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June 26, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

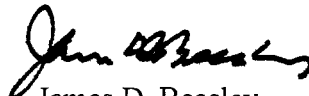
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of May 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER - DATE

05638 JUN 26 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of June 2006 to the following:

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Ms. Blanca S. Bayo

June 26, 2006

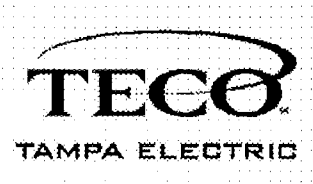
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI

TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

MAY 2006

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,904,369	77,026,750	1,877,619	2.4%	1,595,579	1,703,606	(108,027)	-6.3%	4.94519	4.52139	0.42379	9.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,632)	(6,734)	(2,898)	43.0%	1,595,579 (a)	1,703,606 (a)	(108,027)	-6.3%	(0.00060)	(0.00040)	(0.00021)	52.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,595,579 (a)	1,703,606 (a)	(108,027)	-6.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	27,262	25,713	1,549	6.0%	1,595,579 (a)	1,703,606 (a)	(108,027)	-6.3%	0.00171	0.00151	0.00020	13.2%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	78,921,999	77,045,729	1,876,270	2.4%	1,595,579	1,703,606	(108,027)	-6.3%	4.94629	4.52251	0.42378	9.4%
6. Fuel Cost of Purchased Power - Firm (A7)	6,089,264	9,522,800	(3,433,536)	-36.1%	94,058	170,652	(76,594)	-44.9%	6.47395	5.58025	0.89370	16.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,938,548	0	6,938,548	0.0%	104,659	0	104,659	0.0%	6.62967	0.00000	6.62967	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,582,926	1,206,200	376,726	31.2%	50,853	37,769	13,084	34.6%	3.11275	3.19362	(0.08088)	-2.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,610,738	10,729,000	3,881,738	36.2%	249,570	208,421	41,149	19.7%	5.85436	5.14775	0.70661	13.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,845,149	1,912,027	(66,878)	-3.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	67,119	64,600	2,519	3.9%	1,867	1,992	(126)	-6.3%	3.59598	3.24297	0.35301	10.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(24,862)	0	(24,862)	0.0%	(15)	0	(15)	0.0%	165.74667	0.00000	165.74667	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	389,249	0	389,249	0.0%	7,440	0	7,440	0.0%	5.23184	0.00000	5.23184	0.0%
17. Fuel Cost of Market Base Sales (A6)	228,547	2,248,500	(2,019,953)	-89.8%	5,127	37,219	(32,092)	-86.2%	4.45771	6.04127	(1.58356)	-26.2%
18. Gains on Market Based Sales	59,829	434,800	(374,971)	-86.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	719,882	2,747,900	(2,028,018)	-73.8%	14,419	39,211	(24,792)	-63.2%	4.99259	7.00798	(2.01539)	-28.8%
20. Net Inadvertant Interchange					(37)	0	(37)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,873	0	5,873	0.0%				
22. Interchange and Wheeling Losses					5,104	700	4,404	629.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	92,812,855	85,026,829	7,786,026	9.2%	1,831,462	1,872,116	(40,654)	-2.2%	5.06769	4.54175	0.52594	11.6%
24. Net Unbilled	6,386,863 (a)	7,981,081 (a)	(1,594,218)	-20.0%	126,031	175,727	(49,696)	-28.3%	5.06769	4.54175	0.52594	11.6%
25. Company Use	152,639 (a)	140,794 (a)	11,845	8.4%	3,012	3,100	(88)	-2.8%	5.06770	4.54174	0.52595	11.6%
26. T & D Losses	3,767,930 (a)	3,633,082 (a)	134,848	3.7%	74,352	79,993	(5,641)	-7.1%	5.06769	4.54175	0.52594	11.6%
27. System KWH Sales	92,812,855	85,026,829	7,786,026	9.2%	1,628,067	1,613,296	14,771	0.9%	5.70080	5.27038	0.43042	8.2%
28. Wholesale KWH Sales	(2,659,711)	(2,697,009)	37,298	-1.4%	(46,655)	(51,173)	4,518	-8.8%	5.70081	5.27038	0.43043	8.2%
29. Jurisdictional KWH Sales	90,153,144	82,329,820	7,823,324	9.5%	1,581,412	1,562,123	19,289	1.2%	5.70080	5.27038	0.43042	8.2%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	90,230,676	82,400,624	7,830,052	9.5%	1,581,412	1,562,123	19,289	1.2%	5.70570	5.27491	0.43079	8.2%
32. Other	0	0	0	0.0%	1,581,412	1,562,123	19,289	1.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,965,800)	(1,276,250)	(689,550)	54.0%	1,581,412	1,562,123	19,289	1.2%	(0.12431)	(0.08170)	(0.04261)	52.2%
