



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Highway 27 South Sebring, Florida 33870-5452 863.385.0194 Fax 863.385.3423

July 14, 2006

060504 - BW

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

Re: Depreciation Study

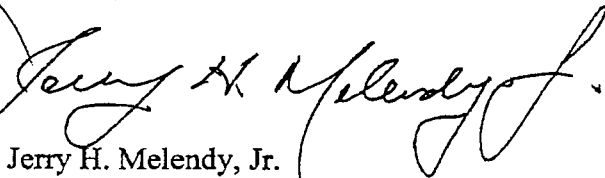
Dear Ms. Bayo:

Enclosed please find an original and four copied of the Depreciation Study for Sebring Gas System, Inc., for the five year period 2001 - 2005. This study consists of Pages 20 through 27 of our annual report for the same five-year period, as filed each year with the Florida Public Service Commission. These pages address the Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion, and the Analysis of Plant in Service Accounts.

Any other information need for your analysis will be readily issued.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.
Sebring Gas Systems, Inc.

Enclosures

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DOCUMENT NUMBER - DATE

06428 JUL 21 06

FPSS - COMMISSION CLERK

December 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified) (Page 24)	\$2,090,949	
4	101.1 Property Under Capital Leases	-	
5	102 Plant Purchased or Sold	-	
6	106 Completed Construction not Classified	-	
7	103 Experimental Plant Unclassified	-	
8	104 Leased to Others	-	
9	105 Held for Future Use	-	
10	114 Acquisition Adjustments	-	
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	2,090,949	
12	107 Construction Work in Progress	-	
13	Accum. Prov. for Depr., Amort., & Depl. (Page 27)	1,291,150	
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	799,799	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation (Page 27 less amortization)	1,243,182	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	-	
19	111 Amort. of Underground Storage Land and Land Rights	-	
20	119 Amort. of Other Utility Plant (Page 25)	47,968	
21	TOTAL in Service (Enter Total of lines 17 through 20)	1,291,150	
22	Leased to Others		
23	108 Depreciation	-	
24	111 Amortization and Depletion	-	
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	
26	Held for Future Use		
27	108 Depreciation	-	
28	111 Amortization	-	
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)	-	
30	111 Abandonment of Leases (Natural Gas)	-	
31	115 Amort. of Plant Acquisition Adjustment	-	
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	\$ 1,291,150	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,090,949					3
					4
					5
					6
					7
					8
					9
					10
2,090,949					11
-					12
1,291,150					13
					14
799,799					15
					16
					17
1,243,182					18
					19
					20
47,968					21
1,291,150					22
					23
					24
					25
-					26
					27
					28
					29
-					30
					31
					32
					33
\$1,291,150					

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2001

Page 1 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
374	Land and Land Rights		\$ 9,400						\$ 9,400
Amortizable General Plant Assets:									
301	Organization Costs	0.033	143,996						143,996
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
376	Mains - Steel	0.029	\$ 171,867	\$ -	\$ -				\$ 171,867
376	Mains - Plastic	0.030	761,472	5,704	-				767,176
378	M&R Station Equipment -General	0.011	10,627	-	-				10,627
379	M&R Station Equipment - Gate	0.026	63,703	-	-				63,703
380	Services - Steel	0.030	363,963	-	-				363,963
380	Services - Plastic	0.029	138,021	9,354	-				147,375
381	Meters	0.033	119,437	4,363	-				123,800
382	Meter Installations	0.021	48,744	1,618	-				50,362
383	Regulators	0.027	27,246	21	-				27,267
384	Regulator Installations	0.019	39,986	308	-				40,294
386	Customer Conversion Cost	0.047	69,081	87	-				69,168
387	Other Equipment	0.033	3,314	-	-				3,314
391	Office Furniture	0.057	482	-	-				482
391	Office Equipment	0.158	11,577	5,139	-				16,716
392	Transportaion Equip - Light Trucks	0.097	73,715	-	-				73,715
392	Trans. Equipment - Other Vehicles	0.097	1,030	-	-				1,030
394	Tools/Shop/Garage Equipment	0.068	4,278	-	-				4,278
396	Power Operated Equipment	0.021	1,444	-	-				1,444
397	Communication Equipment	0.021	972	-	-				972

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended:

