

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 05/2006
2. REPORTING COMPANY: FLORIDA POWER

080001-EI

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908 *DJI OK JDM*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 6/28/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	5/2006	FO2	0.50	138,000	520	\$2.7433
2	Avon Park Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	5/2006	FO2	0.50	138,000	865	\$4.1573
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	5/2006	FO6	1.06	157,501	847,136	\$41.3139
4	Central Tampa Tank Farm	Martin Product Sales	Houston, TX	S	FOB PLANT	5/2006	FO2	0.43	139,790	67,605	\$86.4552
5	Crystal River	BP Products North America Inc	Tampa, FL	MTC	FOB PLANT	5/2006	FO2	0.50	138,000	1,423	\$88.2663
6	Crystal River	Central Oil Company Inc.	Tampa, FL	S	FOB PLANT	5/2006	FO2	0.42	138,000	153	\$102.3809
7	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	5/2006	FO2	0.50	138,000	7,928	\$3.9413
8	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	5/2006	FO2	0.34	138,000	2,483	\$91.5880
9	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	5/2006	FO2	0.06	137,596	44,120	\$91.7344
10	Turner Peakers	BP Products North America Inc	Tampa, FL	MTC	FOB PLANT	5/2006	FO2	0.50	138,000	535	\$88.9171
11	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	5/2006	FO2	0.50	138,000	4,960	\$89.9881

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DATE 10-27-08

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING 05/2006
2. REPORTING FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908 *DJI*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 6/28/2006

LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUN (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGE (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	5/2006	FO2	520	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.74	\$0.00	\$2.74	\$0.00	\$2.74
2	Avon Park Peakers	Transfer Facility	FOB PLANT	5/2006	FO2	865	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.16	\$0.00	\$4.16	\$0.00	\$4.16
3	Bartow Steam Plant	RIO Energy International Inc.	FOB	5/2006	FO6	847,136	\$51.63	\$43,736,871.47	\$0.00	\$43,736,871.47	\$51.63	\$0.26	\$51.89	\$0.56	\$0.00	(\$11.14)	\$41.31
4	Central Tampa Tank Farm	Martin Product Sales	FOB PLANT	5/2006	FO2	67,605	\$83.86	\$5,669,521.92	\$0.00	\$5,669,521.92	\$83.86	\$0.00	\$83.86	\$2.52	\$0.00	\$0.07	\$86.46
5	Crystal River	BP Products North America Inc	FOB PLANT	5/2006	FO2	1,423	\$86.56	\$123,205.48	\$0.00	\$123,205.48	\$86.56	\$0.00	\$86.56	\$1.71	\$0.00	\$0.00	\$88.27
6	Crystal River	Central Oil Company Inc.	FOB PLANT	5/2006	FO2	153	\$93.00	\$14,270.59	\$0.00	\$14,270.59	\$93.00	\$0.00	\$93.00	\$9.38	\$0.00	\$0.00	\$102.38
7	Crystal River	Transfer Facility	FOB PLANT	5/2006	FO2	7,928	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.94	\$0.00	\$3.94	\$0.00	\$3.94
8	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	5/2006	FO2	2,483	\$89.20	\$221,471.68	\$0.00	\$221,471.68	\$89.20	\$0.00	\$89.20	\$2.39	\$0.00	\$0.00	\$91.59
9	Intercession City Peakers	BP Products North America Inc	FOB PLANT	5/2006	FO2	44,120	\$91.22	\$4,024,781.23	\$0.00	\$4,024,781.23	\$91.22	\$0.00	\$91.22	\$0.51	\$0.00	\$0.00	\$91.73
10	Turner Peakers	BP Products North America Inc	FOB PLANT	5/2006	FO2	535	\$86.55	\$46,328.27	\$0.00	\$46,328.27	\$86.55	\$0.00	\$86.55	\$2.36	\$0.00	\$0.00	\$88.92
11	Turner Peakers	Colonial Oil Industries Inc.	FOB PLANT	5/2006	FO2	4,960	\$87.44	\$433,673.16	\$0.00	\$433,673.16	\$87.44	\$0.00	\$87.44	\$2.55	\$0.00	\$0.00	\$89.99