34. Other	0	0	0	0.0%	1,581,412	1,562,123	19,289	1.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,581,412	1,562,123	19,289	1.2%	0.77808	0.78769	(0.00961)	-1.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	100,569,561	93,429,059	7,140,502	7.6%	1,581,412	1,562,123	19,289	1.2%	6.35948	5.98090	0.37858	6.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	100,641,971	93,496,328	7,145,643	7.6%	1,581,412	1,562,123	19,289	1.2%	6.36406	5.98521	0.37885	6.3%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,581,412	1,562,123	19,289	1.2%	0.00384	0.00389	(0.00005)	-1.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	100,702,766	93,557,123	7,145,643	7.6%	1,581,412	1,562,123	19,289	1.2%	6.36790	5.98910	0.37880	6.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.368	5.989	0.379	6.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	312,829,322	290,696,126	22,133,196	7.6%	7,188,959	6,660,639	528,320	7.9%	4.35152	4.36439	(0.01286)	-0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(40,786)	(33,670)	(7,116)	21.1%	7,188,959 (a)	6,660,639 (a)	528,320	7.9%	(0.00057)	(0.00051)	(0.00006)	12.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	7,188,959 (a)	6,660,639 (a)	528,320	7.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	34,995	43,080	(8,085)	-18.8%	7,188,959 (a)	6,660,639 (a)	528,320	7.9%	0.00049	0.00065	(0.00016)	-24.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	312,823,531	290,705,536	22,117,995	7.6%	7,188,959	6,660,639	528,320	7.9%	4.35144	4.36453	(0.01309)	-0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	14,794,110	69,608,000	(54,813,890)	-78.7%	262,174	1,241,574	(979,400)	-78.9%	5.64286	5.60643	0.03643	0.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	25,963,754	0	25,963,754	0.0%	366,075	0	366,075	0.0%	7.09247	0.00000	7.09247	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,551,145	5,237,000	1,314,145	25.1%	217,811	178,240	39,571	22.2%	3.00772	2.93817	0.06955	2.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	47,309,009	74,845,000	(27,535,991)	-36.8%	846,060	1,419,814	(573,754)	-40.4%	5.59168	5.27147	0.32022	6.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,035,019	8,080,453	(45,434)	-0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	265,505	201,900	63,605	31.5%	6,968	7,162	(195)	-2.7%	3.81062	2.81904	0.99158	35.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(24,862)	0	(24,862)	0.0%	(15)	0	(15)	0.0%	165.74667	0.00000	165.74667	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	1,606,989	0	1,606,989	0.0%	36,230	0	36,230	0.0%	4.43552	0.00000	4.43552	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,191,311	5,068,000	(2,876,689)	-56.8%	46,652	96,683	(50,031)	-51.7%	4.69714	5.24187	(0.54473)	-10.4%
18. Gains on Market Based Sales	495,567	1,860,600	(1,365,033)	-73.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,534,510	7,130,500	(2,595,990)	-36.4%	89,835	103,845	(14,010)	-13.5%	5.04760	6.86648	(1.81889)	-26.5%
20. Net Inadvertant Interchange					(659)	0	(659)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					13,849	0	13,849	0.0%				
22. Interchange and Wheeling Losses					14,064	1,800	12,264	681.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	355,598,030	358,420,036	(2,822,006)	-0.8%	7,944,310	7,974,808	(30,498)	-0.4%	4.47613	4.49440	(0.01827)	-0.4%
24. Net Unbilled	1,859,009 (a)	5,887,663 (a)	(4,028,654)	-68.4%	3,508	129,070	(125,562)	-97.3%	52.99342	4.56160	48.43181	1061.7%
25. Company Use	646,013 (a)	696,255 (a)	(50,242)	-7.2%	14,499	15,500	(1,001)	-6.5%	4.45557	4.49197	(0.03640)	-0.8%
26. T & D Losses	22,332,750 (a)	14,489,677 (a)	7,843,073	54.1%	516,991	322,282	194,709	60.4%	4.31976	4.49596	(0.17621)	-3.9%
27. System KWH Sales	355,598,030	358,420,036	(2,822,006)	-0.8%	7,409,312	7,507,956	(98,644)	-1.3%	4.79934	4.77387	0.02547	0.5%
28. Wholesale KWH Sales	(14,427,755)	(9,017,885)	(5,409,870)	60.0%	(308,781)	(186,239)	(122,542)	65.8%	4.67249	4.84210	(0.16962)	-3.5%
