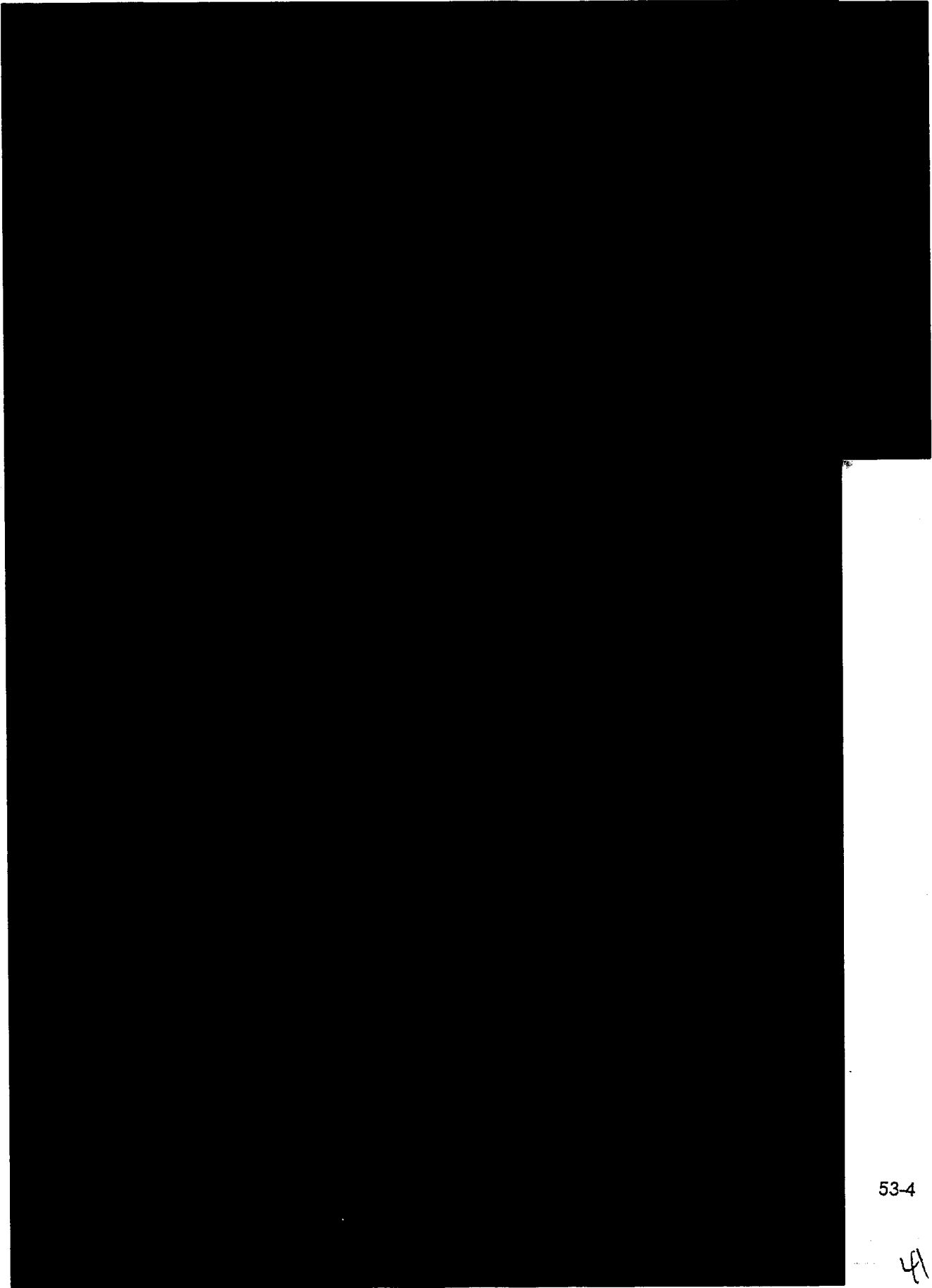


39



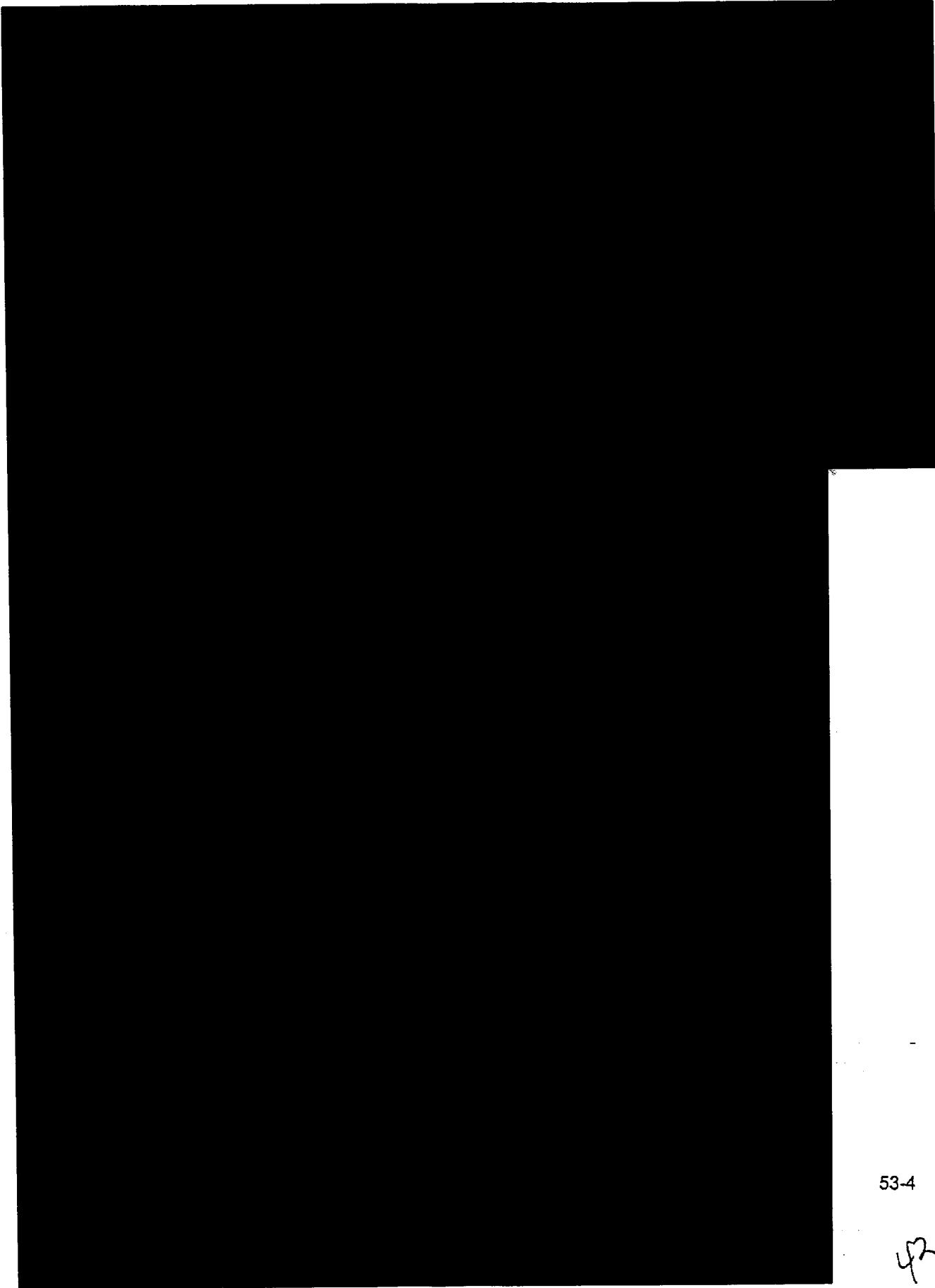
53-4

40

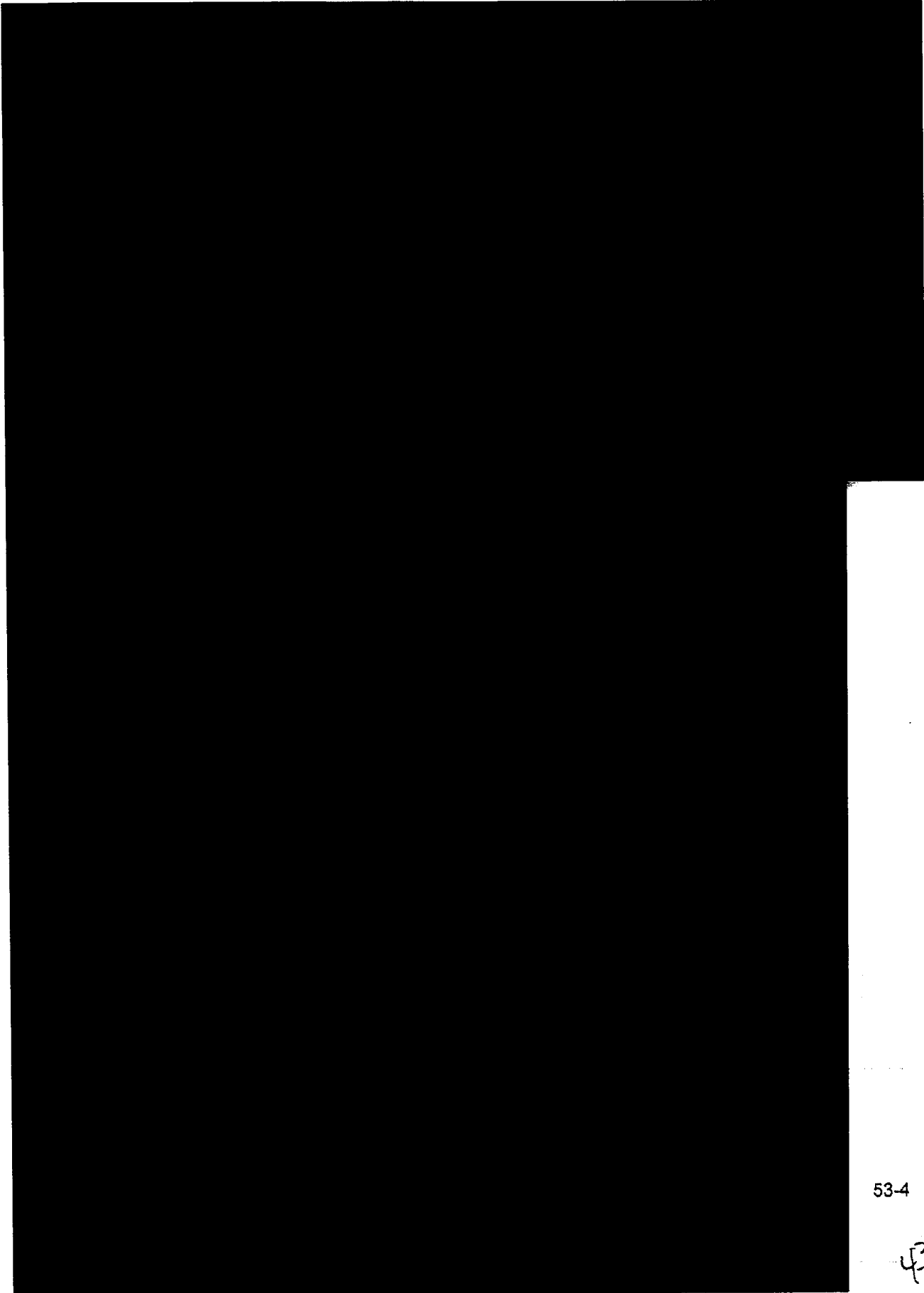


53-4

41

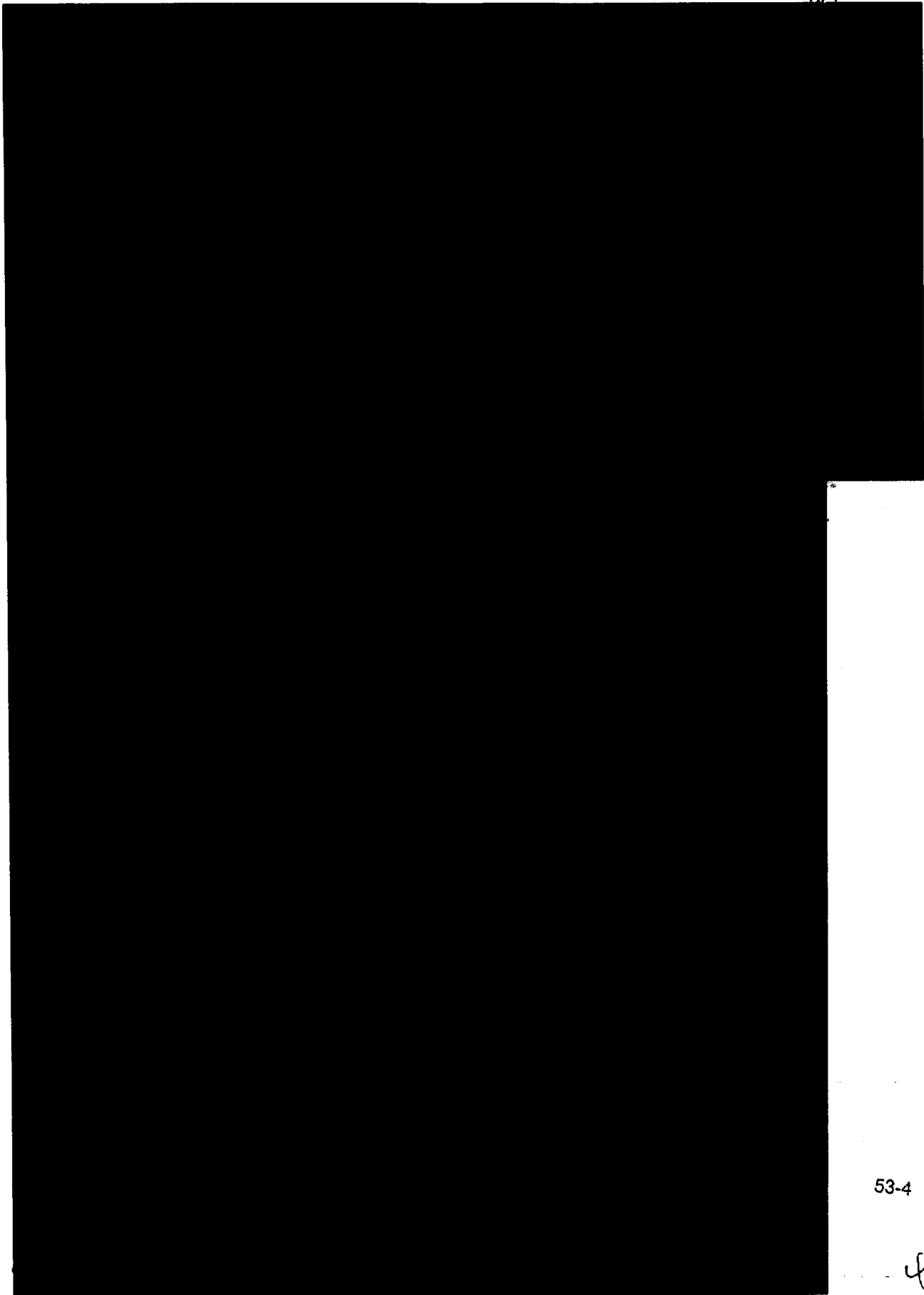


42



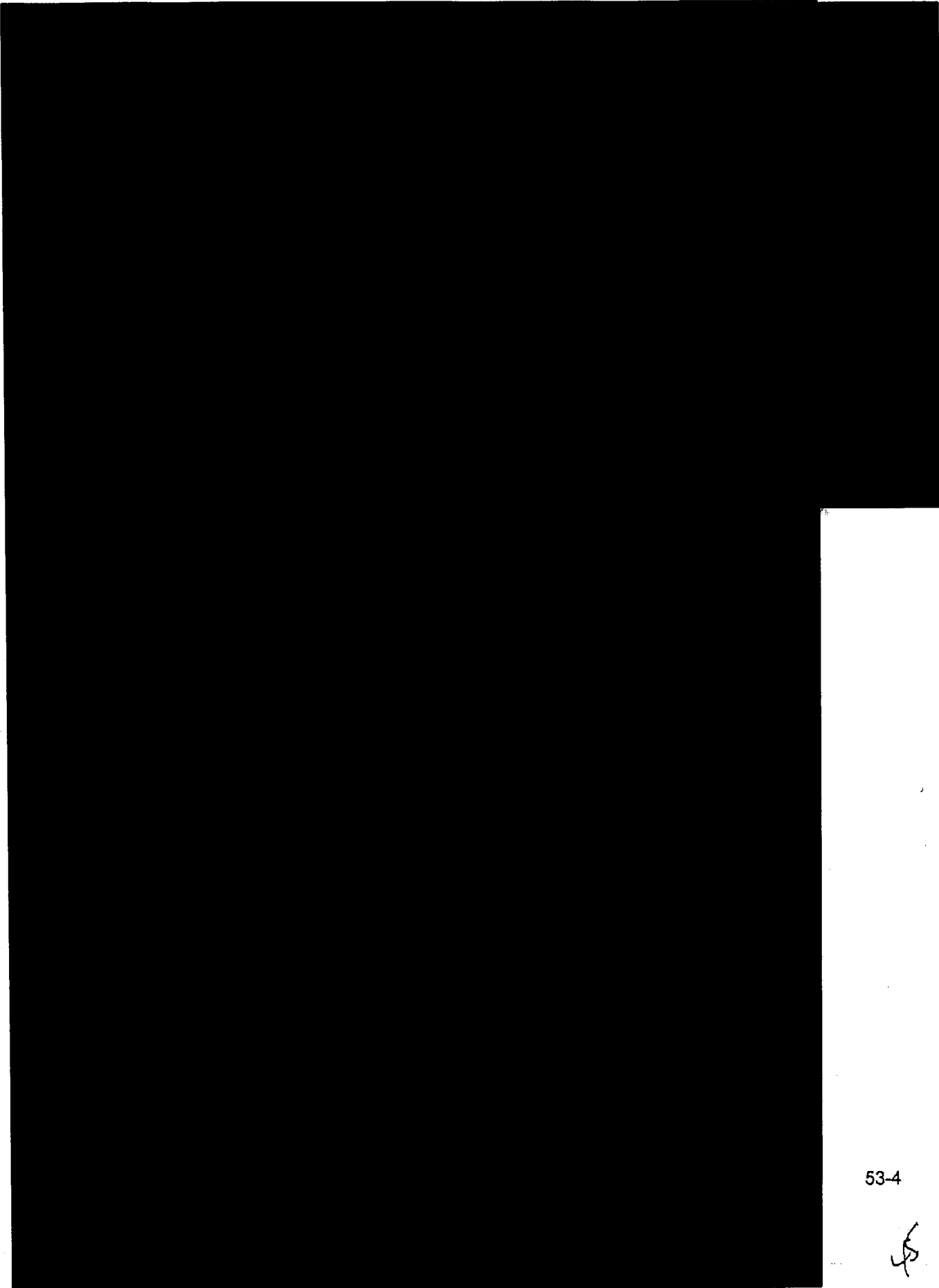
53-4

43

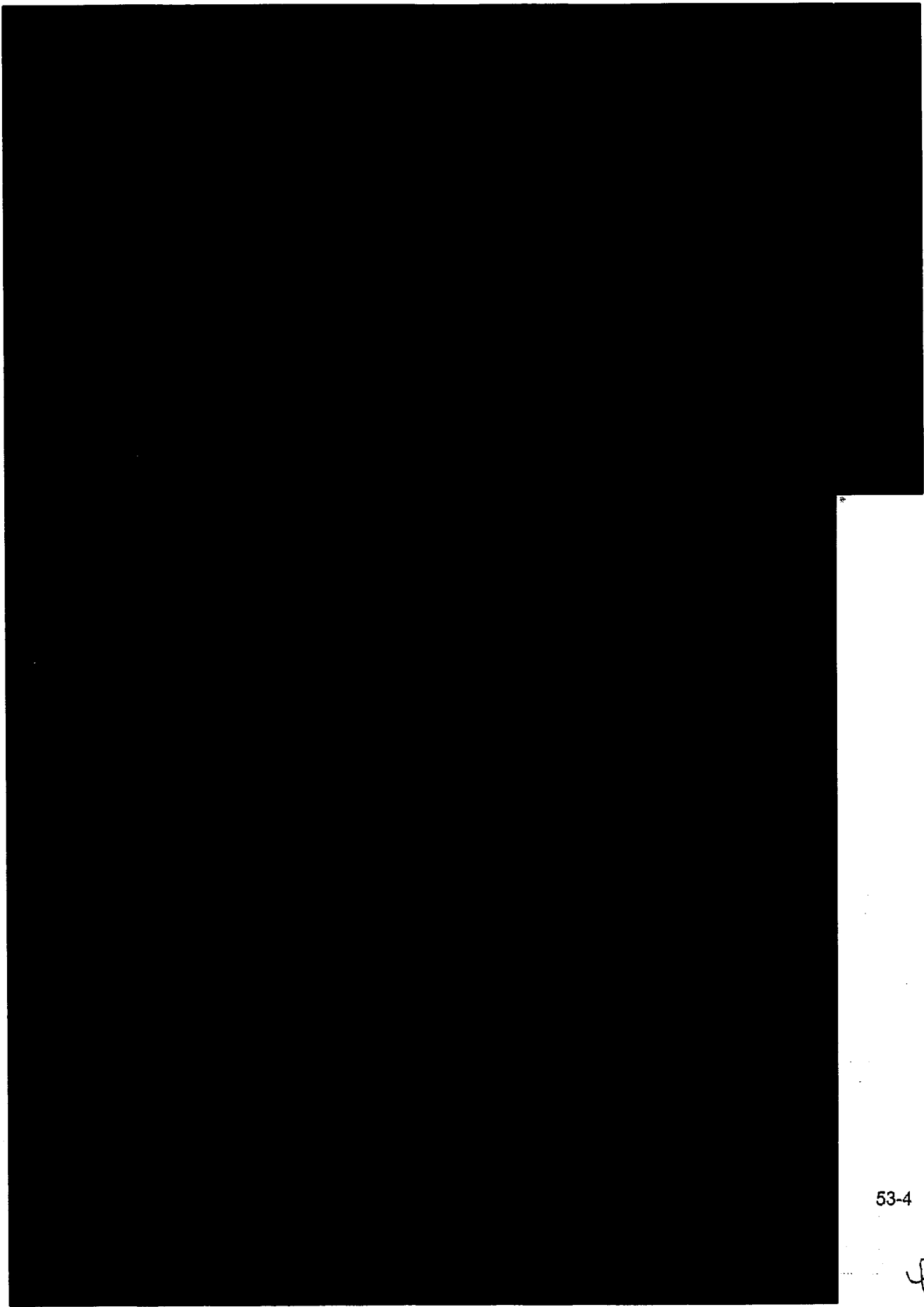


