

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

080001-EI

1. Reporting Month: May Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/05/06	F02	*	*	710.00	\$91.1149
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/06/06	F02	*	*	1,066.60	\$91.1146
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/07/06	F02	*	*	358.71	\$91.1160
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/17/06	F02	*	*	353.43	\$89.4346
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/18/06	F02	*	*	532.76	\$90.7793
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/19/06	F02	*	*	179.14	\$89.0373
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/21/06	F02	*	*	176.31	\$89.0357
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/23/06	F02	*	*	1,060.02	\$93.0263
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/25/06	F02	*	*	1,230.01	\$93.8460
10.	Polk	BP/Polk	Tampa	MTC	Polk	05/17/06	F02	*	*	176.64	\$89.9152
11.	Polk	BP/Polk	Tampa	MTC	Polk	05/19/06	F02	*	*	181.64	\$89.5162
12.	Polk	BP/Polk	Tampa	MTC	Polk	05/22/06	F02	*	*	176.52	\$90.6506
13.	Phillips	BP/Phillips	Tampa	MTC	Phillips	05/01/06	F02	*	*	177.12	\$91.7444
14.	Phillips	BP/Phillips	Tampa	MTC	Phillips	05/02/06	F02	*	*	354.07	\$92.4173
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/01/06	F06	*	*	1,581.40	\$58.2650
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/02/06	F06	*	*	791.18	\$58.2649
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/03/06	F06	*	*	1,264.24	\$58.2649
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/04/06	F06	*	*	473.02	\$58.2650
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/05/06	F06	*	*	1,256.38	\$58.2660
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/08/06	F06	*	*	786.56	\$58.5370
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/09/06	F06	*	*	793.55	\$58.5370
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/10/06	F06	*	*	1,096.90	\$58.5370
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/11/06	F06	*	*	630.18	\$58.5370
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/12/06	F06	*	*	640.06	\$58.5369
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/15/06	F06	*	*	325.66	\$57.1649

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MA 10-27-08  
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/16/06	F06	*	*	800.03	\$57.1649
27.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/17/06	F06	*	*	636.57	\$57.1650
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/18/06	F06	*	*	646.34	\$57.1649

