



Florida City Gas

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June 21, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of May 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER DATE

05467 JUN 22 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 06		Through		DECEMBER 06		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) DIFFERENCE		(E) ACTUAL	(F) ORG. EST.	(G) DIFFERENCE		(H) %	
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,660	21,660	100.00	-	135,451	135,451	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,092,814	3,611,903	1,519,089	42.06	15,299,011	25,892,477	10,593,466	40.91	
5	DEMAND (Line 32 A-1 support detail)	470,983	461,446	(9,537)	(2.07)	3,498,462	3,326,900	(171,562)	(5.16)	
6	OTHER (Line 40 A-1 support detail)	8,477	9,887	1,410	14.26	57,460	60,767	3,307	5.44	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,572,274	4,104,896	1,532,622	37.34	18,854,933	29,415,595	10,560,662	35.90	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(1,866)	(2,625)	(759)	28.91	(10,007)	(14,817)	(4,810)	32.46	
14	TOTAL THERM SALES	3,444,887	4,102,271	657,384	16.02	23,203,890	29,400,778	6,196,888	21.08	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,789,998	3,125,596	335,598	10.74	17,274,306	18,545,878	2,271,572	11.62	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,807,308	3,120,596	313,288	10.04	17,588,977	19,517,678	1,928,701	9.88	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,960	(20)	-	68,154,800	67,121,120	(1,033,680)	(1.54)	
20	OTHER Commodity (Line 40 A-1 support detail)	6,080	7,000	920	13.14	36,595	38,000	1,405	3.70	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,813,388	3,127,596	314,208	10.05	17,625,572	19,555,678	1,930,106	9.87	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(1,832)	(2,000)	(168)	8.40	(9,474)	(10,000)	(526)	5.26	
27	TOTAL THERM SALES (24-26 Estimated only)	3,149,724	3,125,596	(24,128)	(0.77)	19,468,338	19,545,678	77,340	0.40	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.74549	1.15744	0.41195	35.59	0.86981	1.32662	0.45681	34.43	
32	DEMAND (5/19)	0.05123	0.05019	(0.00104)	(2.07)	0.05133	0.04957	(0.00176)	(3.55)	
33	OTHER (6/20)	1.39424	1.41243	0.01819	1.29	1.57016	1.59913	0.02897	1.81	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.91430	1.31248	0.39818	30.34	1.06975	1.50420	0.43445	28.88	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	1.01856	1.31250	0.29394	22.40	1.05626	1.48170	0.42544	28.71	
40	TOTAL THERM SALES (11/27)	0.81667	1.31332	0.49665	37.82	0.96849	1.50497	0.53648	35.65	
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-	
42	TOTAL COST OF GAS (40+41)	0.89239	1.38904	0.49665	35.75	1.04421	1.58069	0.53648	33.94	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89688	1.39603	0.49915	35.75	1.04946	1.58864	0.53918	33.94	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.897	1.396	0.499	35.74	1.049	1.589	0.540	33.98	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 05/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,908	19,908	100.00	-	121,863	121,863	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,092,814	2,556,043	463,229	18.12	15,299,011	17,111,706	1,812,695	10.59
5 DEMAND (Line 25 + Line 31 A-1 support detail)	470,983	466,908	(4,075)	(0.87)	3,498,462	3,483,313	(15,149)	(0.43)
6 OTHER (Line 40 A-1 support detail)	8,477	9,887	1,410	14.26	57,460	60,317	2,857	4.74
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,572,274	3,052,746	480,472	15.74	18,854,933	20,777,199	1,922,266	9.25
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,866)	(2,038)	(172)	8.44	(10,007)	(11,149)	(1,142)	10.24
14 TOTAL THERM SALES	3,444,887	3,050,708	(394,179)	(12.92)	23,203,890	20,766,050	(2,437,840)	(11.74)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,789,998	2,991,506	201,508	6.74	17,274,306	18,317,553	1,043,247	5.70
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,807,308	2,991,506	184,198	6.16	17,588,977	18,317,553	728,576	3.98
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	68,154,800	68,696,280	541,480	0.79
20 OTHER Commodity (Line 40 A-1 support detail)	6,080	7,000	920	13.14	36,595	37,500	905	2.41
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,813,388	2,998,506	185,118	6.17	17,625,572	18,355,053	729,481	3.97
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,832)	(2,000)	(168)	-	(9,474)	(10,000)	(526)	5.26
27 TOTAL THERM SALES (24-26 Estimated only)	3,149,724	2,996,506	(153,218)	(5.11)	19,468,338	18,345,053	(1,123,285)	(6.12)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00665	0.00665	100.00	-	0.00665	0.00665	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.74549	0.85443	0.10894	12.75	0.86981	0.93417	0.06436	6.89
32 DEMAND (5/19)	0.05123	0.05078	(0.00045)	(0.89)	0.05133	0.05071	(0.00062)	(1.22)
33 OTHER (6/20)	1.39424	1.41243	0.01819	1.29	1.57016	1.60845	0.03829	2.38
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.91430	1.01809	0.10379	10.19	1.06975	1.13196	0.06221	5.50
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	1.01856	1.01900	0.00044	0.04	1.05626	1.11490	0.05864	5.26
40 TOTAL THERM SALES (11/27)	0.81667	1.01877	0.20210	19.84	0.96849	1.13258	0.16409	14.49
41 TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42 TOTAL COST OF GAS (40+41)	0.89239	1.09449	0.20210	18.47	1.04421	1.20830	0.16409	13.58
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89688	1.10000	0.20312	18.47	1.04946	1.21438	0.16492	13.58
45 PGA FACTOR ROUNDED TO NEAREST .001	0.897	1.100	0.203	18.45	1.049	1.214	0.165	13.59

