

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

ORIGINAL

RECEIVED-FPSC

06 JUN 22 AM 9:18

COMMISSION
CLERK

June 20, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

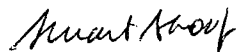
Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

DISTRIBUTION CENTER

06 JUN 22 AM 6:58

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05438 JUN 22 06

FPSC-COMMISSION CLERK

CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1
OTH _____

St Joe Natural Gas Co.
Docket No. 060003-GU
June 20, 2006

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

Brenda Irizarry
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1/R	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06					
		A-	B-	C-	D-	E-	F-	G-	H-		
		CURRENT MONTH:		MAY		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	(\$92.88)	(\$93.00)	(\$0)	0.13	(\$1,072.34)	(\$1,104.62)	(\$32)	2.92		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
4	COMMODITY (Other)	\$38,737.29	\$36,456.00	(\$2,281)	-6.26	\$334,192.80	\$402,424.34	\$68,232	16.96		
5	DEMAND	\$4,767.80	\$4,767.80	\$0	0.00	\$50,907.80	\$50,907.80	\$0	0.00		
6	OTHER	(\$8,743.56)	(\$5,523.00)	\$3,221	-58.31	(\$33,197.28)	\$70,103.00	\$103,300	147.36		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,668.65	\$35,607.80	\$939	2.64	\$350,830.98	\$522,330.52	\$171,500	32.83		
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
13	COMPANY USE	\$22.84	\$0.00	(\$23)	ERR	\$168.74	\$0.00	(\$169)	ERR		
14	TOTAL THERM SALES	\$36,809.67	\$35,607.80	(\$1,202)	-3.38	\$440,720.33	\$522,330.52	\$81,610	15.62		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	44,020	45,000	980	2.18	588,640	660,100	71,460	10.83		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	55,140	45,570	(9,570)	-21.00	588,288	645,800	57,512	8.91		
19	DEMAND	62,000	62,000	0	0.00	662,000	662,000	0	0.00		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21)	44,020	45,000	980	2.18	588,640	660,100	71,460	10.83		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	25	0	(25)	ERR	269	0	(269)	ERR		
27	TOTAL THERM SALES	60,294	45,000	(15,294)	-33.99	690,327	660,100	(30,227)	-4.58		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	-0.00211	-0.00207	0	-2.09	-0.00182	-0.00167	0	-8.86		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	0.70253	0.80000	0.10	12.18	0.56808	0.62314	0.06	8.84		
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	0.78757	0.79128	0	0.47	0.50821	0.79129	0	35.77		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	0.91340	ERR	ERR	ERR	0.62730	ERR	ERR	ERR		
40	TOTAL THERM SALES (11/27)	0.57499	0.79128	0.22	27.33	0.50821	0.79129	0.28	35.77		
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00	0.00000	-0.18079	-0.18079	0.00	0.00000		
42	TOTAL COST OF GAS (40+41)	0.39420	0.61049	0.22	35.43	0.32742	0.61050	0.28	46.37		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39618	0.61357	0.22	35.43	0.32907	0.61357	0.28	46.37		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.396	0.614	0.22	35.50	0.329	0.614	0.29	46.42		

05438 JUN 22 8 02 AM '08
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 06

THROUGH:

DECEMBER 06

CURRENT MONTH:

MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	44,020	(\$92.88)	-0.00211
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	44,020	(\$92.88)	-0.00211
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,570	\$32,536.98	0.71400
18 Commodity Other - Scheduled FTS (Prior Adj)			ERR
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers	9,570	\$6,200.31	0.64789
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - FGT			ERR
23 Commodity Other - Scheduled FTS-Prior Mth Adj.			ERR
24 TOTAL COMMODITY OTHER	55,140	\$38,737.29	0.70253
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 OFO PENALTY - GCI			ERR
36 OFO PENALTY			ERR
37 OFO PENALTY - AC		(\$8,743.56)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$8,743.56)	ERR

FOR THE PERIOD OF:

JANUARY 06

Through

DECEMBER 06

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$38,737	\$36,456	(2,281)	-0.06	\$334,193	\$402,424	68,232	0.17	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	(\$4,069)	(\$848)	3,220	-3.80	\$16,638	\$119,906	103,268	0.86	
3 TOTAL	\$34,669	\$35,608	939	0.03	\$350,831	\$522,331	171,500	0.33	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$36,810	\$35,608	(1,202)	-0.03	\$440,720	\$522,331	81,610	0.16	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$16,815	\$16,815	0	0.00	\$84,073	\$84,073	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$53,624	\$52,422	(1,202)	-0.02	\$524,794	\$606,404	81,610	0.13	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,956	\$16,815	(2,141)	-0.13	\$173,963	\$84,073	(89,889)	-1.07	
8 INTEREST PROVISION-THIS PERIOD (21)	\$1,250	(\$219)	(1,468)	6.72	\$5,363	(\$1,020)	(6,383)	6.26	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$299,783	(\$52,603)	(352,386)	6.70	\$207,922	(\$51,801)	(259,723)	5.01	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$16,815)	(\$16,815)	0	0.00	(\$84,073)	(\$84,073)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$303,174	(\$52,821)	(355,995)	6.74	\$303,174	(\$52,821)	(355,995)	6.74	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	299,783	(52,603)	(352,386)	6.70	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	301,924	(52,603)	(354,527)	6.74					
14 TOTAL (12+13)	601,708	(105,205)	(706,913)	6.72					
15 AVERAGE (50% OF 14)	300,854	(52,603)	(353,456)	6.72					
16 INTEREST RATE - FIRST DAY OF MONTH	4.96	4.96	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.01	5.01	0.00	0.00					
18 TOTAL (16+17)	9.97	9.97	0.00	0.00					
19 AVERAGE (50% OF 18)	4.99	4.99	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.42	0.42	0.00	0.00					
21 INTEREST PROVISION (15x20)	1,250	(219)	(1,468)	6.72					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