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

- 5. Signature of Official Submitting Report

James A. King

James A. King - Regulated Back Office Manager

- 6. Date Completed: July 14, 2006

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	42,807	\$53.33	\$0.00	\$53.33	0.52	11,379	5.72	12.95

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

- 5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,287	\$51.06	\$11.32	\$62.38	0.71	12,456	11.54	5.75
2	Coaltrade LLC	19, WY, 5	S	B	3,330	\$37.60	\$9.74	\$47.34	0.41	8,585	6.65	27.84
3	Glencore Ltd.	999, IM, 50	MTC	OB	76,288	\$61.30	\$4.02	\$65.32	0.70	12,246	6.55	8.69
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	46,314	\$60.73	\$11.29	\$72.02	0.67	12,360	11.53	6.92

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

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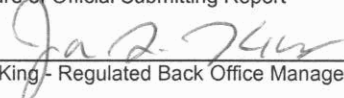
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality				
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Alpha Coal Sales Co. LLC	8,KY,133	MTC	UR	9,910	\$43.00	\$26.39	\$69.39	0.97	12,412	11.98	5.49	✓
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,603	\$43.00	\$26.39	\$69.39	0.90	12,788	8.85	6.00	✓
3	B&W Resources Inc	8, KY, 51	MTC	UR	20,079	\$52.50	\$24.99	\$77.49	0.97	12,151	12.59	5.47	✓
4	B&W Resources Inc	8, KY, 51	MTC	UR	21,123	\$46.50	\$24.99	\$71.49	1.08	12,313	12.11	4.94	✓
5	Consol Energy Inc.	8, KY, 119	MTC	UR	81,764	\$52.00	\$25.12	\$77.12	1.03	12,416	10.00	6.59	✓
6	Consol Energy Inc.	8, KY, 119	MTC	UR	29,046	\$54.00	\$25.12	\$79.12	1.01	12,507	9.67	6.68	✓
7	Consol Energy Inc.	8, KY, 133	MTC	UR	20,232	\$52.00	\$25.12	\$77.12	1.17	12,384	11.76	5.16	✓
8	Massey Utility Sales Company	8, KY, 195	MTC	UR	39,989	\$51.75	\$25.16	\$76.91	1.07	12,337	10.77	6.88	✓
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,993	\$60.50	\$26.80	\$87.30	0.78	12,791	11.89	5.50	✓
10	Massey Utility Sales Company	8, WV, 81	MTC	UR	19,068	\$51.75	\$26.76	\$78.51	0.93	13,530	7.31	5.49	✓
11	Sequoia Energy LLC	8, KY, 95	MTC	UR	20,062	\$47.06	\$24.99	\$72.05	1.08	12,816	9.72	4.65	✓
12	Transfer Facility	N/A	N/A	GB	23,294	\$62.63	\$6.97	\$69.60	0.75	12,162	10.58	8.26	✓

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- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
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James A. King - Regulated Back Office Manager

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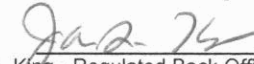
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	61,267	\$63.04	\$28.57	\$91.61	0.69	12,743	8.84	6.21
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,981	\$34.75	\$28.61	\$63.36	0.67	12,652	10.58	5.42
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	20,252	\$60.50	\$30.24	\$90.74	0.72	12,581	11.99	5.65
4	Transfer Facility	N/A	N/A	GB	53,828	\$53.22	\$12.66	\$65.88	0.52	11,420	5.60	12.80
5	Transfer Facility	N/A	N/A	GB	169,548	\$59.85	\$8.90	\$68.75	0.65	12,114	9.27	9.45

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- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
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- 5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

- 6. Date Completed: July 14, 2006

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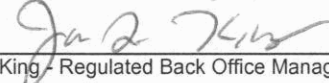
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	42,807	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$1.67)	\$53.33

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- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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- 5. Signature of Official Submitting Report



James A. King - Regulated Back Office Manager

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Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Coaltrade LLC	19, WY, 5	S	19,635	\$ 37.60	\$0.00	\$37.60	\$0.00	\$37.60	\$0.00	\$37.60
3	Glencore Ltd.	999, IM, 50	MTC	19,635	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.70)	\$61.30
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	46,314	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.27)	\$60.73

