



JOHN BURNETT
Associate General Counsel
Progress Energy Service Company, LLC

August 8, 2006

Ms. Blanca S. Bayó, Director
Division of Commission Clerk and
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

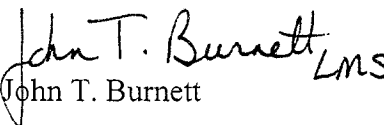
*Re: Fuel and purchased power cost recovery clause and Generating Performance
Incentive Factor; Docket No. 060001-EI*

Dear Ms. Bayó:

Please find enclosed on behalf of Progress Energy Florida, Inc. the original and fifteen (15) copies of the Direct Testimony and Exhibit (JP-1R) of Javier Portuondo regarding the Estimated/Actual True-Up for the period January 2006 through December 2006.

Please acknowledge receipt of the above by stamping the duplicate copy of this letter and returning to the undersigned. Thank you for your assistance in this matter.

Respectfully,


John T. Burnett

JTB/lms
Attachments

cc: Parties of Record

DOCUMENT NUMBER-DATE

07100 AUG-8 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Direct testimony and Exhibit of Javier Portuondo for the Estimated/Actual True-Up for the period January 2006 - December 2006 has been furnished via U.S. Mail this 8th day of August, 2006 to all parties of record as indicated below.


JOHN T. BURNETT

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PROGRESS ENERGY FLORIDA

DOCKET No. 060001-EI

**Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2006**

**DIRECT TESTIMONY OF
JAVIER PORTUONDO**

1 **Q. Please state your name and business address.**

2 A. My name is Javier Portuondo. My business address is 410 S.
3 Wilmington Street Raleigh, NC 27601.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Service Company, LLC as Director
7 of Regulatory Planning.

8
9 **Q. Have your duties and responsibilities remained the same since your**
10 **testimony was last filed in this docket?**

11 A. Yes.

12

13

14 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present for Commission approval
2 Progress Energy Florida's (PEF or the Company) estimated/actual fuel and
3 capacity cost recovery true-up amounts for the period of January through
4 December 2006.

5
6 **Q. Do you have an exhibit to your testimony?**

7 A. Yes. I have prepared an exhibit attached to my prepared testimony
8 consisting of Commission Schedules E1-B through E9 which contain the
9 calculation of the Company's true-up balances and the supporting data and
10 Part A which contains the Company's reprojected capacity cost recovery
11 true-up balance and supporting data.

12
13 **FUEL COST RECOVERY**

14 **Q. How was the estimated true-up over-recovery of \$29,814,992 shown**
15 **on Schedule E1-B, Sheet 1, line 20, developed?**

16 A. The estimated true-up calculation begins with the actual under-recovered
17 balance of \$152,254,407, taken from Schedule A2, page 2 of 2, for the
18 month of June 2006. This balance plus the estimated July through
19 December 2006 monthly true-up calculations comprise the estimated
20 \$29,814,992 over-recovered balance at year-end. The projected December
21 2006 true-up balance includes interest estimated at the June ending rate of
22 0.429% per month. The development of the actual/estimated true-up
23 amount for the period ending December 2006 is shown on Schedule E1-B.

1 **Q. What are the primary reasons for the projected December-ending 2006**
2 **over-recovery of \$29.8 million?**

3 A. The \$29.8 million projected over-recovery is primarily attributable to two
4 factors. First, natural gas prices have been lower than originally
5 projected through June and are projected to be lower from July through
6 December. Second, retail sales have been lower than projected through
7 June due to mild weather, and this trend is also expected to continue
8 through the remainder of the year. While these lower system
9 requirements result in lower fuel revenues, they also result in greater
10 reductions in fuel costs due to lower peaking generation which has a
11 higher than system average fuel cost.

12
13 **Q. Does Progress Energy Florida expect to exceed the three-year rolling**
14 **average gain on Other Power Sales?**

15 A. No, Progress Energy Florida estimates the total gain on non-separated
16 sales during 2006 will be \$2,527,390, which does not exceed the three-year
17 rolling average for such sales of \$5,626,264.

18
19 **Q. How does the current fuel price forecast for July – December 2006**
20 **compare with the same period forecast used in the Company's**
21 **September 2005 filing?**

22 A. Coal prices remain essentially constant. Natural gas prices decrease an
23 average of \$.46/mmbtu or approximately 5.3%. Heavy oil prices

1 increase an average of \$.27/mmbtu or 3.6%, while light oil prices
2 increase an average of \$2.77/mmbtu or 16.9%.

3
4 **Q. Were the prices that PEF paid to Progress Fuels Corporation for coal**
5 **reasonable in amount? If not, what adjustment should be made?**

6 A. Yes, the prices PEF paid to Progress Fuels Corporation for coal were
7 reasonable in amount.

8
9 **CAPACITY COST RECOVERY**

10
11 **Q. How was the estimated true-up under-recovery of \$6,849,038 shown**
12 **on Part A, Line 47, developed?**

13 A. The estimated true-up calculation begins with the actual under-recovered
14 balance of \$20,272,884 for the month of June 2006. This balance plus the
15 estimated July through December 2006 monthly true-up calculations
16 comprise the estimated \$6,849,038 under-recovered balance at year-end.
17 The projected December 2006 true-up balance includes interest estimated
18 at the June ending rate of 0.429% per month.

19
20 **Q. What are the major changes between the original projection for the**
21 **year 2006 and the actual/estimated reprojection?**

22 A. The \$6.8 million under-recovery is primarily attributable to sales being
23 lower than originally projected.

1

2

OTHER MATTERS

3

4

Q. Does this conclude your estimated/actual true-up testimony?

5

A. Yes.

Docket No. 060001-EI
Progress Energy Florida
Witness: Javier Portuondo
Exhibit No. __ (JP-1R)

