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REPLY TO CENTRAL FLORIDA OFFICE

July 10, 2006

HAND DELIVERY

Ms. Blanca Bayo Commission Clerk and Administrative Services Director Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 Central Florida Office Sanlando Center 2180 W. State Road 434, Suite 2118 Longwood, Florida 32779 (407) 830-6331 Fax (407) 830-8522

MARTIN S. FRIEDMAN, P.A.
VALERIE L. LORD
BRIAN J. STREET

COMMISSION

CLERK

CLERK

2: 34

RE:

Docket No. 060256-SU; Alafaya Utilities, Inc.'s Application for Rate Increase in

Rule 25-30.437. Florida Administrative Code (F.A.C.), requires that each utility

Seminole County, Florida Our File No.: 30057.112

Dear Ms. Bayo:

The following are the Utility's responses to the Commission Staff's June 8, 2006, correspondence identifying deficiencies in the MFRs:

applying for a rate increase shall provide the information required by Commission Form

	PSC/ECR 19 (11/93), entitled "Class A Water and/or Wastewater Utilities Financial, Rate
OMP .	and Engineering Minimum Filing Requirements." Further, Rule 25-30.110, F.A.C., requires
COM	5 that each utility shall furnish any information the Commission requests or requires for
JUSH .	determining rates of the utility and that the information be consistent with and reconcilable
CTR	with the utility's annual report to the Commission. The following schedules are deficient
ECR)	pursuant to this Rule.
_	
GCL	1. Schedule A-4, Schedule of Water and Wastewater Plant in Service
OPC	2. Schedule A-6, Schedule of Wastewater Plant in Service by Primary Account
RCA	
110011	The utility is required to provide the water and wastewater plant in service balances
SCR	for the year ending December 31, 2004. The balances provided for Alafaya do not equal the
SGA	balance reflected in its 2004 Annual Report. Pursuant to Rule 25-30.110, F.A.C., please
	provide the reconciliation of the balances in the 2004 Annual Report and the MFR Schedules

DOCUMENT NUMBER-DATE

06069 JULIOS

#### A-4 & A-6.

RESPONSE: Please refer to Exhibit "A" attached hereto.

- 3. Schedule A-8, Schedule of Water and Wastewater Accumulated Depreciation
- 4. Schedule A-10, Schedule of Wastewater by Accumulated Depreciation Primary Account

The utility is required to provide the water and wastewater accumulated depreciation balances for the year ending December 31, 2004. The balances provided by Alafaya so not equal the balance reflected in its 2004 Annual Report. The utility did state that its MFR balances include organization and franchises accumulated depreciation not included in the Annual Report; however, Staff notes that accumulated depreciation for those accounts did not explain the difference between total accumulated depreciation on these schedules and the 2004 Annual Report. Pursuant to Rule 25-30.110, F.A.C., please provide the reconciliation of the balances in the 2004 Annual Report and the MFR Schedules A-8 & A-10.

**RESPONSE**: Please refer to Exhibit "B" attached hereto.

- 5. Schedule A-13, Schedule of Water and Wastewater Accumulated Amortization of CIAC
- 6. Schedule A-14, Schedule of Accumulated Amortization CIAC

The utility is required to provide the water and wastewater accumulated amortization of CIAC balance for the year ending December 31, 2004. The balances provided by Alafaya do not equal the balance reflected in the 2004 Annual Report. Pursuant to Rule 25-30.110, F.A.C., please provide the reconciliation of the balances in the 2004 Annual Report and the MFR Schedules A-13 & A-14.

RESPONSE: Please refer to Exhibit "C" attached hereto.

- 7. Schedule A-18, Comparative Balance Sheet Assets
- 8. Schedule A-19, Comparative Balance Sheet Equity Capital & Liabilities

The utility is required to provide the balances of all assets for the year ending

December 31, 2004. The balances provided by Alafaya do not equal the balance reflected it its 2004 Annual Report. Pursuant to Rule 25–30.110, F.A.C., please provide the reconciliation of the balances in the 2004 Annual Report and the MFR Schedules A-18 & A-19. It appears that these corrections will impact deferred debits used for the working capital allowance and the accumulated deferred income taxes in capital structure.

RESPONSE: Please refer to Exhibit "D" attached hereto.

9. Schedule B-2, Schedule of Wastewater Net Operating Income.

The utility is required to provide the net operating income statement per books for the year ending December 31, 2005. The provision for income taxes amount provided by Alafaya does not equal the balance reflected in its 2005 Annual Report. Pursuant to Rule 25-30.110, F.A.C., please provide the reconciliation of the balances in the 2005 Annual Report and MFR Schedule B-2.

RESPONSE: Please refer to Exhibit "E" attached hereto.

- 10. Schedule D-1, Requested Cost of Capital.
- 11. Schedule D-2, Reconciliation of Capital Structure Requested Rate Base.

On these schedules, Alafaya reflected a 13-month average balance of \$1,264 for accumulated deferred income taxes. However, on MFR Schedule A-19, the utility reflected a 13-month average balance of \$20,833 for accumulated deferred income taxes. It appears that Alafaya made a typographical error, wherein it reflected the 2004 year-end credit balance for \$10,600 as a debit.

RESPONSE: Please refer to Exhibit "F" attached hereto.

12. Schedule F-6, Used and Useful Calculations.

As required by Rule 25-30.432, F.A.C., in determining the used and useful amount, the Commission will also consider other factors such as the allowance for growth pursuant to Section 367.081 (2) (a) 2., F.S., infiltration and inflow, and other factors. the infiltration and inflow calculation has not been provided. Please submit.

RESPONSE: Please refer to Exhibit "G" attached hereto.

13. Rule 25-30.440 (1)(a), F.A.C., each applicant shall submit a detailed map showing the location and size of the applicant's distribution and collection lines as well as its plant sites. The collection map submitted does not show the lines for Live Oak and Sanctuary @ River Oaks. In addition, the size of the collection lines are not identified. With respect to the collection lines, a statement indicating all internal collection lines are 8" or otherwise identified can be used to simplify the lines size issue. The reuse map submitted does not show the size of the reuse lines. With respect to the reuse lines, a statement indicating all internal reuse lines are 8" or otherwise identified can be used to simplify the line size issue. Please provide a map showing additional information as detailed in this Rule.

RESPONSE: Please refer to Exhibit "H" attached hereto.

14. Rule 25-30.440 (2), F.A.C., requires that each applicant for a rate increase shall provide to the Commission a list of chemicals used for water and wastewater treatment, by type, showing the dollar amount and quantity purchased, the unit prices paid and the dosage rates utilized. The Utility provided a list of chemicals used for wastewater treatment that does not have the dosage rates utilized for treatment. Please provide a list of chemicals that has the dosage rates utilized for wastewater treatment as required by this Rule.

**RESPONSE**: Please refer to Exhibit "I" attached hereto.

15. Rule 25-30.440 (8), F.A.C., requires that each applicant for a rate increase shall provide to the Commission one copy of a list of all field employees, their duties, responsibilities, and certificates held, and an explanation of each employee's salary allocation method to the Utility's capital or expense accounts. The Utility provided a list of employees that does not completely reconcile to the employees reflected in Utilities, Inc.'s cost allocation manuals for June 30, 2005, September 30, 2005, and December 31, 2005. Further, the total salaries from the 2005 Cost Allocation Manuals are greater than the total water and wastewater salaries reflected in the MFR Schedules B-7 and/or B-8. Staff believes the difference between them may be the amount that was capitalized by the Utility. However, the Cost Allocation Manuals and the list provided by the Utility do not reflect which employee's salaries were capitalized. Thus, please provide a list that has an

explanation of each employee's salary allocation method to the Utility's capital or expense accounts as required by this Rule.

RESPONSE: Please refer to Exhibit "J" attached hereto.

In addition, we submit herewith 15 copies of revised MFR Schedules A-2 to A-19, B-2 to B-15, C-1 to C-10, D-1 to D-7, and E-1 to E-14.

Very truly yours,

-MÁRTIN S. FRIEDMAN VALERIE L. LORD

For the Firm

VLL/mp Enclosures

cc: Ralph Jaeger, Esquire, Office of General Counsel (w/o enclosures)

Mr. Marshall Willis, Division of Economic Regulation (w/o enclosures)

Mr. Troy Rendell, Division of Economic Regulation (w/enclosures)

Ms. Patti Daniel, Division of Economic Regulation (w/o enclosures)

Mr. Richard Redemann, Division of Economic Regulation (w/enclosures)

Mr. Bart Fletcher, Division of Economic Regulation (w/enclosures)

Mr. Steve Lubertozzi (w/enclosures)

Ms. Holly Roth (w/enclosures)

Mr. John Hoy (w/enclosures)

Mr. Patrick C. Flynn (w/enclosures)

Mr. Frank Seidman (w/enclosures)

Ms. Deborah Swain (w/enclosures)

U:\ALAFAYA UTILITIES\(.112) 2005 RATE CASE\PSC Clerk 02 (deficiency response).ltr.wpd

EXHIBIT

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Alafaya Utilities, Inc. 12/31/04 Schedule A-4 Reconciliation to Annual Report

No.	Plant in Service	Per A-4	Per Annual Report
	1 12/31/03 Balance	19,896,910	19,896,910
	2 2004 Additions	2,205,272	2,205,272
	3 2004 Retirements	(49,362)	(49,362)
	4 2004 Adjustments	(615,115)	(610,042)
	5 2004 Reclassifications		(5,075)
	6 Rounding		2
	_	21 437 705	21 437 705

	A count No. and No.	D 4 6	Dec Assert December	Difference	Commission Ordered	Unreconciled Difference
No.	Account No. and Name	Per A-6	Per Annual Report	Difference	Adjustments	Difference
1	351.1000 Sewer Plant	00.004	400.606	(156,735)	(156,735)	
2	351.1001 Organization	33,961	190,696			-
3	352.1 Franchises	(1,083)	131,291	(132,374)	(132,374)	-
4	354.2 Lift Station	1,495,994	1,495,994	(400 700)	-	204.070 (-)
5	3547003 Buildings and Structures		189,736	(189,736)	(414,109)	224,373 (a)
6	3547012 Spray Facility		64,857	(64,857)	-	(64,857) (a)
7	3547021 Plant Sewer Special		452,175	(452,175)		(452,175) (a)
8	360.2 Collection Sewers - Force	1,821,911	1,265,080	556,831	551,730	5,101 (b)
9	361.2 Collection Sewers - Gravity	6,385,905	7,763,025	(1,377,120)	(1,377,120)	-
10	371.0 Pumping Equipment	981,659	•	981,659	981,659	•
11	355.0 Power Generation Equip	51,569	-	51,569	51,569	-
12	380 4 Treatment & Disposal Equipment	757,467	5,732,254	(4,974,787)	(178,910)	(4,795,877) (a)
13	382.4 Outfall Sewer Lines	(1,789)	53,681	(55,470)	(55,470)	-
14	374.5 Reuse Distribution Reservoirs	7,025	7,025	-		-
15	366.2 Reuse Services	1,255,676	1,255,676	-	5,101	(5,101) (b)
16	367.5 Reuse Meters and Meter Installation	19,990	19,990	-		-
17	375.2 Reuse Transmission & Dist Sys	2,968,461	2,968,461	-		-
18	353 7 Land & Land Rights	60,843	26,830	34,013	34,013	-
19	354 7 Structures & Improvements	5,088,536	-	5,088,536		5,088,536 (a)
20	354.7 Sewer Plant Allocated	86,522	86,522			-
21	390.7 Off Struct & Impry	18,433	4,951	13,482	13,482	-
22	391.7 Transportation Equipment	207,055	207,055	-	-	-
23	393.7 Tools, Shop & Garage Equipment	98,579	104,963	(6,384)	(6,384)	-
24	394.7 Laboratory Equipment	12,565	15,350	(2,785)		(2,785) (c)
25	396.7 Communication Equipment	2.930	2,930		(2,784)	2,784 (c)
26	398.5 Other Tangible Pit Sewer	71,216		71,216	71,216	-
27	340.6 Sewer Plant Allocated	14,279	-	14,279		14,279 (d)
28	Other Tangible Plant	,=	9,204	(9,204)	-	(9,204) (d)
29	3406110 Comp Sys Cost		-,	(/	5.075	(5,075) (d)
	Total	21,437,704	22,047,746	(610,042)	(610,041)	(1)

Note. The amounts with the same corresponding letters represent reclassifications between these accounts and the unreconciled difference amounts to zero.

Alafaya Utilities, Inc. 12/31/04 Schedule A-8 Reconciliation to Annual Report

No.	Plant in Service	Per A-8	Per Annual Report
	1 12/31/03 Balance	4,890,268	4,890,268
	2 2004 Additions	695,078	562,633
	3 2004 Retirements	(49,362)	(49,362)
	4 Accumulated Amortization		120,359
	6 2004 Adjustments	698,546	710,630
	7 Rounding		2
	•	6,234,530	6,234,530

					Commission Ordered	
No.	Account No. and Name	Per A-10	Per Annual Report	Difference	Adjustments	Unreconciled Difference
1	351.1000 Sewer Plant	(65, 106)	-	(65, 106)		(65,106) (d)
2	351.1001 Organization	4,206	-	4,206	(67,703)	71,909 (d)
3	352.1 Franchises	(1,315)	•	(1,315)	(49,765)	48,450 (d)
4	354.2 Lift Station	450,321	663,995	(213,674)	(1,349)	(212,325) (d)
5	3547003 Buildings and Structures		-	-	(260,043)	260,043 (d)
6	360.2 Collection Sewers - Force	451,120	306,500	144,620	244,448	(99,828) (c)
7	361.2 Collection Sewers - Gravity	1,299,836	2,164,040	(864,204)	(964,032)	99,828 (c)
8	371 0 Pumping Equipment	722,727	•	722,727	722,727	
9	355.0 Power Generation Equip	9,025		9,025	9,025	-
10	380.4 Treatment & Disposal Equipment	1,499,027	1,989,802	(490,775)	1,284,089	(1,774,864) (d)
11	382.4 Outfall Sewer Lines	(1,795)	28,154	(29,949)	(29,948)	(1) (b)
12	374.5 Reuse Distribution Reservoirs	(1,642)	99,191	(100,833)	(1,259)	(99,574) (a)
13	366.2 Reuse Services	30,720	29,652	1,068	1,068	• • • • • • • • • • • • • • • • • • • •
14	367.5 Reuse Meters and Meter Installation	(606)	(606)	-	-	-
15	375.2 Reuse Transmission & Dist Sys	106,357	•	106,357	6,783	99,574 (a)
16	353.7 Land & Land Rights		•	-	•	<u>.</u>
17	354.7 Structures & improvements	1,772,473	•	1,772,473	•	1,772,473 (d)
18	354.7 Sewer Plant Allocated					•
19	390.7 Off Struct & Imprv	(19,437)	429	(19,866)	(19,867)	1 (b)
20	391.7 Transportation Equipment	(33,664)	101,080	(134,744)	(134,744)	- '
21	393 7 Tools, Shop & Garage Equipment	(9,958)	17,224	(27, 182)	(27, 182)	•
22	394.7 Laboratory Equipment	(11,531)	(5,768)	(5,763)	(5,763)	-
23	396.7 Communication Equipment	2,727	2,387	340	340	=
24	398.5 Other Tangible Pit Sewer	-	7,459	(7,459)	(7,459)	-
25	340.6 Sewer Plant Allocated	11,264	-	11,264	11,264	-
29	Sewer Plant Allocated	19,780		19,780		19,780 (d)
30	110 Accumulated Amortization		120,359	(120,359)		(120,359) (d)
	Total	6.234,529	5,523,898	710,631	710,630	1

Note: The amounts with the same corresponding letters represent reclassifications between these accounts and the unreconciled difference amounts to zero

Alafaya Utilities, Inc. 12/31/04 Schedule A-13 Reconciliation to Annual Report

No.	Plant in Service	Per A-13	Per Annual Report
	1 12/31/03 Balance	3,157,677	3,157,677
	2 2004 Additions	333,588	333,588
	3 2004 Adjustments	807,421	807,421
		4,298,686	4,298,686

Alafaya Utilities, Inc. 12/31/04 Schedule A-14 Reconciliation to Annual Report

No.	AA - CIAC	Per A-14	Per Annual Report
	1 Contributed Lines	246,948	333,588
	2 Contributed Property	4,030,589	3,157,677
	3 Other	21,149	· · · · · ·
	4 Commission Ordered Adjustments		807,421
		4,298,686	4,298,686

Alafaya Utilities, Inc. 12/31/04 Schedule A-18 Reconciliation to Annual Report

					Commission Ordered	
No.	Assets	Per A-18	Per Annual Report	Difference	Adjustments	Unreconciled Difference
	1 Utility Plant in Service	21,245,400	22,047,746	-	(764,726)	•
	2 Difference in UPIS between A-6 and A-18				(37,620)	-
	3 Construction Work in Progress	154,685	154,685	•		•
	4 Gross Utility Plant	21,400,085	22,202,431	(802,346)	(802,346)	· ·
	5 Difference in A/D between A-10 and A-18	(5,527,706)	(5,523,898)	(3,808)	(3,808)	
	6 Net Utility Plant	15,872,379	16,678,533	(806,154)	(806,154)	(d)
	7 Accounts Receivable	273,882	273,882	-	-	
	8 Misc. Current & Accrued Assets	11,322	11,322	-		
	9 Total Current Assets	285,204	285,204	-		-
	10 Accumulated Deferred Income Taxes	-	246,442	(246,442) (b	)	
	11 Deferred Rate Case Expense	141,864	-	141,864 (c	)	
	12 Other Misc. Deferred Debits	118,596	261,731	(143,135) (c	)	•
	13 Total Other Assets	260,460	508,173	(247,713)	-	
	14 Total Assets	16,418,043	17,471,910	(1,053,867)		-
	186.1 Rate Case Adjustment per Annual Report		(c)	1,271	(1,271)	(d)

Note. The amounts with the same corresponding letters represent reclassifications between these accounts and the unreconciled difference amounts to zero.

Alafaya Utilities, Inc. 12/31/04 Schedule A-19 Reconciliation to Annual Report

					Commission Ordered	
No.	Assets	Per A-19	Per Annual Report	Difference	Adjustments	Unreconciled Difference
	1 Common Stock Issued	1,000	1,000	-		-
- 2	Retained Earnings	8,343,198	8,343,198		-	
	3 Other Equity Capital	(1,152,715)	(1,152,715)		-	-
4	1 Total Equity Capital	7,191,483	7,191,483	•	-	-
	5 Advances from Associated Companies	1,309,310		1,309,310	(a)	-
6	5 Accounts Payable	2,895	2,895		•	-
7	7 Notes Payable	(1,403,918)	(94,607)	(1,309,311)	(a)	-
8	3 Customer Deposits	119,480	119,480	-	•	
9	Accrued Taxes	47,829	47,829			
10	Accrued Interest	(49)	(49)	-	-	
1	1 CIAC	13,460,300	13,460,300			-
12	2 Less: A/A CIAC	(4,298,686)	(3,491,265)	(807,421)	(807,421)	) (d)
10	3 Accumulated Deferred Taxes	(10,600)	235,842	(246,442)	(b)	-
14	Total Equity Capital and Liabilities	16,418,044	17,471,908	(1,053,864)		

Note: The amounts with the same corresponding letters represent reclassifications between these accounts and the unreconciled difference amounts to zero.

Alafaya Utilities, Inc. 12/31/05 Schedule B-2 Reconciliation to Annual Report

No.	Account No. and Name	Per B-2	Per Annual Report	Difference	Explanations	
	1 Operating Revenues	2,781,124	2,781,124	-		
	2 O & M	2,013,286	2,013,288	(2)		
	3 Depreciation, net of CIAC Amortization	295,596	295,594	2		
	4 Taxes Other than Income	437,478	437,478	-		
	5 Provision for Income Taxes	45,626	(95,748)	•	Not included in MFR - State Deferred Tax	28,085
	6 Operating Expenses	2,791,986	2,650,612	141,374	Not included in MFR - Federal Deferred Tax	113,289
	7 AFUDC 8 Net Operating Income	(10.862)	27,364(27 157,876		Not included in MFR	
	o Het Obergring moonie	(10,002)	101,010	(168,738)		

EXHIBIT

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### Alafaya

A-18				
	(1)	(2)	(3)	
Line		Test Year	Prior Year	
No.	Assets	12/31/2005	12/31/2004	Average
29	Accum. Deferred Income Taxes	0	0	0
A-19				
	(1)	(2)	(3)	
Line		Test Year	Prior Year	13-Month
No.	Equity Capital & Liabilities	12/31/2005	12/31/2004	Average
38	3 Accumulated Deferred Income Taxes	(10,600)	(143,632)	(20,833)
	Net Accumulated Def Taxes	10,600	143,632	20,833
D-1				
	(1)	(2)		
Line				
No.	Class of Capital	Total Capital		
13	Accumulated Deferred Income Tax	20,833		
D-2				
	(1)	(2)	(3)	(4)
Line		Prior Year	Test Year	
No.	Class of Capital	12/31/2004	12/31/2005	Average
8	3 Accum. Deferred Income Tax	10,600	143,632	20,833

Alafaya - 2005

Docket No. 060256-SU

14

Reponse to Deficiency No. 12

## A. Infiltration allowance, excluding service laterals

New: 7/7/06

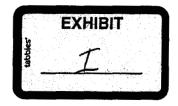
0.00%

	Main dia.	Main le	•		ce @ 500 n-dia./mile gpy
	inches	feet	miles		
1	6	123,516	23.393	70,180	
2	8	51,307	9.717	38,869	
_	10	1,895	0.359	1,795	
3	12	<u>611</u>	<u>0.116</u>	<u>694</u>	
4	Total	177,329	33.585	111,537	40,711,118
5	Estimated Inflow	′ @ 10% of flo	ows (I.10)		<u>75,819,947</u>
6	Allowable I&I				116,531,065
7	B. Calculation of Wastewater trea		filtration (I&I)		443,941,000
			E	Estimated *	
	Gallons billed to	WW cust.	_	returned	
8	Residential (not	capped)	725,199,466	56%	406,111,701
9	Other `	, , ,	33,000,000	96%	31,680,000
10	Estimated flows	returned	758,199,466		437,791,701
11	Estimated I&I (tr	eated less ret	urned) [1.7-1.10]		6,149,299
12	Actual less allow				-110,381,766
13	Excess, if any [l.				0

Excess as percent of wastewater treated

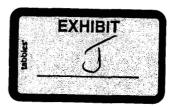
<sup>\*</sup> Based on its knowledge of the customer base, the utility's management estimates that the percent of water used that is returned to the wastewater system for treatment is substantially lower than the 80% guideline used by the Commission. This is based on its observation that the homes in the service area have substantial lawns and foliage and are well irrigated. Although reuse is available in parts of the service area, lots served by reuse account for less than 20% of the total lots and only 4% of the wastewater billed. Irrigation accounts for a very substantial portion of water use that is not returned to the wastewater system.

MARS FORWARDED TO EXHIBIT EER



## Alafaya Utilities, Inc. Chemical Use Data Test Year: 2005

_	County	<b>System Name</b>	<u>Chemical</u>	<u>Usage</u>	<b>Unit Price</b>	_
	Seminole	Alafaya	Sodium Hypochlorite	150 gpd	.55/gal	



# Employees Involved in Alafaya Utilities, Inc. Operations During Test Year 2005:

Patrick Flynn, Regional Director: Oversees all operations and employees in Florida.

Bryan Gongre, Regional Manager

Scotty Lee Haws, Projector Manager

Open, Project Manager

Kathy Sillitoe, Area Manager: Supervises the day-to-day operation of the water and wastewater treatment facilities in Seminole and Orange Counties.

John Marinelli, Area Manager: Supervises the day-to-day operation of maintenance of the collection and distribution systems in Seminole and Orange Counties.

Gary Wade Musselwhite Jr., Area Manager

#### Field Employees:

Ralph Joseph Cavallo, Operator

Eddie Roberts, Lead Operator ("A" Wastewater License)
Corey Sudol, Operator ("C" Water License and "A" Wastewater License)
Carl Zubek, Operator, Evening Shift ("C" Wastewater License)
Donald Taylor, Field Supervisor, Field Maintenance
Michael Overton, Lift Station Maintenance
Scott Learned, Field Technician
Open Position, Manager Field
Jose Fernando De Pedro, Operator
Douglas L Goodwin, Operator
Raymond Harry Hogue, Operator
Scott T. Iaggie, Operator
Christopher R. Phillips, Meter Reader
Roberto Villamin Remigio, Meter Reader
Robert Louis Risner, Operator

#### Facilities:

The minimum staffing requirement at Alafaya Utilities, Inc. wastewater plant is 16 hours per day, 7 days per week provided by a minimum class "B" operator.

#### Duties and Responsibilities:

- a) Responsible for performing treatment plant, collection system and transmission system operation and maintenance. Duties are to be completed in a reasonable and professional manner consistent with standard operating practices in order to comply with state and local regulatory rules and requirements. Must perform duties consistent with the protection of the public health and the environment.
- b) Perform responsible, efficient, and effective on-site management and supervision of all system functions.
- c) Submit complete, accurate and timely periodic plant operating reports.
- d) Report to the Permittee and the Department of Environmental Protection any serious plant or system breakdown or condition causing or likely to cause serious, inefficient or unsafe treatment or discharge of wastewater in a manner not authorized by the current permit.
- e) Submit accurate reports relative to treatment plant, collection system, and transmission system operation, including sampling and laboratory analysis.
- f) Maintain an operation and maintenance log for the plant, current to the last operation and maintenance task performed.
- g) Perform required preventative maintenance in conformance with equipment manufacturer recommendations. Repair or replace plant equipment and collection system components as needed to keep the facilities operating as permitted.
- h) Perform various service order functions including but not limited to the following: customer complaints; reading and checking meters; cross-connection inspections; installing or repairing the collection and disposal systems.
- i) Maintain the visual aesthetics of the facilities in compliance with company standards, including grounds maintenance, fence repairs, site security, lighting fixtures, and general building upkeep.

