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August 18, 2006

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI are an original and ten (10) copies of the following for the month of July 2006 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

bh

Enclosures

cc w/enclosure: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

07477 AUG 21 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **060001-EI**

**CERTIFICATE OF SERVICE**

18<sup>TH</sup> I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this day of August, 2006, on the following:

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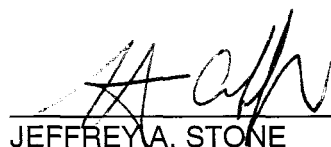
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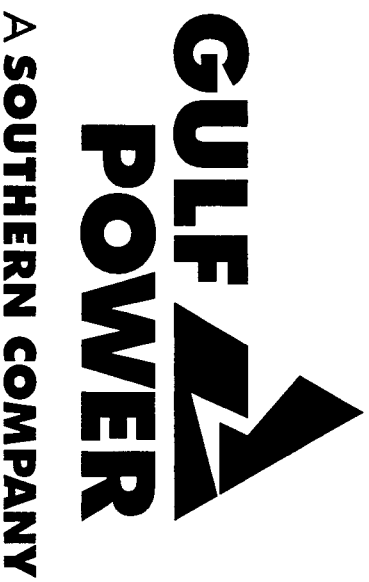


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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 060001-EI**

**MONTHLY FUEL FILING  
JULY 2006**



DOCUMENT NUMBER-DATE

07477 AUG 21 ☿

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2006  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	50,347,113	52,269,027	(1,921,914)	(3.68)	1,594,594,000	1,704,510,000	(109,916,000)	(6.45)	3.1574	3.0665	0.09	2.96
2 Hedging Settlement Costs	3,020,757	0	3,020,757	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	6,746	8,059	(1,313)	(16.29)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(158,305)	0	(158,305)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	53,216,311	52,277,086	939,225	1.80	1,594,594,000	1,704,510,000	(109,916,000)	(6.45)	3.3373	3.0670	0.27	8.81
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,475,913	2,961,000	514,913	17.39	125,901,982	53,104,000	72,797,982	137.09	2.7608	5.5759	(2.82)	(50.49)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	39,684	0	39,684	1.34	630,905	0	630,905	#N/A	6.2900	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	3,515,597	2,961,000	554,597	18.73	126,532,887	53,104,000	73,428,887	138.27	2.7784	5.5759	(2.80)	(50.17)
14 Total Available MWH (Line 6 + Line 13)	56,731,908	55,238,086	1,493,822	2.70	1,721,126,887	1,757,614,000	(36,487,113)	(2.08)				
15 Fuel Cost of Economy Sales (A6)	(895,305)	(1,275,000)	379,695	(29.78)	(18,980,123)	(25,086,000)	6,105,877	24.34	(4.7171)	(5.0825)	0.37	7.19
16 Gain on Economy Sales (A6)	(328,234)	(411,000)	82,766	(20.14)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,994,945)	(3,172,000)	177,055	(5.58)	(139,145,676)	(134,506,000)	(4,639,676)	(3.45)	(2.1524)	(2.3583)	0.21	8.73
18 Fuel Cost of Other Power Sales (A6)	(3,493,355)	(10,819,000)	7,325,645	(67.71)	(187,222,768)	(285,246,000)	98,023,232	34.36	(1.8659)	(3.7929)	1.93	50.81
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(7,711,839)	(15,677,000)	7,965,161	50.81	(345,348,567)	(444,838,000)	99,489,433	22.37	(2.2331)	(3.5242)	1.29	36.64
20 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	49,020,069	39,561,086	9,458,983	23.91	1,375,778,320	1,312,776,000	63,002,320	4.80	3.5631	3.0135	0.55	18.24
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	77,144	57,950	19,194	33.12	2,165,068	1,923,000	242,068	12.59	3.5631	3.0135	0.55	18.24
24 T & D Losses *	4,232,929	2,842,273	1,390,656	48.93	118,799,059	94,318,000	24,481,059	25.96	3.5631	3.0135	0.55	18.24
25 TERRITORIAL KWH SALES	49,020,069	39,561,086	9,458,983	23.91	1,254,814,193	1,216,535,000	38,279,193	3.15	3.9066	3.2519	0.65	20.13
26 Wholesale KWH Sales	1,613,152	1,332,813	280,339	21.03	41,293,891	40,985,000	308,891	0.75	3.9065	3.2520	0.65	20.13
27 Jurisdictional KWH Sales	47,406,917	38,228,273	9,178,644	24.01	1,213,520,302	1,175,550,000	37,970,302	3.23	3.9066	3.2519	0.65	20.13
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	47,440,102	38,255,033	9,185,069	24.01	1,213,520,302	1,175,550,000	37,970,302	3.23	3.9093	3.2542	0.66	20.13
29 TRUE-UP	955,051	955,051	0	0.00	1,213,520,302	1,175,550,000	37,970,302	3.23	0.0787	0.0812	(0.00)	(3.08)
30 TOTAL JURISDICTIONAL FUEL COST	48,395,153	39,210,084	9,185,069	23.43	1,213,520,302	1,175,550,000	37,970,302	3.23	3.9880	3.3354	0.65	19.57
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.9909	3.3378	0.65	19.57
33 GPIF Reward / (Penalty) **	36,832	36,832	(0)	0.00	1,213,520,302	1,175,550,000	37,970,302	3.23	0.0030	0.0031	(0.00)	(3.23)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.9939	3.3409	0.65	19.55
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.994	3.341		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\* (Gain)/Loss on sales of natural gas