29. Jurisdictional KWH Sales	341,170,275	349,402,151	(8,231,876)	-2.4%	7,100,531	7,321,717	(221,186)	-3.0%	4.80486	4.77213	0.03272	0.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	341,463,681	349,702,638	(8,238,957)	-2.4%	7,100,531	7,321,717	(221,186)	-3.0%	4.80899	4.77624	0.03275	0.7%
32. Other	0	0	0	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(7,293,524)	(6,381,250)	(912,274)	14.3%	7,100,531	7,321,717	(221,186)	-3.0%	(0.10272)	(0.08716)	(0.01556)	17.9%
34. Other	0	0	0	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	61,523,425	61,523,426	(1)	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.86646	0.84029	0.02618	3.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	395,693,582	404,844,814	(9,151,232)	-2.3%	7,100,531	7,321,717	(221,186)	-3.0%	5.57273	5.52937	0.04336	0.8%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	395,978,481	405,136,302	(9,157,821)	-2.3%	7,100,531	7,321,717	(221,186)	-3.0%	5.57674	5.53335	0.04339	0.8%
39. GPIF * (Already Adjusted for Taxes)	303,975	303,975	0	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.00428	0.00415	0.00013	3.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	396,282,456	405,440,277	(9,157,821)	-2.3%	7,100,531	7,321,717	(221,186)	-3.0%	5.58102	5.53750	0.04352	0.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.581	5.538	0.043	0.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,904,369	77,026,750	1,877,619	2.4%	312,829,322	290,696,126	22,133,196	7.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	660,053	2,313,100	(1,653,047)	-71.5%	4,038,943	5,269,900	(1,230,957)	-23.4%
2a. GAINS FROM MARKET BASED SALES	59,829	434,800	(374,971)	-86.2%	495,567	1,860,600	(1,365,033)	-73.4%
3. FUEL COST OF PURCHASED POWER	6,089,264	9,522,800	(3,433,536)	-36.1%	14,794,110	69,608,000	(54,813,890)	-78.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,582,926	1,206,200	376,726	31.2%	6,551,145	5,237,000	1,314,145	25.1%
4. ENERGY COST OF ECONOMY PURCHASES	6,938,548	0	6,938,548	0.0%	25,963,754	0	25,963,754	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	92,795,225	85,007,850	7,787,375	9.2%	355,603,821	358,410,626	(2,806,805)	-0.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,632)	(6,734)	(2,898)	43.0%	(40,786)	(33,670)	(7,116)	21.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	27,262	25,713	1,549	6.0%	34,995	43,080	(8,085)	-18.8%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	92,812,855	85,026,829	7,786,026	9.2%	355,598,030	358,420,036	(2,822,006)	-0.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,581,412	1,562,123	19,289	1.2%	7,100,531	7,321,717	(221,186)	-3.0%
2. NONJURISDICTIONAL SALES	46,655	51,173	(4,518)	-8.8%	308,781	186,239	122,542	65.8%
3. TOTAL SALES	1,628,067	1,613,296	14,771	0.9%	7,409,312	7,507,956	(98,644)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9713433	0.9682805	0.0030628	0.3%	4.7907902	4.8761002	(0.0853100)	-1.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	85,084,903	84,465,185	619,718	0.7%	381,323,509	395,844,992	(14,521,483)	-3.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(61,523,425)	(61,523,426)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(303,975)	(303,975)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	72,719,423	72,099,705	619,718	0.9%	319,496,109	334,017,591	(14,521,482)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	92,812,855	85,026,829	7,786,026	9.2%	355,598,030	358,420,036	(2,822,006)	-0.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9713433	0.9682805	0.0030628	0.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	90,153,144	82,329,820	7,823,324	9.5%	341,170,275	349,402,151	(8,231,876)	-2.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	90,230,676	82,400,624	7,830,052	9.5%	341,463,681	349,702,638	(8,238,957)	-2.4%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,965,800)	(1,276,250)	(689,550)	54.0%	(7,293,524)	(6,381,250)	(912,274)	14.3%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	88,264,876	81,124,374	7,140,502	8.8%	334,170,157	343,321,388	(9,151,231)	-2.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(15,545,453)	(9,024,669)	(6,520,784)	72.3%	(14,674,048)	(9,303,797)	(5,370,251)	57.7%