December 31, 2001

Page 3 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
Total Account 101*			2,064,355	26,594	-	-	-	-	2,090,949
Amortizable Assets:									
114	Acquisition Adjustment								
118	Other Utility Plant								
	Other								
Total Utility Plant			\$ 2,064,355	\$ 26,594	\$ -	\$ -	\$ -	\$ -	\$ 2,090,949

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended

December 31, 2001

Page 1 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization Costs	\$ 43,168	\$ 4,800					\$ -		\$ 47,968
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
376	Mains - Steel	\$ 155,686	\$ 4,984		\$ -			\$ -		\$ 160,670
376	Mains - Plastic	275,108	22,923		-			-		298,031
378	M&R Station Equipment -General	9,265	117		-			88		9,470
379	M&R Station Equipment - Gate	30,369	1,657		-			-		32,026
380	Services - Steel	392,745	10,910		-			14		403,669
380	Services - Plastic	70,125	4,185		-			(952)		73,358
381	Meters	74,635	4,051		-			(2,203)		76,483
382	Meter Installations	28,639	1,050		-			-		29,689
383	Regulators	14,123	736		-			(275)		14,584
384	Regulator Installations	27,253	764		-			-		28,017
386	Customer Conversion Cost	26,918	3,250		-			-		30,168
387	Other Equipment	1,532	109		-			(59)		1,582
391	Office Furniture	267	28		-			-		295
391	Office Equipment	10,828	2,328		-			-		13,156
392	Transportaion Equip - Light Trucks	31,824	7,150		-			83		39,057
392	Trans. Equipment - Other Vehicles	644	100		-			(161)		583
394	Tools/Shop/Garage Equipment	2,581	290		-			-		2,871
396	Power Operated Equipment	1,444	-		-			-		1,444
397	Communication Equipment	270	21		-			-		291

**Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization**

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2001

Acct. No. Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)									

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended: December 31, 2001

Page 3 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules: This schedule should identify each approved capital recovery schedule.										
Subtotal		-	-	-	-	-	-	-	-	-
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
376	Mains - Plastic (Donated)	27,738								27,738
Subtotal		27,738	-	-	-	-	-	-	-	27,738
Grand Total		\$ 1,225,162	\$ 69,453	\$ -	\$ -	\$ -	\$ -	\$ (3,465)	\$ -	\$ 1,291,150

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 20.

December 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified) (Page 24)	\$2,073,590	
4	101.1 Property Under Capital Leases	-	
5	102 Plant Purchased or Sold	-	
6	106 Completed Construction not Classified	-	
7	103 Experimental Plant Unclassified	-	
8	104 Leased to Others	-	
9	105 Held for Future Use	-	
10	114 Acquisition Adjustments	-	
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	2,073,590	
12	107 Construction Work in Progress	-	
13	Accum. Prov. for Depr., Amort., & Depl. (Page 27)	1,300,647	
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	772,943	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation (Page 27 less amortization)	1,247,879	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	-	
19	111 Amort. of Underground Storage Land and Land Rights	-	
20	119 Amort. of Other Utility Plant (Page 25)	52,768	
21	TOTAL in Service (Enter Total of lines 17 through 20)	1,300,647	
22	Leased to Others		
23	108 Depreciation	-	
24	111 Amortization and Depletion	-	
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	
26	Held for Future Use		
27	108 Depreciation	-	
28	111 Amortization	-	
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)	-	
30	111 Abandonment of Leases (Natural Gas)	-	
31	115 Amort. of Plant Acquisition Adjustment	-	
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	\$ 1,300,647	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,073,590					3
					4
					5
					6
					7
					8
					9
					10
2,073,590					11
-					12
1,300,647					13
					14
772,943					15
					16
					17
1,247,879					18
					19
					20
52,768					21
1,300,647					22
					23
					24
					25
-					26
					27
					28
					29
-					30
					31
					32
\$1,300,647					33