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Interim [ ] Final [X]
Historic [X] Projected [ ]

Schedule: A-2 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

(1)		(2) Average Amount		(3) A-3			(4) Adjusted		(5)	
No.	Description	Per Books		Utility Adjustments			Utility Balance		Supporting Schedule(s)	
1 2	Utility Plant in Service	\$	21,402,133	\$	2,267,717	(A)	\$	23,669,850	A-6	
3	Utility Land & Land Rights		60,843					60,843	A-6	
5	Less: Non-Used & Useful Plant				(75,568)	(B) , (D)		(75,568)	A-7	
7	Construction Work in Progress		356,711		(356,711)	(C)		-	A-18	
9 10	Less: Accumulated Depreciation		(6,497,520)		533,163	(D)		(5,964,357)	A-10	
11 12	Less: CIAC		(13,634,102)					(13,634,102)	A-12	
13 14	Accumulated Amortization of CIAC		4,483,331					4,483,331	A-14	
15 16	Acquisition Adjustments								-	
17 18	Accum, Amort. of Acq. Adjustments								-	
19 20	Advances For Construction								A-16	
21 22	Working Capital Allowance	-			309,962	(E)	_	309,962	A-17	
23	Total Rate Base	\$	6,171,396	\$	2,678,563		\$	8,849,959		

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU Schedule Mid-Year Ended: Interim [X] Final [ ] Historic [X] Projected [ ] Schedule: A-2 (Interim)

Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

	(1)	(2) Average	(3) A-3			(4) Adjusted	(5)
Line No.	Description	 Amount Books	Utility Adjustments		<del></del>	Utility Balance	Supporting Schedule(s)
1 2	Utility Plant in Service	\$ 21,402,133			\$	21,402,133	A-6
3	Utility Land & Land Rights	60,843				60,843	A-6
5	Less: Non-Used & Useful Plant	-	(75,568)	(A)		(75,568)	A-7
7 8	Construction Work in Progress	356,711	(356,711)	(B)		-	A-18
9 10	Less: Accumulated Depreciation	(6,497,520)	-			(6,497,520)	A-10
11 12	Less: CIAC	(13,634,102)				(13,634,102)	A-12
13 14	Accumulated Amortization of CIAC	4,483,331				4,483,331	A-14
15 16	Acquisition Adjustments	-					-
17 18	Accum. Amort. of Acq. Adjustments	-					-
19 20	Advances For Construction						A-16
21 22	Working Capital Allowance	 	309,962	(C)		309,962	A-17
23	Total Rate Base	\$ 6,171,396	\$ (122,317)		\$	6,049,079	

Company: Alafaya Utilities, Inc.
Test Year Ended: December 31, 2005
Interim [ ] Final [X]
Historic [X] Projected [ ]

Schedule: A-3 Page 1 of 2 Docket No.: 060256-SU Preparer: Steven M. Lubertozzi

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line Item.

Line No.	Description	Water	Wastewater
1	(A) Utility Plant in Service		- Tradicitate,
2	(1)Work Orders:		
3	1 MG Reuse Ground Storage Tank		\$ 65,000
4	Force Main Improvements		157,020
5	20" Reuse Main from WWTF to Lockwood		824,878
6	Digester for WWTF		1,827,123
7	Retirement of Digester at WWTF		(663,243)
8	(2) GeneraL Ledger Additions:		(,,
9	Organization		1,944
10	Franchises		1,081
11	Lift Station		8,172
12	Sewage Service Lines		1,582
13	Force or Vacuum Mains		1,083
14	Sewer Mains		4,522
15	Reuse Services		4,330
16	Sewage Treatment Plant		24,683
17	Tools, Shop, & Misc Equipment		2,690
18	Communication Equipment		162
19	Sewer Plant		6,690
13	Gewent Bill	-	
20	Total plant additions	_	\$ 2,267,717
21		=	
22	(B) Non-used and Useful Plant in Service		
23	Power Generation Equipment		\$ (3,094)
24	Treatment & Disposal		(118,764)
25	Outfall Sewer Lines		107
26	Pumping Equipment		(58,900)
	,, -,,	-	(00,000)
27	Net Total non-used and useful plant adjustment		\$ (180,651)
28		-	
29	(C) Construction Work in Progress		
30	Transfer completed projects to Utility Plant in Service		\$ (356,711)
		-	<del>`</del> ,
31	Total construction work in progress	-	\$ (356,711)
32			
33	(D) Accumulated Depreciation of Utility Plant in Service		
34	(1) Non-used and Useful Plant in Service		
35	Power Generation Equipment	:	\$ 542
36	Treatment & Disposal		61,231
37	Outfall Sewer Lines		(54)
38	Pumping Equipment	_	43,364
39	Net Total non-used and useful plant adjustment		\$ 105,083
		=	103,003
40	(2) Work Orders	i	
41	1 MG Reuse Ground Storage Tank	•	\$ 1,625
42	Force Main Improvements		5,229
43	20" Reuse Main from WWTF to Lockwood		19,220
44	Digester for WWTF		101,588
45	Retirement of Digester at WWTF		(663,243)
46	(3) GeneraL Ledger Additions:		
47	Organization		49
48	Franchises		27
49	Lift Station		327
50	Sewage Service Lines		53
51	Force or Vacuum Mains		36
52	Sewer Mains		100
53	Reuse Services		108
54 56	Sewage Treatment Plant		1,372 168
55 56	Tools, Shop, & Misc Equipment Communication Equipment		11
57	Sewer Plant		167
٠,		_	
58	Total Accumulated Depreciation		\$ (533,163)

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.
Test Year Ended: December 31, 2005
Interim [] Final [X]

Historic [X] Projected [ ]

Schedule: A-3 Page 2 0f 2

Docket No.: 060256-SU Preparer: Steven M. Lubertozzi

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	<u>Water</u>	Waste	water
59				
60	(E) Working Capital			
61	Current and Accrued Assets:			
62	Cash	:	\$	(2)
63	Accounts & Notes Receivable, Less provision for Uncollectible Accounts			311,419
64	Deferred Debits			108,080
65	Deferred Debits (Rate Case Expense per B-10)			-
66	Miscellaneous current and accrued assets			19,058
67	Current and Accrued Liabilities:			
68	Accounts Payable			(7,867)
69	Accrued Taxes			(122,813)
70	Accrued Interest	_		2,087
71		_		
72	Equals working capital (Balance Sheet Approach)	; =	<u> </u>	309,962

Company: Alafaya Utilities, Inc. Schedule Mid-Year Ended: Interim [X] Final [ ] Historic [X] Projected [ ]

Schedule: A-3(Interim)

Page 1 of 1

Docket No.: 060256-SU Preparer: Steven M. Lubertozzi

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line				
No.		Water	<u>w</u>	astewater
1	(A) Non-used and Useful Plant in Service			
2	Power Generation Equipment		\$	(3,094)
3	Treatment & Disposal			(118,764)
4	Outfall Sewer Lines			107
5	Pumping Equipment			(58,900)
6	Total non-used and useful plant adjustment		\$	(180,651)
7				
8	Accumulated Depreciation Non-used and Useful Plant in Service			
9	Power Generation Equipment		\$	542
10	Treatment & Disposal			61,231
11	Outfall Sewer Lines			(54)
12	Pumping Equipment			43,364
13	Net Total non-used and useful plant adjustment		\$	(75,568)
14				
15	(B) Construction Work in Progress			
16	Not included in rate base		\$	(356,711)
17	Total construction work in progress		<u> </u>	(356,711)
15	(C) Working Capital			
16	Current And Accrued Assets:			
17	Cash		\$	(2)
18	Accounts and Notes Receivable, Less provision for Uncollectible Accounts			311,419
19	Deferred Debits			108,080
20	Deferred Debits (Rate Case Expense per B-10)			•
21	Miscellaneous current and accrued assets			19,058
22	Current and Accrued Liabilities:			-
23	Accounts Payable			(7,867)
24	Accrued Taxes			(122,813)
25	Accrued Interest			2,087
26 27	Equals working capital (Balance Sheet Approach)		\$	309,962

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: A-4 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line	Year-End Balance				
No. Description	Water	V	Vastewater		
1 2001 Balance	\$	- \$	14,396,565		
2 2002 Additions			1,871,176		
3 2002 Retirements			(40,585		
4 2002 Adjustments					
5		_			
6 12/31/2002 Balance		\$	16,227,156		
7 2003 Additions			3,720,524		
8 2003 Retirements			(50,770		
9 2003 Adjustments					
10			······································		
11 12/31/2003 Balance		\$	19,896,910		
12 2004 Additions			2,205,272		
13 2004 Retirements			(49,362		
14 2004 Adjustments			(615,115		
15					
16 12/31/2004 Balance		\$	21,437,705		
17 2005 Additions			400,209		
18 2005 Retirements			(33,593		
19 2005 Adjustments (rounding)			(1		
20					
21 12/31/2005 Balance		\$	21,804,320		

Supporting Schedules: A-6 Recap Schedules: A-18

# Schedule of Wastewater Plant in Service By Primary Account Beginning and End of Year Average

#### Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Test Year Ended: December 31, 2005

Docket No.: 060256-SU

Historic [X] Projected [ ]

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary

Page 1 of 2

Schedule: A-6

Preparer: Steven M. Lubertozzi

plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Recap Schedules: A-2, A-4

No.	(1) Line Account No. and Name	(2) Prior Year 12/31/2004	(3) Test Year 12/31/2005	(4) Average	(5) Proforma Adjustment	(6) Adjusted Average	(7) Non-Used & Useful %	(8) Non-Used & Amount
1	INTANGIBLE PLANT							
2	351.1000 Sewer Plant	\$ -	\$ -	\$ 1,059	\$ 6,690	\$ 7,749		
3	351.1001 Organization	33,961	33,961	33,961	1,944	35,905		
4	352.1 Franchises	(1,083)	(1,083)	(1,083)	1,081	(2)		
5	COLLECTION PLANT			,		, ,		
6	354.2 Lift Station	1,495,994	1,539,941	1,515,155	8,172	1,523,327		
7	360.2 Collection Sewers - Force	1,821,911	1,863,323	1,837,568	159,685	1,997,253		
8	361.2 Collection Sewers - Gravity	6,385,905	6,620,733	6,408,623	4,522	6,413,145		
9	PUMPING							
10	371.0 Pumping Equipment	981,659	981,659	981,659		981,659	6.00%	58,900
11	TREATMENT AND DISPOSAL PLANT							
12	355.0 Power Generation Equip	51,569	51,569	51,569		51,569	6.00%	3,094
13	380.4 Treatment & Disposal Equipment	757,467	815,896	790,844	1,188,563	1,979,407	6.00%	118,764
14	381.4 Plant Sewers							
15	382.4 Outfall Sewer Lines	(1,789)	(1,789)	(1,789)		(1,789)	6.00%	(107)
16	RECLAIMED WATER TREATMENT PLANT							
17	374.5 Reuse Distribution Reservoirs	7,025	7,373	7,266	65,000	72,266		
18	RECLAIMED WATER DISTRIBUTION PLANT							
19	366.2 Reuse Services	1,255,676	1,260,900	1,258,876	4,330	1,263,206		
20	367.5 Reuse Meters and Meter Installations	19,990	32,381	20,955		20,955		
21	375,2 Reuse Transmission & Dist Sys	2,968,461	2,971,481	2,969,798	824,878	3,794,676		
22	GENERAL PLANT							
23	353.7 Land & Land Rights	60,843	60,843	60,843		60,843		
24	354.7 Structures & improvements	5,088,536	5,090,766	5,088,708		5,088,708		
25	354.7 Sewer Plant Allocated	86,522	73,365	18,955		18,955		
26	390.7 Off Struct & Imprv	18,433	19,558	18,779		18,779		
27	391.7 Transportation Equipment	207,055	181,895	207,721		207,721		
28	393.7 Tools, Shop & Garage Equipment	98,579	100,622	99,324	2,690	102,014		
29	394.7 Laboratory Equipment	12,565	16,078	13,116		13,116		
30	396.7 Communication Equipment	2,930	146	2,715	162	2,877		
31	398.5 Other Tangible Plt Sewer	71,216	71,216	71,216		71,216		
32	340.6 Sewer Plant Allocated	14,279	13,487	7,138		7,138		
33			nor compleximent per est effe effe completion and construction and debug construction			and the second s		arrangay yank di tindi dikaran daya daga arrang di daga arrang yang kanan di tindi da da da da da da da da da d
34	TOTAL	\$ 21,437,705	\$ 21,804,320	\$ 21,462,976	\$ 2,267,717	\$ 23,730,693	s	180.651

#### Schedule of Wastewaler Plant in Service By Primery Account Test Year Average Balance

Florida Public Service Commission

Schedule: A-6 Page 2 of 2 Preparer: Steven M. Lubertozzi

Company: Alataya Utilities, Inc Docket No.: 060254-SU Test Year Ended: December 31, 2005 Historic [X] Projected [ ]

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Recap Schedules: A-2, A-4

	(n)	{2}	(3)	(4)	(5)	(6)	(7)	(8)	(9)	{10}	(11)	(12)	(13)	(14)	(15)
No.	Une Account No. and Name	Dec	Jan	Eeb	Mar	Apr	May	Jun	Jul	Aug	Sept	<u>Qct</u>	Nov	Dec	Average
1	INTANGIBLE PLANT		Ros()	1.34	14.01	CAPI	DOM'T.	VOL	201	200	SEM	00	1903	Dec	Arelage
ż	351,1800 Sewer Plant	_	_	_	_	-	_	13.763	_		_	_		_	1,059
3	351,1801 Organization	33,961	33.961	33,961	33,961	33,961	33,961	33,961	33,961	33,961	33,961	33,961	33,961	33,961	33,961
4	352.1 Franchises	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)	(1,083)
5	COLLECTION PLANT	• • •			· · · ·	(.,)	(1,000)	(1,000)	(1,500)	(1,550)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)
6	3S4.2 Lift Station	1,495,994	1,495,994	1,496,236	1,499,900	1,512,157	1.517.020	1,521,877	1,521,877	1 521.877	1,521,877	1,523,482	1,528,782	1.539.941	1,515,155
7	360,2006 Sewage Service Lines	1,172,199	1,172,489	1,173,623	1,173,823	1,173,823	1,174,443	1,178,954	1,178,954	1,179,294	1,179,294	1,179,294	1,179,634	1,181,257	1,176,714
8	360,2007 Force or Vacuum Mains	649,712	655,406	657,234	657,234	657,234	661,652	661,652	661,652	661.652	661,652	661,977	661,977	682,066	660,854
9	361,2006 Sewer Mains	5,477,033	5,477,033	5,477,033	5,477,033	5,477,033	5,477,033	5,478,797	5.478.797	5.483.489	5,483,489	5,483,489	5,483,489	5.485.573	5,479,948
10	361,2010 Manholes	908,872	908,872	911,508	911,508	911,508	911,508	912,306	912,306	912,306	912,306	912,306	912,306	1,135,160	928,675
	PUMPING														
11	371,3 Pumping Equipment	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659	981,659
12	TREATMENT AND DISPOSAL PLANT														
34	355,8 Power Generation Equipment	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569	51,569
13	380,4004 Sewer Lagoons	92,147	92,147	92,147	92,797	92,797	92,797	92,797	92,797	92,797	92,797	92,797	92,913	92,913	92,665
14	380,4805 Sewage Trinit Plant	665,320	666,256	674,474	684,895	690,604	700,904	701,104	707,814	714,149	715,016	715,803	717,004	722,983	698,179
15	381,4 Plant Sewers														
16	382.4 Outfall Sewer Lines	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)	(1,789)
17	RECLAIMED WATER TREATMENT PLANT														
18	374.5 Reuse Distribution Reservoirs	7,025	7,025	7,025	7,025	7,373	7,373	7,373	7,373	7,373	7,373	7,373	7,373	7,373	7,266
19	RECLAIMED WATER DISTRIBUTION PLANT														
20	366.2 Reese Services	1,255,676	1,255,676	1,255,676	1,255,851	1,256,635	1,260,234	1,260,234	1,260,900	1,260,900	1,260,900	1,260,900	1,260,900	1,260,900	1,258,876
21	367,5 Reuse Motors and Meter Installations	19,990	19,990	19,990	19,990	20,010	20,010	20,010	20,010	20,010	20,010	20,010	20,010	32,381	20,955
22	375.2 Reuse Transmission & Dist Sys	2,968,461	2,968,461	2,968,461	2,969,239	2,969,239	2,969,239	2,970,466	2,970,466	2,970,466	2,970,466	2,970,466	2,970,466	2,971,481	2,969,798
23	GENERAL PLANT														
24	353.7 Land & Land Rights	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843	60,843
25	354,7 Sewor Plant Allocated	86,522						86,522						73,365	18,955
26	354.7003 Structures & Improvements	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504	4,571,504
27	354,7012 Spray krig Facilities	64,857 452,175	64,857 452,175	64,857 452,175	64,857 452,175	64,857	64,857	64,857	64,857	64,857	64,857	64,857	64,857	67,087 452,175	65,029 452,175
28 29	354,7021 Plant Sewer -Special Reuse 390,7890 Off Struct & Impry	2,750	2.750	452,175 2.750	452,175 2,750	452,175 2.750	452,175 2.750	452,175 2,750	452,175 2,750	452,175 2.750	452,175 3,875	452,175 3.875	452,175 3.875	452,175 3.875	452,175 3,096
30	390,7991 Office Ferniture & Equipment	15,683	15,683	15,683	15,683	15.683	15.683	15,683	2,750 15.683	15,683	15.683	3,675 15,683	15.683	15.683	15,683
31	391.7 Transportation Equipment	207,055	207.055	207,055	207,055	226,616	226,616	223.616	223,616	223,616	188,729	188,729	188,729	181.895	207,721
32	393,7 Tools, Shop & Garage Equipment	98,579	98.579	99.151	99,151	99,151	99,196	99,196	99,196	99,196	99,530	99,530	100,139	100.622	99.324
33	394.7 Laboratory Equipment	12.565	12.565	12.565	12,565	12,565	12.565	12.565	13,294	13,294	13.294	13,294	13,294	16,078	13.116
35	396.7 Communication Equipment	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2.930	2.930	2,930	2,930	2,930	146	2.715
35	398.5 Other Tangible Pit Sewer	71,216	71 216	71,216	71,216	71,216	71,216	2,930 71,216	2,930 71,216	71,21 <del>6</del>	71,216	2,930 71,216	71,216	71.216	71,216
37	340.6 Source Plant Allocated	14.279	5,075	5.075	5,075	5.075	5.075	14.279	5.075	5.075	5.075	5.075	5,075	13.467	7,138
38	TOTAL	\$ 21,437,705 <b>\$</b>	21,348,899 \$	21,363,728 \$	21,379,416	21,418,094 \$	21,441,939 \$	21,561,785	21,460,401	21,471,768 \$	21,439,208 \$	21,441,925	21,449,491	21,804,320 \$	21,462,976

.

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended:

Schedule: A-7 Page 1 of 1 Preparer: Steven M. Lubertozzi

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support

schedules, if necessary.

Line No.	(1) Description	 (2) Adjusted TY Balance	A	(3) Utility djustments	(4) Balance Per Utility		
1	WATER						
2	Plant in Service				\$		
4 5	Land					-	
6 7 8	Accumulated Depreciation					•	
9 10	Other (Explain)					·	
11 12 13	Total	\$ <u> </u>	\$	<del></del>	<u>\$</u>	<del>-</del>	
14 15 16	WASTEWATER						
17 18	Plant in Service	\$ 23,669,850	\$	(180,651)	\$	23,489,199	
19 20	Land	60,843		-		60,843	
21 22	Accumulated Depreciation	(5,964,357)		105,083		(5,859,274)	
23 24	Other (Explain)	 					
25 26	Total	\$ 17,766,336	\$	(75,568)	\$	17,690,768	

Supporting Schedules: A-6, A-10 Recap Schedules: A-2

#### Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: A-8 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line			Year-End Bala	nce	
No	Description	Wat	ter V	Wastewater	
1 2001 Balance		\$	- \$	4,105,435	
2 2002 Additions				421,607	
3 2002 Retirements				(40,585	
4 2002 Adjustments				(7,307	
5					
6 12/31/2002 Balance			\$	4,479,150	
7 2003 Additions				452,387	
8 2003 Retirements				(50,770	
9 2003 Adjustments				9,501	
10					
11 12/31/2003 Balance			\$	4,890,268	
12 2004 Additions **				695,079	
13 2004 Retirements				(49,362	
14 2004 Adjustments				698,543	
15 Adjustments (rounding)				3	
16 12/31/2004 Balance			\$	6,234,531	
17 2005 Additions **				666,050	
18 2005 Retirements				(33,593	
19 2005 Adjustments				(53,854	
20 Adjustments (rounding)					
21 12/31/2005 Balance			\$	6,813,134	

<sup>\*\*</sup> Includes Organization and Franchises accumulated depreciation not included in Annal Report.

# Schedule of Wastewater Accumulated Depreciation By Primary Account Beginning and End of Year Average

Florida Public Service Commission

Schedule: A-10

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] Projected [ ] Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Page 1 of 2

Preparer: Steven M. Lubertozzi

Recap Schedules: A-8

No.	(1) Line Account No. and Name	(2) Prior Year 12/31/2004	(3) Test Year 12/31/2005	(4) Average	(5) Proforma Adjustment	(6) Adjusted Average	(7) Non-Used & Useful %	(8) Non-Used & Amount
1	INTANGIBLE PLANT							
	Sewer	\$ (65,106)	\$ (65,106)	(65,106)	\$ 167	\$ (64,939)		
2	351.1 Organization	4,206	8,974	6,590	49	6,639		
3	352.1 Franchises	(1,315)	2,598	642	27	669		
4	COLLECTION PLANT							
5	354.2 Structures & Improvements	450,321	489,927	471,850	327	472,177		
6	360.2 Collection Sewers - Force	451,120	485,004	467,143	5,318	472,461		
7	361.2 Collection Sewers - Gravity	1,299,836	1,482,308	1,391,062	100	1,391,162		
8	PUMPING							
9	371.3 Pumping Equipment	722,727	722,727	722,727		722,727	6.00%	43,364
10	TREATMENT AND DISPOSAL PLANT			-				
11	355.4 Power Generation Equipment	9,025	9,025	9,025		9,025	6.00%	54:
12	380.4 Treatment & Disposal Equipment	1,499,027	1,690,804	1,580,797	(560,283)	1,020,514	6.00%	61,23
13	381.4 Plant Sewers			-		· -		
14	382.4 Outfall Sewer Lines	(1,795)	(7)	(901)		(901)	6.00%	(5
15	RECALIMED WATER TREATMENT PLANT							·
16	374.5 Reuse Distribution Reservoirs	(1,642)	(1,448)	(1,546)	1,625	79		
17	RECLAIMED WATER DISTRIBUTION PLANT	, , ,	• • •					
18	366.2 Reuse Services	30,720	62,169	46,431	108	46,539		
19	367.5 Reuse Meters and Meter Installations	(606)	234	(406)		(406)		
20	375.2 Reuse Trans & Distribution	106,357	175,545	140,946	19,220	160,166		
21	GENERAL PLANT		·	· -		•		
22	354.7 Structures & Improvements	1,772,473	1,793,326	1,782,900		1,782,900		
23	390,7 Office Furniture & Equipment	(19,437)	(22,597)	(20,368)		(20,368)		
24	391.7 Transportation Equipment	(33,664)	(38,931)	(29,685)		(29,685)		
25	392.7 Stores Equipment	, , ,	. , ,			<b>(,,</b>		
26	393.7 Tools, Shop & Garage Equipment	(9,958)	(4,173)	(6,733)	168	(6,565)		
27	394.7 Laboratory Equipment	(11,531)	(10,507)	(11,019)		(11,019)		
28	395.7 Power Operated Equipment	(,,	(,,	-		(,,		
29	396.7 Communication Equipment	2,727	3,020	2,874	11	2,885		
30	397.7 Miscellaneous Equipment	_,,_,	-1	_,,,,	.,	_,555		
31	340.6 Sewer Plant Allocated	11,264	11,566	5,818		5,818		
32	Sewer Plant Allocated	19,780	18,674	4,480	-	4,480		
33							-	
34	TOTAL	\$ 6,234,531	\$ 6,813,134	6,497,520	\$ (533,163)	\$ 5,964,357		\$ 105,083

# Schedule of Wastewater Accumulated Depreciation By Primary Account Beginning and End of Year Average

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] Projected [ ] Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also