53-4

44

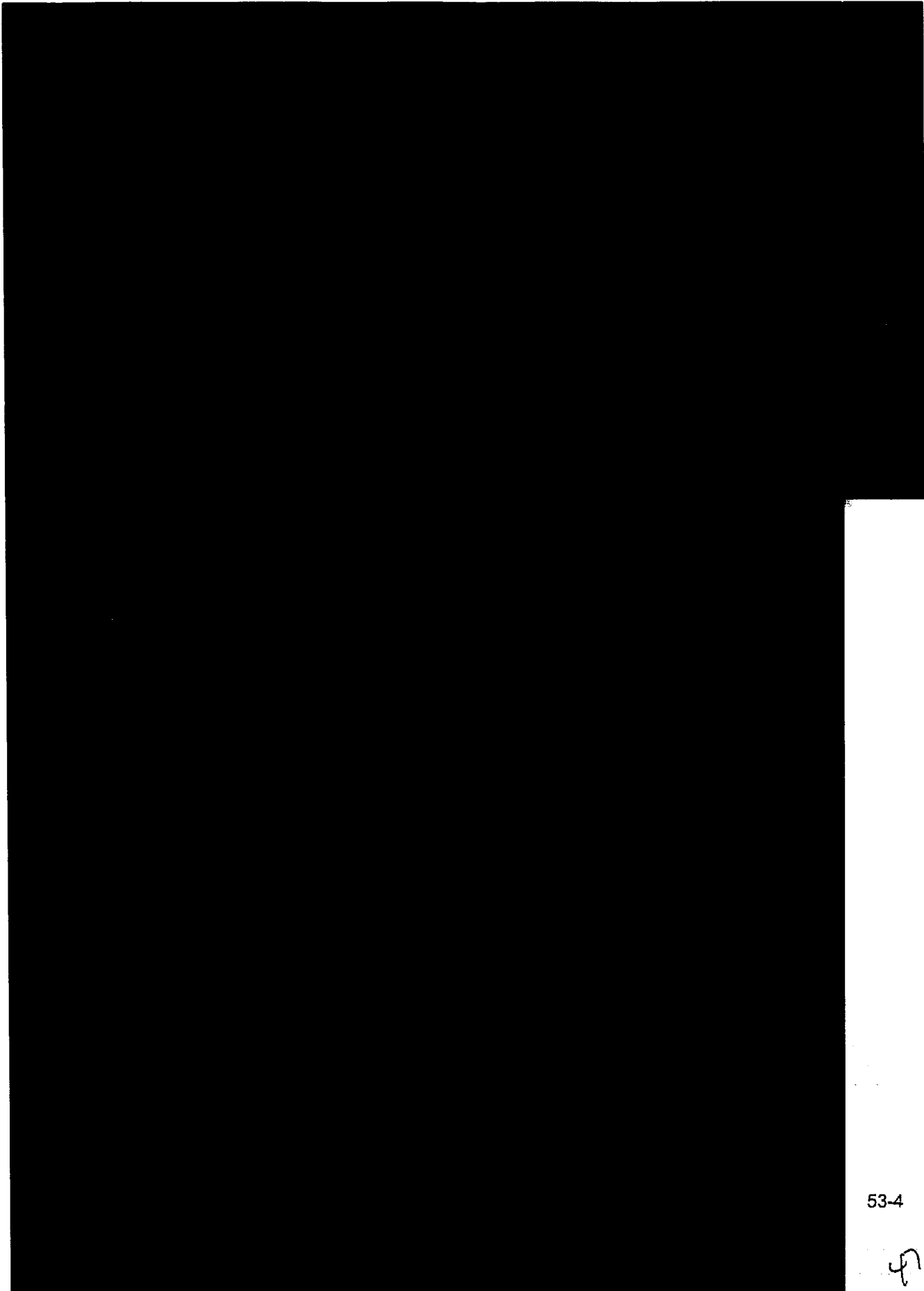


45

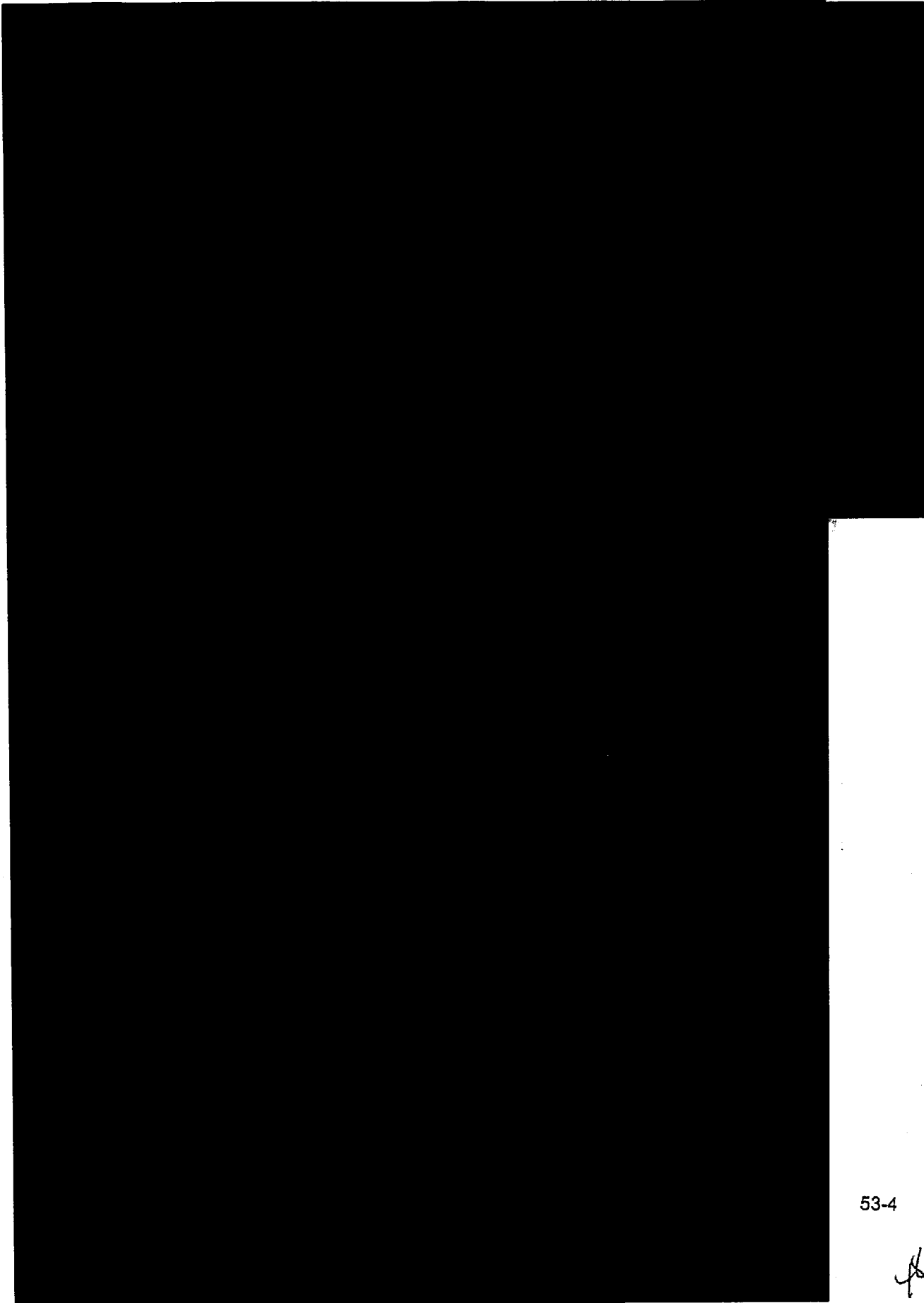


53-4

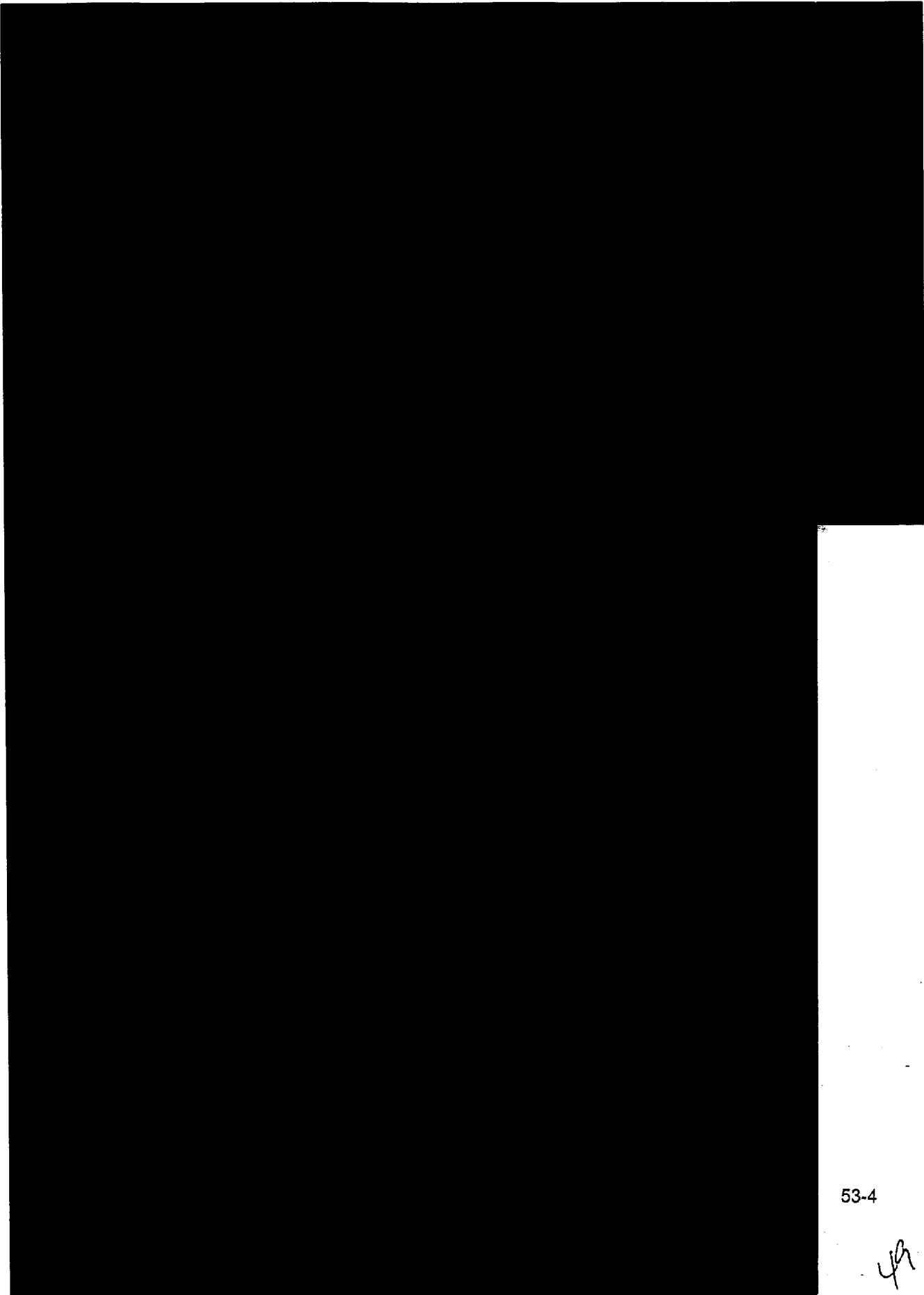
46



47

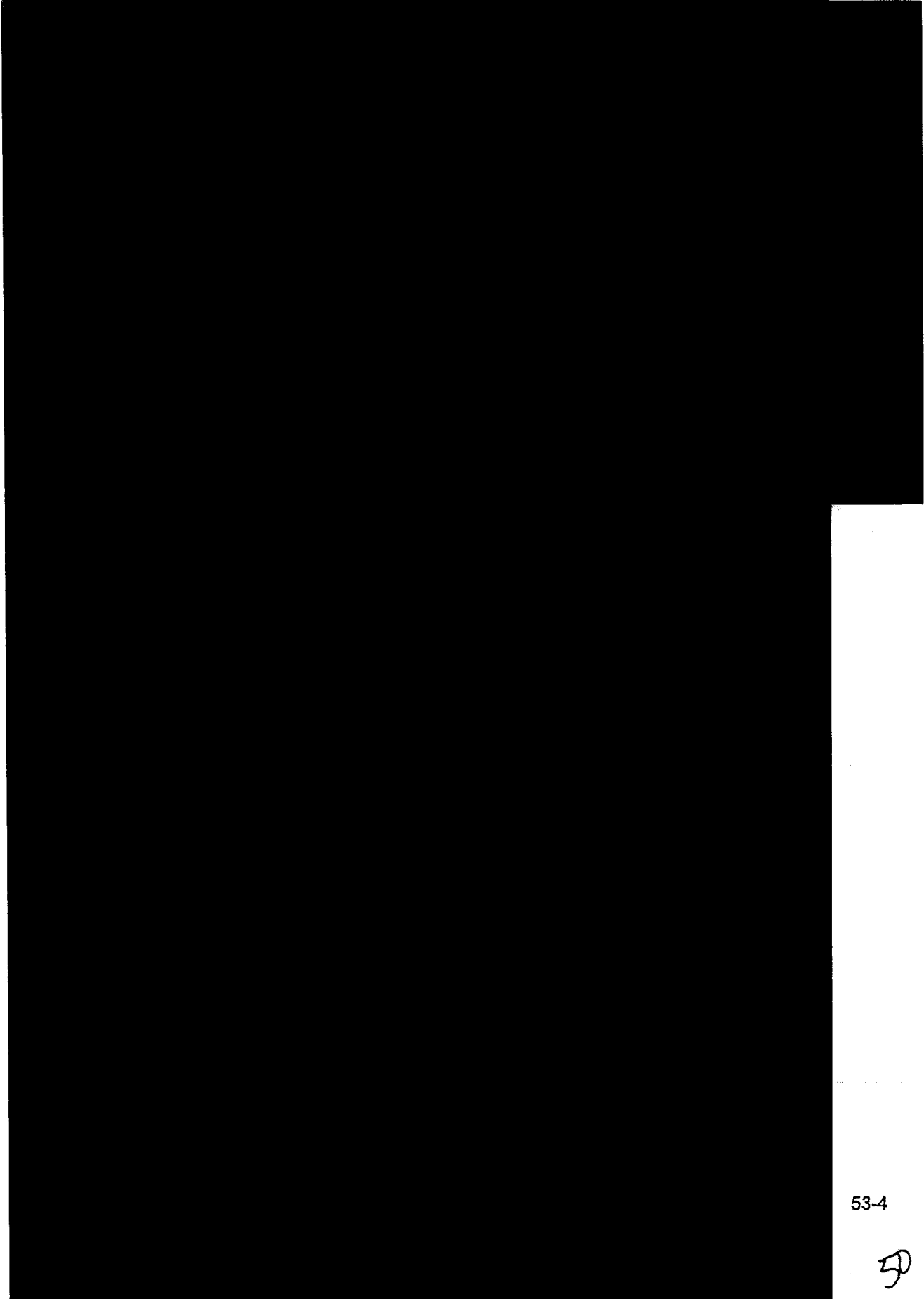


Handwritten mark or signature

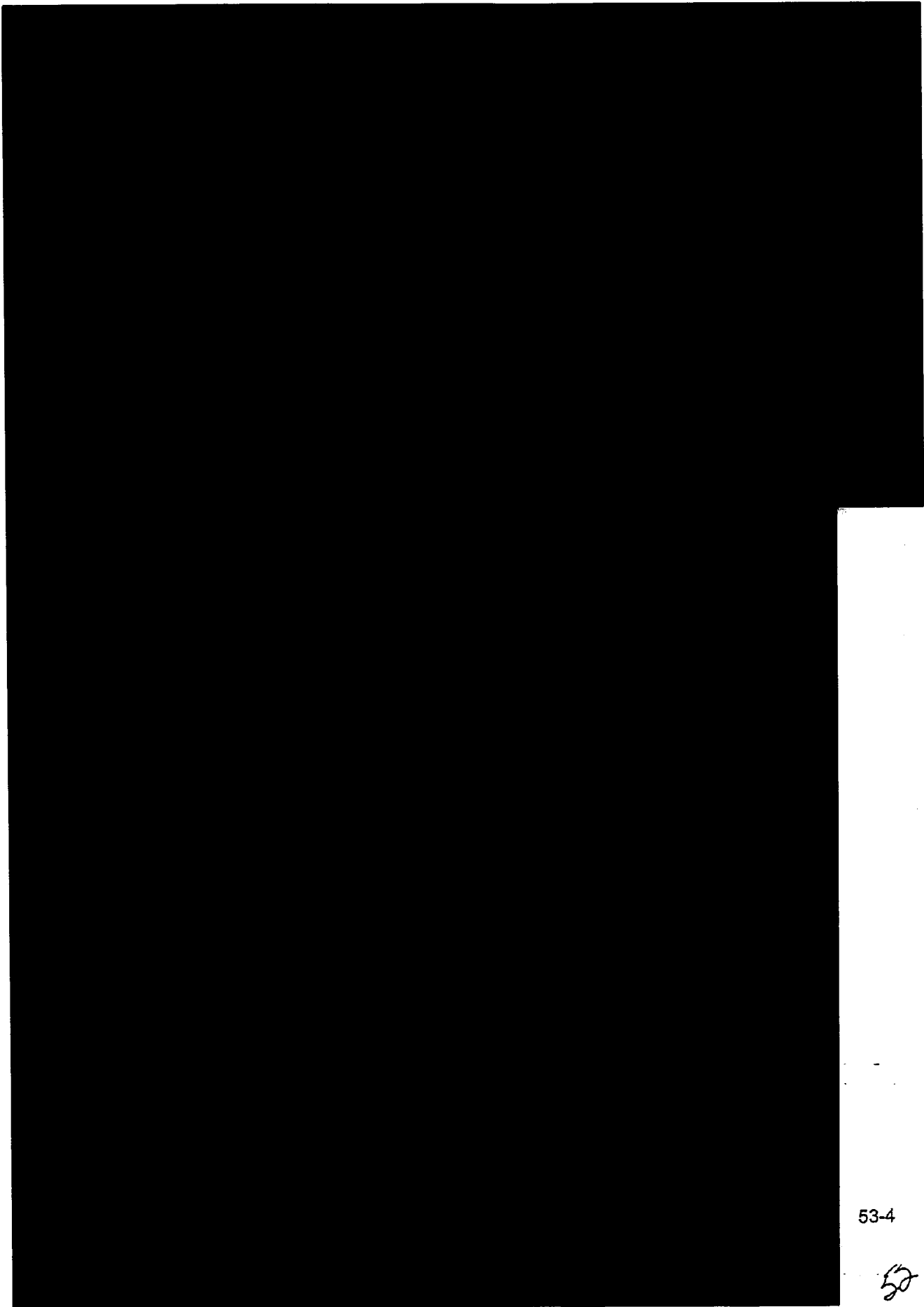


53-4