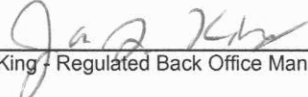
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- 3. Plant Name: Crystal River 1 & 2

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5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8,KY,133	MTC	9,910	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,603	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	B&W Resources Inc	8, KY, 51	MTC	20,079	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	21,123	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	81,764	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$0.00	\$52.00
6	Consol Energy Inc.	8, KY, 119	MTC	29,046	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
7	Consol Energy Inc.	8, KY, 133	MTC	20,232	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$0.00	\$52.00
8	Massey Utility Sales Company	8, KY, 195	MTC	39,989	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
9	Massey Utility Sales Company	8, WV, 5	MTC	9,993	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
10	Massey Utility Sales Company	8, WV, 81	MTC	19,068	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
11	Sequoia Energy LLC	8, KY, 95	MTC	20,062	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$0.00	\$47.00
12	Transfer Facility	N/A	N/A	23,294	\$ 62.63	\$0.00	\$62.63	\$0.00	\$62.63	N/A	\$62.63

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
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5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	61,267	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$2.04	\$63.04
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,981	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Massey Utility Sales Company	8, WV, 5	MTC	20,252	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
4	Transfer Facility	N/A	N/A	53,828	\$ 53.22	\$0.00	\$53.22	\$0.00	\$53.22	N/A	\$53.22
5	Transfer Facility	N/A	N/A	169,548	\$ 59.85	\$0.00	\$59.85	\$0.00	\$59.85	N/A	\$59.85

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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- 5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

- 6. Date Completed: July 14, 2006

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	42,807	\$53.33	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$53.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	25,287	\$51.06	N/A	N/A	N/A	\$9.68	\$1.64	N/A	N/A	N/A	\$11.32	\$62.38
2	Coaltrade LLC	19, WY, 5	Campbell, WV	B	3,330	\$37.60	N/A	N/A	N/A	\$8.06	\$1.68	N/A	N/A	N/A	\$9.74	\$47.34
3	Glencore Ltd.	999, IM, 50	La Jagua, S.A.	OB	76,288	\$61.30	N/A	N/A	N/A	N/A	\$4.02	N/A	N/A	N/A	\$4.02	\$65.32
4	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	46,314	\$60.73	N/A	N/A	N/A	\$9.68	\$1.61	N/A	N/A	N/A	\$11.29	\$72.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8,KY,133	Roxana, KY	UR	9,910	\$43.00	N/A	\$24.58	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.39	\$69.39
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,603	\$43.00	N/A	\$24.58	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.39	\$69.39
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,079	\$52.50	N/A	\$23.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$77.49
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	21,123	\$46.50	N/A	\$23.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$71.49
5	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	81,764	\$52.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$77.12
6	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	29,046	\$54.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$79.12
7	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	20,232	\$52.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$77.12
8	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	39,989	\$51.75	N/A	\$23.31	\$1.85	N/A	N/A	N/A	N/A	N/A	\$25.16	\$76.91
9	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	9,993	\$60.50	N/A	\$24.95	\$1.85	N/A	N/A	N/A	N/A	N/A	\$26.80	\$87.30
10	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	19,068	\$51.75	N/A	\$24.95	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.76	\$78.51
11	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	20,062	\$47.06	N/A	\$23.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$72.05
12	Transfer Facility	N/A	Plaquemines, Pa	GB	23,294	\$62.63	N/A	N/A	N/A	N/A	N/A	\$6.96	\$0.01	N/A	\$6.97	\$69.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	61,267	\$63.04	N/A	\$23.31	\$5.26	N/A	N/A	N/A	N/A	N/A	\$28.57	\$91.61
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,981	\$34.75	N/A	\$23.31	\$5.30	N/A	N/A	N/A	N/A	N/A	\$28.61	\$63.36
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	20,252	\$60.50	N/A	\$24.95	\$5.29	N/A	N/A	N/A	N/A	N/A	\$30.24	\$90.74
4	Transfer Facility	N/A	Mobile, AL	GB	53,828	\$53.22	N/A	N/A	N/A	N/A	N/A	\$10.67	\$1.99	N/A	\$12.66	\$65.88
5	Transfer Facility	N/A	Plaquemines, PA	GB	169,548	\$59.85	N/A	N/A	N/A	N/A	N/A	\$7.25	\$1.65	N/A	\$8.90	\$68.75