Florida Public Service Commission

Schedule: A-10 Page 2 0f 2

Preparer: Steven M. Lubertozzi

Recap Schedules: A-1, A-8

May		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No.	Line	119	1-1	10)	(4)	10)	10,	(.,	(0)	(0)	(10)	11.17	(12)	(10)	(14)	(10)
Server   10, 10, 10, 10, 10, 10, 10, 10, 10, 10,		Account No. and Name	Dec	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Average</u>
2   St.   Companies   4,00   4,00   5,00   5,00   5,00   5,00   5,00   6,00   6,00   7,305   7,705   1,00   1,00   6,00   6,00   7,305   7,705   1,00   1,00   6,00   6,00   7,305   7,305   1,00   1,00   6,00   6,00   6,00   7,305   1,00   1,00   6,00   1,00	1	INTANGIBLE PLANT														
1		Sewer	(65, 106)	(65,106)	(65, 106)	(65,106)	(65, 106)	(65,106)	(65,106)	(65,106)	(65,106)	(65, 106)	(65, 106)	(65,106)	(65,106)	(65, 106)
Station   Stat	2	-	4,206	4,604	5,001	•	5,796	6,193	6,590	6,987	7,385	7,782	8,179	8,576	8,974	6,590
5   342 Lif Susions	3		(1,315)	(989)	(662)	(336)	(10)	316	642	968	1,294	1,620	1,946	2,272	2,598	642
No. 2006 Servings Service Lines   328,377   330,038   331,718   333,399   335,790   337,590	4															
No.	5		• -	•	• • •							483,543	487,762	489,263	489,927	471,850
1.2008   Sever Mains   1.21   1.050   1.24   1.705   1.256   1.27   1.26   1.07   1.26   1.27   1.26   1.27   1.26   1.27   1.	6		. ,					•	337,597	339,285	340,974	342,663	344,351	346,040	347,729	337,999
1.   1.   1.   1.   1.   1.   1.   1.	7	360.2007 Force or Vacuum Mains	122,763	123,545	125,375	127,205	129,035		127,072	128,935	130,798	132,661	133,549	135,412	137,276	129,144
	8	361.2008 Sewer Mains	1,231,056	1,243,736	1,256,417	1,269,096	1,281,777	1,294,457	1,307,137	1,319,817	1,332,497	1,345,178	1,357,858	1,370,538	1,383,218	1,307,137
11   11   Pumping Equipment   72,727   722,7	9	361,2010 Manholes	68,780	71,303	73,825	76,347	78,869	81,391	83,913	86,443	88,972	91,501	94,031	96,560	99,090	83,925
12   TREATMENT AND DISPOSAL PLANT   1,500   1,000	10	PUMPING														
1.   1.   1.   1.   1.   1.   1.   1.	11	371,0 Pumping Equipment	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727	722,727
March   Marc	12	TREATMENT AND DISPOSAL PLANT														
15 304,4005 Sewage Trind Plant 1,497,251 1,509,395 1,523,378 1,536,592 1,550,348 1,563,476 1,569,191 1,560,416 1,600,411 1,612,210 1,625,737 1,637,716 1,686,742 1,577,757 1,777,757 1,777,777,777,777,777,777,777,777,777,	13	• • •	-1						9,025	9,025	9,025	9,025	9,025	9,025	9,025	9,025
14   14   14   15   15   15   15   15	14	380,4004 Sewer Lagoons	1,775	1,995	2,215	2,434	2,654	2,873	3,093	3,313	3,532	3,752	3,972	3,843	4,063	3,040
17   18   18   18   18   18   18   18	15	380.4005 Sewage Trtmt Plant	1,497,251	1,509,935	1,523,378	1,536,592	1,550,034	1,563,476	1,576,919	1,590,446	1,600,411	1,612,210	1,625,737	1,637,716	1,686,742	1,577,757
RECLAIMED WATER RISKIPHION PLANT   374.5 Reuse Distribution Reservoirs   (1,642)   (1,627)   (1,611)   (1,595)   (1,595)   (1,595)   (1,563)   (1,548)   (1,531)   (1,514)   (1,498)   (1,481)   (1,486)   (1,481)   (	16	381,4 Plant Sewers														
19   374.5 Reuse Distribution Reservoirs   (1,642)   (1,627)   (1,611)   (1,595)   (1,579)   (1,563)   (1,548)   (1,531)   (1,514)   (1,498)   (1,481)   (1,465)   (1,448)   (	17	382.4 Outfall Sewer Lines	(1,795)	(1,646)	(1,497)	(1,348)	(1,199)	(1,050)	(901)	(752)	(603)	(454)	(305)	(156)	(7)	(901)
20 RECLAMED WATER DISTRIBUTION PLANT 21 362. Reuse Services 30,720 33,336 35,952 38,568 41,184 43,800 46,416 49,042 51,667 54,293 56,918 59,544 62,169 46,401 22 375. Reuse Internamisation & (606) (522) (439) (356) (740) (656) (573) (490) (406) (323) (240) (156) 234 (406) 23 375.2 Reuse Irransmission & Dist Sys 106,357 112,120 117,884 123,648 129,412 135,175 140,939 146,707 152,475 158,242 164,010 169,777 175,545 140,946 24 GENERAL PLANT 25 354.7 Land & Land Rights 25 354.7 Bank Sys 106,357 18,709 18,7	18	RECLAIMED WATER TREATMENT PLANT														
21 36.2 Rouse Services 30.720 33.336 35.952 38.568 41.184 43.800 46.16 49.042 51.667 54.293 56.918 59.544 62.169 46.431 (22.3 175.2 Rouse Meters and Meter	19	374.5 Reuse Distribution Reservoirs	(1,642)	(1,627)	(1,611)	(1,595)	(1,579)	(1,563)	(1,548)	(1,531)	(1,514)	(1,498)	(1,481)	(1,465)	(1,448)	(1,546)
22 367.5 Reuse Meters and Meter Installations (606) (522) (439) (356) (740) (656) (573) (490) (406) (323) (240) (156) 234 (406) 23 375.2 Reuse Transmission & Dist Sys 106,357 112,120 117,884 123,648 129,412 135,175 140,939 146,707 152,475 158,242 164,010 169,777 175,545 140,946 24 GENERAL PLANT 25 353.7 Land & Land Rights 26 354.7003 Bidgas & Structs 1,676,168 1,676,663 1,677,158 1,677,653 1,678,148 1,678,643 1,679,137 1,679,632 1,680,127 1,680,622 1,681,117 1,681,612 1,682,107 1,679,137 27 354.7012 Spray Irrig Facilities 8,661 8,781 8,901 9,021 9,141 9,261 9,381 9,501 9,621 9,741 9,861 9,981 10,101 9,381 390,7090 Off Struct & Improv (944) (938) (932) (926) (921) (18,459) (18,459) (18,459) (18,459) (18,459) (18,459) (18,459) (18,459) (18,459) (21,072) (18,854) (16,339) (18,599) (21,072) (18,854) (16,339) (13,577) (46,339) (43,867) (43,58	20	RECLAIMED WATER DISTRIBUTION PLANT														
23 375.2 Reuse Transmission & Dist Sys 106,357 112,120 117,884 123,648 129,412 135,175 140,939 146,707 152,475 158,242 164,010 169,777 175,545 140,946 (GNERAL PLANT )  25 353.7 Land & Land Rights   1,676,168 1,676,663 1,677,158 1,677,653 1,678,148 1,678,643 1,679,137 1,679,632 1,680,127 1,680,622 1,681,117 1,681,612 1,682,107 1,679,137 1,679,137 1,679,137 1,679,632 1,680,127 1,680,622 1,681,117 1,681,612 1,682,107 1,679,137 1,679,137 1,679,137 1,679,632 1,680,127 1,680,622 1,681,117 1,681,612 1,682,107 1,679,137 1,679,137 1,679,137 1,679,632 1,680,127 1,680,622 1,681,117 1,681,612 1,682,107 1,679,13	21	366.2 Reuse Services	30,720	33,336	35,952	38,568	41,184	43,800	46,416	49,042	51,667	54,293	56,918	59,544	62,169	46,431
24 GENERAL PLANT 25 353.7 Land & Land Rights 26 354.7021 Plant Sewer - Special 87,644 88,767 89,890 91,012 92,135 93,258 94,381 95,504 96,627 97,750 98,873 99,996 101,119 94,381 354,7021 Plant Sewer - Special 87,644 (938) (932) (926) (921) (915) (909) (903) (898) (4,267) (4,261) (4,255) (4,255) (4,250) (19,546) 391,77 Transportation Equipment (33,664) (31,520) (29,279) (27,087) (23,590) (21,072) (18,654) (16,385) (13,917) (46,336) (43,867) (41,399) (38,931) (29,685) 393.7 Tools, Shop & Garage Equipment (11,531) (11,445) (11,360) (11,275) (11,189) (11,104) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,015) 397.7 Miscellaneous Equipment (12,644) (12,644) (13,887) (11,264) (12,645) (12,645) (11,546) (11,5	22	367.5 Reuse Meters and Meter Installations	(606)	(522)	(439)	(356)	(740)	(656)	(573)	(490)	(406)	(323)	(240)	(156)	234	(406)
25 353.7 Land & Land Rights 26 354.7003 Bidgs & Structs 1,676,663 1,677,158 1,677,653 1,678,148 1,678,643 1,679,137 1,679,632 1,680,127 1,680,622 1,681,117 1,681,612 1,682,107 1,679,137 1,679,632 1,681,117 1,681,612 1,682,107 1,679,132 1,682,107	23	375.2 Reuse Transmission & Dist Sys	106,357	112,120	117,884	123,648	129,412	135,175	140,939	146,707	152,475	158,242	164,010	169,777	175,545	140,946
26 354,7003 Bidgs & Structs	24	GENERAL PLANT														
27 354.7021 Plant Sewer - Special 87,644 88,767 89,890 91,012 92,135 93,258 94,381 95,504 96,627 97,750 98,873 99,996 101,119 94,381 28 354.7012 Spray Irrig Facilities 8,661 8,781 8,901 9,021 9,141 9,261 9,381 9,501 9,621 9,741 9,861 9,981 10,101 9,381 29 390.7090 Off Struct & Improv (944) (938) (938) (932) (926) (921) (915) (909) (903) (898) (4,267) (4,261) (4,255) (4,255) (4,255) (4,250) (1,946 10,941) (1,945	25	353.7 Land & Land Rights														
28 354.7012 Spray Irrig Facilities 8,661 8,781 8,901 9,021 9,141 9,261 9,381 9,501 9,621 9,741 9,861 9,981 10,101 9,381 29 390.7090 Off Struct & Improv (944) (938) (932) (926) (921) (915) (909) (903) (898) (4,267) (4,261) (4,261) (4,255) (4,250) (1,946 30 390.7091 Off Furn & Eqpt (18,494) (18,484) (18,481) (18,469) (18,457) (18,457) (18,457) (18,457) (18,457) (18,458) (18,371) (18,367) (	26	354,7003 Bldgs & Structs	1,676,168	1,676,663	1,677,158	1,677,653	1,678,148	1,678,643	1,679,137	1,679,632	1,680,127	1,680,622	1,681,117	1,681,612	1,682,107	1,679,137
29 390,7090 Off Struct & Imprv (944) (938) (932) (926) (921) (915) (909) (903) (898) (4,267) (4,261) (4,255) (4,250) (1,946) 390,7091 Off Furn & Egpt (18,494) (18,494) (18,481) (18,469) (18,457) (18,457) (18,458) (18,430) (18,400) (18,306) (18,384) (18,371) (18,359) (18,347) (18,35	27	354,7021 Plant Sewer - Special	87,644	88,767	89,890	91,012	92,135	93,258	94,381	95,504	96,627	97,750	98,873	99,996	101,119	94,381
30 390,7091 Off Furn & Eqpt (18,494) (18,494) (18,481) (18,469) (18,457) (18,445) (18,433) (18,20) (18,408) (18,366) (18,384) (18,371) (18,359) (18,347) (18,347) (18,452) (18,473) 391,7 Transportation Equipment (33,664) (31,520) (29,279) (27,087) (23,590) (21,072) (18,854) (16,385) (13,917) (46,336) (43,867) (41,399) (38,931) (29,685) 392,7 Stores Equipment (9,958) (9,411) (8,864) (8,317) (7,771) (7,224) (6,677) (6,128) (5,578) (5,028) (4,478) (3,928) (4,173) (6,733) 393,7 Tools, Shop & Garage Equipment (11,531) (11,445) (11,360) (11,275) (11,189) (11,104) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) 395,7 Power Operated Equipment (11,531) (11,445) (11,360) (11,275) (11,189) (11,104) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) 395,7 Power Operated Equipment (11,531) (11,445) (11,360) (11,275) (11,389) (11,104) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (11,019) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (11,019) (11,019) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (11,019) (11,019) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (11,019) (11,019) (11,019) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019)	28	354.7012 Spray Irrig Facilities	8,661	8,781	8,901	9,021	9,141	9,261	9,381	9,501	9,621	9,741	9,861	9,981	10,101	9,381
31 391.7 Transportation Equipment (33,664) (31,520) (29,279) (27,087) (23,590) (21,072) (18,854) (16,385) (13,917) (46,336) (43,867) (41,399) (38,931) (29,685) (23,590) (21,072) (18,854) (16,385) (13,917) (46,336) (43,867) (41,399) (38,931) (29,685) (23,590) (21,072) (18,854) (16,385) (13,917) (46,336) (43,867) (41,399) (38,931) (29,685) (23,590) (21,072) (18,854) (16,385) (13,917) (46,336) (43,867) (41,399) (38,931) (29,685) (41,785) (17,771) (7,771	29	390,7090 Off Struct & Imprv	(944)	(938)	(932)	(926)	(921)	(915)	(909)	(903)	(898)	(4,267)	(4,261)	(4,255)	(4,250)	(1,948)
32 39.7 Stores Equipment 33 39.7 Tools, Shop & Garage Equipment 39.7 Tools, Shop & Garage Equipment 39.8 (9,411) (8,864) (8,317) (7,771) (7,224) (6,677) (6,128) (5,578) (5,028) (4,478) (3,928) (4,173) (6,733) 39.7 Tools, Shop & Garage Equipment 39.7 Power Operated Equipment 30 39.7 Communication Equipment 31 39.7 Niscellaneous Equipment 32 39.7 Niscellaneous Equipment 33 39.7 Niscellaneous Equipment 34 39.7 Niscellaneous Equipment 35 39.7 Niscellaneous Equipment 36 39.7 Communication Equipment 37 39.7 Niscellaneous Equipment 38 340.6 Sewer Plant Allocated 39.7 Swer Plant Allocated 39	30	390,7091 Off Furn & Eqpt	(18,494)	(18,481)	(18,469)	(18,457)	(18,445)	(18,433)	(18,420)	(18,408)	(18,396)	(18,384)	(18,371)	(18,359)	(18,347)	(18,420)
33 393.7 Tools, Shop & Garage Equipment (9,958) (9,411) (8,864) (8,317) (7,771) (7,224) (6,677) (6,128) (5,578) (5,028) (4,478) (3,928) (4,173) (6,733) (10,673) (10,	31	391.7 Transportation Equipment	(33,664)	(31,520)	(29,279)	(27,087)	(23,590)	(21,072)	(18,854)	(16,385)	(13,917)	(46,336)	(43,867)	(41,399)	(38,931)	(29,685)
34 394.7 Laboratory Equipment (11,531) (11,445) (11,360) (11,275) (11,189) (11,104) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (11,019) (10,933) (10,848) (10,763) (10,677) (10,592) (10,507) (10,592) (10,592) (10,507) (10,592) (10,592) (10,507) (10,592)	32	392,7 Stores Equipment														
35 395.7 Power Operated Equipment 36 396.7 Communication Equipment 37 397.7 Miscellaneous Equipment 38 397.7 Miscellaneous Equipment 397.7 Miscellaneous Equipment 397.7 Miscellaneous Equipment 398.7 Sewer Plant Allocated 398.7 Sewer Plant Allocated 399.7 Miscellaneous Equipment 399.7 Miscellaneous Equipme	33	393.7 Tools, Shop & Garage Equipment	(9,958)	(9,411)	(8,864)	(8,317)	(7,771)	(7,224)	(6,677)	(6,128)	(5,578)	(5,028)	(4,478)	(3,928)	(4,173)	(6,733)
36 396.7 Communication Equipment 2,727 2,752 2,776 2,801 2,825 2,849 2,874 2,898 2,923 2,947 2,971 2,996 3,020 2,874 397.7 Miscellaneous Equipment 397.7 Miscellaneous Equipment 38 340.6 Sewer Plant Allocated 11,264 3,858 3,911 3,963 4,016 4,069 11,581 4,175 4,228 4,280 4,333 4,386 11,566 5,818 3,947 2,947 2,971 2,996 3,020 2,874 2,971 2,771	34	394.7 Laboratory Equipment	(11,531)	(11,445)	(11,360)	(11,275)	(11,189)	(11,104)	(11,019)	(10,933)	(10,848)	(10,763)	(10,677)	(10,592)	(10,507)	(11,019)
37. Niscellaneous Equipment 38 340.6 Sewer Plant Allocated 11,264 3,858 3,911 3,963 4,016 4,069 11,581 4,175 4,228 4,280 4,333 4,386 11,566 5,818 39 354.7 Sewer Plant Allocated 19,780 18,674 4,480 40	35	395.7 Power Operated Equipment														
38 340.6 Sewer Plant Allocated 11,264 3,858 3,911 3,963 4,016 4,069 11,581 4,175 4,228 4,280 4,333 4,386 11,566 5,818 39 354.7 Sewer Plant Allocated 19,780 18,674 4,480 40	36	396.7 Communication Equipment	2,727	2,752	2,776	2,801	2,825	2,849	2,874	2,898	2,923	2,947	2,971	2,996	3,020	2,874
39 354.7 Sewer Plant Allocated 19,780 19,780 18,674 4,480	37	397.7 Miscellaneous Equipment											-			
40	38	340.6 Sewer Plant Allocated	11,264	3,858	3,911	3,963	4,016	4,069	11,581	4,175	4,228	4,280	4,333	4,386	11,566	5,818
··	39	354.7 Sewer Plant Allocated	19,780						19,780		-				18,674	4,480
41 TOTAL 6,234,531 6,255,972 6,306,313 6,356,619 6,405,681 6,450,556 6,526,081 6,549,872 6,597,339 6,608,379 6,658,433 6,704,848 6,813,134 6,497,520	40															
	41	TOTAL	6,234,531	6,255,972	6,306,313	6,356,619	6,405,681	6,450,556	6,526,081	6,549,872	6,597,339	6,608,379	6,658,433	6,704,848	6,813,134	6,497,520

# Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Schedule: A-11 Page 1 of 1

Test Year Ended: December 31, 2005

Preparer: Steven M. Lubertozzi

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line			Year-End Balance	
No.	Description	Water		Wastewater
1 2001 Balance		\$	- \$	9,226,883
2 2002 Additions				838,940
3 2002 Retirements				
4 2002 Adjustments				
5				
6 12/31/2002 Balance			\$	10,065,823
7 2003 Additions				1,925,408
8 2003 Retirements				
9 2003 Adjustments				
10				
11 12/31/2003 Balance			\$	11,991,231
12 2004 Additions				1,469,069
13 2004 Retirements				,
14 2004 Adjustments				
15				
16 12/31/2004 Balance			-\$	13,460,300
17 2005 Additions				258,449
18 2005 Retirements				·
19 2005 Adjustments				340,148
20				,
21 12/31/2005 Balance			\$	14,058,897

Schedule: A-12 Page 1 of 2

Preparer: Steven M. Lubertozzi

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ]

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Lìne No.	(1) Description	(2) Test Year 2/31/2004		(3) Test Year  2/31/2005	A	(4) verage
1	WATER					
2						
3	Plant Capacity Fees					•
4						
5	Line/Main Extension Fees					•
6 7	Meter Installation Fees					_
8	meter installation rees					
9	Contributed Lines					
10	Contributed Lines					
11	Other (Describe)					
12						
13		 	s		\$	
14		 				
15	Total	\$	\$	•	\$	•
16		 				
17						
18	WASTEWATER					
19	Plant Capacity Fees					
20						
21	Lines / Main Extension Fees					
22		6,283,600		6,283,600		6,283,600
23	Conributed Lines	6,263,600		6,263,600		6,263,600
24 25	Contributed Property	6,498,799		6,838,497		6,524,929
25 26	Contributed Property	0,430,733		0,000,407		0,024,020
27	Other (Tap Fees)	677,902		936,800		825,573
28	(p	,				
29		 				
30	Total	\$ 13,460,300	\$	14,058,897	\$	13,634,102

Recap Schedules: A-2, A-11

Historic [X] or Projected [ ]

Schodule Mid-Year Ended:

Company: Alataya Utilities, Inc.. Docket No.: 060256-5U

Florida Public Service Commission

Schedule: A-12 Page 2 of 2 Preparer: Steven M. Luberlozzi Explanation: Provide the average CAC balance, by account. If a projected year is employed, provide breakdown for base year and intermediate year also.

into T	\$ 13,460,30	\$ (	13,484,85	\$ L	2,484,E1	\$ 1	796,484,E1	\$ 13'v	022,884,8	.269.E1 <b>\$</b>	80 \$	9,51 \$	646,625	£1 \$	3'646'625	7,51 \$	Z70,117,8	\$ 13	918,117,6	1 \$	018,117,61	:1 \$	961,617,E	768,830,41 <b>\$</b>	3 13,634,10
272,1010 CIAC-Tax	06,778	i	S4,207	8	6,207	8	895,207	L	128,607	<b>'</b> 298	18	18	922'598		984,226	6	979,826		929,412		929,412		008,866	008'986	78,825,57
2np-jotsi juoberi)	SZ'86 <b>≯</b> '9		6Z'86 <b>F</b> '9	R	('86 <b>≯</b> '9		867,864,8	b'q	867,864,	<b>'86≯'9</b>	86	<b>*</b> '9	867,884	9	867,864,8	<b>7</b> '9	867,864,8	9	867,864,8		867,864,8	,	867,864,8	7 <b>6</b> 1,858,8	.6, <b>≯</b> 28,8
272.1098 CIAC-Manholes	84,0E8		84,058		630,4		981,058		984,068	,058	98	8	981,058		984,058	3	984,068		981,058		930,486		987,058	984,088	84,058
272.1050 CIAC-Reuse	11,064		430,18		430,1		430,167		430,187	430		Þ	430,187		781,0£A	7	781,0€A		430,187		430,187		430,187	430,187	430,18
272,1012 CIAC-Spray Irrig Facilities	33,22	(	33,23	0	33,2	0	33,230		33,230	<b>'EE</b>	30		33,230		33,230		33,230		33,230		93,230		33,230	33,230	33,23
272.1011 CIAC-Lift Station	8,EZ7	1	723,84	Þ	3,EST	•	753,644	L	723,844	<b>.</b> E27	77	L	723,844		723,844	Ĺ	723,844		723,644		723,844		723,644	723,8 <del>4</del> 4	8,627
272.1006 CIAC-Sewage Service Line	£'69 <b>≯</b>	č	62'691	Z	L'69 <del>1</del>	Z	762,69₽	7	469,792	<b>'</b> 69 <b>≯</b>	Z6.	r	267,ea4		Z67, eep	7	Z67,934		Z67,69₽		Z67,884		267, eep	Z64'69Þ	Z 691
272,1005 CIAC-Sewage Trim Plant	£,835,3	ç	2,835,34	9	2,835,2	9	5'832'346	3,5	946,868,9	,2,835,	91	2.8	975,246	7	2,835,346	3'Z	91-6, 268, 2	7	2,835,346		2,835,346	:	2,835,346	441,208	1,166,1
272,1004 CIAC-Sewer Lagoons	7'97	1	12,84	Þ	7'91	Þ	#12'9#		46,214	'9 <del>7</del>	bl		46,214		46,214		46,214		46.214		412,34		46,214	46,214	Z'9≯
272.1003 CIAC- Bidgs & Structs	106,04	1	106,04	ε	106,0	ε	106,043	L	106,043	901	643	,L	£106,001		106,043	l	£106,001		106,043		106,043		106,043	181,002,S	Z,06Z
272.1001 CIAC- Sewer Undistrib	1,023,6	9	1,023,65	9	1,023,6	9	1,023,656	1'0	959'£20'	1,023,	99	0,1	959,650	L	1,023,656	۱'(	959,650,1	L	929,620,1		1,023,656	l	1,023,656	1,363,354	1,049,7
seriiJ MHoT-du&	9'882'9		09,882,8	0	6,283,6		009,682,6	<b>z</b> 'o	009'£82'9	,£82,8	00	7'0	009,882	۵	009,882,8	r'a	009'882'9	۵	009,682,8		009,682,8		009,882,8	9,283,600	9'583'9
272.1009 CIAC-Ouffall Lines	30,06		30,06		30,05		Z00,0E		300,05	'0£			30,002		30,002		300,05		30,002		30,002		30,002	30,002	30,05
272, 1008 CIAC-Sewer Mains	2,828,2		ZZ'858'S		2,828,2		5,858,221	o'c	122,858,6	'8S8'S			122,888	c	122,888,2	o'c	122,858,5	c	122,828,2		152,858,2	•	122,828,8	2,858,22	Z,828,2
272,1007 CIAC-Force or Vacuum Mains	E'96E \$										24		775,865	-	775,295		77£,26£	_		\$			776,266		
MASTEWATER	. 300	• •	26 306	• 2.	5 300	• •	220 300	•	220 300			•	LLC 300	•	220 300	•	220 300	•	220 300	•	220 300	•	220 300		
JII WILLIAM																									
lastoT	\$	\$ -		\$ -		\$ -	-	\$	-	\$	- 3	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	• \$	
Other (Describe)																									
Sontributed Lines																									
Meter Installation Fees																									
ent I Holellaw? Umware																									
Line/Main Extension Fees																									
Plant Capacity Fees																									
ЯЭТАW																									
Description	<del>29</del> Q -		uer		Feb		<u>16M</u>	<del>j</del>	м	YeM		īΓ	ung		<u>lut</u>	₹	<u>puĄ</u>		Sept		তথ		YOM	290	Average
	(z)		(2)		( <del>y</del> )				(e)	( <u>/</u> )		3)													