49

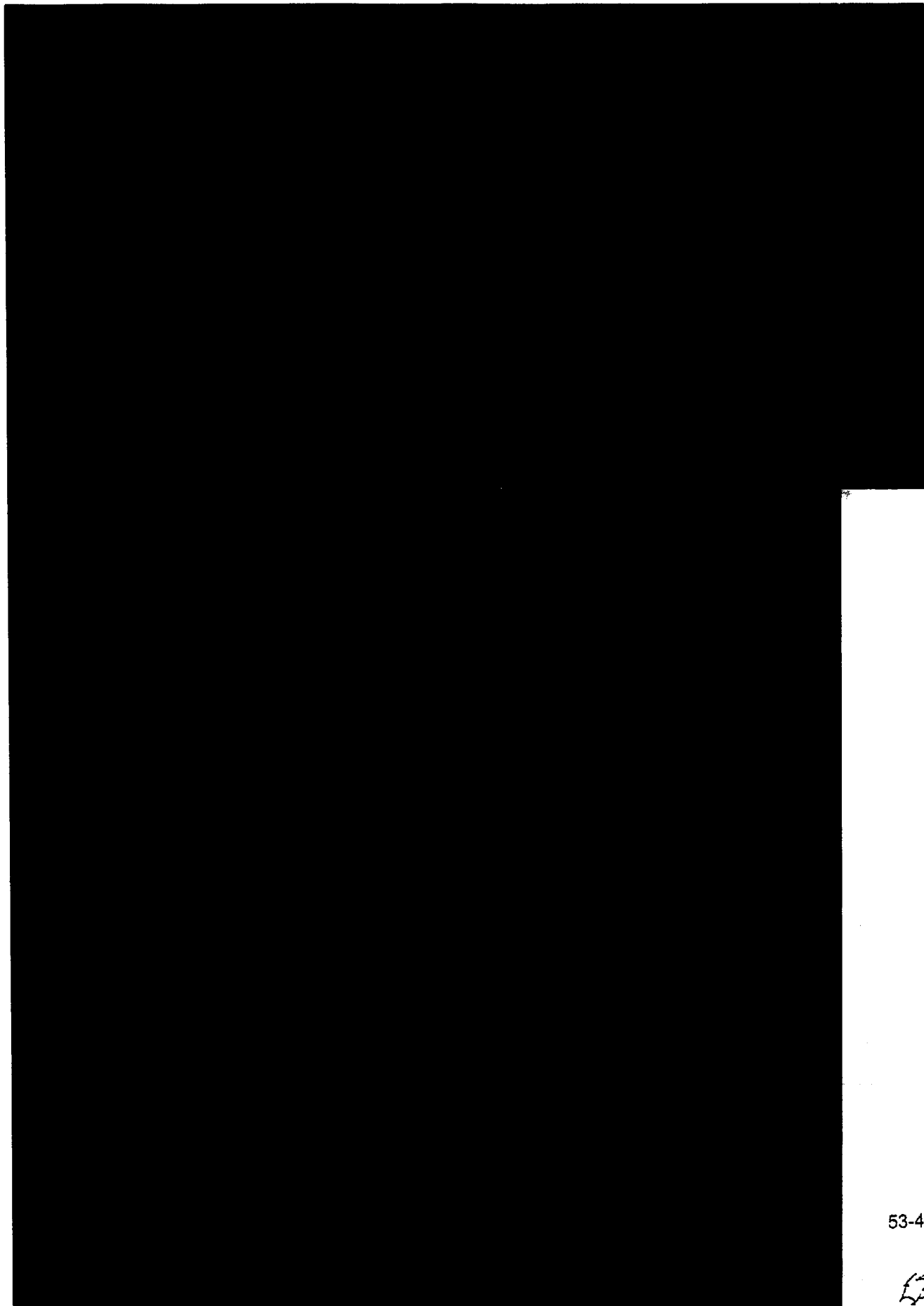


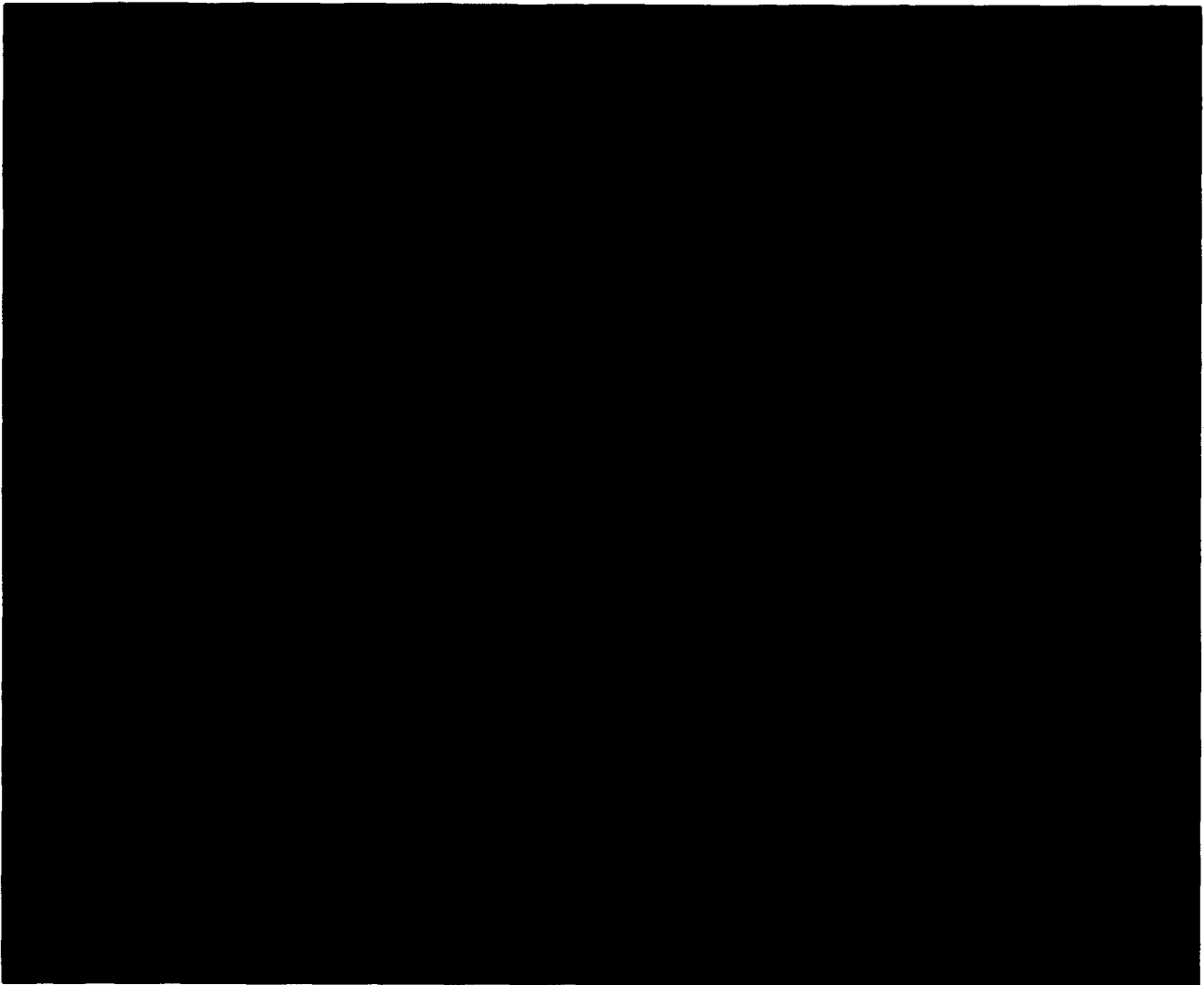




53-4

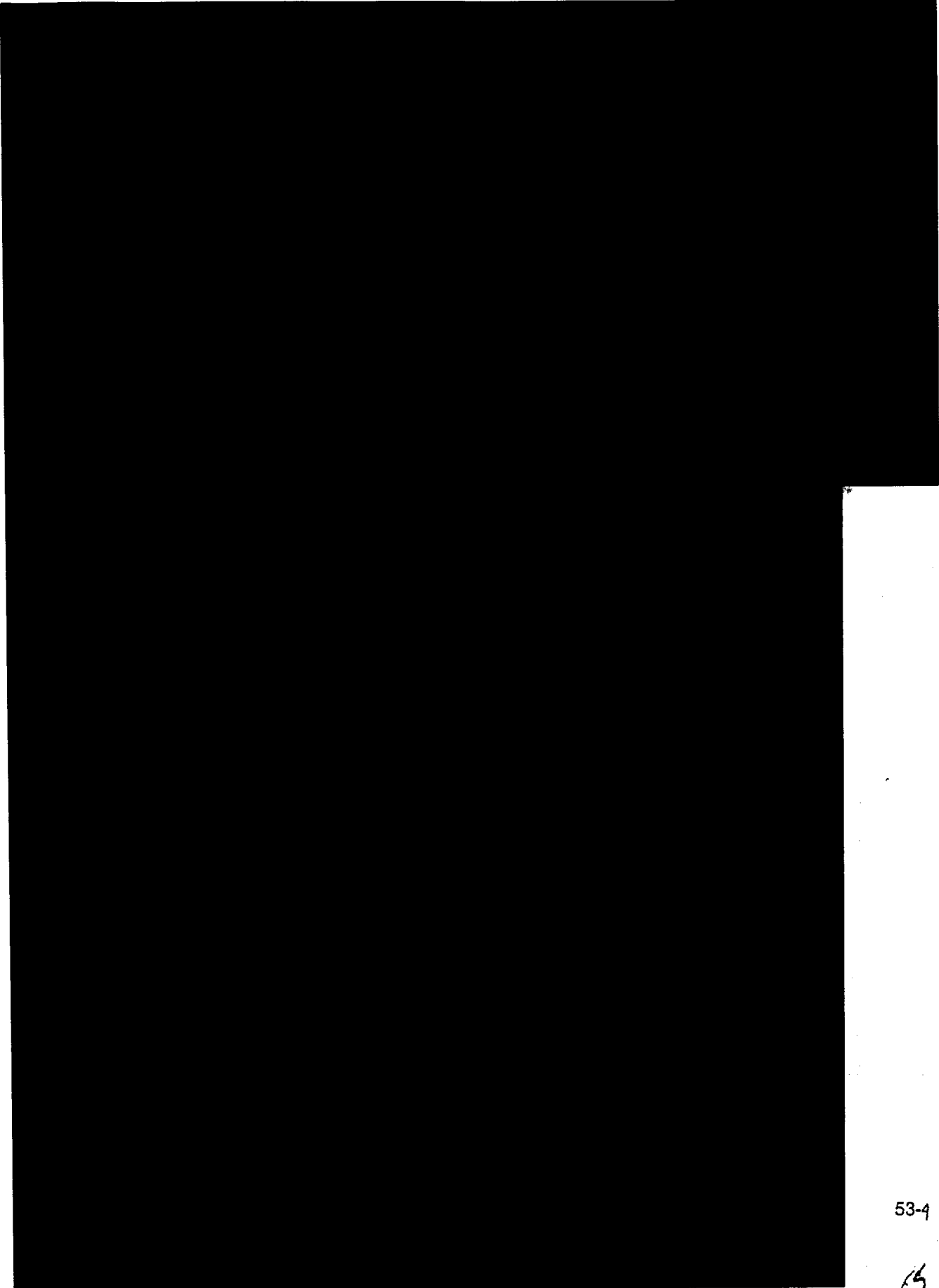
52

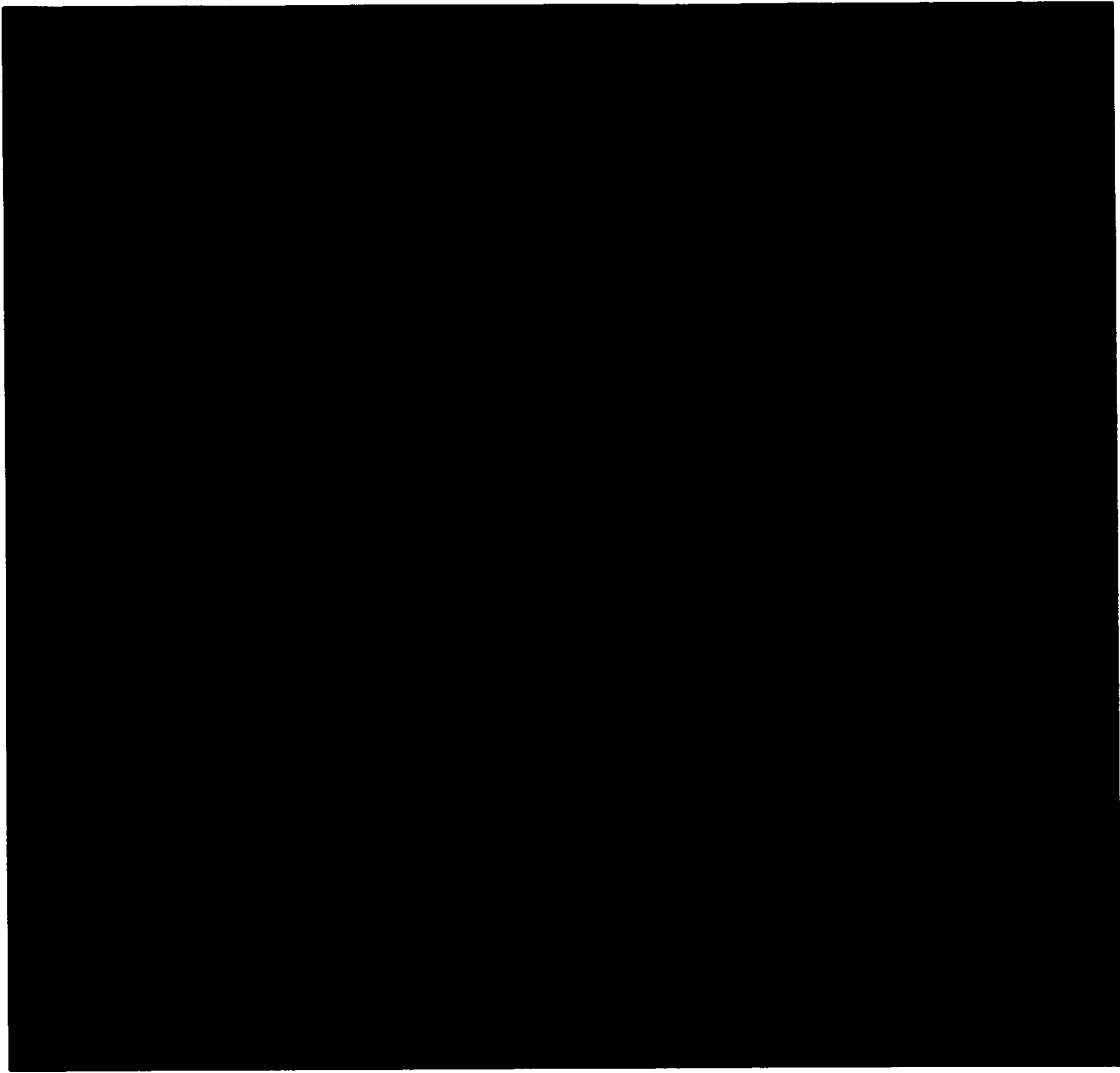




53-4

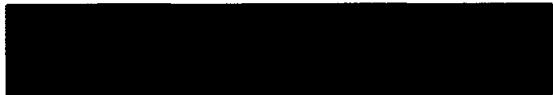
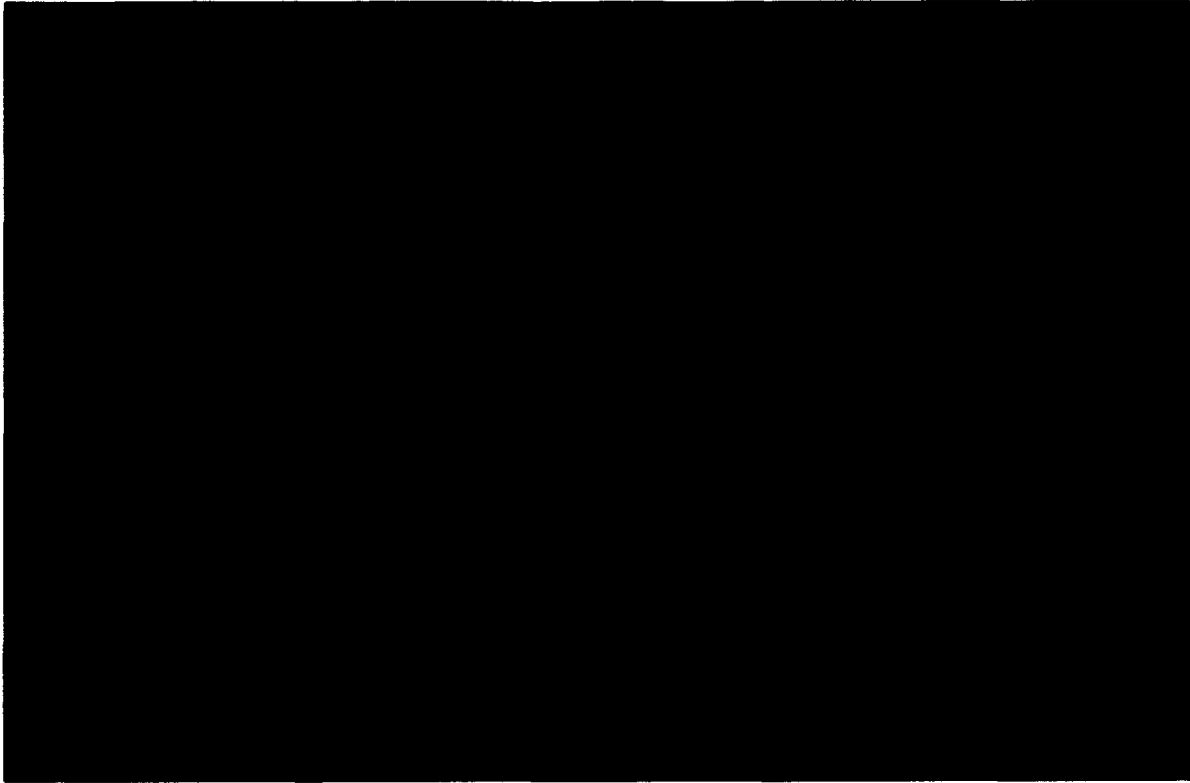
54





