



August 18, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

DOCUMENT NUMBER-DATE

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 252-4441
WWW.PEOPLEGAS.COM
REGISTRATION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: JULY 06				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$75,825	\$34,384	(\$41,441)	(120.52)	\$745,958	\$334,156	(\$411,802)	(123.24)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$263,736	\$263,738	\$2	0.00	
3	SWING SERVICE	\$834,818	\$0	(\$834,818)	#DIV/0!	\$4,506,373	\$0	(\$4,506,373)	#DIV/0!	
4	COMMODITY (Other)	\$23,381,347	\$6,319,246	(\$17,062,101)	(270.00)	\$178,398,449	\$103,604,228	(\$74,794,221)	(72.19)	
5	DEMAND	\$4,045,779	\$3,803,180	(\$242,599)	(6.38)	\$30,672,254	\$29,243,076	(\$1,429,178)	(4.89)	
6	OTHER	\$93,204	\$222,000	\$128,796	58.02	\$1,826,306	\$1,897,000	\$70,694	3.73	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$13,602	\$13,694	\$92	0.67	\$92,690	\$94,368	\$1,678	1.78	
8	DEMAND	\$851,344	\$846,220	(\$5,124)	(0.61)	\$4,586,040	\$4,501,605	(\$84,435)	(1.88)	
9	OTHER	\$217,438	\$225,150	\$7,712	3.43	\$1,719,448	\$1,752,902	\$33,454	1.91	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$27,381,581	\$9,326,738	(\$18,054,843)	(193.58)	\$210,014,897	\$128,993,323	(\$81,021,574)	(62.81)	
12	NET UNBILLED	(\$355,055)	\$0	\$355,055	0.00	(\$5,254,443)	\$0	\$5,254,443	0.00	
13	COMPANY USE	\$12,329	\$0	(\$12,329)	0.00	\$401,025	\$0	(\$401,025)	0.00	
14	TOTAL THERM SALES (11)	\$31,241,198	\$9,326,738	(\$21,914,460)	(234.96)	\$236,803,119	\$128,993,323	(\$107,809,796)	(83.58)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	51,447,270	36,258,211	(15,189,059)	(41.89)	338,351,200	260,028,333	(78,322,867)	(30.12)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00	
17	SWING SERVICE	1,294,140	0	(1,294,140)	#DIV/0!	6,408,980	-	(6,408,980)	#DIV/0!	
18	COMMODITY (Other)	30,456,565	8,236,657	(22,219,908)	(269.77)	227,498,640	98,137,103	(129,361,537)	(131.82)	
19	DEMAND	85,948,380	79,141,670	(6,806,710)	(8.60)	674,160,330	631,161,045	(42,999,285)	(6.81)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	21,253,510	21,396,204	142,694	0.67	118,244,240	116,475,950	(1,768,290)	(1.52)	
22	DEMAND	21,732,690	21,396,204	(336,486)	(1.57)	121,146,680	116,475,950	(4,670,730)	(4.01)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	31,750,705	8,236,657	(23,514,048)	(285.48)	233,907,620	98,137,103	(135,770,517)	(138.35)	
25	NET UNBILLED	(187,088)	0	187,088	0.00	(2,468,081)	-	2,468,081	0.00	
26	COMPANY USE	16,970	0	(16,970)	0.00	351,892	-	(351,892)	0.00	
27	TOTAL THERM SALES (24)	33,669,722	8,236,657	(25,433,065)	(308.78)	243,560,265	98,137,103	(145,423,162)	(148.18)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00147	0.00095	(0.00053)	(55.42)	0.00220	0.00129	(0.00092)	(71.56)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.64508	#DIV/0!	#DIV/0!	#DIV/0!	0.70313	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.76769	0.76721	(0.00048)	(0.06)	0.78417	1.05571	0.27154	25.72
32	DEMAND	(5/19)	0.04707	0.04806	0.00098	2.05	0.04550	0.04633	0.00084	1.80
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.00	0.00078	0.00081	0.00003	3.25
35	DEMAND	(8/22)	0.03917	0.03955	0.00038	0.95	0.03786	0.03865	0.00079	2.05
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.86239	1.13235	0.26996	23.84	0.89785	1.31442	0.41657	31.69
38	NET UNBILLED	(12/25)	1.89780	0.00000	(1.89780)	0.00	2.12896	0.00000	(2.12896)	0.00
39	COMPANY USE	(13/26)	0.72652	0.00000	(0.72652)	0.00	1.13963	0.00000	(1.13963)	0.00
40	TOTAL THERM SALES	(11/27)	0.81324	1.13235	0.31911	28.18	0.86227	1.31442	0.45215	34.40
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.79173	1.11084	0.31911	28.73	0.84076	1.29291	0.45215	34.97
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.79571	1.11642	0.32070	28.73	0.84499	1.29941	0.45442	34.97
45	PGA FACTOR ROUNDED TO NEAREST .001		79.571	111.642	32.07100	28.73	84.499	129.941	45.44200	34.97

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: JULY 06				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$25,811	\$13,434	(\$12,377)	(92.13)	\$373,586	\$162,912	(\$210,674)	(129.32)	
2	NO NOTICE SERVICE	\$15,714	\$15,714	\$0	0.00	\$133,813	\$133,813	\$0	0.00	
3	SWING SERVICE	\$284,172	\$0	(\$284,172)	#DIV/0!	\$2,046,306	\$0	(\$2,046,306)	#DIV/0!	
4	COMMODITY (Other)	\$7,959,011	\$2,468,929	(\$5,490,082)	(222.37)	\$88,214,848	\$51,374,657	(\$36,840,191)	(71.71)	
5	DEMAND	\$1,927,005	\$1,811,455	(\$115,550)	(6.38)	\$15,483,129	\$14,779,002	(\$704,127)	(4.76)	
6	OTHER	\$31,727	\$86,735	\$55,008	63.42	\$923,789	\$887,073	(\$36,716)	(4.14)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$4,630	\$5,350	\$720	13.46	\$45,111	\$45,195	\$84	0.19	
8	DEMAND	\$405,495	\$403,055	(\$2,440)	(0.61)	\$2,276,222	\$2,252,052	(\$24,170)	(1.07)	
9	OTHER	\$103,566	\$107,239	\$3,673	0.00	\$868,824	\$879,476	\$10,652	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,729,749	\$3,880,623	(\$5,849,126)	(150.73)	\$103,985,314	\$64,160,734	(\$39,824,580)	(62.07)	
12	NET UNBILLED	(\$191,191)	\$0	\$191,191	0.00	(\$3,082,456)	\$0	\$3,082,456	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,022,037	\$3,880,623	(\$141,414)	(3.64)	\$59,393,116	\$64,160,734	\$4,767,618	7.43	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,512,651	14,166,083	(3,346,568)	(23.62)	163,137,113	123,477,819	(39,659,294)	(32.12)	
16	NO NOTICE SERVICE	3,174,540	3,174,540	0	0.00	27,032,726	27,032,726	0	0.00	
17	SWING SERVICE	440,525	0	(440,525)	#DIV/0!	2,852,611	-	(2,852,611)	#DIV/0!	
18	COMMODITY (Other)	10,367,415	3,218,062	(7,149,353)	(222.16)	111,452,820	47,888,954	(63,563,866)	(132.73)	
19	DEMAND	40,937,213	37,695,177	(3,242,036)	(8.60)	340,687,732	319,709,034	(20,978,698)	(6.56)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	7,234,695	8,359,497	1,124,802	13.46	55,558,739	54,163,177	(1,395,562)	(2.58)	
22	DEMAND	10,351,280	10,191,012	(160,268)	(1.57)	60,197,534	58,298,826	(1,898,708)	(3.26)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,807,940	3,218,062	(7,589,878)	(235.85)	114,305,431	47,888,954	(66,416,477)	(138.69)	
25	NET UNBILLED	(145,265)	0	145,265	0.00	(1,697,712)	-	1,697,712	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,557,358	3,218,062	(339,296)	(10.54)	47,254,860	47,888,954	634,094	1.32	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00147	0.00095	(0.00053)	(55.42)	0.00229	0.00132	(0.00097)	(73.57)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.64508	#DIV/0!	#DIV/0!	#DIV/0!	0.71734	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.76769	0.76721	(0.00048)	(0.06)	0.79150	1.07279	0.28129	26.22
32	DEMAND	(5/19)	0.04707	0.04806	0.00098	2.05	0.04545	0.04623	0.00078	1.69
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.00	0.00081	0.00083	0.00002	2.69
35	DEMAND	(8/22)	0.03917	0.03955	0.00038	0.95	0.03781	0.03863	0.00082	2.11
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.90024	1.20588	0.30564	25.35	0.90971	1.33978	0.43007	32.10
38	NET UNBILLED	(12/25)	1.31615	0.00000	(1.31615)	0.00	1.81565	0.00000	(1.81565)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.73511	1.20588	0.30564	25.35	2.20052	1.33978	(0.86074)	(64.24)
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.71360	1.18437	(1.52923)	(129.12)	2.17901	1.31827	(0.86074)	(65.29)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.72725	1.19033	(1.53692)	(129.12)	2.18997	1.32489	(0.86508)	(65.29)
45	PGA FACTOR ROUNDED TO NEAREST .001		272.725	119.033	(153.69195)	(129.12)	218.997	132.489	(86.50791)	(65.29)

For Commercial Customers

	CURRENT MONTH: JULY 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$50,014	\$20,950	(\$29,064)	(138.73)	\$372,372	\$171,244	(\$201,128)	(117.45)	
2 NO NOTICE SERVICE	\$17,278	\$17,278	\$0	0.00	\$129,923	\$129,925	\$2	0.00	
3 SWING SERVICE	\$550,646	\$0	(\$550,646)	#DIV/0!	\$2,460,067	\$0	(\$2,460,067)	#DIV/0!	
4 COMMODITY (Other)	\$15,422,336	\$3,850,317	(\$11,572,019)	(300.55)	\$90,183,602	\$52,229,571	(\$37,954,031)	(72.67)	
5 DEMAND	\$2,118,774	\$1,991,725	(\$127,049)	(6.38)	\$15,189,126	\$14,464,074	(\$725,052)	(5.01)	
6 OTHER	\$61,477	\$135,265	\$73,788	54.55	\$902,517	\$1,009,928	\$107,411	10.64	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$8,972	\$8,344	(\$628)	(7.53)	\$47,581	\$49,173	\$1,592	3.24	
8 DEMAND	\$445,849	\$443,165	(\$2,684)	(0.61)	\$2,309,817	\$2,249,553	(\$60,264)	(2.68)	
9 OTHER	\$113,872	\$117,911	\$4,039	0.00	\$850,621	\$873,426	\$22,805	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,651,832	\$5,446,115	(\$12,205,717)	(224.12)	\$106,029,588	\$64,832,590	(\$41,196,998)	(63.54)	
12 NET UNBILLED	(\$163,864)	\$0	\$163,864	0.00	(\$2,171,987)	\$0	\$2,171,987	0.00	
13 COMPANY USE	\$12,329	\$0	(\$12,329)	0.00	\$401,025	\$0	(\$401,025)	0.00	
14 TOTAL THERM SALES (11)	\$27,219,162	\$5,446,115	(\$21,773,047)	(399.79)	\$177,420,002	\$64,832,590	(\$112,587,412)	(173.66)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	33,934,619	22,092,128	(11,842,491)	(53.61)	175,214,087	136,550,514	(38,663,573)	(28.31)	
16 NO NOTICE SERVICE	3,490,461	3,490,461	0	0.00	26,247,278	26,247,278	0	0.00	
17 SWING SERVICE	853,615	0	(853,615)	#DIV/0!	3,556,369	-	(3,556,369)	#DIV/0!	
18 COMMODITY (Other)	20,089,150	5,018,595	(15,070,555)	(300.29)	116,045,820	50,248,149	(65,797,671)	(130.95)	
19 DEMAND	45,011,167	41,446,493	(3,564,674)	(8.60)	333,472,598	311,452,012	(22,020,586)	(7.07)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	14,018,815	13,036,707	(982,108)	(7.53)	62,685,501	62,312,773	(372,728)	(0.60)	
22 DEMAND	11,381,410	11,205,192	(176,218)	(1.57)	60,949,146	58,177,124	(2,772,022)	(4.76)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	20,942,765	5,018,595	(15,924,170)	(317.30)	119,602,189	50,248,149	(69,354,040)	(138.02)	
25 NET UNBILLED	(41,823)	0	41,823	0.00	(770,369)	-	770,369	0.00	
26 COMPANY USE	16,970	0	(16,970)	0.00	351,892	-	(351,892)	0.00	
27 TOTAL THERM SALES (24)	30,112,364	5,018,595	(25,093,769)	(500.02)	196,305,405	50,248,149	(146,057,256)	(290.67)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00147	0.00095	(0.00053)	(55.42)	0.00213	0.00125	(0.00087)	(69.47)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.64508	#DIV/0!	#DIV/0!	#DIV/0!	0.69174	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.76769	0.76721	(0.00048)	(0.06)	0.77714	1.03943	0.26229	25.23
32 DEMAND	(5/19)	0.04707	0.04806	0.00098	2.05	0.04555	0.04644	0.00089	1.92
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.01	0.00076	0.00079	0.00003	3.81
35 DEMAND	(8/22)	0.03917	0.03955	0.00038	0.95	0.03790	0.03867	0.00077	1.99
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.84286	1.08519	0.24233	22.33	0.88652	1.29025	0.40373	31.29
38 NET UNBILLED	(12/25)	3.91804	0.00000	(3.91804)	0.00	2.81941	0.00000	(2.81941)	0.00
39 COMPANY USE	(13/26)	0.72652	0.00000	(0.72652)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.58620	1.08519	0.24233	22.33	0.54013	1.29025	0.75012	58.14
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.56469	1.06368	0.49899	46.91	0.51862	1.26874	0.75012	59.12
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.56753	1.06903	0.50150	46.91	0.52122	1.27512	0.75390	59.12
45 PGA FACTOR ROUNDED TO NEAREST .001		56.753	106.903	50.14983	46.91	52.122	127.512	75.38958	59.12

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06
CURRENT MONTH: July 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	41,756,800	\$4,372	\$0.00010
2 Commodity Pipeline (SNG./SO GA)	5,669,820	\$46,173	\$0.00814
3 Commodity Pipeline (Gulfstream)	4,008,280	\$8,651	\$0.00216
4 Commodity Pipeline-(FGT)-June'06 Accrual Adj.	12,370	\$1,395	\$0.11274
5 Commodity Pipeline (SNG./SO GA)-June'06 Accrual Adj.	0	\$0.16	#DIV/0!
6 Special Fuels Surcharge	0	\$15,234	#DIV/0!
7 TOTAL COMMODITY (Pipeline)	51,447,270	\$75,825	\$0.00147
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$9,300	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	1,294,140	\$825,518	\$0.63789
10 Swing Service-Commodity-3rd Party Suppliers-June'06 Acc. Adj.	0	\$0.01	#DIV/0!
11 TOTAL SWING SERVICE	1,294,140	\$834,818	\$0.64508
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	29,421,340	\$19,154,956	\$0.65106
13 City of Sunrise	8,786	\$8,621	\$0.98127
14 Okaloosa	467,150	\$72,311	\$0.15479
15 Purchases-3rd Party Suppliers-June'06 Accrual Adj.	139,210	\$155,436	\$1.11656
16 Commodity Other-(Gulfstream)-June'06 Accrual Adj.	(31,950)	(\$23,523)	\$0.73624
17 Cashouts-Peoples' Transportation Customers	471,741	\$281,957	\$0.59769
18 NCTS Program Cashouts	672,024	\$403,214	\$0.60000
19 NCTS Program Cashouts Prior Month Adj.	127,328	\$85,647	\$0.67265
20 Commodity Other (SNG./SO GA)	(340,730)	(\$211,593)	\$0.62100
21 Bookouts-June'06	(193,880)	(\$121,854)	\$0.62850
22 Imbalance Cashout (FGT)	(4,178,060)	(\$2,574,105)	\$0.61330
23 Imbalance Cashout (FGT)-June'06 Accrual Adj.	3,897,380	\$2,390,263	\$0.61610
24 Central Florida Gas-Prior Month Adj.	(4,094)	(\$1,990)	\$0.48620
25 Alert Day Charges-Transp. Customers Prior Period Adj.	0	\$3,760,996	#DIV/0!
26 Proliance-Prior Period Adj.	300	\$215	\$0.71750
27 Commodity Other-(SNG.SO GA)-June'06 Accrual Adj.	20	\$795	\$39.73500
28 TOTAL COMMODITY (Other)	30,456,565	\$23,381,347	\$0.76769
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	59,396,930	\$3,651,068	\$0.06147
30 Demand (SNG/SO GA)	8,212,480	\$289,822	\$0.03529
31 Demand (Gulfstream)	6,510,000	\$371,148	\$0.05701
32 Temporary Relinquishment Credit-(FGT)	(15,695,600)	(\$1,395,405)	\$0.08890
33 Temporary Acquisition	12,034,200	\$500,041	\$0.04155
34 Unbundled Capacity Sales	13,640,000	\$617,991	\$0.04531
35 Capacity Discount-Transportation Customer	2,092,650	\$20,696	\$0.00989
36 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,808)	\$0.03955
37 Volumetric Relinquishment Credit - June'06 Accrual Adj.	5,720	\$226	\$0.03955
38 TOTAL DEMAND	85,948,380	\$4,045,779	\$0.04707
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$93,204	\$0.00000
40 TOTAL OTHER	0	\$93,204	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH: JULY 06		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$24,203,836	\$6,319,246	(\$17,884,590)	(\$2.83018)	\$182,503,797	\$103,604,228	(\$78,899,569)	(\$0.76155)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,165,416	3,007,492	(157,924)	(0.05251)	\$27,110,076	\$25,389,095	(1,720,981)	(0.06778)	
3 TOTAL	27,369,252	9,326,738	(18,042,514)	(1.93449)	\$209,613,873	\$128,993,323	(80,620,550)	(0.62500)	
4 FUEL REVENUES (NET OF REVENUE TAX)	31,241,198	9,326,738	(21,914,460)	(2.34964)	\$236,803,119	\$128,993,323	(107,809,796)	(0.83578)	
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$1,826,643	\$1,826,643	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	31,502,147	9,587,687	(21,914,460)	(2.28569)	\$238,629,762	\$130,819,966	(107,809,796)	(0.82411)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,132,896	260,949	(3,871,947)	(14.83794)	\$29,015,889	\$1,826,643	(27,189,246)	(14.88482)	
8 INTEREST PROVISION-THIS PERIOD (21)	79,039	10,745	(68,294)	(6.35589)	\$292,828	\$67,632	(225,196)	(3.32974)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	15,875,702	2,421,416	(13,454,286)	(5.55637)	(7,655,354)	2,364,529	10,019,883	4.23758	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$1,826,643)	(\$1,826,643)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	19,826,688	2,432,161	(17,394,527)	(7.15188)	19,826,688	2,432,161	(17,394,527)	(7.15188)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	19,826,688	2,432,161	(17,394,527)	(7.15188)	\$19,826,688	\$2,432,161	(\$17,394,527)	(\$7.15188)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	15,875,702	2,421,416	(13,454,286)	(5.55637)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	19,747,648	2,421,416	(17,326,233)	(7.15541)					
15 TOTAL (13+14)	35,623,350	4,842,831	(30,780,519)	(6.35589)					
16 AVERAGE (50% OF 15)	17,811,675	2,421,416	(15,390,259)	(6.35589)					
17 INTEREST RATE - FIRST DAY OF MONTH	5.29	5.29	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.36	5.36	0	0.00000					
19 TOTAL (17+18)	10.650	10.650	0	0.00000					
20 AVERAGE (50% OF 19)	5.325	5.325	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.44375	0.44375	0	0.00000					
22 INTEREST PROVISION (16x21)	\$79,039	\$10,745	(\$68,294)	(\$6.35589)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July 06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July'06	FGT	PGS	FTS-1 COMM. PIPELINE	33,628,680		33,628,680		\$21,522.35			\$0.06
2	July'06	FGT	PGS	FTS-1 COMM. PIPELINE		21,398,120	21,398,120		13,694.79			\$0.06
3	July'06	FGT	PGS	FTS-2 COMM. PIPELINE	8,128,120		8,128,120		(17,150.33)			(\$0.21)
4	July'06	FGT	PGS	FTS-1 DEMAND	44,933,120		44,933,120			\$1,785,104.71		\$3.97
5	July'06	FGT	PGS	FTS-1 DEMAND		21,877,300	21,877,300			857,063.27		\$3.92
6	July'06	FGT	PGS	FTS-2 DEMAND	10,554,410		10,554,410			960,790.71		\$9.10
7	July'06	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	July'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	July'06	SONAT/SO GA	PGS	COMM. OTHER	(340,730)		(340,730)	(211,593.33)				\$62.10
10	July'06	SONAT/SO GA	PGS	COMM. PIPELINE	5,669,820		5,669,820		46,172.90			\$0.81
11	July'06	SONAT/SO GA	PGS	DEMAND	8,212,480		8,212,480			289,822.48		\$3.53
12	July'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,008,280		4,008,280		8,651.11			\$0.22
13	July'06	GULFSTREAM PIPELINE	PGS	DEMAND	6,510,000		6,510,000			371,147.50		\$5.70
14	July'06	APACHE	PGS	COMM. OTHER	8,650		8,650	4,844.00				\$56.00
15	July'06	BP ENERGY	PGS	COMM. OTHER	5,407,570		5,407,570	3,148,246.30				\$58.22
16	July'06	CHEVTEXACO	PGS	COMM. OTHER	447,530		447,530	323,805.89				\$72.35
17	July'06	CIMA	PGS	COMM. OTHER	66,130		66,130	44,451.86				\$67.22
18	July'06	CONOCO	PGS	COMM. OTHER	345,280		345,280	262,449.10				\$76.01
19	July'06	CONSTELLATION	PGS	COMM. OTHER	2,416,310		2,416,310	1,516,971.83				\$62.78
20	July'06	CORAL	PGS	COMM. OTHER	3,222,480		3,222,480	1,930,539.46				\$59.91
21	July'06	CROSSTEX	PGS	COMM. OTHER	2,059,600		2,059,600	1,195,227.21				\$58.03
22	July'06	HOUSTON PIPELINE	PGS	COMM. OTHER	1,421,830		1,421,830	816,094.51				\$57.40
23	July'06	INFINITE	PGS	COMM. OTHER	138,000		138,000	101,201.10				\$73.33
24	July'06	LOUIS DREYFUS	PGS	COMM. OTHER	2,616,000		2,616,000	1,617,043.37				\$61.81
25	July'06	MAGNUS ENERGY	PGS	COMM. OTHER	23,250		23,250	18,135.00				\$78.00
26	July'06	NATIONAL ENERGY	PGS	COMM. OTHER	591,610		591,610	336,475.72				\$56.87
27	July'06	OCCIDENTAL	PGS	COMM. OTHER	111,180		111,180	78,331.80				\$70.45
28	July'06	ONEOK	PGS	SWING	188,370		188,370	116,217.84		1,937.50		\$62.73
29	July'06	ONEOK	PGS	COMM. OTHER	3,624,250		3,624,250	2,162,696.69				\$59.67
30	July'06	PROGRESS	PGS	COMM. OTHER	868,880		868,880	643,097.76				\$74.01
31	July'06	PROLIANCE	PGS	COMM. OTHER	434,630		434,630	248,825.68				\$57.25
32	July'06	SEMINOLE	PGS	COMM. OTHER	301,360		301,360	194,057.44				\$64.39
33	July'06	SEQUENT	PGS	SWING	1,105,770		1,105,770	709,300.61		7,362.50		\$64.81
34	July'06	SEQUENT	PGS	COMM. OTHER	2,816,150		2,816,150	1,868,135.26				\$66.34
34	July'06	SOUTHERN CO.	PGS	COMM. OTHER	50,000		50,000	35,200.00				\$70.40
35	July'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	42,440		42,440	29,612.44				\$69.77
36	July'06	TAMPA ELECTRIC	PGS	COMM. OTHER	9,240		9,240	6,098.40				\$66.00
37	July'06	TEXLA	PGS	COMM. OTHER	379,950		379,950	250,460.43				\$65.92
38	July'06	TOTAL GAS & POWER	PGS	COMM. OTHER	66,790		66,790	40,975.67				\$61.35
39	July'06	VIRGINIA POWER	PGS	COMM. OTHER	1,952,230		1,952,230	1,109,229.32				\$56.82
40	July'06	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(2,910.00)				#DIV/0!
41	July'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	152,690.00				#DIV/0!
42	July'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	226,300.00				#DIV/0!
43	July'06	BARCLAYS	PGS	COMM. OTHER	0		0	280,530.00				#DIV/0!
44	July'06	JPMC	PGS	COMM. OTHER	0		0	136,200.00				#DIV/0!
45	July'06	MITSUI	PGS	COMM. OTHER	0		0	48,150.00				#DIV/0!
46	July'06	TOTAL GAS & POWER N.A., INC,	PGS	COMM. OTHER	0		0	178,150.00				#DIV/0!
47	July'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	101,650.00				#DIV/0!
48	July'06	UBS	PGS	COMM. OTHER	0		0	51,990.00				#DIV/0!
49	July'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650		2,092,650			20,696.31		\$0.99
50	July'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	13,640,000		13,640,000			617,990.61		\$4.53
51	July'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	672,024		672,024	403,214.22				\$60.00
52	July'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	471,741		471,741	281,956.78				\$59.77
53	Totals	**This report excludes prior month/period adjustments.			175,561,075	43,275,420	218,836,495	\$20,454,052.36	\$88,124.90	\$4,944,907.34	\$0.00	\$11.65

