Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



June 27, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of April 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Riterou

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2006	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: June 26, 2006

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	<u>(Bbls)</u>	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
•											
2	SCHOLZ	Petroleum Traders	Bainbridge, GA	S	SCHOLZ	04/06	FO2	0.45	140061	179.24	70.547
3											
4	DANIEL	Рерсо	Mobile, AL	S	DANIEL	04/06	FO2	0.45	138500	1395.45	86.044
5											
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*Gulf's 50% ownership of Daniel where applicable.

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1.	Reporting Month:	APRIL	Year:	2006	З.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>					

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2006

Line No. (a)	Plant Name (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbł) (ħ)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	04/06	FO2	179.24	70.547	12,644.78	-	12,644.78	70.547	-	70.547	-	-	-	70.547
3																	
4	DANIEL	Рерсо	DANIEL	04/06	FO2	1395.45	86.044	120,070.32	-	120,070.32	86.044	-	86.044	-	-	-	86.044
5																	
6																	

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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2006	3	. Name, Title, & Telephone Number	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	: Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2006

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	APRIL	Year: 2006	4	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting Report: Joce	lyn P. Peters		
				6	Date Completed: June 26, 200	<u>06</u>		

Line						Transport		Purchase	Effective Transport Charges	Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN	45	IM	999	S	RB	113,288.00	46.553	2.81	49.363	0.72	11,530	5.93	11.99
2	PEABODY COALTRADE	10	۱L	165	С	RB	35,866.45	31.918	11.51	43.428	0.98	11,452	10.03	10.61
3	PEABODY COALTRADE	10	۱L	165	С	RB	14,585.55	47.565	11.51	59.075	0.98	11,431	10.27	10.93
4	PEABODY COALTRADE	45	IM	999	S	RB	39,603.60	58.646	2.81	61.456	0.56	11,583	5.60	12.04
5	PEABODY COALTRADE	45	łM	999	S	RB	9,761.30	58.646	2.86	61.506	0.56	11,583	5.60	12.04
6	INTEROCEAN	45	IM	999	S	RB	9,645.20	53.578	2.81	56.388	0.56	11,422	5.84	11.89
7	INTEROCEAN	45	IM	999	S	RB	39,314.60	53.578	2.86	56.438	0.56	11,422	5.84	11.89
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1.	Reporting Month:	APRIL	Year: 20	006 4.	I. 1	Name, Title, & Telephone Number of Contact Person Concerning		
					[Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		1	(850)- 444-6332		
3.	Plant Name:	Crist Electric (Generating I	<u>Plant</u> 5.	5. 8	Signature of Official Submitting Re	port: Jocelyn P. Peters	
				6.	6. I	Date Completed: June	<u>26, 2006</u>	

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	INTEROCEAN	45	IM	999	S	113,288.00	47.000	-	47.000	-	47.000	(0.683)	46.553
2	PEABODY COALTRADE	10	IL	165	С	35,866.45	32.540	-	32.540	-	32.540	(0.622)	31.918
3	PEABODY COALTRADE	10	IL	165	С	14,585.55	48.580	-	48.580	-	48.580	(1.015)	47.565
4	PEABODY COALTRADE	45	IM	999	S	39,603.60	59.000	-	59.000	-	59.000	(0.590)	58.646
5	PEABODY COALTRADE	45	IM	999	S	9,761.30	59.000	-	59.000	-	59.000	(0.590)	58.646
6	INTEROCEAN	45	IM	999	S	9,645.20	54.640	-	54.640	-	54.640	(1.298)	53.578
7	INTEROCEAN	45	IM	999	S	39,314.60	54.640	-	54.640	-	54.640	(1.298)	53.578
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1.	Reporting Month:	APRIL	Year:	2006	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332				
3.	Plant Name:	Crist Electric C	Senerati	ng Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6. Date Completed: June 26, 2006