001

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF: JULY 2006**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$50,347,113
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(158,305)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	3,020,757
5	Hedging Support Costs	Schedule A-2, Line A-5	6,746
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	3,475,913
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	39,684
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(7,711,839)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 49,020,069</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
JULY 2006  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	281,833,729	291,164,473	(9,330,744)	(3.20)	9,440,060,000	10,038,350,000	(598,290,000)	(5.96)	2.9855	2.9005	0.09	2.93
2 Hedging Settlement Costs	10,542,049	0	10,542,049	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	55,101	24,601	30,500	123.98	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(493,516)	0	(493,516)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	291,937,363	291,189,074	748,289	0.26	9,440,060,000	10,038,350,000	(598,290,000)	(5.96)	3.0925	2.9008	0.19	6.61
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	21,798,984	14,801,000	6,997,984	47.28	808,834,833	327,260,000	481,574,833	147.15	2.6951	4.5227	(1.83)	(40.41)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	281,313	0	281,313	#N/A	5,252,220	0	5,252,220	#N/A	5.3561	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	22,080,297	14,801,000	7,279,297	49.18	814,087,053	327,260,000	486,827,053	148.76	2.7123	4.5227	(1.81)	(40.03)
14 Total Available MWH (Line 6 + Line 13)	314,017,660	305,990,074	8,027,586	2.62	10,254,147,053	10,365,610,000	(111,462,947)	(1.08)				
15 Fuel Cost of Economy Sales (A6)	(4,450,813)	(9,373,000)	4,922,187	(52.51)	(93,853,272)	(184,949,000)	91,095,728	49.25	(4.7423)	(5.0679)	0.33	6.42
16 Gain on Economy Sales (A6)	(1,293,823)	(1,830,000)	536,177	(29.30)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(20,470,296)	(21,191,000)	720,704	(3.40)	(911,654,286)	(962,415,000)	50,760,714	5.27	(2.2454)	(2.2019)	(0.04)	(1.98)
18 Fuel Cost of Other Power Sales (A6)	(62,710,741)	(69,184,000)	6,473,259	(9.36)	(1,965,485,091)	(1,932,771,000)	(32,714,091)	(1.69)	(3.1906)	(3.5795)	0.39	10.86
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(88,925,673)	(101,578,000)	12,652,327	12.46	(2,970,992,649)	(3,080,135,000)	109,142,351	3.54	(2.9931)	(3.2978)	0.30	9.24
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	225,091,987	204,412,074	20,679,913	10.12	7,283,154,404	7,285,475,000	(2,320,596)	(0.03)	3.0906	2.8057	0.28	10.15
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	401,730	397,287	4,443	1.12	12,998,434	14,160,000	(1,161,566)	8.20	3.0906	2.8057	0.28	10.15
24 T & D Losses *	13,267,015	12,072,113	1,194,902	9.90	429,269,884	430,271,000	(1,001,116)	0.23	3.0906	2.8057	0.28	10.15
25 TERRITORIAL KWH SALES	225,091,988	204,412,074	20,679,914	10.12	6,840,886,086	6,841,044,000	(157,914)	0.00	3.2904	2.9880	0.30	10.12
26 Wholesale KWH Sales	7,592,012	6,737,843	854,169	12.68	232,043,811	225,008,000	7,035,811	(3.13)	3.2718	2.9945	0.28	9.26
27 Jurisdictional KWH Sales	217,499,976	197,674,231	19,825,745	10.03	6,608,842,275	6,616,036,000	(7,193,725)	(0.11)	3.2910	2.9878	0.30	10.15
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	217,652,226	197,812,602	19,839,624	10.03	6,608,842,275	6,616,036,000	(7,193,725)	0.11	3.2933	2.9899	0.30	10.15
29 TRUE-UP	6,685,357	6,685,357	0	0.00	6,608,842,275	6,616,036,000	(7,193,725)	0.11	0.1012	0.1010	0.00	0.20
30 TOTAL JURISDICTIONAL FUEL COST	224,337,583	204,497,959	19,839,624	9.70	6,608,842,275	6,616,036,000	(7,193,725)	(0.11)	3.3945	3.0909	0.30	9.82
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.3969	3.0931	0.30	9.82
33 GPIF Reward / (Penalty) **	257,824	257,824	0	0.00	6,608,842,275	6,616,036,000	(7,193,725)	(0.11)	0.0039	0.0039	0.00	0.00
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.4008	3.0970	0.30	9.81
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.401	3.097		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* (Gain)/Loss on sales of natural gas

003

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	50,217,361.42	52,003,027	(1,785,665.58)	(3.43)	281,074,163.59	289,896,506	(8,822,342.41)	(3.04)
1a Other Generation	129,752.07	266,000	(136,247.93)	(51.22)	759,566.55	1,267,967	(508,400.45)	(40.10)
2 Fuel Cost of Power Sold	(7,711,839.29)	(15,677,000)	7,965,160.71	(50.81)	(88,925,673.05)	(101,578,000)	12,652,326.95	(12.46)
3 Fuel Cost - Purchased Power	3,475,913.30	2,961,000	514,913.30	17.39	21,798,984.23	14,801,000	6,997,984.23	47.28
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	39,684.00	0	39,684.00	100.00	281,313.00	0	281,313.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Support Cost	6,746.26	8,059	(1,312.74)	(16.29)	55,101.10	24,601	30,500.10	123.98
6 Hedging Settlement Cost	3,020,757.00	0	3,020,757.00	(100.00)	10,542,049.00	0	10,542,049.00	(100.00)
7 Total Fuel & Net Power Transactions	49,178,374.76	39,561,086	9,617,289	24.31	225,585,504.42	204,412,074	21,173,430	10.36
8 Adjustments To Fuel Cost	(158,305.39)	0	(158,305.39)	#N/A	(493,516.60)	0	(493,516.60)	#N/A
9 Adj. Total Fuel & Net Power Transactions	49,020,069.37	39,561,086	9,458,983.37	23.91	225,091,987.82	204,412,074	20,679,913.82	10.12
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,213,520,302	1,175,550,000	37,970,302	3.23	6,608,842,275	6,616,036,000	(7,193,725)	(0.11)
2 Non-Jurisdictional Sales	41,293,891	40,985,000	308,891	0.75	232,043,811	225,008,000	7,035,811	3.13
3 Total Territorial Sales	1,254,814,193	1,216,535,000	38,279,193	3.15	6,840,886,086	6,841,044,000	(157,914)	0.00
4 Juris. Sales as % of Total Terr. Sales	96.7092	96.6310	0.0782	0.08	96.6080	96.7109	(0.1029)	(0.11)

