



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

June 13, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of May 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "John J. Burnett", with a long horizontal flourish extending to the right.

John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May 2006 has been furnished to the following individuals by regular U.S. Mail this 13th day of June 2006.

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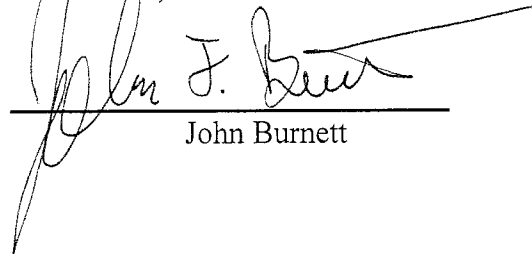
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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 2006

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	121,025,938	135,698,209	(14,672,271)	(10.8)	3,241,148	3,241,615	(467)	(0.0)	3.7340	4.1861	(0.4521)	(10.8)
2	SPENT NUCLEAR FUEL DISPOSAL COST	548,307	523,838	24,469	4.7	581,389	558,106	23,283	4.2	0.0943	0.0939	0.0004	0.4
3	COAL CAR INVESTMENT	91,027	865,733	(774,706)	(89.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,291,414	3,057,530	233,884	7.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	124,969,331	140,145,310	(15,175,979)	(10.8)	3,241,148	3,241,615	(467)	(0.0)	3.8557	4.3233	(0.4676)	(10.8)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,816,371	9,122,296	1,694,075	18.6	403,868	404,679	(811)	(0.2)	2.6732	2.2542	0.4240	18.8
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,010,116	5,158,978	(2,148,862)	(41.7)	45,252	99,100	(53,848)	(54.3)	6.6519	5.2058	1.4461	27.8
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,235,320	12,209,174	2,026,146	16.6	388,377	392,918	(4,540)	(1.2)	3.6653	3.1073	0.5580	18.0
12	TOTAL COST OF PURCHASED POWER	28,061,307	26,490,448	1,571,359	5.9	837,498	896,697	(59,199)	(6.6)	3.3507	2.9542	0.3965	13.4
13	TOTAL AVAILABLE MWH					4,078,646	4,138,312	(59,666)	(1.4)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(3,385,569)	(1,927,383)	(1,458,186)	75.7	(61,292)	(32,764)	(28,528)	87.1	5.5237	5.8826	(0.3589)	(6.1)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(393,379)	(253,116)	(139,963)	55.3	(61,292)	(32,764)	(28,528)	87.1	0.6413	0.7725	(0.1312)	(17.0)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(7,173,160)	(8,175,278)	1,002,118	(12.3)	(180,326)	(181,655)	1,329	(0.7)	3.9779	4.5004	(0.5225)	(11.6)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,951,808)	(10,355,777)	(596,030)	5.8	(241,618)	(214,419)	(27,199)	12.7	4.5327	4.8257	(0.2930)	(6.2)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,914	0	2,914					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	142,079,330	156,279,981	(14,200,651)	(9.1)	3,839,642	3,923,892	(83,950)	(2.1)	3.7000	3.9828	(0.2828)	(7.1)
21	NET UNBILLED	9,916,362	20,563,549	(10,647,187)	(51.8)	(268,607)	(516,311)	248,304	(48.1)	0.3002	0.6464	(0.3462)	(53.7)
22	COMPANY USE	378,488	393,278	(18,790)	(4.7)	(10,256)	(10,000)	(256)	2.6	0.0115	0.0126	(0.0011)	(8.7)
23	T & D LOSSES	9,550,428	9,004,061	546,367	6.1	(258,117)	(226,075)	(32,042)	14.2	0.2881	0.2859	0.0052	1.8
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	142,079,330	156,279,981	(14,200,651)	(9.1)	3,303,562	3,171,506	132,056	4.2	4.3008	4.9276	(0.6268)	(12.7)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,148,716)	(5,306,956)	1,158,239	(21.8)	(96,336)	(107,698)	11,362	(10.6)	4.3065	4.9276	(0.6211)	(12.6)
26	JURISDICTIONAL KWH SALES	137,930,614	150,973,025	(13,042,411)	(8.6)	3,207,225	3,063,808	143,417	4.7	4.3006	4.9276	(0.6270)	(12.7)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	138,457,509	151,285,539	(12,828,031)	(8.5)	3,207,225	3,063,808	143,417	4.7	4.3170	4.9378	(0.6208)	(12.6)
28	PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,207,225	3,063,808	143,417	4.7	0.8203	0.8567	(0.0364)	(4.5)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,207,225	3,063,808	143,417	4.7	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,207,225	3,063,808	143,417	4.7	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	164,765,180	177,593,210	(12,828,030)	(7.2)	3,207,225	3,063,808	143,417	4.7	5.1373	5.7965	(0.6592)	(11.4)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.1410	5.8007	(0.6597)	(11.4)
32	GFIF	44,363	44,363			3,207,225	3,063,808			0.0014	0.0014	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.142	5.802	(0.660)	(11.4)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	509,966,974	634,572,960	(124,605,986)	(19.6)	3,584,912	13,970,004	(385,092)	(2.8)	3.7539	4.5424	(0.7885)	(17.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,345,727	2,592,950	(247,223)	(9.5)	2,496,413	2,762,572	(266,155)	(9.6)	0.0940	0.0939	0.0001	0.1
3 COAL CAR INVESTMENT	469,824	4,359,234	(3,889,410)	(69.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	63,228	0	63,228	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	16,748,629	15,465,930	1,281,699	8.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	529,594,382	656,992,074	(127,397,692)	(19.4)	3,584,912	13,970,004	(385,092)	(2.8)	3.8984	4.7029	(0.8045)	(17.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	55,476,258	43,261,623	12,214,635	28.2	1,966,095	1,953,721	12,374	0.6	2.8216	2.2143	0.6073	27.4
7 ENERGY COST OF SCH C, X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,612,518	12,081,461	4,531,057	37.5	245,660	213,100	32,566	15.3	6.7624	5.6694	1.0930	19.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	66,847,473	59,367,319	7,480,154	12.6	1,836,395	1,932,451	(96,055)	(5.0)	3.6401	3.0721	0.5680	18.5
12 TOTAL COST OF PURCHASED POWER	138,936,248	114,710,403	24,225,845	21.1	4,048,150	4,089,272	(51,122)	(1.3)	3.4321	2.7983	0.6338	22.7
13 TOTAL AVAILABLE MWH					7,633,062	18,069,276	(436,214)	(2.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,398,842)	(25,539,663)	15,139,821	(59.3)	(178,964)	(444,138)	265,174	(59.7)	5.8106	5.7502	0.0604	1.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,228,759)	(3,288,002)	2,059,243	(62.6)	(178,964)	(444,138)	265,174	(59.7)	0.6866	0.7403	(0.0537)	(7.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(35,369,543)	(40,185,355)	4,815,811	(12.0)	(852,496)	(820,146)	(32,350)	3.9	4.1489	4.8998	(0.7509)	(15.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(46,997,144)	(69,012,020)	22,014,875	(31.9)	(1,031,460)	(1,264,284)	232,824	(18.4)	4.5564	5.4586	(0.9022)	(16.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					11,325	0	11,325					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	621,533,486	702,690,457	(81,156,971)	(11.6)	16,612,927	16,804,992	(192,065)	(1.1)	3.7413	4.1814	(0.4401)	(10.5)
21 NET UNBILLED	18,844,935	14,721,507	4,123,428	28.0	(503,705)	(373,305)	(130,400)	34.9	0.1249	0.0955	0.0294	30.8
22 COMPANY USE	2,543,134	2,091,775	451,359	21.6	(67,975)	(50,000)	(17,975)	36.0	0.0169	0.0136	0.0033	24.3
23 T & D LOSSES	35,789,233	40,603,464	(4,814,231)	(11.9)	(956,608)	(971,094)	14,486	(1.5)	0.2373	0.2635	(0.0262)	(9.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	621,533,486	702,690,457	(81,156,971)	(11.6)	15,084,638	15,410,593	(325,955)	(2.1)	4.1203	4.5598	(0.4395)	(9.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(20,292,667)	(28,948,921)	8,656,254	(29.9)	(494,974)	(629,488)	134,514	(21.4)	4.0997	4.5988	(0.4991)	(10.9)
26 JURISDICTIONAL KWH SALES	601,240,819	673,741,536	(72,500,718)	(10.8)	14,589,665	14,781,105	(191,440)	(1.3)	4.1210	4.5581	(0.4371)	(9.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	603,332,794	675,135,181	(71,803,388)	(10.6)	14,589,665	14,781,105	(191,440)	(1.3)	4.1353	4.5676	(0.4323)	(9.5)
28 PRIOR PERIOD TRUE-UP	131,538,357	131,538,355	2	0.0	14,589,665	14,781,105	(191,440)	(1.3)	0.9016	0.8899	0.0117	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,589,665	14,781,105	(191,440)	(1.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,589,665	14,781,105	(191,440)	(1.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	734,871,150	806,674,536	(71,803,386)	(8.9)	14,589,665	14,781,105	(191,440)	(1.3)	5.0369	5.4575	(0.4206)	(7.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0405	5.4614	(0.4209)	(7.7)
32 GPIF	221,814	221,815			14,589,665	14,781,105			0.0015	0.0015	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.042	5.463	(0.421)	(7.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$121,025,938	135,698,209	(\$14,672,271)	(10.8)	\$509,966,974	\$634,572,960	(\$124,605,986)	(19.6)
1a. NUCLEAR FUEL DISPOSAL COST	548,307	523,838	24,469	4.7	2,345,727	2,592,950	(247,223)	(9.5)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	63,228	0	63,228	100.0
1c. COAL CAR INVESTMENT	91,027	865,733	(774,706)	(89.5)	469,824	4,359,234	(3,889,410)	(89.2)
2. FUEL COST OF POWER SOLD	(3,385,569)	(1,927,383)	(1,458,186)	75.7	(10,398,842)	(25,538,663)	15,139,821	(59.3)
2a. GAIN ON POWER SALES	(393,079)	(253,116)	(139,963)	55.3	(1,228,759)	(3,288,002)	2,059,243	(62.6)
3. FUEL COST OF PURCHASED POWER	10,816,371	9,122,296	1,694,075	8.6	55,476,258	43,261,623	12,214,635	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,235,320	12,209,174	2,026,146	6.6	66,847,473	59,367,319	7,480,154	12.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,010,116	5,158,978	(2,148,862)	(41.7)	16,612,518	12,081,461	4,531,057	37.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	145,961,076	161,397,729	(15,436,653)	(9.6)	640,154,401	727,408,882	(87,254,482)	(12.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,173,160)	(8,175,278)	1,002,118	(12.3)	(35,369,543)	(40,185,355)	4,815,811	(12.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,291,414	3,057,530	233,884	7.7	16,748,629	15,466,930	1,281,699	8.3
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$142,079,330	\$156,279,981	(\$14,200,651)	(9.1)	\$621,533,486	\$702,690,457	(\$81,156,971)	(11.6)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,643	\$0	\$2,643	\$18,355	\$0	\$18,355
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,920	0	2,920	16,410	0	16,410
ADJL ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)	(63,228)	0	(63,228)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(33,083)	0	(33,083)
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	240,953	0	240,953	1,343,185	0	1,343,185
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,057,543	3,057,530	13	15,466,990	15,466,930	60
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,291,414	\$3,057,530	\$233,884	\$16,748,629	\$15,466,930	\$1,281,699