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: July-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	APACHE DRN# 25809	28	27	865	835	5.60000	5.80311
2	BP ENERGY DRN# 25809	334	323	10,363	10,000	5.90000	6.11399
3	BP ENERGY DRN# 314571	327	315	10,125	9,771	5.80000	6.01036
4	BP ENERGY DRN# 314571	1,028	992	31,860	30,745	6.85000	7.09845
5	BP ENERGY DRN# 314571	991	956	30,715	29,640	6.90000	7.15026
6	BP ENERGY DRN# 716	67	64	2,064	1,992	7.10000	7.35751
7	BP ENERGY DRN# 23703	129	124	3,997	3,857	7.13500	7.39378
8	CHEVRON DRN# 241390	251	242	7,781	7,509	5.90200	6.11606
9	CHEVRON DRN# 241390	215	208	6,679	6,445	6.46000	6.69430
10	CHEVRON DRN# 337605	139	134	4,300	4,150	7.22000	7.48187
11	CHEVRON DRN# 337605	25	24	782	755	6.10000	6.32124
12	CHEVRON DRN# 23703	650	627	20,143	19,438	7.85000	8.13472
13	CIMA DRN# 12740	144	139	4,464	4,308	6.53000	6.76684
14	CIMA DRN# 12740	33	32	1,033	997	7.04000	7.29534
15	CIMA DRN# 12740	36	35	1,116	1,077	7.19500	7.45596
16	CONOCO DRN# 314571	45	43	1,385	1,337	5.70000	5.90674
17	CONOCO DRN# 314571	88	85	2,735	2,639	5.24000	5.43005
18	CONSTELLATION DRN# 241390	381	367	11,800	11,387	5.70000	5.90674
19	CONSTELLATION DRN# 716	406	392	12,600	12,159	6.29000	6.51813
20	CONSTELLATION DRN# 716	65	62	2,000	1,930	7.06000	7.31606
21	SUBTOTAL	5,381	5,193	166,807	160,969	6.12321	6.34529

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CONSTELLATION	DRN# 716	94	91	2,926	2,824	7.70000	7.97927
23 CONSTELLATION	DRN# 716	161	156	5,000	4,825	8.00000	8.29016
24 CONSTELLATION	DRN# 716	484	467	15,000	14,475	7.90000	8.18653
25 CORAL	DRN# 241390	5,000	4,825	155,000	149,575	6.05500	6.27461
26 CORAL	DRN# 241390	270	260	8,356	8,064	7.26000	7.52332
27 CROSSTEX	DRN# 337605	4,943	4,770	153,232	147,869	5.73500	5.94301
28 CROSSTEX	DRN# 337605	1,030	994	31,930	30,812	5.75700	5.96580
29 CROSSTEX	DRN# 337605	34	33	1,056	1,019	5.60000	5.80311
30 CROSSTEX	DRN# 337605	140	135	4,350	4,198	6.30000	6.52850
31 CROSSTEX	DRN# 337605	38	37	1,184	1,143	6.27000	6.49741
32 CROSSTEX	DRN# 337605	38	37	1,184	1,143	6.03000	6.24870
33 CROSSTEX	DRN# 337605	38	37	1,184	1,143	5.90000	6.11399
34 CROSSTEX	DRN# 337605	38	37	1,184	1,143	6.12000	6.34197
35 CROSSTEX	DRN# 337605	115	111	3,552	3,428	5.86000	6.07254
36 CROSSTEX	DRN# 337605	38	37	1,184	1,143	6.77000	7.01554
37 CROSSTEX	DRN# 337605	38	37	1,184	1,143	6.64000	6.88083
38 CROSSTEX	DRN# 337605	38	37	1,184	1,143	6.96000	7.21244
39 CROSSTEX	DRN# 337605	115	111	3,552	3,428	7.20000	7.46114
40	SUBTOTAL	12,653	12,210	392,242	378,514	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172.

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 HOUSTON PIPELINE	DRN# 24662	420	405	13,020	12,564	5.76700	5.97617
42 HOUSTON PIPELINE	DRN# 24662	4,167	4,021	129,163	124,642	5.73700	5.94508
43 INFINITE	DRN# 716	74	71	2,289	2,209	7.25000	7.51295
44 INFINITE	DRN# 32606	371	358	11,511	11,108	7.35000	7.61658
45 LOUIS DREYFUS	DRN# 12740	6,859	6,619	212,638	205,196	6.18700	6.41140
46 LOUIS DREYFUS	DRN# 12740	500	482	15,488	14,946	5.89700	6.11088
47 LOUIS DREYFUS	DRN# 12740	180	174	5,580	5,385	5.95000	6.16580
48 LOUIS DREYFUS	DRN# 12740	17	17	533	514	5.23000	5.41969
49 LOUIS DREYFUS	DRN# 9906	36	35	1,116	1,077	5.33000	5.52332
50 LOUIS DREYFUS	DRN# 9906	102	99	3,177	3,066	5.05000	5.23316
51 LOUIS DREYFUS	DRN# 9906	108	104	3,348	3,231	5.25000	5.44041
52 LOUIS DREYFUS	DRN# 12740	72	69	2,232	2,154	6.29000	6.51813
53 LOUIS DREYFUS	DRN# 314571	12	11	365	352	6.28000	6.50777
54 LOUIS DREYFUS	DRN# 32606	36	35	1,116	1,077	7.00000	7.25389
55 LOUIS DREYFUS	DRN# 32606	36	35	1,116	1,077	6.50000	6.73575
56 LOUIS DREYFUS	DRN# 32606	12	11	365	352	5.98000	6.19689
57 LOUIS DREYFUS	DRN# 32606	12	11	365	352	5.90000	6.11399
58 LOUIS DREYFUS	DRN# 32606	25	24	782	755	6.25000	6.47668
59	SUBTOTAL	13,039	12,582	404,204	390,057	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 LOUIS DREYFUS	DRN# 9906	76	73	2,346	2,264	6.01000	6.22798
61 LOUIS DREYFUS	DRN# 9906	25	24	782	755	6.94000	7.19171
62 LOUIS DREYFUS	DRN# 12740	36	35	1,116	1,077	6.99000	7.24352
63 LOUIS DREYFUS	DRN# 314571	25	24	779	752	7.15000	7.40933
64 LOUIS DREYFUS	DRN# 32606	36	35	1,116	1,077	7.50000	7.77202
65 LOUIS DREYFUS	DRN# 32606	108	104	3,348	3,231	7.70000	7.97927
66 MAGNUS	DRN# 9906	75	72	2,325	2,244	7.80000	8.08290
67 NATIONAL ENERGY	DRN# 314571	1,908	1,842	59,161	57,090	5.68746	5.89374
68 ONEOK	DRN# 32606	8,987	8,673	278,610	268,859	5.93200	6.14715
69 ONEOK	DRN# 32606	93	90	2,880	2,779	6.15000	6.37306
70 ONEOK	DRN# 32606	207	199	6,408	6,184	5.45000	5.64767
71 ONEOK	DRN# 32606	23	22	704	679	5.20000	5.38860
72 ONEOK	DRN# 32606	269	260	8,349	8,057	5.30000	5.49223
73 ONEOK	DRN# 32606	84	81	2,591	2,500	5.32000	5.51295
74 ONEOK	DRN# 32606	84	81	2,591	2,500	5.69000	5.89637
75 ONEOK	DRN# 32606	161	156	5,000	4,825	5.80500	6.01554
76 ONEOK	DRN# 32606	119	114	3,674	3,545	5.92500	6.13990
77 ONEOK	DRN# 32606	161	156	5,000	4,825	6.04500	6.26425
78	SUBTOTAL	12,477	12,040	386,780	373,243	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 32606	863	833	26,753	25,817	6.41000	6.64249
80 ONEOK	DRN# 32606	161	156	5,000	4,825	6.44000	6.67358
81 ONEOK	DRN# 32606	59	57	1,837	1,773	6.40000	6.63212
82 ONEOK	DRN# 32606	124	119	3,837	3,703	6.20000	6.42487
83 ONEOK	DRN# 32606	248	239	7,674	7,405	6.30000	6.52850
84 ONEOK	DRN# 32606	12	11	365	352	6.10000	6.32124
85 ONEOK	DRN# 32606	35	34	1,095	1,057	5.85000	6.06218
86 ONEOK	DRN# 32606	251	242	7,788	7,515	6.06000	6.27979
87 ONEOK	DRN# 32606	94	91	2,910	2,808	6.01000	6.22798
88 ONEOK	DRN# 32606	124	119	3,837	3,703	6.45500	6.68912
89 ONEOK	DRN# 32606	47	45	1,446	1,395	6.93000	7.18135
90 ONEOK	DRN# 32606	46	44	1,412	1,363	6.88000	7.12953
91 ONEOK	DRN# 32606	48	47	1,501	1,448	7.13500	7.39378
92 OCCIDENTAL	DRN# 32606	129	125	4,000	3,860	7.10000	7.35751
93 OCCIDENTAL	DRN# 32606	77	74	2,391	2,307	6.93000	7.18135
94 OCCIDENTAL	DRN# 32606	77	74	2,391	2,307	6.87000	7.11917
95 OCCIDENTAL	DRN# 32606	75	73	2,336	2,254	7.25000	7.51295
96 PROGRESS	DRN# 241390	830	801	25,725	24,825	7.05000	7.30570
97	SUBTOTAL	3,300	3,184	102,298	98,718	6.12321	6.34529

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PROGRESS	DRN# 241390	206	199	6,392	6,168	6.78000	7.02591
99 PROGRESS	DRN# 241390	308	297	9,541	9,207	7.08000	7.33679
100 PROGRESS	DRN# 241390	862	832	26,731	25,795	7.67000	7.94819
101 PROGRESS	DRN# 241390	167	161	5,181	5,000	7.80000	8.08290
102 PROGRESS	DRN# 241390	236	228	7,318	7,062	8.05000	8.34197
103 PROLIANCE	DRN# 179841	1,402	1,353	43,463	41,942	5.72500	5.93264
104 SEMINOLE	DRN# 241390	645	623	20,000	19,300	6.13500	6.35751
105 SEQUENT	DRN# 241390	4,352	4,200	134,924	130,202	6.32000	6.54922
106 SEQUENT	DRN# 241390	117	113	3,630	3,503	6.10000	6.32124
107 SEQUENT	DRN# 241390	49	47	1,510	1,457	5.34000	5.53368
108 SEQUENT	DRN# 241390	121	117	3,747	3,616	5.50000	5.69948
109 SEQUENT	DRN# 241390	161	156	5,000	4,825	5.75000	5.95855
110 SEQUENT	DRN# 241390	181	174	5,600	5,404	5.80000	6.01036
111 SEQUENT	DRN# 241390	403	389	12,495	12,058	6.72000	6.96373
112 SEQUENT	DRN# 241390	261	252	8,089	7,806	7.35000	7.61658
113 SEQUENT	DRN# 241390	251	242	7,772	7,500	7.38000	7.64767
114 SEQUENT	DRN# 241390	323	311	10,000	9,650	7.04000	7.29534
115 SEQUENT	DRN# 241390	323	311	10,000	9,650	7.56500	7.83938
116	SUBTOTAL	10,368	10,005	321,393	310,144	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEQUENT	DRN# 241390	67	65	2,073	2,000	7.65000	7.92746
118 SEQUENT	DRN# 241390	323	311	10,000	9,650	7.70000	7.97927
119 SEQUENT	DRN# 241390	244	236	7,577	7,312	7.93000	8.21762
120 SEQUENT	DRN# 241390	201	194	6,219	6,001	7.80000	8.08290
121 SEQUENT	DRN# 32606	647	624	20,047	19,345	7.77000	8.05181
122 SOUTHERN GAS	DRN# 241390	161	156	5,000	4,825	7.04000	7.29534
123 SOUTHWEST ENERGY	DRN# 32606	36	35	1,116	1,077	6.55000	6.78756
124 SOUTHWEST ENERGY	DRN# 32606	25	24	782	755	6.47000	6.70466
125 SOUTHWEST ENERGY	DRN# 32606	76	73	2,346	2,264	7.35000	7.61658
126 TAMPA ELECTRIC	DRN# 32606	30	29	924	892	6.60000	6.83938
127 TEXLA ENERGY	DRN# 32606	30	29	924	892	5.60000	5.80311
128 TEXLA ENERGY	DRN# 32606	151	146	4,695	4,531	5.30000	5.49223
129 TEXLA ENERGY	DRN# 32606	60	58	1,848	1,783	6.29000	6.51813
130 TEXLA ENERGY	DRN# 32606	97	94	3,020	2,914	6.32000	6.54922
131 TEXLA ENERGY	DRN# 7995	89	86	2,772	2,675	6.70000	6.94301
132 TEXLA ENERGY	DRN# 241390	146	141	4,530	4,371	6.45000	6.68394
133 TEXLA ENERGY	DRN# 241390	30	29	924	892	7.00000	7.25389
134 TEXLA ENERGY	DRN# 241390	49	47	1,510	1,457	6.52000	6.75648
135	SUBTOTAL	2,462	2,375	76,307	73,636	6.12321	6.34529

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	TEXLA ENERGY DRN# 241390	30	29	924	892	6.95000	7.20207
137	TEXLA ENERGY DRN# 241390	48	47	1,499	1,447	6.60000	6.83938
138	TEXLA ENERGY DRN# 241390	14	13	426	411	6.20000	6.42487
139	TEXLA ENERGY DRN# 179841	81	78	2,500	2,413	6.85000	7.09845
140	TEXLA ENERGY DRN# 12740	14	13	426	411	6.30000	6.52850
141	TEXLA ENERGY DRN# 241390	31	30	963	929	6.01000	6.22798
142	TEXLA ENERGY DRN# 241390	14	13	426	411	6.60000	6.83938
143	TEXLA ENERGY DRN# 241390	30	29	924	892	6.80000	7.04663
144	TEXLA ENERGY DRN# 241390	30	29	924	892	7.60000	7.87565
145	TEXLA ENERGY DRN# 241390	37	36	1,152	1,112	7.10000	7.35751
146	TEXLA ENERGY DRN# 241390	30	29	924	892	7.70000	7.97927
147	TEXLA ENERGY DRN# 241390	37	36	1,152	1,112	7.00000	7.25389
148	TEXLA ENERGY DRN# 241390	30	29	924	892	7.90000	8.18653
149	TEXLA ENERGY DRN# 241390	37	36	1,152	1,112	7.30000	7.56477
150	TEXLA ENERGY DRN# 241390	111	108	3,456	3,335	7.48000	7.75130
151	TOTAL GAS DRN# 716	215	208	6,679	6,445	6.13500	6.35751
152	VIRGINIA POWER DRN# 241390	4,732	4,567	146,696	141,562	5.65700	5.86218
153	VIRGINIA POWER DRN# 241390	1,565	1,511	48,527	46,829	5.75700	5.96580
154	SUBTOTAL	7,086	6,838	219,674	211,985	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on

the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 BP ENERGY	DRN# 8205175	968	934	30,000	28,950	5.58000	5.78238
156 BP ENERGY	DRN# 8205175	504	486	15,612	15,066	5.60000	5.80311
157 BP ENERGY	DRN# 8205175	170	165	5,285	5,100	6.90000	7.15026
158 BP ENERGY	DRN# 8205175	327	316	10,136	9,781	7.15000	7.40933
159 CHEVRON	DRN# 8205175	163	158	5,068	4,891	8.05000	8.34197
160 CONOCO	DRN# 8205175	981	947	30,408	29,344	7.90000	8.18653
161 CONSTELLATION	DRN# 8205175	5,986	5,777	185,581	179,086	6.11700	6.33886
162 PROGRESS	DRN# 8205175	194	187	6,000	5,790	7.75000	8.03109
163 SEMINOLE	DRN# 8205175	327	316	10,136	9,781	7.04000	7.29534
164 SEQUENT	DRN# 8205175	258	249	8,000	7,720	5.75500	5.96373
165 SEQUENT	DRN# 8205175	229	221	7,095	6,847	5.85000	6.06218
166 SEQUENT	DRN# 8205175	161	156	5,000	4,825	5.56500	5.76684
167 SEQUENT	DRN# 8205175	323	311	10,000	9,650	6.13500	6.35751
168 SEQUENT	DRN# 8205175	968	934	30,000	28,950	6.44500	6.67876
169 SEQUENT	DRN# 8205175	323	311	10,000	9,650	6.76500	7.01036
170 SEQUENT	DRN# 8205175	323	311	10,000	9,650	7.07500	7.33161
171 SEQUENT	DRN# 8205175	327	316	10,136	9,781	7.49000	7.76166
172 SEQUENT	DRN# 8205175	52	50	1,602	1,546	7.75000	8.03109
173 BP ENERGY	DRN# 8205175	12,600	12,159	390,600	376,929	5.61000	5.81347
174	SUBTOTAL	25,183	24,301	780,659	753,336	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
July-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	CONSTELLATION	217	209	6,724	6,489	5.96500	6.18135
176	CORAL	5,000	4,825	155,000	149,575	5.87500	6.08808
177	CORAL	126	121	3,892	3,756	5.32500	5.51813
178	LOUIS DREYFUS	126	121	3,892	3,756	6.91000	7.16062
179	SEQUENT	287	277	8,892	8,581	5.75000	5.95855
180	SEQUENT	161	156	5,000	4,825	5.30000	5.49223
181	SEQUENT	126	121	3,892	3,756	5.29000	5.48187
182	SEQUENT	161	156	5,000	4,825	5.32500	5.51813
183	SEQUENT	161	156	5,000	4,825	5.59500	5.79793
184	SEQUENT	161	156	5,000	4,825	5.80000	6.01036
185	SEQUENT	161	156	5,000	4,825	6.13000	6.35233
186	SEQUENT	161	156	5,000	4,825	6.91000	7.16062
187	SEQUENT	161	156	5,000	4,825	7.25500	7.51813
188	SEQUENT	126	121	3,892	3,756	7.33000	7.59585
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	7,135	6,885	221,184	213,443	6.12321	6.34529
194	TOTAL	99,082	95,614	3,071,548	2,964,044	6.12321	6.34529

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 841,889 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 611,784 dth's moved on

the Southern Natural Gas pipeline shown on line 173 THRU 188, and 390,059 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 172

FOR THE MONTH OF:

July-06

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,557,358	3,255,253	(302,105)	(0.08492)	47,254,860	49,710,251	2,455,391	0.05196	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	3,849	0	(3,849)	(1.00000)	
3 SMALL COMM. SERVICE	179,912	154,667	(25,245)	(0.14032)	1,720,405	1,604,678	(115,727)	(0.06727)	
4 GENERAL SERVICE-1	3,003,235	3,015,599	12,364	0.00412	27,009,348	29,169,786	2,160,438	0.07999	
5 GENERAL SERVICE-2	955,255	927,119	(28,136)	(0.02945)	8,769,477	9,033,744	264,267	0.03013	
6 GENERAL SERVICE-3	613,232	336,576	(276,656)	(0.45114)	4,425,582	3,340,812	(1,084,770)	(0.24511)	
7 GENERAL SERVICE-4	168,201	389,350	221,149	1.31479	1,454,990	2,835,752	1,380,762	0.94898	
8 GENERAL SERVICE-5	234,234	127,131	(107,103)	(0.45725)	1,244,072	851,185	(392,887)	(0.31581)	
9 NATURAL GAS VEH. SALES	3,748	4,280	532	0.14206	22,857	29,960	7,103	0.31076	
10 COMM. ST. LIGHTING	9,824	18,295	8,471	0.86233	69,483	130,265	60,782	0.87478	
11 WHOLESALE	611,572	8,387	(603,185)	(0.98629)	815,674	187,481	(628,193)	(0.77015)	
11A OFF SYSTEM SALES	23,220,550	0	(23,220,550)	(1.00000)	149,447,030	0	(149,447,030)	(1.00000)	
12 TOTAL FIRM SALES	32,557,120	8,236,657	(24,320,463)	(0.74701)	242,237,627	96,893,914	(145,343,713)	(0.60000)	
THERM SALES (INTERRUPTIBLE)									
13 INTERRUPTIBLE SMALL	1,746	0	(1,746)	(1.00000)	96,860	0	(96,860)	(1.00000)	
14 INTERRUPTIBLE LV-1	1,110,856	0	(1,110,856)	(1.00000)	1,110,856	0	(1,110,856)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	114,922	0	(114,922)	(1.00000)	
16 TOTAL INT. SALES	1,112,602	0	(1,112,602)	(1.00000)	1,322,638	0	(1,322,638)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
17A SMALL COMM. SERVICE	36,559	23,475	(13,084)	(0.35788)	303,661	229,564	(74,097)	(0.24401)	
17 GENERAL SERVICE-1	4,798,310	4,431,269	(367,041)	(0.07649)	38,440,272	38,232,133	(208,139)	(0.00541)	
18 GENERAL SERVICE-2	4,656,169	4,366,786	(289,383)	(0.06215)	37,157,918	38,206,454	1,048,536	0.02822	
19 GENERAL SERVICE-3	4,932,496	4,956,227	23,731	0.00481	40,763,462	41,248,987	485,525	0.01191	
20 GENERAL SERVICE-4	3,504,209	3,365,917	(138,292)	(0.03946)	27,025,709	25,867,169	(1,158,540)	(0.04287)	
21 GENERAL SERVICE-5	5,167,727	5,272,934	105,207	0.02036	39,000,948	42,094,267	3,093,319	0.07931	
22 NATURAL GAS VEHICLE SALES	37,422	34,145	(3,277)	(0.08757)	278,334	269,966	(8,368)	(0.03006)	
23 CONDOMINIUM	148,069	129,654	(18,415)	(0.12437)	2,475,167	2,256,381	(218,786)	(0.08839)	
24 WHOLESALE	51,609	10,000	(41,609)	(0.80623)	357,148	70,000	(287,148)	(0.80400)	
25 COMM. ST. LIGHTING	58,667	60,575	1,909	0.03253	369,624	424,025	54,401	0.14718	
26 INTERRUPTIBLE SMALL	3,852,646	3,916,660	64,014	0.01662	32,460,637	33,716,466	1,255,829	0.03869	
27 INTERRUPTIBLE LV-1	15,628,546	16,163,488	534,943	0.03423	118,253,391	120,859,793	2,606,403	0.02204	
28 INTERRUPTIBLE LV-2	43,886,055	33,872,815	(10,013,240)	(0.22816)	205,956,374	160,441,861	(45,514,513)	(0.22099)	
29 TOTAL TRANSPORTATION	86,758,483	76,603,945	(10,154,538)	(0.11704)	542,842,643	503,917,066	(38,925,577)	(0.07171)	
30 TOTAL THROUGHPUT	120,428,204	84,840,602	(35,587,602)	(0.29551)	786,402,908	600,810,980	(185,591,928)	(0.23600)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
31 RESIDENTIAL	299,438	303,331	3,893	0.01300	2,093,858	2,099,066	5,208	0.00249	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
33 SMALL COMMERCIAL	5,670	5,438	(232)	(0.04092)	40,414	38,429	(1,985)	(0.04912)	
34 GENERAL SERVICE-1	10,144	10,548	404	0.03983	72,203	73,828	1,625	0.02251	
35 GENERAL SERVICE-2	589	651	62	0.10526	4,231	4,521	290	0.06854	
36 GENERAL SERVICE-3	111	91	(20)	(0.18018)	729	647	(82)	(0.11248)	
37 GENERAL SERVICE-4	9	16	7	0.77778	68	112	44	0.64706	
38 GENERAL SERVICE-5	6	3	(3)	(0.50000)	37	21	(16)	(0.43243)	
39 NATURAL GAS VEH. SALES	7	7	0	0.00000	49	49	0	0.00000	
40 COMM. ST. LIGHTING	33	38	5	0.15152	241	270	29	0.12033	
41 WHOLESALE	9	7	(2)	(0.22222)	53	49	(4)	(0.07547)	
41A OFF SYSTEM SALES	18	0	(18)	(1.00000)	116	0	(116)	(1.00000)	
42 TOTAL FIRM	316,034	320,130	4,096	0.01296	2,212,003	2,216,992	4,989	0.00226	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)	
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)	
46 TOTAL INT.	2	0	(2)	(1.00000)	10	0	(10)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
46A SMALL COMM. SERVICE	449	389	(60)	(0.13363)	3,070	2,723	(347)	(0.11303)	
47 GENERAL SERVICE-1	8,184	8,501	317	0.03873	56,878	58,234	1,356	0.02384	
48 GENERAL SERVICE-2	2,359	2,414	55	0.02331	16,399	16,656	257	0.01567	
49 GENERAL SERVICE-3	660	681	21	0.03182	4,646	4,716	70	0.01507	
50 GENERAL SERVICE-4	134	116	(18)	(0.13433)	937	812	(125)	(0.13340)	
51 GENERAL SERVICE-5	92	95	3	0.03261	641	665	24	0.03744	
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	84	77	(7)	(0.08333)	
53 CONDOMINIUM	300	223	(77)	(0.25667)	2,038	1,561	(477)	(0.23405)	
54 WHOLESALE	1	1	0	0.00000	8	7	(1)	(0.12500)	
55 COMM. ST. LIGHTING	30	34	4	0.13333	225	238	13	0.05778	
56 INTERRUPTIBLE SMALL	30	31	1	0.03333	213	217	4	0.01878	
57 INTERRUPTIBLE LV-1	15	13	(2)	(0.13333)	100	91	(9)	(0.09000)	
58 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	39	35	(4)	(0.10256)	
59 TOTAL TRANSP. CUSTOMERS	12,272	12,514	242	0.01972	85,278	86,032	754	0.00884	
60 TOTAL CUSTOMERS	328,308	332,644	4,336	0.01321	2,297,291	2,303,024	5,733	0.00250	