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

SCHEDULES E1-B - E9 and PART A

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

PART A - CAPACITY COST RECOVERY CALCULATIONS

	ACTUAL Jan-06	ACTUAL Feb-06	ACTUAL Mar-06	ACTUAL Apr-06	ACTUAL May-06	ACTUAL Jun-06	ESTIMATED Jul-06	ESTIMATED Aug-06	ESTIMATED Sep-06	ESTIMATED Oct-06	ESTIMATED Nov-06	ESTIMATED Dec-06	TOTAL
Base Production Level Capacity Charges:													
1 Auburndale Power Partners, L.P. (AUBRDLCF)	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	6,430,080
2 Auburndale Power Partners, L.P. (AUBSET)	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	30,591,049
3 Bay County (BAYCOUNT)	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	3,165,360
4 Cargill Fertilizer, Inc. (CARGILLF)	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	6,339,600
5 Jefferson Power L.C. (JEFFPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	-
6 Lake County (LAKCOUNT)	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	6,029,733
7 Lake Cogen Limited (LAKORDER)	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	31,975,810
8 Metro-Dade County (METRDADE)	804,154	798,558	749,455	798,558	899,574	908,572	989,660	989,660	989,660	989,660	989,660	989,660	11,975,529
9 Orange Cogen (ORANGECO)	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	27,318,194
10 Orlando Cogen Limited (ORLACOGFL)	2,220,659	1,963,368	1,963,368	1,912,836	1,999,708	2,032,631	2,032,631	2,032,631	2,032,631	2,032,631	2,032,631	2,032,631	24,278,864
11 Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	-
12 Pasco Cogen Limited (PASCOCGL)	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	37,996,610
13 Pasco County Resource Recovery (PASCOUNT)	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	10,877,160
14 Pinellas County Resource Recovery (PINCOUNT)	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	26,292,373
15 Polk Power Partners, L.P. (MULBERRY/ROYSSTER)	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	45,995,220
16 U.S. Agri-Chemicals (AGRICHEM)	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	731,466	772,240	703,595	766,949	773,283	791,864	800,946	800,946	800,946	800,946	800,946	800,946	9,405,073
18 Central Power & Lime (133 MW)	1,182,713	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,119,943
19 UPS Purchase (414 total mw) - Southern	4,687,122	4,951,688	4,662,176	4,611,375	4,388,326	4,581,817	4,529,000	4,529,000	4,529,000	4,529,000	4,529,000	4,529,000	55,034,504
20 Incremental Security (5060001, 5240001 & 5490001)	26,630	39,115	(36,843)	6,029	456,313	43,299	871,087	89,688	99,688	871,087	99,688	871,087	3,446,860
21 Subtotal - Base Level Capacity Charges	28,773,211	29,207,196	28,842,366	28,637,442	29,249,401	29,100,379	29,665,720	29,194,321	29,194,321	29,965,720	29,104,321	29,965,720	351,490,131
22 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%
23 Base Level Jurisdictional Capacity Charges	26,975,749	27,382,621	27,040,601	27,035,966	27,422,169	27,282,478	28,093,761	27,370,551	27,370,551	28,093,761	27,370,551	28,093,761	329,532,542
Intermediate Production Level Capacity Charges:													
24 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
25 Schedule H Capacity Sales	(14,797)	(14,377)	(14,797)	(14,657)	(16,089)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(105,888)
26 Subtotal - Intermediate Level Capacity Charges	644,970	645,390	644,970	645,110	643,678	655,314	655,314	655,314	655,314	655,314	655,314	655,314	7,811,316
27 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%
28 Intermediate Level Jurisdictional Capacity Charges	509,823	510,155	509,823	509,934	509,803	518,009	518,000	518,000	518,000	518,000	518,000	518,000	6,174,534
Peaking Production Level Capacity Charges:													
29 Chattahoochee	12,500	11,636	13,364	11,814	12,782	12,834	12,834	12,834	12,834	12,834	12,834	12,834	151,934
30 Osceola	0	0	0	0	0	606,720	606,720	606,720	606,720	606,720	606,720	606,720	4,247,040
31 TEA	0	0	0	0	0	200,000	200,000	200,000	200,000	0	0	200,000	1,600,000
32 Peaking Purchases - Summer Peak	0	0	0	0	0	27,416	27,416	27,416	27,416	0	0	0	109,664
33 Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	862,500	862,500
34 Subtotal - Peaking Level Capacity Charges	12,500	11,636	13,364	11,814	12,782	846,970	846,970	846,970	846,970	619,554	619,554	1,682,054	6,371,136
35 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%
36 Peaking Level Jurisdictional Capacity Charges	11,122	10,354	11,891	10,512	11,373	753,625	753,625	753,625	753,625	551,273	551,273	1,496,675	5,668,975
Other Capacity Charges:													
37 Retail Wheeling	(12,967)	(69,785)	(69,381)	(26,376)	(45,016)	(11,582)	(25,406)	(36,497)	(23,871)	(27,437)	(22,531)	(32,324)	(394,175)
38 Total Jurisdictional Capacity Payments	27,483,727	27,833,346	27,501,935	27,530,037	27,897,346	28,542,521	29,339,980	28,605,679	28,618,305	29,135,597	28,417,293	30,076,112	340,981,678
39 Capacity Cost Recovery Revenues (net of tax)	26,493,798	24,546,339	23,908,440	24,150,906	27,928,251	32,147,769	33,761,474	34,951,555	34,670,954	30,735,396	27,131,233	26,572,067	346,982,182
40 Prior Period True-Up Provision	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(12,197,740)
41 Current Period Revenues (net of tax) (line 40 + 41)	25,525,759	23,578,300	22,940,402	23,182,868	26,960,213	31,179,730	32,793,435	33,983,516	33,702,915	29,767,357	26,163,194	25,604,028	334,784,442
True-Up Provision													
42 True-Up Provision - Over/(Under) Recov (line 42 - 39)	(1,957,968)	(4,261,046)	(4,561,533)	(4,347,169)	(937,133)	2,637,209	3,453,455	5,377,837	5,084,610	631,760	(2,254,099)	(5,053,361)	(6,187,438)
43 Interest Provision for the Month	(46,595)	(56,100)	(71,315)	(89,667)	(98,359)	(94,299)	(77,487)	(54,723)	(28,363)	(12,070)	(11,449)	(21,773)	(661,600)
44 Current Cycle Balance - Over/(Under) (line 43 + 44)	(2,004,563)	(6,321,709)	(10,954,557)	(15,390,794)	(16,426,285)	(13,883,376)	(10,507,407)	(5,184,293)	(128,046)	491,644	(1,773,904)	(6,849,038)	(6,849,038)
45 Plus: Prior Period Balance	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)
46 Plus Cumulative True up Provision	968,039	1,956,077	2,904,116	3,872,155	4,840,193	5,808,232	6,776,271	7,744,309	8,712,348	9,680,387	10,648,425	12,197,740	12,197,740
47 Net True-up Over/(Under) (lines 45 through 47)	(13,234,264)	(16,583,372)	(20,248,181)	(23,716,379)	(23,783,832)	(20,272,884)	(15,928,877)	(9,637,724)	(6,613,438)	(2,025,710)	(3,323,219)	(6,849,038)	(6,849,038)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-05	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L.P. (MULBERRY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
OUC	Dec-06	Feb-07	Other	Purch	
Osceola	Jun-05	Feb-09	Other	Purch	
Osceola	Jan-07	Sep-07	Other	Purch	
The Energy Authority	Jun-05	Sep-06	Other	Purch	
The Energy Authority	Dec-05	Feb-07	Other	Purch	
Chattahoochee	Oct-02	Dec-17	Other	Purch	
Central Power & Lime	Dec-05	Dec-10	Other	Purch	

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(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

SCHEDULES E1-B THROUGH E9

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of : January Through December 2006

DESCRIPTION	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,020,207	2,807,302	2,760,124	2,794,806	3,207,226	3,658,724	3,843,922	3,979,419	3,947,471	3,499,387	3,089,034	3,025,370	39,632,992
2 Jurisdictional Fuel Factor (Pre-Tax)	5.235	5.217	5.196	5.216	5.282	5.313	5.321	5.321	5.321	5.321	5.321	5.321	5.321
3 Total Jurisdictional Fuel Revenue	158,112,614	146,448,587	143,416,835	145,767,263	169,393,283	194,376,345	204,535,090	211,744,885	210,044,932	186,202,382	164,367,499	160,979,938	2,095,380,654
4 Less: True-Up Provision	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(315,692,056)
5 Less: GPIF Provision	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(532,353)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	131,760,580	120,096,553	117,064,801	119,415,229	143,041,249	168,024,311	178,183,056	185,392,851	183,692,898	159,850,348	138,015,465	134,627,904	1,779,165,244
FUEL EXPENSE													
8 Total Cost of Generated Power	99,869,005	86,580,220	99,891,767	118,284,058	124,969,331	161,963,045	170,592,938	183,144,352	148,179,454	135,565,721	130,124,153	131,830,279	1,590,994,325
9 Total Cost of Purchased Power	29,538,467	28,094,188	26,530,713	26,111,073	28,061,807	36,491,314	29,635,092	31,911,085	26,967,763	27,713,339	29,741,513	31,271,504	352,667,858
10 Total Cost of Power Sales	(7,877,861)	(8,953,044)	(9,347,555)	(9,866,876)	(10,951,808)	(8,697,917)	(14,118,131)	(17,064,069)	(16,640,408)	(17,525,309)	(15,930,539)	(11,554,919)	(148,528,435)
11 Total Fuel and Net Power	121,529,611	106,321,364	117,074,925	134,528,255	142,079,330	189,756,442	186,109,899	197,991,368	158,506,810	145,753,751	143,935,127	151,546,865	1,795,133,748
12 Jurisdictional Percentage	96.28%	96.59%	96.80%	96.84%	97.08%	97.12%	96.74%	96.68%	96.60%	96.47%	96.46%	96.60%	
13 Jurisdictional Loss Multiplier	1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	
14 Jurisdictional Fuel Cost	117,250,918	103,088,104	113,761,443	130,774,821	139,457,509	184,995,450	180,731,648	192,145,286	153,705,117	141,146,993	139,372,712	146,947,726	1,742,377,726
COST RECOVERY													
15 Net Fuel Revenue Less Expense	14,509,683	17,008,449	3,303,359	(11,359,592)	4,583,741	(16,971,139)	(2,548,592)	(6,752,435)	29,987,781	18,703,355	(1,357,247)	(12,319,823)	36,787,519
16 Interest Provision	(1,085,103)	(960,169)	(850,432)	(802,882)	(728,895)	(670,323)	(602,208)	(511,882)	(351,379)	(135,584)	13,902	97,484	(6,587,471)
17 Current Cycle Balance	13,424,560	29,472,839	31,925,766	19,763,292	23,618,137	5,976,676	2,825,875	(4,438,442)	25,197,960	43,765,731	42,422,366	30,200,047	
18 Plus: Prior Period Balance	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)
19 Plus: Cumulative True-Up Provision	26,307,671	52,615,343	78,923,014	105,230,685	131,538,357	157,846,028	184,153,699	210,461,371	236,769,042	263,076,713	289,384,385	315,692,056	
20 Total Retail Balance	(276,344,880)	(233,988,929)	(205,228,331)	(191,083,133)	(160,920,617)	(152,254,407)	(129,097,536)	(110,054,183)	(54,110,109)	(9,234,666)	15,729,660	29,814,992	

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Calculation of Variance -- Actual/Estimate versus Original Projection
For the Period of: January Through December 2006