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$23,115,799 Avg tons: 369,865

B. KWH SALES								
1. JURISDICTIONAL SALES	3,207,225,652	3,063,808,000	143,417,652	4.7	14,539,664,634	14,781,105,000	(191,440,366)	(1.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	96,336,178	107,658,000	(11,361,822)	(10.6)	494,973,507	629,488,000	(134,514,493)	(21.4)
3. TOTAL SALES	3,303,561,830	3,171,506,000	132,055,830	4.2	15,034,638,141	15,410,593,000	(325,954,859)	(2.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.08	96.60	0.48	0.5	96.72	95.92	0.80	0.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$169,393,283	\$162,922,731	\$6,470,552	4.0	\$763,138,583	\$786,008,129	(\$22,869,545)	(2.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(131,538,357)	(131,538,355)	(2)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(221,814)	(221,815)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	143,041,249	136,570,697	6,470,552	4.7	631,378,413	654,247,959	(22,869,546)	(3.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	142,079,330	156,279,981	(14,200,651)	(9.1)	621,533,486	702,690,457	(81,156,971)	(11.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.08	96.60	0.48	0.5	96.72	95.92	0.80	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	138,457,509	151,285,539	(12,828,031)	(8.5)	603,332,794	675,136,181	(71,803,388)	(10.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	4,583,741	(14,714,842)	19,298,583	(131.2)	28,045,619	(20,888,223)	48,933,842	(234.3)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(728,895)	(564,222)	(164,673)	29.2	(4,427,482)	(3,445,241)	(982,241)	28.5
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(191,083,133)	(219,515,772)	28,432,638	(13.0)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	131,538,357	131,538,355	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(160,920,617)	(208,487,165)	47,566,548	(22.8)	(160,920,617)	(208,487,165)	47,566,548	(22.8)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$160,920,617)	(208,487,165)	47,566,548	(22.8)	(\$160,920,617)	(208,487,165)	47,566,548	(22.8)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$191,083,133)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(160,191,722)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(351,274,855)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(175,637,428)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.960	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.010	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	9.970	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.985	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.415	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$728,895)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