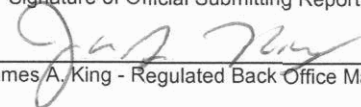
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/06	Transfer Facility - IMT		Keystone Industries LLC	2	3,458	2C	(k) New Value	\$0.18	(\$0.15)	\$ 56.57	Quality adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
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James A. King - Regulated Back Office Manager

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 1&2	CR 1&2	B&W Resources Inc.	1	20,235	2B	(i)Rail Rate	\$22.60	\$23.12	\$70.75	Correction to rate
2	01/06	CR 1&2	CR 1&2	Coalsales LLC	2	423	2B	(i)Rail Rate	\$24.61	\$24.88	\$74.82	Correction to rate
3	01/06	CR 1&2	CR 1&2	Consol Energy Inc	3	92,071	2B	(i)Rail Rate	\$22.74	\$23.24	\$90.95	Correction to rate
4	01/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group	4	11,312	2B	(i)Rail Rate	\$24.61	\$24.88	\$85.90	Correction to rate
5	01/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group	5	9,444	2B	(i)Rail Rate	\$24.61	\$24.88	\$86.40	Correction to rate
6	01/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	49,003	2B	(i)Rail Rate	\$22.74	\$23.24	\$76.12	Correction to rate
7	01/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,986	2B	(i)Rail Rate	\$22.60	\$23.12	\$71.97	Correction to rate
8	02/06	CR 1&2	CR 1&2	Transfer Facility	8	15,419	2A	(f) F.O.B. Mine Price	\$42.68	\$42.78	\$49.83	Correction to rate
9	02/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2B	(i)Rail Rate	\$24.28	\$24.15	\$82.59	Correction to rate
10	02/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	19,687	2B	(i)Rail Rate	\$22.68	\$22.79	\$70.21	Correction to rate
11	02/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2B	(i)Rail Rate	\$22.82	\$22.90	\$77.82	Correction to rate
12	02/06	CR 1&2	CR 1&2	Consol Energy Inc	4	19,384	2B	(i)Rail Rate	\$22.82	\$22.90	\$77.87	Correction to rate
13	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2B	(i)Rail Rate	\$22.82	\$22.90	\$75.60	Correction to rate
14	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,204	2B	(i)Rail Rate	\$24.70	\$24.52	\$77.23	Correction to rate
15	02/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,960	2B	(i)Rail Rate	\$22.68	\$22.79	\$72.54	Correction to rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
16	02/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	19,687	2B	(j) Other Rail Charges	\$0.92	\$0.97	\$70.15	Correction to rate
17	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2B	(i)Rail Rate	\$24.82	\$24.24	\$83.51	Correction to rate
18	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	2B	(i)Rail Rate	\$23.18	\$22.87	\$71.17	Correction to rate
19	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	19,331	2B	(i)Rail Rate	\$23.33	\$22.99	\$79.28	Correction to rate
20	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2B	(i)Rail Rate	\$23.33	\$22.99	\$79.26	Correction to rate
21	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	60,663	2B	(i)Rail Rate	\$23.33	\$22.99	\$76.55	Correction to rate
22	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	6	18,667	2B	(i)Rail Rate	\$23.18	\$22.87	\$74.25	Correction to rate
23	03/06	CR 1&2	CR 1&2	Alliance MC Mining	1	9,845	2B	(i)Rail Rate	\$22.67	\$23.22	\$88.18	Correction to rate
24	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2B	(i)Rail Rate	\$23.93	\$24.50	\$84.45	Correction to rate
25	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	2B	(i)Rail Rate	\$22.55	\$23.10	\$78.00	Correction to rate
26	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	31,711	2B	(i)Rail Rate	\$22.55	\$23.10	\$72.04	Correction to rate
27	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	5	103,668	2B	(i)Rail Rate	\$22.67	\$23.22	\$82.01	Correction to rate
28	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2B	(i)Rail Rate	\$22.67	\$23.22	\$77.40	Correction to rate
29	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	8,850	2B	(i)Rail Rate	\$24.29	\$24.86	\$79.01	Correction to rate