Recap Schedules: A-2, A-11

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU Page 1 of 1

Test Year Ended: December 31, 2005

Preparer: Steven M. Lubertozzi

Schedule: A-13

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

Line		Υe	ear-End B	alance
No.	Description	Water		Wastewater
1	2001 Balance		\$	2,642,919
2	2002 Additions			254,324
3	2002 Retirements			
4	2002 Adjustments			
5				
6	12/31/2002 Balance		\$	2,897,243
7	2003 Additions			260,434
8	2003 Retirements			
9	2003 Adjustments			
10				
11	12/31/2003 Balance		\$	3,157,677
12	2004 Additions			333,588
13	2004 Retirements			
14	2004 Adjustments			807,421
15				
16	12/31/2004 Balance		\$	4,298,686
17	2005 Additions			367,563
18	2005 Retirements			
19	2005 Adjustments			63,991
20				
21	12/31/2005 Balance		\$	4,730,240

Schedule: A-14 Page 1 of 2 Preparer: Steven M. Lubertozzi

Company: Alafaya Utilitles, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ]

Explanation: Provide the ending balances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	(2) Test Year		(3) est Year	(4)
No.	Description	12/31/2004		/31/2005	Average
1	WATER				
2					
3	Plant Capacity Fees				•
4					
5	Line/Main Extension Fees				-
6					
7	Meter Installation Fees				-
8					
9	Contributed Lines				
10					
11	Other (Describe)				•
12			·· · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
13 14	Total	•	•	•	
	Total	\$	- \$	- \$	<del> </del>
15 16					
17	WASTEWATER				
18	Plant Capacity Fees				
19	riant Capacity rees				
20	Lines / Main Extension Fees				
21	Ellies / Mail Exterioral / Cos				
22	Conributed Lines	248	5,948	391,165	319,057
23				,	
24	Contributed Property	4,030	,589	4,292,249	4,131,003
25		•			, ,
26	Other (Tap Fees)	2	1,149	46,826	33,272
27					
28	Total	\$ 4,298	3,686 \$	4,730,240 \$	4,483,331

Recap Schedules: A-2, A-11

Florida Public Service Commission

Schedule: A-14 Page 2 of 2 Preparer: Steven M, Lubertozzi

Company: Alafaya Utilifes, înc. Docket No.: 080256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ]

Explanation: Provide the ending belances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No.	Description	Dec	Jag	Feb	Mar	Cor.	May	Jun	ALM.	Aug	Sept	<u>Qd</u>	Nov	Dec	Average
1	WATER														
3	Plant Capacity Fees														
5	Line/Kain Extension Fees														
6 7	Meter Installation Fees														
	Contributed Lines														
10 11	Other (Describe)														
12	out (out in )				<del></del>								·		
14	Total	s - s	- \$	- 5	- <b>S</b>	- \$	- s	- s	- \$	- 5	- \$	- \$	- s	- \$	
15 16															
17	WASTEWATER														
23	272,3007 ACC Amort-Force or Vacuum Mains	\$ 22,732 \$	23,829 \$	24,926 \$	26,023 \$	27,121 \$	28,218 \$	29,315 \$	30,412 \$	31,509 \$	32,606 \$	33,704 \$	34.801 \$	35,898 \$	29,315
24	272,3008 ACC Amort-Sewer Mains	222,217	233.054	243,892	254,730	265,568	276,405	287,243	298,081	308,918	319,756	330,594	341,432	352,269	287,243
25	272,3009 ACC Amort-Outfall Lines	1,999	2,082	2,166	2.249	2.332	2.416	2,499	2,582	2,665	2.749	2.832	2.915	2,998	2.499
	Sub-Total Lines	246,948	258,966	270,984	283,002	295,020	307,038	319,057	331,075	343,093	355,111	367,129	379,147	391,165	319,057
18	272,3000 ACC Amort- Sewer	3,762,409	3,764,541	3,766,674	3,768,806	3,770,949	3,773,072	3,775,204	3,777,337	3,779,470	3,781,602	3,783,735	3,785,867	3,841,537	3,779,323
19	272,3003 ACC Amort- Bidgs & Structs	6,633	6,910	7,186	7,463	7.739	8.016	8,293	8.569	8,846	9,122	9,399	9,676	162,397	20,019
20	272,3004 ACC Amort-Sewer Lagoons	2,642	2,752	2,862	2.973	3.083	3.193	3.303	3,413	3,523	3,633	3.743	3,854	3.964	3,303
21	272,3005 ACC Amort-Sewage Trimt Plant	162,101	168,858	175,616	182,373	189,131	195,889	202,646	209,404	216,161	222,919	229,676	236,434	109.104	192,332
22	272,3006 ACC Amort-Sewage Service Line	19,894	21,198	22,501	23,805	25,109	26,412	27,716	29,020	30,323	31,627	32,931	34,234	35,538	27,716
27	272.3011 ACC Amort-Lift Station	42,886	44,894	46,903	48,912	50,920	52,929	54,938	56,946	58,955	60,964	62,972	64,981	66,990	54,938
28	272.3012 ACC Amort-Spray Irrig Facilities	1,776	1,838	1,899	1,961	2,022	2,084	2,145	2,207	2,268	2,330	2,391	2,453	2,514	2,145
29	272.3050 ACC Amort-Reuse	3,943	4,801	5,660	6,518	7,377	8,235	9,093	9,952	10,810	11,669	12,527	13,386	14,244	9,093
26	272.3098 ACC Amort-Manholes	28,306	30,611	32,915	35,220	37,524	39,829	42,134	44,438	46,743	49,047	51,352	53,657	55,961	42,134
	Sub-Total Property	4,030,589	4,046,403	4,062,217	4,078,031	4,093,854	4,109,658	4,125,472	4,141,286	4,157,099	4,172,913	4,188,727	4,204,541	4,292,249	4,131,003
26	272.3010 ACC Amort-Tax (Tap Fees)	21,149	23,030	24,912	26,793	28,674	30,555	32,436	34,835	37,233	39,631	42,029	44,428	46,826	33,272
1	Total	\$ 4298 686 \$	4 328 399 \$	4,358,113 <b>\$</b>	4,387,826 \$	4,417,549 \$	4.447.252 \$	4 470 005 -	4.507.405. *	4 507 405 .	4507.005	4507.005	4.000.440	4.700.040	4 400 00:
2	IOM	<ul> <li>4,∠98,086 3</li> </ul>	4,320,399 \$	4,338,113 3	4.387,826 \$	4.417.549 \$	4,447,252 \$	4,476,965 \$	4,507,195 \$	4,537,425 \$	4,567,655 \$	4,597,885 \$	4,628,116	4,730,240 <b>\$</b>	4,483,331

Recep Schedules: A-2, A-11

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: A-15 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line No.

Approved AFUDC rate was established 3/8/2004 by Order No. PSC 04-0262-PAA,

1 Docket No. 031006-WS

9.03%

Approved AFUDC rate was established 8/21/89 by Order No. 21760; Docket No.

2 890639-SU

13.16%

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU
Test Year Ended: December 31, 2005

Florida Public Service Commission

Schedule: A-16 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Average	Test Year Balance
No.	Description	Water	Wastewater

None

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: A-17 Page 1 of 1

Preparer: Steven M. Lubertozzi Recap Schedule: A-2

### Explanation: Provide the calculation of working capital using the Balance Sheet method.

Line No		Water	Sewer
1	Final Rates - 12/31/2005	vvater	Sewer
2	Total O & M Expense	\$	2,013,286
3	Adjustments to O & M expense per B-2	•	190,644
4		_	
5	Total adjusted O & M expense	<u>\$</u>	2,203,929
6	•		
7	Current And Accrued Assets:	_	
8	Cash	\$	(2)
9	Accounts and Notes Receivable, Less provision for Uncollectible Accounts		311,419
10	Deferred Debits		108,080
11	Deferred Debits (Rate Case Expense per B-10)		•
12	Miscellaneous current and accrued assets		19,058
13	Current and Accrued Liabilities:		
14	Accounts Payable		(7,867)
15	Accrued Taxes		(122,813)
16	Accrued Interest	_	2,087
17 18	Equals working capital (Balance Sheet Approach)	s	309,962
	Equals working capital (Datatice Sheet Approach)	<u> </u>	305,502
19 20	Interim Rates - 12/31/2005		
21	Total O & M Expense	\$	2,013,286
22	Adjustments to O & M expense per B-1(a) and B-2(a)	·	(8,500)
23			
24	Total adjusted O & M expense	<u>_\$</u>	2,004,786
25		_	
26	Current And Accrued Assets:		
27	Cash	\$	(2)
28	Accounts and Notes Receivable, Less provision for Uncollectible Accounts		311,419
29	Deferred Debits		108,080
30	Deferred Debits (Rate Case Expense per B-10)		•
31	Miscellaneous current and accrued assets		19,058
32	Current and Accrued Liabilities:		
33	Accounts Payable		(7,867)
34	Accrued Taxes		(122,813)
35	Accrued Interest		2,087
36 37	Equals working capital (Balance Sheet Approach)	¢	309,962
31	Educia Morving cabini (paranos onest Abbigani)		003,302

## Comparative Balance Sheet - Assets

#### Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: A-18

Page 1 of 2 Preparer: Steven M. Lubertozzi

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already

Line	(1)	(2) istoric Year	_	(3) Test Year		(4)
No.	ASSETS	 12/31/2004		12/31/2005	_	Average
1	Utility Plant in Service	\$ 21,400,085	\$	21,804,320	\$	21,448,183
2	Construction Work in Progress	-		284,357		356,711
3	Other Utility Plant Adjustments					
4						
5	GROSS UTILITY PLANT	21,400,085		22,088,677		21,804,894
6	Less: Accumulated Depreciation	(5,527,706)		(6,813,134)		(6,443,149)
7						
8	NET UTILITY PLANT	 15,872,379		15,275,543		15,361,745
9						
10	Cash	-		-		(2)
11	Accounts Rec'b - trade	273,882		334,080		311,419
12	Notes Receivable					
13	Accts. Rec'b - Assoc. Cos.					
14	Notes Rec'b - Assoc. Cos.					
15	Accts. Rec'b - Other					
16	Accrued Interest Rec'b					
17	Allowance for Bad Debts	-		(1,637)		(1,414)
18	Materials & Supplies					
19	Miscellaneous Current & Accrued Assets	 11,322		12,072		19,058
20						
21	TOTAL CURRENT ASSETS	 285,204		344,515		329,061
22						
23	Net nonutility property					
24	Unamortized Debt Discount & Exp.					
25	Prelim. Survey & Investigation Charges					
26	Clearing Accounts					
27	Deferred Rate Case Expense	141,864		85,221		113,327
28	Other Miscellaneous Deferred Debits	118,596		91,275		108,080
29	Accum. Deferred Income Taxes					
30	TOTAL OTHER ASSETS	 260,460		176,496		221,407
31		 				
32	TOTAL ASSETS	\$ 16,418,043	\$	15,796,554	\$	15,912,213

Comparative Balance Sheet - Assets

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule: A-18 Page 2 of 2

Test Year Ended: December 31, 2005

Preparer: Steven M. Lubertozzi

#### Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No.	<u>ASSETS</u>	Dec	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	Jul	Aug	Sept	<u>Oct</u>	Nov	Dec	13 Month Avg.
1	Utility Plant in Service	\$ 21,245,400 \$	21,348,899	\$ 21,363,728	\$ 21,379,416	\$ 21,418,094 \$	21,441,939	\$ 21,561,785	\$ 21,460,401	\$ 21,471,768 \$	21,439,208	\$ 21,441,925	\$ 21,449,491	\$ 21,804,320	\$ 21,448,183
2	Construction Work in Progress	154,685	158,067	217,583	285,039	332,035	407,293	415,936	453,495	471,034	471,521	477,711	508,483	284,357	356.711
3	Other Utility Plant Adjustments													•	•
4	GROSS UTILITY PLANT	21,400,085	21,506,965	21,581,311	21,664,456	21,750,129	21,849,232	21,977,721	21,913,896	21,942,802	21,910,728	21,919,636	21,957,974	22,088,677	21,804,894
5	Less: Accumulated Depreciation	(5,527,706)	(6,255,972)	(6,306,313)	(6,356,619)	(6,405,681)	(6,450,556)	(6,526,081)	(6.549,872)	(6,597,339)	(6,608,379)	(6,658,433)	(6,704,848)	(6,813,134)	(6,443,149)
6															
7	NET UTILITY PLANT	15,872,379	15,250,994	15,274,998	15,307,836	15,344,448	15,398,677	15,451,640	15,364,024	15,345,463	15,302,350	15,261,203	15,253,126	15,275,543	15,361,745
8					<u> </u>	-									
9	Cash		(29)	(65)				40			(39)	73			(2)
10	Accounts Rec's - trade	273,882	281,496	312,189	297,069	312,237	325,906	325,418	315,534	309,924	325,422	323,306	311,984	334,080	311,419
11	Notes Receivable										•	·	•	•	,
12	Accts. Rec'b - Assec. Cos.														
13	Notes Rec'b - Assec. Cos.														
14	Accts, Rec'b - Other														
15	Accrued Interest Rec'ls														
16	Allowance for Bad Debts		(3,974)	(583)	(594)	(906)	(1,410)	(1,042)	(1,029)	(1,999)	(1,477)	(1,624)	(2,104)	(1,637)	(1,414)
17	Materials & Supplies								* * *	• • • •		(-,,			,
18	Misc Current & Accrued Assets	11,322	32,536	24,488	11,322	715	22,529	11,922	33,136	21,929	11.322	32,536	21.929	12,072	19,058
19															
20	TOTAL CURRENT ASSETS	285,204	310,028	336,029	307,797	312,047	347,026	336,338	347,640	329,853	335,228	354,291	331,808	344.515	329,061
21												·-····································			
22	Net nonutility property														
23	Unamortized Debt Discount & Exp.														
24	Pretire, Survey & Investigation Charges														
25	Clearing Accounts														
26	Deferred Rate Case Expense	141,864	137,092	132,320	127,548	122,776	118,004	113,232	108,460	103,688	98,916	94,144	89,993	85,221	113.327
27	Other Miscollaneous Deferred Debits	118,596	115,713	121,585	118,554	115,523	112,492	109,461	106,430	103,399	100,368	97,337	94,306	91,275	108,080
28	Accum, Deferred Income Taxes														,
29															
30	TOTAL OTHER ASSETS	260,460	252,805	253,905	246,102	238,299	230,496	222,693	214,890	207,087	199,284	191,481	184,299	176,496	221,407
31															
32	TOTAL ASSETS	\$ 16,418,043 \$	15,813,827	\$ 15,864,931	\$ 15,861,734	\$ 15,894,793	15,976,198	\$ 16.010,671	\$ 15,926,554	\$ 15,882,403 \$	15,836,861	\$ 15,806,975	\$ 15,769,233	\$ 15,796,554	\$ 15,912,213

Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Test Year Ended: December 31, 2005

Schedule: A-19 Page 1 of 2

Preparer: Steven M. Lubertozzi

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) EQUITY CAPITAL & LIABILITIES		(2) oric Year 31/2004		(3) est Year 2/31/2005	(4) Average	
1	Common Stock Issued	\$	1,000	\$	1,000	\$	1,000
2	Preferred Stock Issued						
3	Additional Paid in Capital		8,343,198		8,605,957		8,363,410
4	Retained Earnings		(1,152,715)		(2,064,791)		(1,650,531)
5	Other Equity Capital			_	•		, , , ,
6							
7	TOTAL EQUITY CAPITAL		7,191,482		6,542,166		6,713,879
8							
9	Bonds						
10	Reacquired Bonds						
11	Advances From Associated Companies		1,309,310		1,838,735		1,568,708
12	Other Long-Term Debt				-		
13		-					
14	TOTAL LONG-TERM DEBT		1,309,310		1,838,735		1,568,708
15							
16	Accounts Payable		2,895		18,343		7,867
17	Notes Payable						•
18	Notes & Accounts Payable - Assoc. Cos.		(1,403,918)		(2,016,647)		(1,754,577)
19	Customer Deposits		119,480		128,520		125,672
20	Accrued Taxes		47,829		100,331		122,813
21	Current Portion Long Term Debt						
22	Accrued Interest		(49)		81		(2,087)
23	Accrued Dividends						, . ,
24	Misc. Current and Accrued Liabilities		-		•		
25							
26	TOTAL CURRENT & ACCRUED LIABILITIES		(1,233,763)		(1,769,372)		(1,500,312)
27							
28	Advances for Construction						
29	Prepaid Capacity Charges						
30	Accum. Deferred ITC's						
31	Operating Reserves						
32	·	-					
33	TOTAL DEFERRED CREDITS & OPER. RESERVES				<u> </u>		<u> </u>
34							
35	Contributions in Aid of Construction		13,460,300		14,058,897		13,634,102
36	Less: Accum. Amortization of CIAC		(4,298,686)		(4,730,240)		(4,483,331)
37							
38	Accumulated Deferred Income Taxes		(10,600)		(143,632)		(20,833)
39							·
40	Total Equity Capital and Liabilities	\$	16,418,043	\$	15,796,554	\$	15,912,213

#### Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Alafaya Utilities, inc. Docket No.: 060256-SU

Schedule: A-19 Page 2 of 2

Test Year Ended: December 31, 2005

Preparer: Steven M. Lubertozzi

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line															
No.	EQUITY CAPITAL & LIABILITIES	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u> Vot</u>	May	<u>Jun</u>	<u>Jul</u>	<u>puA</u>	Sept	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	13 Month Avg.
1	Common Stock Issued	\$ 1,000 \$	1,000	1,000	1,000 \$	1,000	1,000 1	1,000 \$	1,000 \$	1,000 \$	1,000 \$	1,000 \$	1,000	1,000	\$ 1,000
2	Preferred Stock Issued														
3	Additional Paid in Capital	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,343,198	8,605,957	8,363,410
4	Retained Earnings	(1,152,715)	(1,636,664)	(1,558,987)	(1,538,918)	(1,486,346)	(1,441,638)	(1,824,425)	(1,779,731)	(1,690,255)	(1,835,678)	(1,743,382)	(1,703,375)	(2,064,791)	(1,650,531)
5	Other Equity Capital														
6															_
7	TOTAL EQUITY CAPITAL	7,191,482	6,707,534	6,785,210	6,805,280	6,857,852	6,902,559	6,519,773	6,564,467	6,653,943	6,508,520	6,600,816	6,640,822	6,542,166	6,713,879
8															
9	Bonds														
10	Reacquired Bonds														
11	Advances From Associated Companies	1,309,310	1,309,310	1,309,310	1,309,310	1,328,870	1,328,870	1,684,309	1,684,309	1,684,309	1,868,855	1,868,855	1,868,855	1,838,735	1,568,708
12	Other Long-Term Debt														
13															
14	TOTAL LONG-TERM DEBT	1,309,310	1,309,310	1,309,310	1,309,310	1,328,870	1,328,870	1,684,309	1,684,309	1,684,309	1,868,855	1,868,855	1,868,855	1,838,735	1,568,708
15	Assessment Browship	2,895	870	40.400	20 502	40.700									
16 17	Accounts Payable Notes Payable	2,895	8/0	10,122	30,603	19,202	1,813	1,954	4,488	2,321	7,134	1,451	1,073	18,343	7,867
18	Notes & Accounts Payable - Assec. Cos.	(1,403,918)	(1,472,394)	(1,527,674)	/1 E04 240)	(4 597 620)	(4 700 470)	(4.674.506)	/4 745 7041	44 007 000	10.007.1041		(0.004.050)		
19	Customer Deposits	119,480	119,930	120,780	(1,594,319) 121,320	(1,587,029) 120,870	(1,700,476)	(1,674,586)	(1,715,721)	(1,927,996)	(2,037,432)	(2,126,956)	(2,024,353)	(2,016,647)	(1,754,577)
20	Accrued Taxes	47,829	7,560	55,255	106,813	120,870	125,145 142,994	128,790 193,777	130,005	129,915	128,295	130,095	130,590	128,520	125,672
21	Current Portion Long Term Debt	41,023	1,300	33,233	100,013	100,304	142,994	193,777	132,091	178,438	229,162	230,046	71,971	100,331	122,813
22	Accrued Interest	(49)	(4,841)	(4,326)	(3,813)	(3,357)	(2.836)	(3.405)	(4.046)	/4 F7C)	/4 mm = 1	(0.53)	(000)		(2.007)
23	Accrued Dividends	(43)	(4,041)	(4,320)	(3,013)	(3,337)	(2,836)	(2,406)	(1,915)	(1,576)	(1,227)	(657)	(208)	81	(2,087)
24	Misc. Current and Accreed Liabilities	_													
25	MISC. CHICAGO MISC. COMMISCS														
26	TOTAL CURRENT & ACCRUED LIABILITIES	(1,233,763)	(1,348,874)	(1,345,843)	(1,339,396)	(1,350,010)	(1,433,360)	(1.352.472)	(1.451.052)	(1,618,899)	(1.674.069)	4 700 004	(4 620 626)	(4 700 272)	44 500 040)
27	TO THE OWNERS AND AND ADDRESS OF THE OWNERS	(1,200,100)	(1,545,674)	(1,045,445)	(1,333,330)	(1,550,510)	(1,433,360)	(1,332,472)	(1,431,032)	(1,010,033)	(1,674,069)	(1,766,021)	(1,820,928)	(1,769,372)	(1,500,312)
28	Advances for Construction														
29	Prepaid Capacity Charges														
30	Accum, Deferred ITC's														
31	Operating Reserves														
32	•								<del></del>			-			
33	TOTAL DEFERRED CREDITS & OPER, RESERVES	_	_	_	_	_	_				_	_	_	_	_
34															
35	Contributions in Aid of Construction	13,460,300	13,484,857	13,484,967	13,484,967	13,486,220	13,635,980	13,646,625	13,646,625	13,711,075	13,711,810	13,711,810	13,719,199	14,058,897	13,634,102
36	Less: Accum. Amortization of CIAC	(4,298,686)	(4,328,399)	(4,358,113)	(4,387,826)	(4,417,539)	(4,447,252)	(4,476,965)	(4,507,195)	(4,537,425)	(4,567,655)	(4,597,885)	(4,628,116)	(4,730,240)	(4,483,331)
37						•									(1: :1::1)
38	Accumulated Deferred Income Taxes	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(10,600)	(143,632)	(20,833)
39 40	Total Equity Capital and Liabilities	\$ 16,418,043 \$	15.813.827	15.864.932 \$	15.861.734 *	15 494 793	15 976 198 *	15.010.671 *	15 026 664 *	15 007 407 4	15 020 001 *	16 806 076 .	45 760 222 <b>*</b>	15 70¢ 664 4	15.043.242
		\$ CF0,01F,01	13,013,021 3	13,004,332	13,001,134 \$	1,021,123 3	13,970,196 \$	19,010,071 \$	13,920,034 \$	10,882,403 \$	13,836,861 \$	10,806,975 \$	13,/69,233 \$	15,796,554	15,912,213

#### Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Interim [ ] Final [X]

Historic [X] or Projected [ ]

Schedule: B-2 REVISED

Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)		(2) Balance Per	(3) Utility Test Ye			(4) Utility Adjusted		(5) Requested Revenue		F	(6) Requested Annual	(7) Supporting
No.	Description		Books	Adjustm	ents		Test Year		Adjustment			Revenues	Schedule(s)
1	OPERATING REVENUES	\$	2,781,124 \$	76,96	?_(A)	\$	2,858,086	\$	1,284,377	(E)	\$	4,142,462	B-4
3	Operation & Maintenance		2,013,286				2,013,286		190,644	(F)		2,203,929	B-6, B-3
5	Depreciation, net of CIAC Amort.		295,596	(16,16	B) (B)		279,427		93,204	(G)		372,631	B-14, B-3
7	Amortization						-					-	
9	Taxes Other Than Income		437,478	5,73	3 (C)		443,216		102,916	(H)		546,132	B-15, B-3
11 12	Provision for Income Taxes		(95,748)	10,89	2_ (D)	-	(84,856)	-	339,105	<b>(I)</b>		254,249	C-1, B-3
13	OPERATING EXPENSES	\$	2,650,612 \$	46	<u>_</u>	\$	2,651,073	\$	725,869		_\$	3,376,941	
15	NET OPERATING INCOME	\$	130,512 \$	76,50	_	\$	207,013	\$	558,508		\$	765,521	
16 17	DATE DAGE		C 474 20C - 6	0.070.50		•	0.040.050					0.040.050	
18 19	RATE BASE	-	6,171,396 \$	2,678,56	=	<del>*</del>	8,849,959	<u> </u>			<u>*</u>	8,849,959	
20 21	RATE OF RETURN		2.11 %	6			2.34	%				8.65 %	6

#### Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Interim [X] Final [ ] Historic [X] or Projected [ ] Schedule: B-2 (Interim) REVISED

Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance Per		(3) Utility Test Year	(4) Utility Adjusted		(5) Requested Revenue		(6) Requested Annual	(7) Supporting
No.	Description	 Books		Adjustments	 Test Year	_	Adjustment		Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 2,781,124	\$	76,962 (A)	\$ 2,858,086	\$	564,882 (D)	\$	3,422,967	B-4
3	Operation & Maintenance	2,013,286			2,013,286		(8,500) <b>(F)</b>		2,004,786	B-5, B-3(a)
5	Depreciation, net of CIAC Amort.	295,596			295,596		0		295,596	B-13, B-3(a)
7	Amortization	-			0				-	B-3(a)
9 10	Taxes Other Than Income	437,478		(259) <b>(B)</b>	437,219		36,198 <b>(D)</b>		473,416	B-15, B-3(a)
11	Provision for Income Taxes	 (95,748)		7,434 (C)	 (88,314)		247,653 (E)		159,339	C-1, B-3(a)
12 13	OPERATING EXPENSES	2,650,612		7,175	 2,657,787		275,351		2,933,137	
14 15 16	NET OPERATING INCOME	\$ 130,512	\$	69,787	\$ 200,299	\$	289,531	\$	489,830	
17 18	RATE BASE	\$ 6,171,396	\$	(122,317)	\$ 6,049,079	\$	-	\$	6,049,079	
19 20					 			<del></del>		
21	RATE OF RETURN	 2.11	%		 3.31	%			8.10 %	6

Florida Public Service Commission Schedule: B-3 Page 1 of 2

Docket No.: 060256-SU Preparer: Steven M. Lubertozzi

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.			Water	Wastewater
1	(A)	Annualized Revenue		
2		Annualized revenue per Schedule E-2	\$	2,858,086
3		Test year revenue - actual per Schedule B-4		(2,781,124
4		Adjustment required	\$	76,962
5				
6	(0)	Nan waad aad was id dagge sisting		
7	(B)	Non-used and useful depreciation	¢	(40.460
8		Non-used and useful depreciation per Page B-14	2	(16,169
9 10	(C)	Taxes Other Than Income		
11	(0)	(1) Payroll Taxes		
12		Adjust payroll taxes for pro forma salaries	\$	5,997
13		(2) Reat Estle Taxes	•	0,007
14		Adjujst Real Estate Taxes for 2004 expenses		(3,722
				(3,722
15		(3) Regulatory Assessment Fees (RAF's)		0.400
16		RAF's associated with Adjustment (A) X 4.5% Total Taxes Other Than Income	<u> </u>	3,463 5,738
17 18		Total Taxes Other Than income		5,736
19	(D)	Provision for Income Taxes		
20	(0)	Adjust Provision for Income taxes to reflect operating		
21		and expense adjustments	\$	10,892
22			<del></del>	
23	(E)	Revenue Increase		
24		Increase in revenue required by the Utility to realize a		
25		8.65 % rate of return	_\$_	1,284,377
26				
27	(F)	Operations & Maintenance (O & M) Expenses		
28		(1) Amortization of rate case expense		
29		Amortization per Schedule B-10	\$	67,549
30		Adjustment to Operations & Maintenance Expenses		
31		(2) Adjust Operations & Maintenance (O & M) Expenses for CPI Increase		
32		Purchased Sewage Treatment	\$	118
33		Sludge Removal Expense		14,682
34		Chemicals		1,650
35		Materials & Supplies		6,200
36		Contractual Services - Engr.		6
37		Contractual Services - Acct.		242
38		Contractual Services - Legal Contractual Services - Other		54 279
39 40		Transportation Expenses		527 527
41		Insurance - Other		1,390
42		Miscellaneous Expenses		2,688
43		,		·
44		(3) Adjust O&M to remove fines/penalties		
45		Miscellaneous Expenses		(8,500
46		(4) Adjust O & M Expenses for CPL and salary increases		
47		Salaries & Wages - Employees		31,400
48		Employee Pensions & Benefits		10,711
49		(5) Adjust O & M Expenses for new usage rates	e	E4 C40
50 <b>51</b>		Purchased Power Expense - Sewer	\$	51,648
52		(6) Deferred Maintenance		
53		Paint Tanks & Equipment	\$	10,000
54		Total adjustment to O.S. M. Evanges	<del></del>	100 644
55 56		Total adjustment to O & M Expense	-3	190,644

Schedule of Adjustments to Operating Income

Company: Alafaya Utilities, Inc. Schedule Mid-Year Ended:

Interim [ ] Final [X]
Historic [X] or Projected [ ]

Florida Public Service Commission Schedule: B-3

Page 2 of 2 Docket No.: 060256-SU Preparer: Steven M. Lubertozzi

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description	Water		Wastewater
57	(G)	Depreciation Expense			
58		1 MG Reuse Ground Storage Tank		\$	1,625
59		Force Main Improvemetns			5,229
60		20" Reuse Main from WWTF to Lockwood			19,220
61		Digester for WWTF			101,588
62		Organization			49 27
63		Franchises			327
64 65		Lift Station Sewage Service Lines			53
66		Force or Vacuum Mains			36
67		Sewer Mains			100
68		Reuse Services			108
69		Sewage Treatment Plant			1,372
70		Tools, Shop, & Misc Equipment			168
71		Communication Equipment			11
72		Sewer Plant			167
73		Retire Digester for WWTF			(36,876)
74		Total Depreciation Expense		\$	93,204
75 76	(H)	Taxes Other Than Income			
77	( /	(1) Tangible Taxes			
78		Net Plant Additions		\$	2,137,637
		Transfer of completed projects from construction work in progress		•	(356,711)
79 80		Translet of completed projects from construction work in progress			(000,11.)
81		Net increase in plant for tangible tax Millage rate		\$	1,780,926 19.2825
82 83		Total increase in tangible taxes		\$	34,341
84		•		***************************************	
85		(2) Regulatory Assessment Fees			
86		Total Revenue Requested		\$	4,142,462
87		RAF rate			0.045
88		Total RAF's		\$	186,411
89		Adjusted test year RAF's			117,836
90		Adjustment Required		<u>s</u>	68,575
91		Anjostment verlanen		•	00,0.0
92 93		Total increase in Taxes Other Than Income		\$	102,916
94	(1)	Provision for Income Taxes			
95		(1) Adj to reconcile book taxes Per C-2			
96		Income Taxes per Book (Line 2)		\$	95,748
97		Total Current Income Taxes (Line 38)			53,464
98		Adj to Current Income Taxes		\$	149,212
99		(a) Adi ta Insama tayan far ingressa par C 2		\$	189,893
100 101		(2) Adj. to Income taxes for increase per C-2			100,000
		Provision for Income Taxes		\$	339,105

Schedule of Adjustments to Operating Income

Company: Alafaya Utilities, Inc.

Schedule Mid-Year Ended:

Interim [X] Final [ ]

Historic [X] or Projected [ ]

Florida Public Service Commission

Schedule: B-3 (Interim)

Page 1 of 1

Docket No.: 060256-SU

Preparer: Steven M. Lubertozzi

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

10.	Description	Water	Wastewater
1 (A	Annualized Revenue		
2	Annualized revenue per Schedule E-2	\$	2,858,086
3	Test year revenue - actual per Schedule B-4		(2,781,124
4	Adjustment required	\$	76,962
5		-	
6			
7 (B	Taxes Other Than Income		
8	Adjujst Real Estate Taxes for 2004 expenses		(3,722
9	(2) Regulatory Assessment Fees (RAF's)		<b>V-7</b>
10	RAF's associated with Adjustment (A) X 4.5%		3,463
11	Total Taxes Other Than Income	\$	(259
12			
13 (C	) Provision for Income Taxes		
14	Adjust Provision for Income taxes to reflect operating		
15	and expense adjustments	_\$_	7,434
16			
17 (D	Revenue Increase		
18	Increase in revenue required by the Utility to realize a		
19	8.10 % rate of return	\$	564,882
20			,
21	(2) Regulatory Assessment Fees		
22	Total Revenue Requested	\$	3,422,967
23	RAF rate		0.04
24	Total RAF's	\$	154,034
25	Adjusted test year RAF's		117,836
26	Adjustment Required	\$	36,198
27			
28	Total increase in Taxes Other Than Income	\$	36,198
29 (E	Provision for Income Taxes		
30	(1) Adj to reconcile book taxes Per C-2		
31	Income Taxes per Book (Line 2)	\$	95,748
32	Total Current Income Taxes (Line 38)		53,464
33	Adj to Current Income Taxes	\$	149,212
34			
35	(2) Adj. to Income taxes for increase per C-2		98,44
36		_	
37	Provision for Income Taxes	\$	247,65
38			
39 (F)			
40	Miscellaneous Expenses		(8,500

#### Test Year Operating Revenues

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ] Florida Public Service Commission

Schedule: B-4 Page 1 of 1

Preparer: Steven M. Lubertozzi Recap Schedules: B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES	(1)	SEWER SALES	(2)
	Line	Total		Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
1	460 Unmetered Water Revenue		521.1 Flat Rate - Residential	
2	461.1 Metered - Residential	\$	- 521.2 Flat Rate - Commercial	
3	461.2 Metered - Commercial	•	521.3 Flat Rate - Industrial	
4	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	
5	461.4 Metered - Public Authorities		521.5 Flat Rate - Multi-Family	
6	461.5 Metered - Multi-Family		521.6 Flat Rate - Other	
7	462.1 Public Fire Protection		522.1 Measured - Residential	\$ 2,485,549
8	462.2 Private Fire Protection		522.2 Measured - Commercial	153,194
9	464 Other Sales - Public Authorities		522.3 Measured - Industrial	
10	465 Irrigation Customers		522.4 Measured - Public Authority	
11	466 Sales for Resale		522.5 Measured - Multi-Family	
12	467 Interdepartmental Sales		523 Other Sales - Public Authorities	
13	•		524 Revenues from Other Systems	
14	TOTAL WATER SALES		0 525 Interdepartmental Sales	
15			•	
16	OTHER WATER REVENUES		TOTAL SEWER SALES	\$ 2,638,743
17	470 Forfeited Discounts			
18	471 Misc. Service Revenues		OTHER SEWER REVENUES	
19	472 Rents From Water Property		530 Guaranteed Revenues	
20	473 Interdepartmental Rents		531 Sale of Sludge	
21	474 Other Water Revenues		0 532 Forfeited Discounts	
22			534 Rents From Sewer Property	
23			535 Interdepartmental Rents	
24			536 Other Sewer Revenues	8,963
25			0 541 Measured Re-Use Revenues	133,418
26			<u> </u>	
27			TOTAL OTHER	
28		\$	<ul> <li>SEWER REVENUES</li> </ul>	\$ 142,381
29			<del></del>	
30				
31			TOTAL SEWER	
			OPERATING REVENUES	\$ 2,781,124

#### Detail of Operation & Maintenance Expenses By Month - Wastewater

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ]

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6
Page 1 of 1
Preparer: Steven M. Lubertozzi
Recap Schedules: B-2

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line																	Adj. Total
No.	Account No. and Name	_	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	Apr	May	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	Annual	<u>Adi.</u>	Annual
1	701 Salaries & Wages - Employees	\$	33,066	33,066 \$	33,066 \$	33,066	\$ 33,066 \$	33,066 \$	38,587	\$ 38,587	38,587	\$ 36,151	36,151 \$	36,151 \$	422,610 \$	31,400	\$ 454,010
2	703 Salaries & Wages - Officers, Etc.														-		-
3	704 Employee Pensions & Benefits		7,400	7,400	7,400	7,400	7,400	7,400	7,386	7,386	7,386	10,186	10,186	10,187	97,117	10,711	107,828
4	710 Purchased Sewage Treatment		498	263	502	401	311	330	461	365	309	270	191	409	4,310	118	4,428
5	711 Sludge Removal Expense		52,881	33,180	82,432	63,124	73,783	28,524	51,459	18,094	21,457	27,585	36,621	46,694	535,834	14,682	550,516
6	715 Purchased Power		22,654	21,269	17,697	20,823	20,705	21,661	23,422	23,756	26,963	24,689	24,564	26,301	274,503	51,648	326,151
7	716 Fuel for Power Purchased														•		-
8	718 Chemicals		4,398	3,960	4,269	5,026	3,419	5,104	5,213	5,568	6,285	2,828	7,205	6,952	60,228	1,650	61,878
9	720 Materials & Supplies		21,572	8,475	12,310	16,628	17,571	45,918	13,178	16,902	13,742	11,742	17,998	30,244	226,280	16,200	242,480
10	731 Contractual Services - Engr.		-	-	-			•		211			· -		211	6	217
11	732 Contractual Services - Acct.							3,333			1,679			3,822	8,834	242	9,076
12	733 Contractual Services - Legal		-	551	-	-	-	414	539	421	-	53	_	· -	1,977	54	2,031
13	734 Contractual Services - Mgmt. Fees																-
14	735 Contractual Services - Other		53	53	53	53	53	4,461	53	53	5,272	53	53	(36)	10,174	279	10,453
15	741 Rental of Building/Real Prop.		10,607	10,607	10,607	10,607	10,607	10,607	10,607	10,607	10,607	10,607	10,607	10,607	127,284		127,284
16	742 Rental of Equipment																
17	750 Transportation Expenses		20	4,720	28	1,333	2,817	1,713	497	1,115	3,840	402	880	1,858	19,223	52 <b>7</b>	19,750
18	756 Insurance - Vehicle														-		
19	757 Insurance - General Liability														-		-
20	758 Insurance - Workman's Comp.														<b>.</b> .		-
21	759 Insurance - Other				6,001			25,653			8,709			10,381	50,744	1,390	52,134
22	760 Advertising Expense														•		-
23	766 Reg. Comm. Exp Rate Case Amort.		4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	57,264	67,549	124,813
24	767 Reg. Comm. Exp Other														-		-
25	770 Bad Debt Expense		4,868	(1,736)	2,770	1,148	1,368	1,367	1,375	1,641	1,622	710	989	2,471	18,592		18,592
26	775 Miscellaneous Expenses		3,907	3,511	7,394	5,054	4,001	25,200	3,846	6,052	13,267	9,068	2,760	14,041	98,101	(5,812)	92,289
27																	
28	TOTAL	\$	166,695	130,091 \$	189,301 \$	169,434	\$ 179,873 \$	219,523 \$	161,396	135,529	164,496	\$ 139,116 \$	152,978 \$	204,854 \$	2,013,286 \$	190,644	\$ 2,203,929

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: B-8 Page 1 of 1 Preparer: Steven M. Lubertozzi

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Account No. and Name		Current TY 12/31/2005	TY Adj.'s per B-3	Adjusted TY 12/31/05	\$ Difference	% Difference	Explanation
1	701 Salaries & Wages - Employees	\$ 225,034 \$	422,610 \$	31,400	454,010 \$	228,976	101.75 %	Staff staff size has increased, short-handed during the prior TY.
2	703 Salaries & Wages - Officers, Etc.				-			
3	704 Employee Pensions & Benefits	48,894	97,117	10,711	107,828	58,934	120.53	Staff was short-handed during the prior TY, but not during the current year.
4	710 Purchased Sewage Treatment	2,200	4,310	118	4,428	2,228	101.27	Reflects dumping fees when cleaning lift stations or responding to our sewer spill.  Sludge production increased substantially, the unit price/gallon of sludge hauled increased
5	711 Studge Removal Expense	201,430	535,834	14,682	550,516	349,086	173.30	substantially  Energy providers increased power rates, increased power consumption reflects greater %
6	715 Purchased Power	174,623	274,503	51,648	326,151	151,528	86.77	of effluent as reuse.
7	716 Fuel for Power Purchased				-			
8	718 Chemicals	28,303	60,228	1,650	61,878	33,575	118.63	Converted disinfection system to liquid chlorine, higher plant flow due to growth.  WWTP permit renewal expense, frequent repairs to Pinebrook force main, lift station
9	720 Materials & Supplies	232,700	226,280	16,200	242,480	9,780	4.20	equipment repairs
10	731 Contractual Services - Engr.	463	211	6	217	(246)	(53.23)	
								Audit fees have increased substantially in the last four years at a rate higher than the CPI
11	732 Contractual Services - Acct.	5,833	8,834	242	9,076	3,243	55.60	Index
12	733 Contractual Services - Legal	2,196	1,977	54	2,031	(165)	(7.50)	
13	734 Contractual Services - Mgmt. Fees				-			
14	735 Contractual Services - Other	27,064	10,174	279	10,453	(16,611)	(61.38)	
15	741 Rental of Building/Real Prop.		127,284		127,284	127,284	100.00	Lease expense related to perc pond land lease.
16	742 Rental of Equipment				-			
17	750 Transportation Expenses	10,651	19,223	527	19,750	9,099	85.43	Higher fuel costs, increased mileage due to being at full staff
18	756 Insurance - Vehicle				-			
19	757 Insurance - General Liability				-			
20	758 Insurance - Workman's Comp.				-			
								Total insurance expense for Utilities, Inc. has increased by 123% in the last 4 years, also
21	759 Insurance - Other	21,173	50,744	1,390	52,134	30,961	146.23	there was a claim by one of our customers in the amount of \$6,000.79
22	760 Advertising Expense				-			
23	766 Reg. Comm. Exp Rate Case Amort.	23,340	57,264	67,549	124,813	101,473	434.76	Costs related to 2001 rate case proceeding incurred after the test year.
24	767 Reg. Comm. Exp Other				-			
								Bad debt expense has increased due to 100% write off on all availability accounts over 180
25	770 Bad Debt Expense	10,562	18,592		18,592	8,030	76.02	days old.
	·							Miscellaneous expenses have increased at a rate higher than the CPI Index due to an
26	775 Miscellaneous Expenses	61,359	98,101	2,688	100,789	39,430	64.26	increase of roughly 1,500 customers
27	·	-						
28	TOTAL	\$ 1,075,825 \$	2,013,286 \$	199,144	2,212,429	1,136,604	105.65 %	
29								
30	Total Customers (ERC's)	6,006.0			7,321.5	1,316	21.90 %	
	······ <del>/-</del> ···-	<del></del>		=		.,		
31	O	477.4			405.2	40.00	40.00 %	
32	Consumer Price Index - U	177.1		-	195.3	18.20	10.28 %	
33								
34	Benchmark Index	: Increase in Customer	ERC's			1.2190		
35		Increase in CPI			_	1.1028		
36								
37					_	1.3443		

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: B-9 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1)	(2)	(3)		(4)	(5)
Line No.	Consultant	Type of Service	Amount		Description of Work Performed
1 2	CPH Engineer Rose, Sundstrom et al	Engineers - Sewer Legal - Sewer	\$	211 1,563	Engineering Services Legal Counsel
3	Water Service Corporation	Legal - Sewer		414	Services provided by Water Service Corp. and allocated to Alafaya Utilities, Inc. See Schedule B-12
4	Water Service Corporation	Accounting- Sewer		8,834	Services provided by Water Service Corp. and allocated to Alafaya Utilities, Inc. See Schedule B-12
5	Water Service Corporation	Outside Computer Services		4,307	Services provided by Water Service Corp. and allocated to Alafaya Utilities, Inc. See Schedule B-12
6	Water Service Corporation	Employment Finder Fees		20	Services provided by Water Service Corp. and allocated to Alafaya Utilities, Inc. See Schedule B-12
7 8	Water Service Corporation	Other Outside Services		5,845	Services provided by Water Service Corp. and allocated to Alafaya Utilities, Inc. See Schedule B-12
9 10		Total	\$	21,194	_

### Analysis of Rate Case Expense

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: 12/31/05

Schedule: B-10 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges incurred by each firm, as well as description of the type of services provided. Also provide the additional Information for amortization and allocation method, including support behind this determination.

hardens (Arabina	and an international confidence of the second of the secon	(2)	(3)	(4)	(5)	(6)
Line #	Firm or Vendor Name	Counsel, Consultant or Witness	Hourly Rate Per Person		Total Estimate of Charges by Firm	Type of Service Rendered
1	Milian, Swain & Associates	Deborah Swain	\$ 160.00	0 25	4 000	Assist w/MFR, data requests, audit facilitation
2	Milian, Swain & Associates	Cynthia Yapp	130.00			Assist w/MFR, data requests, audit facilitation
3	Milian, Swain & Associates	Maria Bravo	130.00			Assist w/MFR, data requests, audit facilitation
4	Rose, Sundstrom & Bentley, LLP	Martin Friedman	275.00			Legal Fees
5	Frank Seidman	Frank Seidman	125.00			Used & Useful MFR preparation
6	Public Service Commission		n/a	n/a		Filing Fee
7	Water Service Corp.	Steve Lubertozzi	73.0			Assist w/MFR, data requests, audit facilitation
8	Water Service Corp.	Holly Roth	61.0		•	Assist w/MFR, data requests, audit facilitation
9	Water Service Corp.	Bill Thomas	39.0			Assist w/MFR, data requests, audit facilitation
10	Water Service Corp.	Steve Dihel	31.0			Assist w/MFR, data requests, audit facilitation
11	Water Service Corp.	Lena Sunardio	42.00		·	Assist w/MFR, data requests, audit facilitation
12	Water Service Corp.	Kirsten Weeks	42.00			Assist w/MFR, data requests, audit facilitation
13	Water Service Corp.	Dimitry Neyzelman	41.0		•	Assist w/MFR, data requests, audit facilitation
14	Water Service Corp.		n/a	na		Customer notices, postage
15	Water Service Corp.		n/a	n/a	·	Customer notices, stock
16	Water Service Corp.		n/a	n/a		Travel, Airfare
17	Water Service Corp.	•	n/a	n/a	•	Travel, Hotel/Accommodation
18	Water Service Corp.		n/a	n/a		Travel, Rental Car
19	Water Service Corp.		n/a	n/a		Fed Ex, Copies & other misc.
20					\$ 184,974	
21	Estimate Through					<del>-</del>
22	[x]PAA					
23	[] Commission Hearing					
24	Amortization Period 4 Years					
25	Explanation if different from Section	n 367.0816, Florida				
26	Amortization of Rate Case Expense	<b>e</b> :				
27			(A)	(B)	(C)	
			Water	Wastewater	Total	
28	Prior unamortized rate case expens	ses		\$ 85,221	\$ 85,221	
29	Current rate case expense		-	184,974	184,974	
30	Total projected rate case expense		\$ -	270,195	270,195	
31	Annual Amortization		\$ -	\$ 67,549	<b>\$</b> 67,549	± *
32	Method of allocation between syste	ms:				
33	Customers		-	5,394	5,394	
34	Percentage of average customers		09	% 100%	100%	

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: B-11 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line No. 1 N/A

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ] Schedule: B-12 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

			(1) AI	(2) location Percentage	(3) es	(4) Description of		(5)	Am	(6) ounts Allocated	<u> </u>	(7)
Line				Other			Ala	afaya 100%				
No.	Acct. No.	Description	Alafaya	Co's/Sys	Total	Allocation Method*		Sewer	Ot	ther Co's/Sys		Total
Water S	Service Corp /	Allocated Expenses										
1	73x	Outside Services	3.1%	96.9%	100.00%		\$	80,793	\$	2,548,773	\$	2,629,566
2	701	Salaries	3.6%	96.4%	100.00%			16,076		432,846		448,922
3	704	Pensions and Benefits	3.1%	96.9%	100.00%			19,706		616,399		636,105
2	758	Insurance	2.1%	97.9%	100.00%			44,743		2,069,752		2,114,495
3	775	Office Supplies	3.6%	96.4%	100.00%			15,441		417,843		433,284
4	775	Office Utilities	3.1%	96.9%	100.00%			1,316		41,181		42,497
5	775	Office Maintenance	2.5%	97.5%	100.00%			3,616		138,189		141,805
6	775	Miscellaneous	3.0%	97.0%	100.00%			9,203		299,916		309,119
7												
8		Subtotal O&M Expenses					\$	190,894	\$	6,564,899	\$	6,755,793
9												
10	403	Depreciation	3.1%	96.9%	100.00%		\$	8,801	\$	275,648	\$	284,449
11	408	Taxes Other Than Income	3.1%	96.9%	100.00%			9,758		306,350		316,108
12	410	Deferred Income Tax	3.1%	96.9%	100.00%			300		9,374		9,674
13	426	Other Income	3.1%	96.9%	100.00%			(94)		(2,936)		(3,030)
14	419	Interest Expense	3.3%	96.7%	100.00%			9,228		272,482		281,710
15												
16		Total Expenses					\$	218,887	\$	7,425,817	<u>\$</u>	7,644,704
Utilities	Inc. of Florida	a Allocated Expenses										
17	73x	Outside Services	10.2%	89.8%	100.00%		\$	3,058	\$	26,919	\$	29,977
19	775	Office Supplies	10.9%	89.1%	100.00%			7,705		63,068		70,773
20	775	Office Utilities	10.7%	89.3%	100.00%			1,312		10,969		12,281
21	775	Office Maintenance	10.7%	89.3%	100.00%			2,164		18,083		20,247
21	775	Miscellaneous	7.1%	92.9%	100,00%			1,252		16,488		17,740
18	750	Transportation Expenses	0.0%	100.0%	100.00%			•		109,070		109,070
17	720	Operator Expenses	10.6%	89.4%	100.00%			1,344		11,348		12,692
22		·										
23		Subtotal O&M Expenses					\$	16,835	\$	255,945	\$	272,780
24		·						· · · · · · · · · · · · · · · · · · ·				
25	403	Depreciation	4.9%	95.1%	100.00%		\$	6,472	\$	126,585	\$	133,057
26		-										
27		Total Expenses					\$	23,307	\$	382,530	\$	405,837
28												