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		_ Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	INTEROCEAN PEABODY COALTRADE	45 10	IM IL	999 165	MCDUFFIE TERMINAL	RB RB	113,288.00 35.866.45		-	•	-	2.81 11.51	-	-	•	-	2.81 11.51	49.363 43.428
	PEABODY COALTRADE	10	iL	165	COOK TERMINAL	RB	14,585.55		-	-	-	11.51	-	-	-	-	11.51	59.075
4	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	39,603.60	58.646	-	-	-	2.81	-	-	-	-	2.81	61.456
5	PEABODY COALTRADE	45	м	999	ASD-BULK HANDLING	RB	9,761.30	58.646	-	-	-	2.86	-	-	-	-	2.86	61.506
6	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	9,645.20	53.578	-	-	-	2.81	-	-	-	-	2.81	56.388
7	INTEROCEAN	45	IM	999	ASD-BULK HANDLING	RB	39,314.60	53.578	-	-	-	2.86	-	-	-	-	2.86	56.438
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	APRIL	Year:	2006	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
					4.	Signature of Official Submitting R	eport: Jocelyn P. Peters

5. Date Completed: June 26, 2006

			Intended		Original	Old		Designator		Mau	New FOB Plant	
Line	Month & Year		Generating		Line	Volume		Designator	0.11/1.	New		Den in fer Derivier
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	APRIL	Year: 2006	4	Name, Title, & Telephone Number of Cont	act Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
0	Diant Nama	Ourish Electric		F		
3.	Plant Name:	Smith Electric	: Generating Plant	5	Signature of Official Submitting Report: Jo	celyn P. Peters
				6	Date Completed: June 26,	2006

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.		Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	<u>(\$</u> /Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN	45	ІМ	999	S	RB	99,191.60	46.444	4.29	50.734	0.72	11,530	5.93	11.99
2	INTEROCEAN	45	IM	999	S	RB	8,216.30	46.444	4.34	50.784	0.72	11,530	5.93	11.99
3	PEABODY COALTRADE	45	IM	999	S	RB	24,600.50	58.537	4.29	62.827	0.56	11,583	5.60	12.04
4	PEABODY COALTRADE	45	IM	999	S	RB	12,426.50	58.537	4.34	62.877	0.56	11,583	5.60	12.04
5	INTEROCEAN	45	IM	999	S	RB	19,739.90	53.469	4.29	57.759	0.56	11,422	5.84	11.89
6	INTEROCEAN	45	IM	999	S	RB	6,528.10	53.469	4.34	57.809	0.56	11,422	5.84	11.89
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1.	Reporting Month:	APRIL	Year:	2006	4.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitting Re	port: Jocelyn P. Peters
					6.	Date Completed: June	<u>26, 2006</u>

								Shorthaul	Original	Retroactive		.	Effective
							FOB Mine	3	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	(\$/Ton)	<u>(\$/T</u> on)	<u>(\$/Ton)</u>	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN	45	IM	999	S	99,191.60	47.000	-	47.000	-	47.000	(0.683)	46.444
2	INTEROCEAN	45	IM	999	S	8,216.30	47.000	-	47.000	-	47.000	(0.683)	46.444
3	PEABODY COALTRADE	45	IM	999	S	24,600.50	59.000	-	59.000	-	59.000	(0.590)	58.537
4	PEABODY COALTRADE	45	IM	999	S	12,426.50	59.000	-	59.000	-	59.000	(0.590)	58.537
5	INTEROCEAN	45	IM	999	S	19,739.90	54.640	-	54.640	-	54.640	(1.298)	53.469
6	INTEROCEAN	45	IM	999	S	6,528.10	54.640	-	54.640	-	54.640	(1.298)	53.469
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1.	Reporting Month:	APRIL Year: 200	006 4.	Name, Title, & Telephone Number of Cont	lact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
З.	Plant Name:	Smith Electric Generating	<u>g Plant</u> 5.	Signature of Official Submitting Report: Jo	celyn P. Peters