30	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	8	9,664	2B	(i)Rail Rate	\$22.55	\$23.10	\$74.53	Correction to rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
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5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 4&5	CR 4&5	Alliance MCMining	1	57,288	2B	(i)Rail Rate	\$22.74	\$23.24	\$63.59	Correction to rate
2	01/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2B	(i)Rail Rate	\$22.74	\$23.24	\$59.37	Correction to rate
3	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(i)Rail Rate	\$24.19	\$24.51	\$75.09	Correction to rate
4	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(j) Other Rail Charges	\$1.57	\$1.35	\$74.87	Correction to rate
5	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	4	9,859	2B	(i)Rail Rate	\$22.60	\$23.12	\$73.94	Correction to rate
6	01/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	26,057	2B	(i)Rail Rate	\$24.61	\$24.88	\$86.76	Correction to rate
7	02/06	CR 4&5	CR 4&5	Transfer Facility	8	123,330	2A	(f) F.O.B. Mine Price	\$62.13	\$62.23	\$71.63	✓ Correction to rate
8	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2B	(i)Rail Rate	\$22.82	\$22.90	\$62.54	Correction to rate
9	02/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2B	(i)Rail Rate	\$22.82	\$22.90	\$59.14	Correction to rate
10	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	3	10,283	2B	(i)Rail Rate	\$22.68	\$22.79	\$83.54	Correction to rate
11	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9,211	2B	(i)Rail Rate	\$24.70	\$24.52	\$92.75	Correction to rate
12	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	5	8,901	2B	(i)Rail Rate	\$24.28	\$24.15	\$75.49	Correction to rate
13	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	30,933	2B	(i)Rail Rate	\$22.68	\$22.79	\$73.76	Correction to rate
14	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	5	10,716	2A	(f) F.O.B. Mine Price	\$66.00	\$65.57	\$92.37	✓ Correction to rate *
15	03/06	CR 4&5	CR 4&5	Transfer Facility	11	156,407	2A	(f) F.O.B. Mine Price	\$64.63	\$64.69	\$73.26	✓ Correction to rate
16	03/06	CR 4&5	CR 4&5	Alliance MCMining	1	15,930	2B	(i)Rail Rate	\$23.33	\$22.99	\$62.63	Correction to rate
17	03/06	CR 4&5	CR 4&5	Alliance MCMining	2	55,514	2B	(i)Rail Rate	\$23.33	\$22.99	\$88.68	Correction to rate
18	03/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	19,786	2B	(i)Rail Rate	\$23.33	\$22.99	\$58.96	Correction to rate
19	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9,269	2B	(i)Rail Rate	\$25.25	\$24.61	\$91.26	Correction to rate
20	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	5	10,716	2B	(i)Rail Rate	\$25.25	\$24.61	\$92.16	Correction to rate

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
21	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	2B	(i)Rail Rate	\$24.82	\$24.24	\$75.27	Correction to rate
22	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2B	(i)Rail Rate	\$23.18	\$22.87	\$74.13	Correction to rate
23	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2B	(i)Rail Rate	\$25.25	\$24.61	\$86.32	Correction to rate
24	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	9	10,623	2B	(i)Rail Rate	\$25.25	\$24.61	\$86.33	Correction to rate
25	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	2B	(j) Other Rail Charges	\$1.41	\$1.19	\$75.05	Correction to rate
26	04/06	CR 4&5	CR 4&5	Alliance MC Mining	1	30,650	2B	(i)Rail Rate	\$22.67	\$23.22	\$89.59	Correction to rate
27	04/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2B	(i)Rail Rate	\$22.67	\$23.22	\$61.81	Correction to rate
28	04/06	CR 4&5	CR 4&5	Constellation Energy Commodities	3	9,693	2B	(i)Rail Rate	\$23.93	\$24.50	\$94.74	Correction to rate
29	04/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2B	(i)Rail Rate	\$24.29	\$24.86	\$89.22	Correction to rate