DOLLARS				
	Actual / Estimate	Original Estimate	-----Variance----- Amount	%
1. Fuel Cost of System Net Generation	1,541,433,419	1,693,893,744	(152,460,325)	(9.0)
2. Spent Nuclear Fuel Disposal Cost	5,946,416	6,228,904	(282,489)	(4.5)
3. Coal Car Investment	3,611,599	10,413,156	(6,801,557)	(65.3)
4. Adjustment to Fuel Cost	40,002,891	38,332,621	1,670,270	4.4
5. TOTAL COST OF GENERATED POWER	1,590,994,325	1,748,868,426	(157,874,102)	(9.0)
6. Energy Cost of P. P. (Excl. Econ & Cogens)	151,672,680	114,125,596	37,547,084	32.9
7. Energy Cost Econ Purch (Broker)	0	0	0	0.0
8. Energy Cost of Econ Purch (Non-Broker)	44,565,627	55,641,111	(11,075,484)	-
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0
11. Payments to Qualifying Facilities	156,429,551	145,301,280	11,128,271	7.7
12. TOTAL COST OF PURCHASED POWER	352,667,858	315,067,987	37,599,871	11.9
13. TOTAL AVAILABLE KWH				
14. Fuel Cost of Economy Sales	0	0	0	0.0
14a. Gain on Economy Sales - 80%	0	0	0	0.0
15. Fuel Cost of Other Power Sales	(22,100,925)	(45,615,405)	23,514,480	(51.5)
15a. Gain on Other Power Sales	(2,527,390)	(5,856,036)	3,328,646	(56.8)
16. Fuel Cost of Unit Power Sales	0	0	0	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0
17. Fuel Cost of Stratified Sales	(123,900,119)	(129,373,189)	5,473,070	(4.2)
18. TOTAL FUEL COST & GAINS ON POWER SALES	(148,528,435)	(180,844,630)	32,316,195	(17.9)
19. Net Inadvertent Interchange				
20. TOTAL FUEL & NET POWER TRANSACTIONS	1,795,133,748	1,883,091,783	(87,958,035)	(4.7)
21. Net Unbilled	9,989,649 *	(67,203) *	10,056,852	N/A
22. Company Use	6,181,337 *	5,096,256 *	1,085,081	21.3
23. T & D Losses	103,462,333 *	109,174,495 *	(5,712,162)	(5.2)
24. Adjusted System KWH Sales	1,795,133,748	1,883,091,783	(87,958,035)	(4.7)
25. Wholesale KWH Sales (Excl Suppl. Sales)	(59,182,590)	(68,127,896)	8,945,306	(13.1)
26. Jurisdictional KWH Sales	1,735,951,158	1,814,963,887	(79,012,729)	(4.4)
27. Jurisd KWH Sales Adj for Line Losses	1,742,377,726	1,818,720,862	(76,343,136)	(4.2)
28. Prior Period True-Up **	316,077,111	315,692,056	385,055	0.1
29. Other	0	0	0	0.0
30. Total Jurisdictional Fuel Cost	2,058,454,837	2,134,412,918	(75,958,082)	(3.6)
31. GPIF **	532,353	532,353	0	0.0

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Actual/Estimated for the Period of : January Through December 2006

		Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL
1	Fuel Cost of System Net Generation	\$95,840,033	\$82,626,175	\$95,103,852	\$114,370,976	\$121,025,938	\$157,956,243	\$166,513,229	\$179,091,447	\$144,146,234	\$129,784,157	\$126,219,497	\$127,755,637	\$1,541,433,419
1a	Nuclear Fuel Disposal Cost	403,127	497,185	364,159	532,949	548,307	525,448	536,749	533,858	515,549	534,822	411,323	542,941	5,946,416
1b	Adjustments to Fuel Cost	3,625,845	3,456,860	3,423,756	3,380,133	3,395,086	3,481,354	3,542,960	3,519,048	3,517,672	5,246,742	3,493,332	3,531,701	43,614,490
2	Fuel Cost of Power Sold	(855,602)	(1,901,381)	(2,336,052)	(1,970,239)	(3,385,569)	(1,106,415)	(1,368,646)	(2,075,796)	(1,446,674)	(1,852,872)	(1,458,125)	(2,391,555)	(22,100,925)
2a	Gains on Power Sales	(87,227)	(370,498)	(261,410)	(136,544)	(393,079)	(121,557)	(152,072)	(230,644)	(160,742)	(205,874)	(162,014)	(265,729)	(2,527,390)
2b	Fuel Cost of Stratified Sales	(7,005,032)	(6,681,165)	(6,750,094)	(7,760,093)	(7,173,160)	(7,467,945)	(12,597,413)	(14,757,629)	(15,032,992)	(15,466,563)	(14,310,400)	(8,897,635)	(123,900,119)
3	Fuel Cost of Purchased Power (Excl Economy)	10,838,551	11,434,335	12,275,926	10,111,075	10,816,371	14,184,031	14,462,432	15,529,824	13,020,759	12,679,478	13,248,641	13,071,257	151,672,660
3a	Energy Payments to Qualifying Facilities	13,007,292	13,568,769	12,173,632	13,862,460	14,235,320	14,978,412	12,269,346	12,307,045	11,915,512	12,322,370	12,664,149	13,105,244	156,429,551
4	Energy Cost of Economy Purchases	5,692,625	3,691,084	2,081,155	2,137,539	3,010,116	7,328,870	2,863,314	4,074,216	2,031,492	2,711,491	3,828,723	5,095,003	44,565,627
5	Total System Fuel & Net Power Transactions	\$121,529,611	\$106,321,364	\$117,074,925	\$134,528,255	\$142,079,330	\$189,756,442	\$186,109,899	\$197,991,368	\$158,506,810	\$145,753,751	\$143,935,127	\$151,546,855	\$1,795,133,748
6	Jurisdictional MWH Sold	3,020,207	2,807,302	2,760,124	2,794,806	3,207,225	3,658,724	3,843,922	3,979,419	3,947,471	3,499,387	3,089,034	3,025,370	39,632,991
7	Jurisdictional % of Total Sales	96.28%	96.59%	96.80%	96.84%	97.08%	97.12%	96.74%	95.68%	96.60%	96.47%	96.46%	96.60%	96.70%
8	Jurisdictional Fuel & Net Power Transactions	117,008,710	102,695,806	113,328,528	130,277,162	137,930,514	184,291,456	180,043,880	191,414,084	153,120,197	140,609,864	138,842,335	146,388,522	1,735,951,158
9	Jurisdictional Loss Multiplier	1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
10	Jurisdictional Fuel & Net Power Transactions	117,250,918	103,098,104	113,761,443	130,774,821	138,457,509	184,995,450	180,731,648	192,145,285	153,705,117	141,146,993	139,372,712	146,947,726	1,742,377,726
11	Adjusted System Sales	MWH 3,136,994	2,906,505	2,851,467	2,886,110	3,303,562	3,767,069	3,973,431	4,116,158	4,086,339	3,627,404	3,202,341	3,131,976	40,989,356
12	System Cost per KWH Sold	c/kwh 3.8741	3.6580	4.1058	4.6612	4.3008	5.0372	4.6839	4.8101	3.8789	4.0181	4.4947	4.8387	4.3795
13	Jurisdictional Loss Multiplier	x 1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
14	Jurisdictional Cost per KWH Sold	c/kwh 3.8822	3.6721	4.1216	4.6792	4.3170	5.0563	4.7018	4.8265	3.8938	4.0335	4.5119	4.8572	4.3963
15	Prior Period True-Up	+ 0.8711	0.9371	0.9531	0.9413	0.8203	0.7190	0.6844	0.6611	0.6664	0.7518	0.8517	0.8696	1.3056
16	Total Jurisdictional Fuel Expense	c/kwh 4.7533	4.6093	5.0747	5.6205	5.1373	5.7753	5.3862	5.4896	4.5602	4.7853	5.3635	5.7268	5.7019
17	Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh 4.7567	4.6126	5.0784	5.6246	5.1410	5.7795	5.3900	5.4935	4.5635	4.7867	5.3674	5.7309	5.7060
19	GPIF	+ 0.0015	0.0016	0.0016	0.0016	0.0014	0.0012	0.0012	0.0011	0.0011	0.0013	0.0014	0.0015	0.0013
20	Total Recovery Factor (rounded .001)	c/kwh 4.758	4.614	5.080	5.626	5.142	5.781	5.391	5.495	4.565	4.790	5.369	5.732	5.707

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : July Through December 2006