8. INTEREST PROVISION FOR THE MONTH	(867,962)	(370,833)	(497,129)	134.1%	(4,312,176)	(2,183,067)	(2,129,109)	97.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(207,527,128)	(100,528,843)	(106,998,285)	106.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(211,635,858)	(97,619,660)	(114,016,198)	116.8%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(207,527,128)	(100,528,843)	(106,998,285)	106.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(210,767,896)	(97,248,827)	(113,519,069)	116.7%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(418,295,024)	(197,777,670)	(220,517,354)	111.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(209,147,512)	(98,888,835)	(110,258,677)	111.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.960	4.500	0.460	10.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.010	4.500	0.510	11.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.970	9.000	0.970	10.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.985	4.500	0.485	10.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.415	0.375	0.040	10.7%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(867,962)	(370,833)	(497,129)	134.1%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	402,113	195,415	206,698	105.8%	1,234,340	377,280	857,060	227.2%
2 LIGHT OIL	321,404	339,494	(18,090)	-5.3%	2,603,325	2,706,226	(102,901)	-3.8%
3 COAL	24,382,486	25,081,004	(698,518)	-2.8%	116,539,998	111,048,199	5,491,799	4.9%
4 NATURAL GAS	53,798,366	51,410,837	2,387,529	4.6%	192,451,659	176,564,421	15,887,238	9.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,904,369	77,026,750	1,877,619	2.4%	312,829,322	290,696,126	22,133,196	7.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,160	2,560	1,600	62.5%	12,840	4,908	7,932	161.6%
9 LIGHT OIL	921	2,682	(1,761)	-65.7%	17,034	20,748	(3,714)	-17.9%
10 COAL	867,381	940,242	(72,861)	-7.7%	4,523,610	4,278,359	245,251	5.7%
11 NATURAL GAS	723,117	758,122	(35,005)	-4.6%	2,635,475	2,356,624	278,851	11.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,595,579	1,703,606	(108,027)	-6.3%	7,188,959	6,660,639	528,320	7.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,453	3,965	2,488	62.7%	20,723	7,618	13,105	172.0%
16 LIGHT OIL (BBL)	3,882	8,613	(4,731)	-54.9%	31,689	58,244	(26,555)	-45.6%
17 COAL (TON)	412,725	427,187	(14,462)	-3.4%	2,055,819	1,916,396	139,423	7.3%
18 NATURAL GAS (MCF)	5,269,006	5,515,283	(246,277)	-4.5%	19,066,214	17,179,974	1,886,240	11.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	40,481	24,895	15,586	62.6%	130,010	47,821	82,189	171.9%
22 LIGHT OIL	21,266	29,057	(7,791)	-26.8%	177,522	231,390	(53,868)	-23.3%
23 COAL	9,472,220	10,159,321	(687,101)	-6.8%	48,633,970	46,010,688	2,623,282	5.7%
24 NATURAL GAS	5,448,152	5,669,721	(221,569)	-3.9%	19,727,280	17,660,812	2,066,468	11.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,982,119	15,882,994	(900,875)	-5.7%	68,668,782	63,950,711	4,718,071	7.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.26%	0.15%	0.00	-	0.18%	0.07%	0.00	-
29 LIGHT OIL	0.06%	0.16%	(0.00)	-	0.24%	0.31%	(0.00)	-
30 COAL	54.36%	55.19%	(0.01)	-	62.92%	64.23%	(0.01)	-
31 NATURAL GAS	45.32%	44.50%	0.01	-	36.66%	35.38%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.31	49.28	13.03	26.4%	59.56	49.52	10.04	20.3%
36 LIGHT OIL (\$/BBL)	82.79	39.42	43.38	110.0%	82.15	46.46	35.69	76.8%
37 COAL (\$/TON)	59.08	58.71	0.36	0.6%	56.69	57.95	(1.26)	-2.2%
38 NATURAL GAS (\$/MCF)	10.21	9.32	0.89	9.5%	10.09	10.28	(0.18)	-1.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.93	7.85	2.08	26.5%	9.49	7.89	1.60	20.3%
42 LIGHT OIL	15.11	11.68	3.43	29.4%	14.66	11.70	2.97	25.4%
43 COAL	2.57	2.47	0.11	4.3%	2.40	2.41	(0.02)	-0.7%
44 NATURAL GAS	9.87	9.07	0.81	8.9%	9.76	10.00	(0.24)	-2.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.27	4.85	0.42	8.6%	4.56	4.55	0.01	0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,731	9,725	6	0.1%	10,125	9,743	382	3.9%
49 LIGHT OIL	23,090	10,834	12,256	113.1%	10,422	11,152	(730)	-6.5%
50 COAL	10,920	10,805	115	1.1%	10,751	10,754	(3)	0.0%