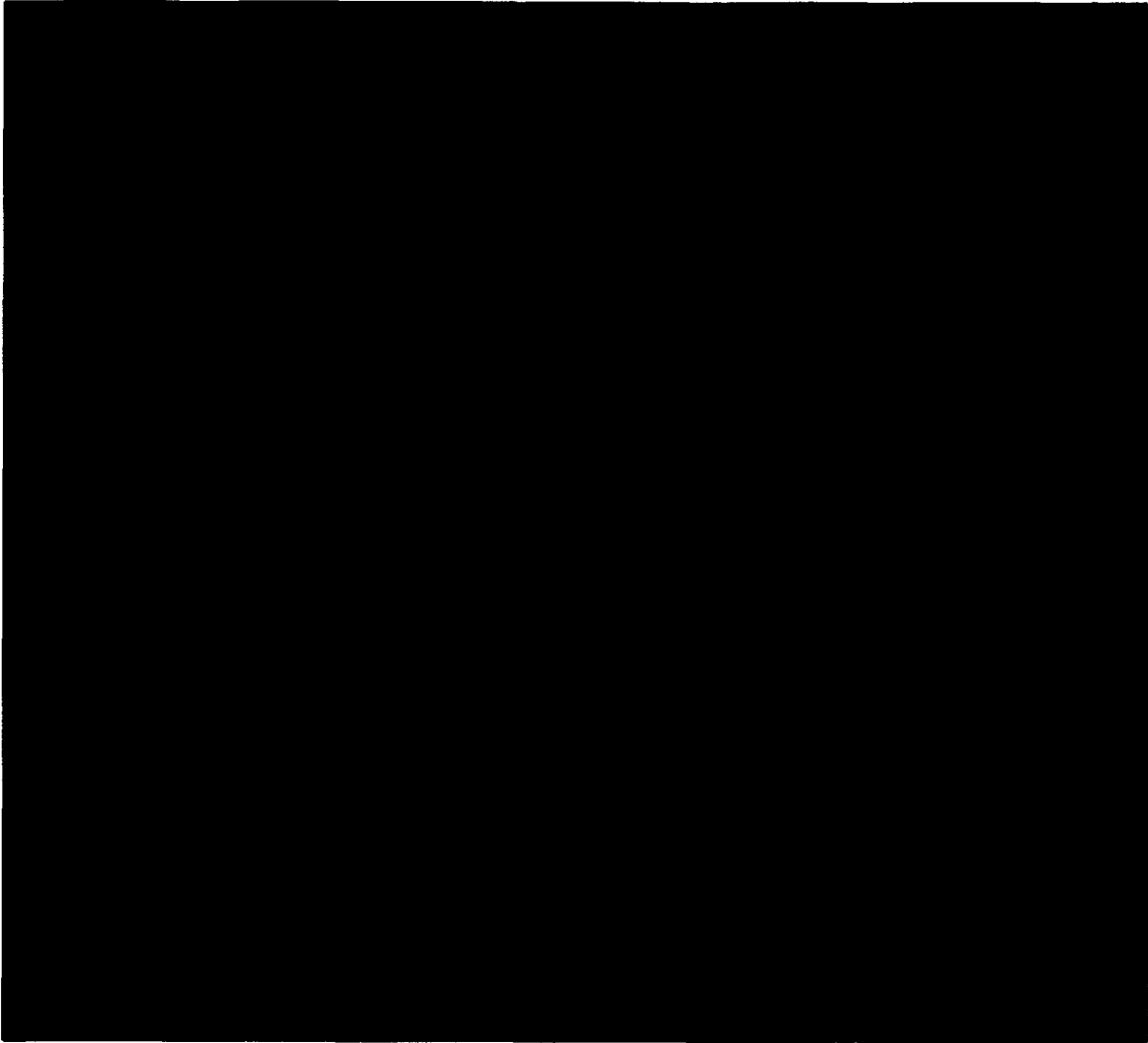
53-4

50



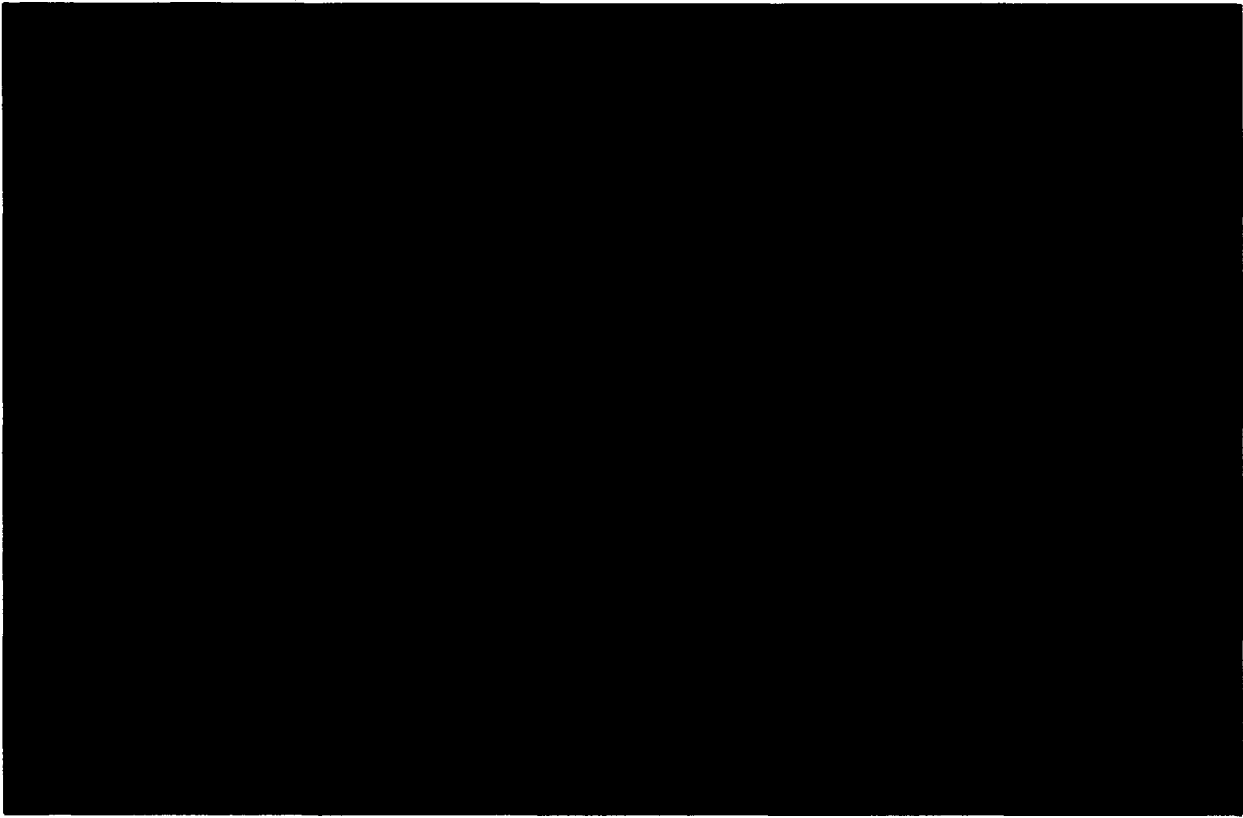
53-4

57



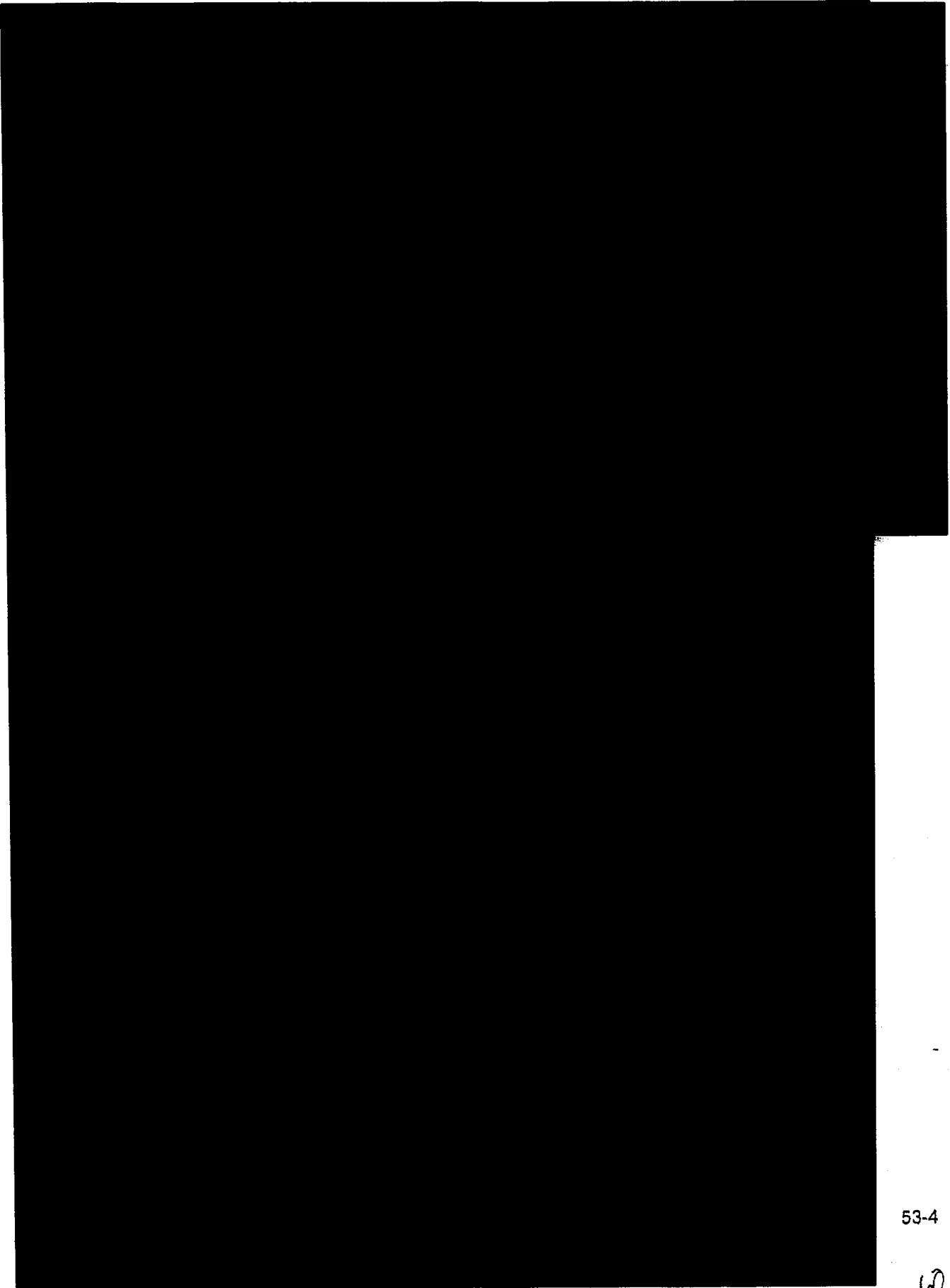
53-4

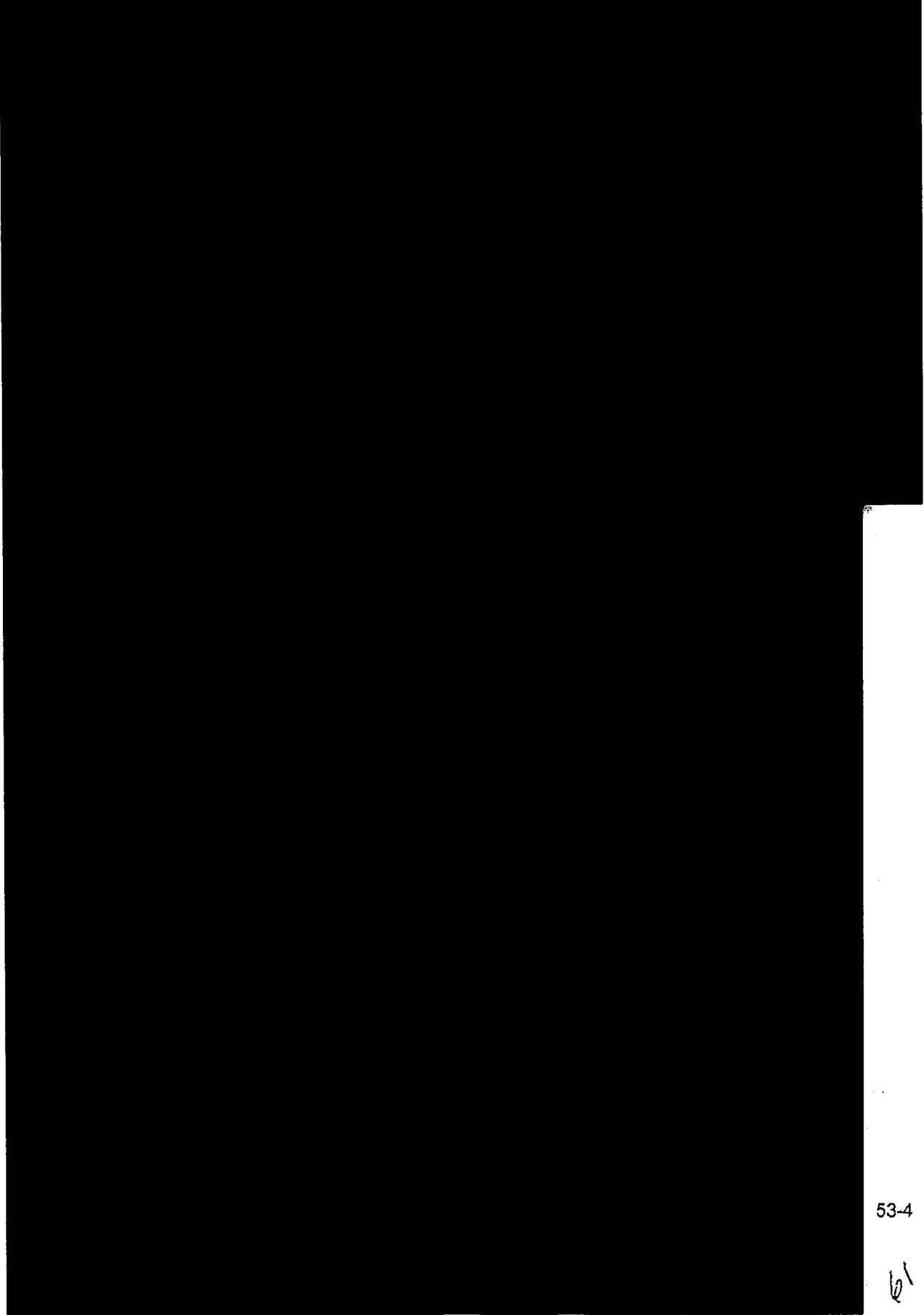
58



53-4

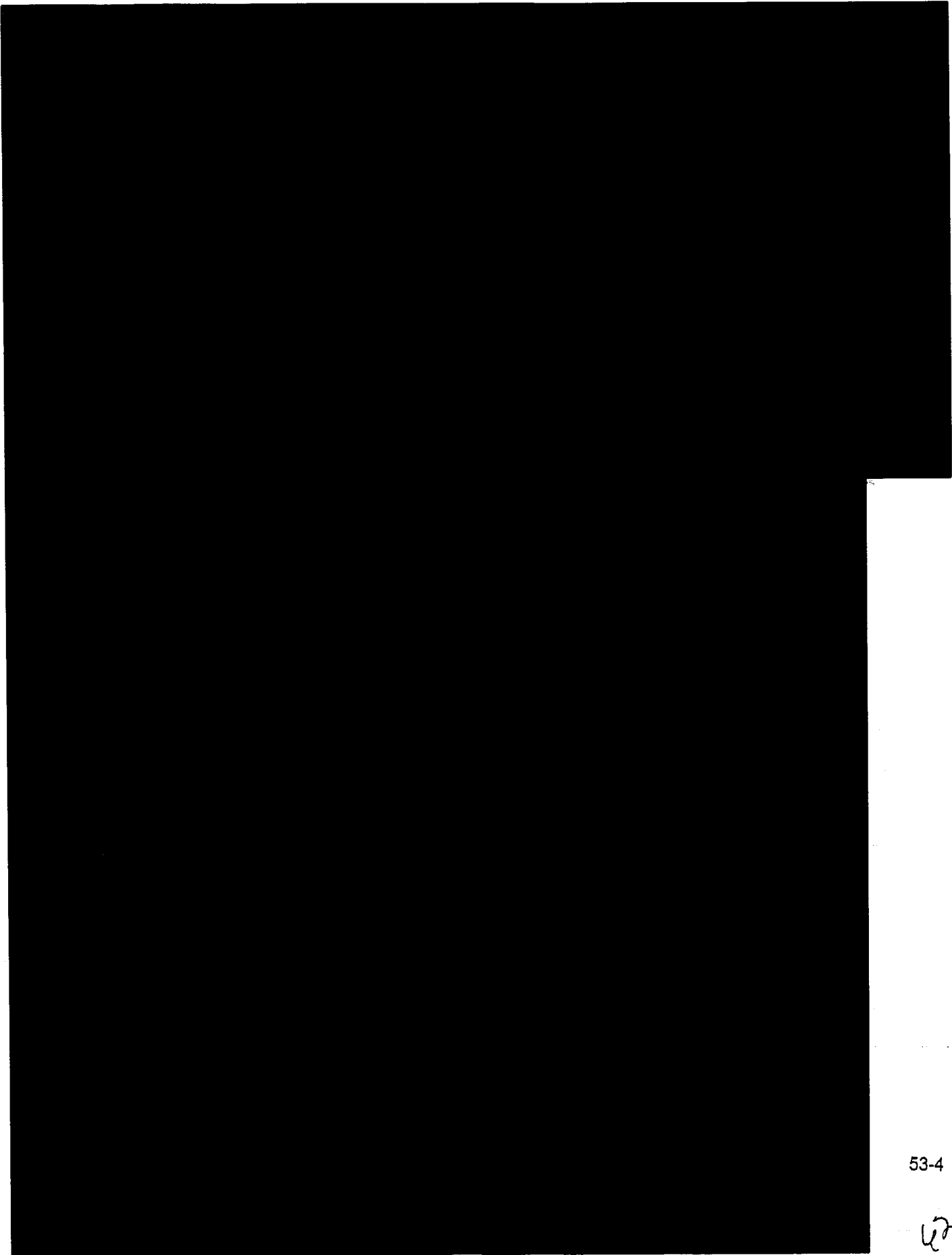
59





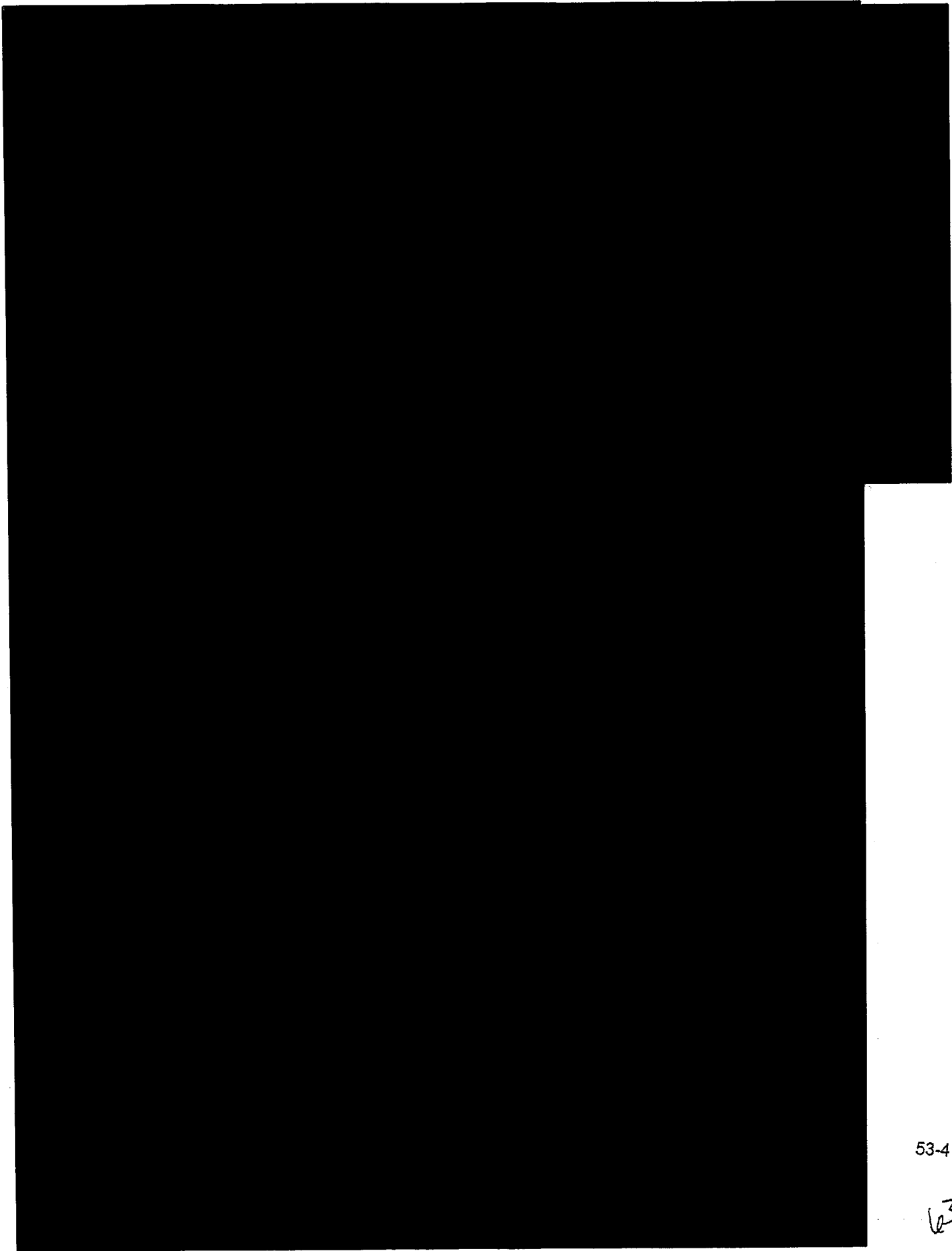
53-4

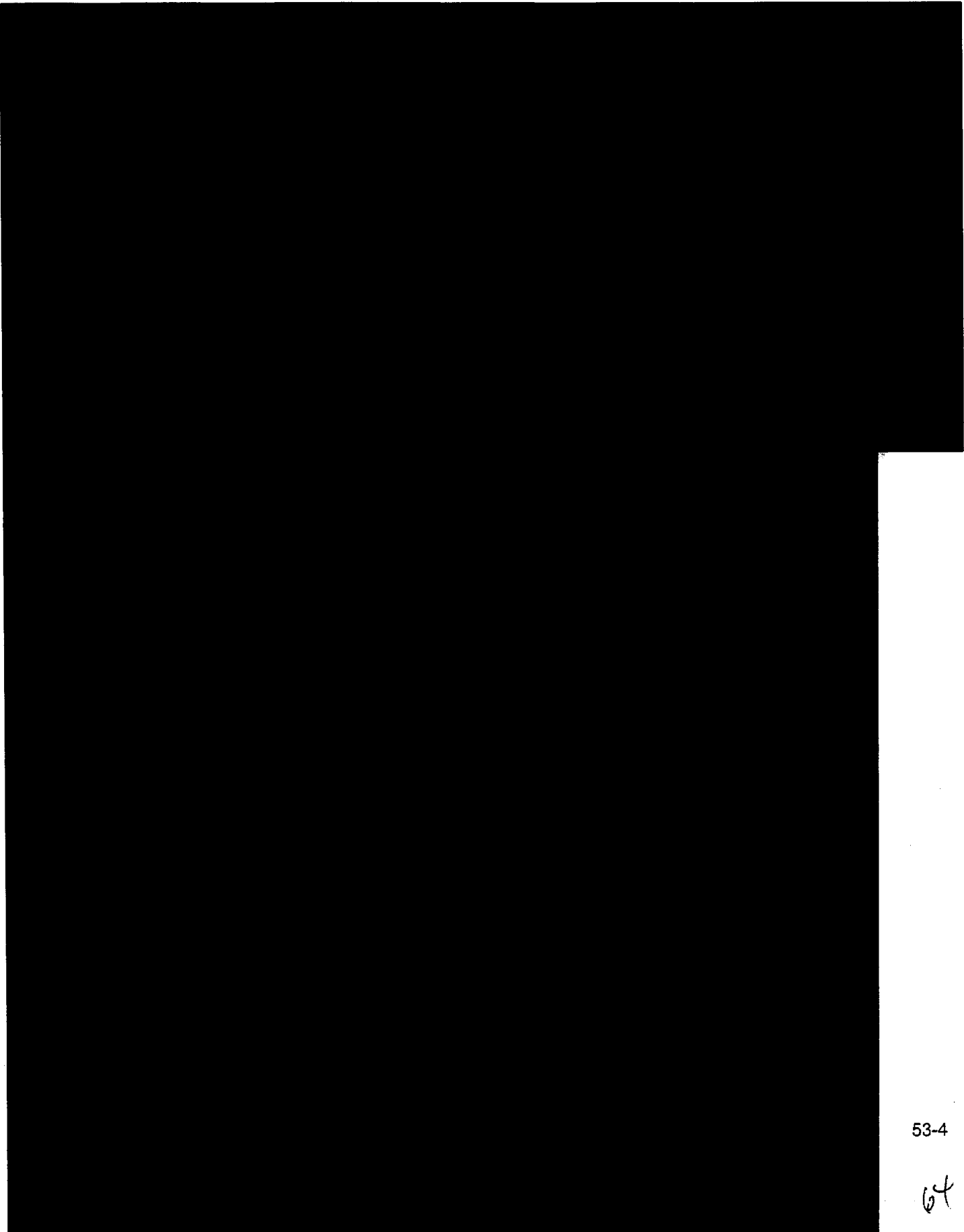
b1



53-4

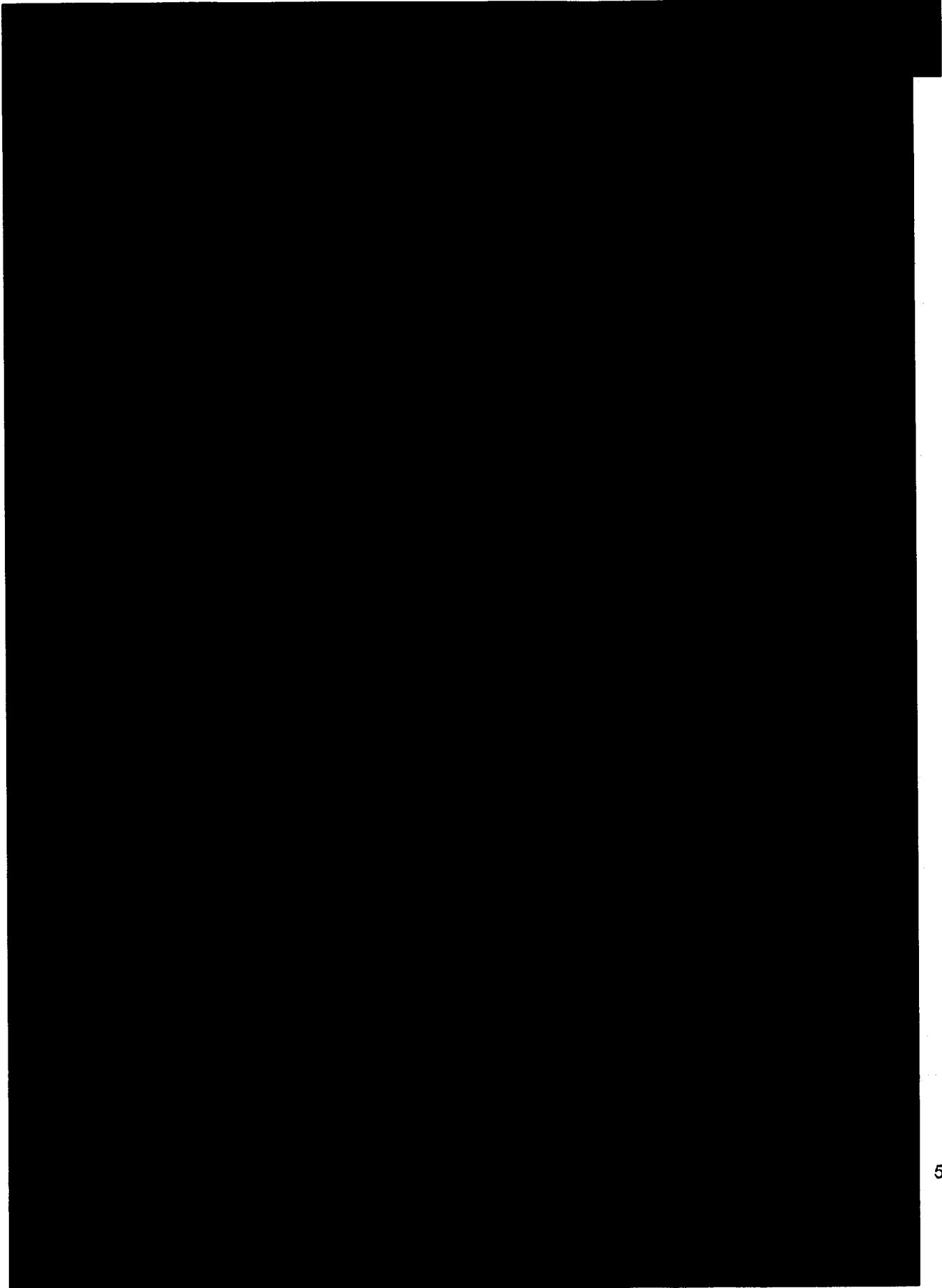
62





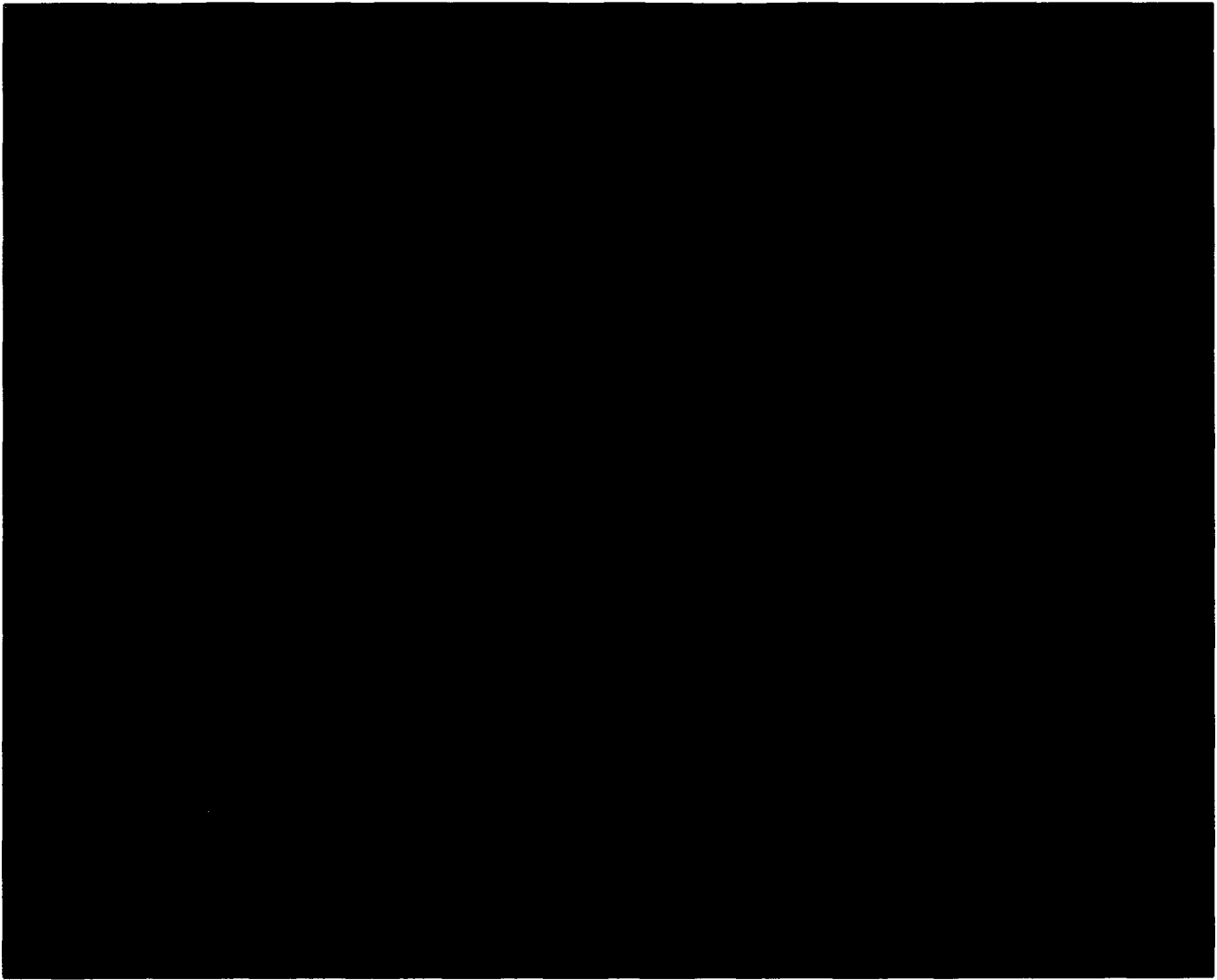
53-4

64



53-4

65



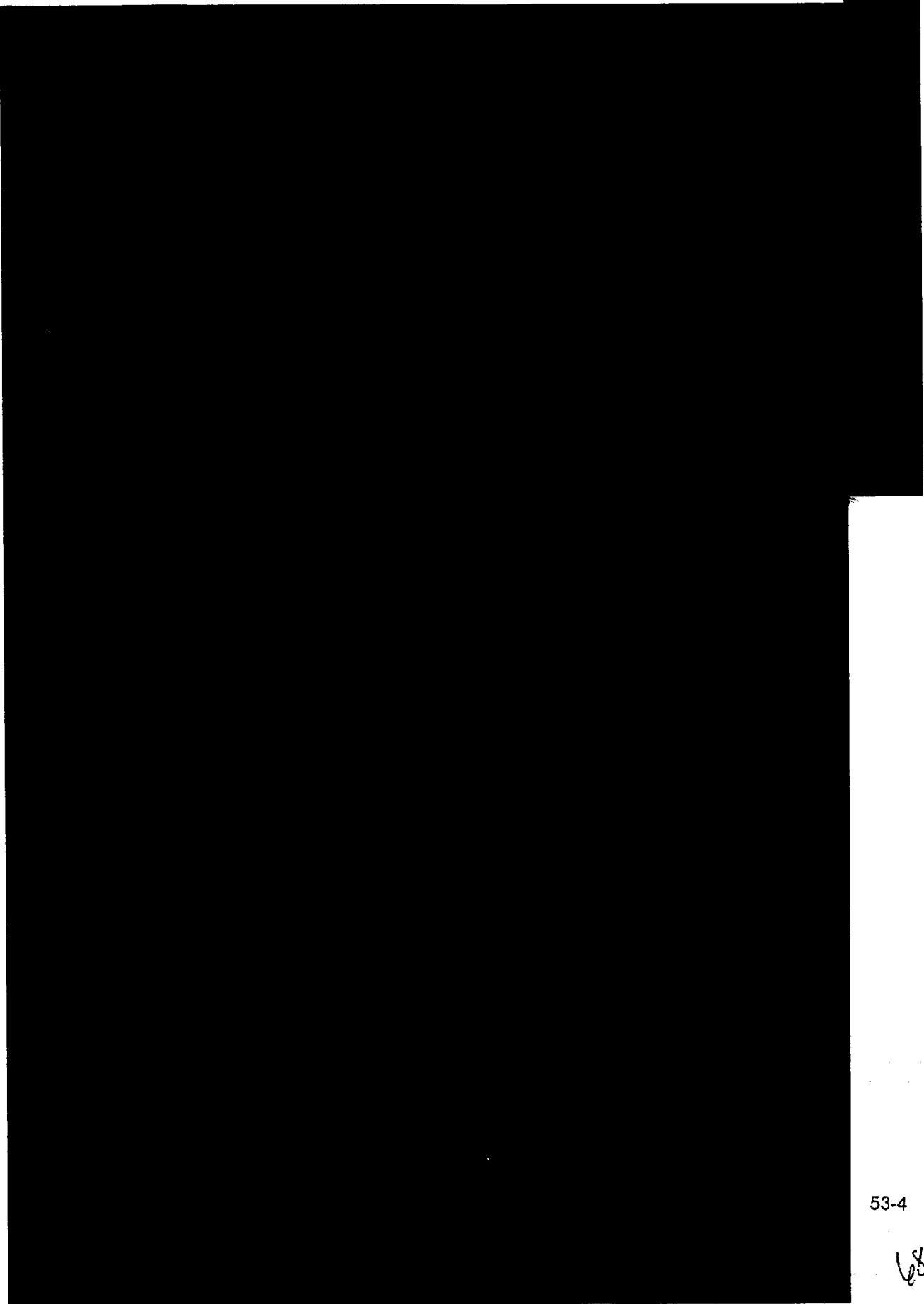
53-4

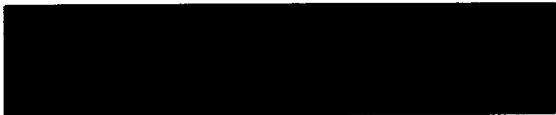
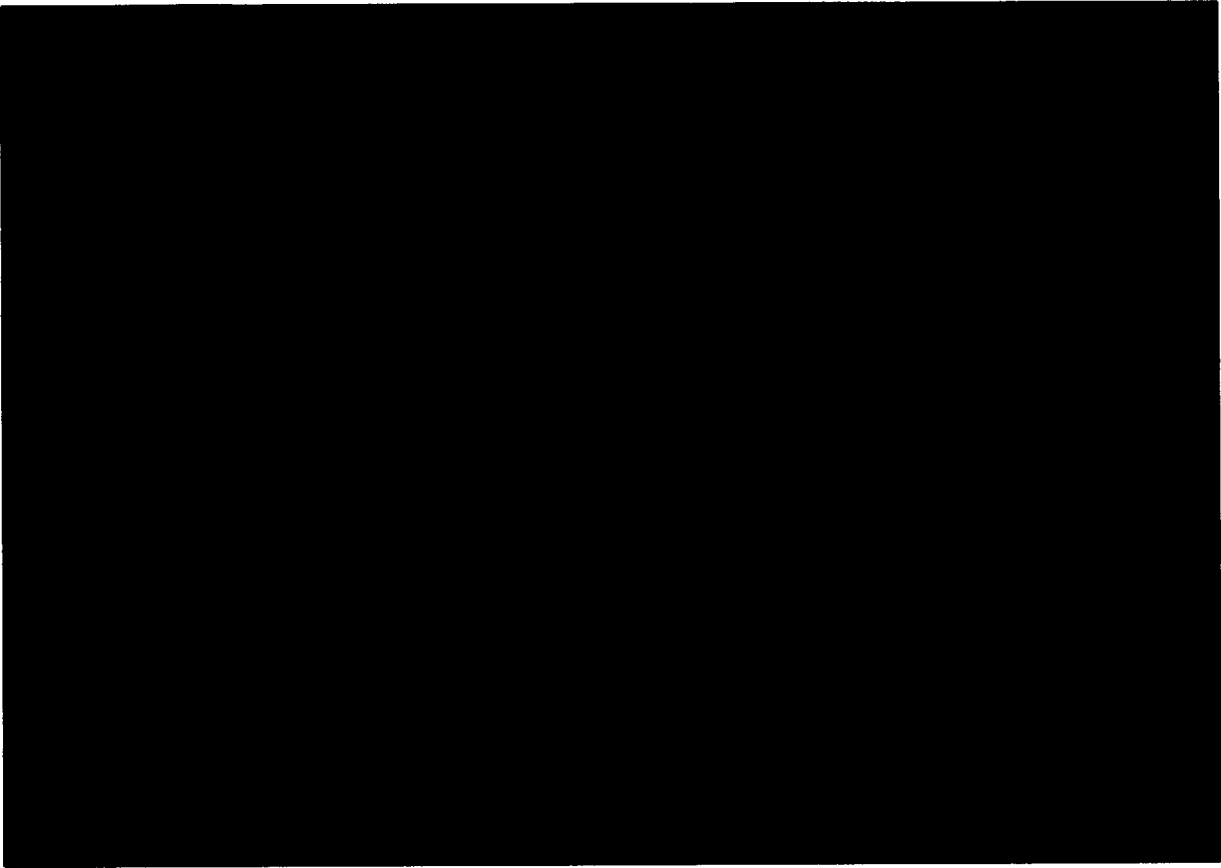
66



53-4

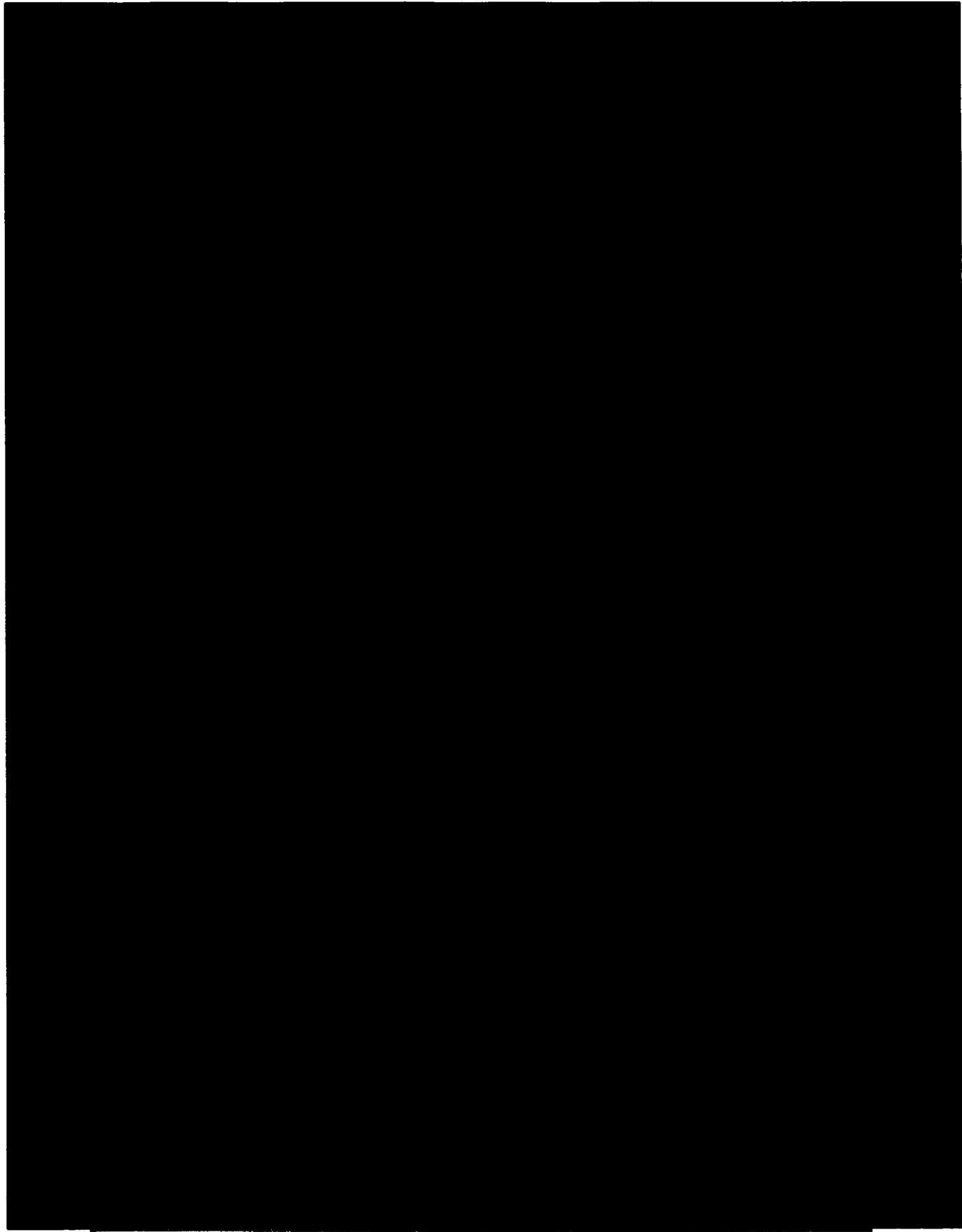
6

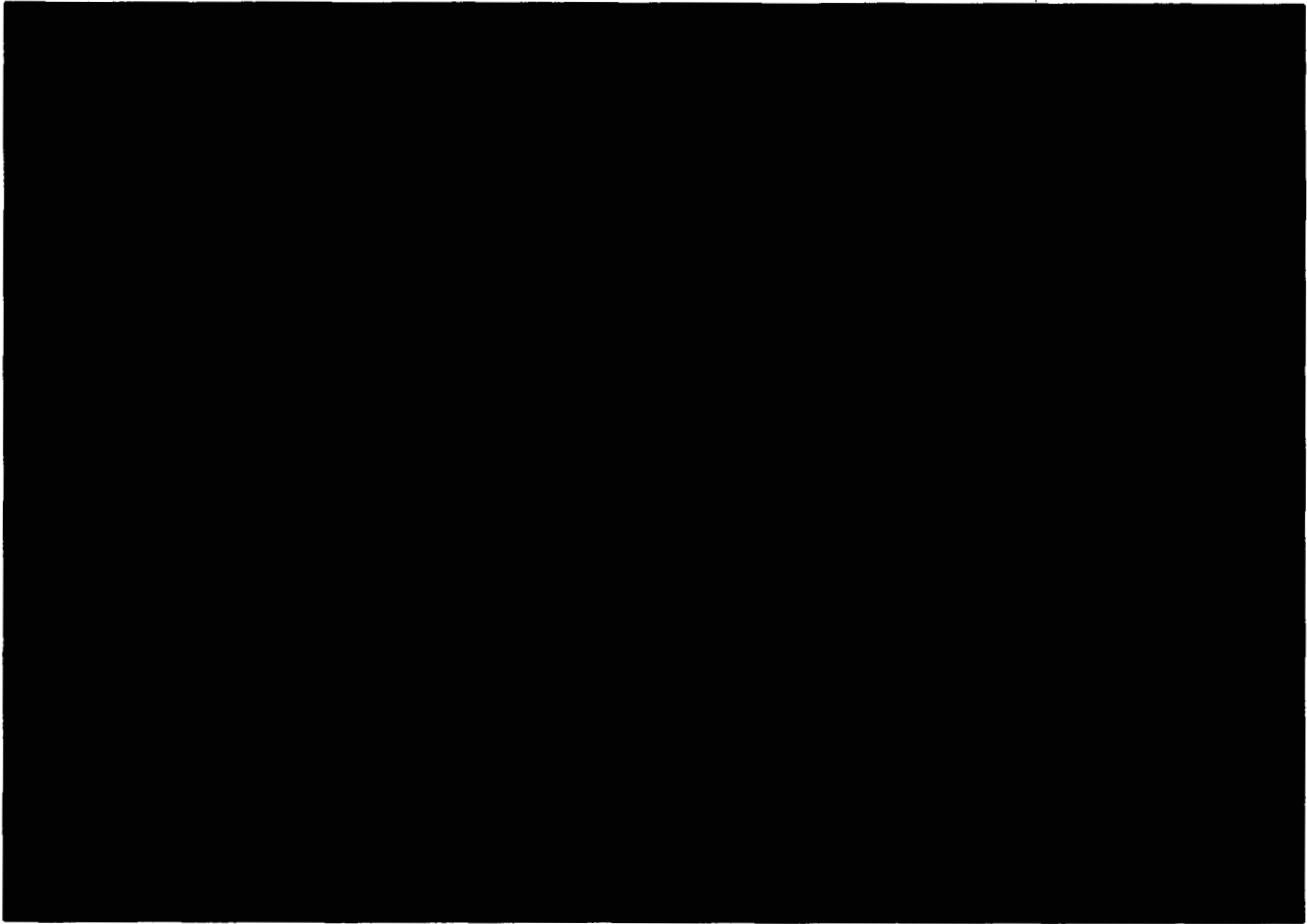




53-4

49







Mercy Casals
06/02/2005 11:49 AM

To: Judith Steffen/EMT/FPL@FPL, Michael Olowin/FPL Energy/FPL@FPL
cc: Ozzie J Lom/RAP/FPL@FPL
Subject: [REDACTED]

A

B

C

D

FOR THE MONTH OF MAY 2005

SUMMARY:

A6 ENTRIES

MWH	FUEL ADJ \$	TOTAL \$
② 27,041	③ \$119,653.00	④ \$119,653.00
18,699	\$77,774.00	\$77,774.00

} 58J
TA

4
5
6
7
8

[REDACTED]

RECONCILIATION

9
10
11

[REDACTED]

JV DONE BY MERCY CASALS (JV9)

\$197,427.54

DIFFERENCE BETWEEN TOTAL \$
& RECONCILIATION

\$0.54

If nuclear plant is down, sell energy at cost. Have agreement that says that they can buy energy at cost. Contracts follow.

FPSC FUEL AUDIT
REQUEST NO. 10 ps

CONFIDENTIAL

58-1/1-1/2

58J
1-1
2



Mercy Casals
09/30/2005 06:56 PM

To: Judith Steffen/EMT/FPL@FPL, Michael Olwin/FPL Energy/FPL@FPL
cc: Ozzie J Lom/RAP/FPL@FPL, Raul Montenegro/RAP/FPL@FPL, Delia Perez-Alonso/RAP/FPL@FPL
Subject: [REDACTED]

5
6
7
8
9

SUMMARY:

[REDACTED]

FOR THE MONTH OF SEPTEMBER 2005

A6 ENTRIES

MWH	FUEL ADJ \$	TOTAL \$
27,537	\$100,266.00	\$100,266.00
Ⓒ 19,041	Ⓓ (\$119,771.00)	Ⓐ (\$119,771.00)

10
11
12

JV DONE BY MERCY CASALS (JV9)

RECONCILIATION

(\$19,505.35)

DIFFERENCE BETWEEN TOTAL \$
& RECONCILIATION

(\$0.35)

FPSC FUEL AUDIT
REQUEST NO. 10 *file*

CONFIDENTIAL

Power Deal Lambda Report
05/01/2005 - 05/31/2005

FPSC FUEL AUDIT
REQUEST NO. 10 P6

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

CONFIDENTIAL

H I J K L
58-1/2 58-1/3

A	B	C	D	E	F	G	H	I	J	K	L		
Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
AEC	FPL Sales	11-MAY-05	146025	EPT		D							
Alabama Electric Cooperative, Inc.	FPL Sales	12-MAY-05	146067	EPT		D							
COBB	FPL Sales	04-MAY-05	145606	EPT		D							
Cobb Electric Membership Corporation	FPL Sales	05-MAY-05	145669	EPT		D							
	FPL Sales	07-MAY-05	145818	EPT		D							
	FPL Sales	10-MAY-05	145977	EPT		D							
	FPL Sales	11-MAY-05	145983	EPT		D							
	FPL Sales	12-MAY-05	146051	EPT		D							
	FPL Sales	13-MAY-05	146133	EPT		D							
	FPL Sales	20-MAY-05	146556	EPT		D							
	FPL Sales	23-MAY-05	146844	EPT		D							
	FPL Sales	24-MAY-05	146855	EPT		D							
	FPL Sales	24-MAY-05	146870	EPT		D							
	FPL Sales	26-MAY-05	147103	EPT		D							
	FPL Sales	27-MAY-05	147146	EPT		D							
CRGL	FPL Sales	02-MAY-05	145340	EPT		D							
Cargill Power Markets, LLC	FPL Sales	03-MAY-05	145342	EPT		D							
	FPL Sales	06-MAY-05	145723	EPT		D							
	FPL Sales	07-MAY-05	145725	EPT		D							
	FPL Sales	25-MAY-05	146927	EPT		D							
FPC	FPL Sales	30-MAY-05	147235	EPT		D							
Florida Power Corp db/a Progress Energy Florida, Inc.													
HST	FPL Sales	09-MAY-05	145910	EPT		D							
Homestead, City of	FPL Sales	10-MAY-05	145981	EPT		D							
	FPL Sales	11-MAY-05	146036	EPT		D							
	FPL Sales	11-MAY-05	146041	EPT		D							
	FPL Sales	12-MAY-05	146112	EPT		D							
	FPL Sales	12-MAY-05	146126	EPT		D							
	FPL Sales	13-MAY-05	146131	EPT		D							
	FPL Sales	13-MAY-05	146208	EPT		D							
	FPL Sales	13-MAY-05	146214	EPT		D							
	FPL Sales	14-MAY-05	146220	EPT		D							
	FPL Sales	14-MAY-05	146222	EPT		D							
	FPL Sales	14-MAY-05	146240	EPT		D							
	FPL Sales	15-MAY-05	146246	EPT		D							
	FPL Sales	16-MAY-05	146262	EPT		D							
	FPL Sales	17-MAY-05	146296	EPT		D							
	FPL Sales					D							

(G) (90) (F) (\$5,643.60) (E) \$6,300.00 / 58-1/2 \$656.40

(2,025) (\$67,980.60) \$85,005.00 \$17,024.40

(1,602) (\$41,246.10) \$48,374.00 \$7,127.90

(100) (\$6,156.00) \$6,800.00 \$644.00

Traced to invoice

Traced to deal log Traced to deal ticket & conf letter

58-1/2

P1

Power Deal Lambda Report
05/01/2005 - 05/31/2005

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

FPSC FUEL AUDIT
REQUEST NO. 10