		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	45,460,885	45,899,236	33,988,636	32,871,255	32,516,541	50,901,337	241,637,891	
2	LIGHT OIL	1,917,109	4,411,779	1,139,573	6,204,354	16,184,863	11,420,394	41,278,072	
3	COAL	43,599,739	43,374,293	42,578,650	40,896,054	36,111,978	44,114,472	250,675,386	
4	GAS	73,459,825	83,341,647	64,445,486	47,744,274	39,841,428	19,254,067	328,086,727	
5	NUCLEAR	2,075,572	2,054,492	1,993,689	2,068,219	1,564,688	2,065,366	11,832,125	
6	OTHER	0	0	0	0	0	0	0	
7	TOTAL	166,513,229	179,091,447	144,146,234	129,784,157	126,219,497	127,755,637	873,510,202	
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	599,044	593,519	474,550	399,009	334,921	516,262	2,917,305	
9	LIGHT OIL	6,676	16,869	4,908	19,834	45,190	33,147	128,624	
10	COAL	1,453,095	1,441,758	1,414,107	1,355,944	1,194,961	1,463,486	8,323,351	
11	GAS	1,232,141	1,280,721	1,023,952	707,551	480,669	232,157	4,957,191	
12	NUCLEAR	574,061	570,989	551,407	572,020	439,932	580,704	3,289,133	
13	OTHER	0	0	0	0	0	0	0	
14	TOTAL	3,867,037	3,903,856	3,468,924	3,054,358	2,495,673	2,825,756	19,615,604	
UNITS OF FUEL BURNED									
15	HEAVY OIL	BBL	973,242	965,238	777,631	649,482	548,021	816,649	4,730,263
16	LIGHT OIL	BBL	21,669	46,937	10,448	55,733	138,644	98,937	372,368
17	COAL	TON	571,031	568,533	558,247	535,406	470,848	575,080	3,279,145
18	GAS	MCF	9,532,222	10,244,865	7,800,466	5,711,887	4,034,835	2,190,666	39,514,941
19	NUCLEAR	MMBTU	5,947,481	5,915,448	5,712,572	5,926,126	4,483,346	5,917,957	33,902,930
20	OTHER	BBL	0	0	0	0	0	0	
BTUS BURNED (MMBTU)									
21	HEAVY OIL		6,294,936	6,243,146	5,029,718	4,200,853	3,531,661	5,295,023	30,595,337
22	LIGHT OIL		125,583	272,039	60,556	323,028	803,569	573,449	2,158,224
23	COAL		14,206,398	14,098,861	13,818,276	13,225,012	11,627,308	14,186,420	81,162,295
24	GAS		9,532,222	10,244,865	7,800,466	5,711,887	4,034,835	2,190,666	39,514,941
25	NUCLEAR		5,947,481	5,915,448	5,712,572	5,926,126	4,483,346	5,917,957	33,902,930
26	OTHER		0	0	0	0	0	0	
27	TOTAL	MMBTU	36,106,620	36,774,379	32,421,588	29,386,906	24,480,719	28,163,515	187,333,727
GENERATION MIX (% MWH)									
28	HEAVY OIL		15.49%	15.20%	13.68%	13.06%	13.42%	18.27%	14.87%
29	LIGHT OIL		0.22%	0.43%	0.14%	0.65%	1.61%	1.17%	0.66%
30	COAL		37.58%	36.93%	40.77%	44.39%	47.88%	51.79%	42.43%
31	GAS		31.86%	32.81%	29.52%	23.17%	19.26%	8.22%	25.27%
32	NUCLEAR		14.85%	14.63%	15.90%	18.73%	17.63%	20.55%	16.77%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT									
35	HEAVY OIL	\$/BBL	46.71	47.55	43.71	50.61	59.55	62.18	51.08
36	LIGHT OIL	\$/BBL	88.47	93.99	109.07	111.32	116.74	115.43	110.85
37	COAL	\$/TON	76.35	76.29	76.27	76.33	76.70	76.71	76.45
38	GAS	\$/MCF	7.71	8.14	8.26	8.36	9.87	8.79	8.30
39	NUCLEAR	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL		7.22	7.35	6.76	7.83	9.21	9.61	7.90
42	LIGHT OIL		15.27	16.22	18.82	19.21	20.14	19.92	19.13
43	COAL		3.07	3.08	3.08	3.09	3.11	3.11	3.09
44	GAS		7.71	8.14	8.26	8.36	9.87	8.79	8.30
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU	4.61	4.87	4.45	4.42	5.16	4.54	4.66
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL		10,508	10,519	10,599	10,528	10,545	10,256	10,488
49	LIGHT OIL		14,475	16,127	12,338	16,287	17,782	17,300	16,779
50	COAL		9,777	9,779	9,772	9,753	9,730	9,694	9,751
51	GAS		7,736	7,999	7,618	8,073	8,394	9,436	7,971
52	NUCLEAR		10,360	10,360	10,360	10,360	10,191	10,191	10,308
53	OTHER		0	0	0	0	0	0	
54	TOTAL	BTU/KWH	9,337	9,420	9,346	9,621	9,809	9,967	9,560
GENERATED FUEL COST PER KWH (¢/KWH)									
55	HEAVY OIL		7.59	7.73	7.16	8.24	9.71	9.86	8.28
56	LIGHT OIL		22.10	26.15	23.22	31.28	35.82	34.45	32.09
57	COAL		3.00	3.01	3.01	3.02	3.02	3.01	3.01
58	GAS		5.96	6.51	6.29	6.75	8.29	8.29	6.62
59	NUCLEAR		0.36	0.36	0.36	0.36	0.36	0.36	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	¢/KWH	4.31	4.59	4.16	4.25	5.05	4.52	4.45

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/JUNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	759	574,081	100.3	99.0	100.5	10,360 NUCLEAR	5,947,481 MMBTU	1.00	5,947,481	2,075,672	0.36
2 ANCLOTE	1	498	197,581	53.3	94.1	54.6	10,052 HEAVY OIL	307,077 BBLS	6.47	1,966,175	13,714,235	6.94
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	183,864	49.9	95.8	50.7	10,251 HEAVY OIL	291,430 BBLS	6.47	1,884,970	13,022,082	7.08
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	48,258	53.6	96.2	54.5	10,924 HEAVY OIL	81,507 BBLS	6.47	527,189	3,539,485	7.33
7 BARTOW	2	119	40,446	45.7	96.5	45.7	11,412 HEAVY OIL	71,362 BBLS	6.47	461,572	3,098,933	7.66
8 BARTOW	3	204	82,180	54.1	94.3	55.7	10,611 HEAVY OIL	134,819 BBLS	6.47	872,011	5,854,586	7.12
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	213,578	75.7	96.0	77.0	10,294 COAL	88,121 TONS	24.95	2,198,627	6,841,079	3.20
11 CRYSTAL RIVER	2	486	277,292	76.7	91.3	81.6	10,039 COAL	111,568 TONS	24.95	2,783,613	8,642,176	3.12
12 CRYSTAL RIVER	4	720	483,389	90.2	94.2	92.2	9,579 COAL	186,415 TONS	24.84	4,630,559	14,114,252	2.92
13 CRYSTAL RIVER	5	717	478,836	89.8	93.4	92.4	9,593 COAL	184,927 TONS	24.84	4,593,599	14,002,232	2.92
14 SUWANNEE	1	32	13,620	73.7	94.5	76.5	12,378 HEAVY OIL	26,065 BBLS	6.47	168,590	1,865,954	13.70
15 SUWANNEE	1		3,932				14,264 GAS	56,088 MCF	1.00	56,088	399,401	10.16
16 SUWANNEE	2	31	13,914	60.3	97.7	61.3	12,562 HEAVY OIL	27,024 BBLS	6.47	174,792	1,934,607	13.90
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	19,161	38.0	76.9	47.8	11,463 HEAVY OIL	33,958 BBLS	6.47	219,637	2,431,002	12.69
19 SUWANNEE	3		3,483				14,269 GAS	49,699 MCF	1.00	49,699	353,905	10.16
20 AVON PARK	1-2	52	9	0.0	98.7	0.5	21,556 LIGHT OIL	33 BBLS	5.88	194	2,908	32.31
21 AVON PARK	1-2		1,625				17,116 GAS	27,813 MCF	1.00	27,813	227,322	13.99
22 BARTOW	1-4	187	353	3.3	97.7	89.0	21,071 LIGHT OIL	1,284 BBLS	5.79	7,438	114,433	32.42
23 BARTOW	1-4		4,265				14,882 GAS	63,470 MCF	1.00	63,470	510,502	11.97
24 BAYBORO	1-4	184	205	0.1	99.9	74.3	15,795 LIGHT OIL	559 BBLS	5.79	3,238	49,819	24.30
25 DEBARY	1-10	667	2,673	6.8	97.5	100.1	19,175 LIGHT OIL	8,844 BBLS	5.80	51,255	794,958	29.74
26 DEBARY	1-10		30,989				13,244 GAS	410,403 MCF	1.00	410,403	3,273,675	10.56
27 HIGGINS	1-4	122	0	0.0	99.2	89.6	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		3,660				17,877 GAS	65,428 MCF	1.00	65,428	524,446	14.33
29 HINES	1-3	1,499	952,078	85.4	97.2	28.7	6,931 GAS	6,598,614 MCF	1.00	6,598,614	51,160,931	5.37
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	898	808	12.1	92.6	91.7	16,415 LIGHT OIL	2,288 BBLS	5.80	13,263	212,790	26.34
32 INT CITY	1-14		80,150				12,898 GAS	1,033,797 MCF	1.00	1,033,797	8,005,513	9.98
33 RIO PINAR	1	13	8	0.1	94.1	61.5	21,375 LIGHT OIL	30 BBLS	5.70	171	2,635	32.94
34 SUWANNEE	1-3	164	331	0.3	99.4	4.2	16,275 LIGHT OIL	929 BBLS	5.80	5,387	80,009	24.17
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	119,319	77.5	93.5	84.3	7,469 GAS	891,239 MCF	1.00	891,239	6,756,225	5.66
37 TURNER	1-4	154	190	0.2	98.4	52.9	16,984 LIGHT OIL	557 BBLS	5.79	3,227	48,430	25.48
38 UNIV OF FLA.	1	35	32,640	125.3	98.0	128.6	10,284 GAS	335,671 MCF	1.00	335,671	2,247,905	6.89
39 OTHER - START UP			4,099				10,102 LIGHT OIL	7,145 BBLS	5.80	41,410	811,127	14.91
40 OTHER												
41 TOTAL		8,833	3,867,037				9,337			36,106,620	166,513,229	4.31