05-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	25,539,496	30,270,375	-4,730,879	-15.6%
2	LIGHT OIL	3,552,401	4,703,234	-1,150,833	-24.5%
3	COAL	40,366,612	37,272,111	3,094,501	8.3%
4	GAS	49,483,946	61,442,461	-11,958,515	-19.5%
5	NUCLEAR	2,083,482	2,010,028	73,454	3.7%
6					
7					
8	TOTAL (\$)	121,025,938	135,698,209	-14,672,271	-10.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	403,237	436,074	-32,837	-7.5%
10	LIGHT OIL	19,981	20,560	-579	-2.8%
11	COAL	1,325,499	1,276,212	49,287	3.9%
12	GAS	911,042	950,663	-39,621	-4.2%
13	NUCLEAR	581,389	558,106	23,283	4.2%
14					
15					
16	TOTAL (MWH)	3,241,148	3,241,615	-467	0.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	642,626	739,329	-96,703	-13.1%
18	LIGHT OIL (BBL)	44,262	49,967	-5,705	-11.4%
19	COAL (TON)	528,381	498,845	29,536	5.9%
20	GAS (MCF)	7,171,226	7,465,718	-294,492	-3.9%
21	NUCLEAR (MMBTU)	5,972,101	5,809,329	162,772	2.8%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

05-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,236,592	4,805,637	-569,045	-11.8%
25	LIGHT OIL	257,102	289,808	-32,706	-11.3%
26	COAL	12,972,189	12,471,128	501,061	4.0%
27	GAS	7,318,945	7,465,718	-146,773	-2.0%
28	NUCLEAR	5,972,101	5,809,329	162,772	2.8%
29					
30					
31	TOTAL (MILLION BTU)	30,756,929	30,841,620	-84,691	-0.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.4	13.45	-1.0	-7.5%
33	LIGHT OIL	0.6	0.63	0.0	-2.8%
34	COAL	40.9	39.37	1.5	3.9%
35	GAS	28.1	29.33	-1.2	-4.2%
36	NUCLEAR	17.9	17.22	0.7	4.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	39.74	40.94	-1.20	-2.9%
41	LIGHT OIL (\$/BBL)	80.26	94.13	-13.87	-14.7%
42	COAL (\$/TON)	76.40	74.72	1.68	2.2%
43	GAS (\$/MCF)	6.90	8.23	-1.33	-16.2%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.03	6.30	-0.27	-4.3%
48	LIGHT OIL	13.82	16.23	-2.41	-14.9%
49	COAL	3.11	2.99	0.12	4.1%
50	GAS	6.76	8.23	-1.47	-17.8%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	3.93	4.40	-0.46	-10.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,506	11,020	-514	-4.7%
56	LIGHT OIL	12,867	14,096	-1,229	-8.72%
57	COAL	9,787	9,772	15	0.2%
58	GAS	8,034	7,853	180	2.3%
59	NUCLEAR	10,272	10,409	-137	-1.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,490	9,514	-25	-0.3%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.33	6.94	-0.61	-8.8%
64	LIGHT OIL	17.78	22.88	-5.10	-22.3%
65	COAL	3.05	2.92	0.12	4.3%
66	GAS	5.43	6.46	-1.03	-16.0%
67	NUCLEAR	0.36	0.36	0.00	-0.5%
68					
69					
70	SYSTEM (CENTS/KWH)	3.73	4.19	-0.45	-10.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

05-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	167,716.00	44			10,375				1,740,134	10,864,738	6.478	
		160,121.60					#6	252,233	6.587	1,661,339	10,322,357	6.447	40.924
		7,367.62					GS	73,929	1.034	76,443	508,484	6.902	6.878
		226.78					#2	406	5.795	2,353	33,896	14.947	83.488
UNIT 2	509	91,616.00	24			10,096				924,983	5,787,629	6.317	
		88,762.10					#6	136,061	6.587	895,169	5,568,146	6.273	40.924
		2,498.59					GS	24,397	1.034	25,226	167,803	6.716	6.878
		355.31					#2	519	5.795	3,587	51,679	14.545	83.488
Bartow													
UNIT 1	122	47,389.00	52			10,752				509,525	2,932,044	6.187	
		47,341.04					#6	77,100	6.602	509,009	2,925,064	6.179	37.939
		47.96					#2	89	5.794	516	6,980	14.554	78.427
UNIT 2	120	45,696.00	51			10,857				496,129	2,851,046	6.239	
		45,696.00					#6	75,149	6.602	496,129	2,851,046	6.239	37.939
UNIT 3	206	61,777.00	40			10,991				679,006	3,905,626	6.322	
		61,316.60					#6	102,083	6.602	673,946	3,872,883	6.316	37.939
		460.40					GS	4,894	1.034	5,060	32,743	7.112	6.690
Crystal River 1 & 2													
UNIT 1	381	196,031.00	69			10,385				2,035,735	6,622,451	3.378	
		276.03					#2	496	5.779	2,867	42,326	15.334	85.335
		195,754.97					CA	82,866	24.532	2,032,869	6,580,125	3.361	79.407
UNIT 2	477	284,062.00	80			9,850				2,798,079	9,080,765	3.197	
		210.04					#2	358	5.779	2,069	30,550	14.545	85.335
		283,851.96					CA	113,974	24.532	2,796,010	9,050,216	3.188	79.406
Crystal River 4 & 5													
UNIT 4	717	400,686.00	75			9,594				3,844,131	11,836,301	2.954	
		1,651.91					#2	2,725	5.816	15,848	207,438	12.557	76.124
		399,034.09					CA	155,862	24.562	3,828,282	11,628,863	2.914	74.610
UNIT 5	725	448,834.00	83			9,656				4,334,586	13,363,414	2.977	
		2,025.48					#2	3,363	5.816	19,559	256,005	12.639	76.124
		446,858.52					CA	175,679	24.562	4,315,028	13,107,409	2.933	74.610