51 NATURAL GAS	7,534	7,479	55	0.7%	7,485	7,494	(9)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,390	9,323	67	0.7%	9,552	9,601	(49)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.67	7.63	2.04	26.7%	9.61	7.69	1.92	25.0%
56 LIGHT OIL	34.90	12.66	22.24	175.7%	15.28	13.04	2.24	17.2%
57 COAL	2.81	2.67	0.14	5.2%	2.58	2.60	(0.02)	-0.8%
58 NATURAL GAS	7.44	6.78	0.66	9.7%	7.30	7.49	(0.19)	-2.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.95	4.52	0.43	9.5%	4.35	4.36	(0.01)	-0.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM.BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	185,664	60.7	64.2	78.2	11,212	COAL	89,496	23,258,980	2,081,585.7	5,195,394	2.80	58.05
B.B.#2	391	262,277	90.2	92.2	91.1	10,308	COAL	117,633	22,982,840	2,703,540.4	6,828,794	2.60	58.05
B.B.#3	414	184,588	59.9	63.7	73.8	10,685	COAL	86,607	22,772,400	1,972,249.2	5,027,682	2.72	58.05
B.B.#4	457	228,884	67.3	76.1	76.4	11,046	COAL	112,129	22,547,800	2,528,262.3	6,509,277	2.84	58.05
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,137	5,786,990	23,943.2	346,717	-	83.81
B.B. STATION	1,673	861,413	69.2	73.9	79.6	10,780	-	-	-	-	23,907,864	2.78	-
SEB-PHIL #1(HVY OIL)	17	2,064	16.3	100.0	81.9	9,731	HVY.OIL	3,202	6,273,540	20,085.5	176,205	8.54	55.03
SEB-PHIL #2(HVY OIL)	17	2,096	16.6	100.0	82.7	9,731	HVY.OIL	3,251	6,273,540	20,395.3	178,902	8.54	55.03
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	360	5,786,990	2,080.7	47,006	-	130.57
SEB-PHILLIPS TOTAL	34	4,160	16.4	100.0	82.3	9,731	-	-	-	-	402,113	9.67	-
POLK #1 GASIFIER	255	5,968	-	-	-	31,263	COAL	6,860	27,198,000	186,582.4	474,622	7.95	69.19
POLK #1 CT (OIL)	225	895	-	-	-	22,821	LGT.OIL	3,735	5,807,082	20,419.8	309,090	34.54	82.76
POLK #1 TOTAL	255	6,863	3.6	10.8	31.7	30,162	-	-	-	207,002.2	783,712	11.42	-
POLK #2 CT (GAS)	150	10,849	-	-	-	12,909	GAS	135,440	1,034,000	140,045.0	1,314,467	12.12	9.71
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	10,849	9.4	92.2	74.0	12,909	-	-	-	140,045.0	1,314,467	12.12	-
POLK #3 CT (GAS)	150	7,844	-	-	-	12,916	GAS	97,983	1,034,000	101,315.0	944,692	12.04	9.64
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	7,844	6.8	92.2	86.6	12,916	-	-	-	101,315.0	944,692	12.04	-
POLK STATION TOTAL	565	25,556	6.1	55.5	58.4	17,544	-	-	-	448,362.2	3,042,871	11.91	-
B.B.C.T.#1 *	14	3	0.0	100.0	0.0	25,667	LGT.OIL	13	5,777,194	77.0	1,089	36.30	83.77
B.B.C.T.#2 *	66	15	0.0	100.0	22.7	30,200	LGT.OIL	79	5,760,173	453.0	6,618	44.12	83.77
B.B.C.T.#3 *	66	8	0.0	99.5	12.1	39,588	LGT.OIL	55	5,760,276	316.7	4,607	57.59	83.76
C.T. TOTAL	146	26	0.0	99.8	15.7	0	LGT.OIL	147	5,777,194	846.7	12,314	47.36	83.77
COT 1 *	3	(4)	0.0	100.0	0.0	0	GAS	81	1,034,000	83.9	9,151	(228.78)	112.98
COT 2 *	3	(3)	0.0	100.0	0.0	0	GAS	77	1,034,000	79.1	8,699	(289.97)	112.97
CITY OF TAMPA TOTAL	6	(7)	0.0	100.0	0.0	0	GAS	158	1,034,000	163.0	17,850	(255.00)	112.97
BAYSIDE ST 1	234	109,767	63.0	100.0	63.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,382	61.5	100.0	85.5	10,913	GAS	753,345	1,034,000	778,959.0	7,673,606	10.75	10.19
BAYSIDE CT1B	156	73,888	63.7	95.4	89.6	11,465	GAS	819,302	1,034,000	847,158.0	8,345,446	11.29	10.19
BAYSIDE CT1C	156	67,474	58.1	98.0	87.2	10,477	GAS	683,713	1,034,000	706,959.0	6,964,331	10.32	10.19
BAYSIDE UNIT 1 TOTAL	702	322,511	61.7	98.5	79.3	7,234	GAS	2,256,360	1,034,000	2,333,076.0	22,983,383	7.13	10.19
BAYSIDE ST 2	306	127,649	56.1	91.4	61.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	65,820	56.7	91.0	87.8	11,048	GAS	703,249	1,034,000	727,159.0	7,221,602	10.97	10.27
BAYSIDE CT2B	156	65,536	56.5	91.0	92.0	11,360	GAS	720,010	1,034,000	744,490.0	7,393,719	11.28	10.27
BAYSIDE CT2C	156	62,954	54.2	90.6	85.9	11,370	GAS	692,230	1,034,000	715,766.0	7,108,449	11.29	10.27
BAYSIDE CT2D	156	59,961	51.7	92.0	86.3	11,443	GAS	663,576	1,034,000	686,138.0	6,814,204	11.36	10.27
BAYSIDE UNIT 2 TOTAL	930	381,920	55.2	91.3	79.2	7,524	GAS	2,779,065	1,034,000	2,873,553.0	28,537,974	7.47	10.27
BAYSIDE STATION TOTAL	1,632	704,431	58.0	94.4	79.3	7,391	GAS	5,035,425	1,034,000	5,206,629.0	51,521,357	7.31	10.23
SYSTEM	4,056	1,595,579	52.9	80.8	74.1	9,390	-	-	-	14,982,119.3	78,904,369	4.95	-