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 05/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,794,480	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(2,650)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,832)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,789,998	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,791,830	2,086,685.88	0.74743
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(54,680.00)	(37,379.25)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	71,990	50,142.42	
22 Other Shippers (Line 85 Page 10)	0.00	(4,768.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,832)	(1,866.39)	1.01877
24 TOTAL COMMODITY (Other)	2,807,308	2,092,814.33	0.74549
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	465,499.60	0.05063
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	9,193,980	470,983.35	0.05123
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	6,080	8,476.65	1.39419
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	6,080	8,476.65	1.39419
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH: 05/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,101,291	2,565,930	464,639	18.11%	15,356,471	17,172,023	1,815,552	10.57%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	470,983	486,816	15,833	3.25%	3,498,462	3,605,176	106,714	2.96%
3 TOTAL	2,572,274	3,052,746	480,472	15.74%	18,854,933	20,777,199	1,922,266	9.25%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,444,887	3,050,708	(394,179)	-12.92%	23,203,890	20,766,050	(2,437,840)	-11.74%
5 TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(1,384,150)	(1,384,150)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,168,057	2,773,878	(394,179)	-14.21%	21,819,740	19,381,900	(2,437,840)	-12.58%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	595,783	(278,868)	(874,651)	313.64%	2,964,807	(1,395,299)	(4,360,106)	312.49%
8 INTEREST PROVISION-THIS PERIOD (21)	10,245	(1,391)	(11,636)	836.52%	6,494	(6,416)	(12,910)	201.22%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,811,422	(334,117)	(2,145,539)	642.15%	(1,661,171)	(319,981)	1,341,190	-419.15%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	1,384,150	1,384,150	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	442,112	-	(442,112)	---	442,112	-	(442,112)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,136,392	(337,546)	(3,473,938)	1029.17%	3,136,392	(337,546)	(3,473,938)	1029.17%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,811,422	(334,117)	(2,145,539)	642.15%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,126,147	(336,155)	(3,462,302)	1029.97%				
14 TOTAL (12+13)	4,937,569	(670,272)	(5,607,841)	836.65%				
15 AVERAGE (50% OF 14)	2,468,785	(335,136)	(2,803,921)	836.65%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04960	0.04960	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05010	0.05010	-	0.00%				
18 TOTAL (16+17)	0.09970	0.09970	-	0.00%				
19 AVERAGE (50% OF 18)	0.04985	0.04985	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00415	0.00415	-	0.00%				
21 INTEREST PROVISION (15x20)	10,245	(1,391)	(11,636)	836.52%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/06

JANUARY 06

Through

DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						470,157.21		16.82
2	Sequent Energy Management	System Supply	FTS	2,794,480		2,794,480	2,086,685.88	-3,353.38		3,353.38	74.67
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,794,480	-	2,794,480	2,086,686	(3,353)	470,157	3,353	91.50

