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May 26, 2006

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of the Commission Clerk &
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
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Re: Docket No.: 060220-EC

Dear Ms. Bayó:

In lieu of errata sheets, enclosed for filing on behalf of Seminole Electric Cooperative, Inc. are the original and fifteen (15) copies of revised pages of its Need Study and various direct testimonies. The following revised pages should be substituted:

- (1) Need Study – pages 2, 19, 33, 34, 43, 50, 73, 74, 78, and 81; 04646-06
- (2) Direct Testimony of Timothy S. Woodbury – page 17; 04647-06
- (3) Direct Testimony of Michael P. Opalinski – pages 8, 10, 12 and 13; 04648-06
- (4) Direct Testimony of William T. Lawton - pages 3 and 7; 04649-06
- (5) Direct Testimony of Lane Mahaffey – pages 8 and 21; and 04650-06
- (6) Direct Testimony of Wm. Jack Reid – page 5 04651-06

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If there are any questions regarding this transmittal, please contact me at 222.2300.

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Blanca S. Bayó, Director
May 26, 2006
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SQUIRE, SANDERS & DEMPSEY L.L.P.
Including
STEEL HECTOR & DAVIS LLP

Very truly yours,

SQUIRE, SANDERS & DEMPSEY L.L.P.



Charles A. Guyton
Partner

CAG:gcm

Enclosure

Copy to: Martha Carter Brown, Esq. (w/enclosures)
Lee Colson (w/enclosures)

TALLAHASSEE/55458.1

1 significant economic disparity between SGS Unit 3 and Seminole's other options, the
2 process was also fair to the Members and their member/consumers because it
3 accommodated consideration of such factors.

4
5 **V. SGS UNIT 3 MEETS THE STATUTORY NEED CRITERIA**

6 **Q. Mr. Woodbury, are you familiar with the criteria set forth in Section 403.519,**
7 **Florida Statutes, that the Commission is to consider in a determination of need**
8 **proceeding?**

9 A. Yes. As a non-lawyer who has prior experience with the need determination process,
10 I am familiar with the determination of need criteria.

11
12 **Q. Is SGS Unit 3 needed by Seminole, its Members and their members/consumers**
13 **for purposes of system reliability?**

14 A. Yes. As developed in detail in Mr. Mahaffey's testimony, there is clearly a need for
15 additional capacity on Seminole's system in 2012. Seminole's total need for
16 additional capacity by 2012 was approximately 1200 MW, 750 MW of which is best
17 served by base load generation. Seminole's need for base load generating capacity by
18 2012 is driven primarily by the expiration of existing purchased power contracts and
19 load growth on Seminole's system. Absent the addition of SGS Unit 3 by the
20 summer season of 2012, Seminole will not meet its minimum reliability criteria. If
21 Seminole does not meet its minimum reliability criteria, its Members and their
22 member/consumers will not receive the level of service reliability they require. In
23 practical terms, this means an unacceptable level of service interruptions.