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	37,268,942.79	36,133,902	1,135,040.79	3.14	203,161,830.24	203,362,847	(201,016.76)	(0.10)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(955,051.42)	(955,051)	(0.42)	0.00	(6,685,359.94)	(6,685,357)	(2.94)	0.00
2b Incentive Provision	(36,805.83)	(36,806)	0.17	0.00	(257,640.81)	(257,642)	1.19	0.00
3 Juris. Fuel Revenue Applicable to Period	36,277,085.54	35,142,045	1,135,040.54	3.23	196,218,829.49	196,419,848	(201,018.51)	(0.10)
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	49,020,069.37	39,561,086	9,458,983.37	23.91	225,091,987.82	204,412,074	20,679,913.82	10.12
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7092	96.6310	0.0782	0.08	96.6080	96.7109	(0.1029)	(0.11)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	47,440,101.77	38,255,033	9,185,068.77	24.01	217,652,225.94	197,812,602	19,839,623.94	10.03
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(11,163,016.23)	(3,112,988)	(8,050,028.23)	258.59	(21,433,396.45)	(1,392,754)	(20,040,642.45)	1,438.92
8 Interest Provision for the Month	(186,180.76)	(23,574)	(162,606.76)	689.77	(858,892.41)	(246,281)	(612,611.41)	248.74
9 Beginning True-Up & Interest Provision*	(36,847,518.08)	(4,232,784)	(32,614,734.08)	770.53	(31,634,734.73)	(11,460,617)	(20,174,117.73)	176.03
10 True-Up Collected / (Refunded)	955,051.42	955,051	0.42	0.00	6,685,359.94	6,685,357	2.94	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	(47,241,663.65)	(6,414,295)	(40,827,368.65)	636.51	(47,241,663.65)	(6,414,295)	(40,827,368.65)	636.51