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 05/06

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,014	8,767	279,448	271,763	7.4672	7.6784
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			9,014	8,767	279,448	271,763	7.4672	7.6784
WEIGHTED AVERAGE							7.4672	7.6784

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 06 Through			DECEMBER 06				
CURRENT MONTH: 05/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,307,904	1,312,965	5,061	0.39%	8,826,432	9,892,747	1,066,315	12.08%	
2 GAS LIGHTS	1,616	1,900	284	17.57%	8,140	7,600	(540)	-6.63%	
3 COMMERCIAL	1,779,768	1,884,194	104,426	5.87%	9,995,154	10,246,103	250,949	2.51%	
4 LARGE COMMERCIAL	60,436	26,900	(33,536)	-55.49%	638,612	137,100	(501,512)	-78.53%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,200	1,200	0.00%	
6 TOTAL FIRM	3,149,724	3,226,259	76,535	2.43%	19,468,338	20,284,750	816,412	4.19%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,929,198	1,987,200	58,002	3.01%	9,629,576	9,900,560	270,984	2.81%	
11 SMALL COMMERCIAL TRANSP. FI	1,735,058	2,128,640	393,582	22.68%	9,742,762	11,377,590	1,634,828	16.78%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,025	1,000	(1,025)	-50.62%	10,628	5,000	(5,628)	-52.95%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	754,734	776,500	21,766	2.88%	3,392,919	3,485,300	92,381	2.72%	
18 SPECIAL CONTRACT TRANSP.	30,140	90,000	59,860	198.61%	166,010	314,690	148,680	89.56%	
19 TOTAL TRANSPORTATION	4,451,155	4,983,340	532,185	11.96%	22,941,895	25,083,140	2,141,245	9.33%	
TOTAL THERMS SALES & TRANSP.	7,600,879	8,209,599	608,720	8.01%	42,410,233	45,367,890	2,957,657	6.97%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	93,947	97,362	3,415	3.64%	94,791	97,754	2,963	3.13%	
21 GAS LIGHTS	29	221	192	662.07%	32	177	145	453.13%	
22 COMMERCIAL	4,071	4,194	123	3.02%	4,082	4,160	78	1.91%	
23 LARGE COMMERCIAL	4	6	2	50.00%	4	6	2	50.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	98,052	101,784	3,732	3.81%	98,910	102,098	3,188	3.22%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	70	72	2	2.86%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,416	1,498	82	5.79%	1,453	1,498	45	3.10%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,495	1,583	88	5.89%	1,535	1,582	47	3.06%	
TOTAL CUSTOMERS	99,547	103,367	3,820	3.84%	100,445	103,680	3,235	3.22%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	14	13	(1)	-7.14%	19	20	1	5.26%	
40 GAS LIGHTS	56	-	(56)	-100.00%	51	-	(51)	-100.00%	
41 COMMERCIAL	437	449	12	2.75%	490	493	3	0.61%	
42 LARGE COMMERCIAL	15,109	4,483	(10,626)	-70.33%	31,931	4,570	(27,361)	-85.69%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	27,560	27,600	40	0.15%	26,749	27,502	753	2.82%	
47 SMALL COMMERCIAL TRANSP. FI	1,225	1,421	196	16.00%	1,341	1,519	178	13.27%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	#DIV/0!	333	#DIV/0!	#DIV/0!	2,126	333	(1,793)	-84.34%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	107,819	110,929	3,110	2.88%	96,941	99,580	2,639	2.72%	
54 SPECIAL CONTRACT	15,070	30,000	14,930	99.07%	16,601	31,469	14,868	89.56%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 06

through

DECEMBER 06

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0480	1.0383	1.0373	1.0354	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710							

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,794,480	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,794,480		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.03955	185,268.42	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03955	9,820.66	()
8	" System supply	Brevard	1,471,260	0.03955	58,188.33	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		6,403,980		253,277.41	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	Total fixed charges		9,193,980		470,157.21	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,794,480		2,086,685.88	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,794,480		2,086,685.88	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,556,843.09	