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L	M	N		
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)		
SEC Seminole Electric Cooperative, Inc.	FPL Sales	19-MAY-05	146497	EPT		D									
	FPL Sales	20-MAY-05	146561	EPT		D									
	FPL Sales	20-MAY-05	146599	EPT		D									
	FPL Sales	22-MAY-05	146717	EPT		D									
	FPL Sales	22-MAY-05	146734	EPT		D									
	FPL Sales	22-MAY-05	146747	EPT		D									
	FPL Sales	24-MAY-05	146912	EPT		D									
	FPL Sales	25-MAY-05	146977	EPT		D									
	FPL Sales	26-MAY-05	147073	EPT		D									
	FPL Sales	26-MAY-05	147098	EPT		D									
	FPL Sales	29-MAY-05	147207	EPT		D									
	FPL Sales	30-MAY-05	147233	EPT		D									
	FPL Sales	31-MAY-05	147286	EPT		D									
	FPL Sales	31-MAY-05	147295	EPT		D									
										Company Totals:		(3,771)	(\$228,376.92)	\$266,030.00	\$37,653.08
TEA Energy Authority, Inc. (The)	FPL Sales	06-MAY-05	145754	EPT		D									
	FPL Sales	08-MAY-05	145852	EPT		D									
	FPL Sales	09-MAY-05	145890	EPT		D									
	FPL Sales	11-MAY-05	146015	EPT		D									
	FPL Sales	11-MAY-05	146043	EPT		D									
	FPL Sales	12-MAY-05	146001	EPT		D									
	FPL Sales	12-MAY-05	146045	EPT		D									
	FPL Sales	12-MAY-05	146049	EPT		D									
	FPL Sales	12-MAY-05	146055	EPT		D									
	FPL Sales	12-MAY-05	146057	EPT		D									
	FPL Sales	12-MAY-05	146059	EPT		D									
	FPL Sales	12-MAY-05	146114	EPT		D									
	FPL Sales	12-MAY-05	146128	EPT		D									
	FPL Sales	13-MAY-05	146078	EPT		D									
	FPL Sales	14-MAY-05	146186	EPT		D									
	FPL Sales	14-MAY-05	146224	EPT		D									
	FPL Sales	16-MAY-05	146161	EPT		D									
	FPL Sales	18-MAY-05	146328	EPT		D									
	FPL Sales	18-MAY-05	146400	EPT		D									
	FPL Sales	19-MAY-05	146410	EPT		D									
	FPL Sales	20-MAY-05	146527	EPT		D									
	FPL Sales	20-MAY-05	146529	EPT		D									
	FPL Sales	20-MAY-05	146567	EPT		D									
	FPL Sales	20-MAY-05	146620	EPT		D									
FPL Sales	20-MAY-05	146626	EPT		D										
FPL Sales	21-MAY-05	146592	EPT		D										
FPL Sales	22-MAY-05	146592	EPT		D										
FPL Sales	23-MAY-05	146592	EPT		D										
FPL Sales	23-MAY-05	146795	EPT		D										
FPL Sales	24-MAY-05	146805	EPT		D										