6. Date Completed: June 26, 2006

										Rail Cl	harges	\	Vaterborne	Charges				
Line	Supplier Name	Mino I	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
<u>No.</u> (a)	(b)		(c)		(d)	(e)	(f)	(g)	(_,+_,+,	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
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1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	99,191.60	46.444	-	-	-	4.29	-	-	-	-	4.29	50.734
2	INTEROCEAN	45	IM	999	ASD-BUŁK HANDLING	RB	8,216.30	46.444	-	-	-	4.34	-	-	-	-	4.34	50.784
3	PEABODY COALTRADE	45	lM	999	MCDUFFIE TERMINAL	RB	24,600.50	58.537	-	-	-	4.29	-	-	-	-	4.29	62.827
4	PEABODY COALTRADE	45	IM	999	ASD-BULK HANDLING	RB	12,426.50	58.537	-	-	-	4.34	-	-	-	-	4.34	62.877
5	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	19,739.90	53.469	-	-	-	4.29	-	-	-	-	4.29	57.759
6	INTEROCEAN	45	IM	999	ASD-BULK HANDLING	RB	6,528.10	53.469	-	-	-	4.34	-	-	-	-	4.34	57.809
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	APRIL	Year: 2006	3	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2006

Line No. (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator <u>& Title</u> (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	APRIL	Year: 2006	4	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
0				_		
З.	Plant Name:	Scholz Electr	ic Generating Plant	5	. Signature of Official Submitting Report: Jo	ocelyn P. Peters
				6	Date Completed: June 26, 200	<u>)6</u>

Line <u>No.</u> (a)	Supplier Name (b)	<u>Mine Location</u> (c)	Purchase Type(d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	No Receipts											
2												
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	APRIL	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
-				_	
3.	Plant Name:	Scholz Electri	ic Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: June 26, 2006

Line					Price	Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	No Receipts					-		-			
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	APRIL	Year: 2	2006	4. Name, Title, & Telephone Number of Contact Person Concer			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332		
3.	Plant Name:	Scholz Electric	: Generat	ting Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters	

6. Date Completed: June 26, 2006

								Rail C	harges	V	Vaterborne	Charges				
							Additional				-	~	01		Total	
							Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges		Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 N	o Receipts						-		-	-	-	-	-	-		
2																
3																
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	APRIL	Year:	2006	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: June 26, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	APRIL	Year: 2006	4	4. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Daniel Electric	c Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters				
				6	Date Completed: June 26, 2006				

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	UR	26,610.00	61.435	11.01	72.445	0.57	11,481	5.80	11.69
2	CYPRUS TWENTYMILE	17	со	107	С	UR	36,677.00	17.383	22.32	39.703	0.55	10,537	15.90	9.62
3	OXBOW CARBON	17	со	51	С	UR	12,274.00	34.898	23.59	58.488	0.36	12,000	9.00	8.74
4	ROUNDUP TRADING INT				S	UR	7,143.00	17.806	39.94	57.746	0.58	10,001	7.30	18.59
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	15,721.00	56.975	7.39	64.365	0.52	11,086	7.50	12.66
6	ARCH BLACK THUNDER	19	WY	5	S	UR	41,506.00	12.151	29.91	42.061	0.30	8,803	6.10	26.30
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1.	Reporting Month:	APRIL	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: Jur

<u>June 26, 2006</u>

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	INTEROCEAN COAL SALES	45	IM	999	С	26,610.00	57.400	-	57.400	-	57.400	0.919	61.435
2	CYPRUS TWENTYMILE	17	CO	107	С	36,677.00	15.380	-	15.380	-	15.380	-1.102	17.383
3	OXBOW CARBON	17	со	51	С	12,274.00	31.000	-	31.000	-	31.000	0.795	34.898
4	ROUNDUP TRADING INT				S	7,143.00	15.000	-	15.000	-	15.000	-0.293	17.806
5	INTEROCEAN COAL SALE	45	IM	999	S	15,721.00	54.900	-	54.900	-	54.900	-1.040	56.975
6	ARCH BLACK THUNDER	19	WY	5	S	41,506.00	9.050	-	9.050	-	9.050	0.003	12.151