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

July-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	12	11	(1)	(0.09667)	23	24	1	0.04935
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	962	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	32	28	(3)	(0.10364)	43	42	(1)	(0.01909)
64 GENERAL SERVICE-1	296	286	(10)	(0.03434)	374	395	21	0.05622
65 GENERAL SERVICE-2	1,622	1,424	(198)	(0.12189)	2,073	1,998	(74)	(0.03594)
66 GENERAL SERVICE-3	5,525	3,699	(1,826)	(0.33052)	6,071	5,164	(907)	(0.14944)
67 GENERAL SERVICE-4	18,689	24,334	5,645	0.30207	21,397	25,319	3,922	0.18331
68 GENERAL SERVICE-5	39,039	42,377	3,338	0.08550	33,624	40,533	6,909	0.20548
69 NATURAL GAS VEH. SALES	535	611	76	0.14206	466	611	145	0.31076
70 COMM. ST. LIGHTING	298	481	184	0.61729	288	482	194	0.67341
71 WHOLESALE	67,952	1,198	(66,754)	(0.98237)	15,390	3,826	(11,564)	(0.75139)
71A OFF SYSTEM SALES	1,290,031	#DIV/0!	#DIV/0!	#DIV/0!	1,288,336	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	1,746	#DIV/0!	#DIV/0!	#DIV/0!	13,837	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	1,110,856	#DIV/0!	#DIV/0!	#DIV/0!	1,110,856	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,461	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	81	60	(21)	(0.25884)	99	84	(15)	(0.14767)
75 GENERAL SERVICE-1(TRANSP.)	586	521	(65)	(0.11093)	676	657	(19)	(0.02857)
76 GENERAL SERVICE-2(TRANSP.)	1,974	1,809	(165)	(0.08352)	2,266	2,294	28	0.01235
77 GENERAL SERVICE-3(TRANSP.)	7,473	7,278	(196)	(0.02617)	8,774	8,747	(27)	(0.00311)
78 GENERAL SERVICE-4(TRANSP.)	26,151	29,017	2,866	0.10958	28,843	31,856	3,013	0.10447
79 GENERAL SERVICE-5(TRANSP.)	56,171	55,505	(666)	(0.01186)	60,844	63,300	2,456	0.04036
80 NATURAL GAS VEHICLES(TRANSP.)	3,119	3,104	(14)	(0.00462)	3,313	3,506	193	0.05811
81 CONDOMINIUM(TRANSP.)	494	581	88	0.17798	1,215	1,445	231	0.19017
82 WHOLESALE(TRANSP.)	51,609	10,000	(41,609)	(0.80623)	44,643	10,000	(34,643)	(0.77600)
83 COMM. ST. LIGHTING(TRANSP.)	1,956	1,782	(174)	(0.08894)	1,643	1,782	139	0.08452
84 INTERRUPTIBLE SMALL (TRANSP.)	128,422	126,344	(2,078)	(0.01618)	152,397	155,375	2,978	0.01954
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,041,903	1,243,345	201,442	0.19334	1,182,534	1,328,130	145,596	0.12312
86 INTERRUPTIBLE LV-2 (TRANSP.)	7,314,343	6,774,563	(539,780)	(0.07380)	5,280,933	4,584,053	(696,879)	(0.13196)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315	1.0325					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049	1.050					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052	1.054					

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325	1.0344					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050	1.052					
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305	1.0315					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048	1.049					

EUSTIS:	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340	1.0360					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054					

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331	1.0350					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058	1.060					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325	1.0335					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050	1.051					

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0344	1.0325					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.052	1.050					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0354	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.053	1.054					

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		30		\$4,372.02	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		24(Line2)		\$46,172.90	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		25(Line6)		\$8,651.11	
4 Commodity Pipeline (FGT)-June'06 Accrual Adj:					
Invoice-FGT-----	108-156(Totals plus lines 1-6)		\$18,275.60		
Invoice-FGT-----	157-169		(\$13,819.60)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		34	(\$3,061.38)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	103(Lines 9 &12)			\$1,394.62	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-June'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	173-173		\$50,942.59		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		20(Line2)	(\$50,942.43)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	170(Line6)			\$0.16	
6 Special Fuels Surcharge (FGT)-----	19-21			\$15,234.08	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$75,824.89</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		32		\$9,300.00	
9 Accrued Swing Service-Commodity-3rd Party Suppliers-----		33-37		\$825,518.45	
10 Swing Service-Comm. 3rd Party Suppliers-June'06 Accrual Adj:					
Invoice-----	86(line1),97(line 1-2),98(line1-2)		\$1,432,359.08		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		37-40	(\$1,432,359.07)		
Sub-Total (Detailed Worksheet)-----	48(line 19,24)			\$0.01	
11 TOTAL SWING SERVICE-----					<u>\$834,818.45</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	46(Line1)		\$17,982,206.24		
Hedge Settement-----	29		\$1,172,750.00	\$19,154,956.24	
13 City of Sunrise-----	26			\$8,621.44	
14 Okaloosa-----	27-28			\$72,310.80	
15 Purchases-3rd Party Suppliers-June'06 Accrual Adj.:					
Supplier Invoices-----	49-105		\$17,763,667.76		
Supplier Invoices-----	Less : Page 48(Lines 15,22)		(\$9,000.00)		
Supplier Invoices-----	Less : Page 48(Lines 17,24)		(\$1,432,359.08)		
Less Prior Month's Accruals for Gas Purchased-----		51(Line1)	(\$16,166,872.70)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	47(lines1-12),48(Line 5-6,12-13,19-20,26-27)			\$155,435.98	
16 Purchases-3rd Party Suppliers (Gulfstream)-June'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	190 & 191		(\$22,991.04)		
Less Prior Month's Accrual of (Imbalance Cashout)		21(Line1)	(\$531.86)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	178(line 3)			(\$23,522.90)	
17 Cashouts-Peoples' Transportation Customers-----	199			\$281,956.78	
18 NCTS Program Cashouts-----	200			\$403,214.22	
19 NCTS Program Cashouts- Prior Month Adj.-----	201			\$85,646.89	
20 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	24(Line1)			(\$211,593.33)	
21 Bookouts-June'06-----	23			(\$121,853.58)	
22 Imbalance Cashout (FGT)-----	22			(\$2,574,104.96)	
23 Imbalance Cashout (FGT)-June'06--Accrual Adj-----	196(Line7)			\$2,390,263.15	
24 Central Florida Gas-Prior Month Adj.-----	192			(\$1,990.49)	
25 Alert Day Charges- Transportation Customers Prior Period Adj.-----	202			\$3,760,996.40	
26 Proliance-Prior Period Adj.-----	193			\$215.25	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-June'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	177(line1)		(\$119,126.49)		
Less Prior Month's Accrual for Imbalance Cashout-----		20(Line1)	\$119,921.19		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	170(line 3)			\$794.70	
28 TOTAL COMMODITY (Other)-----					<u>\$23,381,346.59</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

		Page Number				
		Current Mo's	Prior Mo's	Amount	Accumulative	Total
		Filing	Filing		Amount	Amount
<u>DEMAND</u>						
29	Demand (FGT):					
	Invoice-FGT					
	Line 1-----		1	\$2,255,294.45		
	Invoice-FGT					
	Line 1-----		15	\$1,348,095.45		
	Invoice-FGT					
	Line 2-----			\$0.00		
	Invoice-FGT					
	Line 1-----		18	\$47,678.00		
	Total Demand (FGT)-----					\$3,651,067.90
30	Demand (SNG/So. Ga.):					
	Accrual of Sonat/Georgia Pipeline Charges-----		24(Line3)			\$289,822.48
31	Demand (Gulfstream):					
	Accrual of Gulfstream Pipeline Charges-----		25(Line7)			\$371,147.50

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$907,852.83)		
Invoice-FGT (Relinq. Credits)-----		15-17	(\$439,874.23)		
Invoice-FGT (Relinq. Credits)-----		18	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,395,405.06)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-14		\$500,040.98	
34 Unbundled Capacity Sales (FGT):-----		195		\$617,990.61	
35 Capacity Discount-----		194		\$20,696.31	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		31		(\$9,808.40)	
37 Volumetric Relinquishment Credit (FGT) - June'06 Accrual Adj. -----		107		\$226.22	
38 TOTAL DEMAND-----					<u>\$4,045,778.54</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: July 2006

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
39 Administrative Costs-----					
40 TOTAL OTHER-----		N/A		\$93,204.33	<u>\$93,204.33</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2006.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
July-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	45,181,120	19	1,794,913.11	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,808.40)	5
3a FTS-1 VOL. RELINQ. CREDIT-June'06 Acc.Adj.	DEMAND	5,720	19	226.22	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,554,410	19	960,790.71	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	33,628,680	15	21,522.35	1
5a FTS-1 USAGE CHARGE-June'06 Accrual Adj.	COMM. PIPELINE	12,370	15	1,394.87	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,128,120	15	(17,150.33)	1
6a FTS-2 USAGE CHARGE-June'06 Accrual Adj.	COMM. PIPELINE	0	15	(0.05)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,178,060)	18	(\$2,574,104.96)	4
9 IMBALANCE CASHOUT-June'06 Accrual Adj.	COMM. OTHER	3,897,380	18	\$2,390,263.15	4
10 TOTAL FGT		103,646,740		\$2,616,272.30	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,669,820	15	46,172.90	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	8,212,480	19	289,822.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(340,730)	18	(211,593.33)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	4,008,280	15	8,651.11	1
15 GULFSTREAM PIPELINE	DEMAND	6,510,000	19	371,147.50	5
16 CITY OF SUNRISE	COMM. OTHER	8,786	18	8,621.44	4
17 OKALOOSA	COMM. OTHER	467,150	18	72,310.80	4
18 ADMINISTRATIVE COSTS	OTHER			93,204.33	6
19 BOOKOUTS	COMM. OTHER	(193,880)	18	(121,853.58)	4
20 CENTRAL FLORIDA GAS	COMM. OTHER*	(4,094)	18	(1,990.49)	4
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	471,741	18	281,956.78	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	672,024	18	403,214.22	4
23 NCTS PROGRAM C/O'S	COMM. OTHER*	127,328	18	85,646.89	4
24 ALERT DAY CHARGES-TRANSP. CUSTOMERS	COMM. OTHER**		18	3,760,996.40	4
25 APACHE	COMM. OTHER	8,650	18	4,844.00	4
26 BP ENERGY	COMM. OTHER	5,407,570	18	3,148,246.30	4
27 CHEVTEXACO	COMM. OTHER	447,530	18	323,805.89	4
28 CIMA	COMM. OTHER	66,130	18	44,451.86	4
29 CONOCO	COMM. OTHER	345,280	18	262,449.10	4
30 CONSTELLATION	COMM. OTHER	2,416,310	18	1,516,971.83	4
31 CORAL	COMM. OTHER	3,222,480	18	1,930,539.46	4
32 CROSSTEX	COMM. OTHER	2,059,600	18	1,195,227.21	4
33 HOUSTON PIPELINE	COMM. OTHER	1,421,830	18	816,094.51	4
34 INFINITE ENERGY	COMM. OTHER	138,000	18	101,201.10	4
35 LOUIS DREYFUS	COMM. OTHER	2,516,000	18	1,617,043.37	4
36 MAGNUS ENERGY	COMM. OTHER	23,250	18	18,135.00	4
37 NATIONAL ENERGY	COMM. OTHER	591,610	18	336,475.72	4
38 OCCIDENTAL	COMM. OTHER	111,180	18	78,331.80	4
39 ONEOK	SWING-DEMAND			1,937.50	3
40 ONEOK	SWING-COMM.	188,370	17	116,217.84	3
41 ONEOK	COMM. OTHER	3,524,250	18	2,162,696.69	4
42 PROGRESS	COMM. OTHER	868,880	18	643,097.76	4
43 PROLIANCE	COMM. OTHER	434,630	18	248,825.68	4
44 SEMINOLE	COMM. OTHER	301,360	18	194,057.44	4
45 SEQUENT	SWING-DEMAND			7,362.50	3
46 SEQUENT	SWING-COMM.	1,105,770	17	709,300.61	3
47 SEQUENT	COMM. OTHER	2,816,150	18	1,868,135.26	4
48 SOUTHERN CO.	COMM. OTHER	50,000	18	35,200.00	4
49 SOUTHWEST ENERGY	COMM. OTHER	42,440	18	29,612.44	4
50 TAMPA ELECTRIC	COMM. OTHER	9,240	18	6,098.40	4
51 TEXLA ENERGY	COMM. OTHER	379,950	18	250,460.43	4
52 TOTAL GAS & POWER	COMM. OTHER	66,790	18	40,975.67	4
53 VIRGINIA POWER	COMM. OTHER	1,952,230	18	1,109,229.32	4
54 J. ARON & CO.	COMM. OTHER	0	18	226,300.00	4
55 BARCLAYS BANK	COMM. OTHER	0	18	280,530.00	4
56 JPMC	COMM. OTHER	0	18	136,200.00	4
57 MORGAN STANLEY	COMM. OTHER	0	18	(2,910.00)	4
58 MERRILL LYNCH	COMM. OTHER	0	18	152,690.00	4
59 MITSUI	COMM. OTHER	0	18	48,150.00	4
60 SOCIETE GENERALE	COMM. OTHER	0	18	101,650.00	4
61 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	178,150.00	4
62 UBS	COMM. OTHER	0	18	51,990.00	4
63 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,696.31	5
64 UNBUNDLED CAPACITY SALES	DEMAND	13,640,000	19	617,990.61	5
65 PROLIANCE	COMM. OTHER**	300	18	215.25	4
66 GAS PURCHASES-June'06 Accrual Adj.	SWING-COMM.	0	17	0.01	3
67 GAS PURCHASES-June'06 Accrual Adj.	COMM. OTHER	139,210	18	155,435.98	4
68 SONAT/SD. GA. P/L-June'06 Accrual Adj.	COMM. OTHER	20	18	794.70	4
69 SONAT/SD. GA. P/L-June'06 Accrual Adj.	COMM. PIPELINE	0	15	0.16	1
70 GULFSTREAM PIPELINE-June'06 Accrual Adj.	COMM. OTHER	(31,950)	18	(\$23,522.90)	4
71 TOTAL		175,811,355		\$28,463,964.56	

*Prior Month Adjustment
**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Remit Addr: P.O. BOX 203142	Payee: 006924518	Stmt D/T: 07/30/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>due 8/1/06</i> \$1,380,433.37
Invoice Identifier: <i>01 92222 23202 000</i> 000300732
Account Number: 52002364
Net Due Date: <i>due</i> 08/11/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	5,702,388	2,255,294.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,963.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(79,050)	-31,264.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(121,551)	-48,073.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0100	0.0000	0.3955	(6,417)	-2,537.92	01 - 31	
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	

COPY *Lat-1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006	Invoice Total Amount:	\$1,380,433.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300732
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/11/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(42,253)	-16,711.06	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(183,148)	-72,435.03	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(248,899)	-98,439.56	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,850)	-5,477.68	01 - 31	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Tigua Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	07/30/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
	P.O. BOX 3285	Payee's Bank:		Payee's Bank ABA Number:	
TAMPA FL 33601		Payee's Name:	FLORIDA GAS TRANSMISSION CO	Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2006	Invoice Total Amount:	\$1,380,433.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300732
Svc Req I:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/11/2006
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Act Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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Temporary Relinquishment Credit - Award # 13059 At DRN 314571

RC2 0.3855 0.0100 0.0000 0.3955 (8,959) 01 - 31

Temporary Relinquishment Credit - Award # 42804 At DRN 314571

RC2 0.3855 0.0100 0.0000 0.3955 (2,635) 01 - 31

Temporary Relinquishment Credit - Award # 42884 At DRN 32606

RC2 0.3855 0.0100 0.0000 0.3955 (49,879) 01 - 31

Temporary Relinquishment Credit - Award # 42935 At DRN 23422

RC2 0.3855 0.0100 0.0000 0.3955 (29,109) 01 - 31

Temporary Relinquishment Credit - Award # 42935 At DRN 241390

RC2 0.3855 0.0100 0.0000 0.3955 (29,512) 01 - 31

Temporary Relinquishment Credit - Award # 42935 At DRN 314571

RC2 0.3855 0.0100 0.0000 0.3955 (27,621) 01 - 31

Temporary Relinquishment Credit - Award # 42962 At DRN 15753

RC2 0.3855 0.0100 0.0000 0.3955 (46,756) 01 - 31

Temporary Relinquishment Credit - Award # 42962 At DRN 23422

RC2 0.3855 0.0100 0.0000 0.3955 (53,723) 01 - 31

3

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2006 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prav Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	\$1,380,433.37
Invoice Identifier:	000300732
Account Number:	52002364
Net Due Date:	08/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mbrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,741)	-5,039.07	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,300)	-3,678.15	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,886)	-8,655.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,133)	-10,335.60	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006	Invoice Total Amount:	\$1,380,433.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300732
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/11/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,080)	-1,218.14	01 - 14	
	Temporary Relinquishment Credit - Award # 43153 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(147,250)	-58,237.38	01 - 31	
	Temporary Relinquishment Credit - Award # 43555 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
	Temporary Relinquishment Credit - Award # 43555 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(22,630)	-8,950.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,671)	-5,406.88	01 - 31	
	Temporary Relinquishment Credit - Award # 43716 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,826)	-5,468.18	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006	Invoice Total Amount:	\$1,380,433.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300732
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/11/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43716 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,500)	-6,130.25	01 - 31	
				Temporary Relinquishment Credit - Award # 43716 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,200)	-2,452.10	01 - 31	
				Temporary Relinquishment Credit - Award # 43724 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,702)	-17,679.64	01 - 31	
				Temporary Relinquishment Credit - Award # 43724 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,000)	-12,260.50	01 - 31	
				Temporary Relinquishment Credit - Award # 43724 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,046)	-809.19	01 - 31	
				Temporary Relinquishment Credit - Award # 43728 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(10,695)	-4,229.87	01 - 31	
				Temporary Relinquishment Credit - Award # 43730 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,581)	-12,885.79	01 - 31	
				Temporary Relinquishment Credit - Award # 43735 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,240)	-490.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 07/30/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 01, 2006	Invoice Total Amount: \$1,380,433.37
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300732
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/11/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43736 At DRN 241390															
01											RC2	0.1900	0.0100	0.0000	0.2000	(27,900)	-5,580.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43738 At DRN 241390															
01											RC2	0.1900	0.0100	0.0000	0.2000	(13,020)	-2,604.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43739 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,121)	-4,793.86	01 - 31	
				Temporary Relinquishment Credit - Award # 43747 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,000)	-12,260.50	01 - 31	
				Temporary Relinquishment Credit - Award # 43749 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,714)	-10,960.89	01 - 31	
				Temporary Relinquishment Credit - Award # 43749 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(149,606)	-59,169.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43749 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(116,560)	-46,099.48	01 - 31	
				Temporary Relinquishment Credit - Award # 43749 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(84,661)	-33,483.43	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Torrida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



Invoice

Invoice Total Amount: <i>Make 8/1/06</i> \$318,773.00
Invoice Identifier: <i>01 90 800 2 3201 000</i> 0003000627
Account Number: 52002364
Net Due Date: 08/11/2006

Billable Party: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
 FLORIDA GAS TRANSMISSION COMPANY
Payee's Name: Houston TX 77216-3142
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094
Stmt DT: 07/30/2006 12:00 AM

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Sup Doc Ind: MBL
Charge Indicator: BILL ON DELIVERY
Svc Req K: 101924
Svc CD: FTS-1
Begin Transaction Date: July 01, 2006
End Transaction Date: July 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Act Adj	Chrg	Base	Unit	Price	Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
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01				Temporary Acquisition Reservation Charge - Award # 13176 AI DRN 157553						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	155,000	61,302.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 AI DRN 24682						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	124,000	49,042.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 AI DRN 255292						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	248,000	98,084.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 AI DRN 314571						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	93,000	36,781.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 AI DRN 32606						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	21,731	8,594.61	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43691 AI DRN 10034						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	5,177	2,047.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43691 AI DRN 25809						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	1,240	490.42	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43691 AI DRN 9903						R3A	0.3855	0.0100	0.0000	0.3955	0.0000	2,852	1,127.97	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	07/30/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$318,773.00
Invoice Identifier:	000300627
Account Number:	52002364
Net Due Date:	08/11/2006

Begin Transaction Date: July 01, 2006

End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 43691 AI DRN 9906																			

Invoice Total Amount:	806,000	318,773.00
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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY



A CrossCountry Energy/EI Paso Energy Affiliate

INVOICE

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	P.O. BOX 203142	Payee's Bank Account Number:	
Remit Addr:				Payee's Bank ABA Number:	
Houston TX 77216-3142				Payee's Bank:	
Payee:	006924518	Payee's Name:	MARION COLLINS	Payee's Name:	FLORIDA GAS TRANSMISSION COI
PEOPLES GAS SYSTEM, A DIVISION OF TAMI		Contact Name:	713-989-2094	Contact Phone:	
Augul 01, 2006		Invoice Total Amount:	\$95,877.14	Invoice Identifier:	0190-800-25325-00000300447
Sup Doc Ind:	006922736	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc Req I:	104439	Prev Inv ID:	FTS-1	Net Due Date:	08/11/2006
Svc Req:	006922736				
Svc Reg Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	End Transaction Date:	July 01, 2006		
		Begin Transaction Date:	July 31, 2006		

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	25,079	9,918.75	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	18,290	7,233.70	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	961	380.08	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	2,418	956.32	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	372	147.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	5,952	2,354.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	35,743	14,136.36	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	24,242	9,587.71	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$95,877.14
Invoice Identifier:	000300447
Account Number:	52002364
Net Due Date:	08/11/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0100	0.0000	0.3955	54,715	21,639.78	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0100	0.0000	0.3955	41,943	16,588.46	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0100	0.0000	0.3955	22,258	8,803.04	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0100	0.0000	0.3955	1,240	490.42	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	242,420	95,877.14		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/30/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY Payee's Bank Account Number:
 Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: August 01, 2006
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 105657 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:
 Invoice Total Amount: \$32,821.35
 Invoice Identifier: 01.90.00.23321.000 000300652
 Account Number: 52002364
 Net Due Date: 08/11/2006