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**05-2006
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
TOTAL	3,767	1,743,857.00				9,956				17,362,309	67,244,013	3.856	
Nuclear													
Crystal River 3													
UNIT 3	794	581,389.00	98			10,273				5,972,607	2,083,482	0.358	
		0					NF	5,972,101	1.000	5,972,101	2,083,482	0.000	0.349
		0					#2	87	5.814	506	0	0.000	0.000
TOTAL	794	581,389.00				10,273				5,972,607	2,083,482	0.358	
Gas Turbine													
Avon Park Peaker	56	740.00	2			17,058				12,623	95,685	12.930	
		117.96					#2	347	5.799	2,012	28,502	24.162	82.138
		622.04					GS	10,262	1.034	10,611	67,183	10.800	6.547
Bartow Peaker	205	7,183.00	5			14,843				106,619	951,771	13.250	
		2,460.39					#2	6,267	5.827	36,520	491,489	19.976	78.425
		4,722.61					GS	67,794	1.034	70,099	460,282	9.746	6.789
Bayboro Peaker	200	4,076.00	3			13,574				55,326	819,566	20.107	
		4,076.00					#2	9,537	5.801	55,326	819,566	20.107	85.935
Debary Peaker	644	10,444.00	2			14,022				146,450	983,650	9.418	
		1,109.94					#2	2,677	5.814	15,564	204,753	18.447	76.486
		9,334.06					GS	126,216	1.037	130,886	778,896	8.345	6.171
Higgins Peaker	126	3,557.00	4			27,588				98,131	666,590	18.740	
		3,557.00					GS	94,904	1.034	98,131	666,590	18.740	7.024
Hines Energy	1,470	588,928.00	63			7,278				5,014,198	34,921,125	5.069	
		235.28					#2	306	5.596	1,712	14,268	6.064	46.627

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

05-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		688,692.72					GS	4,938,409	1.015	5,012,485	34,906,857	5.069	7.068
Intercession City Peaker	1,056	49,316.00	6			12,860				634,200	4,680,482	9.491	
		2,366.00					#2	5,262	5.782	30,427	470,811	19.899	89.474
		46,950.00					GS	586,188	1.030	603,774	4,209,671	8.966	7.181
Suwannee Peaker	173	9,509.00	7			14,323				136,200	560,526	5.895	
		677.84					#2	1,661	5.845	9,709	127,082	18.748	76.509
		8,831.16					GS	122,926	1.029	126,491	433,444	4.908	3.526
Tiger Bay Cogen	215	104,850.00	66			8,020				840,861	5,439,389	5.188	
		104,850.00					GS	813,212	1.034	840,861	5,439,389	5.188	6.689
Turner Peaker	136	3,939.00	3			14,858				58,527	767,054	19.473	
		3,939.00					#2	10,060	5.818	58,527	767,054	19.473	76.248
Univ of Florida Cogen	48	33,360.00	93			9,559				318,878	1,812,605	5.433	
		33,360.00					GS	308,095	1.035	318,878	1,812,605	5.433	5.883
TOTAL	4,359	915,902.00				8,104				7,422,013	51,698,443	5.645	
SYSTEM TOTAL	8,920	3,241,148.00				9,490				30,755,929	121,025,938	3.734	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	649,254	498,845	150,409	30.2%
	37 Unit Cost (\$/TON)	75.57	74.72	0.86	1.1%
	38 Amount (\$)	49,065,390	37,272,111	11,793,279	31.6%
	39 BURNED				
	40 Units (TON)	528,381	498,845	29,536	5.9%
	41 Unit Cost (\$/TON)	76.40	74.72	1.68	2.2%
	42 Amount (\$)	40,366,612	37,272,111	3,094,501	8.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-826			
	46 ENDING INVENTORY				
	47 Units (TON)	1,083,893	768,000	315,893	41.1%
	48 Unit Cost (\$/TON)	75.74	74.72	1.03	1.4%
	49 Amount (\$)	82,098,936	57,382,502	24,716,434	43.1%
	50				
	51 DAYS SUPPLY	63	46	17	37.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	7,171,226	7,465,718	-294,492	-3.9%
	68	Unit Cost (\$/MCF)	6.90	8.23	-1.33	-16.2%
	69	Amount (\$)	49,483,946	61,442,461	-11,958,515	-19.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,972,101	5,809,329	162,772	2.8%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	2,083,482	2,010,028	73,454	3.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