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006**

		CURRENT MONTH			
		\$			
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(36,847,518.08)	(4,232,784)	(32,614,734.08)	770.53
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(47,055,482.89)	(6,390,721)	(40,664,761.89)	636.31
3	Total of Beginning & Ending True-Up Amts.	(83,903,000.97)	(10,623,505)	(73,279,495.97)	689.79
4	Average True-Up Amount	(41,951,500.49)	(5,311,753)	(36,639,747.49)	689.79
5	Interest Rate -				
	1st Day of Reporting Business Month	5.29	5.29	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.36	5.36	0.0000	
7	Total (D5+D6)	10.65	10.65	0.0000	
8	Annual Average Interest Rate	5.33	5.33	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4438	0.4438	0.0000	
10	Interest Provision (D4*D9)	(186,180.76)	(23,574)	(162,606.76)	689.77
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : JULY 2006**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
<b><u>FUEL COST-NET GEN.(\$)</u></b>								
1 LIGHTER OIL (B.L.)	53,289	85,645	(32,356)	(37.78)	482,008	565,258	(83,250)	(14.73)
2 COAL excluding Scherer	33,506,356	35,477,867	(1,971,511)	(5.56)	193,185,188	170,703,927	22,481,261	13.17
3 COAL at Scherer	2,678,910	3,150,530	(471,620)	(14.97)	17,542,788	19,965,804	(2,423,016)	(12.14)
4 GAS	14,105,887	13,480,388	625,499	4.64	70,333,589	99,447,893	(29,114,304)	(29.28)
5 GAS (B.L.)	-	48,141	(48,141)	(100.00)	225,717	455,135	(229,418)	(50.41)
6 OIL - C.T.	2,671	26,456	(23,785)	(89.90)	64,439	26,456	37,983	143.57
7 TOTAL (\$)	<u>50,347,113</u>	<u>52,269,027</u>	<u>(1,921,914)</u>	<u>(3.68)</u>	<u>281,833,729</u>	<u>291,164,473</u>	<u>(9,330,744)</u>	<u>(3.20)</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,234,634	1,308,680	(74,046)	(5.66)	7,515,247	7,684,110	(168,863)	(2.20)
10 COAL at Scherer	135,657	150,240	(14,583)	(9.71)	869,741	1,020,020	(150,279)	(14.73)
11 GAS	224,310	245,400	(21,090)	(8.59)	1,054,784	1,334,030	(279,246)	(20.93)
12 OIL - C.T.	(7)	190	(197)	(103.68)	288	190	98	51.58
13 TOTAL (MWH)	<u>1,594,594</u>	<u>1,704,510</u>	<u>(109,916)</u>	<u>(6.45)</u>	<u>9,440,060</u>	<u>10,038,350</u>	<u>(598,290)</u>	<u>(5.96)</u>
<b><u>UNITS OF FUEL BURNED</u></b>								
14 LIGHTER OIL (BBL)	647	1,056	(409)	(38.73)	6,287	8,506	(2,219)	(26.09)
15 COAL (TONS) excluding Scherer	574,285	594,571	(20,286)	(3.41)	3,491,129	3,474,259	16,870	0.49
16 GAS (MCF)	1,597,350	1,581,075	16,275	1.03	7,334,308	9,047,171	(1,712,863)	(18.93)
17 OIL - C.T. (BBL)	40	384	(344)	(89.49)	1,137	384	753	195.89
<b><u>BTU'S BURNED (MMBTU)</u></b>								
18 COAL + GAS B.L. +OIL B.L.	14,297,625	15,093,519	(795,894)	(5.27)	87,238,691	90,015,167	(2,776,476)	(3.08)
19 GAS - Generation	1,653,598	1,621,180	32,418	2.00	7,576,125	9,263,052	(1,686,927)	(18.21)
20 OIL - C.T.	237	2,251	(2,014)	(89.47)	7,116	2,251	4,865	216.13
21 TOTAL (MMBTU)	<u>15,951,460</u>	<u>16,716,950</u>	<u>(765,490)</u>	<u>(4.58)</u>	<u>94,821,932</u>	<u>99,280,470</u>	<u>(4,458,538)</u>	<u>(4.49)</u>
<b><u>GENERATION MIX (% MWH)</u></b>								
22 LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23 COAL	85.93	85.59	0.34	0.40	88.83	86.71	2.12	2.44
24 GAS	14.07	14.40	(0.33)	(2.29)	11.17	13.29	(2.12)	(15.95)
25 OIL - C.T.	0.00	0.01	(0.01)	(100.00)	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<b><u>FUEL COST (\$ / UNIT)</u></b>								
27 LIGHTER OIL (\$/BBL)	82.36	81.11	1.25	1.54	76.67	66.45	10.22	15.38
28 COAL (\$/TON) (1)	58.34	59.67	(1.33)	(2.23)	55.34	49.13	6.21	12.64
29 GAS (\$/MCF) (2)	8.75	8.39	0.36	4.29	9.53	10.90	(1.37)	(12.57)
30 OIL - C.T. (\$/BBL)	66.78	68.82	(2.04)	(2.96)	56.67	68.82	(12.15)	(17.65)
<b><u>FUEL COST (\$ / MMBTU)</u></b>								
31 COAL + GAS B.L. +OIL B.L.	2.53	2.57	(0.04)	(1.56)	2.42	2.13	0.29	13.62
32 GAS - Generation (2)	8.45	8.15	0.30	3.68	9.20	10.60	(1.40)	(13.21)
33 OIL - C.T.	11.27	11.75	(0.48)	(4.09)	9.06	11.75	(2.69)	(22.89)
34 TOTAL (\$/MMBTU)	<u>3.16</u>	<u>3.13</u>	<u>0.03</u>	<u>0.96</u>	<u>2.97</u>	<u>2.93</u>	<u>0.04</u>	<u>1.37</u>
<b><u>BTU BURNED / KWH</u></b>								
35 COAL + GAS B.L. +OIL B.L.	10,434	10,346	88	0.85	10,404	10,342	62	0.60
36 GAS - Generation (2)	7,505	6,846	659	9.63	7,323	7,169	154	2.15
37 OIL - C.T.	#N/A	11,847	#N/A	#N/A	24,708	11,847	12,861	108.56
38 TOTAL (BTU/KWH)	<u>10,003</u>	<u>9,807</u>	<u>196</u>	<u>2.00</u>	<u>10,045</u>	<u>9,890</u>	<u>155</u>	<u>1.57</u>
<b><u>FUEL COST (¢ / KWH)</u></b>								
39 COAL + GAS B.L. +OIL B.L.	2.72	2.72	0.00	#N/A	2.58	2.23	0.35	15.70
40 COAL at Scherer	1.97	2.10	(0.13)	(6.19)	2.02	1.96	0.06	3.06
41 GAS	6.29	5.49	0.80	14.57	6.67	7.45	(0.78)	(10.47)
42 OIL - C.T.	#N/A	13.92	#N/A	#N/A	22.37	13.92	8.45	60.70
43 TOTAL (¢ / KWH)	<u>3.16</u>	<u>3.07</u>	<u>0.09</u>	<u>2.93</u>	<u>2.99</u>	<u>2.90</u>	<u>0.09</u>	<u>3.10</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2006	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	52,497	90.5	98.7	91.7	10,981	Coal	24,823	11,611	576,446	1,554,355	2.96	62.62
6			0					Gas-G	0	1,062	0	0	#N/A	#N/A
7								Gas-S	0	1,062	0	0		#N/A
8								Oil-S	68	140,795	400	5,019		73.81
10	Crist 5	80.0	51,073	87.5	100.0	87.5	10,802	Coal	23,824	11,578	551,679	1,491,815	2.92	62.62
11			1036					Gas-G	12,613	1,062	13,394	81,876	7.90	6.49
12								Gas-S	0	1,062	0	0		#N/A
13								Oil-S	146	140,795	862	10,830		74.18
15	Crist 6	302.0	214,642	95.5	99.5	96.0	10,466	Coal	97,166	11,560	2,246,482	6,084,253	2.83	62.62
16			0					Gas-G	0	1,062	0	0	0.00	#N/A
17								Gas-S	0	1,062	0	0		#N/A
18								Oil-S	0	140,795	0	0		#N/A
19	Crist 7	477.0	300,672	84.7	90.5	93.6	10,558	Coal	137,561	11,538	3,174,361	8,613,665	2.86	62.62
20			0					Gas-G	0	1,062	0	0	#N/A	#N/A
21								Gas-S	0	1,062	0	0		#N/A
22								Oil-S	33	140,795	194	2,441		73.97
23	Scherer 3 (2)	210.8	135,657	86.5	100.0	86.5	10,265	Coal	N/A	8,458	1,392,526	2,703,866	1.99	#NA
24								Oil-S	1	140,150	5	67		67.00
25	Scholz 1	46.0	15,782	46.1	100.0	46.1	12,540	Coal	8,537	11,592	197,913	601,132	3.81	70.41
26								Oil-S	13	140,061	74	1,045		80.38
27	2	46.0	15,053	44.0	99.8	44.1	12,820	Coal	8,298	11,629	192,986	584,302	3.88	70.41
28								Oil-S	13	140,061	79	1,125		86.54
29	Smith 1	162.0	106,521	88.4	95.4	92.6	10,445	Coal	47,513	11,709	1,112,656	3,003,097	2.82	63.21
30								Oil-S	308	140,795	1,820	27,008		87.69
31	2	195.0	123,272	85.0	92.2	92.2	10,483	Coal	55,177	11,710	1,292,237	3,487,495	2.83	63.21
32								Oil-S	65	140,795	383	5,681		87.40
33	3	479.0	219,309	61.5	99.1	62.1	7,479	Gas-G	1,584,737	1,035	1,640,203	13,894,258	6.34	8.77
34	A	32.0	(7)	(0.0)	100.0	(0.0)	#N/A	Oil	40	140,795	237	2,671	#N/A	66.78
35	Other Generation	0.0	3,965						0	0		129,752	3.27	#N/A
36	Daniel 1 (1)	257.0	183,858	96.2	99.3	96.8	9,940	Coal	87,991	10,385	1,827,573	4,154,231	2.26	47.21
37								Oil-S	1	139,674	4	60		60.00
38	Daniel 2 (1)	250.0	171,264	92.1	99.8	92.3	10,095	Coal	83,395	10,366	1,728,945	3,937,245	2.30	47.21
39								Oil-S	0	139,674	1	14		#N/A
40	Total	2,614.8	1,594,594	82.0	78.9	103.9	10,028				15,951,460	50,377,303	3.16	