58-1/2

X traced to Multi Hour Deal Form & Deal tickets/or log

Power Deal Lambda Report
05/01/2005 - 05/31/2005

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

FPSC FUEL AUDIT
REQUEST NO. 10 1/10

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L	M	N			
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)			
TEA Energy Authority, Inc. (The)	FPL Sales	24-MAY-05	146868	EPT												
	FPL Sales	24-MAY-05	146882	EPT		D										
	FPL Sales	24-MAY-05	146910	EPT		D										
	FPL Sales	24-MAY-05	146957	EPT		D										
	FPL Sales	25-MAY-05	146902	EPT		D										
	FPL Sales	25-MAY-05	146972	EPT		D										
	FPL Sales	25-MAY-05	146983	EPT		D										
	FPL Sales	26-MAY-05	147004	EPT		D										
	FPL Sales	27-MAY-05	147079	EPT		D										
	FPL Sales	27-MAY-05	147144	EPT		D										
	FPL Sales	30-MAY-05	147237	EPT		D										
		31-MAY-05	147252	EPT		D										
Company Totals:																
										(4)	(11,009)	(5)	(\$619,091.31)	(6)	\$738,961.00	\$119,869.69
TEC Tampa Electric Company	FPL Sales	01-MAY-05	145445	EPT		D										
	FPL Sales	02-MAY-05	145514	EPT		D										
	FPL Sales	03-MAY-05	145525	EPT		D										
	FPL Sales	03-MAY-05	145581	EPT		D										
	FPL Sales	09-MAY-05	145904	EPT		D										
	FPL Sales	10-MAY-05	145965	EPT		D										
	FPL Sales	11-MAY-05	145985	EPT		D										
	FPL Sales	11-MAY-05	146034	EPT		D										
	FPL Sales	14-MAY-05	146244	EPT		D										
	FPL Sales	15-MAY-05	146184	EPT		D										
	FPL Sales	16-MAY-05	146308	EPT		D										
	FPL Sales	18-MAY-05	146450	EPT		D										
	FPL Sales	19-MAY-05	146521	EPT		D										
	FPL Sales	21-MAY-05	146668	EPT		D										
	FPL Sales	21-MAY-05	146670	EPT		D										
	FPL Sales	22-MAY-05	146700	EPT		D										
	FPL Sales	22-MAY-05	146726	EPT		D										
	FPL Sales	22-MAY-05	146745	EPT		D										
	FPL Sales	23-MAY-05	146753	EPT		D										
	FPL Sales	23-MAY-05	146792	EPT		D										
	FPL Sales	23-MAY-05	146842	EPT		D										
	FPL Sales	23-MAY-05	146848	EPT		D										
	FPL Sales	24-MAY-05	146872	EPT		D										
	FPL Sales	24-MAY-05	146884	EPT		D										
	FPL Sales	24-MAY-05	146901	EPT		D										
	FPL Sales	24-MAY-05	146966	EPT		D										
	FPL Sales	25-MAY-05	146970	EPT		D										
	FPL Sales	28-MAY-05	147187	EPT		D										
FPL Sales	28-MAY-05	147191	EPT		D											
FPL Sales	29-MAY-05	147196	EPT		D											
FPL Sales	30-MAY-05	147227	EPT		D											
FPL Sales	30-MAY-05	147231	EPT		D											

58-1/2

83

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
TEA	FPL Sales	24-MAY-05	148868	EPT										
Energy Authority, Inc. (The)	FPL Sales	24-MAY-05	148882	EPT		D								
	FPL Sales	24-MAY-05	146910	EPT		D								
	FPL Sales	24-MAY-05	146957	EPT		D								
	FPL Sales	25-MAY-05	146902	EPT		D								
	FPL Sales	25-MAY-05	146972	EPT		D								
	FPL Sales	25-MAY-05	146983	EPT		D								
	FPL Sales	26-MAY-05	147004	EPT		D								
	FPL Sales	27-MAY-05	147079	EPT		D								
	FPL Sales	27-MAY-05	147144	EPT		D								
	FPL Sales	30-MAY-05	147237	EPT		D								
	FPL Sales	31-MAY-05	147252	EPT		D								
Company Totals:											(11,009)	(\$619,091.31)	\$738,961.00	\$119,869.69
TEC	FPL Sales	01-MAY-05	145445	EPT		D								
Tampa Electric Company	FPL Sales	02-MAY-05	145514	EPT		D								
	FPL Sales	03-MAY-05	145525	EPT		D								
	FPL Sales	03-MAY-05	145581	EPT		D								
	FPL Sales	09-MAY-05	145904	EPT		D								
	FPL Sales	10-MAY-05	145965	EPT		D								
	FPL Sales	11-MAY-05	145985	EPT		D								
	FPL Sales	11-MAY-05	146034	EPT		D								
	FPL Sales	14-MAY-05	146244	EPT		D								
	FPL Sales	15-MAY-05	146184	EPT		D								
	FPL Sales	16-MAY-05	146308	EPT		D								
	FPL Sales	18-MAY-05	146450	EPT		D								
	FPL Sales	19-MAY-05	146521	EPT		D								
	FPL Sales	21-MAY-05	146668	EPT		D								
	FPL Sales	21-MAY-05	146670	EPT		D								
	FPL Sales	22-MAY-05	146700	EPT		D								
	FPL Sales	22-MAY-05	146726	EPT		D								
	FPL Sales	22-MAY-05	146745	EPT		D								
	FPL Sales	23-MAY-05	146753	EPT		D								
	FPL Sales	23-MAY-05	146792	EPT		D								
	FPL Sales	23-MAY-05	146842	EPT		D								
	FPL Sales	23-MAY-05	146848	EPT		D								
	FPL Sales	24-MAY-05	146872	EPT		D								
	FPL Sales	24-MAY-05	146884	EPT		D								
	FPL Sales	24-MAY-05	146901	EPT		D								
	FPL Sales	24-MAY-05	146968	EPT		D								
	FPL Sales	25-MAY-05	146970	EPT		D								
	FPL Sales	28-MAY-05	147187	EPT		D								
	FPL Sales	28-MAY-05	147191	EPT		D								
	FPL Sales	29-MAY-05	147196	EPT		D								
	FPL Sales	30-MAY-05	147227	EPT		D								
	FPL Sales	30-MAY-05	147231	EPT		D								

58-112

PH

FPSC FUEL AUDIT
REQUEST NO. 10 P29

CONFIDENTIAL

Power Deal Lambda Report
05/01/2005 - 05/31/2005

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEC	FPL Sales	31-MAY-05	147239	EPT									
Tampa Electric Company		31-MAY-05	147245	EPT									
							Company Totals:						
TEN	FPL Sales	20-MAY-05	146559	EPT									
Tenaska Power Services Co.	FPL Sales	23-MAY-05	146797	EPT									
							Company Totals:						
TVA	FPL Sales	10-MAY-05	145975	EPT									
Tennessee Valley Authority	FPL Sales	23-MAY-05	146786	EPT									
							Company Totals:						
							Report Totals:						

Company Totals: (350) (\$22,308.00) \$24,450.00 \$2,142.00

Company Totals: (308) (\$20,527.04) \$24,124.00 \$3,596.96

Company Totals: (350) (\$22,308.00) \$24,450.00 \$2,142.00

Report Totals:

58-1/2

65

Power Deal Lambda Report
09/01/2005 - 09/30/2005

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 10 p37

A	B	C	D	E	F	G	H	I	J	K	L	M	N		
Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)		
COBB	FPL Sales	15-SEP-05	155755	EPT		D									
Cobb Electric	FPL Sales	15-SEP-05	155759	EPT		D									
Membership Corporation	FPL Sales	16-SEP-05	155774	EPT		D									
	FPL Sales	16-SEP-05	155866	EPT		D									
	FPL Sales	17-SEP-05	155868	EPT		D									
	FPL Sales	28-SEP-05	156502	EPT		D									
											Company Totals:				
												(1,045)	(\$82,021.70)	\$96,000.00	\$13,978.30
FPC	FPL Sales	10-SEP-05	155421	EPT		D									
Florida Power Corp d/b/a	FPL Sales	11-SEP-05	155441	EPT		D									
Progress Energy Florida, Inc.	FPL Sales	12-SEP-05	155466	EPT		D									
	FPL Sales	12-SEP-05	155518	EPT		D									
	FPL Sales	13-SEP-05	155585	EPT		D									
	FPL Sales	15-SEP-05	155753	EPT		D									
	FPL Sales	16-SEP-05	155839	EPT		D									
	FPL Sales	16-SEP-05	155856	EPT		D									
	FPL Sales	19-SEP-05	155948	EPT		D									
	FPL Sales	19-SEP-05	156019	EPT		D									
	FPL Sales	19-SEP-05	156027	EPT		D									
											Company Totals:				
												(3,950)	(\$514,192.20)	\$638,630.00	\$124,437.80
HST	FPL Sales	14-SEP-05	155590	EPT		D									
Homestead, City of	FPL Sales	15-SEP-05	155660	EPT		D									
	FPL Sales	15-SEP-05	155757	EPT		D									
	FPL Sales	16-SEP-05	155768	EPT		D									
	FPL Sales	16-SEP-05	155772	EPT		D									
	FPL Sales	16-SEP-05	155860	EPT		D									
	FPL Sales	17-SEP-05	155891	EPT		D									
	FPL Sales	17-SEP-05	155901	EPT		D									
	FPL Sales	20-SEP-05	156051	EPT		D									
	FPL Sales	30-SEP-05	156820	EPT		D									
											Company Totals:				
												(187)	(\$14,063.81)	\$16,617.00	\$2,553.19
NSB	FPL Sales	19-SEP-05	155928	EPT		D									
New Smyrna Beach Utilities Commission, City of															
OPC	FPL Sales	07-SEP-05	155227	EPT		D									
Oglethorpe Power Corporation	FPL Sales	15-SEP-05	155763	EPT		D									
	FPL Sales	19-SEP-05	155932	EPT		D									
	FPL Sales	19-SEP-05	156029	EPT		D									
	FPL Sales	27-SEP-05	156449	EPT		D									
											Company Totals:				
												(4)	(\$278.16)	\$320.00	\$41.84
	FPL Sales	18-SEP-05	155907	EPT		D									
											Company Totals:				
												(1,915)	(\$88,571.75)	\$116,690.00	\$27,118.25

58-1/2

PEV
/s/

FPSC FUEL AUDIT
REQUEST NO. 10

P42

CONFIDENTIAL

Power Deal Lambda Report

09/01/2005 - 09/30/2005

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

M N

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
COBB	FPL Sales	15-SEP-05	155755	EPT		D							
Cobb Electric	FPL Sales	15-SEP-05	155759	EPT		D							
Membership Corporation	FPL Sales	16-SEP-05	155774	EPT		D							
	FPL Sales	16-SEP-05	155866	EPT		D							
	FPL Sales	17-SEP-05	155868	EPT		D							
	FPL Sales	28-SEP-05	156502	EPT		D							
Company Totals:										(1,045)	(\$82,021.70)	\$96,000.00	\$13,978.30
FPC	FPL Sales	10-SEP-05	155421	EPT		D							
Florida Power Corp d/b/a	FPL Sales	11-SEP-05	155441	EPT		D							
Progress Energy Florida, Inc.	FPL Sales	12-SEP-05	155466	EPT		D							
	FPL Sales	12-SEP-05	155518	EPT		D							
	FPL Sales	13-SEP-05	155585	EPT		D							
	FPL Sales	15-SEP-05	155753	EPT		D							
	FPL Sales	16-SEP-05	155839	EPT		D							
	FPL Sales	16-SEP-05	155856	EPT		D							
	FPL Sales	19-SEP-05	155948	EPT		D							
	FPL Sales	19-SEP-05	156019	EPT		D							
	FPL Sales	19-SEP-05	156027	EPT		D							
Company Totals:										(3,950)	(\$514,192.20)	\$638,630.00	\$124,437.80
HST	FPL Sales	14-SEP-05	155590	EPT		D							
Homestead, City of	FPL Sales	15-SEP-05	155660	EPT		D							
	FPL Sales	15-SEP-05	155757	EPT		D							
	FPL Sales	16-SEP-05	155768	EPT		D							
	FPL Sales	16-SEP-05	155772	EPT		D							
	FPL Sales	16-SEP-05	155860	EPT		D							
	FPL Sales	17-SEP-05	155891	EPT		D							
	FPL Sales	17-SEP-05	155901	EPT		D							
	FPL Sales	20-SEP-05	156051	EPT		D							
	FPL Sales	30-SEP-05	156820	EPT		D							
Company Totals:										(1,187)	(\$14,063.81)	\$16,617.00	\$2,553.19
NSB	FPL Sales	19-SEP-05	155928	EPT		D							
New Smyrna Beach Utilities Commission, City of													
OPC	FPL Sales	07-SEP-05	155227	EPT		D							
Oglethorpe Power Corporation	FPL Sales	15-SEP-05	155763	EPT		D							
	FPL Sales	19-SEP-05	155932	EPT		D							
	FPL Sales	19-SEP-05	156029	EPT		D							
	FPL Sales	27-SEP-05	156449	EPT		D							
Company Totals:										(4)	(\$278.16)	\$320.00	\$41.84
PEV	FPL Sales	18-SEP-05	155907	EPT		D							
Company Totals:										(1,915)	(\$89,571.75)	\$116,690.00	\$27,118.25

PEV
P7
58-112

FPSC FUEL AUDIT
REQUEST NO. 10 P47

CONFIDENTIAL

Power Deal Lambda Report

08/01/2005 - 08/31/2005

Company: %
Direction: SALE
Point Code: %
Spec / Hedge: Both

A B C D E F G H I J K L M N

Company Name	Port.	Day	Deal #	T.Z.	EPT	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
HST Homestead, City of		19-AUG-05	134189				D							
Purchase/Sale Totals:														
Company Totals: <input checked="" type="checkbox"/> (\$1,354.22) <input checked="" type="checkbox"/> (\$1,487.22) <input checked="" type="checkbox"/> \$133.00														
Report Totals:														

ps

Power Deal Lambda Report
09/01/2005 - 09/30/2005

Company: %
Direction: SALE
Port Code: %
Spec / Hedge: Both

FPSC FUEL AUDIT
REQUEST NO. 10 *PSY*

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Company Name	Port.	Day	Deal #	TZ	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
PEV	FPL Sales	19-SEP-05	155934	EPT		D								
Progress Ventures, Inc.	FPL Sales	19-SEP-05	156006	EPT		D								
	FPL Sales	19-SEP-05	156017	EPT		D								
	FPL Sales	20-SEP-05	156037	EPT		D								
	FPL Sales	20-SEP-05	156056	EPT		D								
	FPL Sales	28-SEP-05	156504	EPT		D								
										Company Totals:	(2,039)	(\$159,406.25)	\$193,867.00	\$34,460.75
PFE	FPL Sales	19-SEP-05	155930	EPT		D								
Florida Municipal Power Agency-East														
SCS	FPL Sales	19-SEP-05	156023	EPT		D								
Southern Company Services, Inc.														
SEC	FPL Sales	16-SEP-05	155841	EPT		D								
Seminole Electric Cooperative, Inc.	FPL Sales	17-SEP-05	155870	EPT		D								
	FPL Sales	17-SEP-05	155873	EPT		D								
	FPL Sales	17-SEP-05	155893	EPT		D								
	FPL Sales	17-SEP-05	155897	EPT		D								
	FPL Sales	18-SEP-05	155911	EPT		D								
	FPL Sales	19-SEP-05	155938	EPT		D								
	FPL Sales	19-SEP-05	156021	EPT		D								
	FPL Sales	19-SEP-05	156031	EPT		D								
	FPL Sales	20-SEP-05	156039	EPT		D								
	FPL Sales	20-SEP-05	156047	EPT		D								
	FPL Sales	20-SEP-05	156054	EPT		D								
										Company Totals:	(700)	(\$67,828.00)	\$80,300.00	\$22,472.00
TEA	FPL Sales	15-SEP-05	155658	EPT		D								
Energy Authority, Inc. (The)	FPL Sales	16-SEP-05	155837	EPT		D								
	FPL Sales	16-SEP-05	155862	EPT		D								
	FPL Sales	16-SEP-05	155864	EPT		D								
	FPL Sales	17-SEP-05	155899	EPT		D								
	FPL Sales	17-SEP-05	155903	EPT		D								
	FPL Sales	18-SEP-05	155909	EPT		D								
	FPL Sales	18-SEP-05	155918	EPT		D								
	FPL Sales	18-SEP-05	155918	EPT		D								
	FPL Sales	19-SEP-05	155936	EPT		D								
	FPL Sales	20-SEP-05	156035	EPT		D								
	FPL Sales	20-SEP-05	156059	EPT		D								
	FPL Sales	20-SEP-05	156061	EPT		D								
										Company Totals:	(4,518)	(\$316,265.40)	\$19,170.00	\$30,804.60
TEC	FPL Sales	13-SEP-05	155524	EPT		D								
Tampa Electric	FPL Sales	17-SEP-05	155889	EPT		D								
										Company Totals:	(518)	(\$316,312.00)	\$87,250.00	\$21,413.21