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1.	Reporting Month:	APRIL	Year: 20	006 4	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332				
3.	Plant Name:	Daniel Electric	Generatin	ng Plant 5	5.	Signature of Official Submitting Report	: Jocelyn P. Peters			

6. Date Completed: June 26, 2006

										Rail C	harges	١	Vaterborne	Charges		_		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALE:	45	IM	999	ICRMT LA	UR	26,610.00	61.435	-	11.010	-	-	-	-	-	-	11.010	72.445
	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK N	UR	36,677.00	17.383	-	22.320	-	-	-	-	-	-	22.320	39.703
3	OXBOW CARBON	17	со	51	SOMERSET, CO	UR	12,274.00	34.898	-	23.590	-	-	-	-	-	-	23.590	58.488
4	ROUNDUP TRADING INT				LOCKWOOD, MT	UR	7,143.00	17.806	-	39.940	-	-	-	-	-	-	39.940	57.746
5	INTEROCEAN COAL SALE:	45	IM	999	MOBILE, AL - MCI	UR	15,721.00	56.975	-	7.390	-	-	-	-	-	-	7.390	64.365
6	ARCH BLACK THUNDER	19	WY	5	THUNDER JUNCI	UR	41,506.00	12.151	-	29.910	-	-	-	-	-	-	29.910	42.061

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	APRIL	Year: 2006	3. Name, Title, & Teleph	one Numbe	ber of Contact Person Concerning	
2.	Reporting Company:	Gulf Power Co	ompany	Data Submitted on thi (850)- 444-6332	s Form:	Ms. J.P. Peters, Fuels Analyst	
				4. Signature of Official S	ubmitting R	J Report: Jocelyn P. Peters	
				5. Date Completed:	<u>June 26, </u>	6 <u>, 2006</u>	

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	- (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1	No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	APRIL	Year: 2006	3.	Name, Title,	& Telepho	one Number of Cont	tact Person Concernin	g			
					Data Submit	tted on this	s Form:	Ms. J.P. Peters, Fuel	<u>s Analyst</u>			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6</u>	6332						
				4.	Signature of	Official St	ubmitting Report: Jo	ocelyn P. Peters				
				5.	Date Comple	eted:	<u>June 26, 2006</u>					
Line	3			Shipping	Purchase	Deliverv		Sulfur Content	BTU Content	Volume	Delivered Price	

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content (%)	Content (BTU/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Apr-06	FO2	0.5	138500	200.19	94.55
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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er of Contact Person Concerning	Ms. J.P. Peters, Fuels Analyst	
Name, Title, & Telephone Numbe	Data Submitted on this Form:	(850)- 444-6332
APRIL Year: 2006		Gulf Power Company
Reporting Month:		Reporting Company:
÷		ci

4. Signature of Official Submitting Report: Jocelyn P. Peters

June 26, 2006 5. Date Completed:

	Delivered	Price (\$/Bbl)	(J)	94.55					
	Other	Charges (\$/Bbl)	(b)	·					
	Add'l Transport	charges (\$/Bbl)	(d)	ı					
	Transport to	Terminal (\$/Bbl)	0						
	Effective Purchase	Price (\$/Bbl)	(L)	94.55					
		Adjust (\$/Bbl)	(m)	ŀ					
		Net Price (\$/Bbl)	0	94.55					
	Net	Amount (\$)	(K)	,					
		Discount (\$)	9	،					
		amount (\$)	Θ	18,928.19					
	Invoice	Price (\$/Bbl)	£	94.55					
		Volume (Bbls)	(6)	200.19					
1		Type Oil	(J)	F02					
-		Delivery Date	(e)	Apr-06					
		Delivery Delivery Location Date	(p)	SCHERER Apr-06					
		Sumilier Name	(c)	Mansfield					
		Plant Name		SCHERER					
		Line	(a)	1 SC	2	3	4	5	9

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*Gult's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2006	4	4. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
З.	Plant Name:	Scherer Electr	ric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters				