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL. FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	570,989	99.8	99.0	100.5	10,369 NUCLEAR	5,915,448 MMBTU	1.00	5,915,448	2,064,492	0.36
2 ANCLOTE	1	498	189,737	51.2	94.1	52.6	10,679 HEAVY OIL	295,679 BBLS	6.47	1,912,451	13,351,962	7.04
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	183,009	49.7	95.6	50.0	10,251 HEAVY OIL	290,058 BBLS	6.47	1,876,093	13,100,616	7.16
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	49,597	55.1	96.2	55.8	10,905 HEAVY OIL	83,619 BBLS	6.47	540,847	3,771,678	7.60
7 BARTOW	2	119	42,635	48.2	95.5	48.2	11,362 HEAVY OIL	74,893 BBLS	6.47	484,407	3,378,088	7.92
8 BARTOW	3	204	83,025	54.7	94.3	55.6	10,605 HEAVY OIL	136,129 BBLS	6.47	880,480	6,140,169	7.40
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	209,342	74.2	96.0	76.0	10,307 COAL	86,622 TONS	24.91	2,157,762	6,689,107	3.20
11 CRYSTAL RIVER	2	486	271,400	75.1	91.3	81.3	10,061 COAL	109,615 TONS	24.91	2,730,514	6,445,556	3.11
12 CRYSTAL RIVER	4	720	461,416	89.9	94.2	92.4	9,578 COAL	186,381 TONS	24.74	4,611,076	14,137,398	2.94
13 CRYSTAL RIVER	5	717	479,600	89.9	93.4	92.9	9,580 COAL	185,915 TONS	24.74	4,599,529	14,102,242	2.94
14 SUWANNEE	1	32	13,320	81.7	94.5	87.0	12,364 HEAVY OIL	25,463 BBLS	6.47	164,692	1,847,380	13.87
15 SUWANNEE	1		6,135				14,249 GAS	87,417 MCF	1.00	87,417	663,511	10.82
16 SUWANNEE	2	31	13,885	60.2	97.7	61.5	12,543 HEAVY OIL	26,927 BBLS	6.47	174,161	1,953,595	14.07
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	18,311	40.4	75.9	53.8	11,469 HEAVY OIL	32,470 BBLS	6.47	210,015	2,355,748	12.87
19 SUWANNEE	3		5,750				14,254 GAS	81,962 MCF	1.00	81,962	622,107	10.82
20 AVON PARK	1-2	52	51	0.1	98.7	1.8	22,020 LIGHT OIL	194 BBLS	5.79	1,123	18,029	35.35
21 AVON PARK	1-2		2,725				17,097 GAS	46,589 MCF	1.00	46,589	392,886	14.05
22 BARTOW	1-4	187	792	6.9	97.7	86.5	22,134 LIGHT OIL	3,025 BBLS	5.80	17,530	284,127	35.87
23 BARTOW	1-4		8,837				14,912 GAS	131,773 MCF	1.00	131,773	1,058,716	11.98
24 BAYBORO	1-4	184	717	0.5	99.9	70.8	16,735 LIGHT OIL	2,070 BBLS	5.80	11,999	194,427	27.12
25 DEBARY	1-10	667	6,596	10.1	97.5	88.7	19,258 LIGHT OIL	21,916 BBLS	5.80	127,026	2,075,163	31.46
26 DEBARY	1-10		43,551				13,232 GAS	576,267 MCF	1.00	576,267	4,725,184	10.85
27 HIGGINS	1-4	122	0	0.0	99.2	89.0	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		8,525				17,917 GAS	152,742 MCF	1.00	152,742	1,217,876	14.29
29 HINES	1-3	1,499	946,564	84.9	97.2	28.7	6,915 GAS	6,545,601 MCF	1.00	6,545,601	53,854,768	5.69
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	898	2,472	16.4	92.6	89.7	16,390 LIGHT OIL	6,991 BBLS	5.80	40,516	683,644	27.66
32 INT CITY	1-14		107,237				13,056 GAS	1,400,039 MCF	1.00	1,400,039	11,270,438	10.51
33 RIO PINAR	1	13	49	0.5	94.1	75.4	22,980 LIGHT OIL	194 BBLS	5.80	1,126	17,972	36.68
34 SUWANNEE	1-3	164	850	0.7	99.4	6.4	16,671 LIGHT OIL	2,445 BBLS	5.60	14,170	222,351	26.16
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	119,177	77.4	93.5	83.8	7,477 GAS	891,039 MCF	1.00	891,039	7,172,896	6.02
37 TURNER	1-4	154	675	0.6	98.4	54.8	17,194 LIGHT OIL	2,002 BBLS	5.80	11,606	183,705	27.22
38 UNIV OF FLA.	1	35	32,220	123.7	98.0	128.6	10,287 GAS	331,436 MCF	1.00	331,436	2,373,265	7.37
39 OTHER - START UP			4,667				10,058 LIGHT OIL	8,100 BBLS	5.80	46,943	732,362	15.69
40 OTHER												
41 TOTAL	8,833	3,903,856				9,420				36,774,379	179,091,447	4.59

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/JUNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/JUNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	551,407	96.4	99.0	100.6	10,360 NUCLEAR	5,712,572 MMBTU	1.00	5,712,572	1,993,689	0.36
2 ANCLOTE	1	498	163,559	44.1	94.1	46.1	10,131 HEAVY OIL	256,182 BBLS	6.47	1,656,987	10,612,345	6.49
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	139,084	37.8	95.8	39.5	10,385 HEAVY OIL	223,323 BBLS	6.47	1,444,455	9,267,902	6.66
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	38,971	43.3	96.2	45.2	11,140 HEAVY OIL	67,119 BBLS	6.47	434,128	2,744,196	7.04
7 BARTOW	2	119	32,187	36.4	96.5	37.6	11,669 HEAVY OIL	58,070 BBLS	6.47	375,594	2,374,223	7.38
8 BARTOW	3	204	68,936	45.4	94.3	47.8	10,721 HEAVY OIL	114,268 BBLS	6.47	739,084	4,671,908	6.78
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	208,842	73.4	96.0	76.1	10,293 COAL	85,535 TONS	24.89	2,128,959	6,580,207	3.18
11 CRYSTAL RIVER	2	486	268,669	74.3	91.3	80.9	10,044 COAL	108,420 TONS	24.89	2,698,592	8,321,485	3.10
12 CRYSTAL RIVER	4	720	469,560	87.7	94.2	93.3	9,575 COAL	182,182 TONS	24.68	4,496,260	13,841,299	2.95
13 CRYSTAL RIVER	5	717	469,036	87.9	93.4	94.1	9,582 COAL	182,110 TONS	24.68	4,494,475	13,835,860	2.95
14 SUWANNEE	1	32	524	12.7	94.6	336.7	12,627 HEAVY OIL	1,015 BBLS	6.47	6,564	74,704	14.26
15 SUWANNEE	1		2,493				14,282 GAS	35,605 MCF	1.00	35,605	268,684	10.78
16 SUWANNEE	2	31	13,253	57.5	97.7	61.2	12,548 HEAVY OIL	25,730 BBLS	6.47	166,424	1,893,739	14.28
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	18,026	33.8	76.9	44.7	11,455 HEAVY OIL	31,924 BBLS	6.47	206,482	2,349,620	13.03
19 SUWANNEE	3		2,110				14,282 GAS	30,156 MCF	1.00	30,156	227,565	10.79
20 AVON PARK	1-2	52	4	0.0	98.7	0.4	20,250 LIGHT OIL	14 BBLS	5.79	81	1,539	38.47
21 AVON PARK	1-2		935				17,147 GAS	16,032 MCF	1.00	16,032	150,249	16.07
22 BARTOW	1-4	187	67	1.7	97.7	95.9	22,433 LIGHT OIL	260 BBLS	5.78	1,503	28,835	43.04
23 BARTOW	1-4		2,309				14,939 GAS	34,493 MCF	1.00	34,493	318,827	13.81
24 BAYBORO	1-4	184	62	0.0	99.9	44.9	16,855 LIGHT OIL	180 BBLS	5.81	1,045	19,983	32.20
25 DEBARY	1-10	667	877	3.3	93.3	99.1	19,407 LIGHT OIL	2,936 BBLS	5.80	17,020	327,853	37.38
26 DEBARY	1-10		15,714				13,435 GAS	211,121 MCF	1.00	211,121	1,944,382	12.37
27 HIGGINS	1-4	122	0	0.0	99.2	86.7	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		1,597				17,977 GAS	28,710 MCF	1.00	28,710	275,169	17.23
29 HINES	1-3	1,499	831,356	74.5	79.7	26.3	7,027 GAS	5,841,643 MCF	1.00	5,841,643	48,254,940	5.80
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	898	146	7.1	87.9	89.0	16,418 LIGHT OIL	413 BBLS	5.80	2,397	47,401	32.47
32 INT CITY	1-14		47,317				12,994 GAS	614,846 MCF	1.00	614,846	5,283,663	11.17
33 RIO PINAR	1	13	4	0.0	94.1	76.9	27,000 LIGHT OIL	19 BBLS	5.68	108	2,083	52.07
34 SUWANNEE	1-3	164	60	0.0	99.4	1.3	16,933 LIGHT OIL	175 BBLS	5.81	1,016	18,885	31.48
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	88,501	57.5	71.7	83.3	7,488 GAS	662,682 MCF	1.00	662,682	5,410,358	6.11
37 TURNER	1-4	154	71	0.1	98.4	69.2	16,944 LIGHT OIL	208 BBLS	5.78	1,203	22,617	31.85
38 UNIV OF FLA.	1	35	31,620	121.4	98.0	128.5	10,285 GAS	325,198 MCF	1.00	325,198	2,311,630	7.31
39 OTHER - START UP			3,617				10,004 LIGHT OIL	6,243 BBLS	5.80	36,183	670,397	18.53
40 OTHER												
41 TOTAL		8,833	3,468,924				9,346			32,421,588	144,146,234	4.16