<sup>29 \*</sup> Allocation methodology is based predominantly on ERCs

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Historic [X] or Projected [ ]

Schedule: B-14 Page 1 of 1

Preparer: Steven M. Lubertozzi Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1)		(2)		(3)		(4)	(5)	(6)
	Line		Test Year				Adjusted	Non-Used &	Non-Used &
No.	Account No. and Name	1	2/31/2005	A	djustments		Balance	Useful %	Amount
1	INTANGIBLE PLANT								
2	351.1000 Sewer Plant			\$	167				
3	351.1 Organization		4,767		49		4,816		
4	352.1 Franchises		3,912		27		3,939		
5	COLLECTION PLANT								
6	354.2 Structures & Improvements		50,225		327		50,552		
7	360.2 Collection Sewers - Force		42,375		5,318		47,693		
8	361.2 Collection Sewers - Gravity		182,471		100		182,571		
9	PUMPING								
	371.0 Pumping Equipment		-				-	6.00%	
9	TREATMENT AND DISPOSAL PLANT								
	355.0 Power Generation Equip		-				•	6.00%	
10	380.4 Treatment & Disposal Equipment		201,624		66,084		267,708	6.00%	16,062
11	381.4 Plant Sewers								
12	382.4 Outfall Sewer Lines		1,788				1,788	6.00%	107
13	RECLAIMED WATER TREATMENT PLANT								
14	374.5 Reuse Distribution Reservoirs		194		1,625		1,819		
15	RECLAIMED WATER DISTRIBUTION PLANT								
16	366.2 Reuse Services		31,449		108		31,557		
17	367.5 Reuse Meters and Meter Installations		1,307				1,307		
18	375.2 Reuse Trans. And Dist. System		69,188		19,220		88,408		
19	GENERAL PLANT								
20	354.7 Structures & Improvements		20,854				20,854		
21	390.7 Office Furniture & Equipment		8,610				8,610		
22	391.7 Transportation Equipment		29,620				29,620		
23	393.7 Tools, Shop & Garage Equipment		7,532		168		7,700		
24	394.7 Laboratory Equipment		1,044				1,044		
25	396.7 Communication Equipment		996		11		1,007		
26	340.6 Sewer Plant Allocated		5,203				5,203		
27	*		-,				-,		
28								_	
	TOTAL	\$	663,159	\$	93,204	\$	756,196		16,169
29	LESS: AMORTIZATION OF CIAC	φ \$	(367,563)		33,204	\$	(367,563)	•	10,105
30	LESS: AMURTIZATION OF CIAC	<del></del>	(307,303)	Ψ	····	φ	(307,303)	_	
31		•	005 500	•	00.004	•	200.000		16 400
32	NET DEPRECIATION EXPENSE - SEWER	\$	295,596	\$	93,204	Ъ	388,633		16,169

#### Taxes Other Than Income (Final Rates)

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [

#### Florida Public Service Commission

Schedule: B-15 Page 1 of 1

Preparer: Steven M. Lubertozzi Recap Schedules: B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No.	(1) Line Description	As	(2) egulatory sessment es (RAFs)		(3) Payroll Taxes		(4) Real Estate & Personal Property		(5) Other		(6) Total
					_					_	
WATER	·										
1	Test Year Per Books									\$	_
2										Ť	
3	Adjustments to Test Year (Explain)										
4	Increase in tangible tax per B-3										-
5	Payroll Tax for added employees										-
6	RAFs assoc. with annualized revenue		-								-
7											-
8											
9	Total Test Year Adjustments		-				-		-		
10											
11	Adjusted Test Year		-		-		-		-		-
12	RAFs Assoc. with Revenue Increase										-
13											
14	Total Balance	\$		\$	-	\$	-	\$	-	\$	-
SEWER	ł										
15	Test Year Per Books	\$	114,373	\$	35,657	\$	287,293	\$	155	\$	437,478
16			,	<u> </u>		Ť		Ť		<u> </u>	,
17	Adjustments to Test Year (Explain)										
18	Increase in tangible tax per B-3						34,341				34,341
19	2004 Real Estate Tax expense						(3,722)				(3,722)
20	Payroll Tax for 4% salary increases				5,997						5,997
21	RAFs assoc, with annualized revenue		3,463								3,463
22		_									
23											
24	Total Test Year Adjustments		3,463		5,997		30,619		_		40,079
25											
26	Adjusted Test Year		117,836		41,654		317,912		155		477,557
27	RAFs Assoc. with Revenue Increase		68,575				<u> </u>		<b>-</b>		68,575
28											
29	Total Balance	\$	186,411	\$	41,654	\$	317,912	\$	155	\$	546,132

#### Taxes Other Than Income (Interim Rates)

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] or Projected [ ]

Schedule: B-15 Interim
Page 1 of 1
Preparer: Steven M. Lubertozzi
Recap Schedules: B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

	(1)	Re	(2) egulatory		(3)		(4) Real Estate		(5)		(6)
	Line		sessment		Payroll		& Personal				
No.	Description	Fe	es (RAFs)	_	Taxes	_	Property	_	Other		Total
WATER											
1	Test Year Per Books						-	_	•		
2											
3	Adjustments to Test Year (Explain)										
4	RAFs assoc, with annualized revenue										-
5											
6											
7 8											
_	Total Took Wood Advistments										
9 10	Total Test Year Adjustments		<u>-</u>		<del> </del>				<u> </u>		
11	Adjusted Test Year										
12	RAFs Assoc, with Revenue Increase		•		_		•		•		-
13	CAFS ASSOC. WILL REVENUE INCIDESE				<del></del>		· · · · · · ·		<del></del> -		
14	Total Balance	\$		\$	_	\$	_	\$	-	\$	_
		•		•		•		*		•	
SEWER	<b>t</b>										
15	Test Year Per Books	\$	114,373	\$	35,657	\$	287,293	\$	155	\$	437,478
16											
17	Adjustments to Test Year (Explain)										
18	Increase in tangible tax per B-3						(3,722)				(3,722)
19	Payroll Tax for added employees										-
20	RAFs assoc, with annualized revenue		3,463								3,463
21											
22											
23	Total Test Year Adjustments		3,463		-		(3,722)		-		(259)
24											
25	Adjusted Test Year		117,836		35,657		283,571		155		437,219
26	RAFs Assoc. with Revenue Increase		36,198		<u>-</u>		<del> </del>		<u> </u>		36,198
27	Total Balance	•	454.004	•	25.057	•	000.574	•	,		470 440
28	lotal balance		154,034	•	35,657	<u> </u>	283,571	<u> </u>	155	Þ	473,416

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Interim [ ] Final [X] Historic [X] or Projected [ ]

Schedule: C-1 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	F	Total Per Books	Ad	Utility justments	Utility Adjusted	Water	_	_	Sewer
1 Cur 2	rent Tax Expense	C-2	\$	53,464	\$	10,892	\$ 64,356			\$	254,249
_	erred Income Tax Expense	C-5		(135,343)		153,433	\$ 18,090				
5 ITC	Realized This Year	C-8									
	Amortization ITC and IRC 46(f)(2))	C-8									
10 Pare	ent Debt Adjustment	C-9		-			 <del>-</del>		-		•
12 Tota	al Income Tax Expense		\$	(81,879)	\$	164,325	\$ 82,446 \$	<u> </u>		\$	254,249

Supporting Schedules: C-2, C-5, C-8, C-9

Recap Schedules: B-2

## Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Alafaya Utilities, Inc.
Docket No.: 060256-SU
Test Year Ended: December 31, 2005
Interim [X] Final [ ]

Historic [X] or Projected [ ]

Schedule: C-1(Interim) Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating Income for the test year.

Line No.	Description	Ref.	_ P	Total er Books	Utility ustments	Utility Adjusted	Water		Sewer
	urrent Tax Expense	C-2	\$	(95,748)	\$ 7,434	(88,314)		\$	159,339
2 3 De 4	eferred Income Tax Expense	C-5		(135,343)	(18,089)	(153,432)			
	C Realized This Year	C-8							
7 IT( 8 (3°	C Amortization % ITC and IRC 46(f)(2))	C-8							
9 10 Pa 11	rent Debt Adjustment	C-9			 -	-		·	
	tal Income Tax Expense		\$	(231,091)	\$ (10,655) \$	(241,746) \$		\$	159,339

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-2

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Interim [ ] Final [X] Historic [X] or Projected [ ]

Schedule: C-2 Page 1 of 1
Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line			Total	Utility	Utility	Adjust	
No.			Per Books	Adjustments(1)	Adjusted	for Increase	Sewer
1	Net Utility Operating Income (Sch. B-1 & B-2)	\$	130,512	\$ 76,501	\$ 207,013	\$ 558,508 \$	765,521
2	Add: Income Tax Expense Per Books (Sch. B-2)	•	(95,748)	10,892	(84,856)		(84,856
3		_	(50(1.10)	10,002	(04,000)	•	(04,000
4	Subtotal		34,764	87,393	122,157	558,508	680,665
5	Less: Interest Charges (Sch. C-3)		248,220	108,560	356,780	*******	356,780
6	· , ,				3331.33		000,1.0.
7	Taxable Income Per Books		(213,456)	(21,167)	(234,623)	558,508	323,88
8			• • •	(, ,	(,,	****	
9	Schedule M Adjustments:						
10	Permanent Differences (From Sch. C-4)		(27,364)		(27,364)		(27,364
11	Timing Differences (From Sch. C-5)		398,068	53,204	451,272		451,27
12				·····			
13	Total Schedule M Adjustments		370,704	53,204	423,908		423,908
14			<del></del>				
15	Taxable Income Before State Taxes		157,248	32,037	189,285	558,508	747,793
16	Less: State Income Tax Exemption (\$5,000)		(5,000)	5,000		(5,000)	(5,000
17			\\_\_\_\_\_\_\_\			(0,200)	(0,000
18	State Taxable Income		152,248	37.037	189,285	553,508	742,793
19	State Income Tax (5.5% of Line 11)		8,374	2,037	10,411	30,443	40,855
20	Limited by NOL		(8,374)	(2,037)	(10,411)		(40,854
21	Credits		, , ,		(,,	(,,	(,,,,,,,
22					***		
23	Current State Income Taxes						
24							
25	Federal Taxable Income (Line 9 - Line 15)		157,248	32,037	189,285	558,508	747,793
26	Federal Income Tax Rate		0.34	0.34	0.34	0.34	0.34
27				*****			
28	Federal Income Taxes (Line 16 x Line 17)		53,464	10,892	64,356	189,893	254,249
29	Less: Investment Tax Credit Realized			,	0.,000	100,000	201,210
30	This Year (Sch. C-8)						
31							
32	Current Federal Inc. Taxes (Line 18 - Line 19)		53,464	10.892	64,356	189,893	254,249
33	, ,				- 1,000		201,210
34	Summary:						
35	Current State Income Taxes (Line 15)						
36	Current Federal Income Taxes (Line 20)		53,464	10,892	64,356	189,893	254,249
37	,				57,000	100,000	207,273
38	Total Current Income Tax Expense (To C-1)	S	53,464	10,892	\$ 64.356	\$ 189.893 \$	254,249
39		<u> </u>		.5,552	5 57,000	÷ 100,000 @	204,248

Note (1): Adjustments to test year operating income are shown on Schedules B-2, B-3 and C-5.

<sup>42</sup> Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8
43 Recap Schedules: C-1

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Interim [X] Final [ ] Historic [X] or Projected [ ]

Schedule: C-2(Interim) Page 1 of 1 Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.			Total Per Books	Utili Adjustm	•		Utility Adjusted	Adjust for Increase	 Sewer
1	Net Utility Operating Income (Sch. B-1 & B-2)	\$	130,512	\$	69,787	\$	200,299	\$ 289,531	\$ 489,830
2	Add: Income Tax Expense Per Books (Sch. B-1)		(95,748)		7,434		(88,314)		 (88,314)
3									101 510
4	Subtotal		34,764		77,221		111,985	289,531	401,516
5	Less: Interest Charges (Sch. C-3)	-	248,220		108,560		356,780	<u>.</u>	 356,780
6 7	Taxable Income Per Books		(213,456)		(31,339)	e	(244,795)	289,531	44,736
8	Taxable filcome Fet Books		(215,450)		(51,555)	Ψ	(244,730)	203,551	44,100
9	Schedule M Adjustments:								
10	Permanent Differences (From Sch. C-4)		(27,364)				(27,364)		(27,364)
11	Timing Differences (From Sch. C-5(a))		398,068		53,204		451,272		451,272
12									 
13	Total Schedule M Adjustments		370,704		53,204		423,908	-	423,908
14	•								
15	Taxable Income Before State Taxes		157,248		21,865		179,113	289,531	468,644
16	Less: State Income Tax Exemption (\$5,000)		5,000		5,000	_	5,000	-	5,000_
17									
18	State Taxable Income		152,248		16,865		174,113	289,531	 463,644_
19	State Income Tax (5.5% of Line 11)*		8,374		928		9,576	15,924	25,500
20	Limited by NOL		(8,374)		(928)		(9,576)	(15,924)	(25,500)
21	Credits								 
22									
23	Current State Income Taxes							-	 <del></del>
24			. ==						
25	Federal Taxable Income (Line 9 - Line 15)		157,248		21,865		179,113	289,531	468,644
26	Federal Income Tax Rate		0.34		0.34		0.34	0.34	 0.34_
27	F. J. Al. 2002 Tours (Line 46 to Line 47)		53,464		7,434		CO 007	00.444	159,339
28 29	Federal Income Taxes (Line 16 x Line 17) Less: Investment Tax Credit Realized		53,464		7,434		60,898	98,441	159,339
30	This Year (Sch. C-8)								_
31	This Teat (Sch. C-0)	_	<del></del>			_			 <del></del>
32	Current Federal Inc. Taxes (Line 18 - Line 19)		53,464		7,434		60,898	98,441	159,339
33	Current reactaring taxes (2000 to 2000 to)		30,101		.,				 
34	Summary:								
35	Current State Income Taxes (Line 15)								
36	Current Federal Income Taxes (Line 20)		53,464		7.434		60,898	98,441	159,339
37									
38	Total Current Income Tax Expense (To C-1)	\$	53,464	\$	7,434	\$	60,898	\$ 98,441	\$ 159,339
39						_			 

Note (1): Adjustments to test year operating income for interim rates are shown on Schedules B-2 and B-3.

Supporting Schedules: B-2,C-3,C-4,C-5,C-8

<sup>43</sup> Recap Schedules: C-1

### Schedule of Interest In Tax Expense Calculation

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Historic [X] or Projected [ ]

Florida Public Service Commission

Schedule: C-3 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description		Fotal Books	Utility Adjustments	Utility Adjusted	Water		Sewer
1	Interest on Long-Term Debt				\$			
2								
3	Amortization of Debt Premium,				-			
4	Disc. and Expense Net							
5			5.07.4	10.000	40.00			40.007
6 7	Interest on Short-Term Debt		5,974	12,993	18,967			18,967
8	Other Interest Expense - Intercompany		269,610	68,203	337,813			337,813
9								
10	AFUDC		(27,364)	27,364	•			-
11								
12	ITC Interest Synchronization							
13	(IRC 46(f)(2) only - See below)		-				-	
14								
15	Total Used For Tax Calculation	_\$	248,220	\$ 108,560	\$ 356,780 \$	;	- \$	356,780

Calculation of ITC Interest Synchronization Adjustment ONLY for Option 2 companies (See Sch. C-8, pg. 4)

···	(000 0000 0 0)				Total Weighted	Debt Only Weighted
16	Balances From Schedule D-1	Amount	Ratio	Cost	Cost	Cost
17						

18 Long-Term Debt

19

20 Short-Term Debt

21

22 Preferred Stock

23

24 Common Equity

25

26 Total

27

28 ITCs (from D-1, Line 7)

29

30 Weighted Debt Cost (From Line 12)

31

32 Interest Adjustment (To Line 6)

33

34 Supporting Schedules: D-1,C-8

35 Recap Schedules: C-2

## Book/Tax Differences - Permanent

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Test Year Ended: December 31, 2005 Historic [X] or Projected [ ]

Florida Public Service Commission

Schedule: C-4

Page 1 of 1 Preparer: Steven M. Lubertozzi

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Line No.

1 Interest during construction

\$

(27,364)

## Deferred Income Tax Expense (Final)

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Historic [X] or Projected [ ]

Schedule: C-5 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Timing Differences:  2	\$ 242,027 388,800 (146,773) (258,898) 58,903 (46,224) 621 (1,637) (57,264)	
Tax Depreciation and Amortization   \$242,027 \$ - \$242,027 \$ - \$ 242,02	388,800 (146,773) (258,898) 58,903 (46,224) 621 (1,637)	
Book Depreciation and Amortization   295,596   93,204   388,800   -	388,800 (146,773) (258,898) 58,903 (46,224) 621 (1,637)	
5 Difference (53,569) (93,204) (146,773) - 7 Other Timing Differences (Itemize): 9 Tap Fees (258,898) (258,898) Deferred Maintenance Additions 8,903 50,000 58,903 10 Deferred Maintenance Amort (36,224) (10,000) (46,224) 11 Def. Rate Case Additions 621 621 12 Bad Debt (1,637) (1,637) 13 Deferred Rate Case Exp (57,264) - (57,264) - 14 Timing Differences (To C-2) (398,068) (53,204) (451,272) - 16 Timing differences For State Deferred Taxes: 18 Tap Fees (258,898) (258,898) 19 Deferred Maintenance (27,321) 40,000 12,679 20 Total (286,219) 40,000 (246,219)	(146,773) (258,898) 58,903 (46,224) 621 (1,637)	
7 8 Other Timing Differences (Itemize): 9 Tap Fees	(258,898) 58,903 (46,224) 621 (1,637)	
8 Other Timing Differences (Itemize): 9 Tap Fees (258,898) (258,898) Deferred Maintenance Additions 8,903 50,000 58,903 10 Deferred Maintenance Amort (36,224) (10,000) (46,224) 11 Def. Rate Case Additions 621 621 12 Bad Debt (1,637) (1,637) 13 Deferred Rate Case Exp (57,264) - (57,264) - 14 15 Total Timing Differences (To C-2) (398,068) (53,204) (451,272) - 16 17 Timing differences For State Deferred Taxes: 18 Tap Fees (258,898) (258,898) 19 Deferred Maintenance (27,321) 40,000 12,679 20 Total	(258,898) 58,903 (46,224) 621 (1,637)	
9 Tap Fees (258,898) (258,898) Deferred Maintenance Additions 8,903 50,000 58,903  10 Deferred Maintenance Amort (36,224) (10,000) (46,224)  11 Def. Rate Case Additions 621 621  12 Bad Debt (1,637) (1,637)  13 Deferred Rate Case Exp (57,264) - (57,264) -  14  15 Total Timing Differences (To C-2) (398,068) (53,204) (451,272) -  16  17 Timing differences For State Deferred Taxes:  18 Tap Fees (258,898) (258,898)  19 Deferred Maintenance (27,321) 40,000 12,679  20 Total (286,219) 40,000 (246,219)	58,903 (46,224) 621 (1,637)	
Deferred Maintenance Additions   8,903   50,000   58,903	58,903 (46,224) 621 (1,637)	
10 Deferred Maintenance Amort (36,224) (10,000) (46,224) 11 Def. Rate Case Additions 621 621 12 Bad Debt (1,637) (1,637) 13 Deferred Rate Case Exp (57,264) - (57,264) - 14 15 Total Timing Differences (To C-2) (398,068) (53,204) (451,272) - 16 17 Timing differences For State Deferred Taxes: 18 Tap Fees (258,898) (258,898) 19 Deferred Maintenance (27,321) 40,000 12,679 20 Total (286,219) 40,000 (246,219) 21	(46,224) 621 (1,637)	
11 Def. Rate Case Additions 621 621 12 Bad Debt (1,637) (1,637) 13 Deferred Rate Case Exp (57,264) - (57,264) - 14 15 Total Timing Differences (To C-2) (398,068) (53,204) (451,272) - 16 17 Timing differences For State Deferred Taxes: 18 Tap Fees (258,898) (258,898) 19 Deferred Maintenance (27,321) 40,000 12,679 20 Total (286,219) 40,000 (246,219)	621 (1,637)	
12     Bad Debt     (1,637)     (1,637)       13     Deferred Rate Case Exp     (57,264)     - (57,264)     -       14     15     Total Timing Differences (To C-2)     (398,068)     (53,204)     (451,272)     -       16     17     18     19 <td rowsp<="" th=""><td>(1,637)</td></td>	<td>(1,637)</td>	(1,637)
13 Deferred Rate Case Exp (57,264) - (57,264	, , ,	
14 15 Total Timing Differences (To C-2) (398,068) (53,204) (451,272) - 16 17 Timing differences For State Deferred Taxes: 18 Tap Fees (258,898) (258,898) 19 Deferred Maintenance (27,321) 40,000 12,679 20 Total (286,219) 40,000 (246,219) 21	(57,264)	
Total Timing Differences (To C-2) (398,068) (53,204) (451,272) -  16  17 Timing differences For State Deferred Taxes:  18 Tap Fees (258,898) (258,898)  19 Deferred Maintenance (27,321) 40,000 12,679  20 Total (286,219) 40,000 (246,219)  21		
16 17 Timing differences For State Deferred Taxes: 18 Tap Fees (258,898) (258,898) 19 Deferred Maintenance (27,321) 40,000 12,679 20 Total (286,219) 40,000 (246,219) 21		
Timing differences For State Deferred Taxes:  Tap Fees (258,898) (258,898)  Deferred Maintenance (27,321) 40,000 12,679  Total (286,219) 40,000 (246,219)	(451,272)	
18 Tap Fees     (258,898)     (258,898)       19 Deferred Maintenance     (27,321)     40,000     12,679       20 Total     (286,219)     40,000     (246,219)       21	-	
19 Deferred Maintenance (27,321) 40,000 12,679 20 Total (286,219) 40,000 (246,219) 21		
20 Total (286,219) 40,000 (246,219) 21	(258,898)	
21	12,679	
	(246,219)	
22 State Tax Rate 0.055 0.055 0.055 0.055		
0.000	0.055	
23 State Deferred Taxes ( Line 13 x Line 14) (15,742) (2,926) (18,668) -	(13,542)	
24 (Limited by NOL) 15,742 2,926 18,668 -	13,542	
25 Total State Tax Deferred		
26	-	
27 Timing Differences For Federal Deferred Taxes		
<b>28</b> (Line 9) (398,068) (53,204) (451,272)	(451,272)	
29		
30 Federal Tax Rate	0.34	
31		
32 Federal Deferred Taxes (Line 19 x Line 20) (135,343) (18,089) (153,433) -	(153,433)	
33 Add: State Deferred Taxes (Line 17)		
34		
35 Total Deferred Tax Expense (To C-1) \$ (135,343) \$ (18,089) \$ (153,433) \$		

Supporting Schedules: None Recap Schedules: C-2

### Accumulated Deferred Income Taxes - Summary

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005 Historic [X] Projected [ ] (Final Rates) Schedule: C-6 Page 1 of 3

Preparer: Steven M. Lubertozzi

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

Line			Acc	ount No. 190.1011		Acc	ount No. 190.1012		Net De	ferred Income Tax	es
No.		Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
1	2001		411	2,410	2,821	212	1,238	1,450	(10,433)	(490,585)	(501,018
2	2002		380	2,229	2,609	22,913	133,849	156,762	11,212	(221,874)	(210,662
3	2003		350	2,057	2,407	32,666	190,818	223,484	18,171	(214,947)	(196,776
4	2004		321	1,887	2,208	35,700	208,534	244,234	21,694	(11,094)	10,600
5	2005		292	1,717	2,009	48,531	283,491	332,022	41,137	102,495	143,632
6											
7											
8											
9				ount No. 190.1020			ount No. 190.1021				
10		Year	State	Federal	Total	State	Federal	Total			
11	2001		(3,620)	(21,145)	(24,765)	(7,436)	(43,434)	(50,870)			
12	2002		(5,958)	(34,806)	(40,764)	(6,123)	(35,765)	(41,888)			
13	2003		(9,653)	(56,390)	(66,043)	(5,192)	(30,322)	(35,514)			
14	2004		(7,802)	(45,579)	(53,381)	(6,525)	(38,107)	(44,632)			
15	2005		(4,686)	(27,380)	(32,066)	(5,023)	(29,328)	(34,351)			
16											
17											
18			Acc	ount No. 190,1024		Acc	ount No. 190.1031				
19		Year	State	Federal	Total	State	Federal	Total			
20	2001			(64,837)	(64,837)		(364,817)	(364,817)			
21	2002			(64,837)	(64,837)		(222,544)	(222,544)			
22	2003			(64,837)	(64,837)		(256,273)	(256,273)			
23	2004			(64,837)	(64,837)		(72,992)	(72,992)			
24	2005			(64,837)	(64,837)	1,933	(61,694)	(59,761)			
25											
26			_								
26				ount No. 190.1026							
26		Year	State	Federal	Total						
26	2001			-	-						
27	2002			-	-						
28	2003			•	-						
29	2004			-	=						
30	2005		90	526	616						
31											
32											
33											
34											
35											
36											

Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18,A-19,D-2

## Accumulated Deferred Income Taxes - State

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] Projected [] (Final Rates) Florida Public Service Commission