PSY
58-1/2

DATE: [REDACTED] A B C

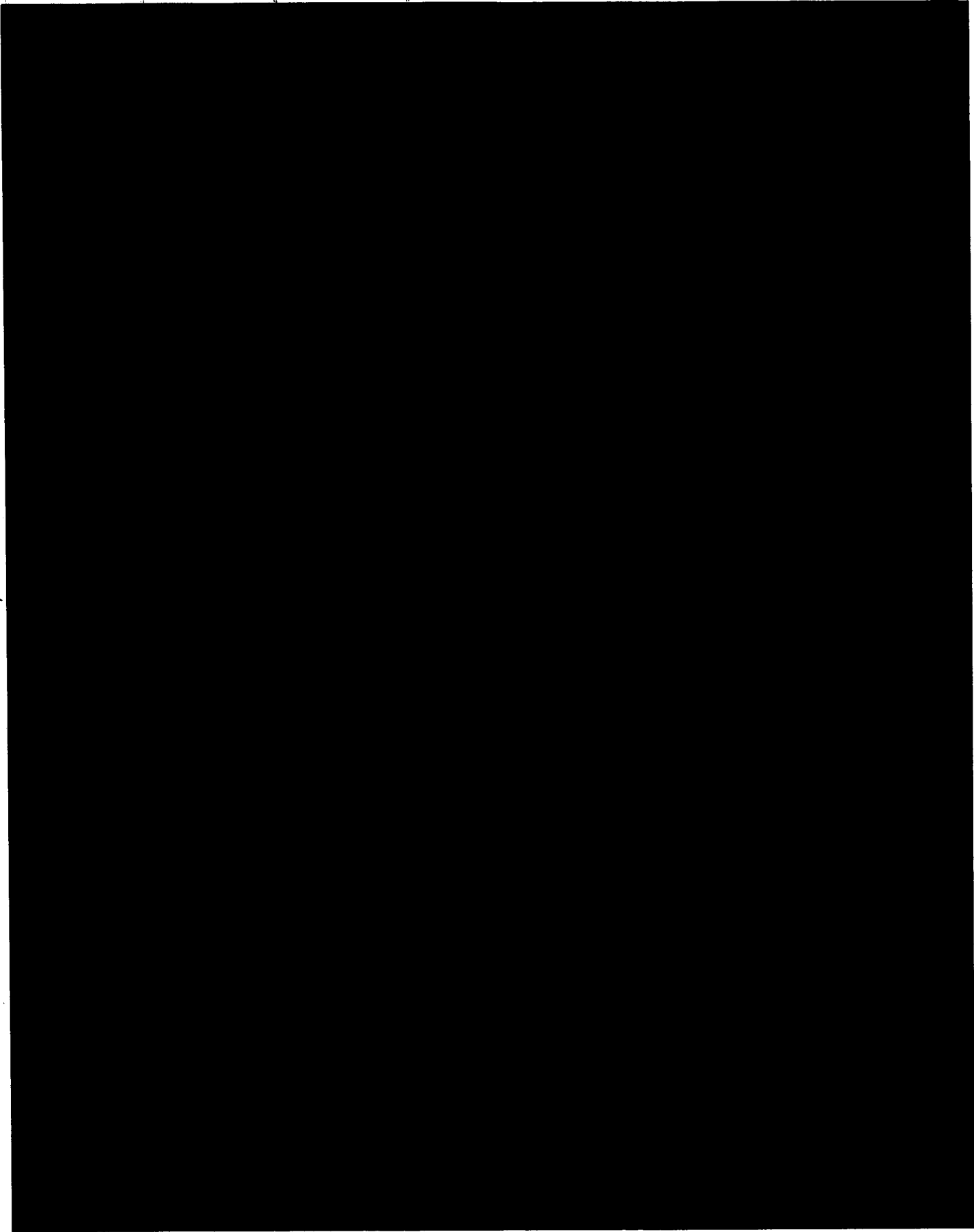
HOUR ENDING	THE POINTTYPE/COUNTERPARTY	TAG #	TRANS. #	TRANS. #	NOTES
0100	SCS SCS				
0200	GTC COBP	1386	771273		
0300	GTC COBP				
0600	GTC COBS	1396	771288		
0700	GTC COBB				
0700	TEC TEC	0960	771309		
0800	TEC TEC				
0900	GVL (0) TBA	0467	771324		
1000	GVL (0) TBA	668	771331		
	SCS (0) TBA	671	771332		
	DVC (0) DVC	8413	771337		
1100	DVC (0) DVC	7414	771349		
	SCS (0) TBA	622	771353		
1200	DVC (0) DVC	8415	771349		
	SCS (0) TBA	684	771349		
1400	GVL (0) TBA	700	771422		
1500	GVL (0) TBA	701	771423		
1500	SEC (0) SEC				
1600	SEC (0) SEC				
1700	SEC (0) SEC				
1800	SEC (0) SEC				
1900	SEC (0) SEC				
1900-2000	SEC (0) SEC				
2000	TEC TEC	000013	771468	771467	
2000	GVL GVL				

CONFIDENTIAL

(A) Traced to 58-1/2

FPSC FUEL AUDIT
REQUEST NO. 10 PR

1



58-2/1-1

58-2
-1

Line Items Edit Goto Settings Environment System SAP

Display Vendor Line Items: Basic List

Items 265

SHELL TRADING US COMPANY
10041 NEW YORK

Reference	Doc. No.	VA	Doc. Date	Exp. Date	Amount	Quantity	Unit	Unit Price	Remarks
7030857460	0015537930	RN	12/17/04	01/05/2005		437		01/05/2005	PMT TERMS CHGD; WIRE PAYMENT NEEDED
	2000003437	ZP	01/05/05	01/05/2005		437		01/05/2005	
7030400151	0015550137	RN	01/23/05	02/07/2005		920		02/07/2005	
PP	2000019920	ZP	02/07/05	02/07/2005		920		02/07/2005	
7030664470	0015551336	RN	01/28/05	02/12/2005		201		02/11/2005	
7030664468	0015551337	RN	01/28/05	02/12/2005		201		02/11/2005	
7030660398	0015551338	RN	01/28/05	02/12/2005		201		02/11/2005	
PP	2000022291	ZP	02/11/05	02/11/2005		201		02/11/2005	
7030641866	0015554061	RN	02/02/05	02/17/2005		200		02/17/2005	
7030641872	0015554062	RN	02/02/05	02/17/2005		200		02/17/2005	
7030641876	0015554063	RN	02/02/05	02/17/2005		200		02/17/2005	
7030641875	0015554064	RN	02/02/05	02/17/2005		200		02/17/2005	
PP	2000025200	ZP	02/17/05	02/17/2005		200		02/17/2005	
7020026669	0015557401	RN	02/21/05	03/00/2005		524		03/00/2005	
7020078921	0015557463	RN	02/21/05	03/00/2005		524		03/00/2005	
7020366738	0015557464	RN	02/21/05	03/00/2005		524		03/00/2005	
7020366739	0015557465	RN	02/21/05	03/00/2005		524		03/00/2005	
PP	2000035524	ZP	03/00/05	03/00/2005		524		03/00/2005	
7030020263	0015503500	RN	03/01/05	03/16/2005		019		03/16/2005	
7030026264	0015503570	RN	03/01/05	03/16/2005		019		03/16/2005	
7030026035	0015504234	RN	03/01/05	03/16/2005		019		03/16/2005	
PP	2000040019	ZP	03/16/05	03/16/2005		019		03/16/2005	
7030026262	0015504236	RN	03/02/05	03/17/2005		532		03/17/2005	
7030026261	0015504238	RN	03/02/05	03/17/2005		532		03/17/2005	
PP	2000040532	ZP	03/17/05	03/17/2005		532		03/17/2005	
7031313204	0015575950	RN	04/04/05	04/19/2005		241		04/19/2005	
7031313235	0015575959	RN	04/04/05	04/19/2005		241		04/19/2005	
7031313184	0015575960	RN	04/04/05	04/19/2005		241		04/19/2005	

All receivables appear to be paid.

MS

Line Items Edit Copy Settings Equipment System SAP

Display Vendor Line Items: Basic List

Items: 265

SHELL TRADING US COMPANY
18841 NEW YORK

Reference	Doc. No.	DT	Doc. Date	Inv. Date	Quantity	Unit	Value	Text
PP	2000058241	ZP	04/19/05	04/19/2005	241		04/19/2005	
7031390904	0015576843	RN	04/06/05	04/21/2005	438		04/21/2005	
7031390966	0015576864	RN	04/06/05	04/21/2005	438		04/21/2005	
7031390965	0015576868	RN	04/06/05	04/21/2005	438		04/21/2005	
PP	2000059438	ZP	04/21/05	04/21/2005	438		04/21/2005	
7031460315	0015578335	RN	04/11/05	04/26/2005	230		04/26/2005	
7031460304	0015578336	RN	04/11/05	04/26/2005	230		04/26/2005	
PP	2000062230	ZP	04/26/05	04/26/2005	230		04/26/2005	
7031752464	0015585556	RN	05/03/05	05/19/2005	006		05/19/2005	
7031753336	0015585557	RN	05/03/05	05/19/2005	006		05/19/2005	
7031753335	0015586145	RN	05/03/05	05/19/2005	006		05/19/2005	
PP	2000075006	ZP	05/19/05	05/19/2005	006		05/19/2005	
7031824606	0015585558	RN	05/10/05	05/25/2005	131		05/25/2005	
7031824605	0015585559	RN	05/10/05	05/25/2005	131		05/25/2005	
PP	2000079131	ZP	05/25/05	05/25/2005	131		05/25/2005	
7032125605	0015603398	RN	06/02/05	07/12/2005	487		07/12/2005	
7032125573	0015603392	RN	06/02/05	07/12/2005	487		07/12/2005	
7032125608	0015603394	RN	06/02/05	07/12/2005	487		07/12/2005	
7032125569	0015603395	RN	06/02/05	07/12/2005	487		07/12/2005	
261424	0015603396	RN	06/02/05	07/12/2005	487		07/12/2005	
PP	2000105487	ZP	07/12/05	07/12/2005	487		07/12/2005	
7031824605-2	0015686240	RN	05/10/05	05/10/2005	042		07/13/2005	PMT TERMS CHANGED; WIRE DUE 7/13/05
	2000107642	ZP	07/13/05	07/13/2005	042		07/13/2005	
7032125609	0015686241	RN	06/02/05	06/02/2005	043		07/13/2005	PMT TERMS CHAGED; WIRE DUE 7/13/05
	2000107643	ZP	07/13/05	07/13/2005	043		07/13/2005	
7032125607	0015686242	RN	06/02/05	06/02/2005	044		07/13/2005	PAYMENT TERMS CHAGED; WIRE DUE 7/13
	2000107644	ZP	07/13/05	07/13/2005	044		07/13/2005	
7032519582	0015687340	RN	07/05/05	07/20/2005	093		07/20/2005	

Line Items Edit Grid Entries Environment System Help SAP

Display Vendor Line Items: Basic List

Items 285

SHELL TRADING US COMPANY
18841 NEW YORK

Item	Vendor	Item	Quantity	Unit	Material	Plant	Storage Loc.	Batch	Material	Plant	Storage Loc.	Batch
7832519585	0015607341	RN	07/05/05		07/20/2005				003	07/20/2005		
7832519588	0015607342	RN	07/05/05		07/20/2005				003	07/20/2005		
PP	2000111893	ZP	07/20/05		07/20/2005				003	07/20/2005		
7832519589	0015607339	RN	07/06/05		07/21/2005				740	07/21/2005		
7832519590	0015608678	RN	07/06/05		07/21/2005				740	07/21/2005		
7832519587	0015608677	RN	07/06/05		07/21/2005				740	07/21/2005		
PP	2000111748	ZP	07/21/05		07/21/2005				740	07/21/2005		
7832533086	0015609001	RN	07/07/05		07/22/2005				451	07/22/2005		
PP	2000112451	ZP	07/22/05		07/22/2005				451	07/22/2005		
7832846971	0015618571	RN	08/03/05		08/10/2005				452	08/10/2005		
7832846978	0015618573	RN	08/03/05		08/10/2005				452	08/10/2005		
7832846973	0015618574	RN	08/03/05		08/10/2005				452	08/10/2005		
7832846967	0015618575	RN	08/03/05		08/10/2005				452	08/10/2005		
7832846968	0015618576	RN	08/03/05		08/10/2005				452	08/10/2005		
7832846969	0015618577	RN	08/03/05		08/10/2005				452	08/10/2005		
7832882546	0015618579	RN	08/03/05		08/10/2005				452	08/10/2005		
7832082547	0015618579	RN	08/03/05		08/10/2005				452	08/10/2005		
7832879818	0015618580	RN	08/03/05		08/10/2005				452	08/10/2005		
PP	2000127452	ZP	08/10/05		08/10/2005				452	08/10/2005		
7832012681	0015621332	RN	08/16/05		08/31/2005				143	08/31/2005		
7832012679	0015621333	RN	08/16/05		08/31/2005				143	08/31/2005		
7832012682	0015621334	RN	08/16/05		08/31/2005				143	08/31/2005		
7832012676	0015621335	RN	08/16/05		08/31/2005				143	08/31/2005		
7832012680	0015621336	RN	08/16/05		08/31/2005				143	08/31/2005		
PP	2000134143	ZP	08/31/05		08/31/2005				143	08/31/2005		
7833276710	0015634982	RN	09/02/05		10/04/2005				097	10/04/2005		TERMS CHANGED WIRE DUE 10/04/05
	2000155097	ZP	10/04/05		10/04/2005				097	10/04/2005		
7833637966	0015636296	RN	10/02/05		10/12/2005				077	10/12/2005		

Line Items Edit Goto Settings Environment System Help SAP

Display Vendor Line Items: Basic List

Items: 265

SHELL TRADING US COMPANY
10041 NEW YORK

Item	Material	Plant	Doc Type	Doc Date	Item	Doc Date	Item
PP	2000159877	ZP	10/12/05	10/12/2005		077	10/12/2005
7033275444	0015237687	RN	09/29/05	10/14/2005		741	10/14/2005
7033275443	0015637680	RN	09/29/05	10/14/2005		741	10/14/2005
7033276707	0015637680	RN	09/29/05	10/14/2005		741	10/14/2005
7033276706	0015637690	RN	09/29/05	10/14/2005		741	10/14/2005
7033276708	0015637691	RN	09/29/05	10/14/2005		741	10/14/2005
7033276709	0015637692	RN	09/29/05	10/14/2005		741	10/14/2005
7033276705	0015637693	RN	09/29/05	10/14/2005		741	10/14/2005
PP	2000161741	ZP	10/14/05	10/14/2005		741	10/14/2005
7033637974	0015642290	RN	10/04/05	10/26/2005		044	10/26/2005
	2000160644	ZP	10/26/05	10/26/2005		044	10/26/2005
7033637975	0015642290	RN	10/04/05	10/26/2005		045	10/26/2005
	2000160645	ZP	10/26/05	10/26/2005		045	10/26/2005
7033637934	0015642300	RN	10/04/05	10/26/2005		046	10/26/2005
	2000160646	ZP	10/26/05	10/26/2005		046	10/26/2005
7033637929	0015642301	RN	10/04/05	10/26/2005		047	10/26/2005
	2000160647	ZP	10/26/05	10/26/2005		047	10/26/2005
7033637920	0015642362	RN	10/04/05	10/26/2005		048	10/26/2005
	2000160648	ZP	10/26/05	10/26/2005		048	10/26/2005
7033637933	0015642363	RN	10/04/05	10/26/2005		049	10/26/2005
	2000160649	ZP	10/26/05	10/26/2005		049	10/26/2005
7033637965	0015642364	RN	10/04/05	10/26/2005		050	10/26/2005
	2000160650	ZP	10/26/05	10/26/2005		050	10/26/2005
7033637919	0015642365	RN	10/04/05	10/26/2005		051	10/26/2005
	2000160651	ZP	10/26/05	10/26/2005		051	10/26/2005
7033745992	0015643645	RN	10/17/05	11/01/2005		007	11/01/2005
PP	2000170097	ZP	11/01/05	11/01/2005		007	11/01/2005
7033745988	0015645071	RN	10/25/05	11/09/2005		056	11/09/2005

A 59-1

Line Items: Edit Data Settings Equipment System Help

SAP

Display Vendor Line Items: Basic List

Items: 285

SHELL TRADING US COMPANY
10041 NEW YORK

Item	Plant	Material	Quantity	Unit	Plant	Material	Quantity	Unit	Plant	Material	Quantity	Unit
PP	2000170097	ZP	11/01/05	11/01/2005					097	11/01/2005		
7033745980	0015645974	RN	10/25/05	11/02/2005					050	11/02/2005		
7033745990	0015645972	RN	10/25/05	11/09/2005					056	11/09/2005		
7033746358	0015645973	RN	10/25/05	11/09/2005					056	11/09/2005		
7033746364	0015645974	RN	10/25/05	11/09/2005					056	11/09/2005		
PP	2000174956	ZP	11/00/05	11/00/2005					050	11/00/2005		
7033985722	0015650178	RN	11/02/05	11/18/2005					372	11/18/2005		
	2000183372	ZP	11/10/05	11/18/2005					372	11/18/2005		
7033985715	0015650764	RN	11/17/05	12/02/2005					634	12/02/2005		
7033985723	0015650765	RN	11/17/05	12/02/2005					634	12/02/2005		
7033985717	0015650766	RN	11/17/05	12/02/2005					634	12/02/2005		
7033985718	0015650767	RN	11/17/05	12/02/2005					634	12/02/2005		
7033985716	0015650769	RN	11/17/05	12/02/2005					634	12/02/2005		
7033985724	0015650778	RN	11/17/05	12/02/2005					634	12/02/2005		
PP	2000189634	ZP	12/02/05	12/02/2005					634	12/02/2005		
PP	2000198911	ZP	12/10/05	12/19/2005					011	12/19/2005		
147325	5100058293	RS	11/17/05	12/17/2005					233	12/17/2005		
7034282042	0015661039	RN	12/07/05	12/22/2005					233	12/22/2005		
7034282037	0015661040	RN	12/07/05	12/22/2005					233	12/22/2005		
7034282036	0015661041	RN	12/07/05	12/22/2005					233	12/22/2005		
7034282040	0015661042	RN	12/07/05	12/22/2005					233	12/22/2005		
7034282038	0015661043	RN	12/07/05	12/22/2005					233	12/22/2005		
PP	2000202233	ZP	12/22/05	12/22/2005					233	12/22/2005		
7034706555	0015673037	RN	01/03/06	01/18/2006					030	01/18/2006		
	2000010639	ZP	01/18/06	01/18/2006					030	01/18/2006		
3190	0015674403	RN	01/05/06	01/20/2006					205	01/20/2006		
PP	2000011205	ZP	01/20/06	01/20/2006					205	01/20/2006		
7034706544	0015649976	RN	01/03/06	01/25/2006					034	01/25/2006		

Line Items Edit Copy Settings Environment System Help

SAP

Display Vendor Line Items: Basic List

Items: 107

WESTPORT PETROLEUM INC
91101 PASADENA

Item	Material	Plant	Order Date	Invoice Date	Invoice No.	Invoice Date	Invoice No.
35806	0015515719	RN	10/17/84	11/01/2004		973	11/01/2004
PP	2000160973	ZP	11/01/84	11/01/2004		973	11/01/2004
35916	0015516189	RN	10/19/84	11/03/2004		130	11/03/2004
PP	2000160130	ZP	11/03/84	11/03/2004		130	11/03/2004
36362	0015522542	RN	11/03/84	11/19/2004		157	11/19/2004
PP	2000170157	ZP	11/19/84	11/19/2004		157	11/19/2004
PP	2000190007	ZP	12/14/84	12/14/2004		007	12/14/2004
35983	5100059076	RS	12/07/84	11/20/2004		007	12/14/2004
43811	0015658171	RN	11/06/85	11/21/2005		074	11/21/2005
PP	2000182674	ZP	11/21/85	11/21/2005		074	11/21/2005
44062	0015659908	RN	12/02/85	12/17/2005		000	12/19/2005
PP	2000198800	ZP	12/19/85	12/19/2005		000	12/19/2005
PP	2000200221	ZP	12/20/85	12/20/2005		221	12/20/2005
43708	5100003039	RS	11/08/85	12/09/2005		221	12/20/2005
44555	0015673000	RN	12/31/85	01/10/2006		737	01/10/2006
PP	2000099737	ZP	01/10/86	01/10/2006		737	01/10/2006
PP	2000012019	ZP	01/23/86	01/23/2006		019	01/23/2006
44576	5100003510	RS	12/23/85	01/22/2006		019	01/23/2006
44761	0015649974	RN	01/10/86	01/25/2006		704	01/25/2006
44750	0015673053	RN	01/10/86	01/25/2006		704	01/25/2006
PP	2000013764	ZP	01/25/86	01/25/2006		704	01/25/2006
PP	2000017679	ZP	02/01/86	02/01/2006		079	02/01/2006
44006	5100003500	RS	01/02/86	02/01/2006		079	02/01/2006
PP	2000021710	ZP	02/09/86	02/09/2006		710	02/09/2006
44763	5100003509	RS	01/10/86	02/09/2006		710	02/09/2006
45203	0015605717	RN	02/07/86	02/22/2006		737	02/22/2006
45202	0015605718	RN	02/07/86	02/22/2006		737	02/22/2006
45204	0015605720	RN	02/07/86	02/22/2006		737	02/22/2006

0.000000