MAY 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,773.60)	Non recoverable expense of fuel additives.
0	(\$1,773.60)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$43.73)	Non recoverable expense of fuel additives.
(8)	\$0.00	Crystal River #3 Participant's share of light oil burned.
(8)	(\$43.73)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(826.00)	Non recoverable expense of inspection reports.
0	(\$826.00)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	100,980,515	138,437,350	-37,456,835	-27.1%
2	LIGHT OIL	17,409,779	20,786,987	-3,377,208	-16.2%
3	COAL	176,863,573	160,325,398	16,538,175	10.3%
4	GAS	205,772,808	305,240,057	-99,467,249	-32.6%
5	NUCLEAR	8,940,300	9,783,168	-842,868	-8.6%
6					
7					
8	TOTAL (\$)	509,966,974	634,572,960	-124,605,986	-19.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,564,330	1,834,211	-269,881	-14.7%
10	LIGHT OIL	95,926	89,864	6,062	6.7%
11	COAL	5,963,167	5,513,935	449,232	8.1%
12	GAS	3,465,075	3,769,422	-304,347	-8.1%
13	NUCLEAR	2,496,413	2,762,572	-266,159	-9.6%
14					
15					
16	TOTAL (MWH)	13,584,912	13,970,004	-385,092	-2.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,465,711	3,109,570	-643,859	-20.7%
18	LIGHT OIL (BBL)	208,239	209,960	-1,721	-0.8%
19	COAL (TON)	2,363,132	2,148,580	214,552	10.0%
20	GAS (MCF)	26,347,367	29,230,016	-2,882,649	-9.9%
21	NUCLEAR (MMBTU)	25,627,450	28,275,051	-2,647,591	-9.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	16,175,332	20,212,206	-4,036,874	-20.0%
25	LIGHT OIL	1,204,347	1,217,754	-13,417	-1.1%
26	COAL	58,086,884	53,714,479	4,372,405	8.1%
27	GAS	26,970,701	29,230,016	-2,259,315	-7.7%
28	NUCLEAR	25,627,460	28,275,051	-2,647,591	-9.4%
29					
30					
31	TOTAL (MILLION BTU)	128,064,724	132,649,516	-4,584,792	-3.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	11.5	13.13	-1.6	-12.3%
33	LIGHT OIL	0.7	0.64	0.1	9.8%
34	COAL	43.9	39.47	4.4	11.2%
35	GAS	25.5	26.98	-1.5	-5.5%
36	NUCLEAR	18.4	19.78	-1.4	-7.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	40.95	44.52	-3.57	-8.0%
41	LIGHT OIL (\$/BBL)	83.60	99.00	-15.40	-15.6%
42	COAL (\$/TON)	74.84	74.62	0.22	0.3%
43	GAS (\$/MCF)	7.81	10.44	-2.63	-25.2%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.24	6.85	-0.61	-8.9%
48	LIGHT OIL	14.46	17.07	-2.61	-15.3%
49	COAL	3.04	2.98	0.06	2.0%
50	GAS	7.63	10.44	-2.81	-26.9%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	3.98	4.78	-0.80	-16.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,340	11,020	-679	-6.2%
56	LIGHT OIL	12,555	13,551	-996	-7.35%
57	COAL	9,741	9,742	-1	0.0%
58	GAS	7,784	7,755	29	0.4%
59	NUCLEAR	10,266	10,235	31	0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,427	9,495	-68	-0.7%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 05-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.46	7.55	-1.09	-14.5%
64	LIGHT OIL	18.15	23.13	-4.98	-21.5%
65	COAL	2.97	2.91	0.06	2.0%
66	GAS	5.94	8.10	-2.16	-26.7%
67	NUCLEAR	0.36	0.35	0.00	1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	3.75	4.54	-0.79	-17.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 05-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	540,409.00	29			10,250				5,539,018	35,064,601	6.489	
		531,571.28					#6	830,497	6.560	5,448,434	34,372,293	6.466	41.388
		7,657.68					GS	75,905	1.034	78,489	520,214	6.793	6.853
		1,180.04					#2	2,087	5.795	12,095	172,095	14.584	82.460
UNIT 2	509	494,051.00	27			10,162				5,020,418	32,291,827	6.536	
		485,686.31					#6	753,458	6.550	4,935,418	31,630,267	6.512	41.980
		7,340.97					GS	72,052	1.035	74,597	514,613	7.010	7.142
		1,023.72					#2	1,795	5.795	10,403	146,948	14.354	81.865
Bartow													
UNIT 1	122	112,703.00	25			10,669				1,202,456	7,261,762	6.443	
		112,446.66					#6	182,370	6.579	1,199,721	7,224,746	6.425	39.616
		256.34					#2	472	5.794	2,735	37,017	14.441	78.426
UNIT 2	120	106,092.00	24			10,863				1,152,457	6,828,492	6.436	
		106,092.00					#6	175,248	6.576	1,152,457	6,828,492	6.436	38.965
UNIT 3	206	339,093.00	45			10,452				3,544,183	21,539,282	6.352	
		324,177.92					#6	516,202	6.564	3,388,292	20,440,170	6.305	39.597
		14,915.08					GS	150,600	1.035	155,892	1,099,112	7.369	7.298
Crystal River 1 & 2													
UNIT 1	381	1,005,360.00	73			10,264				10,319,113	33,410,066	3.323	
		1,109.95					#2	2,721	4.187	11,393	238,539	21.491	87.666
		1,004,250.05					CA	418,096	24.654	10,307,721	33,171,527	3.303	79.339
UNIT 2	477	1,301,525.00	75			9,846				12,815,222	41,473,721	3.187	
		1,365.82					#2	2,327	5.779	13,448	204,333	14.960	87.810
		1,300,159.18					CA	519,392	24.648	12,801,773	41,269,388	3.174	79.457
Crystal River 4 & 5													
UNIT 4	717	2,100,076.00	81			9,442				19,829,018	58,702,697	2.795	
		8,062.84					#2	13,090	5.816	76,130	1,110,908	13.778	84.867
		2,092,013.16					CA	804,189	24.562	19,752,889	57,591,789	2.753	71.615
UNIT 5	725	1,575,830.00	60			9,718				15,313,955	46,135,573	2.928	
		9,204.94					#2	15,381	5.816	89,454	1,304,703	14.174	84.826
		1,566,625.06					CA	621,455	24.498	15,224,501	44,830,870	2.862	72.139