Schedule: C-6 Page 2 of 3

Preparer: Steven M. Lubertozzi

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

			ccount No. 190.2	2011 Deferred Ta	x Debits- Tap Fee	es	A	count No. 190.2	012 Deferred Tax	Debits- Tap Fee	5	
ne	Year	Beginning Balance	Current Year Deferral	Flowback To Curr, Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	
0.	Tear	Balance	Deserrai	rear	(Credit)	Balance	Dalance	Deterral		(Credit)	Datance	
1 20	001					411					212	
	002	411	(31)	_	-	380	212	22,701			22,913	
	003	380	(30)			350	22,913	9.753			32,666	
4 20	004	350	(29)			321	32,666	3,034			35,700	
5 20	005	321	(29)			292	35,700	12,831			48,531	
6												
7				220 Deferred T-	c Credits- Rate Ca		•-		04 D - ( 1 T	0		
		A	Current	Flowback	Adjust.	ise	AC	Current	21 Deferred Tax		e	
0		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Adjust. Debit	Ending	
1	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance	
_	001					(3,620)				10.00	(7,436)	
	002	(3,620)	(2,338)	_		(5,958)	(7,436)	1,313			(6,123)	
	003	(5,958)	(3,695)			(9,653)	(6,123)	931			(5,192)	
	004	(9,653)	1,851			(7,802)	(5,192)	(1,333)			(6,525)	
5 20												
	005	(7,802)	3,116			(4,686)	(6,525)	1,502			(5,023)	
		(7,802)	3,116			(4,686)	(6,525)	1,502			(5,023)	
6 20		(7,802)	3,116			(4,686)	(6,525)	1,502			(5,023)	
6 20 7		•		026 Deferred Tax	c Credits- Bad Del	, ,		·	1 Deferred Tax C	redits- Depreciat		
6 20 7 8 9		A	count No. 190.20 Current	Flowback	Adjust.	bts	Acce	ount No. 190.203 Current	Flowback	redits- Depreciat Adjust.		
6 20 7 8 9	005	Ad	count No. 190.20 Current Year	Flowback To Curr.	Adjust. Debit	bts Ending	Acco	ount No. 190.203 Current Year	Flowback To Curr.	Adjust. Debit	ion	
6 20 7 8 9 10	Year	A	count No. 190.20 Current	Flowback	Adjust.	Ending Balance	Acce	ount No. 190.203 Current	Flowback	Adjust.	ion	
6 20 7 8 9 80 11 12 23 20	Year 001	Ad	count No. 190.20 Current Year	Flowback To Curr.	Adjust. Debit	bts Ending	Acco	ount No. 190.203 Current Year	Flowback To Curr.	Adjust. Debit	ion	
6 20 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Year 001	Ad	count No. 190.20 Current Year	Flowback To Curr.	Adjust. Debit	Ending Balance	Acco	ount No. 190.203 Current Year	Flowback To Curr.	Adjust. Debit	ion	
6 20 7 8 9 9 11 22 13 20 14 20 15 20	Year 001 002 003	Ad	count No. 190.20 Current Year	Flowback To Curr.	Adjust. Debit	Ending Balance	Acco	ount No. 190.203 Current Year	Flowback To Curr.	Adjust. Debit	ion	
6 20 7 8 9 9 10 22 13 20 24 20 25 20 66 20	Year 001 002 003	Ad	Current Year Deferral	Flowback To Curr.	Adjust. Debit	Ending Balance	Acco	ount No. 190.203 Current Year Deferral	Flowback To Curr.	Adjust. Debit	Ending Balance	
6 20 7 8 8 9 10 11 12 22 23 20 24 20 25 20 26 27 20	Year 001 002 003	Ad	count No. 190.20 Current Year	Flowback To Curr.	Adjust. Debit	Ending Balance	Acco	ount No. 190.203 Current Year	Flowback To Curr.	Adjust. Debit	ion	
6 20 7 8 9 9 10 22 13 20 24 20 25 20 66 20	Year 001 002 003 004 0005	Ad	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Acco	Current Year Deferral	Flowback To Curr, Year	Adjust. Debit (Credit)	Ending Balance	
16 20 17 8 18 9 10 11 12	Year 001 002 003 004 0005	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Acco	Current Year Deferral	Flowback To Curr, Year	Adjust. Debit (Credit)	Ending Balance	
16 20 17 8 9 20 21 223 20 24 20 25 20 27 20 282	Year 001 002 003 004 0005	Beginning Balance	count No. 190.20 Current Year Deferral 90	Flowback To Curr. Year - Debits- Tap Fees	Adjust. Debit (Credit)	Ending Balance	Acco	Current Year Deferral	Flowback To Curr. Year Year	Adjust. Debit (Credit)  11 Deferred Tax	Ending Balance 1,933 Debits- Tap Fees	Ending
16 20 17 18 19 10 11 12 12 12 12 12 12 12 12 12 12 12 12	Year 001 002 003 004 005	Beginning Balance	count No. 190.20 Current Year Deferral  90 12 Deferred Tax I	Flowback To Curr. Year  - Debits- Tap Fees Adjust,	Adjust. Debit (Credit)	Ending Balance	Acco	Current Year Deferral	Flowback To Curr. Year  Year  Count No. 190.10	Adjust. Debit (Credit)  11 Deferred Tax	Ending Balance 1,933 Debits- Tap Fees Adjust.	Ending Balance
16 20 17 18 9 10 11 12	Year 001 002 003 004 005 Beginning	Beginning Balance	Count No. 190.20 Current Year Deferral  90 12 Deferred Tax I Flowback To Curr.	Flowback To Curr. Year  - Debits- Tap Fees Adjust. Debit	Adjust. Debit (Credit) -	Ending Balance 0 - - - 90	Acce Beginning Balance - - -	Current Year Deferral  1,933 Acc	Flowback To Curr. Year  Sount No. 190.10 Current Year	Adjust. Debit (Credit)  11 Deferred Tax Flowback To Curr.	Ending Balance 1,933  Debits- Tap Fees Adjust, Debit	Balance
6 20 77 8 8 9 9 10 11 12 2 2 33 20 20 20 20 20 20 20 20 20 20 20 20 20	Year 001 002 003 004 005 Beginning	Beginning Balance	Count No. 190.20 Current Year Deferral  90 12 Deferred Tax I Flowback To Curr.	Flowback To Curr. Year  - Debits- Tap Fees Adjust. Debit	Adjust. Debit (Credit)  - Ending Balance	Ending Balance 0 - - 90	Acce Beginning Balance - - - - - -	Current Year Deferral  1,933 Acc	Flowback To Curr. Year  Sount No. 190.10 Current Year	Adjust. Debit (Credit)  11 Deferred Tax Flowback To Curr.	Ending Balance 1,933  Debits- Tap Fees Adjust, Debit	Balance 2,4
6 20 7 8 9 9 100 111 22 2 3 20 20 20 20 20 20 20 20 20 20 20 20 20	Year 001 002 003 004 005  Beginning Balance	Beginning Balance  Current Year Deferral  132,611	Count No. 190.20 Current Year Deferral  90 12 Deferred Tax I Flowback To Curr.	Flowback To Curr. Year  - Debits- Tap Fees Adjust. Debit	Adjust. Debit (Credit)  Ending Balance	Ending Balance 0 - - 90	Beginning Balance	Current Year Deferral  1,933 Acc Beginning Balance	Flowback To Curr. Year  Count No. 190.10  Current Year Deferral	Adjust. Debit (Credit)  11 Deferred Tax Flowback To Curr.	Ending Balance 1,933  Debits- Tap Fees Adjust, Debit	Balance 2,4 2,2
6 20 7 8 9 9 10 11 1 22 2 3 20 20 20 20 20 20 20 20 20 20 20 20 20	Year 001 002 003 004 005 Beginning Balance 1,22	Beginning Balance  Cocount No. 190.10  Current Year Deferral  132,611 19 56,969	Count No. 190.20 Current Year Deferral  90 12 Deferred Tax I Flowback To Curr.	Flowback To Curr. Year  - Debits- Tap Fees Adjust. Debit	Adjust. Debit (Credit)  Ending Balance 1,238 133,849	Ending Balance 0 - - 90	Beginning Balance - - - - - - - - - - - - - - - - - - -	Current Year Deferral  1,933 Acc Beginning Balance	Flowback To Curr. Year  Count No. 190.10 Current Year Deferral	Adjust. Debit (Credit)  11 Deferred Tax Flowback To Curr.	Ending Balance 1,933  Debits- Tap Fees Adjust, Debit	-

Supporting Schedules: None Recap Schedules: C-6

### Accumulated Deferred Income Taxes - Federal

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Schedule Mid-Year Ended: Historic [X] Projected [ ] (Final Rates) Schedule: C-6 Page 3 of 3

Preparer: Steven M. Lubertozzi

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

ine		Ac	count No. 190,1	020 Deferred Ta	x Credits- Rate Cas	se	Ac	count No. 190,10	21 Deferred Tax	Credits- Maint Fe	ee	
lo.			Current	Flowback	Adjust.			Current	Flowback	Adjust.		
1 2	Year	Beginning Balance	Year Deferral	To Curr. Year	Debit (Credit)	Ending Balance	Beginning Balance	Year Deferral	To Curr. Year	Debit (Credit)	Ending Balance	
3 2001						(21,145)					(43,434)	
4 2002		(21,145)	(13,661)			(34,806)	(43,434)	7,669			(35,765)	
5 2003		(34,806)	(21,584)	-	-	(56,390)	(35,765)	5,443			(30,322)	
6 2004		<b>(56,3</b> 90)	10,811			(45,579)	(30,322)	(7,785)			(38, 107)	
7 2005 B		<b>(45,5</b> 79)	18,199			(27,380)	(38,107)	8,779			(29,328)	
) 0		Ac	count No. 190.1	024 Deferred Ta	ıx Credits- Org. Ex	n		Acc	nunt No. 190 102	6 Deferred Tay C	redits- Bad Debts	
11			Current	Flowback	Adjust,			Acci	Current	Flowback	Adjust,	,
12		Beginning	Year	To Curr.	Debit	Ending		Beginning	Year	To Curr.	Debit	Ending
13	Year	Balance	Deferral	Year	(Credit)	Balance	Year	Balance	Deferral	Year	(Credit)	Balance
4 2001						(64,837) 2		Datance	Deterral		Credity	Dalance
5 2002		(64,837)				(64,837) 2						
6 2003		(64,837)		_	_	(64,837) 2		_				
7 2004		(64,837)				(64,837) 2		-		-	-	
8 2005		(64,837)				(64,837) 2		-	526			5
9		(,				(= ,,==,, =			020			J.
.0												
21												
2			Account No. 190	0.1031 Deferred	Tax Credits- Depr							
23			Current	Flowback	Adjust.							
4		Beginning	Year	To Curr.	Debit	Ending						
25		Balance	Deferral	Year	(Credit)	Balance						
6 2001						(364,817)						
7 2002		(364,817)	142,273			(222,544)						
8 2003		(222,544)	(33,729)			(256,273)						
9 2004		(256,273)	183,281			(72,992)						
0 2005		<b>(72,9</b> 92)	11,298			(61,694)						
1												
11 12												
12												
12 13 14												
12 13												

Supporting Schedules: None Recap Schedules: C-6

### Investment Tax Credits - Analysis

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: C-7 Page 1 of 4

Preparer: Steven M. Lubertozzi

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

			3%	ITC					4%	ITC		
		Amount	Realized	Amort	ization			Amount	Realized	Amort	ization	
			Prior		Prior				Prior		Prior	
Line	Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No. Year	Balance	<u>Year</u>	Adjust.	<u>Year</u>	Adjust	Balance	Balance	<u>Year</u>	Adjust	Year	Adjust.	Balance

1 The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Analysis

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

1

Schedule: C-7 Page 2 of 4

Test Year Ended: December 31, 2005

Preparer: Steven M. Lubertozzi

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

			8%	TC					10%	ITC		
		Amount	Realized	Amort	ization			Amount	Realized	Amort	ization	
			Prior		Prior				Prior		Prior	
Line	Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No. Year	Balance	Year	Adjust.	<u>Year</u>	Adjust.	Balance	Balance	Year	Adjust.	Year	Adjust.	Balance

The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

**Investment Tax Credits - Company Policies** 

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: C-7
Page 3 of 4
Preparer: Steven M. Lubertozzi

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining unused portion.

Line No.

1 The Utility has no investment tax credits; therefore, this schedule is not applicable

Investment Tax Credits - Section 48(f) Election

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: C-7

Page 4 of 4 Preparer: Steven M. Lubertozzi

Explanation: Provide a copy of the election made under Section 46(f), Internal Revenue Code.

Line No.

The Utility has no investment tax credits; therefore, this schedule is not applicable

## Parent(s) Debt Information

### Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: C-8 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:		Utilities, Inc.	
Line		-	% of	Cost	Weighted
No.	Description	Amount	Total	Rate	Cost
1	Long-Term Debt		%	%	%
2			,,	70	,,
3	Short-Term Debt				
4					
5	Preferred Stock				
6					
7	Common Equity - Common Stock				
8	Retained Earnings - Parent Only	_	<del></del>		
9	•	_			
10	Deferred Income Tax				
11					
12	Other Paid in Capital				-
13		<del></del>			
14	Total	\$ -	0.00% %		- %
15					
16					
17	Weighted Cost Parent Debt X 37.63% (or applicable con-	solidated tax rate)			
18	X Equity of Subsidiary (To C-1)	,			
19					
20	NOTE: A Parent debt adjustment is not necessary. Utilit	ies, Inc. (parent company) impute	es interest expense	to each subsidia	ary company.
21	including Alafaya Utilities, Inc., based on the capital stru	cture of the consolidated group.	This intercompany	interest is show	n on
22	Schedule C-3, line 8.				

Supporting Schedules: None Recap Schedules: C-3

### Income Tax Returns

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: C-9 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line No.

1 A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

## Miscellaneous Tax Information

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: C-10 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide answers to the following questions with respect to the

applicant or its consolidated entity.

1	What tax years are currently open with the Internal Revenue Service?	None
3	Is the treatment of customer deposits at issue with the IRS?	No
5	is the treatment if contributions in aid of construction at issue with the IRS?	No
7	Is the treatment of unbilled revenues at issue with the IRS?	No

Schedule of Requested Cost of Capital (Final Rates) 13-Month Average Balance

Florida Public Service Commission

Company: Alafaya Utilitles, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule Mid-Year Ended: Historic [ ] or Projected [X] Schedule: D-1 REVISED

Page 1 of 1

Preparer: Steven M. Lubertozzi

Subsidiary [ ] or Consolidated [ X]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a 13-mopnth average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)		(3)	(4)
Line No.		Total Capital	Ratio		Cost Rate	Weighted Cost
1 2	Long-Term Debt	5,054,530	57.11	%	6.65 %	3.80 %
3 4	Short-Term Debt	171,893	1.94	%	6.62 %	0.13 %
5 6	Preferred Stock					
7 8	Customer Deposits	125,672	1.42	%	6.00 %	0.09 %
9 10	Common Equity	3,477,030	39.29	%	11.78 %	4.63 %
11 12	Tax Credits - Zero Cost					
13 14	Accumulated Deferred Income Tax	20,833	0.24			
15 16	Other (Explain)					
17 18	Total	8,849,958	100.00	%		8.65 %

Schedule of Requested Cost of Capital (Interim Rates) 13-Month Average Balance

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule Mid-Year Ended: Historic [X] or Projected [ ] Florida Public Service Commission

Schedule: D-1 (Interim) REVISED

Page 1 of 1

Preparer: Steven M. Lubertozzi

Subsidiary [ ] or Consolidated [X ]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a 13-mopnth average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.		Total Capital	Ratio	Cost Rate	Weighted Cost
1 2	Long-Term Debt	3,427,920	56.67 %	6.65 %	3.77 %
3 4	Short-Term Debt	116,576	1.93	6.62 %	0.13
5 6	Preferred Stock				
7 8	Customer Deposits	125,672	2.08	6.00 %	0.12
9 10	Common Equity	2,358,078	38.98	10.47 %	4.08
11 12	Tax Credits - Zero Cost				
13 14	Accumulated Deferred Income Tax	20,833	0.34		
15 16	Other (Explain)			_	
17				_	
18	Total	\$ 6,049,079	100.00 %		8.10 %

Reconciliation of Capital Structure to Requested Rate Base (Final) 13-Month Average Balance

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005 Schedule Mid-Year Ended: Historic [X] Projected [ ] Florida Public Service Commission

Schedule: D-2 REVISED

Page 1 of 2

Preparer: Steven M. Lubertozzi

Subsidiary [ ] or Consolidated [ X]

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

		(1)		(2) Thirteen	(3)	(4) Reconciliation Adjustme	(5) ents	(6) Reconciled
Line No.	Class of Capital	Prior Year 12/31/2004	Test Year 12/31/2005	Month Average	Specific	Prorata %	Prorata Amount	To Requested Rate Base
1	Long-Term Debt	112,803,215	135,285,191	133,025,102		58,075 %	(127,970,572)	5,054,530
2	Short-Term Debt	18,768,000	3,926,000	4,522,923		1.975 %	(4,351,030)	171,893
3	Preferred Stock							
4	Common Equity	88,963,597	92,611,247	91,510,699		39,95 %	(88,033,669)	3,477,030
5	Customer Deposits	119,480	128,520	125,672				125,672
6	Tax Credits - Zero Cost							
7	Tax Credits - Wtd. Cost							
	Accum. Deferred Income Tax	10,600	143,632	20,833				20,833
•	Other (explain)							
10		<u> </u>				· -	<del> </del>	
11	Total	220,664,892	232,094,590	229,205,229	i -	100.00 %	\$ (220,355,271)	8,849,959

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Test Year Ended: December 31, 2005 Schedule Mid-Year Ended: Historic [X] Projected [ ] Schedule: D-2 (Interim) REVISED Page 1 of 1 Preparer: Steven M. Lubertozzi

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

		(1)		(2)	(3)	(4)	(5)	(6)
				_	R	econciliation Adjustme	ents	Reconciled
Line		Prior Year	Test Year					To Requested
No.	Class of Capital	6/30/2004	6/30/2005	Average	Specific	Prorata %	Prorata Amount	Rate Base
1	Long-Term Debt	112,803,215	135,285,191	133,025,102		58.075 %	(129,597,182)	3,427,920
2	Short-Term Debt	18,768,000	3,926,000	4,522,923		1,975 %	(4,406,347)	116,576
3	Preferred Stock						• • • • • • • • • • • • • • • • • • • •	
4	Common Equity	88,963,597	92,611,247	91,510,699		39.95 %	(89,152,621)	2,358,078
5	Customer Deposits	119,480	128,520	125,672			, , , ,	125,672
6	Tax Credits - Zero Cost							·
7	Tax Credits - Wtd. Cost							
	Accum, Deferred Income Tax	10,600	143,632	20,833				20,833
5								
10								
11	Total	220,664,892	232,094,590	229,205,229	0	100.00 %	(223,156,150)	6,049,079

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Florida Public Service Commission

Subsidiary [ ] or Consolidated [ X]

Reconciliation of Capital Structure to Requested Rate Base (Final) 13-Month Average Balance

Schedule: D-2 REVISED Page 2 of 2 Preparer: Steven M. Lubertozzi Company: Alarya Utilides, Inc. Doctor No.: 660256-5U Test Year Ended: Documber 31, 2006 Schodule Mid-Year Ended: Historic IX Projected [ ]

Explanation: Provide a reconciliation of the 12-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

<b>OL</b>	Total	Z68'+99'0ZZ	<b>₽</b> 19'209'22Z	880.875,655	152,1691,755	224,902,363	242,380,275	218,136,852	229,449,832	231,134,880	809,082,155	928,878,062	788, STA, 9SS	062,460,SES	529,205,229
•	(risitos) nediO														-
	Accum. Deferred Income Tax	10,600	10,600	10,600	10,600	10,600	10,600	10'990	009,01	009,01	10,600	009,01	009,01	143,632	20,833
L	Yax Credits - Wed. Cost														
,	Tax Credits - Zaro Cost														
5	Customer Deposits	084,611	119,930	120,780	121,320	078,0S1	152,145	067,821	130,005	129,915	362,821	360,051	062,051	128,520	278,221
*	Common Equity	762,£36,88	78E,0ES,68	085,31-9,68	191,ET1, 28	864,027,06	619 811 06	T00,824,12	92,516,319	976,129,56	228,123,46	718,347,E6	856,612,56	742,118,26	669,012,16
ε	Preferred Stock														
	Short-Term Debt	000,837,81	20,340,000	000,007,8	000,297,4	2,223,000	0	0	0	000,122,1	0	0	925,000	3,926,000	€22,522,
ı	Mad mat-good	212,803,215	TTT,108,S11	132,800,328	138,897,S£1	266,767,161	116,267,121	214,497,361	806,267,361	68E,19T,3E1	828,687,351	<b>≯</b> 16,887,361	e27,885,26f	181,285,261	133,025,102
'ON		Dec	<u>ne</u> L	Feb	18M	<u>19A</u>	YeM	นักรั	<u>jn</u> ř	₽u≜	Sept	<u> </u>	YOU	Dec	RVA AtnoM £1
eni.j															
	(1)	(z)	(c)	(p)	(ç)	(e)	(4)	(9)	(a)	(01)	(11)	(21)	(51)	(91)	(51)

Supporting Schodules: A-19;C-7,C-0,6-0,6-0,D-5,D-7

Recap Echodules: D-1

### Preferred Stock Outstanding

Florida Public Service Commission

Schedule: D-3 Page 1 of 1

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU Test Year Ended: December 31, 2005

Utility [X] or Parent [X]
Historic [X] or Projected [ ]

Explanation: Provide data as specified on preferred stock on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects

the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				Principal			(Discount)				Rate		
			Call	Amount		(Discount)	or Premium	Issuing	issuing		(Contract	Dollar	
			Provis.,	Sold	Principal	or Premium	Associated	Expense	Expense		Rate on	Dividend	Effective
Line	Description, Coupon		Special	(Face	Amount	on Principal	With	Associated	Associated	Net Proceeds	Face	On Face Value	Cost Rate
<u>No.</u>	Rate, Years of Life	Issue Date	Restrict.	Value)	Outstanding	Amount Sold	Col (5)	With Col(4)	With Col(5)	(5)-(9)+(7)	Value)	(11)x(5)	(12)/(10)

<sup>1</sup> The Company has no preferred stock; therefore, this schedule is not applicable.

Recap Schedules: A-19,D-2

## 13 - Month Average Cost of Short-Term Debt

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Utility [] or Parent [X] Historic [X] or Projected [] Schedule: D-4 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the following information on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Line No.	Lender	(1) Total Interest Expense	(2) Maturity Date*	(3) 13-Month Average Amt. Outstanding	(4) Effective Cost Rate	
1	Bank One	299,294	Line of Credit	4,522,923	6.62 %	
2						
3 Total		299,294		4,522,923	6.62 %	

Note: Short Term Debt is actual for Utilities Inc., the parent company for Alafaya Utilities, Inc.

Recap Schedules: A-19,D-2

<sup>\*</sup> Maturity date not applicable

### 13 - Month Average Cost of Short-Term Debt

Florida Public Service Commission

Schedule: D-4 (Interim)

Page 1 of 1

Preparer: Steven M. Lubertozzi

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Utility [] or Parent [X] Historic [X] or Projected []

Explanation: Provide the following information on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Line No.	Lender	(1) Total Interest Expense	(2) Maturity Date*	(3) Simple Average Amt. Outstanding	(4) Effective Cost Rate
1	Bank One	299,294	Line of Credit	4,522,923	6.62 %
2					
3 Total		299,294		4,522,923	6.62 %

Note: Short Term Debt is actual for Utilities Inc., the parent company for Alafaya Utilities, Inc.

Recap Schedules: A-19,D-2

Maturity date not applicable

Florida Public Service Commission

Schedule: D-5 Page 1 of 1

Preparer: Steven M. Lubertozzi

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005
Utility [] or Parent [ X]
Historic [X] or Projected [ ]

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year.

Arrange by type of Issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

	(1)	(2)	(3) Principal	(4)	(5)	(6) Unamortized	(7) Unamortized	(8) Annual Amortization	(9) Annual Amort, of	(10) Interest	(11)	(12)
		Issue	Amount		Amount	Discount	Issuing	of Discount	Issuing	Cost	Total	
		Date-	Sold	Principal	Outstanding	(Premium)	Expense	(Premium)	Expense on	(Coupon	Interest	Effective
Line	Description, Coupon	Maturity	(Face	Amount	Within	Associated	Associated	on Principal	Principal	Rate) x	Cost	Cost Rate
No.	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	Col (4)	(8)+(9)+(10)	(11)/((4)-(6)-(7))
1	Collateral trust notes -											
2	5.41% note, due in installments beginning in 2006	8/30/02 - 8/30/12 \$	50,000,000 \$	50,000,000 \$	7,142,857				\$ 133,351	\$ 2,705,000	2,838,351	5.68 %
3	7.87% note, due June 1, 2005	6/01/95 - 6/01/05	15,000,000	6,923,077	-				10,606	544,846	555,452	8.02 %
5	8.42%, due in installments beginning 2009	06/15/00 - 06/22/15	41,000,000	41,000,000	-				70,700	3,452,200	3,522,900	8.59 %
6	4.55% note, due in installments beginning in 2008	02/17/05 - 02/17/12	20,000,000	16,923,077	-				25,032	770,000	795,032	4.70 %
7	4.62% note, due in installments beginning in 2008	05/27/05 - 05/27/12	20,000,000	12,307,692	-				5,420	568,615	574,035	4.66 %
4	9.01% note, due in installments beginning 1998	07/15/92 - 11/30/07	15,000,000	4,269,231	1,500,000				24,214	384,658	408,872	9.58 %
	9,16% note, due in installments beginning 1996	07/15/92 - 11/30/07	10,000,000	1,307,692	1,000,000				10,284	119,785	130,069	9.95 %
8	8,10% to 8,96% note due in installments beginning 1997	<b>09</b> /01/1997 - 2017	500,000	294,333	19,810					25,386	25,386	8.62
9	Total	_	171,500,000	133,025,102	9,662,667	-			279,607	8,570,490	8,850,097	6.65 %

Note: Long Term Debt is actual for Utilities Inc., the parent company for Alafaya Utilities, Inc.