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Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Scherer Inventory Adj. - COAL	(24,957)	
Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	50,347,113	3.16

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006**

	CURRENT MONTH				PERIOD-TO-DATE					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>LIGHT OIL</b>										
<b>PURCHASES :</b>										
1	UNITS (BBL)	1,449	1,056	393	37.22	9,261	8,767	494	5.63	
2	UNIT COST (\$/BBL)	86.83	90.67	(3.84)	(4.24)	83.29	73.47	9.82	13.37	
3	AMOUNT (\$)	125,811	95,743	30,068	31.40	771,316	644,147	127,169	19.74	
4	<b>BURNED :</b>									
5	UNITS (BBL)	801	1,056	(255)	(24.15)	7,249	8,506	(1,257)	(14.78)	
6	UNIT COST (\$/BBL)	82.87	81.11	1.76	2.17	76.70	66.45	10.25	15.43	
7	AMOUNT (\$)	66,376	85,645	(19,269)	(22.50)	555,966	565,258	(9,292)	(1.64)	
8	<b>ENDING INVENTORY :</b>									
9	UNITS (BBL)	8,105	7,457	648	8.69	8,105	7,457	648	8.69	
10	UNIT COST (\$/BBL)	77.75	77.89	(0.14)	(0.18)	77.75	77.89	(0.14)	(0.18)	
11	AMOUNT (\$)	630,128	580,791	49,337	8.49	630,128	580,791	49,337	8.49	
12	DAYS SUPPLY	NA	NA							
13	<b>COAL EXCLUDING PLANT SCHERER</b>									
14	<b>PURCHASES :</b>									
15	UNITS (TONS)	430,274	627,219	(196,945)	(31.40)	3,535,703	3,503,721	31,982	0.91	
16	UNIT COST (\$/TON)	60.84	63.07	(2.23)	(3.54)	55.87	49.69	6.18	12.44	
17	AMOUNT (\$)	26,175,744	39,556,891	(13,381,147)	(33.83)	197,543,639	174,091,724	23,451,915	13.47	
18	<b>BURNED :</b>									
19	UNITS (TONS)	574,285	594,571	(20,286)	(3.41)	3,491,129	3,474,259	16,870	0.49	
20	UNIT COST (\$/TON)	58.35	59.67	(1.32)	(2.21)	55.35	49.13	6.22	12.66	
21	AMOUNT (\$)	33,511,590	35,477,867	(1,966,277)	(5.54)	193,221,821	170,703,927	22,517,894	13.19	
22	<b>ENDING INVENTORY :</b>									
23	UNITS (TONS)	462,935	639,594	(176,659)	(27.62)	462,935	639,594	(176,659)	(27.62)	
24	UNIT COST (\$/TON)	58.12	59.91	(1.79)	(2.99)	58.12	59.91	(1.79)	(2.99)	
25	AMOUNT (\$)	26,904,023	38,318,893	(11,414,870)	(29.79)	26,904,023	38,318,893	(11,414,870)	(29.79)	
26	DAYS SUPPLY	23	31	(8)	(25.81)	23	31	(8)	(25.81)	
27	<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
28	<b>PURCHASES :</b>									
29	UNITS (MMBTU)	1,436,081	1,550,225	(114,144)	(7.36)	9,806,285	11,224,435	(1,418,150)	(12.63)	
30	UNIT COST (\$/MMBTU)	1.92	2.00	(0.08)	(4.00)	1.95	1.89	0.06	3.17	
31	AMOUNT (\$)	2,751,808	3,094,252	(342,444)	(11.07)	19,156,235	21,220,628	(2,064,393)	(9.73)	
32	<b>BURNED : *</b>									
33	UNITS (MMBTU)	1,379,817	1,539,108	(159,291)	(10.35)	9,021,177	10,549,546	(1,528,369)	(14.49)	
34	UNIT COST (\$/MMBTU)	1.94	2.05	(0.11)	(5.37)	1.94	1.89	0.05	2.65	
35	AMOUNT (\$)	2,678,910	3,150,530	(471,620)	(14.97)	17,542,788	19,965,804	(2,423,016)	(12.14)	
36	<b>ENDING INVENTORY :</b>									
37	UNITS (MMBTU)	1,664,121	1,618,975	45,146	2.79	1,664,121	1,618,975	45,146	2.79	
38	UNIT COST (\$/MMBTU)	1.94	1.92	0.02	1.04	1.94	1.92	0.02	1.04	
39	AMOUNT (\$)	3,230,316	3,101,140	129,176	4.17	3,230,316	3,101,140	129,176	4.17	
40	DAYS SUPPLY	32	31	1	3.23	32	31	1	3.23	
41	<b>GAS</b> (Reported on a MMBTU and \$ basis)									
42	<b>PURCHASES :</b>									
43	UNITS (MMBTU)	1,565,449	1,628,507	(63,058)	(3.87)	7,709,874	9,094,603	(1,384,729)	(15.23)	
44	UNIT COST (\$/MMBTU)	8.39	8.14	0.25	3.07	8.78	10.96	(2.18)	(19.89)	
45	AMOUNT (\$)	13,127,740	13,262,529	(134,789)	(1.02)	67,658,100	99,637,028	(31,978,928)	(32.10)	
46	<b>BURNED :</b>									
47	UNITS (MMBTU)	1,653,598	1,628,507	25,091	1.54	7,603,825	9,094,603	(1,490,778)	(16.39)	
48	UNIT COST (\$/MMBTU)	8.45	8.14	0.31	3.81	9.18	10.96	(1.78)	(16.24)	
49	AMOUNT (\$)	13,976,135	13,262,529	713,606	5.38	69,799,740	99,637,028	(29,837,288)	(29.95)	
50	<b>ENDING INVENTORY :</b>									
51	UNITS (MMBTU)	677,690	0	677,690	100.00	677,690	0	677,690	100.00	
52	UNIT COST (\$/MMBTU)	8.47	#N/A	#N/A	100.00	8.47	0.00	8.47	#N/A	
53	AMOUNT (\$)	5,740,753	0	5,740,753	100.00	5,740,753	0	5,740,753	100.00	
54	<b>OTHER - C.T. OIL</b>									
55	<b>PURCHASES :</b>									
56	UNITS (BBL) *	1,365	384	981	255.10	2,351	384	1,967	511.70	
57	UNIT COST (\$/BBL)	86.69	85.83	0.86	1.00	87.37	85.83	2.00	2.33	
58	AMOUNT (\$)	118,337	32,994	85,343	258.66	205,403	32,994	172,409	522.55	
59	<b>BURNED :</b>									
60	UNITS (BBL)	40	384	(344)	(89.49)	1,137	384	753	195.89	
61	UNIT COST (\$/BBL)	66.78	68.82	(2.04)	(2.96)	56.67	68.82	(12.15)	(17.65)	
62	AMOUNT (\$)	2,671	26,456	(23,785)	(89.90)	64,439	26,456	37,983	143.57	
63	<b>ENDING INVENTORY :</b>									
64	UNITS (BBL)	6,522	5,196	1,326	25.52	6,522	5,196	1,326	25.52	
65	UNIT COST (\$/BBL)	66.66	62.67	3.99	6.37	66.66	62.67	3.99	6.37	
66	AMOUNT (\$)	434,755	325,627	109,128	33.51	434,755	325,627	109,128	33.51	
67	DAYS SUPPLY	4	3	1	33.33					