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	759	572,020	100.0	99.0	100.5	10,360 NUCLEAR	5,926,126 MMBTU	1.00	5,926,126	2,068,219	0.36
2 ANCLOTE	1	498	102,610	27.7	60.7	50.9	10,120 HEAVY OIL	160,552 BBLS	6.47	1,038,450	8,009,912	7.81
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	153,960	41.8	95.8	42.5	10,341 HEAVY OIL	246,158 BBLS	6.47	1,592,153	12,211,187	7.93
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	41,669	46.3	96.2	46.6	11,096 HEAVY OIL	71,483 BBLS	6.47	462,352	3,662,566	8.79
7 BARTOW	2	119	23,826	26.9	96.5	41.5	11,650 HEAVY OIL	42,914 BBLS	6.47	277,569	2,198,779	9.23
8 BARTOW	3	204	72,397	47.7	94.3	46.7	10,707 HEAVY OIL	119,848 BBLS	6.47	775,176	6,140,637	8.48
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	207,285	73.5	96.0	74.3	10,312 COAL	85,945 TONS	24.87	2,137,459	6,605,077	3.19
11 CRYSTAL RIVER	2	486	178,779	49.4	58.9	80.1	10,040 COAL	72,173 TONS	24.87	1,794,946	5,559,044	3.11
12 CRYSTAL RIVER	4	720	489,612	91.4	94.2	93.0	9,570 COAL	190,240 TONS	24.63	4,685,611	14,486,323	2.66
13 CRYSTAL RIVER	5	717	480,268	90.0	93.4	92.4	9,593 COAL	187,048 TONS	24.63	4,606,906	14,244,611	2.97
14 SUWANNEE	1	32	1,221	19.9	94.5	227.8	12,539 HEAVY OIL	2,367 BBLS	6.47	15,310	179,926	14.74
15 SUWANNEE	1		3,518				14,636 GAS	51,489 MCF	1.00	51,489	380,073	10.80
16 SUWANNEE	2	31	1,254	5.4	97.7	60.4	12,711 HEAVY OIL	2,464 BBLS	6.47	15,939	187,299	14.94
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	2,072	8.7	76.9	101.3	11,537 HEAVY OIL	3,696 BBLS	6.47	23,904	280,949	13.56
19 SUWANNEE	3		3,117				14,709 GAS	45,848 MCF	1.00	45,848	338,433	10.86
20 AVON PARK	1-2	52	118	0.3	57.0	6.2	22,161 LIGHT OIL	451 BBLS	5.80	2,615	49,496	41.95
21 AVON PARK	1-2		1,457				17,847 GAS	26,003 MCF	1.00	26,003	221,212	15.18
22 BARTOW	1-4	187	751	2.8	96.2	60.9	22,149 LIGHT OIL	2,870 BBLS	5.80	16,634	317,808	42.32
23 BARTOW	1-4		3,092				16,037 GAS	49,585 MCF	1.00	49,585	424,552	13.73
24 BAYBORO	1-4	184	2,849	2.1	99.9	65.9	16,760 LIGHT OIL	8,238 BBLS	5.80	47,749	912,231	32.02
25 DEBARY	1-10	667	3,766	5.0	92.8	70.4	18,978 LIGHT OIL	12,331 BBLS	5.80	71,472	1,374,774	36.50
26 DEBARY	1-10		20,929				13,993 GAS	292,866 MCF	1.00	292,866	2,513,040	12.01
27 HIGGINS	1-4	122	0	0.0	99.2	59.2	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		2,798				21,402 GAS	59,884 MCF	1.00	59,884	500,578	17.89
29 HINES	1-3	1,499	536,762	48.1	85.6	26.6	6,877 GAS	3,691,127 MCF	1.00	3,691,127	31,418,986	5.85
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	898	6,055	11.3	98.4	73.2	16,082 LIGHT OIL	16,799 BBLS	5.80	97,377	1,924,600	31.79
32 INT CITY	1-14		69,193				13,233 GAS	915,663 MCF	1.00	915,663	7,402,971	10.70
33 RIO PINAR	1	13	240	2.5	94.1	76.9	23,950 LIGHT OIL	992 BBLS	5.79	5,748	108,582	45.24
34 SUWANNEE	1-3	164	723	0.6	99.4	8.4	16,627 LIGHT OIL	2,074 BBLS	5.80	12,021	223,522	30.92
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	38,605	25.1	93.5	81.4	7,526 GAS	290,555 MCF	1.00	290,555	2,554,515	6.62
37 TURNER	1-4	154	2,156	1.9	98.4	43.8	17,502 LIGHT OIL	6,511 BBLS	5.80	37,735	707,006	32.79
38 UNIV OF FLA.	1	35	28,080	107.8	85.4	128.6	10,287 GAS	288,867 MCF	1.00	288,867	1,989,915	7.09
39 OTHER - START UP			3,176				9,974 LIGHT OIL	5,467 BBLS	5.79	31,677	586,336	18.46
40 OTHER												
41 TOTAL	8,833	3,054,358				9,621				29,386,906	129,784,157	4.25