Florida City Gas
PGA TRUE-UP
May 2006

*** DO NOT FILE ***

Part I	Therms	Month Rate **	Amount	Part II	Current period
Gas Cost:				Interest	
Purchases - Peoples	6,080	1.39424	8,477	Change for the month	
FGT - Firm ***	0		0	(Part I, interest)	1,314,723
Interr.	0		0		
Other suppliers - FTS	0		2,081,918		
Storage transactions	0		3,155		
Transportation commodity-FTS	2,791,830		0		
Book-out transactions	(54,680)		(37,379)		
Over/Undertenders balancing	71,990		50,142	1/2 for average	657,362
FGT Overage Alert Days	0		0		
	0		0		
Total gas costs -	2,815,220	0.74819	2,106,313	Adjustments	0
Other Gas Cost related expenses	0		0	Beginning balance	1,811,422
Co. Use	(1,832)		(1,866)		
Adjustments			0		
FTS - Transp. customers			0		
Other Gas Cost - Demand D1			0	Total subj. to int.	2,468,784
FTS Transportation Demand			465,500		
Fuel Surcharge Demand			2,329		
Unidentified Gas Cost			0		
Total Gas Cost	2,813,388	0.91430	2,572,276	Interest rate:	
	=====		=====	Annual Month	
Recovery:				4.985% 0.415%	
Billed - Sales	3,149,724	1.09371	3,444,887	Interest this month	10,245
Billing Adj. - BTU factor error	0		0		
Billed - Transportation	4,451,155		0	Ending Balance	3,136,390
Therms x true-up factor	=====		=====		=====
Total billed this month	7,600,879		3,444,887		
Unbilled at end - firm					
Less Previous unbilled					
Net Unbilled	0		0		
Total recovery inc. prior per.	=====		3,444,887		
Adjust to elim. prior period *	=====		(276,830)		
Recovery, elim. prior per.	7,600,879		3,168,057		
Over (under), this month			595,781		
Add back prior period			276,830		
Total change before int.& margin sharing			872,611		
Margin Sharing			442,112		
Total change before interest			1,314,723	Filing	Variance
Interest			10,245	1,314,725	(2)
Total change this month			1,324,968	10,245	-
Refunds (FGT & Union Pacific)			0		
Beginning balance			1,811,422	1,811,422	-
Adj. To correct balance: ***			0	0	-
Ending balance			3,136,390	3,136,392	(2)

RECORD PGA INTEREST
Journal Entry:

191000
191000
468101
468101




* Adj to eliminate prior period - over / (under): (3,321,976) / 12 = (276,830) (Jan'06 - Nov'06)
(276,846) (Dec'06)

** Rates are before gross receipts taxes

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/06		2,794,480.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 04/06		(2,769,360.0)		-	-			
3	FTS-1 & FTS-2 Commodity 04/06		2,768,710.0		-	-			
4			2,791,830.0		-	-			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/06	9,193,980.0			470,157.21	470,157.21			
7	Reverse FTS-1 & FTS-2 Demand accr 04/06	(10,769,100.0)			(601,171.64)	(601,171.64)			
8	FTS-1 & FTS-2 Demand 04/06	10,769,100.0		596,514.03		596,514.03	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	9,193,980.0				465,499.60			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge - 04/06			2,328.80		2,328.80	B1 (1)		
20						-			
21	TECO - Peoples Gas - 04/06		6,080.4	8,476.65		8,476.65	B2, B3		
22						-			
23						-			
24	Reverse Sequent - 04/06	(2,769,360.0)			(2,083,468.52)	(2,083,468.52)			
25						-			
26	Sequent - 04/06	2,871,330.0		2,078,700.19		2,078,700.19	B1 (2)		
27						-			
28						-			
29						-			
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81						-			
82						-			
83						-			
84						-			
85	Net Activity	101,970.00				(4,768.33)			
86						-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,794,480.0		2,086,685.88		2,086,685.88			
88						-			
89	Total purchases & accruals -		2,797,910.4	2,686,019.67	(127,797.07)	2,558,222.60			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B5		
6	Reverse TPS Accrual - 12/05	(28,130.0)		(30,686.17)	(30,686.17)			
7	ReAccrue TPS Cash outs - 12/05	28,130.0		30,686.17	30,686.17	B6		
8	Reverse TPS Accrual - 03/06	(129,930.0)		(74,555.54)	(74,555.54)			
9	Re-Accrue TPS Accrual - 03/06	121,670.0		69,693.42	69,693.42	B7		
10	TPS Re Accrual - 04/06	80,250.0		55,004.54	55,004.54	B8		
11								
12								
13								
14								
15	Total overtenders	0.00	71,990.00	0.00	50,142.42	50,142.42		
BALANCING CHARGES								
16								
17								
18	Total balancing charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT - imbalance 03/06	(54,680.0)	(37,379.25)		(37,379.25)	B1 (3)		
21								
22								
23								
24	Total book-outs	0.0	(54,680.0)	(37,379.25)	(37,379.25)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 03/06	0.0		3,154.95	3,154.95	B9		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95	3,154.95		
33								
34		2,815,220.4	2,648,640.42	(74,499.70)	2,574,140.72			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			2,574,140.72				
38				0.00				
39	50% margin sharing							(For information only)
40	Company Use 05/06		(1,832.0)	(1,866.39)				
41								
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	2,813,388.40	2,572,274.33					