Footnotes:

* Ran for testing only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	11,722	3,965	7,757	195.6%	26,168	7,618	18,550	243.5%
3 UNIT COST (\$/BBL)	58.15	46.10	12.05	26.1%	57.70	46.94	10.76	22.9%
4 AMOUNT (\$)	681,615	182,769	498,846	272.9%	1,509,984	357,617	1,152,367	322.2%
5 BURNED:								
6 UNITS (BBL)	6,453	3,965	2,488	62.7%	20,723	7,518	13,105	172.0%
7 UNIT COST (\$/BBL)	62.31	49.28	13.03	26.4%	59.56	49.52	10.04	20.3%
8 AMOUNT (\$)	402,113	195,415	206,698	105.8%	1,234,340	377,280	857,060	227.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	20,776	12,118	8,658	71.4%	20,776	12,118	8,658	71.4%
11 UNIT COST (\$/BBL)	58.10	46.92	11.18	23.8%	58.10	46.92	11.18	23.8%
12 AMOUNT (\$)	1,207,114	568,630	638,484	112.3%	1,207,114	568,630	638,484	112.3%
13								
14 DAYS SUPPLY:	308	179	129	70.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,739	8,613	(1,874)	-21.8%	83,362	58,244	25,118	43.1%
17 UNIT COST (\$/BBL)	91.69	67.76	23.93	35.3%	84.22	70.34	13.87	19.7%
18 AMOUNT (\$)	617,902	583,590	34,312	5.9%	7,020,457	4,096,973	2,923,484	71.4%
19 BURNED:								
20 UNITS (BBL)	3,882	8,613	(4,731)	-54.9%	31,689	58,244	(26,555)	-45.6%
21 UNIT COST (\$/BBL)	82.79	39.42	43.38	110.0%	82.15	46.46	35.69	76.8%
22 AMOUNT (\$)	321,404	339,494	(18,090)	-5.3%	2,603,325	2,706,226	(102,901)	-3.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	104,610	85,007	19,603	23.1%	104,610	85,007	19,603	23.1%
25 UNIT COST (\$/BBL)	83.39	67.03	16.36	24.4%	83.39	67.03	16.36	24.4%
26 AMOUNT (\$)	8,723,131	5,697,596	3,025,535	53.1%	8,723,131	5,697,596	3,025,535	53.1%
27								
28 DAYS SUPPLY: NORMAL	247	201	46	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	23.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	643,324	431,600	211,724	49.1%	2,347,565	1,901,600	445,965	23.5%
32 UNIT COST (\$/TON)	58.92	58.37	0.54	0.9%	57.38	57.78	(0.39)	-0.7%
33 AMOUNT (\$)	37,903,341	25,194,201	12,709,140	50.4%	134,713,416	109,867,054	24,846,362	22.6%
34 BURNED:								
35 UNITS (TONS)	412,725	427,167	(14,462)	-3.4%	2,055,819	1,916,396	139,423	7.3%
36 UNIT COST (\$/TON)	59.08	58.71	0.36	0.6%	56.69	57.95	(1.26)	-2.2%
37 AMOUNT (\$)	24,382,486	25,081,004	(698,518)	-2.8%	116,539,998	111,048,199	5,491,799	4.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	763,135	531,952	231,183	43.5%	763,135	531,952	231,183	43.5%
40 UNIT COST (\$/TON)	57.78	57.87	(0.10)	-0.2%	57.78	57.87	(0.10)	-0.2%
41 AMOUNT (\$)	44,090,936	30,785,123	13,305,813	43.2%	44,090,936	30,785,123	13,305,813	43.2%
42								
43 DAYS SUPPLY:	58	40	18	50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,146,489	5,515,283	(368,794)	-6.7%	18,931,321	17,179,974	1,751,347	10.2%
46 UNIT COST (\$/MCF)	10.27	9.32	0.94	10.1%	10.05	10.28	(0.23)	-2.2%
47 AMOUNT (\$)	52,830,892	51,410,837	1,420,055	2.8%	190,246,507	176,564,419	13,682,088	7.7%
48 BURNED:								
49 UNITS (MCF)	5,269,006	5,515,283	(246,277)	-4.5%	19,066,214	17,179,974	1,886,240	11.0%
50 UNIT COST (\$/MCF)	10.21	9.32	0.89	9.5%	10.09	10.28	(0.18)	-1.8%
51 AMOUNT (\$)	53,798,366	51,410,837	2,387,529	4.6%	192,451,659	176,564,421	15,887,238	9.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	51,373	0	51,373	0.0%	51,373	0	51,373	0.0%
54 UNIT COST (\$/MCF)	6.60	0.00	6.60	0.0%	6.60	0.00	6.60	0.0%
55 AMOUNT (\$)	339,046	0	339,046	0.0%	339,046	0	339,046	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	31,887
LUBE OIL	0
FUEL ANALYSIS	150
TOTAL	32,037