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Nov-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	439,932	75.0	78.0	86.8	10,191 NUCLEAR	4,483,346 MMBTU	1.00	4,483,346	1,564,688	0.36
2 ANCLOTE	1	522	83,202	21.4	62.7	38.8	10,207 HEAVY OIL	131,304 BBLS	6.47	849,272	7,728,668	9.29
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	126,403	32.5	95.8	33.8	10,388 HEAVY OIL	203,013 BBLS	6.47	1,313,086	11,878,241	9.40
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	28,398	31.0	96.2	45.8	10,950 HEAVY OIL	48,075 BBLS	6.47	310,948	2,840,119	10.00
7 BARTOW	2	121	24,565	27.3	96.5	39.7	11,378 HEAVY OIL	43,214 BBLS	6.47	279,510	2,552,946	10.39
8 BARTOW	3	208	61,072	39.5	94.3	41.7	10,559 HEAVY OIL	99,702 BBLS	6.47	644,873	5,890,078	9.64
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	363	195,085	68.5	96.0	71.6	10,253 COAL	80,456 TONS	24.86	2,009,138	6,178,702	3.17
11 CRYSTAL RIVER	2	491	223,992	61.3	82.2	75.2	10,041 COAL	90,470 TONS	24.86	2,249,083	6,938,775	3.10
12 CRYSTAL RIVER	4	735	321,260	58.8	65.9	88.7	9,504 COAL	124,123 TONS	24.60	3,053,425	9,530,166	2.97
13 CRYSTAL RIVER	5	732	454,594	83.5	93.4	89.7	9,513 COAL	175,799 TONS	24.60	4,324,662	13,464,335	2.96
14 SUWANNEE	1	33	3,082	23.1	94.5	104.7	12,400 HEAVY OIL	5,909 BBLS	6.47	38,217	464,035	15.06
15 SUWANNEE	1		2,582				16,255 GAS	41,970 MCF	1.00	41,970	356,372	13.80
16 SUWANNEE	2	32	3,105	13.0	97.7	58.8	12,482 HEAVY OIL	5,992 BBLS	6.47	38,758	470,522	15.15
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	5,094	12.3	76.9	57.7	11,189 HEAVY OIL	8,812 BBLS	6.47	56,997	691,963	13.58
19 SUWANNEE	3		2,295				16,520 GAS	37,929 MCF	1.00	37,929	322,059	14.03
20 AVON PARK	1-2	64	740	1.6	98.7	19.0	27,864 LIGHT OIL	3,558 BBLS	5.80	20,619	409,492	55.34
21 AVON PARK	1-2		1,395				20,625 GAS	28,772 MCF	1.00	28,772	273,573	19.61
22 BARTOW	1-4	219	1,801	1.8	77.7	28.2	22,117 LIGHT OIL	6,872 BBLS	5.80	39,832	797,726	44.29
23 BARTOW	1-4		1,105				22,616 GAS	24,991 MCF	1.00	24,991	270,735	24.50
24 BAYBORO	1-4	232	6,932	4.0	99.9	51.5	19,456 LIGHT OIL	23,272 BBLS	5.80	134,672	2,701,497	38.97
25 DEBARY	1-10	762	8,242	3.2	97.5	32.6	19,471 LIGHT OIL	27,688 BBLS	5.80	160,480	3,235,147	39.25
26 DEBARY	1-10		10,113				17,697 GAS	178,966 MCF	1.00	178,966	1,870,829	18.50
27 HIGGINS	1-4	134	0	0.0	79.3	25.5	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		1,580				31,935 GAS	50,458 MCF	1.00	50,458	486,980	30.82
29 HINES	1-3	1,687	335,790	26.8	70.4	22.2	7,079 GAS	2,377,098 MCF	1.00	2,377,098	24,356,830	7.25
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,206	14,083	5.6	99.3	37.1	17,474 LIGHT OIL	42,460 BBLS	5.80	246,092	5,092,601	36.16
32 INT CITY	1-14		38,024				14,930 GAS	537,825 MCF	1.00	537,825	5,210,611	14.46
33 RIO PINAR	1	16	567	4.8	94.1	62.2	27,138 LIGHT OIL	2,655 BBLS	5.80	15,387	304,790	53.75
34 SUWANNEE	1-3	201	1,730	1.2	99.4	13.0	19,692 LIGHT OIL	5,878 BBLS	5.80	34,067	664,828	38.43
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	67,448	40.7	93.5	76.8	7,869 GAS	530,748 MCF	1.00	530,748	4,916,382	7.29
37 TURNER	1-4	194	5,363	3.7	98.4	35.4	17,765 LIGHT OIL	16,437 BBLS	5.80	95,275	1,872,541	34.92
38 UNIV OF FLA	1	41	22,336	73.2	65.3	117.2	10,122 GAS	226,078 MCF	1.00	226,078	1,777,257	7.96
39 OTHER - START UP			5,732				9,935 LIGHT OIL	9,824 BBLS	5.80	56,945	1,106,241	19.30
40 OTHER												
41 TOTAL		9,750	2,495,673				9,809			24,480,719	126,219,497	5.06

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL. FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	580,704	99.1	99.0	100.1	10,191 NUCLEAR	5,917,957 MMBTU	1.00	5,917,957	2,065,366	0.36
2 ANCLOTE	1	522	204,421	52.6	94.1	54.2	9,942 HEAVY OIL	314,210 BBLS	6.47	2,032,312	19,704,824	9.64
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	172,706	44.5	95.8	45.0	10,206 HEAVY OIL	272,527 BBLS	6.47	1,762,703	17,108,103	9.91
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	32,888	35.9	96.2	53.3	10,770 HEAVY OIL	54,764 BBLS	6.47	354,212	3,264,311	9.93
7 BARTOW	2	121	26,723	29.7	96.5	41.2	11,333 HEAVY OIL	46,825 BBLS	6.47	302,862	2,791,092	10.44
8 BARTOW	3	206	71,313	46.1	94.3	47.1	10,452 HEAVY OIL	115,239 BBLS	6.47	745,366	6,869,037	9.63
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	218,153	76.6	96.0	78.1	10,225 COAL	89,765 TONS	24.85	2,230,650	6,874,656	3.15
11 CRYSTAL RIVER	2	491	280,685	76.8	91.3	81.8	9,968 COAL	112,822 TONS	24.85	2,803,615	8,621,982	3.07
12 CRYSTAL RIVER	4	735	481,221	88.0	94.2	91.8	9,473 COAL	165,532 TONS	24.57	4,558,517	14,254,333	2.96
13 CRYSTAL RIVER	5	732	483,427	89.8	93.4	92.4	9,552 COAL	186,961 TONS	24.57	4,593,638	14,363,502	2.97
14 SUWANNEE	1	33	1,861	16.4	94.5	123.4	12,465 HEAVY OIL	3,586 BBLS	6.47	23,197	276,717	14.87
15 SUWANNEE	1		2,169				16,151 GAS	35,031 MCF	1.00	35,031	218,643	10.08
16 SUWANNEE	2	32	2,250	9.5	97.7	58.6	12,562 HEAVY OIL	4,370 BBLS	6.47	28,265	337,215	14.99
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	4,100	10.2	76.9	59.1	11,245 HEAVY OIL	7,128 BBLS	6.47	46,106	550,039	13.42
19 SUWANNEE	3		2,027				16,259 GAS	32,958 MCF	1.00	32,958	295,705	10.15
20 AVON PARK	1-2	64	290	0.6	98.7	17.4	27,855 LIGHT OIL	1,394 BBLS	5.79	8,078	158,527	54.66
21 AVON PARK	1-2		400				27,625 GAS	11,050 MCF	1.00	11,050	98,235	24.56
22 BARTOW	1-4	219	1,018	1.9	97.7	32.6	22,044 LIGHT OIL	3,872 BBLS	5.80	22,441	444,152	43.63
23 BARTOW	1-4		2,002				20,113 GAS	40,286 MCF	1.00	40,266	309,851	15.48
24 BAYBORO	1-4	232	5,163	3.0	99.9	51.8	19,402 LIGHT OIL	17,283 BBLS	5.80	100,175	1,982,510	38.40
25 DEBARY	1-10	762	5,657	2.7	97.5	32.5	19,447 LIGHT OIL	18,912 BBLS	5.80	109,623	2,183,652	38.74
26 DEBARY	1-10		9,781				18,150 GAS	177,527 MCF	1.00	177,527	1,459,230	14.92
27 HIGGINS	1-4	134	0	0.0	99.2	21.5	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		750				39,253 GAS	29,440 MCF	1.00	29,440	242,283	32.30
29 HINES	1-3	1,687	143,891	11.5	94.1	19.0	7,341 GAS	1,056,311 MCF	1.00	7,341	1,056,311	7.48
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,206	10,849	2.9	98.6	26.5	17,486 LIGHT OIL	32,731 BBLS	5.80	189,707	3,880,017	35.76
32 INT CITY	1-14		15,550				18,633 GAS	289,743 MCF	1.00	289,743	2,452,287	15.77
33 RIO PINAR	1	16	233	2.0	94.1	63.3	27,165 LIGHT OIL	1,093 BBLS	5.80	6,334	123,960	53.21
34 SUWANNEE	1-3	201	1,325	0.9	99.4	12.3	19,686 LIGHT OIL	4,500 BBLS	5.80	26,084	502,858	37.95
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	20,771	12.5	93.5	72.2	8,005 GAS	166,290 MCF	1.00	166,290	1,447,829	6.97
37 TURNER	1-4	194	3,664	2.5	98.4	43.9	16,928 LIGHT OIL	10,701 BBLS	5.80	62,024	1,204,498	32.87
38 UNIV OF FLA.	1	41	34,816	114.1	98.0	117.1	10,112 GAS	352,050 MCF	1.00	352,050	2,054,894	5.90
39 OTHER - START UP			4,968				9,860 LIGHT OIL	8,451 BBLS	5.80	48,983	940,200	18.93
40 OTHER												
41 TOTAL		9,750	2,825,756				9,967			28,163,515	127,755,637	4.52

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : July Through December 2006

HEAVY OIL		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PURCHASES:							
UNITS	BBL	973,242	965,238	777,631	649,482	546,021	818,649
UNIT COST	\$/BBL	46.71	47.55	43.71	50.61	59.55	62.18
AMOUNT	\$	45,460,885	45,899,236	33,988,636	32,871,255	32,516,541	50,901,337
BURNED:							
UNITS	BBL	973,242	965,238	777,631	649,482	546,021	818,649
UNIT COST	\$/BBL	46.71	47.55	43.71	50.61	59.55	62.18
AMOUNT	\$	45,460,885	45,899,236	33,988,636	32,871,255	32,516,541	50,901,337
ENDING INVENTORY:							
UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
UNIT COST	\$/BBL	46.71	47.55	43.71	50.61	59.55	62.18
AMOUNT	\$	51,381,880	52,307,420	48,078,690	55,672,650	65,506,980	68,394,920