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 05-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	824.00	0			13,623				11,225	107,078	12.995	
		813.67					#6	1,714	6.467	11,084	105,253	12.936	61.408
		10.33					#2	24	5.864	141	1,826	17.677	76.083
UNIT 2	0	730.00	0			13,117				9,575	91,434	12.525	
		718.82					#6	1,458	6.467	9,429	89,532	12.455	61.407
		11.18					#2	25	5.864	147	1,902	17.013	76.080
UNIT 3	0	2,488.00	0			12,481				31,054	296,819	11.930	
		2,443.37					#6	4,764	6.401	30,496	289,762	11.859	60.823
		44.63					#2	95	5.864	557	7,057	15.812	74.284
TOTAL	3,767	7,579,181.00				9,868				74,787,695	283,203,353	3.737	
Nuclear													
Crystal River 3													
UNIT 3	794	2,496,413.00	87			10,266				25,628,686	8,940,300	0.358	
		0					NF	25,627,460	1.000	25,627,460	8,940,300	0.000	0.349
		0					#2	212	5.786	1,227	0	0.000	0.000
TOTAL	794	2,496,413.00				10,266				25,628,686	8,940,300	0.358	
Gas Turbine													
Avon Park Peaker	50	1,816.00	1			17,323				31,458	242,802	13.370	
		181.36					#2	542	5.796	3,142	43,482	23.975	80.225
		1,634.64					GS	27,389	1.034	28,316	199,320	12.194	7.277
Bartow Peaker	205	12,113.00	2			15,341				185,824	1,653,136	13.648	
		3,608.66					#2	9,506	5.824	55,360	745,507	20.659	78.425
		8,504.34					GS	126,146	1.034	130,464	907,629	10.673	7.195
Bayboro Peaker	200	10,215.00	1			13,647				139,409	2,078,053	20.343	
		10,215.00					#2	24,031	5.801	139,409	2,078,053	20.343	86.474
Debary Peaker	531	65,371.00	3			14,078				920,312	6,868,468	10.507	
		2,893.67					#2	7,008	5.813	40,738	533,365	18.432	76.108
		62,477.33					GS	849,518	1.035	879,574	6,335,103	10.140	7.457
Higgins Peaker	126	9,258.00	2			17,011				157,489	1,103,807	11.923	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 05-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		20.69					#2	61	5.770	352	2,172	10.498	35.607
		9,237.31					GS	151,963	1.034	157,137	1,101,634	11.926	7.249
Hines Energy	1,566	2,816,399.00	50			7,142				20,113,620	157,627,375	5.597	
		267.21					#2	341	5.596	1,908	15,900	5.950	46.628
		2,816,131.79					GS	19,704,087	1.021	20,111,712	157,611,474	5.597	7.999
Intercession City Peaker	1,056	168,920.00	4			13,312				2,248,722	21,530,714	12.746	
		43,607.62					#2	100,089	5.800	580,520	8,630,268	19.791	86.226
		125,312.38					GS	1,625,593	1.026	1,668,202	12,900,446	10.295	7.936
Rio Pinar Peaker	10	72.00	0			16,817				1,211	16,188	22.483	
		72.00					#2	209	5.794	1,211	16,188	22.483	77.455
Suwannee Peaker	173	15,089.00	2			14,508				218,907	1,719,617	11.396	
		1,712.12					#2	4,249	5.846	24,839	324,404	18.948	76.348
		13,376.88					GS	188,483	1.030	194,068	1,395,213	10.430	7.402
Tiger Bay Cogen	215	258,949.00	33			7,897				2,045,039	14,287,941	5.518	
		258,949.00					GS	1,977,430	1.034	2,045,039	14,287,941	5.518	7.226
Turner Peaker	154	9,774.00	2			14,236				139,141	1,791,214	18.326	
		9,774.00					#2	23,927	5.815	139,141	1,791,214	18.326	74.862
Univ of Florida Cogen	48	141,342.00	81			10,239				1,447,210	8,904,007	6.300	
		0.00					#2	0	0.000	0	3,899	0.000	0.000
		141,342.00					GS	1,398,201	1.035	1,447,210	8,900,108	6.297	6.365
TOTAL	4,334	3,509,318.00				7,879				27,648,342	217,823,321	6.207	
SYSTEM TOTAL	8,895	13,584,912.00				9,427				128,064,724	509,966,974	3.754	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	2,569,597	3,109,870	-540,273	-17.4%
	3 Unit Cost (\$/BBL)	40.41	44.52	-4.11	-9.2%
	4 Amount (\$)	103,827,063	138,437,350	-34,610,287	-25.0%
	5 BURNED				
	6 Units (BBL)	2,465,711	3,109,570	-643,859	-20.7%
	7 Unit Cost (\$/BBL)	40.95	44.52	-3.57	-8.0%
	8 Amount (\$)	100,980,515	138,437,350	-37,456,835	-27.1%
	9 ADJUSTMENTS				
	10 Units (BBL)	2,261			
	11 Amount (\$)	20,039			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,084,275	1,100,000	-15,725	-1.4%
	14 Unit Cost (\$/BBL)	42.02	40.94	1.08	2.6%
	15 Amount (\$)	45,564,370	45,037,410	526,960	1.2%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	269,737	209,960	59,777	28.5%
	20 Unit Cost (\$/BBL)	86.56	99.00	-12.44	-12.6%
	21 Amount (\$)	23,349,031	20,786,987	2,562,044	12.3%
	22 BURNED				
	23 Units (BBL)	208,239	209,960	-1,721	-0.8%
	24 Unit Cost (\$/BBL)	83.60	99.00	-15.40	-15.6%
	25 Amount (\$)	17,409,779	20,786,987	-3,377,208	-16.2%
	26 ADJUSTMENTS				
	27 Units (BBL)	-19			
	28 Amount (\$)	-923			
	29 ENDING INVENTORY				
	30 Units (BBL)	906,851	883,900	22,951	2.6%
	31 Unit Cost (\$/BBL)	74.21	94.13	-19.92	-21.2%
	32 Amount (\$)	67,301,320	83,201,507	-15,900,187	-19.1%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,003,767	2,148,580	855,187	39.8%
	37 Unit Cost (\$/TON)	75.68	74.62	1.06	1.4%
	38 Amount (\$)	227,325,889	160,325,427	67,000,462	41.8%
	39 BURNED				
	40 Units (TON)	2,363,132	2,148,580	214,552	10.0%
	41 Unit Cost (\$/TON)	74.84	74.62	0.22	0.3%
	42 Amount (\$)	176,863,573	160,325,398	16,538,175	10.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-5,433			
	46 ENDING INVENTORY				
	47 Units (TON)	1,083,893	768,000	315,893	41.1%
	48 Unit Cost (\$/TON)	75.74	74.72	1.03	1.4%
	49 Amount (\$)	82,098,936	57,382,502	24,716,434	43.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	26,347,367	29,230,016	-2,882,649	-9.9%
	68	Unit Cost (\$/MCF)	7.81	10.44	-2.63	-25.2%
	69	Amount (\$)	205,772,808	305,240,057	-99,467,249	-32.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	25,627,460	28,275,051	-2,647,591	-9.4%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	8,940,300	9,783,168	-842,868	-8.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
MAY, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		32,764		32,764	5.883	6.555	1,927,383	2,180,499		253,116.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	20,981		20,981	7.074	7.074	1,484,286.74	1,484,286.74		0.00
Cargill Power Markets, LLC	EEL	79		79	8.210	9.815	6,485.83	7,753.81		1,287.78
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Lakeland, FL	Schedule OS	50		50	3.220	4.876	1,609.78	2,307.78		698.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,615.52	8,615.52		0.00
City of Tallahassee, FL	Schedule A	50		50	7.452	8.189	3,725.89	4,094.39		368.50
Cuba Electric Membership Corp.	EEL	901		901	4.301	3.585	40,558.20	30,325.10		9,766.87
Florida Power & Light Company	CR-1	600		600	5.870	5.132	35,218.55	30,791.04		(4,427.51)
Orlando Utilities Commission	Schedule OS	50		50	5.551	5.158	2,775.36	2,577.86		(197.50)
The Energy Authority, Inc.	Contract	4,111		4,111	4.501	5.250	185,038.81	215,840.07		30,804.16
Tampa Electric Company	Schedule J	10,515		10,515	3.725	4.608	391,631.30	484,546.50		92,915.30
Tampa Electric Company	CR-1	11,048		11,048	4.252	5.324	469,738.06	588,186.74		118,448.68
Seminole Electric Cooperative, Inc.	Schedule J	100		100	3.231	4.453	3,230.71	4,452.71		1,222.00
Seminole Electric Cooperative, Inc.	CR-1	1,415		1,415	3.411	4.591	48,261.02	64,963.72		16,702.70
Reedy Creek Improvement District	Schedule OS	70		70	3.400	4.523	2,379.95	3,236.16		856.20
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Pennsylvania-New Jersey-Maryland Int.	MR1	177		177	8.168	5.563	14,457.30	9,846.07		(4,611.23)
Oglethorpe Power Corp.	EEL	60		60	2.935	3.937	1,761.19	2,362.39		601.20
Florida Municipal Power Agency	CR-1	7,800		7,800	5.786	7.392	451,337.81	576,552.31		125,214.50
City of Tallahassee, FL	Schedule OS	775		775	7.064	6.551	54,746.66	50,768.81		(3,977.85)
City of New Smyrna Beach, FL	Schedule OS	2,510		2,510	7.007	7.456	175,883.62	187,139.12		11,255.50
Adjustments										
Gainesville Regional Utilities	Schedule OS	-310		-310	3.760	5.242	(11,656.00)	(16,250.00)		(4,584.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	0.12		0.12
The Energy Authority, Inc.	Schedule OS	310		310	4.995	5.242	15,484.50	16,250.00		765.50
Sub Total - Gain on Other Power Sales		61,292		61,292	5.524	6.165	3,385,568.84	3,778,647.76		383,076.92
CURRENT MONTH TOTAL		61,292		61,292	6.624	6.165	3,385,568.84	3,778,647.76		383,076.92
DIFFERENCE		28,528		28,528	(0.359)	(0.490)	1,458,185.84	1,598,148.76		139,962.92
DIFFERENCE %		87.07		87.07	(6.14)	(7.36)	75.66	73.29		55.30
CUMULATIVE ACTUAL		178,964		178,964	5.811	6.497	10,398,842.36	11,627,601.05		1,228,758.69
CUMULATIVE ESTIMATED		444,137		444,137	5.750	6.490	25,538,863.00	28,826,665.00		3,288,002.00
DIFFERENCE		-265,173		-265,173	0.060	0.007	(15,139,820.64)	(17,199,063.95)		(2,059,243.31)
DIFFERENCE %		(59.71)		(59.71)	1.05	0.10	(59.28)	(59.66)		(62.63)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		404,679			404,679	2.254	2.254	9,122,296.00	9,122,296.00
ACTUAL									
Glades	Firm	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UPS	301,532			301,532	2.020	2.020	0,091,350.40	0,091,350.40
Tampa Electric Company	TECO AR1	22,722			22,722	6.837	6.837	1,553,568.10	1,553,568.10
Central Power & Lime	NonEconomy	79,594			79,594	3.200	3.200	2,547,008.00	2,547,008.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	610,468.54	610,468.54
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	13,976.00	13,976.00
CURRENT MONTH TOTAL		403,868			403,868	2.678	2.678	10,816,371.04	10,816,371.04
DIFFERENCE		-811			-811	0.424	0.424	1,694,075.04	1,694,075.04
DIFFERENCE %		(0.2)			(0.2)	18.8	18.8	18.6	18.6
CUMULATIVE ACTUAL		1,966,095			1,966,095	2.822	2.822	55,476,257.57	55,476,257.57
CUMULATIVE ESTIMATED		1,953,721			1,953,721	2.214	2.214	43,261,623.00	43,261,623.00
DIFFERENCE		12,374			12,374	0.607	0.607	12,214,634.57	12,214,634.57
DIFFERENCE %		0.6			0.6	27.4	27.4	28.2	28.2