Begin Transaction Date: July 01, 2006 End Transaction Date: July 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43740 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	5,053	1,998.46	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43740 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	27,528	10,807.32	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43740 At DRN 9906							R3A	0.3855	0.0100	0.0000	0.3955	50,406	19,935.57	01 - 31	

COPY

Invoice Total Amount: 32,821.35

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	105658	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006

Invoice Total Amount:	<i>wha 8/1/06</i>	\$52,569.49
Invoice Identifier:	<i>01.90.000.23202.000</i>	000300483
Account Number:		52002364
Net Due Date:		08/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43741 At DRN 157553							R3A	0.7300	0.0000	0.0000	0.7300	68,944	50,329.12	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43741 At DRN 9906							R3A	0.7300	0.0000	0.0000	0.7300	3,069	2,240.37	01 - 31	

COPY

Invoice Total Amount:	72,013	52,569.49
------------------------------	--------	-----------

5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
Remit Party: FLORIDA GAS TRANSMISSION COMPANY
Payee's Bank Account Number:
Payee's Bank:
Payee's Name: Houston TX 77216-3142
Payee: TAMPA FL 33601
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req Id: 5319
Svc Req: 006922736
Charge Indicator: BILL ON DELIVERY
Sup Doc Ind: IMBL
Prev Inv ID:
End Transaction Date: July 01, 2006
Begin Transaction Date: July 01, 2006
Invoice Total Amount: \$908,221.22
Invoice Identifier: 000300750
Account Number: 52002364
Net Due Date: 08/11/2006
Contact Phone: 713-989-2094
Contact Name: MARION COLLINS
Payee's Bank Account Number: 07/30/2006 12:00 AM
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:

TT **Rec Loc** **Rec Loc** **Rec Zn** **Location Name** **Del Loc** **Del Loc** **Del Zn** **Location Name** **Repl Cd** **Acct Adj Mthd** **Chrg Type** **Base** **Unit** **Price** **Disc** **Net** **Qty** **Amt Due** **Beg Tran Date** **End Tran Date**

01	01	01	01	Temporary Relinquishment Credit - Award # 43566 AI DRN 314571	01	01	01	01	RC2	0.3200	0.0000	0.0000	0.3200	0.0000	0.0000	0.0000	0.0000	(26,226)	-8,392.32	01 - 31	01 - 31
01	01	01	01	Temporary Relinquishment Credit - Award # 43576 AI DRN 32606	01	01	01	01	RC2	0.7690	0.0000	0.0000	0.7690	0.0000	0.0000	0.0000	0.0000	(6,200)	-1,767.80	01 - 31	01 - 31
01	01	01	01	Temporary Relinquishment Credit - Award # 43717 AI DRN 12740	01	01	01	01	RC2	0.7690	0.0000	0.0000	0.7690	0.0000	0.0000	0.0000	0.0000	(15,903)	-12,229.41	01 - 31	01 - 31
01	01	01	01	Temporary Relinquishment Credit - Award # 43717 AI DRN 15753	01	01	01	01	RC2	0.7690	0.0000	0.0000	0.7690	0.0000	0.0000	0.0000	0.0000	(6,200)	-4,767.80	01 - 31	01 - 31
01	01	01	01	Temporary Relinquishment Credit - Award # 43725 AI DRN 12740	01	01	01	01	RC2	0.7690	0.0000	0.0000	0.7690	0.0000	0.0000	0.0000	0.0000	(35,898)	-27,605.56	01 - 31	01 - 31
01	01	01	01	Temporary Relinquishment Credit - Award # 43725 AI DRN 15753	01	01	01	01	RC2	0.7690	0.0000	0.0000	0.7690	0.0000	0.0000	0.0000	0.0000	(1,054)	-810.53	01 - 31	01 - 31
01	01	01	01	Temporary Relinquishment Credit - Award # 43729 AI DRN 15753	01	01	01	01	RC2	0.7690	0.0000	0.0000	0.7690	0.0000	0.0000	0.0000	0.0000	(5,518)	-4,243.34	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company



A Crosscountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
Remit Party: FLORIDA GAS TRANSMISSION COMPANY
Sup Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Sup Req: 006922736
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Svc Req IC: 5319
Svc CD: FTS-2
Begin Transaction Date: July 01, 2006
End Transaction Date: July 31, 2006
Payee: TAMPA FL 33601
Payee: 006924518
Payee's Name: Houston TX 77216-3142
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Shrt D/T: 07/30/2006 12:00 AM
Invoice Total Amount: \$908,221.22
Invoice Identifier: 000300750
Account Number: 52002364
Net Due Date: 08/11/2006
Contact Phone: 713-989-2094
Contact Name: MARION COLLINS
Contact Name: FLORIDA GAS TRANSMISSION COI

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	------	-------	------	-----	-----	---------	---------------

01				Temporary Relinquishment Credit - Award # 43734 AI DRN 157553							RC2	0.7690	0.0000	0.0000	0.0000	0.7690	(651)	-500.52	01 - 31
01				Temporary Relinquishment Credit - Award # 43737 AI DRN 157553							RC2	0.7690	0.0000	0.0000	0.0000	0.7690	(6,231)	-4,791.64	01 - 31
01				Temporary Relinquishment Credit - Award # 43748 AI DRN 157553							RC2	0.7690	0.0000	0.0000	0.0000	0.7690	(34,286)	-26,365.93	01 - 31
01				Temporary Relinquishment Credit - Award # 43750 AI DRN 12740							RC2	0.7690	0.0000	0.0000	0.0000	0.7690	(83,173)	-63,960.04	01 - 31
01				Temporary Relinquishment Credit - Award # 43750 AI DRN 157553							RC2	0.7690	0.0000	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31
01				Temporary Relinquishment Credit - Award # 43750 AI DRN 32606							RC2	0.3200	0.0000	0.0000	0.0000	0.3200	(82,274)	-26,327.68	01 - 31
				Temporary Relinquishment Credit - Award # 43763 AI DRN 10034															
Invoice Total Amount:																			
983,428																			
908,221.22																			

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$0.00
Invoice Identifier:	01-90-000-223-02-000000300496
Account Number:	52002364
Net Due Date:	08/11/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 43751 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

COPY

Invoice Total Amount: 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Billable Party:	006922736	Remit to Party:	006924518	Stat D/T:	06/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	00692451B	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Three Thousand</i>	\$3,086.41
Invoice Identifier:	<i>0190000137010000300409</i>	000300409
Account Number:		52002364
Net Due Date:		07/11/2006

Begin Transaction Date: July 01, 2006 End Transaction Date: July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj #/Hrs	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01-31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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Sent DT: 06/30/2006 12:00 AM

Billable Party: 006922736
 Remit to Party: 006924518
 Remit Addr: P.O. BOX 203142
 Remit Party: PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 Houston TX 77216-3142
 Payee's Name: FLORIDA GAS TRANSMISSION COMPANY
 Payee's Bank: MARION COLLINS
 Payee's Bank ABA Number: 713-989-2094
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094
 Invoice Total Amount: \$79.59
 Invoice Identifier: 000300401
 Charge Indicator: IMBL
 Svc Req ID: 006922736
 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
 Invoice Date: July 01, 2006
 Prev Inv ID: 6035
 Charge Indicator: BILL ON DELIVERY
 Svc Req ID: FT5-2
 End Transaction Date: July 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Bel Loc	Bel Loc	Del Zn	Location Name	Repl Ral	Act Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
											SFS	0.0000	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Invoice Total Amount:																	79.59			

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hetap.enron.com/index.jsp?companyName=FGT&pg=recentfilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specially marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF JULY 2006

14-Aug-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Jul06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'06	Accrual-Comm.	(380,183)	6.13300	(2,331,662.35)
2	Jul'06	Accrual-Comm.	(37,623)	6.44400	(242,442.61)
3	GRAND TOTAL		(417,806)		(2,574,104.96)

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PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF JULY 31, 2006
 IN DTH'S

14-Aug-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Jul06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Conoco Phillips	Jun'06	(19,388)	6.28500	(\$121,853.58)
2	GRAND TOTAL		(19,388)		(\$121,853.58)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR July 2006
 H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls]July06Est

04-Aug-06

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(34,073)	\$6.21000	(\$211,593.33)
2	COMMODITY-PIPELINE	ACCRUED	566,982	\$0.08144	\$46,172.90
3	DEMAND	ACCRUED	821,248	\$0.35290	\$289,822.48
4	TOTAL	ACCRUED	1,354,157		\$124,402.05

PEOPLES GAS SYSTEM

04-Aug-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR July 2006

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]July06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMM.-P/L-FT	ACCRUED	400,828	\$0.02158	\$8,651.11
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	400,828	\$0.02158	\$8,651.11
7	DEMAND	ACCRUED	651,000	\$0.57012	\$371,147.50
8	TOTAL	ACCRUED	1,051,828		\$379,798.61

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PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

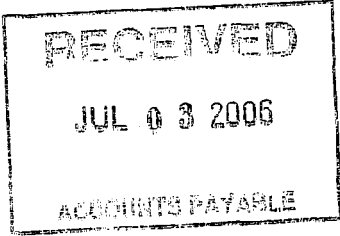
BILL DATE: Jun 27 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 16 2006	Jul 19 2006	\$8,621.44
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,579.81	\$7,579.81 CR	\$0.00	\$0.00	\$0.00	\$8,621.44

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	05/20/06 - 06/16/06	27	78393	69977	8786	GAS	8621.44
TOTAL GAS USED VENDOR <u>1007582</u> INVOICE <u>93305-111588</u> June <u>SP51189-06</u> DUE <u>7-13</u> SCANNED ATT _____ ENT. <u>AD</u>							TOTAL CURRENT CHARGES	8621.44
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8621.44
							CURRENT CHARGES PAST DUE AFTER Jul 19 2006	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8489	31	8786	27

Your Timely Payment is Appreciated.



MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

MER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jun 16 2006	Jul 19 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,621.44	\$8,621.44



For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 31585W5B.A.2.3179.1.2.D.325

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

26

000093305 000111588 000862144 9



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 06/14/06
 Invoice #: 161
 Service Period: THROUGH MAY 31,2006
 Due Date: 06/29/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

#01-90-000-804-02-00-0
 ok To Pay
 Ed Elliott

CE
 7/5/06

27



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 06/14/06

Invoice #: 161

Service Period: THROUGH MAY 31, 2006

Due Date: 06/29/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	550	\$ 8.44	\$ 4,642.00

01-90-000-804-02-00-0
 ch To Pay

Ed Elliott
 CC
 7/5/06

28



Position Summary Detail Report

RMS Process Date: 07/05/2006-Run Date: 07/05/2006 08:43:29 AM

Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Strategy: ALL
 Enterprise: ALL

200607 200607

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Cont
SWPS															
NSCG	12652	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$5.79000	\$0.00000	\$5.88700	\$0.00000	\$0.09700	\$2,910	
MICI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.33000	\$0.00000	\$5.88700	\$0.00000	(\$1.44300)	(\$20,860)	
MICI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.10000	\$0.00000	\$5.88700	\$0.00000	(\$1.21300)	(\$60,650)	
Miscil	12740	20-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.85000	\$0.00000	\$5.88700	\$0.00000	(\$0.96300)	(\$48,150)	
Harclays	12783	28-JUN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.55000	\$0.00000	\$5.88700	\$0.00000	(\$1.66300)	(\$49,090)	
Wentz	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.15000	\$0.00000	\$5.88700	\$0.00000	(\$2.26300)	(\$226,300)	
GPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.45000	\$0.00000	\$5.88700	\$0.00000	(\$3.56300)	(\$170,150)	
Harclays	13011	26-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$8.77000	\$0.00000	\$5.88700	\$0.00000	(\$2.88300)	(\$230,640)	
3G	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.92000	\$0.00000	\$5.88700	\$0.00000	(\$2.03300)	(\$101,650)	
IPMC	13042	27-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$7.34000	\$0.00000	\$5.88700	\$0.00000	(\$1.45300)	(\$116,240)	
JBS	13073	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.62000	\$0.00000	\$5.88700	\$0.00000	(\$1.73300)	(\$51,990)	
MICI	13081	03-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$6.94000	\$0.00000	\$5.88700	\$0.00000	(\$1.05300)	(\$63,180)	
IPMC	13084	09-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.88500	\$0.00000	\$5.88700	\$0.00000	(\$0.99000)	(\$19,060)	
							0.0							(\$1,172,750)	
							0.0							(\$1,172,750)	
							0.0							(\$1,172,750)	
							0.0							(\$1,172,750)	

bas contracts

ok
Ed Elliott
7/5/06

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2006

04-Aug-06

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,319,085	0.00640	\$21,242.14
2	FTS-1-NO NOTICE	ACCRUED	43,783	0.00640	\$280.21
3	TOTAL FTS-1	ACCRUED	3,362,868		\$21,522.35
4	FTS-2-USAGE	ACCRUED	812,812	(0.02110)	(\$17,150.33)
5	GRAND TOTAL	ACCRUED	4,175,680		\$4,372.02

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2006

04-Aug-06

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2	TOTAL		(24,800)		(\$9,808.40)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-06

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 ONEOK	1,550,000.0	0.00125	\$1,937.50
2 SEQUENT	1,550,000.0	0.00075	\$1,162.50
3 SEQUENT	1,550,000.0	0.00100	\$1,550.00
4 SEQUENT	1,550,000.0	0.00300	\$4,650.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	6,200,000.0		\$9,300.00

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Gas Deal Daily Summary

· Beg Date: 07/01/2006 Page: 1
End Date: 07/01/2006
Gas Deal Key: 32939

RMS Process Date:08/04/2006-Run Date:08/04/2006 10:02:44 AM

Deal #: 32939 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Swing Commodity - Oneok

Month: 07/2006

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
13-JUL-06	\$5.805	5,000	\$29,025.00
14-JUL-06	\$6.045	5,000	\$30,225.00
18-JUL-06	\$6.44	5,000	\$32,200.00
25-JUL-06	\$6.455	3,837	\$24,767.84
	\$6.1697	18,837	\$116,217.84

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Gas Deal Daily Summary

RMS Process Date:08/04/2006-Run Date:08/04/2006 10:13:32 AM

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Swing Commodity Segment

Month: 07/2006

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
07-JUL-06	\$5.755	3,000	\$17,265.00
13-JUL-06	\$6.135	5,000	\$30,675.00
14-JUL-06	\$6.445	5,000	\$32,225.00
15-JUL-06	\$6.445	5,000	\$32,225.00
16-JUL-06	\$6.445	5,000	\$32,225.00
17-JUL-06	\$6.765	5,000	\$33,825.00
18-JUL-06	\$7.075	5,000	\$35,375.00
	\$6.4792	33,000	\$213,815.00

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Gas Deal Daily Summary

Beg Date: 07/01/2006 Page: 1
End Date: 07/01/2006
Gas Deal Key: 32925

RMS Process Date:08/04/2006-Run Date:08/04/2006 10:05:05 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 07/2006

Swing Commodity - Sequant

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
06-JUL-06	\$5.75	5,000	\$28,750.00
07-JUL-06	\$5.3	5,000	\$26,500.00
11-JUL-06	\$5.325	5,000	\$26,625.00
12-JUL-06	\$0	5,000	\$0.00
13-JUL-06	\$5.8	5,000	\$29,000.00
14-JUL-06	\$6.13	5,000	\$30,650.00
27-JUL-06	\$6.91	5,000	\$34,550.00
28-JUL-06	\$7.255	5,000	\$36,275.00
	\$5.3088	40,000	\$212,350.00

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Gas Deal Daily Summary

Beg Date: 07/01/2006 Page: 1
End Date: 07/01/2006
Gas Deal Key: 32927

RMS Process Date:08/04/2006-Run Date:08/04/2006 10:07:02 AM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Swing Commodity - Sequent

Delivery Point: 241390

Month: 07/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JUL-06	\$7.04	5,000	\$35,200.00
26-JUL-06	\$7.565	5,000	\$37,825.00
27-JUL-06	\$7.7	5,000	\$38,500.00
28-JUL-06	\$7.93	2,577	\$20,435.61
	\$7.5076	17,577	\$131,960.61

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Gas Deal Daily Summary

RMS Process Date:08/04/2006-Run Date:08/04/2006 10:08:51 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Swing Commodity - Sequential

Month: 07/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
25-JUL-06	\$7.04	5,000	\$35,200.00
26-JUL-06	\$7.565	5,000	\$37,825.00
27-JUL-06	\$7.7	5,000	\$38,500.00
28-JUL-06	\$7.93	5,000	\$39,650.00
\$7.5588		20,000	\$151,175.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/07/2006- Rndate: 08/07/2006 11:47:45 AM

Trader: ALL

07/01/2006 - 07/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Transaction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company: Apache Corporation												
Product Line: FGT												
Month: 2006-07												
JUL-06	05-JUL-06	G	41038	25809		TX INTERR	173 MMBTU CIEXD	\$5.60000	F	865	\$4,844.00	
										2006-07Total:	865	\$4,844.00
										FGTTotal:	865	\$4,844.00
										Apache Corporation Total:	865	\$4,844.00

Company: BP Energy Company												
Product Line: FGT												
Month: 2006-07												
UL-06	31-JUL-06	G	39070	25809		TX FIRM	412 MMBTU CIEXD	\$0.00000	F	12,775	\$0.00	
UL-06	31-JUL-06	G	39070	11224		LA FIRM	369 MMBTU CIEXD	\$0.00000	F	11,445	\$0.00	
UL-06	31-JUL-06	G	39070	314571		LA FIRM	767 MMBTU CIEXD	\$0.00000	F	23,777	\$0.00	
UL-06	06-JUL-06	G	41080	241390		MS INTERR	10,363 MMBTU CIEXD	\$5.90000	F	10,363	\$61,141.70	
UL-06	10-JUL-06	G	41107	241390		MS FIRM	10,125 MMBTU CIEXD	\$5.80000	F	10,125	\$58,725.00	
UL-06	17-JUL-06	G	41176	241390		MS INTERR	5,103 MMBTU CIEXD	\$6.85000	F	15,309	\$104,866.65	
UL-06	17-JUL-06	G	41185	241390		MS INTERR	30,715 MMBTU CIEXD	\$6.90000	F	30,715	\$211,933.50	
UL-06	19-JUL-06	G	41218	241390		MS INTERR	2,064 MMBTU CIEXD	\$7.10000	F	2,064	\$14,654.40	
UL-06	20-JUL-06	G	41237	241390		MS INTERR	16,551 MMBTU CIEXD	\$6.85000	F	16,551	\$113,374.35	
UL-06	28-JUL-06	G	41364	24229		LA INTERR	3,997 MMBTU CIEXD	\$7.13500	I	3,997	\$28,518.60	
										2006-07Total:	137,121	\$593,214.20
										FGTTotal:	137,121	\$593,214.20

Product Line: Gulfstream												
Month: 2006-07												
JL-06	10-JUL-06	G	41091	8205175		MS INTERR	10,000 MMBTU CIEXD	\$5.58000	F	30,000	\$167,400.00	
JL-06	10-JUL-06	G	41098	8205175		MS INTERR	5,204 MMBTU CIEXD	\$5.60000	F	15,612	\$87,427.20	
JL-06	17-JUL-06	G	41185	8205175		MS INTERR	5,285 MMBTU CIEXD	\$6.90000	F	5,285	\$36,466.50	
JL-06	19-JUL-06	G	41220	8205175		MS INTERR	10,136 MMBTU CIEXD	\$7.15000	F	10,136	\$72,472.40	
										2006-07Total:	61,033	\$363,766.10
										GulfstreamTotal:	61,033	\$363,766.10

Product Line: SNG												
Month: 2006-07												
L-06	31-JUL-06	G	38357	ANY		FL FIRM	12,600 MMBTU MKJPC	\$5.61000	I	390,600	\$2,191,266.00	
										2006-07Total:	390,600	\$2,191,266.00
										SNGTotal:	390,600	\$2,191,266.00
										BP Energy Company Total:	540,757	\$3,148,246.30

Company: Chevron Natural Gas												
Product Line: FGT												
Month: 2006-07												
-06	31-JUL-06	G	39912	179851		LA FIRM	251 MMBTU MKJPC	\$5.90200	I	7,781	\$45,923.40	
-06	14-JUL-06	G	41148	716		AL INTERR	6,679 MMBTU CIEXD	\$6.46000	I	6,679	\$43,146.34	
-06	18-JUL-06	G	41194	716		AL INTERR	4,300 MMBTU CIEXD	\$7.22000	F	4,300	\$31,046.00	
-06	20-JUL-06	G	41233	314571		LA INTERR	782 MMBTU CIEXD	\$6.10000	F	782	\$4,770.20	
-06	31-JUL-06	G	41393	716		AL INTERR	6,714 MMBTU CIEXD	\$7.85000	F	20,143	\$158,122.55	
										2006-07Total:	39,685	\$283,008.49

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Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2006- Rundate: 08/07/2006 11:47:45 AM

Profit Center: COMBINED

Trader: ALL

07/01/2006 - 07/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Chevron Natural Gas Line: FGT												
										FGTTotal:	39,685	\$283,008.49
Line: Gulfstream Month: 2006-07												
JUL-06	28-JUL-06	G 41372	8205175	MS INTERR	5,068	MMBTU	CIEXD	\$8.05000	F	5,068	\$40,797.40	
										2006-07Total:	5,068	\$40,797.40
										GulfstreamTotal:	5,068	\$40,797.40
										Chevron Natural Gas Total:	44,753	\$323,805.89
Company: Cima Energy, Ltd. Line: FGT Month: 2006-07												
JUL-06	17-JUL-06	G 41174	12740	MS INTERR	1,116	MMBTU	CIEXD	\$6.53000	F	3,348	\$21,862.44	
JUL-06	21-JUL-06	G 41242	12740	MS INTERR	1,116	MMBTU	CIEXD	\$6.53000	F	1,116	\$7,287.48	
JUL-06	25-JUL-06	G 41286	12740	MS INTERR	1,033	MMBTU	CIEXD	\$7.04000	I	1,033	\$7,272.32	
JUL-06	26-JUL-06	G 41313	12740	MS INTERR	1,116	MMBTU	CIEXD	\$7.19500	F	1,116	\$8,029.62	
										2006-07Total:	6,613	\$44,451.86
										FGTTotal:	6,613	\$44,451.86
										Cima Energy, Ltd. Total:	6,613	\$44,451.86
Company: ConocoPhillips Company Line: FGT Month: 2006-07												
JUL-06	06-JUL-06	G 41060	314571	LA INTERR	1,385	MMBTU	CIEXD	\$5.70000	F	1,385	\$7,894.50	
JUL-06	07-JUL-06	G 41068	314571	LA INTERR	2,735	MMBTU	CIEXD	\$5.24000	F	2,735	\$14,331.40	
										2006-07Total:	4,120	\$22,225.90
										FGTTotal:	4,120	\$22,225.90
Line: Gulfstream Month: 2006-07												
JUL-06	31-JUL-06	G 41388	8205175	MS INTERR	10,136	MMBTU	CIEXD	\$7.90000	F	30,408	\$240,223.20	
										2006-07Total:	30,408	\$240,223.20
										GulfstreamTotal:	30,408	\$240,223.20
										ConocoPhillips Company Total:	34,528	\$262,449.10
Company: Constellation Energy Commodities Group, Inc Line: FGT Month: 2006-07												
JUL-06	31-JUL-06	G 40053	241390	MS FIRM	0	MMBTU	MKJPC	\$6.11700	I	0	\$0.00	
JUL-06	07-JUL-06	G 41074	716	AL INTERR	11,800	MMBTU	CIEXD	\$5.70000	F	11,800	\$67,260.00	
JUL-06	14-JUL-06	G 41143	716	AL INTERR	6,300	MMBTU	CIEXD	\$6.29000	I	12,600	\$79,254.00	
JUL-06	25-JUL-06	G 41290	716	AL INTERR	2,000	MMBTU	CIEXD	\$7.06000	I	2,000	\$14,120.00	
JUL-06	27-JUL-06	G 41339	716	AL INTERR	2,926	MMBTU	CIEXD	\$7.70000	I	2,926	\$22,530.20	
JUL-06	28-JUL-06	G 41370	716	AL INTERR	5,000	MMBTU	CIEXD	\$8.00000	F	5,000	\$40,000.00	
JUL-06	31-JUL-06	G 41389	716	AL INTERR	5,000	MMBTU	CIEXD	\$7.90000	F	15,000	\$118,500.00	
										2006-07Total:	49,326	\$341,664.20
										FGTTotal:	49,326	\$341,664.20



Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2006- Rupdate: 08/07/2006 11:47:45 AM