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,497)	(378,604)
OTHER USAGE	(804)	(67,054)
TOTAL	(5,301)	(445,658)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	69,572
IGNITION #2 OIL	346,717
IGNITION PROPANE	18,459
AERIAL SURVEY ADJ.	0
ADDITIVES	5,625
GREEN FUEL	0
TOTAL	440,373

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,992.0	0.0	1,992.0	3.243	3.243	64,600.00	64,600.00	
VARIOUS	JURISDIC.	SCH. - MB	37,219.0	0.0	37,219.0	6.041	7.823	2,248,500.00	2,911,800.00	434,800.00
TOTAL			39,211.0	0.0	39,211.0	5.899	7.591	2,313,100.00	2,976,400.00	434,800.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	611.5	0.3	611.2	3.993	4.204	24,404.64	25,696.10	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,255.0	0.0	1,255.0	3.404	3.589	42,714.41	45,040.20	
PROGRESS ENERGY FLORIDA		SCH. - MA	280.0	0.0	280.0	3.744	6.452	10,483.20	18,064.49	6,713.29
FLA. PWR. & LIGHT		SCH. - MA	3,640.0	0.0	3,640.0	4.619	5.624	168,120.39	204,707.78	25,275.19
CITY OF LAKELAND		SCH. - MA	100.0	0.0	100.0	3.557	4.905	3,556.50	4,904.78	1,038.28
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	550.0	0.0	550.0	3.711	7.403	20,409.00	40,715.53	18,601.53
THE ENERGY AUTHORITY		SCH. - MA	182.0	0.0	182.0	3.686	7.322	6,709.08	13,326.38	6,053.10
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(25,044.47)	(25,044.47)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	255.0	0.0	255.0	5.273	16.042	13,446.94	40,907.86	26,716.32
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	120.0	0.0	120.0	4.851	5.261	5,820.65	6,313.56	476.11
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SEP SCH. - D	7,440.0	0.0	7,440.0	4.681	5.281	348,266.40	392,906.40	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	APR 2006	SEP SCH. - D	(7,190.0)	0.0	(7,190.0)	4.111	4.711	(295,580.90)	(338,720.90)	
NEW SMYRNA BEACH	APR 2006	SEP SCH. - D	7,190.0	0.0	7,190.0	4.681	5.281	336,563.90	379,703.90	
AUBURNDALE POWER PARTNERS	APR - OCT 2004	OATT	14,880.0	0.0	14,880.0	2.856	2.856	424,940.73	424,940.73	
AUBURNDALE POWER PARTNERS	APR - OCT 2004	OATT	(14,895.0)	0.0	(14,895.0)	3.020	3.020	(449,802.29)	(449,802.29)	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,440.0	0.0	7,440.0	5.232	5.832	389,249.40	433,889.40	
SUB-TOTAL SCHEDULE D POWER SALES			1,866.5	0.3	1,866.2	3.597	3.790	67,119.05	70,736.30	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,127.0	0.0	5,127.0	4.458	5.927	228,545.76	303,895.91	59,829.35
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(15.0)	0.0	(15.0)	165.744	165.744	(24,861.56)	(24,861.56)	
TOTAL			14,418.5	0.3	14,418.2	4.578	5.435	660,052.65	783,660.05	59,829.35
CURRENT MONTH:										
DIFFERENCE			(24,792.5)	0.3	(24,792.8)	(1.321)	(2.156)	(1,653,047.35)	(2,192,739.95)	(374,970.65)
DIFFERENCE %			-63.2%	0.0%	-63.2%	-22.4%	-28.4%	-71.5%	-73.7%	-86.2%
PERIOD TO DATE:										
ACTUAL			89,840.2	7.0	89,833.2	4.496	5.463	4,038,942.79	4,907,503.81	495,567.21
ESTIMATED			103,845.0	0.0	103,845.0	5.075	7.379	5,269,900.00	7,662,800.00	1,860,600.00
DIFFERENCE			(14,004.8)	7.0	(14,011.8)	(0.579)	(1.916)	(1,230,957.21)	(2,755,296.19)	(1,365,032.79)
DIFFERENCE %			-13.5%	0.0%	-13.5%	-11.4%	-26.0%	-23.4%	-36.0%	-73.4%