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		392,918	0	0	392,918	3.107	3.107	12,209,174.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,180 0			2,180 0	8.992	8.992	196,011.21 53,832.69
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,156 0			6,156 0	2.358	2.358	145,147.87 3,488.40
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	41,344 0			41,344 0	4.030	4.030	1,666,147.08 (17,500.26)
Bay County (BAYCOUNT) ADJ	CO-GEN	7,078 0			7,078 0	2.358	2.358	168,899.24 3,558.51
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	6,931 0			6,931 0	2.647	2.647	183,463.57 8,470.17
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	1 -2			1 -2	4.221	4.221	23.22 (112.94)
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	8,353 0			8,353 0	2.405	2.405	200,889.65 3,853.86
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	36,921 0			36,921 0	5.158	5.158	1,904,385.18 (186,156.23)
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,367 0			27,367 0	4.543	4.543	1,243,282.61 (73,784.87)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,080 0			1,080 0	6.399	6.399	69,109.20 28,611.38
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,471 0			3,471 0	6.321	6.321	219,401.91 27,553.98
Orange Cogen (ORANGECO) ADJ	CO-GEN	27,495 0			27,495 0	3.178	3.178	873,791.10 121,887.32
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,334 0			59,334 0	4.200	4.200	2,498,774.72 187,797.11
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	330 0			330 0	7.105	7.105	23,446.50 3,501.32
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	30,784 0			30,784 0	3.625	3.625	1,115,920.00 155,819.76
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,893 0			17,893 0	2.405	2.405	430,326.65 9,753.37
PCS Phosphate (OCSWFCKR) ADJ	CO-GEN	8,937 -1,847			8,937 -1,847	5.889	5.889	526,321.13 (33,139.09)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	8,731 -699			8,731 -699	6.017	6.017	525,371.35 27,059.00
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	40,839 0			40,839 0	2.358	2.358	962,983.62 22,366.23
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	27,818 0			27,818 0	2.715	2.715	755,256.53 (480,385.13)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,818 0			10,818 0	0.300	0.300	32,454.24 (149,424.44)
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U. S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,065 0			17,065 0	4.516	4.516	770,655.40 30,227.54
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		388,377			388,377	3.665	3.665	14,235,319.86
DIFFERENCE		-4,541			-4,541	0.558	0.558	2,026,145.86
DIFFERENCE %		(1.2)			(1.2)	18.0	18.0	16.6
CUMULATIVE ACTUAL		1,836,395			1,836,395	3.640	3.640	66,847,472.79
CUMULATIVE ESTIMATED		1,932,452			1,932,452	3.072	3.072	59,367,319.00
CUMULATIVE DIFFERENCE		-96,057			-96,057	0.568	0.568	7,480,153.79
CUMULATIVE DIFFERENCE %		(5.0)			(5.0)	18.5	18.5	12.6