6. Date Completed: Jun

eted: <u>June 26, 2006</u>

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Line No. (a)	<u>Plant Name</u> (b)	<u>Mine Loc</u> (c)	ation		Purchase Type (d)	Transport Mode (e)	Mmbtu(f)		Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	KENNECOTT ENERGY	19	WY	005	С	UR	322,053.12	9.456	22.630	32.09	0.25	8,810	5.60	25.76
2	KENNECOTT ENERGY	19	WY	005	С	UR	170,229.70	8.349	22.690	31.04	0.34	8,675	5.12	26.50
3	FOUNDATION	19	WY	005	С	UR	70,862.68	8.325	22.670	31.00	0.29	8,464	4.62	29.64
4	POWDER RIVER BASIN	19	WY	005	С	UR	484,462.62	10.596	22.660	33.26	0.20	8,826	4.43	27.40
5	BUCKSKIN	19	WY	005	С	UR	161,701.16	7.484	22.700	30.18	0.35	8,306	5.06	29.97
6	COALSALES, LLC	19	WY	005	С	UR	88,561.59	9.452	22.660	32.11	0.36	8,464	5.33	29.06
7	COALSALES, LLC	19	WY	005	С	UR	49,815.89	8.152	22.920	31.07	0.39	8,277	5.33	29.58
8	SSM	55	IM	999	S	UR	60,000.62	26.614	64.370	90.98	0.10	8,971	2.39	27.55

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	APRIL	Year: 2006	4.	I. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332						
З.	Plant Name:	Scherer Electri	ic Generating Plant	5.	Signature of Official Submitting Repo	ort: Jocelyn P. Peters					

Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

> 6. Date Completed: June 26, 2006

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton) (I)
1	KENNECOTT ENERG	19	WY	005	С	322,053.12	7.500	-	7.500	-	7.500	0.009	9.456
2	KENNECOTT ENERG	19	WY	005	С	170,229.70	6.670	-	6.670	-	6.670	-0.038	8.349
3	FOUNDATION	19	WY	005	С	70,862.68	6.250	-	6.250	-	6.250	0.048	8.325
4	POWDER RIVER BAS	19	WY	005	С	484,462.62	8.500	-	8.500	-	8.500	0.025	10.596
5	BUCKSKIN	19	WY	005	С	161,701.16	6.000	-	6.000	-	6.000	-0.067	7.484
6	COALSALES, LLC	19	WY	005	С	88,561.59	7.490	-	7.490	-	7.490	-0.032	9.452
7	COALSALES, LLC	19	WY	005	С	49,815.89	6.260	-	6.260	-	6.260	-0.017	8.152
8	SSM	55	IM	999	S	60,000.62	24.490	-	24.490	-	24.490	-0.479	26.614

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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1.	Reporting Month:	APRIL	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332							
3.	Plant Name:	Scherer Electric Generating Plant			Signature of Official Submitting Repor	rt: Jocelyn P. Peters						

6. Date Completed: June 26, 2006

		Rail Charges																
									Additional				-	•			Total	
								Effective Purchase	Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates		Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.		Mine Location			Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	– (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	322,053.12	9.456	-	22.630	-	-	-	-	-	-	22.630	32.086
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	170,229.70	8.349	-	22.690	-	-	-	-	-	-	22.690	31.039
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	70,862.68	8.325	-	22.670	-	-	-	-	-	-	22.670	30.995
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	484,462.62	10.596	-	22.660	-	-	-	-	-	-	22.660	33.256
5	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	161,701.16	7.484	-	22.700	-	-	-	-	-	-	22.700	30.184
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	88,561.59	9.452	-	22.660	-	-	-	-	-	-	22.660	32.112
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	49,815.89	8.152	-	22.920	-	-	-	-	-	-	22.920	31.072
8	SSM	55	IM	999	Indonesia	UR	60,000.62	26.614	-	64.370	-	-	-	-	-	-	64.370	90.984
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5