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2002

Page 1 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
374	Land and Land Rights		\$ 9,400						\$ 9,400
Amortizable General Plant Assets:									
301	Organization Costs	0.033	143,996						143,996
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
376	Mains - Steel	0.029	\$ 171,867	\$ -	\$ -				\$ 171,867
376	Mains - Plastic	0.030	767,176	1,489	-		(27,738)		740,927
378	M&R Station Equipment -General	0.011	10,627	-	-				10,627
379	M&R Station Equipment - Gate	0.026	63,703	-	-				63,703
380	Services - Steel	0.030	363,963	-	(537)				363,426
380	Services - Plastic	0.029	147,375	4,753	(2,242)				149,886
381	Meters	0.033	123,800	854	-				124,654
382	Meter Installations	0.021	50,362	147	-				50,509
383	Regulators	0.027	27,267	-	-				27,267
384	Regulator Installations	0.019	40,294	132	-				40,426
386	Customer Conversion Cost	0.047	69,168	-	-				69,168
387	Other Equipment	0.033	3,314	-	-				3,314
391	Office Furniture	0.057	482	-	-				482
391	Office Equipment	0.158	16,716	-	-				16,716
392	Transportaion Equip - Light Trucks	0.097	73,715	17,959	(12,197)				79,477
392	Trans. Equipment - Other Vehicles	0.097	1,030	-	-				1,030
394	Tools/Shop/Garage Equipment	0.068	4,278	21	-				4,299
396	Power Operated Equipment	0.021	1,444	-	-				1,444
397	Communication Equipment	0.021	972	-	-				972

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2002

Page 2 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended: December 31, 2002

Page 3 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
			2,090,949	25,355	(14,976)		(27,738)		2,073,590
Total Account 101*									
Amortizable Assets:									
114 Acquisition Adjustment									
118 Other Utility Plant									
Other									
Total Utility Plant			\$ 2,090,949	\$ 25,355	\$ (14,976)	\$ -	\$ (27,738)	\$ -	\$ 2,073,590

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

**Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization**

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2002

Page 1 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization Costs	\$ 47,968	\$ 4,800					\$		\$ 52,768
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
376	Mains - Steel	\$ 160,670	\$ 3,609		\$			\$		\$ 164,279
376	Mains - Plastic	298,031	18,490					(5,909)		310,612
378	M&R Station Equipment -General	9,470	64							9,534
379	M&R Station Equipment - Gate	32,026	1,592							33,618
380	Services - Steel	403,669	6,058		(593)			(5)		409,129
380	Services - Plastic	73,358	6,497		(2,185)			2		77,672
381	Meters	76,483	4,099							80,582
382	Meter Installations	29,689	1,158							30,847
383	Regulators	14,584	736							15,320
384	Regulator Installations	28,017	767							28,784
386	Customer Conversion Cost	30,168	3,389							33,557
387	Other Equipment	1,582	189							1,771
391	Office Furniture	295	186					(938)		(457)
391	Office Equipment	13,156	594					(827)		12,923
392	Transportaion Equip - Light Trucks	39,057	9,281		(12,197)			(769)		35,372
392	Trans. Equipment - Other Vehicles	583	41							624
394	Tools/Shop/Garage Equipment	2,871	532					(1,517)		1,886
396	Power Operated Equipment	1,444								1,444
397	Communication Equipment	291	91							382

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2002

Page 2 of 3

Acct. No. Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)									

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended: December 31, 2002

Page 3 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules:		This schedule should identify each approved capital recovery schedule.								
	Subtotal									
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
	376 Mains - Plastic (Donated)	27,738						(27,738)		
	Subtotal	27,738						(27,738)		
	Grand Total	\$ 1,291,150	\$ 62,173	\$ -	\$ (14,975)	\$ -	\$ -	\$ (37,701)	\$ -	\$ 1,300,647

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 20.