Profit Center: COMBINED

Trader: ALL

07/01/2006 - 07/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Constellation Energy Commodities Group, Inc												
Line: Gulfstream												
Month: 2006-07												
UL-06	31-JUL-06	G	40053	8205175	MS FIRM	5,986	MMBTU MKJPC	\$6.11700	I	185,581	\$1,135,198.97	
										2006-07Total:	185,581	\$1,135,198.97
										GulfstreamTotal:	185,581	\$1,135,198.97
Line: SNG												
Month: 2006-07												
UL-06	14-JUL-06	G	41140	ANY	FL FIRM	3,362	MMBTU CIEXD	\$5.96500	I	6,724	\$40,108.66	
										2006-07Total:	6,724	\$40,108.66
										SNGTotal:	6,724	\$40,108.66
										Constellation Energy Commodities Group, Inc. Total:	241,631	\$1,516,971.83
Company: Coral Energy Resources LP												
Line: FGT												
Month: 2006-07												
UL-06	31-JUL-06	G	32915	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.05500	I	155,000	\$938,525.00	
UL-06	18-JUL-06	G	41193	241390	MS INTERR	8,356	MMBTU CIEXD	\$7.26000	F	8,356	\$60,664.56	
										2006-07Total:	163,356	\$999,189.56
										FGTTotal:	163,356	\$999,189.56
Line: Gulfstream												
Month: 2006-07												
UL-06	31-JUL-06	G	32915	8205175	MS FIRM	0	MMBTU MKJPC	\$6.05500	I	0	\$0.00	
										2006-07Total:	0	\$0.00
										GulfstreamTotal:	0	\$0.00
Line: SNG												
Month: 2006-07												
UL-06	31-JUL-06	G	32914	ANY	FL FIRM	5,000	MMBTU MKJPC	\$5.87500	I	155,000	\$910,625.00	
UL-06	11-JUL-06	G	41118	ANY	FL INTERR	3,892	MMBTU CIEXD	\$5.32500	I	3,892	\$20,724.90	
										2006-07Total:	158,892	\$931,349.90
										SNGTotal:	158,892	\$931,349.90
										Coral Energy Resources LP Total:	322,248	\$1,930,539.46
Company: Crosstex Gulf Coast Marketing, LTD.												
Line: FGT												
Month: 2006-07												
JL-06	31-JUL-06	G	32906	337605	TX FIRM	4,943	MMBTU MKJPC	\$5.73500	I	153,232	\$878,785.52	
JL-06	31-JUL-06	G	41023	337605	TX FIRM	1,030	MMBTU MKJPC	\$5.75700	I	31,930	\$183,821.01	
JL-06	06-JUL-06	G	41059	337605	TX INTERR	1,056	MMBTU CIEXD	\$5.60000	F	1,056	\$5,913.60	
JL-06	17-JUL-06	G	41170	337605	TX INTERR	1,450	MMBTU CIEXD	\$6.30000	F	4,350	\$27,405.00	
JL-06	18-JUL-06	G	41188	337605	TX INTERR	1,184	MMBTU CIEXD	\$6.27000	F	1,184	\$7,423.68	
JL-06	19-JUL-06	G	41211	337605	TX INTERR	1,184	MMBTU CIEXD	\$6.03000	F	1,184	\$7,139.52	
JL-06	20-JUL-06	G	41229	337605	TX INTERR	1,184	MMBTU CIEXD	\$5.90000	F	1,184	\$6,985.60	
JL-06	21-JUL-06	G	41245	337605	TX INTERR	1,184	MMBTU CIEXD	\$6.12000	F	1,184	\$7,246.08	
JL-06	24-JUL-06	G	41263	337605	TX INTERR	1,184	MMBTU CIEXD	\$5.86000	F	3,552	\$20,814.72	
JL-06	26-JUL-06	G	41311	337605	TX INTERR	1,184	MMBTU CIEXD	\$6.77000	F	1,184	\$8,015.68	
JL-06	27-JUL-06	G	41332	337605	TX INTERR	1,184	MMBTU CIEXD	\$6.64000	F	1,184	\$7,861.76	
JL-06	28-JUL-06	G	41365	337605	TX INTERR	1,184	MMBTU CIEXD	\$6.96000	F	1,184	\$8,240.64	
JL-06	31-JUL-06	G	41391	337605	TX INTERR	1,184	MMBTU CIEXD	\$7.20000	F	3,552	\$25,574.40	



Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2006- Rndate: 08/07/2006 11:47:45 AM

Profit Center: COMBINED

Trader: ALL

07/01/2006 - 07/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Crosstex Gulf Coast Marketing, LTD. Line: FGT Month: 2006-07													
										2006-07Total:	205,960	\$1,195,227.21	
										FGTTotal:	205,960	\$1,195,227.21	
										Crosstex Gulf Coast Marketing, LTD. Total:		205,960	\$1,195,227.21
Company: Houston Pipe Line Company, LP Line: FGT Month: 2006-07													
JL-06	31-JUL-06	G	39906	24662									
JL-06	31-JUL-06	G	41019	24662									
										2006-07Total:	142,183	\$816,094.51	
										FGTTotal:	142,183	\$816,094.51	
										Houston Pipe Line Company, LP Total:		142,183	\$816,094.51
Company: Infinite Energy Line: FGT Month: 2006-07													
JL-06	13-JUL-06	G	41252	3051									
JL-06	14-JUL-06	G	41253	3051									
JL-06	18-JUL-06	G	41196	716									
JL-06	31-JUL-06	G	41394	32606									
										2006-07Total:	13,800	\$101,201.10	
										FGTTotal:	13,800	\$101,201.10	
										Infinite Energy Total:		13,800	\$101,201.10
Company: Louis Dreyfus Energy Services L.P. Line: FGT Month: 2006-07													
L-06	31-JUL-06	G	41022	9906									
L-06	31-JUL-06	G	41024	9906									
L-06	31-JUL-06	G	41027	179851									
L-06	05-JUL-06	G	41039	12740									
L-06	07-JUL-06	G	41069	25809									
L-06	07-JUL-06	G	41070	12740									
L-06	10-JUL-06	G	41092	25809									
L-06	10-JUL-06	G	41096	12740									
L-06	14-JUL-06	G	41147	12740									
L-06	18-JUL-06	G	41189	25809									
L-06	18-JUL-06	G	41192	12740									
L-06	19-JUL-06	G	41209	12740									
L-06	19-JUL-06	G	41212	25809									
L-06	20-JUL-06	G	41231	25809									
L-06	21-JUL-06	G	41247	314571									
L-06	24-JUL-06	G	41268	314571									
L-06	26-JUL-06	G	41307	314571									
L-06	27-JUL-06	G	41326	12740									
L-06	28-JUL-06	G	41374	314571									
L-06	28-JUL-06	G	41375	12740									
L-06	31-JUL-06	G	41392	12740									
										2006-07Total:	257,708	\$1,590,149.65	
										FGTTotal:	257,708	\$1,590,149.65	



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/07/2006- Rundate: 08/07/2006 11:47:45 AM

Trader: ALL

07/01/2006 - 07/31/2006

Dates	Type	Deai	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total		
					Volume	UOM		Price	Type	Volume	\$		
Company: Louis Dreyfus Energy Services L.P.													
Line: SNG													
h: 2006-07													
L-06	27-JUL-06	G	41328	ANY	FL	INTERR	3,892	MMBTU	CIEXD	\$6.91000	F	3,892	\$26,893.72
2006-07Total:											3,892	\$26,893.72	
SNGTotal:											3,892	\$26,893.72	
Louis Dreyfus Energy Services L.P. Total:											261,600	\$1,617,043.37	
Company: Magnus Energy Marketing Ltd.													
Line: FGT													
h: 2006-07													
L-06	31-JUL-06	G	41390	9906	LA	INTERR	775	MMBTU	CIEXD	\$7.80000	F	2,325	\$18,135.00
2006-07Total:											2,325	\$18,135.00	
FGTTotal:											2,325	\$18,135.00	
Magnus Energy Marketing Ltd. Total:											2,325	\$18,135.00	
Company: National Energy & Trade L.L.C.													
Line: FGT													
h: 2006-07													
L-06	31-JUL-06	G	41034	314571	LA	FIRM	1,908	MMBTU	MKJPC	\$5.68746	I	59,161	\$336,475.72
2006-07Total:											59,161	\$336,475.72	
FGTTotal:											59,161	\$336,475.72	
National Energy & Trade L.L.C. Total:											59,161	\$336,475.72	
Company: ONEOK Energy Services Company, L.P.													
Line: FGT <i>Includes deal # 32939, Swing Commodity</i>													
h: 2006-07													
-06	31-JUL-06	G	41021	32606	LA	FIRM	8,987	MMBTU	MKJPC	\$5.93200	I	278,610	\$1,652,714.48
-06	05-JUL-06	G	41041	266472	LA	INTERR	576	MMBTU	CIEXD	\$6.15000	F	2,880	\$17,712.00
-06	07-JUL-06	G	41071	32606	LA	INTERR	6,408	MMBTU	CIEXD	\$5.45000	F	6,408	\$34,923.60
-06	07-JUL-06	G	41076	25809	TX	INTERR	704	MMBTU	CIEXD	\$5.20000	F	704	\$3,660.80
-06	10-JUL-06	G	41094	32606	LA	INTERR	2,783	MMBTU	CIEXD	\$5.30000	F	8,349	\$44,249.70
-06	11-JUL-06	G	41119	32606	LA	INTERR	2,591	MMBTU	CIEXD	\$5.32000	F	2,591	\$13,784.12
-06	12-JUL-06	G	41130	32606	LA	FIRM	2,591	MMBTU	CIEXD	\$5.69000	F	2,591	\$14,742.79
-06	13-JUL-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.80500	I	5,000	\$29,025.00
-06	14-JUL-06	G	41146	32606	LA	INTERR	1,837	MMBTU	CIEXD	\$5.92500	I	3,674	\$21,768.46
-06	14-JUL-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.04500	I	5,000	\$30,225.00
-06	17-JUL-06	G	41169	32606	LA	INTERR	8,918	MMBTU	CIEXD	\$6.41000	F	26,753	\$171,486.73
-06	18-JUL-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.44000	I	5,000	\$32,200.00
-06	18-JUL-06	G	41187	32606	LA	INTERR	1,837	MMBTU	CIEXD	\$6.40000	F	1,837	\$11,756.80
-06	19-JUL-06	G	41210	32606	LA	INTERR	3,837	MMBTU	CIEXD	\$6.20000	F	3,837	\$23,789.40
-06	20-JUL-06	G	41230	32606	LA	INTERR	3,837	MMBTU	CIEXD	\$6.30000	F	3,837	\$24,173.10
-06	21-JUL-06	G	41243	32606	LA	INTERR	3,837	MMBTU	CIEXD	\$6.30000	F	3,837	\$24,173.10
-06	21-JUL-06	G	41246	25809	TX	INTERR	365	MMBTU	CIEXD	\$6.10000	F	365	\$2,226.50
-06	24-JUL-06	G	41264	25809	TX	INTERR	365	MMBTU	CIEXD	\$5.85000	F	1,095	\$6,405.75
-06	24-JUL-06	G	41265	32606	LA	INTERR	2,596	MMBTU	CIEXD	\$6.06000	F	7,788	\$47,195.28
-06	24-JUL-06	G	41267	32606	LA	INTERR	970	MMBTU	CIEXD	\$6.01000	I	2,910	\$17,489.10
-06	25-JUL-06	G	32939	32606	LA	FIRM	3,837	MMBTU	MKJPC	\$6.45500	I	3,837	\$24,767.84
-06	26-JUL-06	G	41316	32606	LA	INTERR	1,446	MMBTU	CIEXD	\$6.93000	I	1,446	\$10,020.78
-06	27-JUL-06	G	41323	32606	LA	INTERR	1,412	MMBTU	CIEXD	\$6.88000	F	1,412	\$9,714.56
-06	28-JUL-06	G	41369	32606	LA	INTERR	1,501	MMBTU	CIEXD	\$7.13500	I	1,501	\$10,709.64
2006-07Total:											381,262	\$2,278,914.53	
FGTTotal:											381,262	\$2,278,914.53	

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Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2006- Rupdate: 08/07/2006 11:47:45 AM

Profit Center: COMBINED

Trader: ALL

07/01/2006 - 07/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: ONEOK Energy Services Company., L.P.												
										ONEOK Energy Services Company., L.P. Total:	381,262	\$2,278,914.53
Company: Occidental Energy Marketing, Inc.												
line: FGT												
h: 2006-07												
L-06	19-JUL-06	G	41217	241390	MS INTERR	4,000	MMBTU CIEXD	\$7.10000	F	4,000	\$28,400.00	
L-06	26-JUL-06	G	41306	32606	LA INTERR	2,391	MMBTU CIEXD	\$6.93000	I	2,391	\$16,569.63	
L-06	27-JUL-06	G	41324	32606	LA INTERR	2,391	MMBTU CIEXD	\$6.87000	I	2,391	\$16,426.17	
L-06	28-JUL-06	G	41366	32606	LA INTERR	2,336	MMBTU CIEXD	\$7.25000	F	2,336	\$16,936.00	
										2006-07Total:	11,118	\$78,331.80
										FGTTTotal:	11,118	\$78,331.80
										Occidental Energy Marketing, Inc. Total:	11,118	\$78,331.80
Company: Progress Ventures												
line: FGT												
h: 2006-07												
L-06	19-JUL-06	G	41216	241390	MS INTERR	20,725	MMBTU CIEXD	\$7.05000	F	20,725	\$146,111.25	
L-06	21-JUL-06	G	41248	241390	MS INTERR	6,392	MMBTU CIEXD	\$6.78000	F	6,392	\$43,337.76	
L-06	25-JUL-06	G	41291	241390	MS INTERR	9,541	MMBTU CIEXD	\$7.08000	F	9,541	\$67,550.28	
L-06	25-JUL-06	G	41293	241390	MS INTERR	5,000	MMBTU CIEXD	\$7.05000	F	5,000	\$35,250.00	
L-06	26-JUL-06	G	41312	241390	MS INTERR	26,731	MMBTU CIEXD	\$7.67000	F	26,731	\$205,026.77	
L-06	26-JUL-06	G	41320	241390	MS INTERR	5,181	MMBTU CIEXD	\$7.80000	F	5,181	\$40,411.80	
L-06	28-JUL-06	G	41373	241390	MS INTERR	7,318	MMBTU CIEXD	\$8.05000	F	7,318	\$58,909.90	
										2006-07Total:	80,888	\$596,597.76
										FGTTTotal:	80,888	\$596,597.76
line: Gulfstream												
h: 2006-07												
L-06	27-JUL-06	G	41338	8205175	MS INTERR	6,000	MMBTU CIEXD	\$7.75000	F	6,000	\$46,500.00	
										2006-07Total:	6,000	\$46,500.00
										GulfstreamTotal:	6,000	\$46,500.00
										Progress Ventures Total:	86,888	\$643,097.76
Company: Proliance Energy												
line: FGT												
h: 2006-07												
L-06	31-JUL-06	G	39532	179841	TX INTERR	1,402	MMBTU CIEXD	\$5.72500	I	43,463	\$248,825.68	
										2006-07Total:	43,463	\$248,825.68
										FGTTTotal:	43,463	\$248,825.68
										Proliance Energy Total:	43,463	\$248,825.68
Company: Seminole Electric Cooperative												
line: FGT												
h: 2006-07												
L-06	13-JUL-06	G	41141	241390	MS INTERR	20,000	MMBTU CIEXD	\$6.13500	I	20,000	\$122,700.00	
										2006-07Total:	20,000	\$122,700.00
										FGTTTotal:	20,000	\$122,700.00
line: Gulfstream												

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/07/2006- Rundate: 08/07/2006 11:47:45 AM

Trader: ALL

07/01/2006 - 07/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Seminole Electric Cooperative												
Line: Gulfstream												
Date: 2006-07												
-06	25-JUL-06	G	41282	8205175	MS INTERR	10,136	MMBTU CIEXD	\$7.04000	I	10,136	\$71,357.44	
										2006-07Total:	10,136	\$71,357.44
										GulfstreamTotal:	10,136	\$71,357.44
										Seminole Electric Cooperative Total:	30,136	\$194,057.44

Company: Sequent Energy Management #												
Line: FGT Includes deal # 32927, Swing Commodity # 40511												
Date: 2006-07												
-06	31-JUL-06	G	41029	716	AL FIRM	4,409	MMBTU MKJPC	\$6.32000	F	4,409	\$27,864.88	
-06	31-JUL-06	G	41029	11224	LA FIRM	4,351	MMBTU MKJPC	\$6.32000	F	130,515	\$824,854.80	
-06	05-JUL-06	G	41040	10034	LA INTERR	726	MMBTU CIEXD	\$6.10000	F	3,630	\$22,143.00	
-06	05-JUL-06	G	41040	11224	LA INTERR	0	MMBTU CIEXD	\$6.10000	F	0	\$0.00	
-06	07-JUL-06	G	41075	10034	LA INTERR	1,510	MMBTU CIEXD	\$5.34000	F	1,510	\$8,063.40	
-06	10-JUL-06	G	41097	716	AL INTERR	1,249	MMBTU CIEXD	\$5.50000	F	3,747	\$20,608.50	
-06	10-JUL-06	G	41113	163884	AL FIRM	5,000	MMBTU CIEXD	\$5.75000	F	5,000	\$28,750.00	
-06	10-JUL-06	G	41114	163884	AL FIRM	5,600	MMBTU CIEXD	\$5.80000	F	5,600	\$32,480.00	
-06	17-JUL-06	G	41175	11224	LA INTERR	4,165	MMBTU CIEXD	\$6.72000	F	12,495	\$83,966.40	
-06	18-JUL-06	G	41197	241390	MS INTERR	8,089	MMBTU CIEXD	\$7.35000	F	8,089	\$59,454.15	
-06	18-JUL-06	G	41198	241390	MS INTERR	7,772	MMBTU CIEXD	\$7.38000	F	7,772	\$57,357.36	
-06	25-JUL-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.04000	I	5,000	\$35,200.00	
-06	25-JUL-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.04000	I	5,000	\$35,200.00	
-06	26-JUL-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.56500	I	5,000	\$37,825.00	
-06	26-JUL-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.56500	I	5,000	\$37,825.00	
-06	26-JUL-06	G	41315	241390	MS INTERR	2,073	MMBTU CIEXD	\$7.65000	F	2,073	\$15,858.45	
-06	27-JUL-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.70000	I	5,000	\$38,500.00	
-06	27-JUL-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.70000	I	5,000	\$38,500.00	
-06	27-JUL-06	G	41327	241390	MS INTERR	20,047	MMBTU CIEXD	\$7.77000	F	20,047	\$155,765.19	
-06	28-JUL-06	G	32927	241390	MS FIRM	2,577	MMBTU MKJPC	\$7.93000	I	2,577	\$20,435.61	
-06	28-JUL-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.93000	I	5,000	\$39,650.00	
-06	31-JUL-06	G	41398	11224	LA INTERR	2,073	MMBTU CIEXD	\$7.80000	F	6,219	\$48,508.20	
										2006-07Total:	248,683	\$1,668,809.94
										FGTTotal:	248,683	\$1,668,809.94

Company: Gulfstream												
Line: Includes deal # 40512, Swing Commodity												
Date: 2006-07												
-06	07-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$5.75500	I	5,000	\$28,775.00	
-06	07-JUL-06	G	40512	8205175	MS FIRM	3,000	MMBTU MKJPC	\$5.75500	I	3,000	\$17,265.00	
-06	07-JUL-06	G	41067	8205175	MS INTERR	7,095	MMBTU CIEXD	\$5.85000	F	7,095	\$41,505.75	
-06	11-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$5.56500	I	5,000	\$27,825.00	
-06	13-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.13500	I	5,000	\$30,675.00	
-06	13-JUL-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.13500	I	5,000	\$30,675.00	
-06	14-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00	
-06	14-JUL-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00	
-06	15-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00	
-06	15-JUL-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00	
-06	16-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00	
-06	16-JUL-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00	
-06	17-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.76500	I	5,000	\$33,825.00	
-06	17-JUL-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.76500	I	5,000	\$33,825.00	
-06	18-JUL-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.07500	I	5,000	\$35,375.00	
-06	18-JUL-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.07500	I	5,000	\$35,375.00	
-06	26-JUL-06	G	41318	8205175	MS INTERR	10,136	MMBTU CIEXD	\$7.49000	F	10,136	\$75,918.64	
-06	27-JUL-06	G	41340	8205175	MS INTERR	1,602	MMBTU CIEXD	\$7.75000	F	1,602	\$12,415.50	
										2006-07Total:	91,833	\$596,804.89
										GulfstreamTotal:	91,833	\$596,804.89



Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2006- Rupdate: 08/07/2006 11:47:45 AM

Profit Center: COMBINED

Trader: ALL

07/01/2006 - 07/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
pany: Sequent Energy Management											
ine: SNG <i>Includes deal # 32925, Swing Community</i>											
1: 2006-07											
-06	06-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$5.75000	I	5,000	\$28,750.00
-06	06-JUL-06	G	41057	ANY	3,892	MMBTU	CIEXD	\$5.75000	F	3,892	\$22,379.00
-06	07-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$5.30000	I	5,000	\$26,500.00
-06	07-JUL-06	G	41077	ANY	3,892	MMBTU	CIEXD	\$5.29000	F	3,892	\$20,588.68
-06	11-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$5.32500	I	5,000	\$26,625.00
-06	12-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$0.00000	I	5,000	\$0.00
-06	13-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$5.80000	I	5,000	\$29,000.00
-06	14-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$6.13000	I	5,000	\$30,650.00
-06	27-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$6.91000	I	5,000	\$34,550.00
-06	28-JUL-06	G	32925	ANY	5,000	MMBTU	MKJPC	\$7.25500	I	5,000	\$36,275.00
-06	28-JUL-06	G	41376	ANY	3,892	MMBTU	CIEXD	\$7.33000	F	3,892	\$28,528.36

427,975.00

2006-07Total: 51,676 ~~\$289,846.04~~

SNGTotal: 51,676 ~~\$289,846.04~~

Sequent Energy Management Total: 392,192 ~~\$2,549,400.67~~

pany: Southern Company Services, Inc.

ine: FGT

1: 2006-07

-06	25-JUL-06	G	41294	241390	5,000	MMBTU	CIEXD	\$7.04000	I	5,000	\$35,200.00
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2006-07Total: 5,000 \$35,200.00

FGTTotal: 5,000 \$35,200.00

Southern Company Services, Inc. Total: 5,000 \$35,200.00

\$2,577,135.87

pany: Southwest Energy, L.P.

ine: FGT

1: 2006-07

-06	20-JUL-06	G	41232	12740	1,116	MMBTU	CIEXD	\$6.55000	F	1,116	\$7,309.80
-06	25-JUL-06	G	41289	314571	782	MMBTU	CIEXD	\$6.47000	F	782	\$5,059.54
-06	31-JUL-06	G	41396	314571	782	MMBTU	CIEXD	\$7.35000	F	2,346	\$17,243.10

2006-07Total: 4,244 \$29,612.44

FGTTotal: 4,244 \$29,612.44

Southwest Energy, L.P. Total: 4,244 \$29,612.44

pany: Tampa Electric Company

ine: FGT

1: 2006-07

-06	21-JUL-06	G	41249	9906	924	MMBTU	CIEXD	\$6.60000	F	924	\$6,098.40
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2006-07Total: 924 \$6,098.40

FGTTotal: 924 \$6,098.40

Tampa Electric Company Total: 924 \$6,098.40

pany: Texia Energy Management, Inc.

ine: FGT

1: 2006-07

-06	07-JUL-06	G	41073	9906	924	MMBTU	CIEXD	\$5.60000	F	924	\$5,174.40
-06	10-JUL-06	G	41093	10034	1,565	MMBTU	CIEXD	\$5.30000	F	4,695	\$24,883.50
-06	14-JUL-06	G	41144	9906	924	MMBTU	CIEXD	\$6.29000	I	1,848	\$11,623.92
-06	14-JUL-06	G	41150	10034	1,510	MMBTU	CIEXD	\$6.32000	I	3,020	\$19,086.40

sum Database: NUCP



Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2006- Rupdate: 08/07/2006 11:47:45 AM

07/01/2006 - 07/31/2006

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Buyer: Texla Energy Management, Inc.											
Seller: FGT											
2006-07											
16	17-JUL-06	G	41172	9906	924	MMBTU	CIEXD	\$6.70000	F	2,772	\$18,572.40
16	17-JUL-06	G	41173	10034	1,510	MMBTU	CIEXD	\$6.45000	F	4,530	\$29,218.50
16	18-JUL-06	G	41190	9906	924	MMBTU	CIEXD	\$7.00000	F	924	\$6,468.00
16	18-JUL-06	G	41191	10034	1,510	MMBTU	CIEXD	\$6.52000	F	1,510	\$9,845.20
16	19-JUL-06	G	41213	9906	924	MMBTU	CIEXD	\$6.95000	F	924	\$6,421.80
16	19-JUL-06	G	41214	10034	1,499	MMBTU	CIEXD	\$6.60000	F	1,499	\$9,893.40
16	20-JUL-06	G	41228	10034	426	MMBTU	CIEXD	\$6.20000	F	426	\$2,641.20
16	20-JUL-06	G	41236	163884	2,500	MMBTU	CIEXD	\$6.85000	F	2,500	\$17,125.00
16	21-JUL-06	G	41244	10034	426	MMBTU	CIEXD	\$6.30000	F	426	\$2,683.80
16	24-JUL-06	G	41269	10034	321	MMBTU	CIEXD	\$6.01000	I	963	\$5,787.63
16	25-JUL-06	G	41287	10034	426	MMBTU	CIEXD	\$6.60000	F	426	\$2,811.60
16	25-JUL-06	G	41288	9906	924	MMBTU	CIEXD	\$6.80000	F	924	\$6,283.20
16	26-JUL-06	G	41308	9906	924	MMBTU	CIEXD	\$7.60000	F	924	\$7,022.40
16	26-JUL-06	G	41309	10034	1,152	MMBTU	CIEXD	\$7.10000	F	1,152	\$8,179.20
16	27-JUL-06	G	41333	9906	924	MMBTU	CIEXD	\$7.70000	F	924	\$7,114.80
16	27-JUL-06	G	41334	10034	1,152	MMBTU	CIEXD	\$7.00000	F	1,152	\$8,064.00
16	28-JUL-06	G	41367	9906	924	MMBTU	CIEXD	\$7.90000	F	924	\$7,299.60
16	28-JUL-06	G	41368	10034	1,152	MMBTU	CIEXD	\$7.30000	F	1,152	\$8,409.60
16	31-JUL-06	G	41395	10034	1,152	MMBTU	CIEXD	\$7.48000	F	3,456	\$25,850.88

2006-07Total: 37,995 \$250,460.43

FGTTTotal: 37,995 \$250,460.43

Texla Energy Management, Inc. Total: 37,995 \$250,460.43

Buyer: Total Gas & Power North America, Inc.