* SEC 60% PROFIT OR \$714.18 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	375.0	0.0	257.0	118.0	10.085	10.085	11,900.00
HARDEE POWER PARTNERS	IPP	31,177.0	0.0	0.0	31,177.0	8.048	8.048	2,509,100.00
CALPINE	SCH. - D	4,955.0	0.0	0.0	4,955.0	10.129	10.129	501,900.00
VARIOUS	MKT. BASED	41,390.0	0.0	0.0	41,390.0	8.198	8.198	3,393,000.00
OTHER	SCH. - D	93,012.0	0.0	0.0	93,012.0	3.340	3.340	3,106,900.00
TOTAL		170,909.0	0.0	257.0	170,652.0	5.580	5.580	9,522,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	40,607.0	0.0	0.0	40,607.0	7.850	7.850	3,187,592.04
HARDEE PWR. PART.-OTHERS	IPP	120.0	0.0	0.0	120.0	4.865	4.865	5,837.45
PROGRESS ENERGY FLORIDA	SCH. - D	34,800.0	0.0	0.0	34,800.0	3.629	3.629	1,262,892.00
CALPINE	SCH. - D	17,310.0	0.0	0.0	17,310.0	9.153	9.153	1,584,430.36
AUBURNDALE POWER PARTNERS	OATT	1,145.0	0.0	0.0	1,145.0	3.210	3.210	36,753.94
TEC MARKETING	OATT	76.0	0.0	0.0	76.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	APR 2006 IPP	(28,559.0)	0.0	0.0	(28,559.0)	8.472	8.472	(2,419,403.37)
HARDEE PWR. PART.-NATIVE	APR 2006 IPP	28,559.0	0.0	0.0	28,559.0	8.533	8.533	2,437,020.87
PROGRESS ENERGY FLORIDA	APR 2006 SCH. - D	(32,550.0)	0.0	0.0	(32,550.0)	3.647	3.647	(1,187,098.50)
PROGRESS ENERGY FLORIDA	APR 2006 SCH. - D	32,550.0	0.0	0.0	32,550.0	3.629	3.629	1,181,239.50
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	11,758.50
TOTAL		94,058.0	0.0	0.0	94,058.0	6.474	6.474	6,089,264.29
CURRENT MONTH:								
DIFFERENCE		(76,851.0)	0.0	(257.0)	(76,594.0)	0.894	0.894	(3,433,535.71)
DIFFERENCE %		-45.0%	0.0%	0.0%	-44.9%	16.0%	16.0%	-36.1%
PERIOD TO DATE:								
ACTUAL		262,174.0	0.0	0.0	262,174.0	5.643	5.643	14,794,110.83
ESTIMATED		1,244,409.0	0.0	2,835.0	1,241,574.0	5.606	5.606	69,608,000.00
DIFFERENCE		(982,235.0)	0.0	(2,835.0)	(979,400.0)	0.037	0.037	(54,813,889.17)
DIFFERENCE %		-78.9%	0.0%	-100.0%	-78.9%	0.7%	0.7%	-78.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.194	3.194	1,206,200.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.194	3.194	1,206,200.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,113.0	0.0	0.0	17,113.0	2.630	2.630	450,085.58
McKAY BAY REFUSE	COGEN.	14,288.0	0.0	0.0	14,288.0	2.631	2.631	375,848.61
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.425	2.425	190,215.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	28.0	0.0	0.0	28.0	8.023	8.023	2,246.50
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,252.0	0.0	0.0	2,252.0	4.246	4.246	95,624.22
CF INDUSTRIES INC.	COGEN.	1,216.0	0.0	0.0	1,216.0	5.134	5.134	62,426.53
IMC-AGRICO-NEW WALES	COGEN.	702.0	0.0	0.0	702.0	4.667	4.667	32,759.99
IMC-AGRICO-S. PIERCE	COGEN.	6,257.0	0.0	0.0	6,257.0	5.173	5.173	323,673.41
AUBURNDALE POWER PARTNERS	COGEN.	1,154.0	0.0	0.0	1,154.0	4.770	4.770	55,046.02
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR MAY 2006		50,853.0	0.0	0.0	50,853.0	3.123	3.123	1,587,926.09
ADJUSTMENTS FOR THE MONTH OF: APRIL 2006								
HILLSBOROUGH COUNTY	COGEN.	(18,151.0)	0.0	0.0	(18,151.0)	2.593	2.593	(470,599.04)
		18,151.0	0.0	0.0	18,151.0	2.580	2.580	468,211.01
McKAY BAY REFUSE	COGEN.	(12,690.0)	0.0	0.0	(12,690.0)	2.588	2.588	(328,466.66)
		12,690.0	0.0	0.0	12,690.0	2.575	2.575	326,829.20
ORANGE COGENERATION L.P.	COGEN.	(7,360.0)	0.0	0.0	(7,360.0)	2.398	2.398	(176,476.93)
		7,360.0	0.0	0.0	7,360.0	2.385	2.385	175,502.33
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(5,000.09)
TOTAL		50,853.0	0.0	0.0	50,853.0	3.113	3.113	1,582,926.00
CURRENT MONTH:								
DIFFERENCE		13,084.0	0.0	0.0	13,084.0	(0.081)	(0.081)	376,726.00
DIFFERENCE %		34.6%	0.0%	0.0%	34.6%	-2.5%	-2.5%	31.2%
PERIOD TO DATE:								
ACTUAL		217,811.0	0.0	0.0	217,811.0	2.938	2.938	6,551,143.99
ESTIMATED		178,240.0	0.0	0.0	178,240.0	3.321	3.321	5,237,000.00
DIFFERENCE		39,571.0	0.0	0.0	39,571.0	(0.383)	(0.383)	1,314,143.99
DIFFERENCE %		22.2%	0.0%	0.0%	22.2%	-11.5%	-11.5%	25.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	21,563.0	5.418	1,168,207.00	6.591	1,421,304.63	253,097.63
FLA. POWER & LIGHT	SCH. - JC	37,419.0	6.776	2,535,489.00	8.416	3,149,256.31	613,767.31
CITY OF LAKELAND	SCH. - JC	1,390.0	7.264	100,972.50	9.502	132,083.65	31,111.15
ORLANDO UTIL. COMM.	SCH. - JC	615.0	7.569	46,550.00	9.962	61,268.30	14,718.30
THE ENERGY AUTHORITY	SCH. - JC	17,109.0	7.194	1,230,743.00	9.436	1,614,478.91	383,735.91
OKEELANTA	SCH. - JC	1,484.0	7.984	118,489.00	8.495	126,072.98	7,583.98
CITY OF TALLAHASSEE	SCH. - JC	175.0	7.617	13,330.00	10.971	19,199.65	5,869.65
CALPINE	SCH. - JC	7,361.0	6.786	499,541.00	8.711	641,241.53	141,700.53
CARGILL ALLIANT	SCH. - JC	4,681.0	6.275	293,739.00	9.479	443,710.32	149,971.32
RELIANT	SCH. - JC	6,250.0	10.122	632,635.00	11.281	705,040.50	72,405.50
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	1,940.0	4.739	91,940.00	7.748	150,316.30	58,376.30
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,903.0	3.887	151,714.00	5.408	211,079.71	59,365.71
CINCINATTI GAS & ELECTRIC	SCH. - JC	769.0	7.178	55,198.00	8.861	68,138.66	12,940.66
SUBTOTAL		104,659.0	6.630	6,938,547.50	8.354	8,743,191.45	1,804,643.95
NO ADJUSTMENTS TO PRIOR MONTHS.							
TOTAL		104,659.0	6.630	6,938,547.50	8.354	8,743,191.45	1,804,643.95
CURRENT MONTH:							
DIFFERENCE		104,659.0	6.630	6,938,547.50	8.354	8,743,191.45	1,804,643.95
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		366,074.9	7.092	25,963,753.75	8.992	32,915,875.14	6,952,121.39
ESTIMATED		0.0	0.000	0.0	0.000	0.0	0.00
DIFFERENCE		366,074.9	7.092	25,963,753.75	8.992	32,915,875.14	6,952,121.39
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

OF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5							
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0							
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0							
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0							
CALPINE	0.0	0.0	0.0	0.0	170.0							
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6							

CAPACITY YEAR 2006	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035								1,315,175
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	846,630								4,324,230
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960								3,624,800
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,264,205
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,109,989
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,374,194

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