December 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified) (Page 24)	\$2,070,599	
4	101.1 Property Under Capital Leases	-	
5	102 Plant Purchased or Sold	-	
6	106 Completed Construction not Classified	-	
7	103 Experimental Plant Unclassified	-	
8	104 Leased to Others	-	
9	105 Held for Future Use	-	
10	114 Acquisition Adjustments	-	
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	2,070,599	
12	107 Construction Work in Progress	-	
13	Accum. Prov. for Depr., Amort., & Depl. (Page 27)	1,342,656	
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	727,943	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation (Page 27 less amortization)	1,285,088	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	-	
19	111 Amort. of Underground Storage Land and Land Rights	-	
20	119 Amort. of Other Utility Plant (Page 25)	57,568	
21	TOTAL in Service (Enter Total of lines 17 through 20)	1,342,656	
22	Leased to Others		
23	108 Depreciation	-	
24	111 Amortization and Depletion	-	
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	
26	Held for Future Use		
27	108 Depreciation	-	
28	111 Amortization	-	
29	TOTAL Held for Future Use (Enter Tot. of lines 27 and 28)	-	
30	111 Abandonment of Leases (Natural Gas)	-	
31	115 Amort. of Plant Acquisition Adjustment	-	
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	\$ 1,342,656	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,070,599					3
					4
					5
					6
					7
					8
					9
					10
2,070,599					11
-					12
1,342,656					13
					14
727,943					15
					16
					17
1,285,088					18
					19
					20
57,568					21
1,342,656					22
					23
					24
					25
-					26
					27
					28
					29
-					30
					31
					32
\$1,342,656					33

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2003

Page 1 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
374	Land and Land Rights		\$ 9,400						\$ 9,400
Amortizable General Plant Assets:									
301	Organization Costs	0.033	143,996						143,996
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
376	Mains - Steel	0.029	\$ 171,867	\$ 826	\$ -				\$ 172,693
376	Mains - Plastic	0.030	740,927	1,676	-				742,604
378	M&R Station Equipment -General	0.011	10,627	-	-		1		10,627
379	M&R Station Equipment - Gate	0.026	63,703	-	-				63,703
380	Services - Steel	0.030	363,426	402	(180)				363,648
380	Services - Plastic	0.029	149,886	8,604	(1,483)		(1)		157,006
381	Meters	0.033	124,654	1,050	-		1		125,705
382	Meter Installations	0.021	50,509	1,953	-		(1)		52,461
383	Regulators	0.027	27,267	-	-				27,267
384	Regulator Installations	0.019	40,426	349	-				40,776
386	Customer Conversion Cost	0.047	69,168	-	-		1		69,168
387	Other Equipment	0.033	3,314	-	-				3,314
391	Office Furniture	0.057	482	-	-				482
391	Office Equipment	0.158	16,716	-	-				16,716
392	Transportaion Equip - Light Trucks	0.097	79,477	-	(16,190)		1		63,288
392	Trans. Equipment - Other Vehicles	0.097	1,030	-	-				1,030
394	Tools/Shop/Garage Equipment	0.068	4,299	-	-				4,299
396	Power Operated Equipment	0.021	1,444	-	-				1,444
397	Communication Equipment	0.021	972	-	-				972

**Annual Status Report
Analysis of Plant in Service Accounts**

Company: Sebring Gas System, Inc. December 31, 2003
For the Year Ended

Acct. No. Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)								

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended:

December 31, 2003

Page 3 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
			2,073,590	14,860	(17,853)	-	2	-	2,070,599
Total Account 101*									
Amortizable Assets:									
114 Acquisition Adjustment									
118 Other Utility Plant									
Other									
Total Utility Plant			\$ 2,073,590	\$ 14,860	\$ (17,853)	\$ -	\$ 2	\$ -	\$ 2,070,599

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended

December 31, 2003

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Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization Costs	\$ 52,768	\$ 4,800					\$ -		\$ 57,568
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
376	Mains - Steel	\$ 164,279	\$ 3,617		\$ -			\$ -		\$ 167,896
376	Mains - Plastic	310,612	18,540		-			-		329,152
378	M&R Station Equipment -General	9,534	64		-			-		9,598
379	M&R Station Equipment - Gate	33,618	1,593		-			-		35,211
380	Services - Steel	409,129	5,451		(180)			-		414,400
380	Services - Plastic	77,672	4,404		(1,483)			-		80,593
381	Meters	80,582	4,121		-			(1)		84,702
382	Meter Installations	30,847	1,180		-			-		32,027
383	Regulators	15,320	736		-			-		16,056
384	Regulator Installations	28,784	770		-			-		29,554
386	Customer Conversion Cost	33,557	3,389		-			-		36,946
387	Other Equipment	1,771	129		-			(1)		1,899
391	Office Furniture	(457)	186		-			-		(271)
391	Office Equipment	12,923	594		-			-		13,517
392	Transportaion Equip - Light Trucks	35,372	8,577		(16,190)	1,046		-		28,805
392	Trans. Equipment - Other Vehicles	624	43		-			-		667
394	Tools/Shop/Garage Equipment	1,886	533		-			-		2,419
396	Power Operated Equipment	1,444	-		-			-		1,444
397	Communication Equipment	382	91		-			-		473