LIGHT OIL		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PURCHASES:							
UNITS	BBL	21,669	46,937	10,448	55,733	138,644	98,937
UNIT COST	\$/BBL	88.47	93.99	109.07	111.32	116.74	115.43
AMOUNT	\$	1,917,109	4,411,779	1,139,573	6,204,354	16,184,863	11,420,394
BURNED:							
UNITS	BBL	21,669	46,937	10,448	55,733	138,644	98,937
UNIT COST	\$/BBL	88.47	93.99	109.07	111.32	116.74	115.43
AMOUNT	\$	1,917,109	4,411,779	1,139,573	6,204,354	16,184,863	11,420,394
ENDING INVENTORY:							
UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900
UNIT COST	\$/BBL	88.47	93.99	109.07	111.32	116.74	115.43
AMOUNT	\$	78,198,633	83,077,761	96,406,973	98,395,748	103,186,486	102,028,577

COAL		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PURCHASES:							
UNITS	TON	571,031	568,533	558,247	535,406	470,848	575,080
UNIT COST	\$/TON	76.35	76.29	76.27	76.38	76.70	76.71
AMOUNT	\$	43,599,759	43,374,292	42,578,838	40,896,077	36,111,970	44,114,444
BURNED:							
UNITS	TON	571,031	568,533	558,247	535,406	470,848	575,080
UNIT COST	\$/TON	76.35	76.29	76.27	76.38	76.70	76.71
AMOUNT	\$	43,599,739	43,374,293	42,578,850	40,896,054	36,111,978	44,114,472
ENDING INVENTORY:							
UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000
UNIT COST	\$/TON	76.35	76.29	76.27	76.38	76.70	76.71
AMOUNT	\$	58,638,874	58,591,949	58,577,203	58,662,374	58,902,221	58,913,357

GAS		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
BURNED:							
UNITS	MCF	9,532,222	10,244,865	7,800,466	5,711,887	4,034,835	2,190,666
UNIT COST	\$/MCF	7.71	8.14	8.26	8.36	9.87	8.79
AMOUNT	\$	73,459,825	83,341,647	64,445,486	47,744,274	39,841,428	19,254,067

NUCLEAR		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
BURNED:							
UNITS	MMBTU	5,947,481	5,915,448	5,712,572	5,926,126	4,483,346	5,917,957
UNIT COST	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35
AMOUNT	\$	2,075,672	2,064,492	1,993,689	2,068,219	1,564,688	2,065,386

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : July Through December 2006

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jul-06	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	228,921		228,921	5.503	5.503	12,597,413	12,597,413	0
	TOTAL		259,087		259,087	5.390	5.449	13,966,059	14,118,131	152,072
Aug-06	ECONSALE	--	43,334		43,334	4.790	5.322	2,075,796	2,306,440	230,644
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	260,610		260,610	5.663	5.663	14,757,629	14,757,629	0
	TOTAL		303,944		303,944	5.538	5.614	16,833,425	17,064,069	230,644
Sep-06	ECONSALE	--	28,343		28,343	5.104	5.671	1,446,674	1,607,416	160,742
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	277,351		277,351	5.420	5.420	15,032,992	15,032,992	0
	TOTAL		305,694		305,694	5.391	5.443	16,479,666	16,640,408	160,742
Oct-06	ECONSALE	--	32,577		32,577	5.688	6.320	1,852,872	2,058,746	205,874
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	247,834		247,834	6.241	6.241	15,466,563	15,466,563	0
	TOTAL		280,411		280,411	6.176	6.250	17,319,435	17,525,309	205,874
Nov-06	ECONSALE	--	26,752		26,752	5.451	6.056	1,458,125	1,620,139	162,014
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	213,053		213,053	6.717	6.717	14,310,400	14,310,400	0
	TOTAL		239,805		239,805	6.576	6.643	15,768,525	15,930,539	162,014
Dec-06	ECONSALE	--	38,379		38,379	6.231	6.924	2,391,555	2,657,284	265,729
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,214		160,214	5.554	5.554	8,897,635	8,897,635	0
	TOTAL		198,593		198,593	5.685	5.818	11,289,190	11,554,919	265,729

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of: July Through December 2006

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-06	C P & LIME	--	94,873			94,873	3.200	3.200	3,035,942
	TECO	--	31,336			31,336	6.347	6.347	1,989,018
	UPS PURCHASE	UPS	296,856			296,856	2.229	2.229	6,616,918
	TEA	--	4,600			4,600	12.348	12.348	568,001
	OUC	--	0			0	0.000	0.000	0
	OSCEOLA	--	26,015			26,015	8.659	8.659	2,252,553
	TOTAL			453,680	0	0	453,680	3.188	3.188
Aug-06	C P & LIME	--	96,115			96,115	3.200	3.200	3,075,664
	TECO	--	33,043			33,043	6.281	6.281	2,075,272
	UPS PURCHASE	UPS	296,856			296,856	2.231	2.231	6,622,560
	TEA	--	9,266			9,266	11.823	11.823	1,095,494
	OUC	--	0			0	0.000	0.000	0
	OSCEOLA	--	29,428			29,428	9.042	9.042	2,660,834
	TOTAL			464,708	0	0	464,708	3.342	3.342
Sep-06	C P & LIME	--	92,923			92,923	3.200	3.200	2,973,521
	TECO	--	32,150			32,150	6.315	6.315	2,030,154
	UPS PURCHASE	UPS	287,280			287,280	2.231	2.231	6,408,929
	TEA	--	2,667			2,667	13.488	13.488	359,715
	OUC	--	0			0	0.000	0.000	0
	OSCEOLA	--	13,415			13,415	9.306	9.306	1,248,440
	TOTAL			428,435	0	0	428,435	3.039	3.039
Oct-06	C P & LIME	--	52,668			52,668	3.200	3.200	1,685,374
	TECO	--	33,006			33,006	6.282	6.282	2,073,449
	UPS PURCHASE	UPS	296,856			296,856	2.256	2.256	6,697,962
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	OSCEOLA	--	24,925			24,925	8.918	8.918	2,222,693
	TOTAL			407,455	0	0	407,455	3.112	3.112
Nov-06	C P & LIME	--	92,213			92,213	3.200	3.200	2,950,822
	TECO	--	30,033			30,033	6.403	6.403	1,923,141
	UPS PURCHASE	UPS	287,280			287,280	2.274	2.274	6,532,747
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	OSCEOLA	--	18,380			18,380	10.021	10.021	1,841,931
	TOTAL			427,906	0	0	427,906	3.096	3.096
Dec-06	C P & LIME	--	96,292			96,292	3.200	3.200	3,081,339
	TECO	--	36,643			36,643	6.160	6.160	2,257,290
	UPS PURCHASE	UPS	296,856			296,856	2.308	2.308	6,851,734
	TEA	--	0			0	0.000	0.000	55,801
	OUC	--	0			0	0.000	0.000	167,401
	OSCEOLA	--	8,164			8,164	8.056	8.056	657,692
	TOTAL			437,955	0	0	437,955	2.985	2.985

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : July Through December 2006

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jul-06	QUAL. FACILITIES	COGEN	379,584			379,584	3.238	11.465	12,289,346
Aug-06	QUAL. FACILITIES	COGEN	379,192			379,192	3.246	11.473	12,307,045
Sep-06	QUAL. FACILITIES	COGEN	369,010			369,010	3.229	11.457	11,915,512
Oct-06	QUAL. FACILITIES	COGEN	380,293			380,293	3.240	11.468	12,322,370
Nov-06	QUAL. FACILITIES	COGEN	391,216			391,216	3.237	11.465	12,664,149
Dec-06	QUAL. FACILITIES	COGEN	404,525			404,525	3.240	11.467	13,105,244

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of: July Through December 2006

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-06	ECONPURCH	--	29,956	9.625	9.625	2,883,314	12.031	3,604,143	720,829
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			29,956	9.625	9.625	2,883,314	12.031	3,604,143	720,829
Aug-06	ECONPURCH	--	35,758	11.394	11.394	4,074,216	14.242	5,092,770	1,018,554
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			35,758	11.394	11.394	4,074,216	14.242	5,092,770	1,018,554
Sep-06	ECONPURCH	--	24,024	8.456	8.456	2,031,492	10.570	2,539,365	507,873
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			24,024	8.456	8.456	2,031,492	10.570	2,539,365	507,873
Oct-06	ECONPURCH	--	24,601	11.022	11.022	2,711,491	13.777	3,389,364	677,873
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			24,601	11.022	11.022	2,711,491	13.777	3,389,364	677,873
Nov-06	ECONPURCH	--	34,498	11.098	11.098	3,828,723	13.873	4,785,904	957,181
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			34,498	11.098	11.098	3,828,723	13.873	4,785,904	957,181
Dec-06	ECONPURCH	--	44,988	11.325	11.325	5,095,003	14.157	6,368,754	1,273,751
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			44,988	11.325	11.325	5,095,003	14.157	6,368,754	1,273,751