Seller: FGT

2006-07

16	13-JUL-06	G	41149	716	6,679	MMBTU	CIEXD	\$6.13500	I	6,679	\$40,975.67	
										2006-07Total:	6,679	\$40,975.67
										FGTTTotal:	6,679	\$40,975.67
										Total Gas & Power North America, Inc. Total:	6,679	\$40,975.67

Buyer: Virginia Power Energy Marketing, Inc.

Seller: FGT

2006-07

16	31-JUL-06	G	40299	454599	4,732	MMBTU	MKJPC	\$5.65700	I	146,696	\$829,859.27
16	31-JUL-06	G	41017	25809	1,601	MMBTU	MKJPC	\$5.75700	I	1,601	\$9,216.96
16	31-JUL-06	G	41017	454599	1,564	MMBTU	MKJPC	\$5.75700	I	46,926	\$270,153.09

2006-07Total: 195,223 \$1,109,229.32

FGTTTotal: 195,223 \$1,109,229.32

Virginia Power Energy Marketing, Inc. Total: 195,223 \$1,109,229.32

Tampa Electric Company Total: 3,119,545 \$18,779,749.69

ALL-COMBINED Total: 3,119,545 \$18,779,749.69

PURCHASE Total: 3,119,545 \$18,779,749.69

Grand Total: 3,119,545 \$18,779,749.69

Grand Net: 3,119,545 \$18,779,749.69

Includes Swing Commodity
3,071,548 Dth
(129,414) Swing Comm.
2942,134 Comm. Other

\$18,807,724.69
(82558.43) Swing Comm.

\$17,982,206.24
Commodity Other
Line 1

** 3,071,548*
** 18,807,724.69*

GAS PURCHASED IN THE MONTH OF : June 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$2,612,738.21	\$2,634,244.41	\$21,506.20
(Difference is Comm.-Other)	THERMS	4,525,470.0	4,525,310.0	(160.0)
CHEVTEXACO	COST	\$318,919.13	\$318,800.33	(\$118.80)
(Difference is Comm.-Other)	THERMS	493,210.0	493,010.0	(200.0)
CIMA	COST	\$368,542.37	\$389,294.37	\$20,752.00
(Difference is Comm.-Other)	THERMS	576,310.0	576,310.0	0.0
CONOCO	COST	\$362,536.44	\$360,632.99	(\$1,903.45)
(Difference is Comm.-Other)	THERMS	544,390.0	544,390.0	0.0
CONSTELLATION	COST	\$1,169,593.06	\$1,169,593.06	\$0.00
	THERMS	1,892,080.0	1,892,080.0	0.0
CORAL	COST	\$1,949,912.58	\$1,949,912.56	(\$0.02)
(Difference is Comm.-Other)	THERMS	3,183,920.0	3,183,920.0	0.0
CROSSSEX	COST	\$1,007,035.89	\$1,005,867.30	(\$1,168.59)
(Difference is Comm.-Other)	THERMS	1,738,080.0	1,736,060.0	(2,020.0)
HOUSTON PIPELINE	COST	\$190,096.92	\$190,096.92	\$0.00
	THERMS	320,320.0	320,320.0	0.0
LOUIS DREYFUS	COST	\$587,466.61	\$587,466.46	(\$0.15)
(Difference is Comm.-Other)	THERMS	889,770.0	889,770.0	0.0
MAGNUS ENERGY	COST	\$4,989.80	\$4,989.80	\$0.00
	THERMS	8,180.0	8,180.0	0.0
NATIONAL FUEL	COST	\$509,130.30	\$509,130.30	\$0.00
	THERMS	876,300.0	876,300.0	0.0
NOBLE	COST	\$49,955.35	\$49,955.35	\$0.00
	THERMS	73,530.0	73,530.0	0.0
ONEOK	COST	\$2,101,014.29	\$2,100,856.70	(\$157.59)
(Difference-See Below)	THERMS	3,310,580.0	3,310,310.0	(270.0)
ORLANDO UTILITIES	COST	\$508,250.09	\$523,117.50	\$18,867.50
(Difference is Comm.-Other)	THERMS	750,000.0	750,000.0	0.0
PROLIANCE	COST	\$384,291.88	\$389,492.48	\$5,200.60
(Difference is Comm.-Other)	THERMS	664,290.0	673,280.0	8,990.0
SEMPRA	COST	\$7,075.88	\$7,075.89	\$0.00
	THERMS	10,770.0	10,770.0	0.0
SEQUENT	COST	\$1,702,196.43	\$1,702,196.43	\$0.00
	THERMS	2,525,140.0	2,525,140.0	0.0
SOUTHERN CO.	COST	\$380,600.00	\$380,600.00	\$0.00
	THERMS	500,000.0	500,000.0	0.0
TAMPA ELECTRIC	COST	\$418,170.23	\$498,277.14	\$78,106.91
(Difference is Comm.-Other)	THERMS	633,340.0	739,730.0	106,390.0
TEXLA ENERGY	COST	\$228,534.47	\$244,655.97	\$16,351.40
(Difference is Comm.-Other)	THERMS	346,820.0	373,300.0	26,480.0
VIRGINIA POWER	COST	\$854,238.61	\$854,238.61	\$0.00
	THERMS	1,499,980.0	1,499,980.0	0.0
ANADARKO	COST	\$574,538.94	\$574,538.92	(\$0.02)
(Difference is Comm.-Other)	THERMS	924,130.0	924,130.0	0.0
APACHE	COST	\$341,352.19	\$341,352.19	\$0.00
	THERMS	537,270.0	537,270.0	0.0
DOMINION	COST	\$18,360.00	\$18,360.00	\$0.00
	THERMS	30,000.0	30,000.0	0.0
INTERCONN	COST	\$4,953.96	\$4,953.96	\$0.00
	THERMS	7,920.0	7,920.0	0.0
PROGRESS	COST	\$729,978.70	\$729,978.70	\$0.00
	THERMS	1,025,850.0	1,025,850.0	0.0
SOUTHWEST ENERGY	COST	\$127,376.14	\$127,376.14	\$0.00
	THERMS	196,160.0	196,160.0	0.0
TOTAL GAS AND POWER	COST	\$98,383.38	\$98,383.38	\$0.00
	THERMS	157,610.0	157,610.0	0.0
TOTAL	COST	\$17,608,231.77	\$17,763,687.76	\$155,435.99
	THERMS	28,241,420.0	28,380,630.0	139,210.0

Line #

1
2
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12

June 2006

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	1,500,000.0	0.00125	\$1,875.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00125	(\$1,875.00)	16
Swing Commodity -Actual	725,340.0	0.62798 Average	\$455,498.65	17
Swing Commodity -Accrued	(725,340.0)	0.62798 Average	(\$455,498.64)	18
Commodity-Actual	2,584,970.0	0.63578 Average	\$1,643,483.05	19
Commodity-Accrued	(2,585,240.0)	0.63578 Average	(\$1,643,640.65)	20
	(270.0)		(\$157.59)	21
SEQUENT				
Swing Demand-Actual	1,500,000.0	0.00475	\$7,125.00	22
Swing Demand-Accrued	(1,500,000.0)	0.00475	(\$7,125.00)	23
Swing Commodity -Actual	1,488,970.0	0.65606 Average	\$976,860.43	24
Swing Commodity -Accrued	(1,488,970.0)	0.65606 Average	(\$976,860.43)	25
Commodity-Actual	1,036,170.0	0.69314 Average	\$718,211.00	26
Commodity-Accrued	(1,036,170.0)	0.69314 Average	(\$718,211.00)	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0607S0006
 Invoice Date: 07/11/2006
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

COPY

Wire 7/25/06

Due Date: 07/25/2006	When paying, please refer to invoice #: A0607S0006	Remit by wire transfer to: Anadarko Energy Services Company 01-90-000-232-02-000
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FOR NATURAL GAS SOLD DURING THE MONTH OF JUNE 2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	23703	NGPL - JEFFERSON							
			06022006000062 0001	03	05	6,891	MMBTU	6.1500	\$42,379.65
			06022006000062 0002	13	13	3,597	MMBTU	5.9650	\$21,456.10
			06022006000062 0003	14	14	3,597	MMBTU	5.8900	\$21,186.33
			06022006000062 0004	15	15	3,597	MMBTU	5.9100	\$21,258.27
			06022006000062 0005	16	16	3,727	MMBTU	6.3000	\$23,480.10
			06022006000062 0006	17	19	11,178	MMBTU	6.9600	\$77,798.88
			060620060000114 0001	06	06	3,597	MMBTU	6.4250	\$23,110.72
			060620060000114 0002	07	07	3,466	MMBTU	6.1000	\$21,142.60
			060620060000114 0003	08	08	3,597	MMBTU	5.7000	\$20,502.90
			060620060000114 0004	09	09	3,310	MMBTU	5.6400	\$18,668.40
			060620060000114 0005	10	10	2,932	MMBTU	5.9700	\$17,504.04
			060620060000114 0005	11	12	5,784	MMBTU	5.9700	\$34,530.48
			060620060000114 0006	20	20	3,597	MMBTU	6.6000	\$23,740.20
			062020060000073 0001	21	21	3,727	MMBTU	6.5300	\$24,337.31
			062020060000073 0002	22	22	3,727	MMBTU	6.4000	\$23,852.80
			062020060000073 0003	23	23	3,727	MMBTU	6.5000	\$24,225.50
			062020060000073 0004	24	26	11,181	MMBTU	6.1000	\$68,204.10
			062720060000066 0001	28	28	3,727	MMBTU	5.8900	\$21,952.03
			062720060000066 0002	29	29	3,727	MMBTU	5.9600	\$22,212.92
			062920060000072 0001	30	30	3,727	MMBTU	6.0800	\$22,660.16
			Total Volume:			92,413			\$574,203.49
									<i>w/ps rate correction (23,852.20)</i>
									<i>w/ps revised rate 24,188.23</i>
NGPL	3618	FLA GAS NGPL JEFFERSON							
			060520060000070 0001	06	06	0	MMBTU	0.0000	\$0.00
			060520060000070 0002	07	07	0	MMBTU	0.0000	\$0.00
			Total Volume:			0			\$0.00

TE FOR 6/22 5/4 @ 6.49

INVOICE TOTALS: 92,413

8574.538
\$574,203.49

49

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

TO: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

COPY

Invoice Nbr: B0607S0163
Invoice Date: 07/11/2006
Contract Nbr: SLS00376
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2006

PELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
IPS 013813	FGT INTERCONNECT						Prod Type: GAS 5.975	619,541.02
Deal-Order-Rev Nbr: 06282006000161-0001-00		BASE COMMODITY	29	29	3,237	MMBTU	\$5.9950	\$19,405.81
Deal-Order-Rev Nbr: 06292006000014-0001-00		BASE COMMODITY	30	30	2,000	MMBTU	\$6.0500	\$12,100.00
Deal-Order-Rev Nbr: 06292006000015-0001-00		BASE COMMODITY	30	30	2,000	MMBTU	\$6.0000	\$12,000.00

Total Base Commodity 53,727 Net Amount Due 534,416.92

834,352.19

TERMS: Pay by Wire Transfer on or before July 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

50

01-90-000-282-02-000

APACHE CORPORATION
(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B060750163
Invoice Date: 07/11/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ISTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 06192006000027-0001-00								
		BASE COMMODITY	20	20	1,946	MMBTU	\$6.9500	\$13,485.78
Prod Type: GAS								
DPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 06132006000257-0001-00								
		BASE COMMODITY	14	14	2,689	MMBTU	\$5.8750	\$15,797.88
Deal-Order-Rev Nbr: 06142006000046-0001-00								
		BASE COMMODITY	15	15	3,124	MMBTU	\$5.9600	\$18,619.04
Deal-Order-Rev Nbr: 06152006000048-0001-00								
		BASE COMMODITY	16	16	3,237	MMBTU	\$6.3250	\$20,474.03
Deal-Order-Rev Nbr: 06162006000116-0001-00								
		BASE COMMODITY	17	19	9,711	MMBTU	\$6.9500	\$67,491.45
Deal-Order-Rev Nbr: 06192006000026-0001-00								
		BASE COMMODITY	20	20	3,124	MMBTU	\$6.6000	\$20,618.40
Deal-Order-Rev Nbr: 06202006000181-0001-00								
		BASE COMMODITY	21	21	3,237	MMBTU	\$6.5000	\$21,040.50
Deal-Order-Rev Nbr: 06212006000046-0001-00								
		BASE COMMODITY	22	22	3,237	MMBTU	\$6.4900	\$21,008.13
Deal-Order-Rev Nbr: 06222006000045-0001-00								
		BASE COMMODITY	23	23	3,237	MMBTU	\$6.5000	\$21,040.50
Deal-Order-Rev Nbr: 06232006000062-0001-00								
		BASE COMMODITY	24	26	9,711	MMBTU	\$6.1000	\$59,237.10
Deal-Order-Rev Nbr: 06272006000050-0001-00								
		BASE COMMODITY	28	28	3,237	MMBTU	\$5.9000	\$19,098.30

TERMS: Pay by Wire Transfer on or before July 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6364.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
MARKETING DEPARTMENT
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

51

Gas Netting Statement (Sale)



BP Energy Company
Tax ID 36-3421804

Invoice Number 1121974
Invoice Date 07/07/2006
Netting Group # 1121
Delivery Month Jun 2006
Due Date 07/25/2006

To: *Noted Service*
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 7/25/06*
BP ENERGY COMPANY

01-90-000-232-02-000

COPY

Natural Gas delivered during Jun 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES <i>Purchases - Fgs</i>					
Contract: 1701229					
FGT - DESTIN TO LUCEDALE (994400)		10,363 ✓	7.7500 ✓		80,313.25 X
Judge Digby (Judge Digby)	<i>56,114</i>	<u>56,130</u> ✓	6.3323 ✓	<i>355,335¹⁴</i>	<u>355,430.68</u> ✓
MOPS-REFUGIO FGT - FGT (0000611)		800 ✓	6.0800 ✓		4,864.00 X
Total Amount Due		67,293			440,607.93
PURCHASES <i>Sales - Fgs</i>					
Contract: 1701229 <i>ENV 28567</i>					
MS #7 EUNICE (0025306)		<i>696</i> <u>700</u> ✓	6.1275 ✓	<u>4,289.25</u>	<i>4,264.74</i> ✓
IGPL Jefferson (23703)		30,000 ✓	5.8650 ✓	175,950.00 ✓	
Total Amount Payable		30,700		180,239.25	<i>180,214.74</i>
Total System Generated		<i>36,696</i>			260,368.68
Net Amount Due					260,368.68 <i>260,297.67</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
06/01-06/01: LA Onsh S- FGT - Z2 GD 6.050000
06/02-06/02: LA Onsh S- FGT - Z2 GD 6.305000
06/03-06/03: LA Onsh S- FGT - Z2 GD 6.275000
06/04-06/04: LA Onsh S- FGT - Z2 GD 6.275000
06/05-06/05: LA Onsh S- FGT - Z2 GD 6.275000

If you have any questions, please contact : Troy Meloncon at (281) 366-4266
or send a facsimile to : (281) 366-6313
Or Email: meloncdt@bp.com

For BP use only: 125329 00

Indexes used in pricing calculations:

06/06-06/06: LA Onsh S- FGT - Z2 GD	6.515000
06/07-06/07: LA Onsh S- FGT - Z2 GD	6.325000
06/08-06/08: LA Onsh S- FGT - Z2 GD	5.925000
06/09-06/09: LA Onsh S- FGT - Z2 GD	5.960000
06/10-06/10: LA Onsh S- FGT - Z2 GD	6.215000
06/11-06/11: LA Onsh S- FGT - Z2 GD	6.215000
06/12-06/12: LA Onsh S- FGT - Z2 GD	6.215000
06/13-06/13: LA Onsh S- FGT - Z2 GD	6.160000
06/14-06/14: LA Onsh S- FGT - Z2 GD	6.010000
06/15-06/15: LA Onsh S- FGT - Z2 GD	6.180000
06/16-06/16: LA Onsh S- FGT - Z2 GD	6.620000
06/17-06/17: LA Onsh S- FGT - Z2 GD	7.180000
06/18-06/18: LA Onsh S- FGT - Z2 GD	7.180000
06/19-06/19: LA Onsh S- FGT - Z2 GD	7.180000
06/20-06/20: LA Onsh S- FGT - Z2 GD	6.835000
06/21-06/21: LA Onsh S- FGT - Z2 GD	6.705000
06/22-06/22: LA Onsh S- FGT - Z2 GD	6.625000
06/23-06/23: LA Onsh S- FGT - Z2 GD	6.640000
06/24-06/24: LA Onsh S- FGT - Z2 GD	6.265000
06/25-06/25: LA Onsh S- FGT - Z2 GD	6.265000
06/26-06/26: LA Onsh S- FGT - Z2 GD	6.265000
06/27-06/27: LA Onsh S- FGT - Z2 GD	5.930000
06/28-06/28: LA Onsh S- FGT - Z2 GD	5.985000
06/29-06/29: LA Onsh S- FGT - Z2 GD	6.075000
06/30-06/30: LA Onsh S- FGT - Z2 GD	6.245000
06/01-06/30: NYMEX Final Settlement	5.925000
06/01-06/30: FGT Zone 2 IF	5.960000

If you have any questions, please contact :
or send a facsimile to : (281) 368-6313
Or Email: melonctf@bp.com

Troy Meloncon at (281) 368-4265

For BP use only: 125329 00

Gas Netting Statement - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1121974
 Invoice Date 07/07/2006
 Netting Group # 1121
 Delivery Month Jun 2006
 Due Date 07/25/2006

Remit:

US \$ WIRE
 BP ENERGY COMPANY

Natural Gas delivered during Jun 2006

Calculations are based on nominated quantities

BP Energy ID 20241609 / 20241610
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/15/2006	7.7500	10,363	80,313.25
Totals	7.7500	10,363 ✓	80,313.25 ✓

BP Energy ID 20222530 / 20222531
 Meter Name/# Judge Digby (Judge Digby)
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/01/2006	5.9700	147	877.59
06/02/2006	5.9700	147	877.59
06/03/2006	5.9700	147	877.59
06/04/2006	5.9700	147	877.59
06/05/2006	5.9700	147	877.59
06/06/2006	5.9700	147	877.59
06/07/2006	5.9700	147	877.59
06/08/2006	5.9700	147	877.59
06/09/2006	5.9700	147	877.59
06/10/2006	5.9700	147	877.59
06/11/2006	5.9700	147	877.59
06/12/2006	5.9700	147	877.59
06/13/2006	5.9700	147	877.59
06/14/2006	5.9700	147	877.59

s/k 131

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: melonctt@bp.com

54

For BP use only: 126326 00

BP Energy ID 20222530 / 20222531
 Meter Name/# Judge Digby (Judge Digby)
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/15/2006	5.9700	147	877.59
06/16/2006	5.9700	147	877.59
06/17/2006	5.9700	147	877.59
06/18/2006	5.9700	147	877.59
06/19/2006	5.9700	147	877.59
06/20/2006	5.9700	147	877.59
06/21/2006	5.9700	147	877.59
06/22/2006	5.9700	147	877.59
06/23/2006	5.9700	147	877.59
06/24/2006	5.9700	147	877.59
06/25/2006	5.9700	147	877.59
06/26/2006	5.9700	147	877.59
06/27/2006	5.9700	147	877.59
06/28/2006	5.9700	147	877.59
06/29/2006	5.9700	147	877.59
06/30/2006	5.9700	147	877.59
Totals	5.9700	4,410	26,327.70

BP Energy ID 20222598 / 20222599
 Meter Name/# Judge Digby (Judge Digby)
 Deal Owner Michael Blaser

4394 *26,232.18*

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/01/2006	6.0500 ✓	1,724	10,430.20
06/02/2006	6.3050 ✓	1,724	10,869.82
06/03/2006	6.2750 ✓	1,724	10,818.10
06/04/2006	6.2750 ✓	1,724	10,818.10
06/05/2006	6.2750 ✓	1,724	10,818.10
06/06/2006	6.5150 ✓	1,724	11,231.86
06/07/2006	6.3250 ✓	1,724	10,904.30
06/08/2006	5.9250 ✓	1,724	10,214.70
06/09/2006	5.9600 ✓	1,724	10,275.04
06/10/2006	6.2150 ✓	1,724	10,714.66
06/11/2006	6.2150 ✓	1,724	10,714.66
06/12/2006	6.2150 ✓	1,724	10,714.66
06/13/2006	6.1600 ✓	1,724	10,619.84
06/14/2006	6.0100 ✓	1,724	10,361.24
06/15/2006	6.1800 ✓	1,724	10,654.32
06/16/2006	6.6200 ✓	1,724	11,412.88

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 368-5313
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 368-4265

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BP Energy ID 20222598 / 20222599
 Meter Name/# Judge Digby (Judge Digby)
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/17/2006	7.1800 ✓	1,724	12,378.32
06/18/2006	7.1800 ✓	1,724	12,378.32
06/19/2006	7.1800 ✓	1,724	12,378.32
06/20/2006	6.8350 ✓	1,724	11,783.54
06/21/2006	6.7050 ✓	1,724	11,559.42
06/22/2006	6.6250 ✓	1,724	11,421.50
06/23/2006	6.6400 ✓	1,724	11,447.36
06/24/2006	6.2650	1,724	10,800.86
06/25/2006	6.2650	1,724	10,800.86
06/26/2006	6.2650 ✓	1,724	10,800.86
06/27/2006	5.9300 ✓	1,724	10,223.32
06/28/2006	5.9850 ✓	1,724	10,318.14
06/29/2006	6.0750 ✓	1,724	10,473.30
06/30/2006	6.2450 ✓	1,724	10,766.38
Totals	6.3632	51,720 ✓	329,102.98

BP Energy ID 20256677 / 20256678
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/30/2006	6.0800	800	4,864.00
Totals	6.0800 ✓	800 ✓	4,864.00 ✓