JANUARY 2006

Through

DECEMBER 2006

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		0			\$30.81	\$4,767.80	(\$123.70)	ERR	
2	"	PRIOR	SJNG	FT	45,570	45,570	\$32,536.98					71.40	
3	"	PREMIER	SJNG	BO	9,570	9,570	\$6,200.31					64.79	
4						0							
5						0							
6						0							
7													
8													
9													
10													
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						55,140	0	55,140	\$38,737.29	\$30.81	\$4,767.80	(\$123.70)	78.73

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	147	142	4,557	4,398	7.14	7.40
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26. TOTAL:		147	142	4,557	4,398		
27.				WEIGHTED AVERAGE		7.14	7.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: MAY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	35,238	53,334	18,096	0.51	423,763	493,889	70,126	0.17	
COMMERCIAL	3,975	6,044	2,069	0.52	51,489	55,970	4,481	0.09	
COMMERCIAL LARGE VOL. 1	12,761	13,622	861	0.07	106,756	126,141	19,385	0.18	
TOTAL FIRM	51,974	73,000	21,026	0.40	582,008	676,000	93,993	0.16	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	23,632	31,170	7,538	0.32	213,760	155,850	(57,910)	-0.27	
INTERR. - TRANSPORT (TS6)	534,290	573,893	39,603	0.07	2,892,370	2,869,465	(22,905)	-0.01	
LARGE INTERRUPTIBLE	8,320	0	(8,320)	-1.00	108,319	0	(108,319)	-1.00	
TOTAL INTERRUPTIBLE	566,242	605,063	38,821	0.07	3,214,449	3,025,315	(189,134)	-0.06	
TOTAL THERM SALES	618,216	678,063	59,847	0.10	3,796,457	3,701,315	(95,142)	-0.03	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,903	2,889	(14)	-0.00	2,910	2,889	(21)	-0.01	
COMMERCIAL	215	209	(6)	-0.03	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
TOTAL FIRM	3,156	3,137	(19)	-0.01	3,161	3,137	(24)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,160	3,141	(19)	-0.01	3,165	3,141	(24)	-0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	18	6	0.52	146	171	25	0.17	
COMMERCIAL	18	29	10	0.56	242	268	26	0.11	
COMMERCIAL LARGE VOL. 1	336	349	13	0.04	2,809	3,234	425	0.15	
INTERR. - TRANSPORT (TS5)	23,632	31,170	7,538	0.32	213,760	155,850	(57,910)	-0.27	
INTERR. - TRANSPORT (TS6)	178,097	191,298	13,201	0.07	964,123	956,488	(7,635)	-0.01	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2006			through			DECEMBER 2006						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.051135	1.038381	1.038244	1.035457	1.03432								
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.068975	1.056005	1.055865	1.053031	1.051875	0	0	0	0	0	0	0	

Gas Sales Invoice

REDACTED



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9017582
Invoice Date 06/15/2006
Contract # 9000114
Delivery Month May 2006
Due Date 06/25/2006

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY -
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during **May 2006**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 05/01-05/31	1316598 / 9069950	4,557	7.1400	32,536.98
Total For MOPS-REFUGIO FGT - FGT (0000611)		4,557		32,536.98
Total Amount Due		4,557		32,536.98

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

05/01-05/31: FGT Zone 1 IF 7.090000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com
0

For BP use only: 080522 00



Premier Chemicals, LLC

State Road 382 North
P.O. Box 160
Port St. Joe
32456
Tel: (850) 227-1167
Fax: (850) 229-6187

INVOICE

TO: MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
162

INVOICED
6/12/2006

INVOICE FOR JUNE 2006 AMOUNT

BOOK OUT FOR THE MONTH OF MAY 2006
BETWEEN PREMIER CHEMICALS AND ST JOE NATURAL GAS
957.00 * \$6.4789 /MMBTU \$6,200.31

TOTAL INVOICE \$6,200.31

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
PREMIER CHEMICALS
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA 32456
ATTN: MS. JANET CALVARESE

*pd 6/19/06
ck #4934
Acct #801*



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
		Payee:	006924518	Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,767.80
Invoice Identifier:	000299518
Account Number:	52002361
Net Due Date:	06/09/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31		
																Invoice Total Amount:	6,200	4,767.80		

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.