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	285,246,000	0	285,246,000	3.79	4.04	10,819,000	11,523,000
2	Various Unit Power Sales	134,506,000	0	134,506,000	2.36	2.51	3,172,000	3,371,000
3	Various Economy Sales	25,086,000	0	25,086,000	5.08	5.12	1,275,000	1,284,000
4	Gain on Econ. Sales		0	0	N/A	N/A	411,000	411,000
5	TOTAL ESTIMATED :	<u>444,838,000</u>	<u>0</u>	<u>444,838,000</u>	<u>3.52</u>	<u>3.73</u>	<u>15,677,000</u>	<u>16,589,000</u>
<b>ACTUAL</b>								
6	Southern Company Interchange	116,576,678	0	116,576,678	3.86	3.98	4,501,111	4,644,612
7	A.E.C. Economy, External	60,542	0	60,542	4.03	5.67	2,440	3,433
8	AECI External	49,128	0	49,128	3.59	6.68	1,762	3,281
9	AEP External	70,561	0	70,561	4.20	7.38	2,965	5,207
10	AQUILA External	0	0	0	#N/A	#N/A	14,555	0
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	43,775	0	43,775	4.81	8.79	2,104	3,849
13	CARGILE External	1,678,955	0	1,678,955	4.83	5.90	81,074	99,001
14	CINERGY External	60,262	0	60,262	3.75	8.71	2,261	5,250
15	CLECOBW External	0	0	0	#N/A	#N/A	0	0
16	COBBEMC External	1,229,506	0	1,229,506	4.15	5.35	50,984	65,830
17	COGENTRX External	0	0	0	#N/A	#N/A	3,229	0
18	CONOCO External	8,698	0	8,698	3.59	5.00	312	435
19	CONSTELL External	93,386	0	93,386	38.97	8.51	36,396	7,946
20	CORAL External	111,360	0	111,360	4.45	4.72	4,952	5,261
21	CPL External	0	0	0	#N/A	#N/A	0	0
22	DTE External	0	0	0	#N/A	#N/A	0	0
23	DUKE PWR External	399,630	0	399,630	5.66	7.40	22,605	29,569
24	EAGLE EN External	0	0	0	#N/A	#N/A	(486)	0
25	EASTKY External	24,496	0	24,496	3.69	5.74	903	1,407
26	ENTERGY Economy, External	250,506	0	250,506	3.93	7.12	9,834	17,828
27	EXELON External	0	0	0	#N/A	#N/A	3	0
28	FPC External, UPS	38,367,482	0	38,367,482	2.11	2.29	808,413	876,988
29	FPL External	82,500,767	0	82,500,767	2.12	2.30	1,750,857	1,899,172
30	HBEC External	0	0	0	#N/A	#N/A	40	0
31	JARON External, UPS	0	0	0	#N/A	#N/A	767	0
32	JEA External, UPS	17,955,125	0	17,955,125	2.06	2.21	369,373	396,744
33	LPM External	40,917	0	40,917	3.08	5.38	1,262	2,202
34	MERRILL External	12,665	0	12,665	5.62	9.09	712	1,151
35	MISO External	21,714	0	21,714	7.24	9.42	1,573	2,045
36	MORGAN External	174,200	0	174,200	6.02	5.12	10,481	8,922
37	NCMPA1 External	3,827	0	3,827	5.67	7.53	217	288
38	NRG External	217,465	0	217,465	5.09	8.09	11,071	17,599
39	OPC External	2,838,943	0	2,838,943	3.38	4.79	96,022	136,002
40	ORLANDO External	27,282	0	27,282	4.01	7.76	1,093	2,118
41	OXY External	0	0	0	#N/A	#N/A	0	0
42	PJM External	102,512	0	102,512	7.33	9.81	7,515	10,056
43	PVI External	3,396,559	0	3,396,559	4.21	5.35	143,105	181,589
44	SCE&G External	148,985	0	148,985	4.86	5.88	7,239	8,755
45	SEC External	107,930	0	107,930	3.17	4.65	3,419	5,024
46	SEMPRA External	0	0	0	#N/A	#N/A	0	0
47	SPLITROC External	130,892	0	130,892	5.38	10.21	7,044	13,361
48	TAL Economy, External	322,302	0	322,302	4.73	6.17	15,260	19,872
49	TEA External	6,289,374	0	6,289,374	4.91	6.85	308,619	431,049
50	TENASKA External	0	0	0	#N/A	#N/A	(1)	0
51	TVA Economy, External	967,741	0	967,741	4.44	7.15	42,978	69,214
52	UTILICORP External	0	0	0	#N/A	#N/A	(14,555)	0
53	WILLIAMS External	226,314	0	226,314	7.06	5.31	15,985	12,019
54	WRI External	191,998	0	191,998	7.72	8.05	14,826	15,459
55	Less: Flow-Thru Energy	(24,006,799)	0	(24,006,799)	4.25	4.25	(1,021,426)	(1,021,426)
56	AEC/BRMC	584,551	0	584,551	2.34	2.34	13,670	13,670
57	SEPA	934,120	934,120	0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0	0	N/A	N/A	51,042	51,042
59	Economy Energy Sales Gain	0	0	0	N/A	N/A	328,234	328,234
60	Other transactions including adj.	<u>93,134,218</u>	<u>85,087,206</u>	<u>8,047,012</u>	<u>0.00</u>	<u>0.00</u>	<u>0</u>	<u>0</u>
61	TOTAL ACTUAL SALES	<u>345,348,567</u>	<u>86,021,326</u>	<u>259,327,241</u>	<u>2.23</u>	<u>2.42</u>	<u>7,711,839</u>	<u>8,374,058</u>
62	Difference in Amount	(99,489,433)	86,021,326	(185,510,759)	(1.29)	(1.31)	(7,965,161)	(8,214,942)
63	Difference in Percent	(22.37)	#N/A	(41.70)	(36.65)	(35.12)	(50.81)	(49.52)