BP Energy ID 20237184 / 20237185
 Meter Name/# CS #7 EUNICE (0025306)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
06/10/2006	6.1500	175 <i>174</i>	1,076.25
06/11/2006	6.1500	175 <i>174</i>	1,076.25
06/12/2006	6.1500	175 <i>174</i>	1,076.25
Totals	6.1500	525	3,228.75

522 *3,210.30*

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-6313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

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BP Energy ID 20238274 / 20238276
 Meter Name/# CS #7 EUNICE (0025306)
 Deal Owner Gary Featherston

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
6/13/2006	6.0600	175	1,060.50
Totals	6.0600	175	1,060.50

BP Energy ID 20222798 / 20222799
 Meter Name/# NGPL Jefferson (23703)
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
6/01/2006	5.8650	1,000	5,865.00
6/02/2006	5.8650	1,000	5,865.00
6/03/2006	5.8650	1,000	5,865.00
6/04/2006	5.8650	1,000	5,865.00
6/05/2006	5.8650	1,000	5,865.00
6/06/2006	5.8650	1,000	5,865.00
6/07/2006	5.8650	1,000	5,865.00
6/08/2006	5.8650	1,000	5,865.00
6/09/2006	5.8650	1,000	5,865.00
6/10/2006	5.8650	1,000	5,865.00
6/11/2006	5.8650	1,000	5,865.00
6/12/2006	5.8650	1,000	5,865.00
6/13/2006	5.8650	1,000	5,865.00
6/14/2006	5.8650	1,000	5,865.00
6/15/2006	5.8650	1,000	5,865.00
6/16/2006	5.8650	1,000	5,865.00
6/17/2006	5.8650	1,000	5,865.00
6/18/2006	5.8650	1,000	5,865.00
6/19/2006	5.8650	1,000	5,865.00
6/20/2006	5.8650	1,000	5,865.00
6/21/2006	5.8650	1,000	5,865.00
6/22/2006	5.8650	1,000	5,865.00
6/23/2006	5.8650	1,000	5,865.00
6/24/2006	5.8650	1,000	5,865.00
6/25/2006	5.8650	1,000	5,865.00
6/26/2006	5.8650	1,000	5,865.00
6/27/2006	5.8650	1,000	5,865.00
6/28/2006	5.8650	1,000	5,865.00
6/29/2006	5.8650	1,000	5,865.00
6/30/2006	5.8650	1,000	5,865.00
Totals	5.8650 ✓	30,000 ✓	175,950.00 ✓

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (261) 368-5313
 Or Email: melondt@bp.com

Troy Meloncon at (261) 368-4265

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Indexes used in pricing calculations:

06/01-06/01: LA Onsh S- FGT - Z2 GD	6.050000
06/02-06/02: LA Onsh S- FGT - Z2 GD	6.305000
06/03-06/03: LA Onsh S- FGT - Z2 GD	6.275000
06/04-06/04: LA Onsh S- FGT - Z2 GD	6.275000
06/05-06/05: LA Onsh S- FGT - Z2 GD	6.275000
06/06-06/06: LA Onsh S- FGT - Z2 GD	6.515000
06/07-06/07: LA Onsh S- FGT - Z2 GD	6.325000
06/08-06/08: LA Onsh S- FGT - Z2 GD	5.925000
06/09-06/09: LA Onsh S- FGT - Z2 GD	5.960000
06/10-06/10: LA Onsh S- FGT - Z2 GD	6.215000
06/11-06/11: LA Onsh S- FGT - Z2 GD	6.215000
06/12-06/12: LA Onsh S- FGT - Z2 GD	6.215000
06/13-06/13: LA Onsh S- FGT - Z2 GD	6.160000
06/14-06/14: LA Onsh S- FGT - Z2 GD	6.010000
06/15-06/15: LA Onsh S- FGT - Z2 GD	6.180000
06/16-06/16: LA Onsh S- FGT - Z2 GD	6.620000
06/17-06/17: LA Onsh S- FGT - Z2 GD	7.180000
06/18-06/18: LA Onsh S- FGT - Z2 GD	7.180000
06/19-06/19: LA Onsh S- FGT - Z2 GD	7.180000
06/20-06/20: LA Onsh S- FGT - Z2 GD	6.835000
06/21-06/21: LA Onsh S- FGT - Z2 GD	6.705000
06/22-06/22: LA Onsh S- FGT - Z2 GD	6.625000
06/23-06/23: LA Onsh S- FGT - Z2 GD	6.640000
06/24-06/24: LA Onsh S- FGT - Z2 GD	6.265000
06/25-06/25: LA Onsh S- FGT - Z2 GD	6.265000
06/26-06/26: LA Onsh S- FGT - Z2 GD	6.265000
06/27-06/27: LA Onsh S- FGT - Z2 GD	5.930000
06/28-06/28: LA Onsh S- FGT - Z2 GD	5.985000
06/29-06/29: LA Onsh S- FGT - Z2 GD	6.075000
06/30-06/30: LA Onsh S- FGT - Z2 GD	6.245000
06/01-06/30: NYMEX Final Settlement	5.925000
06/01-06/30: FGT Zone 2 IF	5.960000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-6313
 Or Email: melonctt@bp.com
 0

Troy Meloncon at (281) 366-4266

58

For BP use only: 125329 00

Draft

Gas Netting Statement
(Sale)



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 446841
Invoice Date 07/14/2006
Netting Group # 1138
Delivery Month Jun 2006
Due Date 07/25/2006

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *W/W 7/25/06*
BP ENERGY COMPANY

01-90-000-232-02-0000

Natural Gas delivered during Jun 2006 *NETTED Invoice* Calculations are based on nominated quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
ALES					
<u>lorida Gas Transmission Company</u>					
contract: 1192796					
ay Gas Interconnect (Bay Gas)					
ase Commodity 06/15-06/15					
otal For Bay Gas Interconnect (Bay Gas)					
	1430609 / 9076284	7,254 ✓	8.0000 ✓		58,032.00 ✓
		7,254			58,032.00
 southern Natural Gas Company					
contract: 1192796					
NG Tier 2 Pool (PSNG2780)					
ase Commodity 06/01-06/30					
otal For SNG Tier 2 Pool (PSNG2780)					
	947396 / 9050456	378,000 ✓	5.6500 ✓		2,135,700.00 ✓
		378,000			2,135,700.00
otal Amount Due					
		385,254 ✓			2,193,732.00 ✓
URCHASES					
<u>lorida Gas Transmission Company</u>					
contract: 1192796					
GS - Hudson (PGS-HUDSON)					
ase Commodity 06/30-06/30					
otal For PGS - Hudson (PGS-HUDSON)					
	1463315 / 9078206	50	7.3800	369.00	
		50		369.00	
 GS - Jacksonville (PGS-JAX)					
ase Commodity 06/30-06/30					
otal For PGS - Jacksonville (PGS-JAX)					
	1463315 / 9078170	50	7.3800	369.00	
		50		369.00	

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If you have any questions, please contact
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

59

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
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PGS - Miami North (2989)

Base Commodity 06/30-06/30

Total For PGS - Miami North (2989)

PGS - Ocala (PGS-OCALA)

Base Commodity 06/30-06/30

Total For PGS - Ocala (PGS-OCALA)

PGS - Panama City (PGS-PANAMA CITY)

Base Commodity 06/30-06/30

Total For PGS - Panama City (PGS-PANAMA CITY)

Total Amount Payable

Total System Generated

Net Amount Due

2,175,282.00
2,175,282.00

1463315 / 9078208	500	7.3800	3,690.00	3,690.00
1463315 / 9078201	1,500	7.3800	11,070.00	11,070.00
1463315 / 9078207	400	7.3800	2,952.00	2,952.00
	2,500		18,450.00	18,450.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
06/01-06/30: SNG Louisiana IF

5.910000

If you have any questions, please contact:
Or send a facsimile to: (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

60

ORIGINAL INVOICE



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTxxaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

W.A.
7/25/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

01-90-000-222-02-000
 PAYMENT BY CHECK: *[Signature]*
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT
NUMBER	DATE	MO/YR		
2006062213	07/10/2006	06/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	3845		<i>6843</i> 2,994	\$5.9400	<i>540,647</i> \$17,784.36
FGT	FGT ZONE 2 POOL <i>Direct to Intervenor</i>	3858		251	\$5.9400	\$1,490.94

Invoice Totals:

3,243
7094
~~\$19,275.36~~
\$42,138.36
[Signature]

COPY

SPECIAL INFORMATION
 PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER		ACCOUNT MANAGER	
21-0408		KARL POIROT	<i>61</i>

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire Transfer

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

01-90-000-222 02-000
[Signature]

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200606 2141	07/10/2006	06/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	ST HELENA ; Transco/FGT interc	5237	29	5,000	\$6.2500 ✓	\$31,250.00 ✓
FGT	ST HELENA ; Transco/FGT interc	5237	30	5,000	\$6.3500 ✓	\$31,750.00 ✓
Invoice Totals:				10,000		<u>\$63,000.00</u>

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[Handwritten marks]

SPECIAL INFORMATION			
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE			
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.			
CONTRACT NUMBER		ACCOUNT MANAGER	
21-0326		KARL POIROT	

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTzaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

chic
7/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-222-01-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200606 2142	07/10/2006	06/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON <i>Sept 22 2005</i>	2607		3,900	\$6.1500	\$23,985.00

Invoice Totals:

3,900

\$23,985.00

CR

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SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

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CONTRACT NUMBER 21-0326	FOR OFFICER USE ONLY	ACCOUNT MANAGER KARL POIROT
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CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@Chevron.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire Transfer

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-300-232 23 2006

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006062211	07/10/2006	06/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMETU	\$/MMETU	\$/AMOUNT
FGT	ST Landry ANR/FGT <i>Direct to Meter</i>	3859		249	\$5.9400 ✓	\$1,479.06 ✓
	<i>at 314571</i>					
	Invoice Totals:			249		<u>\$1,479.06</u>

COPY

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SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-654-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

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CONTRACT NUMBER	ACCOUNT MANAGER
21-0408	KARL POIROT

CUSTOMER COPY

ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGAOCOT@chevron.com



PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

PAYMENT BY CHECK:

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

7/5/06

01-90-000-222-02-000

INVOICE NUMBER	2006062140	DATE	07/10/2006	DELIVERY MO/FR	06/2006	CUSTOMER NUMBER	90021820	CONTACT	ROBIN ROLLER (832)854-5023
----------------	------------	------	------------	----------------	---------	-----------------	----------	---------	----------------------------

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALES/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$AMOUNT
----------	------------------------	--------	-----	-------	----------	----------

FGT	KM Tejas Calhoun Inct	2202	1	3,660	\$5.9000	\$21,594.00
FGT	KM Tejas Calhoun Inct	2202	2	5,000	\$6.1300	\$30,650.00
FGT	FGT ZONE 3 POOL	3936		18,600	\$7.0500	\$131,130.00
FGT	TIVOLI	3342		798	\$7.0800	\$5,649.84

Invoice Totals:

28,058

\$189,023.84

#188,197.91

0 **
21,594.00+
30,650.00+
131,130.00+
4,825.91+
189,197.91*

COPY

Handwritten initials

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGAOCOT@chevron.com ATTN: ACCT. RECEIVABLE

CONTRACT NUMBER
21-0926

ACCOUNT MANAGER
KARL POIRROT

CUSTOMER COPY

FILE NO



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

P.O. Box 111
Plaza 7
Tampa, FL 33601

Tel: (813) 228-1585
Fax: (813) 228-4443

REFERENCE INFORMATION:

Invoice No.: **2006-06-1330-01** Invoice Date: 07/12/2006
Payment Terms: Due: Jul 25 2006 Payment Method: WIRE
Contract: B-0508-PEO-0402
Division: CIMA ENERGY, LTD. - HOUSTON
Production Month: June 2006
Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: FLORIDA GAS TRANSMISSION CO.</i>					
<i>Delivered to: MOBILE BAY INTERCONNECT</i>					
	0606-11994	GAS SALES	30	1,600	\$6.7200
					\$10,752.00
		Subtotal:		54,400	\$369,036.00
		MOBILE BAY INTERCONNECT Subtotal:		54,400 ✓	\$369,036.00 ✓

Invoice Total: \$369,036.00

COPY

BY WIRE	ACCOUNTING CONTACT:	SCHEDULING CONTACT:
<i>Wire 7/25/06</i>	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com

01-20-000-022-02-000

66



Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1166

PEOPLES GAS SYSTEM, A DIVISION OF TAI

P.O. Box 111
Plaza 7
Tampa, FL 33601

Tel: (813) 228-1585
Fax: (813) 228-4443

REFERENCE INFORMATION:

Invoice No.: 2006-06-1330-0 Invoice Date: 07/12/2006
 Payment Terms: Due: Jul 25 2006 Payment Method: WIRE
 Contract: B-0508-PEO-0402
 Division: CIMA ENERGY, LTD. - HOUSTON
 Production Month: June 2006
 Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount	
<i>Pipeline: FLORIDA GAS TRANSMISSION CO.</i>						
<i>Delivery to: MOBILE BAY INTERCONNECT</i>						
	0606-11994	GAS SALES	01	2,000	\$6.4150	\$12,830.00
		GAS SALES	02	2,000	\$6.5650	\$13,130.00
		GAS SALES	03	2,000	\$6.6150	\$13,230.00
		GAS SALES	04	2,000	\$6.6150	\$13,230.00
		GAS SALES	05	2,000	\$6.6150	\$13,230.00
		GAS SALES	06	2,000	\$7.2500	\$14,500.00
		GAS SALES	07	2,000	\$7.0500	\$14,100.00
		GAS SALES	08	2,000	\$6.6000	\$13,200.00
		GAS SALES	09	2,000	\$6.6750	\$13,350.00
		GAS SALES	10	2,000	\$7.0500	\$14,100.00
		GAS SALES	11	2,000	\$7.0500	\$14,100.00
		GAS SALES	12	2,000	\$7.0500	\$14,100.00
		GAS SALES	13	2,000	\$6.5700	\$13,140.00
		GAS SALES	14	2,000	\$6.2450	\$12,490.00
		GAS SALES	15	2,000	\$6.6250	\$13,250.00
		GAS SALES	16	2,000	\$7.0000	\$14,000.00
		GAS SALES	17	1,600	\$7.6200	\$12,192.00
		GAS SALES	18	1,600	\$7.6200	\$12,192.00
		GAS SALES	19	1,600	\$7.6200	\$12,192.00
		GAS SALES	20	1,600	\$6.9650	\$11,144.00
		GAS SALES	21	1,600	\$6.9800	\$11,168.00
		GAS SALES	22	1,600	\$6.9500	\$11,120.00
		GAS SALES	23	1,600	\$6.9250	\$11,080.00
		GAS SALES	24	1,600	\$6.4850	\$10,376.00
		GAS SALES	25	1,600	\$6.4850	\$10,376.00
		GAS SALES	26	1,600	\$6.4850	\$10,376.00
		GAS SALES	27	1,500	\$6.0250	\$9,040.00
		GAS SALES	28	1,600	\$6.3550	\$10,168.00
		GAS SALES	29	1,600	\$6.4250	\$10,280.00

BY WIRE

ACCOUNTING CONTACT:

SCHEDULING CONTACT:

1221 McKinney, Suite 4150
Houston, TX 77010
David K. Tanous (713)209-1112
dtanous@cima-energy.com

1221 McKinney, Suite 4150
Houston, TX 77010
John E. Codrington (713)209-1112
jcodrington@cima-energy.com

67

Gas Sales Invoice

Page 1 of 1



CIMA ENERGY LTD.

1221 McKinney, Suite 4150

Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAJ

P.O. Box 111

Plaza 7

Tampa, FL 33601

Tel: (813) 228-1585

Fax: (813) 228-4443

Invoice No.: 2006-06-1530-0 Invoice Date: 07/10/2006
 Payment Terms: Due: Jul 25 2006 Payment Method: WIRE
 Contract: B-0508-PEO-0402
 Division: CIMA ENERGY, LTD. - HOUSTON
 Production Month: June 2006
 Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
Pipeline: TENNESSEE GAS PIPELINE COMPANY					
020366	0606-11172	GAS SALES 10	1,077	\$6.2700	\$6,752.79
		GAS SALES 11	1,077	\$6.2700	\$6,752.79
		GAS SALES 12	1,077	\$6.2700	\$6,752.79
		Subtotal:	3,231		\$20,258.37
		CARNES INTERCONNECT Subtotal:	3,231		\$20,258.37

Invoice Total: \$20,258.37

COPY

View 7/25/06

1221 McKinney, Suite 4150
 Houston, TX 77010
 David K. Tancous (713)209-1112
 dtancous@cima-energy.com

1221 McKinney, Suite 4150
 Houston, TX 77010
 John E. Codrington (713)209-1112
 jcodrington@cima-energy.com

0101-000-2222-000

68

JUL-14-2006 13:22

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: <i>Wire 7/25/06</i> ConocoPhillips Company <i>01-90-000-2322-000</i> Contact: JoAnn Miakar Telephone: (281) 293-4358 Fax: (281) 293-3940	Statement Number: R060647635 Billing Period: Jun-2006 Statement Date: July 14, 2006 Due Date: July 25, 2006 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
12	22-Jun	22-Jun			Commodity	2028	MMBtu ✓	\$6.6400 US\$	MMBtu ✓	\$13,465.92	\$13,465.92 ✓
Delivery Period:		Jun-2006	Contract:		19475	Deal: 19475-91					
13	24-Jun	26-Jun	Destin	994700-Destin	Commodity	6489	MMBtu ✓	\$6.4950 US\$	MMBtu ✓	\$42,146.06	\$42,146.06 ✓
Delivery Period:		Jun-2006	Contract:		19475	Deal: 19475-92					
14	29-Jun	29-Jun	ANR	322625-St. Landry	Commodity	2028	MMBtu ✓	\$6.0500 US\$	MMBtu ✓	\$12,269.40	\$12,269.40 ✓
15	30-Jun	30-Jun			Commodity	2028	MMBtu ✓	\$6.1700 US\$	MMBtu ✓	\$12,512.76	\$12,512.76 ✓
						<i>24,439 dth ✓</i>		Sale Sub-Total:		\$360,632.99	
Statement Total:								US\$		\$360,632.99	

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ce

ConocoPhillips

S3X

P.03

69

JUL-14-2006 12:22

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O. Box 2197, PO 1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562
Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:
 ConocoPhillips Company
Contact: JoAnn Mlakar
Telephone: (281) 293-4358
Fax: (281) 293-3940

Statement Number: R060647635
Billing Period: Jun-2006
Statement Date: July 14, 2006
Due Date: July 25, 2006
Payment Method: Wire
Terms:
 NETOUT - 25TH OF MONTH

ConocoPhillips

93%

P.02

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-82					
1	3-Jun 5-Jun	ANR	322625-St. Landry	Commodity	6071	MMBtu ✓	\$6.2500 US\$	MMBtu ✓	\$37,943.75	\$37,943.75 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-83					
2	7-Jun 7-Jun	TGP	20366-Cames	Commodity	1077	MMBtu ✓	\$6.2700 US\$	MMBtu ✓	\$6,752.79	\$6,752.79 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-84					
3	7-Jun 7-Jun	SNG	29000-Franklinton	Commodity	1194	MMBtu ✓	\$6.2700 US\$	MMBtu ✓	\$7,486.38	\$7,486.38 ✓
4	8-Jun 8-Jun			Commodity	1064	MMBtu ✓	\$6.0500 US\$	MMBtu ✓	\$6,437.20	\$6,437.20 ✓
5	9-Jun 9-Jun			Commodity	1523	MMBtu ✓	\$6.1000 US\$	MMBtu ✓	\$9,290.30	\$9,290.30 ✓
6	10-Jun 12-Jun			Commodity	5131	MMBtu ✓	\$6.2600 US\$	MMBtu ✓	\$32,120.06	\$32,120.06 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-85					
7	10-Jun 12-Jun	MoBay	MoBay Area-MBPP	Commodity	9000	MMBtu ✓	\$7.0900 US\$	MMBtu ✓	\$63,810.00	\$63,810.00 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-86					
8	16-Jun 16-Jun	ANR	322625-St. Landry	Commodity	2026	MMBtu ✓	\$6.5400 US\$	MMBtu ✓	\$13,250.04	\$13,250.04 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-87					
9	17-Jun 19-Jun	SNG	PSNG1683-CopZn0Tier 1	Commodity	11676	MMBtu ✓	\$7.0300 US\$	MMBtu ✓	\$82,082.28	\$82,082.28 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-88					
10	20-Jun 20-Jun	TGP	20366-Cames	Commodity	1077	MMBtu ✓	\$6.9500 US\$	MMBtu ✓	\$7,485.15	\$7,485.15 ✓
Delivery Period:		Jun-2006	Contract: 19475		Deal: 19475-89					
11	21-Jun 21-Jun	ANR	322625-St. Landry	Commodity	2027	MMBtu ✓	\$6.7000 US\$	MMBtu ✓	\$13,580.90	\$13,580.90 ✓

70

voice

From: Constellation Energy Commodities Group
111 MARKET PLACE SUITE 500
BALTIMORE, MD 21202
Rep Name: McHugh, Heather
Phone: 410-468-3737
Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM
702 N. FRANKLIN ST.
PLAZA 7
TAMPA, FL 33602
Rep Name: ELLIOT, ED
Phone: 813-228-4149
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00011A
Payment Due Date: 25-Jul-2006
Total Amount Due: 1,145,298.86 USD

Natural Gas / Physical

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Jun-06	01-Jul-06	NGS6MDH	FGT	EXCHANGE	6.1550	180,000.00	MMBTU	1,107,900.00
Natural Gas	21-Jun-06	22-Jun-06	NGS711Y	FGT	EXCHANGE	6.1600	1.00	MMBTU	6.16
Natural Gas	20-Jun-06	01-Jul-06	NGS7M1C	FGT	FGT2N3 PHYSICAL	6.7000	-5,581.00	MMBTU	(37,392.70)

Total: 1,145,298.86

Total due *9,207* *81,695.90* *811,695.90*

Payment Instructions

By wire transfer in immediately available federal funds.

Bank:

Beneficiary:

Acct No.:

01-90-000-232-02-000

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

9,207 * x
6.70 =
61,695.90 *

61,695.90 +
1,107,900.00 +
6.16 +
1,169,592.06

71

Contact: Dee Wilkerson
 Phone: (813) 228-4948
 Fax: 813-228-4194
 Email: cewilkerson@tecoenergy.com

Netted Invoice
PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO
June 2006 PRODUCTION

Coral Energy Resources LP
 Gregory Cooper
 Phone: (713) 230-3374
 Fax: (713) 265-2874
 Email: gcooper@coral-energy.com
 2202984 PEOPLES

		CORAL'S AMOUNT				CUSTOMER'S AMOUNT									
PROD MONTH	ENTITY	COMPANY	DIRECTION	DEAL ID	PIPELINE	VOLUME	PRICE	OTHER COI	TAXES	NET AMOUNT	INVOICE #	CUSTOMER	CUSTOMER AMT	VOL VAR.	\$\$ VAR.
200606	CORAL EN F	PEOPLES	SALE	S - PEOPLES - 159970	DESTIN PPL	5,000	6.9200	\$ -	\$ -	\$ 34,600.00		5,000	\$ 34,600.00	-	\$ -
200606	CORAL EN F	PEOPLES	SALE	S - PEOPLES - 163205	DESTIN PPL	2,586	6.3300	\$ -	\$ -	\$ 16,369.38		2,586	\$ 16,369.38	-	\$ -
200606	CORAL EN F	PEOPLES	SALE	S - PEOPLES - 164696	DESTIN PPL	20,000	6.7500	\$ -	\$ -	\$ 135,000.00		20,000	\$ 135,000.00	-	\$ -
200606	CORAL EN F	PEOPLES	SALE	S - PEOPLES - 91285	DESTIN PPL	136,870	6.2150	\$ -	\$ -	\$ 849,404.05		136,669	\$ 849,397.84	1	\$ 6.21
					DESTIN PPL Total	164,256		\$ -	\$ -	\$ 1,035,373.43		164,255	\$ 1,035,367.22	1	\$ 6.21
200606	CORAL EN F	PEOPLES	SALE	S - PEOPLES - 169177	SNG CO	5,000	6.4800	\$ -	\$ -	\$ 32,400.00		5,000	\$ 32,400.00	-	\$ -
200606	CORAL EN F	PEOPLES	SALE	S - PEOPLES - 91287	SNG CO	149,137	5.9150	\$ -	\$ -	\$ 882,145.36		149,137	\$ 882,145.36	-	\$ -
					SNG CO Total	154,137		\$ -	\$ -	\$ 914,545.36		154,137	\$ 914,545.36	-	\$ -
					Grand Total	318,393		\$ -	\$ -	\$ 1,949,918.79		318,392	\$ 1,949,912.58	1	\$ 6.21

PROD MONTH	ENTITY	COMPANY	DIRECTION	DEAL ID	PIPELINE	VOLUME	PRICE	OTHER COI	TAXES	NET AMOUNT	INVOICE #	CUSTOMER	CUSTOMER AMT	VOL VAR.	\$\$ VAR.
200606	CORAL EN F	PEOPLES	PURCHASE	P - PEOPLES - 154826	FL GAS TR	(450,000)	6.5933	\$ -	\$ -	\$ (2,966,985.00)		(450,000)	\$ (2,966,985.00)	-	\$ -
					FL GAS TR Total	(450,000)		\$ -	\$ -	\$ (2,966,985.00)		(450,000)	\$ (2,966,985.00)	-	\$ -
					Grand Total	(450,000)		\$ -	\$ -	\$ (2,966,985.00)		(450,000)	\$ (2,966,985.00)	-	\$ -

TOTAL A/R	\$ 1,949,918.79	\$ 1,949,912.58	→ 0.21	6.21
< TOTAL A/P >	\$ (2,966,985.00)	\$ (2,966,985.00)	-	-
DUE CUSTOMER > / DUE CORAL 07/25/2006	\$ (1,017,066.22)	\$ (1,017,072.43)	→ 0.21	6.21

Received # 1,017,072.44

COPY

Dee Ppe


72



CROSSTEX
Energy Services. Strong. Dedicated.