Supporting Schedules: D-6 Recap Schedules: A-19,D-2

# Cost of Variable Rate Long-Term Debt 13 Month Average Basis

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Utility [X] or Parent [ ]
Historic [ ] or Projected [X]

Florida Public Service Commission

Schedule: D-6

Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide the specified data on variable cost long-term debt issues on a 13-month basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		Issue Date-	Principal Amount Sold	Principal	Amount Outstanding	Unamortized Discount (Premium)	Unamortized Issuing Expense	Amortization of Discount (Premium)	Amort, of Issuing Expense on	Basis of Variable Rate	Interest Cost (Test Year	Total Interest	Effective
Line	Description, Coupon	Maturity	(Face	Amount	Within	Associated	Associated	on Principal	Principal	(i.e. Prime	Cost Rate x	Cost	Cost Rate
No.	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	+ 2%)	Col. (4))	(8)+(9)+(11)	(12)/((4)-(6)-(7))

1 Not applicable

Supporting Schedules: None Recap Schedules: A-19,D-2

## **Schedule of Customer Deposits**

### Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Utility [X] or Parent [ ] Historic [ ] or Projected [X] Schedule: D-7 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of customer deposits on a 13-month average basis.

	(1)	(2)	(3)	(4)	(5) Ending
Line No.	For the Month Ended	Beginning Balance	Deposits Received	Deposits Refunded	Balance (2+3-4)
1	12/31/2004			\$	119,480
2	1/31/2005	119,480	4,860	4,410	119,930
3	2/28/2005	119,930	5,575	4,725	120,780
4	3/31/2005	120,780	5,585	5,045	121,320
5	4/30/2005	121,320	6,075	6,525	120,870
6	5/31/2005	120,870	7,695	3,420	125,145
7	6/30/2005	125,145	9,630	5,985	128,790
8	7/31/2005	128,790	6,165	4,950	130,005
9	8/31/2005	130,005	9,135	9,225	129,915
10	9/30/2005	129,915	6,615	8,235	128,295
11	10/31/0025	128,295	4,410	2,610	130,095
12	11/30/2005	130,095	5,130	4,635	130,590
13	12/31/2005	130,590	5,130	7,200	128,520
	13-month average			\$	125,672

Recap Schedules: A-19, D-2

,		

## Rate Schedule

# Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [ ] or Sewer [X]

Schedule: E-1 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

(1)	(2)	(3)	(4)		(5)	 (6)	 (7)	(8)
			01/01/05-	(	1/07/05-	11/17/05		
Line	Bill Code	Class/Meter Size	01/6/05		11/16/05	12/31/05	Current	Proposed
No.			Rates		Rates	 Rates	 Rates	Rates
1	Sewer - Res	idential						
2	64722	5/8" Residential	\$14.66	\$	16.35	\$ 16.69	\$ 16.69	\$ 24.19
3								
4	Sewer - Gen	eral Service						
5	64729	5/8" General Service	14.66		16.35	16.69	16.69	24.19
6	64730	1" General Service	36.65		40.88	41.73	41.73	60.48
7	64732	1.5" General Service	73.31		81.77	83.48	83.48	120.99
8	64733	2" General Service	117.29		130.83	133.56	133.56	193.58
9	64734	3" General Service	234.59		261.66	267.13	267.13	387.17
10	64735	4" General Service	366.54		408.84	417.38	417.38	604.94
11		·						
12	64770	5/8" Reclaimed water - available, flat fee	5.07		5.66	5.78	5.78	8.38
13	64772	2" Reclaimed water - available, flat fee	5.07		5.66	5.78	5.78	8.38
14								
15	64771	5/8" Reclaimed water - flat fee	6.09		6.79	6.93	6.93	10.04
16	64773	1" Reclaimed water - flat fee	6.09		6.79	6.93	6.93	10.04
17	64774	1.5" Reclaimed water - flat fee	6.09		6.79	6.93	6.93	10.04
18	64775	2" Reclaimed water - flat fee	6.09		6.79	6.93	6.93	10.04
19								
20								
21	G	Gallonage Charge (per 1,000 Gallons)						
22	`	Residential (Max 10,000)	1.95		2.18	2.23	2.23	3.23
23		General Service	2.33		2.10	2.65	2.23	3.84
	•							
24		Redaimed Water (64740, 64741, 64742)	0.25		0.28	0.29	0.29	0.42

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU Test Year Ended: December 31, 2005

Water [ ] or Sewer [X]

Schedule: E-1 (Interim)

Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

(1)	(1)	(2)	(3) 01/01/05-	-	(4) 11/17/05	(6)
Line	Bill		11/16/05		12/31/05	Proposed
No.	Code	Class/Meter Size	Rates		Rates	 Rates
1	Sewer - Re	esidential				
2	64722	5/8" Residential	\$ 16.35	\$	16.69	\$ 19.99
3						
4	Sewer - Ge	eneral Service				
5	64729	5/8" General Service	16.35		16.69	19.99
6	64730	1" General Service	40.88		41.73	49.98
7	64732	1.5" General Service	81.77		83.48	99.98
8	64733	2" General Service	130.83		133.56	159.96
9	64734	3" General Service	261.66		267.13	319.93
10	64735	4" General Service	408.84		417.38	499.87
11						
12	64770	5/8" Reclaimed water - available, flat fee	5.66		5.78	6.92
13	64772	2" Reclaimed water - available, flat fee	5.66		5.78	6.92
14						
15	64771	5/8" Reclaimed water - flat fee	6.79		6.93	8.30
16	64773	1" Reclaimed water - flat fee	6.79		6.93	8.30
17	64774	1.5" Reclaimed water - flat fee	6.79		6.93	8.30
18	64775	2" Reclaimed water - flat fee	6.79		6.93	8.30
19						
20						
21	G	allonage Charge (per 1,000 Gallons)				
22		Residential (Max 10,000)	2.18		2.23	2.67
23		General Service	2.60		2.65	3.17
24		Reclaimed Water (64740, 64741, 64742)	0.28		0.29	0.35

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2005

Water [ ] or Sewer [X]

Schedule: E-2 (Interim)

Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be m

(1)	(2)	(3)	(4) Test Year	(5)	(6) Annualized	(7) Proposed Rates		(8) Revenue at
Line		Class (Mater Sine		Current		Kates	Pro	posed Rates
No.		Class/Meter Size	Invoices/Gal	Rate	Revenue	_		
1	64722	5/8* Residential Base Charge	81,209	\$ 16.69	\$ 1,355,378.2	1 \$ 19.99	\$	1,623,367.91
2	64729	5/8" General Service Base Charge	853	16.69	14,236.5	7 19.99		17,051.47
3	64730	1" General Service Base Charge	315	41.73	13,144.98	5 49.98		15,743.70
4	64732	1.5" General Service Base Charge	32	83.48	2,671.36	99.98		3,199.36
5	64733	2" General Service Base Charge	229	133.56	30,585.24	159.96		36,630.84
6	64734	3" General Service Base Charge	12	267.13	3,205.5	319.93		3,839.16
7	64735	4" General Service Base Charge	16	417.38	6,678.08	3 499.87		7,997.92
8	64771	5/8* Reclaimed Water Flat Fee	9,590	6.93	66,458.70	8.30		79,597.00
9	64773	1" Redaimed Water Flat Fee	119	6.93	824.6	7 8.30		987.70
10	64774	1.5" Reclaimed Water Flat Fee	12	6.93	83.10	8.30		99.60
11	64775	2" Reclaimed Water Flat Fee	43	6.93	297.99	8.30		356.90
12	64770	5/8" Reclaimed Water Availability Flat Fee	9,114	5.78	52,678.9	6.92		63,068.88
13	64772	2" Reclaimed Water Availability Flat Fee	23	5.78	132.9	4 6.92		159.16
14	64740	1" Reclaimed Water No Base Charge	26	-		-		-
15	64741	2" Reclaimed Water No Base Charge	. 8	-	-	-		-
16	64742	6" Redaimed Water No Base Charge	13	-		-		-
17	Gallonage Charge per	1,000 Galons						
18	5/8" Residential (10,00	0 Gallon Cap) (1)(2)	541,625,000	2.23	1,207,823.7	5 2.67		1,446,138.75
19	5/8" General Service	,,,,,,	8,497,000	2.65	22,517.0	5 3.17		26,935.49
20	1" General Service		3,955,000	2.65	10,480.7	3.17		12,537.35
21	1.5" General Service		272,000	2.65	720.80	3.17		862.24
22	2" General Service		13,301,000	2.65	35,247.6	5 3.17		42,164,17
23	3" General Service		2,587,000	2.65	6,855.5	5 3.17		8,200.79
24	4" General Service		4.277.000	2.65	11,334.0	5 3.17		13,558.09
25	1" Reclaimed Water		2.781.000	0.29	806.49	0.35		973.35
26	2" Reclaimed Water		3,177,000	0.29	921.33	3 0.35		1,111.95
27	6" Reclaimed Water		20,824,000	0.29	6,038.9	0.35		7,288.40
28			• •		•			,
29		Total Sewer Revenu	es		\$ 2,849,122,73	3	S	3,411,870.18
30					-,,		•	-,,
31		Other Revenues			8,963.00	1		8,963.00
32		Caron Nevertono		•	0,000.0	_		0,000.00
33		Total Annualized Revenue			\$ 2,858,085.73	3	\$	3,420,833.18
34 35		Total revenue per books/required			2,781,124.00	)		3,422,967.41
36 37		Difference		,	\$ 76,961.73	<del>-</del>	<u> </u>	(2,134.23)

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Test Year Ended: December 31, 2005 Water [ ] or Sewer [X] Schedule: E-2
Page 1 of 2
Property: Stoven M. Lu

Preparer: Steven M. Lubertozzi

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)		(2)	(3)	(4) Fest Year	(5)	(6)	(7) Test Year	(8)	(9)
Line			1-1 to 1-6	1-7 to 11-16	11-17 to 12-31	Rate	Rate	Rate	Test Year
No.		Class/Meter Size	Invoices/Gal	Invoices/Gal	Invoices/Gat	1-1 to 1-6	1-7 to 11-16	11-17 to 12-31	Revenue
1	Sewer Cust	omers (3)							
2	64722	5/8" Residential Base Charge	1,273.94	69,919.73	10,015.33	\$14.66	\$16.35	\$16.69 \$	1,329,019.41
3	64729	5/8" General Service Base Charge	13.55	733.85	105.60	14.66	16.35	16.69	13,959.56
4	64730	1" General Service Base Charge	2.52	264.55	48.00	36.65	40,88	41.73	12,910.08
5	64732	1.5" General Service Base Charge	0.00	26.13	6.00	73.31	81.77	83.84	2,639.96
6	64733	2" General Service Base Charge	3.68	197.46	27.87	117.29	130.83	133,56	29,986.35
7	64734	3" General Service Base Charge	1.00	10.00	1.00	234.59	261.66	267.13	3,118.32
	64735	4" General Service Base Charge	0.00	12.87	2.93	366,54	408.84	417.38	6,487,36
•	64771	5/8" Reclaimed Water Flat Fee	120.00	8.060.00	1,410.00	6.09	6.79	6.93	65,229.50
10	64773	1" Reclaimed Water Flat Fee	1.00	103.00	15.00	6.09	6.79	6.93	809.41
11	64774	1 5" Reclaimed Water Flat Fee	1.00	10.00	1.00	6.09	6.79	6.93	80.92
12	64775	2" Reclaimed Water Flat Fee	0.00	37.00	6.00	6.09	6.79	6.93	292.81
13	64770	5/8" Reclaimed Water Availability Flat Fee	142.06	8,002.00	970.00	5.07	5.66	5.78	51,618.19
14	64772	2" Reclaimed Water Availability Flat Fee	0.00	20.00	3.00	5.07	5.66	5.78	130.54
15	64740	1" Reclaimed Water No Base Charge	0,00	23.00	3.00	-	-	-	-
16	64741	2" Reclaimed Water No Base Charge	0.00	7.00	1.00	-	-	-	-
17	64742	6" Reclaimed Water No Base Charge	1.00	11.00	1.00	-	-	-	-
18	Gallonage	Charge per 1,000 Gallons							
19	64722	5/8" Residential (10,000 Gallon Cap) (1) (2)	8,603,419	467,722,314	65,299,267	1.95	2.18	2.23	1,182,028.68
20	64729	5/6" General Service	158,710	7,212,357	1,125,933	2.33	2.60	2.65	22,105.64
21	64730	1" General Service	57,290	3,393,310	504,400	2.33	2.60	2.65	10,292.75
22	64732	1.5" General Service	0	158,933	113,067	2.33	2.60	2.65	712.85
23	64733	2" General Service	177,677	11,478,056	1,645,267	2.33	2.60	2.65	34,616.89
24	64734	3" General Service	44,323	2,261,811	280,867	2.33	2.60	2.65	6,728.28
25	64735	4" General Service	28,065	3,478,602	770,333	2.33	2.60	2.65	11,151.14
26	64740	1" Reclaimed Water	302,710	2,425,624	52,667	0.25	0.28	0.29	770.13
27	64741	2" Reclaimed Water	0	2,054,867	1,122,133	0.25	0.28	0.29	900.78
28	64742	6" Reclaimed Water	216,581	18,948,486	1,658,933	0.25	0.28	0.29	5,840.81
29 30		Total Sewer Revenue	8					s	2,791,430.37
31									
32		Other Revenues							8,963.00
33									
34		Total Revenues						\$	2,800,393.37
35 36		Total revenue per books							2,781,124.00
37								_	
38		Difference						\$	19,269.37
39									

### Footnote:

<sup>(1)</sup> Residential class customers have maximum monthly gallonage charge of 10,000 gallons.

<sup>(2)</sup> Consolidated Factor (Column 7, Schedule E-14) is used for capped gallons

<sup>(3)</sup> These bill codes had a rate change between bill cycles. Therefore, the number of bills are prorated based on the following: number of bills • [number of days @ respective rate / total days in bill cycle]

Company: Alafaya Utilities, Inc.
Docket No.: 060256-SU
Test Year Ended: December 31, 2005
Water [ ] or Sewer [X]

Schedule: E-2 Page 2 of 2

Preparer: Steven M. Lubertozzi

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)		(2)	(3)	(4)		(5)	(6)	(7)
Line No.		Class/Meter Size	Test Year Invoices/Gal	Current Rate		Annualized Revenue	Proposed Rates	Revenue at
1			04.000			4 055 070 04		
2	64722 64729	5/8" Residential Base Charge 5/8" General Service Base Charge	81,209 853	\$ 16.69 16.69	\$	1,355,378.21 14,236.57	\$ 24.19 24.19	\$ 1,964,44 20.63
3		•				•		•
4	64730	1" General Service Base Charge	315	41.73		13,144.95	60.48	19,05
5	64732	1.5" General Service Base Charge	32	83.48		2,671.36	120.99	3,87
6	64733	2º General Service Base Charge	229	133.56		30,585.24	193.58	44,32
7	64734	3" General Service Base Charge	12	267.13		3,205.56	387.17	4,64
	64735	♣ General Service Base Charge	16	417.38		6,678.08	604.94	9,67
•	64771	5/8" Reclaimed Water Flat Fee	9,590	6.93		66,458.70	10.04	96,28
10	64773	1" Reclaimed Water Flat Fee	119	6.93		824.67	10.04	1,19
11	64774	1.5" Reclaimed Water Flat Fee	12	6.93		83.16	10.04	12
12	64775	2 Reclaimed Water Flat Fee	43	6.93		297.99	10.04	43
13	64770	5/8" Reclaimed Water Availability Flat Fee	9,114	5.78		52,678.92	8.38	76,37
14	64772	T Reclaimed Water Availability Flat Fee	23	5.78		132.94	8.38	19
15	64740	1" Reclaimed Water No Base Charge	26	-		-	-	
16	64741	2 Reclaimed Water No Base Charge	8	-		-	-	
17	64742	6" Reclaimed Water No Base Charge	13	-		-	-	
18	Gallonage C	harge per 1,000 Galons						
19	5/8" Residen	tial (10,000 Gallon Cap) (1) (2)	541,625,000	2.23		1,207,823.75	3.23	1,749,44
20	5/8" General	Service	8,497,000	2.65		22,517.05	3.84	32,62
21	1" General S	envice	3,955,000	2.65		10,480.75	3.84	15,18
22	1.5" General	Service	272,000	2.65		720.80	3.84	1,04
23	2" General S		13,301,000	2.65		35,247.65	3.84	51,07
24	3" General S		2,587,000	2.65		6.855.55	3.84	9.93
25	4" General S		4,277,000	2.65		11,334,05	3.84	16,42
26	1" Reclaime		2,781,000	0.29		806.49	0.42	1,16
27	2" Reclaime	d Water	3,177,000	0.29		921.33	0.42	1,33
21	6" Reclaime		20,824,000	0.29		6.038.96	0.42	8,74
25	o recomme		,,			-,		-,-
30		Total Sewer Revenues			\$	2,849,122.73		\$ 4,128,24
31		,			•	_,,		.,
32		Other Revenues				8.963.00		8.96
33		Osiai Nevariacs				0,005.00	-	
		Total According December				2 050 005 72		£ 4497.04
34		Total Annualized Revenue			\$	2,858,085.73		\$ 4,137,21
35		• • • • • • • • • • • • • • • • • • •				0.704.404.55		4 4 4 2
36		Total revenue per books/required				2,781,124.00	-	4,142,46
37								
34		Difference			\$	76,961.73		\$ (5,25

Footnote:

<sup>(1)</sup> Residential class customers have maximum monthly gallonage charge of 10,000 gallons.

<sup>(2)</sup> Consolidated Factor (Column 7, Schedule E-14) is used for capped gallons

**Customer Monthly Billing Schedule** 

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU Test Year Ended: December 31, 2005

Water [ ] or Sewer [X]

Schedule: E-3

Page 1 of 1 Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of monthly customers billed or served by class.

(1) Line	(2) Month/	(3)	(4) General	(5) Reclaimed	(6)	(7) Reserved	(8) Other	(9)
No.	Year	Residential	Service	Water	Restaurant	Capacity	Unmetered	Total
1	January	6,582	104	1,372				8,058
2	February	6,566	103	1,376				8,045
3	March	6,623	106	1,559				8,288
4	April	6,702	113	1,492				8,307
5	May	6,829	118	1,615				8,562
6	June	8,741	134	1,612				10,487
7	July	4,935	122	1,630				6,687
8	August	6,899	132	1,674				8,705
9	September	6,835	131	1,663				8,629
10	October	6,855	133	1,670				8,658
11	November	6,800	130	1,639				8,569
12	December	6,842	131	1,646				8,619
13				· · · · · · · · · · · · · · · · · · ·				
14	Total	81,209	1,457	18,948	•	-	-	101,614

## Miscellaneous Service Charges

## Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [ ] or Sewer [X]

Schedule: E-4 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

(1) Line	(2)		(3) Present		4) oosed	<b>-</b>
No	Type Charge	Bus. Hrs	. After Hrs.	Bus. Hrs.	After Hrs.	_
1	Initial Connection	\$15.00	\$15.00	\$15.00	\$22.50	(a)
2				•		
3	Normal Reconnection	\$15.00	\$15.00	\$15.00	\$22.50	(a)
4						
5	Violation Reconnection	Actual cos	st Actual cost	Actual cost	Actual cost	(a)
6					•	
7	Premises visit	\$10.00	\$10.00	\$10.00	\$15.00	(a)
8						
9						
10	(a) Derivation of Charge: Ac	lditional cost of perfo	rming task after hours	: average cap time i	n	
11	Florida x 1.5 overtime x 1/2	2 hour				
12	\$	30				
13		1.5				
14	\$	45.00				
15		0.5				
16	\$	22.50				

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [ ] or Sewer [X]

Schedule: E-5 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

(1) Line No.	(2)	(3) Initial Connection	(4) Normal Reconne		(5 Viola Reco	tion	(6) Premises Visit		(7) Other charges		(8) Total
1 2			\$	-	\$	-	\$	- <u>\$</u>	8,963	\$	8,963
3	Other charges as follows: Miscellaneous								3,507		
5	NSF Check Charge Cut-off charges								2,540 2,916		
7 8	Total other charges							\$	8,963	-	

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: E-6 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Туре	Quantity

This is a sewer only rate application, therefore this schedule is not required.

Private Fire Protection Service

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: E-7 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer

only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Type	Quantity

1 This is a sewer only rate application, therefore this schedule is not required.

## Contracts and Agreements Schedule

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Florida Public Service Commission

Schedule: E-8 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on

approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
Line No.	Type	Description
1	The Company has no outstanding contracts	or agreements; therefore this schedule is not applicable.

Tax or Franchise Fee Schedule

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Schedule: E-9 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

(1)	(2)	(3)	(4)	(5)	(6)
Line	Type Tax	To Whom		How Collected	Туре
No	or Fee	Paid	Amount	From Customers	Agreement

<sup>1</sup> The Utility does not collect or pay any tax or franchise fees, therefore, this schedule is not applicable.

Company: Alafaya Utilities, Inc. Docket No.: 060256-SU

Test Year Ended: December 31, 2005 Water [ ] or Sewer [X]

Schedule: E-10 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580,F.A.C.) If no change is proposed, then this schedule is not required.

(1)	(1)	(2) Present	(3) Proposed	
Line No	Type Charge	Charges	Charges	
1	Suntam Committy Charge			_
2	System Capacity Charge Residential-per ERC ( GPD)	N/A	N/A	
3	All others-per Gallon/Day	N/A N/A	N/A N/A	
4	Plant Capacity Charge	N/A	N/A	
5	Residential-per ERC ( 280 GPD)	\$640.00	\$640.00	
6	All others-per Gallon/Day	\$2.29	\$2.29	
7	Main Extension Charge	42.23	Ψ2.29	
8	Residential-per ERC ( GPD)	N/A	\$300.00	
9	or-per Lot ( Front Footage)	N/A	N/A	
10	All others-per Gallon/Day	N/A	Actual Cost	[1]
11	or-per Front Foot	N/A	N/A	1*.
12	Meter Installation Charge	• • • • • • • • • • • • • • • • • • • •	,	
13	5/8" x 3/4"	N/A	N/A	
14	1"	N/A	N/A	
15	1-1/2"	N/A	N/A	
16	2*	N/A	N/A	
17	All Others	N/A	N/A	
18	Service (Lateral) Installation Charge	•	,	
19	5/8" x 3/4"	N/A	N/A	
20	1"	N/A	N/A	
21	1-1/2"	N/A	N/A	
22	2"	N/A	N/A	
23	All Others	N/A	N/A	
24	Back Flow Preventor Installation Charge			
25	5/8" x 3/4"	N/A	N/A	
26	1"	N/A	N/A	
27	1-1/2"	N/A	N/A	
28	2"	N/A	N/A	
29	All Others	N/A	N/A	
30	Plan Review Charge	N/A	Actual Cost	[1]
31	Inspection Charge	N/A	Actual Cost	[1]
32	Guaranteed Revenue Charge			
33	With prepayment of Serv. Avail. Charges			
34	Residential-per ERC ( GPD)/Month	N/A	N/A	
35	All others-per Gallon/Month	N/A	N/A	
36 37	Without prepayment of Serv. Avail. Charges Residential-per ERC [ GPD]/Month	N/A	N/A	
38	All others-per Gallon/Month	N/A	N/A	
39	Allowance for Funds Prudently Invested (AFPI)	N/A	N/A	
40	(if lines constructed by utility)			
41 <b>42</b>	Allowance for Funds Prudently Invested (AFPI)	N/A	N/A	
43	[1] Actual cost is equal to the total cost incurred for services ren	ndered.		

### **Guaranteed Revenues Received**

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [X] or Sewer [X] Historic [X] or Projected [ ] Schedule: E-11 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service_	Other	Total

<sup>1</sup> The Company did not receive any guaranteed revenue in the test year; therefore, this schedule is not applicable.

Class A Utility Cost of Service Study

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [X] or Sewer [X]

Schedule: E-12 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

### Line No.

1 The Company does not serve any industrial customers; therefore, this schedule is not applicable.

## Projected Test Year Revenue Calculation

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-13 Page 1 of 1

Preparer: Steven M. Lubertozzi

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project, TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
No.	Class/Meter Size	Year Bitts	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

<sup>1</sup> The Utility is not utilizing a projected test year; therefore this schedule is not applicable

### **Billing Analysis Schedules**

Company: Alafaya Utilities, Inc.

Docket No.: 060256-SU

Test Year Ended: December 31, 2005

Water [] or Sewer [x]

**Customer Class:** 

1

Florida Public Service Commission

Schedule: E-14 Page 1 of 1

Preparer: Steven M. Lubertozzi

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				Gallons			Consolidated	
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No	Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II