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	1,932,771,000	0	1,932,771,000	3.58	3.82	69,184,000	73,913,000
2	Various Unit Power Sales	962,415,000	0	962,415,000	2.20	2.31	21,191,000	22,278,000
3	Various Economy Sales	184,949,000	0	184,949,000	5.07	5.10	9,373,000	9,427,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,830,000	1,830,000
5	TOTAL ESTIMATED :	<u>3,080,135,000</u>	<u>0</u>	<u>3,080,135,000</u>	<u>3.30</u>	<u>3.49</u>	<u>101,578,000</u>	<u>107,448,000</u>
<b>ACTUAL</b>								
6	Southern Company Interchange	1,677,575,896	0	1,677,575,896	4.15	4.34	69,662,117	72,766,082
7	A.E.C. Economy, External	13,766,340	0	13,766,340	4.53	5.38	624,104	740,342
8	AECI External	480,427	0	480,427	3.86	5.80	18,552	27,865
9	AEP External	127,618	0	127,618	30.52	6.55	38,947	8,365
10	AQUILA External	0	0	0	#N/A	#N/A	14,555	0
11	BPENERGY External	0	0	0	#N/A	#N/A	(10)	0
12	CALPINE External	43,775	0	43,775	4.81	8.79	2,104	3,849
13	CARGILE External	9,459,764	0	9,459,764	5.29	5.64	500,353	533,549
14	CINERGY External	610,112	0	610,112	4.07	6.20	24,835	37,838
15	CLEOPW External	1,059	0	1,059	9.16	13.03	97	138
16	COBBEMC External	4,533,378	0	4,533,378	4.31	5.58	195,557	252,962
17	COGENTRX External	0	0	0	#N/A	#N/A	5,908	0
18	CONOCO External	46,895	0	46,895	19.28	6.57	9,040	3,082
19	CONSTELL External	1,112,684	0	1,112,684	8.47	6.00	94,191	66,757
20	CORAL External	212,531	0	212,531	36.86	5.08	78,339	10,800
21	CPL External	7,272	0	7,272	4.00	5.50	291	400
22	DTE External	56,480	0	56,480	4.73	5.00	2,669	2,824
23	DUKE PWER External	779,820	0	779,820	7.14	7.25	55,694	56,546
24	EAGLE EN External	0	0	0	#N/A	#N/A	(486)	0
25	EASTKY External	581,431	0	581,431	4.70	7.73	27,315	44,944
26	ENTERGY Economy, External	4,046,509	0	4,046,509	4.13	5.69	166,988	230,088
27	EXELON External	0	0	0	#N/A	#N/A	3	0
28	FPC External, UPS	258,977,243	0	258,977,243	2.09	2.27	5,425,003	5,887,002
29	HBEC External	82,500,767	0	82,500,767	2.12	2.30	1,750,857	1,899,172
30	JARON External	448,082,589	0	448,082,589	2.09	2.26	9,354,836	10,109,911
31	FPL External, UPS	167,808	0	167,808	7.23	5.40	12,139	9,069
32	JEA External, UPS	121,079,351	0	121,079,351	2.05	2.20	2,485,080	2,666,896
33	LPM External	364,185	0	364,185	4.13	5.43	15,051	19,759
34	MERRILL External	166,566	0	166,566	4.26	5.96	7,091	9,921
35	MISO External	154,682	0	154,682	4.71	6.42	7,278	9,929
36	MORGAN External	750,674	0	750,674	12.05	5.69	90,470	42,689
37	NCMPA1 External	38,318	0	38,318	4.94	7.74	1,894	2,966
38	NRG External	1,215,516	0	1,215,516	4.26	5.76	51,728	70,054
39	OPC External	11,502,139	0	11,502,139	4.05	5.40	465,500	621,348
40	ORLANDO External	953,581	0	953,581	3.83	4.96	36,508	47,278
41	OXY External	21,778	0	21,778	3.47	5.80	756	1,263
42	PJM External	266,042	0	266,042	5.52	7.73	14,690	20,577
43	PVI External	7,969,361	0	7,969,361	4.59	5.59	365,404	445,619
44	SCE&G External	314,262	0	314,262	4.36	5.50	13,706	17,277
45	SEC External	671,238	0	671,238	4.12	5.86	27,671	39,318
46	SEMPRA External	16,381	0	16,381	4.15	5.18	679	848
47	SPLITROC External	201,853	0	201,853	4.94	8.38	9,972	16,909
48	TAL Economy, External	1,014,336	0	1,014,336	4.49	5.82	45,508	58,996
49	TEA External	23,147,640	0	23,147,640	4.50	6.34	1,040,693	1,467,321
50	TENASKA External	150,985	0	150,985	4.84	6.86	7,315	10,365
51	TVA Economy, External	6,462,177	0	6,462,177	4.01	5.98	258,814	386,514
52	UTILICORP External	0	0	0	#N/A	#N/A	(14,555)	0
53	WILLIAMS External	2,609,578	0	2,609,578	5.22	5.78	136,275	150,933
54	WRI External	842,413	0	842,413	5.06	6.17	42,648	52,014
55	Less: Flow-Thru Energy	(167,440,558)	0	(167,440,558)	4.18	4.18	(6,993,132)	(6,993,132)
56	AEC/BRMC	1,903,408	0	1,903,408	2.19	2.19	41,756	41,756
57	SEPA	7,989,872	7,989,872	0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0	0	#N/A	#N/A	1,409,052	1,409,052
59	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	1,293,823	1,293,823
60	Other transactions including adj.	445,456,473	375,305,763	70,150,710	0.00	0.00	0	0
61	TOTAL ACTUAL SALES	<u>2,970,992,649</u>	<u>383,295,635</u>	<u>2,587,697,014</u>	<u>2.99</u>	<u>3.18</u>	<u>88,925,673</u>	<u>94,601,878</u>
62	Difference in Amount	(109,142,351)	383,295,635	(492,437,986)	(0.31)	(0.31)	(12,652,327)	(12,846,122)
63	Difference in Percent	(3.54)	#N/A	(15.99)	(9.39)	(8.88)	(12.46)	(11.96)