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\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	05/05/06	F02	710.00	\$91.1149	64,691.59	\$0.0000	64,691.59	\$91.1149	\$0.0000	\$91.1149	\$0.0000	\$0.0000	\$0.0000	\$91.1149
2.	Big Bend	BP/Big Bend	Big Bend	05/06/06	F02	1,066.60	\$91.1146	97,182.80	\$0.0000	97,182.80	\$91.1146	\$0.0000	\$91.1146	\$0.0000	\$0.0000	\$0.0000	\$91.1146
3.	Big Bend	BP/Big Bend	Big Bend	05/07/06	F02	358.71	\$91.1160	32,684.23	\$0.0000	32,684.23	\$91.1160	\$0.0000	\$91.1160	\$0.0000	\$0.0000	\$0.0000	\$91.1160
4.	Big Bend	BP/Big Bend	Big Bend	05/17/06	F02	353.43	\$89.4346	31,608.86	\$0.0000	31,608.86	\$89.4346	\$0.0000	\$89.4346	\$0.0000	\$0.0000	\$0.0000	\$89.4346
5.	Big Bend	BP/Big Bend	Big Bend	05/18/06	F02	532.76	\$90.7793	48,363.58	\$0.0000	48,363.58	\$90.7793	\$0.0000	\$90.7793	\$0.0000	\$0.0000	\$0.0000	\$90.7793
6.	Big Bend	BP/Big Bend	Big Bend	05/19/06	F02	179.14	\$89.0373	15,950.14	\$0.0000	15,950.14	\$89.0373	\$0.0000	\$89.0373	\$0.0000	\$0.0000	\$0.0000	\$89.0373
7.	Big Bend	BP/Big Bend	Big Bend	05/21/06	F02	176.31	\$89.0357	15,697.88	\$0.0000	15,697.88	\$89.0357	\$0.0000	\$89.0357	\$0.0000	\$0.0000	\$0.0000	\$89.0357
8.	Big Bend	BP/Big Bend	Big Bend	05/23/06	F02	1,060.02	\$93.0263	98,609.70	\$0.0000	98,609.70	\$93.0263	\$0.0000	\$93.0263	\$0.0000	\$0.0000	\$0.0000	\$93.0263
9.	Big Bend	BP/Big Bend	Big Bend	05/25/06	F02	1,230.01	\$93.8460	115,431.49	\$0.0000	115,431.49	\$93.8460	\$0.0000	\$93.8460	\$0.0000	\$0.0000	\$0.0000	\$93.8460
10.	Polk	BP/Polk	Polk	05/17/06	F02	176.64	\$89.9152	15,882.62	\$0.0000	15,882.62	\$89.9152	\$0.0000	\$89.9152	\$0.0000	\$0.0000	\$0.0000	\$89.9152
11.	Polk	BP/Polk	Polk	05/19/06	F02	181.64	\$89.5162	16,259.72	\$0.0000	16,259.72	\$89.5162	\$0.0000	\$89.5162	\$0.0000	\$0.0000	\$0.0000	\$89.5162
12.	Polk	BP/Polk	Polk	05/22/06	F02	176.52	\$90.6506	16,001.64	\$0.0000	16,001.64	\$90.6506	\$0.0000	\$90.6506	\$0.0000	\$0.0000	\$0.0000	\$90.6506
13.	Phillips	BP/Phillips	Phillips	05/01/06	F02	177.12	\$91.7444	16,249.77	\$0.0000	16,249.77	\$91.7444	\$0.0000	\$91.7444	\$0.0000	\$0.0000	\$0.0000	\$91.7444
14.	Phillips	BP/Phillips	Phillips	05/02/06	F02	354.07	\$92.4173	32,722.20	\$0.0000	32,722.20	\$92.4173	\$0.0000	\$92.4173	\$0.0000	\$0.0000	\$0.0000	\$92.4173
15.	Phillips	Transmontaigne/Phillips	Phillips	05/01/06	F06	1,581.40	\$58.2650	92,140.20	\$0.0000	92,140.20	\$58.2650	\$0.0000	\$58.2650	\$0.0000	\$0.0000	\$0.0000	\$58.2650
16.	Phillips	Transmontaigne/Phillips	Phillips	05/02/06	F06	791.18	\$58.2649	46,098.05	\$0.0000	46,098.05	\$58.2649	\$0.0000	\$58.2649	\$0.0000	\$0.0000	\$0.0000	\$58.2649
17.	Phillips	Transmontaigne/Phillips	Phillips	05/03/06	F06	1,264.24	\$58.2649	73,660.88	\$0.0000	73,660.88	\$58.2649	\$0.0000	\$58.2649	\$0.0000	\$0.0000	\$0.0000	\$58.2649
18.	Phillips	Transmontaigne/Phillips	Phillips	05/04/06	F06	473.02	\$58.2650	27,560.49	\$0.0000	27,560.49	\$58.2650	\$0.0000	\$58.2650	\$0.0000	\$0.0000	\$0.0000	\$58.2650
19.	Phillips	Transmontaigne/Phillips	Phillips	05/05/06	F06	1,256.38	\$58.2660	73,204.18	\$0.0000	73,204.18	\$58.2660	\$0.0000	\$58.2660	\$0.0000	\$0.0000	\$0.0000	\$58.2660
20.	Phillips	Transmontaigne/Phillips	Phillips	05/08/06	F06	786.56	\$58.5370	46,042.85	\$0.0000	46,042.85	\$58.5370	\$0.0000	\$58.5370	\$0.0000	\$0.0000	\$0.0000	\$58.5370
21.	Phillips	Transmontaigne/Phillips	Phillips	05/09/06	F06	793.55	\$58.5370	46,452.00	\$0.0000	46,452.00	\$58.5370	\$0.0000	\$58.5370	\$0.0000	\$0.0000	\$0.0000	\$58.5370
22.	Phillips	Transmontaigne/Phillips	Phillips	05/10/06	F06	1,096.90	\$58.5370	64,209.18	\$0.0000	64,209.18	\$58.5370	\$0.0000	\$58.5370	\$0.0000	\$0.0000	\$0.0000	\$58.5370
23.	Phillips	Transmontaigne/Phillips	Phillips	05/11/06	F06	630.18	\$58.5370	36,888.83	\$0.0000	36,888.83	\$58.5370	\$0.0000	\$58.5370	\$0.0000	\$0.0000	\$0.0000	\$58.5370
24.	Phillips	Transmontaigne/Phillips	Phillips	05/12/06	F06	640.06	\$58.5369	37,467.15	\$0.0000	37,467.15	\$58.5369	\$0.0000	\$58.5369	\$0.0000	\$0.0000	\$0.0000	\$58.5369
25.	Phillips	Transmontaigne/Phillips	Phillips	05/15/06	F06	325.66	\$57.1649	18,616.33	\$0.0000	18,616.33	\$57.1649	\$0.0000	\$57.1649	\$0.0000	\$0.0000	\$0.0000	\$57.1649

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*  
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne/Phillips	Phillips	05/16/06	F06	800.03	\$57.1649	45,733.65	\$0.0000	45,733.65	\$57.1649	\$0.0000	\$57.1649	\$0.0000	\$0.0000	\$0.0000	\$57.1649
27.	Phillips	Transmontaigne/Phillips	Phillips	05/17/06	F06	636.57	\$57.1650	36,389.51	\$0.0000	36,389.51	\$57.1650	\$0.0000	\$57.1650	\$0.0000	\$0.0000	\$0.0000	\$57.1650
28.	Phillips	Transmontaigne/Phillips	Phillips	05/18/06	F06	646.34	\$57.1649	36,947.98	\$0.0000	36,947.98	\$57.1649	\$0.0000	\$57.1649	\$0.0000	\$0.0000	\$0.0000	\$57.1649