Annual Status Report

Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended: December 31, 2003

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Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules:		This schedule should identify each approved capital recovery schedule.								
Subtotal		-	-	-	-	-	-	-	-	-
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
	376 Mains - Plastic (Donated)	-						-		-
Subtotal		-	-	-	-	-	-	-	-	-
Grand Total		\$ 1,300,647	\$ 58,818	\$ -	\$ (17,853)	\$ 1,046	\$ -	\$ (2)	\$ -	\$ 1,342,656

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 20.

December 31, 2004

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified) (Page 24)	\$2,088,805	
4	101.1 Property Under Capital Leases	-	
5	102 Plant Purchased or Sold	-	
6	106 Completed Construction not Classified	-	
7	103 Experimental Plant Unclassified	-	
8	104 Leased to Others	-	
9	105 Held for Future Use	-	
10	114 Acquisition Adjustments	-	
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	2,088,805	
12	107 Construction Work in Progress	-	
13	Accum. Prov. for Depr., Amort., & Depl. (Page 27)	1,062,254	
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	1,026,551	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation (Page 27 less amortization)	1,020,850	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	-	
19	111 Amort. of Underground Storage Land and Land Rights	-	
20	119 Amort. of Other Utility Plant (Page 25)	41,404	
21	TOTAL in Service (Enter Total of lines 17 through 20)	1,062,254	
22	Leased to Others		
23	108 Depreciation	-	
24	111 Amortization and Depletion	-	
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	
26	Held for Future Use		
27	108 Depreciation	-	
28	111 Amortization	-	
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)	-	
30	111 Abandonment of Leases (Natural Gas)	-	
31	115 Amort. of Plant Acquisition Adjustment	-	
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	\$ 1,062,254	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,088,805					3
					4
					5
					6
					7
					8
					9
					10
2,088,805					11
-					12
1,062,254					13
					14
1,026,551					15
					16
					17
1,020,850					18
					19
					20
41,404					21
1,062,254					22
					23
					24
					25
-					26
					27
					28
					29
-					30
					31
					32
\$1,062,254					33

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2004

Page 1 of 3

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
374	Land and Land Rights		\$ 9,400				6,225		\$ 15,625
Amortizable General Plant Assets:									
301	Organization Costs	0.033	143,996				(30,224)		113,772
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
376	Mains - Steel	0.029	\$ 172,693	\$ 864	\$ -		\$ (29,870)		\$ 143,687
376	Mains - Plastic	0.030	742,604	1,129	-		28,006		771,739
378	M&R Station Equipment -General	0.011	10,627	-	-		(208)		10,419
379	M&R Station Equipment - Gate	0.026	63,703	-	-		(9,709)		53,994
380	Services - Steel	0.030	363,648	297	-		(8,096)		355,849
380	Services - Plastic	0.029	157,006	2,678	-		105,285		264,969
381	Meters	0.033	125,705	-	-		10,811		136,516
382	Meter Installations	0.021	52,461	278	-		(2,901)		49,838
383	Regulators	0.027	27,267	-	-		368		27,635
384	Regulator Installations	0.019	40,776	114	-		(435)		40,455
386	Customer Conversion Cost	0.047	69,168	86	-		(34,605)		34,649
387	Other Equipment	0.033	3,314	-	-		2,959		6,273
390	Leasehold Improvements						2,800		2,800
391	Office Furniture	0.057	482	-	-				482
391	Office Equipment	0.158	16,716	-	-		(1,209)		15,507
392	Transportaion Equip - Light Trucks	0.097	63,288	-	(15,145)		(6,247)		41,896
392	Trans. Equipment - Other Vehicles	0.097	1,030	-	-		(1,030)		0
394	Tools/Shop/Garage Equipment	0.068	4,299	-	-		(4,015)		284
396	Power Operated Equipment	0.021	1,444	-	-				1,444
397	Communication Equipment	0.021	972	-	-				972

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2004

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Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended

December 31, 2004

Page 1 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization Costs	\$ 57,568	\$ 4,400					\$ (20,564)		\$ 41,404
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
376	Mains - Steel	\$ 167,896	\$ 3,324		\$ -			(58,147)		\$ 113,073
376	Mains - Plastic	329,152	19,022		-			(81,092)		267,082
378	M&R Station Equipment -General	9,598	32		-			(7,045)		2,585
379	M&R Station Equipment - Gate	35,211	1,451		-			(18,377)		18,285
380	Services - Steel	414,400	5,387		-			(93,558)		326,229
380	Services - Plastic	80,593	6,472		-			224		87,289
381	Meters	84,702	4,342		-			(19,243)		69,801
382	Meter Installations	32,027	1,169		-			(8,580)		24,616
383	Regulators	16,056	742		-			(5,011)		11,787
384	Regulator Installations	29,554	771		-			(8,972)		21,353
386	Customer Conversion Cost	36,946	2,334		-			(24,183)		15,097
387	Other Equipment	1,900	201		-			1,219		3,320
390	Leasehold Improvements	0	-		-			1,039		1,039
391	Office Furniture	(271)	(92)		-			547		184
391	Office Equipment	13,517	602		-			1,366		15,485
392	Transportaion Equip - Light Trucks	28,805	7,975		(15,148)			9,929		31,561
392	Trans. Equipment - Other Vehicles	667	19		-			(506)		180
394	Tools/Shop/Garage Equipment	2,419	222		-			(2,350)		291
396	Power Operated Equipment	1,444	14		-			(217)		1,241
397	Communication Equipment	473	91		-			-		564
399	Prior year adjustment	0	0		-			9,788		9,788

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended:

December 31, 2004

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Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
			2,070,599	5,446	(15,145)	-	27,905	-	2,088,805
Total Account 101*									
Amortizable Assets:									
114 Acquisition Adjustment									
118 Other Utility Plant									
Other									
Total Utility Plant			\$ 2,070,599	\$ 5,446	\$ (15,145)	\$ -	\$ 27,905	\$ -	\$ 2,088,805

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.
 For the Year Ended December 31, 2004

Acct. No. Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)									

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.
 For the Year Ended: December 31, 2004

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Capital Recovery Schedules: This schedule should identify each approved capital recovery schedule.										
Subtotal										
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
376	Mains - Plastic (Donated)									
Subtotal										
Grand Total										
		\$ 1,342,657	\$ 58,478	\$ -	\$ (15,148)	\$ -	\$ -	\$ (323,733)	\$ -	\$ 1,062,254

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 20.

December 31, 2005

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified) (Page 24)	2,187,567	
4	101.1 Property Under Capital Leases	-	
5	102 Plant Purchased or Sold	-	
6	106 Completed Construction not Classified	-	
7	103 Experimental Plant Unclassified	-	
8	104 Leased to Others	-	
9	105 Held for Future Use	-	
10	114 Acquisition Adjustments	-	
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	2,187,567	
12	107 Construction Work in Progress	-	
13	Accum. Prov. for Depr., Amort., & Depl. (Page 27)	1,120,616	
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	1,066,951	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service		
17	108 Depreciation (Page 27 less amortization)	1,074,412	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	-	
19	111 Amort. of Underground Storage Land and Land Rights	-	
20	119 Amort. of Other Utility Plant (Page 25)	46,204	
21	TOTAL in Service (Enter Total of lines 17 through 20)	1,120,616	
22	Leased to Others		
23	108 Depreciation	-	
24	111 Amortization and Depletion	-	
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	
26	Held for Future Use		
27	108 Depreciation	-	
28	111 Amortization	-	
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)	-	
30	111 Abandonment of Leases (Natural Gas)	-	
31	115 Amort. of Plant Acquisition Adjustment	-	
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	\$ 1,120,616	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
2,187,567					3
					4
					5
					6
					7
					8
					9
					10
2,187,567					11
-					12
1,120,616					13
					14
1,066,951					15
					16
					17
1,074,412					18
					19
					20
46,204					21
1,120,616					22
					23
					24
					25
-					26
					27
					28
					29
-					30
					31
					32
\$1,120,616					33