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: JULY 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 2006

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	144,905	0	0	0	4.07	4.07	5,899	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	0	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	0	
6	Solutia	463,000	0	0	0	6.95	6.95	32,170	
7	International Paper	23,000	0	0	0	6.41	6.41	1,475	
8	Chelco	0	0	0	0	#N/A	#N/A	140	
9	TOTAL	630,905	0	0	0	6.29	6.29	39,684	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	284,220	0	0	0	4.30	4.30	12,229	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	0	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	0	
6	Solutia	4,872,000	0	0	0	5.41	5.41	263,375	
7	International Paper	96,000	0	0	0	4.76	4.76	4,573	
8	Chelco	0	0	0	0	#N/A	#N/A	1,136	
9	TOTAL	5,252,220	0	0	0	5.36	5.36	281,313	

013



SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2006

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	13,974,000	7.05	985,000	146,911,000	4.49	6,600,000
2	Unit Power Sales	2,163,000	5.55	120,000	47,005,000	4.14	1,948,000
3	Economy Energy	15,447,000	4.88	754,000	99,794,000	4.46	4,447,000
4	Other Purchases	<u>21,520,000</u>	5.12	<u>1,102,000</u>	<u>33,550,000</u>	5.38	<u>1,806,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>53,104,000</u>	5.58	<u>2,961,000</u>	<u>327,260,000</u>	4.52	<u>14,801,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	44,906,245	5.95	2,673,031	372,728,148	4.68	17,431,094
7	Non-Associated Companies	76,172,013	2.39	1,823,723	448,641,193	2.54	11,391,622
8	Alabama Electric Co-op	0	#N/A	0	0	#N/A	0
9	Other Wheeled Energy	6,113,646	N/A	N/A	45,087,188	N/A	N/A
10	Other Transactions	74,212,877	N/A	59,066	356,365,862	N/A	315,466
11	Less: Flow-Thru Energy	<u>(75,502,799)</u>	1.43	<u>(1,079,907)</u>	<u>(413,987,558)</u>	1.77	<u>(7,339,198)</u>
12	TOTAL ACTUAL PURCHASES	<u>125,901,982</u>	2.76	<u>3,475,913</u>	<u>808,834,833</u>	2.70	<u>21,798,984</u>
13	Difference in Amount	72,797,982	(2.82)	514,913	481,574,833	(1.82)	6,997,984
14	Difference in Percent	137.09	(50.54)	17.39	147.15	(40.27)	47.28

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2006 CAPACITY CONTRACTS  
GULF POWER COMPANY

(A) CONTRACT/COUNTERPARTY	(B) CONTRACT TYPE	TERM		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	610.0	1,720,415	482.1	468,836	542.5	627,491	246.2	115,987	223.2	670,755	613.5	3,764,146	7,367,630.0
SUBTOTAL					\$ 1,720,415		\$ 468,836		\$ 627,491		\$ 115,987		\$ 670,755		\$ 3,764,146	\$ 7,367,630
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(31,780)	Varies	(23,671)	Varies	(24,855)	Varies	(11,571)	Varies	(8,491)	Varies	(4,193)	(104,561)
SUBTOTAL					\$ (31,780)		\$ (23,671)		\$ (24,855)		\$ (11,571)		\$ (8,491)		\$ (4,193)	\$ (104,561)
TOTAL					\$ 1,688,635		\$ 445,165		\$ 602,636		\$ 104,416		\$ 662,264		\$ 3,759,953	\$ 7,263,069

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2006 CAPACITY CONTRACTS  
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)		(K)		(L)		(M)		(N)		(O)		(P)
		Start	End	JUL	\$	AUG	\$	SEP	\$	OCT	\$	NOV	\$	DEC	\$	YTD
<b>A CONTRACT/COUNTERPARTY</b>																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
2 Solutia, Inc	QF	6/1/1996	5/31/2005	484.9	8,539,689											15,907,319
<b>SUBTOTAL</b>					<b>\$ 8,539,689</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>	<b>\$ 15,907,319</b>
<b>B CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(5,209)											(5,209)
<b>SUBTOTAL</b>					<b>\$ (5,209)</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>	<b>\$ (109,770)</b>
<b>TOTAL</b>					<b>\$ 8,534,480</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>	<b>\$ 15,797,549</b>

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