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		99,100	5.206	5,158,978.00	6.507	6,448,394.00	1,289,416.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	5,276	2.747	144,936.28	2.747	144,936.28	0.00
Seminole	Load Following	-697	4.096	(28,547.74)	4.096	(28,547.74)	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	3,076	6.143	188,965.00	6.091	248,889.02	59,924.02
Cargill Power Markets, LLC	MR1	32	7.000	2,240.00	8.753	2,800.96	560.96
Cinergy Services, Inc	Contract	226	8.200	18,460.00	16.407	36,916.60	18,466.60
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	250	8.416	21,040.00	10.551	26,378.50	5,338.50
City of Tallahassee, FL	Transmission Purchase	0	0.000	35,309.24	0.000	0.00	(35,309.24)
Cobb Electric Membership Corp.	EEl	17,410	6.396	1,113,523.00	8.370	1,457,235.13	343,712.13
Duke Electric Transmission	Transmission Purchase	0	0.000	910.00	0.000	0.00	(910.00)
Florida Power & Light Company	Schedule OS	550	6.691	36,800.00	6.975	38,360.50	1,560.50
Florida Power & Light Company	Transmission Purchase	0	0.000	4,417.42	0.000	0.00	(4,417.42)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	157,806.22	0.000	0.00	(157,806.22)
New Hope Power Partnership	Schedule OS	101	6.698	6,765.00	6.796	6,863.50	98.50
Reedy Creek Improvement District	Schedule OS	58	7.302	4,235.00	8.666	5,142.30	907.30
Reliant Energy Services, Inc.	Schedule OS	948	9.600	91,008.00	8.531	80,873.88	(10,134.12)
Seminole Electric Cooperative, Inc	CR-1	125	3.840	4,800.00	5.303	6,628.75	1,828.75
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	30,114.70	0.000	0.00	(30,114.70)
Seminole Electric Cooperative, Inc	Contract	550	3.991	21,950.00	4.856	26,709.50	4,759.50
Southern Company Services, Inc	MR1	12,039	6.258	753,372.00	7.578	912,257.35	158,885.35
Southern Company Services, Inc	Transmission Purchase	0	0.000	9,243.93	0.000	0.00	(9,243.93)
Tampa Electric Company	EEl	280	6.750	18,900.00	7.655	21,432.60	2,532.60
Tampa Electric Company	Transmission Purchase	0	0.000	174.29	0.000	0.00	(174.29)
The Energy Authority, Inc.	Contract	3,357	7.852	263,599.00	7.316	245,600.83	(17,998.17)
Williams Energy Marketing Trading Company	EEl	1,672	6.721	112,374.00	7.912	132,283.79	19,909.79
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(1,295.10)	0.000	0.00	1,295.10
Jacksonville Electric Authority	Transmission Purchase	0	0.000	77.00	0.000	0.00	(77.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	623.66	0.000	0.00	(623.66)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	107.52	0.000	0.00	(107.52)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(1,826.00)	0.000	0.00	1,826.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	43.26	0.000	0.00	(43.26)
SubTotal - Energy Purchases (Non-Broker)		45,252	6.652	3,010,115.68	7.436	3,364,761.65	354,645.97
CURRENT MONTH TOTAL		45,252	6.652	3,010,115.68	7.436	3,364,761.65	354,645.97
DIFFERENCE		-53,848	1.446	(2,148,862.32)	0.929	(3,083,632.35)	(934,770.03)
DIFFERENCE %		(54.3)	27.8	(41.7)	14.3	(47.8)	(72.5)
CUMULATIVE ACTUAL		245,660	6.762	16,612,517.86	7.963	19,561,577.72	2,949,059.86
CUMULATIVE ESTIMATED		213,100	5.669	12,081,461.00	7.087	15,101,630.00	3,020,169.00
DIFFERENCE		32,560	1.093	4,531,056.86	0.876	4,459,947.72	(71,109.14)
DIFFERENCE %		15.3	19.3	37.5	12.4	29.5	(2.35)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,340	535,640	535,840	535,840	535,840	0	0	0	0	0	0	0	2,679,200
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	0	0	0	0	0	0	0	12,746,271
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,780	263,780	263,780	0	0	0	0	0	0	0	1,318,906
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	8/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	0	0	0	0	0	0	0	2,641,508
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	502,478	0	0	0	0	0	0	0	2,512,388
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	0	0	0	0	0	0	0	13,323,253
8 Metro-Dade County (METRODAE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,568	749,455	798,056	899,574	0	0	0	0	0	0	0	5,789,797
9 Orange Cogen (ORANGECC)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	0	0	0	0	0	0	0	11,382,582
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,806	1,912,538	1,989,708	0	0	0	0	0	0	0	10,050,441
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	0	0	0	0	0	0	0	15,831,922
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	0	0	0	0	0	0	0	4,532,150
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	0	0	0	0	0	0	0	10,788,488
14 Polk Power Partners, L.P. (POLBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	0	0	0	0	0	0	0	13,878,130
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	0	0	0	0	0	0	0	5,295,546
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wreolabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	772,240	763,585	766,949	773,283	0	0	0	0	0	0	0	3,807,532
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/98 - 5/31/10	4,667,122	4,951,686	4,662,176	4,611,375	4,386,326	0	0	0	0	0	0	0	25,279,687
19 Incremental Security				26,630	39,115	(38,843)	0,029	458,313	0	0	0	0	0	0	0	491,243
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	2,980,835
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(45,376)	(45,018)	0	0	0	0	0	0	0	(214,526)
SUBTOTAL				29,237,298	28,439,247	28,083,640	28,112,902	28,506,218	0	0	0	0	0	0	0	141,379,505

Confidential Capacity Contracts (Aggregated):

Total	135.25	4	1,180,417	1,355,188	1,356,498	1,355,088	1,354,623	0	0	0	0	0	0	0	0	6,601,813
TOTAL			29,417,715	29,794,436	29,440,338	29,467,989	29,860,841	0	0	0	0	0	0	0	0	147,981,319