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

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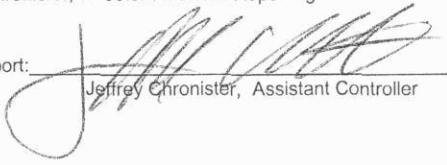
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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1. None.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

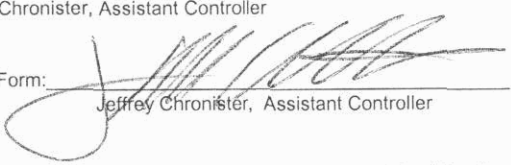
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	48,108.80	\$38.330	\$10.430	\$48.760	3.08	11,920	6.17	11.75
2.	Coal Sales	10,IL,157	LTC	RB	25,118.48	\$30.160	\$10.700	\$40.860	2.85	10,987	8.34	14.06
3.	Dodge Hill Mining	9,KY,225	LTC	RB	21,814.90	\$44.688	\$10.020	\$54.708	2.57	12,530	8.47	7.89
4.	Dodge Hill Mining	10,IL,165	LTC	RB	4,862.80	\$41.514	\$10.100	\$51.614	2.57	12,530	8.47	7.89
5.	Knight Hawk	10,IL,77&145	S	RB	19,104.02	\$29.460	\$10.770	\$40.230	3.17	11,199	9.56	12.02
6.	American Coal	10,IL,165	LTC	RB	23,377.00	\$44.250	\$8.860	\$53.110	1.31	12,061	7.01	11.17
7.	Coal Sales	10,IL,59	LTC	RB	59,831.60	\$32.500	\$10.100	\$42.600	2.91	12,103	9.26	8.75
8.	Dodge Hill Mining	10,IL,165	LTC	RB	72,255.90	\$41.060	\$10.100	\$51.160	2.95	12,144	9.32	8.37
9.	Knight Hawk	10,IL,77&145	LTC	RB	41,782.62	\$29.900	\$10.770	\$40.670	3.24	11,240	9.68	11.66
10.	SMCC	9, KY, 233	S	RB	58,253.10	\$31.800	\$11.790	\$43.590	2.85	11,540	11.16	10.00
11.	SSM Petcoke	N/A	N/A	OB	10,597.50	\$42.000	\$0.000	\$42.000	6.06	13,717	0.28	9.20

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	48,108.80	N/A	\$0.000	\$38.330	\$0.000	\$38.330	\$0.000	\$38.330
2.	Coal Sales	10,IL,157	LTC	25,118.48	N/A	\$0.000	\$30.160	\$0.000	\$30.160	\$0.000	\$30.160
3.	Dodge Hill Mining	9,KY,225	LTC	21,814.90	N/A	\$0.000	\$42.590	\$0.000	\$42.590	\$2.098	\$44.688
4.	Dodge Hill Mining	10,IL,165	LTC	4,862.80	N/A	\$0.000	\$41.930	\$0.000	\$41.930	(\$0.416)	\$41.514
5.	Knight Hawk	10,IL,77&145	S	19,104.02	N/A	\$0.000	\$29.460	\$0.000	\$29.460	\$0.000	\$29.460
6.	American Coal	10,IL,165	LTC	23,377.00	N/A	\$0.000	\$44.250	\$0.000	\$44.250	\$0.000	\$44.250
7.	Coal Sales	10,IL,59	LTC	59,831.60	N/A	\$0.000	\$32.500	\$0.000	\$32.500	\$0.000	\$32.500
8.	Dodge Hill Mining	10,IL,165	LTC	72,255.90	N/A	\$0.000	\$40.080	\$0.000	\$40.080	\$0.980	\$41.060
9.	Knight Hawk	10,IL,77&145	LTC	41,782.62	N/A	\$0.000	\$29.900	\$0.000	\$29.900	\$0.000	\$29.900
10.	SMCC	9, KY, 233	S	58,253.10	N/A	\$0.000	\$31.800	\$0.000	\$31.800	\$0.000	\$31.800
11.	SSM Petcoke	N/A	N/A	10,597.50	N/A	\$0.000	\$42.000	\$0.000	\$42.000	\$0.000	\$42.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