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233	Remit To: Sequent Energy Management  	 Netted Invoice Invoice #: 169687 Invoice Date: 5/15/2006 Due Date: 5/25/2006 Delivery Period: Apr-06
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)			
COMMODITY PURCHASES													
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.1200	FGT Z1	100,001	FOM	\$ 712,007.12	1	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.2400	FGT Z2	45,820	FOM	\$ 331,736.80	2	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3400	FGT Z3	164,123	FOM	\$ 1,204,662.82	3	
									309,944		\$ 2,248,406.74		
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.6635	FGT Z3	9,160	GDA/FP	\$ 70,197.70	6	
									9,160		\$ 70,197.70		
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.2358	FGT Z1	(8,197)	Turnback	\$ (59,311.94)	7	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.4705	FGT Z3	(23,774)	Turnback	\$ (177,603.39)	9	
									(31,971)		\$ (236,915.33)		
									287,133		\$ 2,081,689.12		
TRANSPORTATION													
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0064	FTS-1	104,932	FOM	\$ 671.56	10	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0211	FTS-2	194,851	FOM	\$ (4,111.36)	11	
									299,783		\$ (3,439.79)		
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0064	FTS-1	6,859	GDA/FP	\$ 43.90	12	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0211	FTS-2	2,000	GDA/FP	\$ (42.20)	13	
									8,859		\$ 1.70		
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0064	FTS-1	(8,197)	Turnback	\$ (52.46)	14	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0211	FTS-2	(23,774)	Turnback	\$ 501.63	15	
									(31,971)		\$ 449.17		
									276,671		\$ (2,988.92)		
									Sub Total Florida Gas Transmission Company		\$ 2,078,700.19	B(2)	
DEMAND CHARGES													
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30							
											596,514.03		
											2,328.80		
											\$ >	598,842.83	16 B(1)
MISCELLANEOUS													
Cashout FGT - Mar06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.8360		(5,468)		\$ (37,379.25)	17 B(3)	
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18	
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	19	
											Sub Total "Other Charges"	\$ 561,463.58	
											Total Due	\$ 2,640,163.77	

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



02437

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
7,982.13

STATEMENT DATE
05/01/06

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000798213

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS A/P
MIAMI REGION # 200-BU #PO053
Entered by: RA
Date: 5/11/06
Rec #: 2435
PO #: 2198
Date to A/P: 5/11/06
Remarks: Line 1

WRITE AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE

7,982.13

PAST DUE AFTER

05/22/06

ACCOUNTING NUMBER

00648097

AVERAGE DAILY THERM USAGE

APR 06 83.8
APR 05 88.8

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
05/01/06 31 05/01/06

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 71059 68598 2461 1.0530 1.00250 2597.9
TOTAL THERMS = 2597.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4346.91
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 2597.9 THMS @ 0.14842 385.58
PGA 2597.9 THMS @ 1.18728 3084.44
TOTAL GAS CHARGES 3570.02
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3570.02
LATE PAYMENT FEE 65.20

TOTAL BALANCE DUE 7982.13

** 4346.91 WAS PAST DUE ON 04/24/06 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

0.00
3570.02
65.20
\$3,635.22

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



02436

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
10,831.34

STATEMENT DATE
05/01/06

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 001083134

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS- A/P
MIAMI REGION #098200-BU #P0958