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended

December 31, 2005

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Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
374	Land and Land Rights		\$ 15,625						\$ 15,625
Amortizable General Plant Assets:									
301	Organization Costs	0.033	113,772						113,772
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
376	Mains - Steel	0.029	\$ 143,687	\$ 18	\$ -		\$ (1)		\$ 143,704
376	Mains - Plastic	0.030	771,739	61,375	-		(1)		833,113
378	M&R Station Equipment -General	0.011	10,419	-	-				10,419
379	M&R Station Equipment - Gate	0.026	53,994	-	-				53,994
380	Services - Steel	0.030	355,849	-	-				355,849
380	Services - Plastic	0.029	264,969	14,914	-		1		279,884
381	Meters	0.033	136,516	2,408	-		(1)		138,923
382	Meter Installations	0.021	49,838	1,979	-		(1)		51,816
383	Regulators	0.027	27,635	449	-				28,084
384	Regulator Installations	0.019	40,455	181	-		2		40,638
386	Customer Conversion Cost	0.047	34,649	-	-		1		34,650
387	Other Equipment	0.033	6,273	-	-				6,273
390	Leasehold Improvements		2,800						2,800
391	Office Furniture	0.057	482	-	-				482
391	Office Equipment	0.158	15,507	3,025	-				18,532
392	Transportaion Equip - Light Trucks	0.097	41,896	-	-		1		41,897
392	Trans. Equipment - Other Vehicles	0.097	0	-	-				0
394	Tools/Shop/Garage Equipment	0.068	284	6,612	-		1		6,897
396	Power Operated Equipment	0.021	1,444	7,799	-				9,243
397	Communication Equipment	0.021	972	-	-				972

Annual Status Report
Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.
For the Year Ended December 31, 2005

Acct. Account No. Description (Continued)	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*

Annual Status Report Analysis of Plant in Service Accounts

Company: Sebring Gas System, Inc.

For the Year Ended:

December 31, 2005

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Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
Total Account 101*			2,088,805	98,760	-	-	2	-	2,187,567
Amortizable Assets:									
114	Acquisition Adjustment								
118	Other Utility Plant								
	Other								
Total Utility Plant			\$ 2,088,805	\$ 98,760	\$ -	\$ -	\$ 2	\$ -	\$ 2,187,567

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Sebring Gas System, Inc.

For the Year Ended December 31, 2005

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Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization Costs	\$ 41,404	\$ 4,800					\$ -		\$ 46,204
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
376	Mains - Steel	\$ 113,073	\$ 3,017		\$ -			1		\$ 116,091
376	Mains - Plastic	267,082	19,701		-		-	-		286,783
378	M&R Station Equipment -General	2,585	63		-		-	(1)		2,647
379	M&R Station Equipment - Gate	18,285	1,350		-		-	-		19,635
380	Services - Steel	326,229	5,341		-		-	-		331,570
380	Services - Plastic	87,289	8,019		-		-	-		95,308
381	Meters	69,801	4,514		-		-	-		74,315
382	Meter Installations	24,616	1,173		-		-	-		25,789
383	Regulators	11,787	747		-		-	-		12,534
384	Regulator Installations	21,353	770		-		-	-		22,123
386	Customer Conversion Cost	15,097	1,698		-		-	(1)		16,794
387	Other Equipment	3,320	245		-		-	(1)		3,564
390	Leasehold Improvements	1,039	-		-		-	-		1,039
391	Office Furniture	184	58		-		-	-		242
391	Office Equipment	15,485	638		-		-	-		16,123
392	Transportaion Equip - Light Trucks	31,561	5,831		-		-	3		37,395
392	Trans. Equipment - Other Vehicles	180	-		-		-	-		180
394	Tools/Shop/Garage Equipment	291	204		-		-	-		495
396	Power Operated Equipment	1,241	101		-		-	-		1,342
397	Communication Equipment	564	91		-		-	-		655
399	Prior year adjustment	9,788	0		-		-	-		9,788

**Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization**

Company: Sebring Gas System, Inc.
For the Year Ended December 31, 2005

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Acct. Account No. Description (Continued)	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*

**Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization**

Company: Sebring Gas System, Inc.

For the Year Ended: December 31, 2005

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Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules:		This schedule should identify each approved capital recovery schedule.								
	Subtotal	-	-	-	-	-	-	-	-	-
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
	Subtotal	-	-	-	-	-	-	-	-	-
	Grand Total	\$ 1,062,254	\$ 58,361	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 1,120,616

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 20.