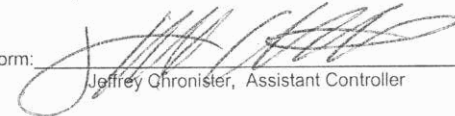
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	48,108.80	\$38.330	\$0.000	\$0.000	\$0.000	\$10.430	\$0.000	\$0.000	\$0.000	\$0.000	\$10.430	\$48.760
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	25,118.48	\$30.160	\$0.000	\$0.000	\$0.000	\$10.700	\$0.000	\$0.000	\$0.000	\$0.000	\$10.700	\$40.860
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	21,814.90	\$44.688	\$0.000	\$0.000	\$0.000	\$10.020	\$0.000	\$0.000	\$0.000	\$0.000	\$10.020	\$54.708
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	4,862.80	\$41.514	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$51.614
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	19,104.02	\$29.460	\$0.000	\$0.000	\$0.000	\$10.770	\$0.000	\$0.000	\$0.000	\$0.000	\$10.770	\$40.230
6.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,377.00	\$44.250	\$0.000	\$0.000	\$0.000	\$8.860	\$0.000	\$0.000	\$0.000	\$0.000	\$8.860	\$53.110
7.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	59,831.60	\$32.500	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$42.600
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	72,255.90	\$41.060	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$51.160
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	41,782.62	\$29.900	\$0.000	\$0.000	\$0.000	\$10.770	\$0.000	\$0.000	\$0.000	\$0.000	\$10.770	\$40.670
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	58,253.10	\$31.800	\$0.000	\$0.000	\$0.000	\$11.790	\$0.000	\$0.000	\$0.000	\$0.000	\$11.790	\$43.590
11.	SSM Petcoke	N/A	Davant, La.	OB	10,597.50	\$42.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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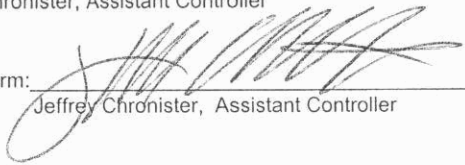
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	20,866.83	\$35.500	\$3.730	\$39.230	4.47	14,177	0.34	7.14

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

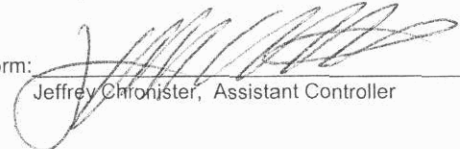
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	20,866.83	N/A	\$0.000	\$35.500	\$0.000	\$35.500	\$0.000	\$35.500

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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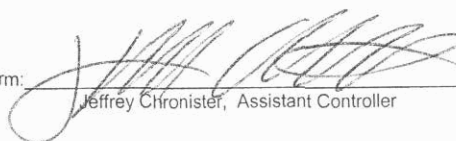
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	20,866.83	\$35.500	\$0.000	\$0.000	\$0.000	\$3.730	\$0.000	\$0.000	\$0.000	\$0.000	\$3.730	\$39.230

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

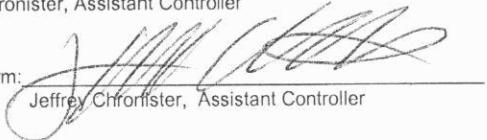
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	586,067.00	\$46.316	\$12.808	\$59.124	2.66	11,483	9.65	10.96

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

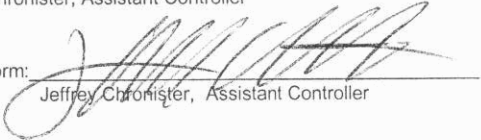
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	586,067.00	N/A	\$0.000	\$46.316	\$0.000	\$46.316	\$0.000	\$46.316

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	586,067.00	\$46.316	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.808	\$0.000	\$0.000	\$12.808	\$59.125

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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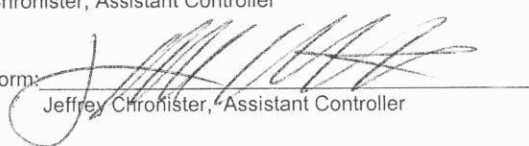
\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	57,257.00	\$42.705	\$22.334	\$65.039	2.77	12,379	6.09	9.80

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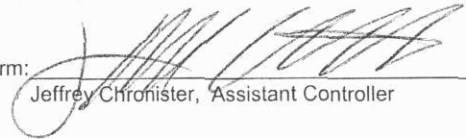
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	57,257.00	N/A	\$0.000	\$42.705	\$0.000	\$42.705	\$0.000	\$42.705

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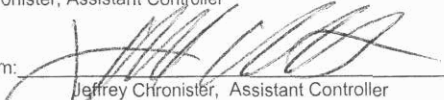


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	57,257.00	\$42.705	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.804	\$0.000	\$9.530	\$22.334	\$65.039

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 2006	Transfer Facility	Big Bend	Coal Sales	10.	27,792.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.360	\$44.300	Quality Adjustment
2.	April 2006	Transfer Facility	Big Bend	Coal Sales	6.	3,140.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.050	\$43.650	Quality Adjustment

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