Entered by: RA
Date: 5/11/06
Req #: 2435 Line 2
PO #: 2198
Date to A/P: 5/15/06
Remarks:

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE
10,831.34

PAST DUE AFTER
05/22/06

--SERVICE PERIOD--
TO 04/30/06 NUMBER OF DAYS 30 STATEMENT DATE 05/01/06

THIS MONTH'S METER INFORMATION

ACCOUNTING NUMBER
00648071

METER NUMBER ZSM08935 METER READS PRES - PREV 54523 51224 = CCF 3299 FACTORS BTU X CONVER 1.0530 1.00250 THERMS USED 3482.5
TOTAL THERMS = 3482.5

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE
APR 06 116.1
APR 05 128.6

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5989.91
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 3482.5 THMS @ 0.14842 516.88
PGA 3482.5 THMS @ 1.18728 4134.70
TOTAL GAS CHARGES 4751.58
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4751.58
LATE PAYMENT FEE 89.85

TOTAL BALANCE DUE 10831.34

5989.91 WAS PAST DUE ON 04/24/06
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

0.00
4751.58
89.85
4,841.43

B3

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 10/01/2005

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 440.63
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 1,231.35
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (4,372.63)
FPL Energy Services, Inc.	* 3,037	\$ (42,867.25)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (39,175.73)
Hesco	2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ (34,726.63)
Infinite Energy Inc	8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,694.08	\$ (118,918.14)
Interconn Resources, Inc.	6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (88,360.53)
Mirabito Gas and Electric of Florida, LLC	418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (5,310.63)
Subtotals:	21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
Grand Totals:	21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,483.84	\$ (289,632.94)

* (B4)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 11/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
Interconn Resources, Inc.	58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
MXenergy Inc.	(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
Subtotals:	(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	* 8	\$ (81.40)	* 0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
FPL Energy Services, Inc.	1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.20	\$ (13,704.40)
Hesco	4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
Infinite Energy Inc	2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
Mirabito Gas and Electric of Florida, LLC	403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
Subtotals:	8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
Grand Totals:	8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

* (B5)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 12/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ 589.44
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 796.64
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,386.08
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	* 326	\$ (2,967.90)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	
Florida Public Utility Company	396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (4,253.79)
FPL Energy Services, Inc.	1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,303.36	\$ (16,723.74)
Hesco	807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (7,759.50)
Infinite Energy Inc	* 2,487	\$ (27,718.27)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,646.72	\$ (23,671.55)
Interconn Resources, Inc.	1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (19,845.30)
Subtotals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,856.32	\$ (74,371.86)
Grand Totals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,442.40	\$ (72,985.78)

* (B6)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 03/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	(1)	\$ 16.81	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 455.84	\$ 872.65
Hesco	(786)	\$ 11,008.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,012.32	\$ 12,420.80
Interconn Resources, Inc.	(259)	\$ 3,627.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 4,459.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 384.80	\$ 784.80
Subtotals:	(1,046)	\$ 14,652.77	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 2,285.12	\$ 18,537.89
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	75	\$ (511.88)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (511.88)
FPL Energy Services, Inc.	2,562	\$ (17,485.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,279.68	\$ (13,805.97)
Infinite Energy Inc	10,309	\$ (64,574.91)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (60,581.47)
Mirabito Gas and Electric of Florida, LLC	267	\$ (1,773.75)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 224.96	\$ (1,148.79)
Subtotals:	13,213	\$ (84,346.19)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 7,098.08	\$ (76,048.11)
Grand Totals:	12,167	\$ (69,693.42) *	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (57,510.22)

* (B7)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 04/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ 844.00
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 822.88	\$ 1,622.88
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,075.20)
FPL Energy Services, Inc.	950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
Hesco	444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
Infinite Energy Inc	5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
Interconn Resources, Inc.	519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (2,888.03)
Mirabito Gas and Electric of Florida, LLC	264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 219.04	\$ (1,273.31)
Subtotals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,560.32	\$ (44,444.22)
Grand Totals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (42,821.34)

B8

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date: [REDACTED]

Former NUI Corporation Storage Allocation - Fiscal Year 2006

		Elizabethtown - Hattiesburg						Grand Total
		D1		D2		Total		
Monthly Fixed Cost		\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00	
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71	
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich

(B9)