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 07/13/2006, Invoice # 062006-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2006-07
Invoice Total: \$1,005,030.70

Pipeline	Motor #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0607S0055	05242006000117	0001	BASE COMMODITY	2006-06	GAS	ACT	30,807	MMBTU	\$5.7050	\$177,061.50
FGT	337605	G0607S0055	05312005000500	0007	BASE COMMODITY	2006-06	GAS	ACT	142,515	MMBTU	\$5.7950	\$826,074.40
FGT	337605	G0607S0055	06092006000038	0001	BASE COMMODITY	2006-06	GAS	ACT	309	MMBTU	\$6.1000	\$1,048.30
FGT	337605	G0607S0055	06092006000038	0002	BASE COMMODITY	2006-06	GAS	ACT	175	MMBTU	\$5.9800	\$1,046.50
Totals (2006-06) ==>									173,606 173,600		\$1,005,867.30 \$1,005,930.70	

BASE COMMODITY

COPY

139 01-90-000-222-01-000

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd. <i>wire 7/25/06</i>	Wire Transfer On or Before: 07/25/2006	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-8382 opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

JUL 13 2006 9:47AM

CROSSTEX ENERGY

NO. 1919 P. 3



RMS Process Date:07/13/2006-Run Date:07/13/2006 08:53:49 AM

Page 1
Invoice Number: 184062

INVOICE

Bill To:
Peoples Gas System, a Division of Tampa Electric Co.
Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194
702 N Franklin Street
Tampa, FL 33602 US

Invoice Information:
Invoice Month: 6/2006
Invoice Due Date: 07/25/06
Invoice Date: 07/13/06
Invoice Number: 184062
SAP Number: S224672401

Billing Inquiries:
Dominion Exploration & Production, Inc.
Gas Accounting
Attn: Kerry Simmons
1250 Poydras Street
21st Floor
New Orleans, LA 70112 US
Phone: 281-873-1675
FAX: 281-873-1614

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Beg Date	End Date	Trader	Deal Contact	Pipeline	Meter	Meter Vol.	UoM	Price	Amount Due
438705	06/10/06	06/12/06	HARMONT	Campbell	SONAT	TIER1 POOL	9.601	MMBTU	\$6.1200	\$58,758.12
					<u>SONAT</u>		<u>3000</u>	<u>9.601</u>		<u>\$58,758.12</u>
								<u>Total Sales</u>		<u>\$58,758.12</u>
								<u>Invoice Total</u>		<u>\$58,758.12</u>

COPY

\$18,360.00
OK

wire 7/25/06

Please Wire Transactions To:

Please Send Correspondence To:

Dominion Exploration & Production, Inc.
Gas Accounting
1250 Poydras Street
21st Floor
New Orleans, LA 70112

74

vpdeplnv Database: NUCP

01-90-000-222-22-000

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200607-00078
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-T-0001
 Invoice Date: 07/11/2006
 Due Date: 07/25/2006
 Production Month: Jun-06
 Payment Method: Wire

FINAL

COPY

Peoples Gas System, a division of Tampa Electric Company
 102 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
<i>DELIVERED DIRECT TO</i>							
IPL	S-PEOPLES GASSY-0265	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,362 Mcf Receipt	12,600 Dth	\$5.80500	\$73,143.00
IPL	S-PEOPLES GASSY-0285	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,888 Mcf	1,924 Dth	\$5.87000	\$11,293.88
PL	S-PEOPLES GASSY-0286	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,886 Mcf	1,924 Dth	\$6.11000	\$11,755.64
PL	S-PEOPLES GASSY-0287	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,666 Mcf	5,771 Dth	\$6.15000	\$35,491.65
PL	S-PEOPLES GASSY-0288	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,104 Mcf	2,147 Dth	\$5.85000	\$12,559.95
PL	S-PEOPLES GASSY-0289	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,991 Mcf	2,025 Dth	\$5.79000	\$11,724.75
PL	S-PEOPLES GASSY-0290	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,534 Mcf	5,641 Dth	\$6.05000	\$34,128.05
Current Totals					32,032 Dth		\$190,096.92

Recap:

Actual Total: \$190,096.92
 Amount Due: \$190,096.92

Net Amount Due: \$190,096.92

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:
 Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

- 90-000 - 2200-000 Fax: (832) 668-1113

7/11/2006 09:48

JUL-14-2006 11:35

FAX 8132284194 DESC(@6H725 NG INV JUN06 3D S 008008 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203 761 8478

kossj@leuisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

COPY

LOUIS DREYFUS

SUBJ: NG INV JUN06 3D S 008008 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

COPY

NATURAL GAS INVOICE - SALES - (FINAL;

95%

Invoice Number: 3D 8008
Invoice Month: 06/2006
Invoice Date: 7/14/2006
Invoice Due Date: 7/25/2006
Customer Number: 9534

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UOM	Price	Month	Amt Due	Cur
	06/01/06	213419	FGI	LAFAYETTE	06/01/06	06/01/06		3,694	✓	6.065100	✓200606	22,464.40	USD ✓
	06/03/06	214552	FGI	CARNES	06/03/06	06/05/06	S/A 3,339	3,344	✓	6.300000	✓200606	21,067.20	USD 221,035.70
	06/08/06	216281	FGI	MONTPELLIER	06/08/06	06/08/06		5,129	✓	6.100000	✓200606	31,286.90	USD ✓
	06/09/06	216772	FGI	JOHNSONBAY	06/09/06	06/09/06		13,691	✓	6.078100	✓200606	83,215.27	USD ✓
	06/10/06	217236	FGI	MONTPELLIER	06/10/06	06/12/06		15,036	✓	6.400000	✓200606	96,230.40	USD ✓
	06/15/06	219003	FGI	MONTPELLIER	06/15/06	06/15/06		6,245	✓	6.297000	✓200606	39,329.76	USD ✓
	06/16/06	219699	FGI	DESTIN	06/16/06	06/16/06		28,116	✓	7.301300	200606	205,283.35	USD 2204,582.82
	06/17/06	220243	FGI	CARNES	06/17/06	06/19/06	S/A 3,257	3,340	✓	7.190000	✓200606	24,072.12	USD 25,417
	06/21/06	221263	FGI	CARNES	06/21/06	06/21/06		1,116	✓	6.000000	✓200606	7,588.00	USD ✓

P.01

C6/23/66 222596 FGI ST. LANDRY C6/23/66 C6/23/66
 C6/24/66 223179 FGI ST. LANDRY C6/24/66 C6/26/66
 C6/28/66 224639 FGI CARNES C6/28/66 C6/28/66
 C6/29/66 225908 FGI CARNES C6/29/66 C6/29/66
 C6/30/66 226251 FGI CARNES C6/30/66 C6/30/66

Payment Terms: 25th following the month of delivery

thru 11-30-66 - 222-22-0000

Wire transfer by the 25th following the month of delivery.

2,028 ✓
 3,978 ✓
 1,116 ✓
 1,116 ✓
 1,116 ✓

88977765

~~508,853.48~~ USD

587,466.46

[Signature]

0.0*

588,853.48
 21,007.20
 21,035.70
 205,243.35
 204,582.12
 24,072.12
 23,417.83
 587,466.46

Wire 7/25/66

Vol Rate 1,116.00
 6.57 =
 7,532.12*

Vol Rate 13,000.00
 7.15 =
 92,950.00*

Vol Rate 14,000.00
 7.45 =
 104,300.00*

104,300.00+
 92,950.00+
 7,532.12+
 Total 204,582.12*

77



Summary Statement

Peoples Gas System, a division of Tampa Electric Co

P.O. Box 111
Plaza 6
Tampa, FL 33601

Summary Date: July 14, 2006
Due Date: July 25, 2006
Contract: PEOPLES GAS SYSTEM

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

Production Month:

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	ANR-FGT_ST_LANDRY(322625), NG	MMBTU	818 ✓	4,989.80 ✓

DUE TO: MAGNUS *[Signature]* \$4,989.80 [USD]

Remit By: WIRE *wire 7/25/06*
Institution:
ABA No:
Account of:
Account no:

Please direct all inquiries to:

Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471

01-90-000-232-12-000

[Signature]

78



INVOICE

Invoice No: 200607140001
 Invoice Date: July 14, 2006
 Due Date: July 25, 2006
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

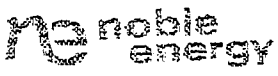
Production Month: **Jun-06**

Field: Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
14713	FIXED PRICE	6/8	818	6.1000	4,989.80
Total Meter:			818		4,989.80

79

10 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299



Tel: 281.376.8600
Fax: 281.376.8848
www.nobleenergy.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.: 06060049-00
INVOICE DATE: 7/10/06
DUE DATE: 07/20/06
PRODUCTION MONTH: JUN-06
CONTRACT NO.: 03474
TRADER #: 05889
PAGE 1

Wire 7/20/06

Please Wire To:

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

COPY



ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

chg: 01-90-000-23202-000

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
MOBILE BAY PROCESSING GULF STREAM	4,000	\$7.2300	\$28,920.00
SOUTHERN NATURAL GAS COMP FRANKLINTON - FGT	1,663	\$6.4500	\$10,726.35
TENNESSEE GAS PIPELINE CO CARNES - FGT	1,690	\$6.1000	\$10,309.00
INVOICE TOTAL	7,353		\$49,955.35

Handwritten signature

80

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815
 Denver, CO 80237
 BUS: 303-796-0325
 FAX: 303-796-0151
 7/10/2006

COPY

Original Invoice

Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-11336

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
38401	2,921	6/1/06	6/30/06	\$5.8100	FGT	Baseload/Firm	30	87,630	\$509,130.30
FGT Total								87,630	\$509,130.30
Total Due July 25, 2006 Grand Total								87,630	\$509,130.30

[Handwritten signature]

Wire 7/25/06 169-01-90-000-232-02-000

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

FAXED - NO ORIGINAL WILL FOLLOW

81

Peoples Gas System, Divison of Tampa Electric Company

Statement Number: NFM-05-11336

Trans. ID 38401			Pipeline: FGT			Point: FGT-Jefferson			State: TX		
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
5/1/2006	2,921	\$5.8100	6/11/2006	2,921	\$5.8100	6/21/2006	2,921	\$5.8100			
6/2/2006	2,921	\$5.8100	6/12/2006	2,921	\$5.8100	6/22/2006	2,921	\$5.8100			
6/3/2006	2,921	\$5.8100	6/13/2006	2,921	\$5.8100	6/23/2006	2,921	\$5.8100			
6/4/2006	2,921	\$5.8100	6/14/2006	2,921	\$5.8100	6/24/2006	2,921	\$5.8100			
6/5/2006	2,921	\$5.8100	6/15/2006	2,921	\$5.8100	6/25/2006	2,921	\$5.8100			
6/6/2006	2,921	\$5.8100	6/16/2006	2,921	\$5.8100	6/26/2006	2,921	\$5.8100			
6/7/2006	2,921	\$5.8100	6/17/2006	2,921	\$5.8100	6/27/2006	2,921	\$5.8100			
6/8/2006	2,921	\$5.8100	6/18/2006	2,921	\$5.8100	6/28/2006	2,921	\$5.8100			
6/9/2006	2,921	\$5.8100	6/19/2006	2,921	\$5.8100	6/29/2006	2,921	\$5.8100			
6/10/2006	2,921	\$5.8100	6/20/2006	2,921	\$5.8100	6/30/2006	2,921	\$5.8100			
								FGT Total	87,630	\$509,130.30	
								Grand Total	87,630	\$509,130.30	
										Total Due July 25, 2006	\$509,130.30

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

FAXED - NO ORIGINAL WILL FOLLOW

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-06-1183-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 10-Jul-2006
Due Date: 25-Jul-2006 by Wire
Production Month: 6/2006 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

ipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
3PL	3618	FLA GAS / NGPL JEFFERSON	4,594 Dth	6.1000 ^{6.1000}	Nom	\$27,564.00 ^{\$28,023.40}
3PL	3618	FLA GAS / NGPL JEFFERSON	51,000 Dth	\$5.87500	Nom	\$299,625.02
3PL	7936	FLA GAS / NGPL VERMILION	15,313 Dth	5.97000 ^{5.97000}	Nom	\$91,418.61 ^{\$91,418.61}
3PL	7936	FLA GAS / NGPL VERMILION	128,277 ^{128,277} 126,211 Dth	6.320535 ^{6.320535}	Nom	\$798,474.00 ^{\$813,307.43}
3PL	7936	FLA GAS / NGPL VERMILION	57,342 Dth	\$7.00490	Nom	\$401,674.95
Current Totals			254,460 Dth			\$1,618,756.58
Recap:						\$1,634,049
			Commodity Total			\$1,618,756.58
			Net Amount Due			\$1,618,756.58

COPY

28,023.40+
299,625.02+
91,418.61+
813,307.43+
401,674.95+
1,634,049.41+

Charges in American Dollars (USD)

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:	Wire Information:	Please Correspond To:	Invoice Number: S-2006-06-1183-OGMC
		Name: Tuyet Than	GMS Contract No.: S-PEOPLESTECO-S-0001
		Phone: (918) 591-5158	Invoice Date: 7/10/2006
		Fax: (918) 584-7551	Production Month: 6/2006
		Email: Tuyet.Than@oneok.com	

Wire 7/25/06

Invoice Detail

Prod. Month: 6/2006

Invoice No: S-2006-06-1183-OGMC

Pipeline: NGPL *W. Tex 23703* Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	2,297 ✓	<u>\$5.75000</u>	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	2,297 ✓	\$6.25000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									4,594	\$6.00000	<i>36.10</i>

Rate for 4), should be \$5.95 per unit

~~\$27,564.00~~
228,023.40

Pipeline: NGPL *W. Tex 23703* Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,700	\$5.87500	9	1,700	\$5.87500	17	1,700	\$5.87500	25	1,700	\$5.87500
2	1,700	\$5.87500	10	1,700	\$5.87500	18	1,700	\$5.87500	26	1,700	\$5.87500
3	1,700	\$5.87501	11	1,700	\$5.87500	19	1,700	\$5.87500	27	1,700	\$5.87500
4	1,700	\$5.87501	12	1,700	\$5.87500	20	1,700	\$5.87500	28	1,700	\$5.87500
5	1,700	\$5.87500	13	1,700	\$5.87500	21	1,700	\$5.87500	29	1,700	\$5.87500
6	1,700	\$5.87500	14	1,700	\$5.87500	22	1,700	\$5.87500	30	1,700	\$5.87500
7	1,700	\$5.87500	15	1,700	\$5.87500	23	1,700	\$5.87500	31	0	\$0.00000
8	1,700	\$5.87500	16	1,700	\$5.87500	24	1,700	\$5.87500			
									51,000	\$5.87500	
											\$299,625.02 ✓

Pipeline: NGPL *W. Tex 32606* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	512	\$5.97000	9	465 ✓	\$5.97000	17	512	\$5.97000	25	512	\$5.97000
2	512	\$5.97000	10	512	\$5.97000	18	512	\$5.97000	26	512	\$5.97000
3	512	\$5.97000	11	512	\$5.97000	19	512	\$5.97000	27	512	\$5.97000
4	512	\$5.97000	12	512	\$5.97000	20	512	\$5.97000	28	512	\$5.97000
5	512	\$5.97000	13	512	\$5.97000	21	512	\$5.97000	29	512	\$5.97000
6	512	\$5.97000	14	512	\$5.97000	22	512	\$5.97000	30	512	\$5.97000
7	512	\$5.97000	15	512	\$5.97000	23	512	\$5.97000	31	0	\$0.00000
8	512	\$5.97000	16	512	\$5.97000	24	512	\$5.97000			
									15,313 ✓	\$5.97000 ✓	
											\$91,418.61 ✓

These volumes were delivered direct to Florida Power & Light (336) and Antecora (176). The 9th was cut to Spl. They rec'd only 289 dth - Antecora was not cut. - 15,313 is correct total volume.

84

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Wire Information:	Wire Information:	Please Correspond To:	Invoice Number:
		Name: Tuyet Than	S-2006-06-1183-OGMC
		Phone: (918) 591-5158	GMS Contract No.: S-PEOPLESTECO-S-0001
		Fax: (918) 584-7551	Invoice Date: 7/10/2006
		Email: Tuyet.Than@oneok.com	Production Month: 6/2006

Deliverable: NGPL *322.500* *322.600* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	6,053 ✓	\$5.94000 ✓	17	0	\$0.00000	25	0	\$0.00000
2	3,186 ✓	\$6.35000 ✓	10	2,361 ✓	\$6.15000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	7,639 ✓	\$6.30000 ✓	11	5,144 ✓	\$6.15000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	7,639 ✓	\$6.30000 ✓	12	5,208 ✓	\$6.15000 ✓	20	11,053 ✓	\$6.83357 ✓	28	14,065 ✓	\$6.10000 ✓
5	7,635 ✓	\$6.30000 ✓	13	2,367 ✓	\$6.20000 ✓	21	11,894 ✓	\$6.79000 ✓	29	2,569 ✓	\$6.25000 ✓
6	6,053 ✓	\$6.51500 ✓	14	1,036 ✓	\$6.05000 ✓	22	0	\$0.00000	30	4,687 ✓	\$6.30000 ✓
7	6,053 ✓	\$6.32500 ✓	15	12,515 ✓	\$6.20000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	6,053 ✓	\$5.95000 ✓	16	3,001 ✓	\$6.60000 ✓	24	0	\$0.00000			

~~126,211~~ ~~128,677~~ \$6,32650
 5798,474.00
 \$813,307.43

Deliverable: NGPL Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	11,397 ✓	\$7.25000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	11,397 ✓	\$7.25000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	11,397 ✓	\$7.25000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	1,000 ✓	\$6.15000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	11,454 ✓	\$6.67000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	10,697 ✓	\$6.66000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

57,342 ✓ \$7,00490 ✓
 \$401,674.95 ✓

Charges in American Dollars (USD)

126,211.00+
 7,635.00-
 7,638.00+
 2,361.00-
 4,031.00+
 5,144.00-
 5,555.00+
 5,208.00-
 5,590.00+
 128,677.00+
 798,474.00+
 48,100.50-
 48,119.40-
 30,285.25-
 37,952.31+
 78,184.85-
 95,332.40+
 813,307.43+
 813,307.43+
 128,677.00+
 6,320,553.00+

85

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information: Wire Information: Please Correspond To:
 Name: Tuyet Thian
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 mail: Tuyet.Than@oneok.com

Invoice Number: S-2006-06-1183-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 7/10/2006
 Production Month: 6/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-06-1182-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 10-Jul-2006
Due Date: 25-Jul-2006 by Wire
Production Month: 6/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Line	Quantity	Avg. Price	Stat.	Amount Due
EPL	7936	FLA GAS / NGPL VERMILION	Line 1	75,000 Dth	6.279792	Nom	\$470,825.01
GIC: GICREV based on Fixed							\$1,875.00
Current Totals				75,000 Dth	6.279792		\$472,700.01
Recap:							\$470,825.01
							\$1,875.00
							\$472,700.01

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2006-06-1182-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 7/10/2006
Production Month: 6/2006

01-90-000-232-02-500

Invoice Detail

Prod. Month: 6/2006

Invoice No: S-2006-06-1182-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000 ✓	\$6.05000 ✓	9	5,000 ✓	\$5.96000 ✓	17	0	\$0.00000	25	0	\$0.00000
2	5,000 ✓	\$6.30500 ✓	10 ³³³⁰	5,000 ✓	\$6.21500 ✓	18	0	\$0.00000	26	0	\$0.00000
3	5,000 ✓	\$6.27500 ✓	11 ⁴⁵⁸¹	5,000 ✓	\$6.21500 ✓	19	0	\$0.00000	27	0	\$0.00000
4	5,000 ✓	\$6.27500 ✓	12 ⁴⁶¹⁸	5,000 ✓	\$6.21500 ✓	20	5,000 ✓	\$6.83500 ✓	28	0	\$0.00000
5	5,000 ✓	\$6.27500 ✓	13	5,000 ✓	\$6.16000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	5,000 ✓	\$6.51500 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	5,000 ✓	\$6.32500 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	5,000 ✓	\$5.92500 ✓	16	5,000 ✓	\$6.62000	24	0	\$0.00000			

~~75,000~~
~~12,534~~
~~\$6,2767~~ ~~\$6,27995~~
~~\$470,825.01~~
~~\$455,498~~ ~~65~~
Charges in American Dollars (USD)

75,000 +00+
 5,000 +00-
 5,000 +00-
 5,000 +00-
 5,000 +00-
 3,000 +00-
 4,997 +00+
 3,530 +00+
 4,589 +00+
 4,618 +00+
 72,534 +00+
 470,825 +01+
 31,375 +00-
 31,075 +00-
 31,075 +00-
 31,075 +00-
 31,075 +00-
 31,356 +16+
 20,695 +95+
 28,520 +64+
 28,700 +87+
 455,498 +65+

Volume

87

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:
Wire Information:
Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-06-1182-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 7/10/2006
 Production Month: 6/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-06-0994-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 10-Jul-2006
Due Date: 25-Jul-2006 by Wire
Production Month: 6/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>ipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
<u>LORIDAGAS</u>	<u>25809</u>	- MOPS-REFUGIO	1,571 Dth	\$6.00486	Nom	\$9,433.64
Current Totals			1,571 Dth			\$9,433.64
Recap:						
			Commodity Total			\$9,433.64
			Net Amount Due			\$9,433.64

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire information: *Wire*
7/25/06

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

invoice Number: S-2006-06-0994-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
invoice Date: 7/10/2006
Production Month: 6/2006

88

11-90-000-222-01-000

Invoice Detail

Prod. Month: 6/2006

Invoice No: S-2006-06-0994-OGMC

ipeline: FLORIDAGAS

Delivery Point: 25809

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	435 ✓	\$5.94501	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	435 ✓	\$5.85501	22	0	\$0.00000	30	0	\$0.00000
7	701 ✓	\$6.13499	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										1,571	\$6.00486

\$9,433.64

Charges in American Dollars (USD)

89

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-06-0994-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 7/10/2006
Production Month: 6/2006



Date: 07/14/2006
 Account: 55885
 Page: 1

Billing Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33609

Customer Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33609

COPY

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
07/13/2006	8556	Invoice	001	07/24/2006	Jun 2006 Gas Sales	523,117.50
Total Amount Invoiced						523,117.50
Balance Due						\$ 523,117.50

[Handwritten signature]

01-90-000-222-02-000

Return this portion of the invoice with your payment

Remit Payment By Check To:
 Orlando Utilities Commission
 Attention: Treasury Management
 P.O. Box 3193
 Orlando, Florida 32802

Whitney Taylor

Peoples Gas System
 Account Number:

Remit Payment By Bank Wire or ACH To:

Total Amount Due: \$ 523,117.50
 Due Date: 07/24/2006
 Invoice Number: 8556

90

Remit Payment By Credit Card or Check online:
 Go to www.ouc.com
 Click on Pay your OUC bill
 Select SpeedPay or e-Check
 Note: Processing Fee of \$5.95 for SpeedPay.

Invoice Detail

Peoples Gas System

Production Month: 6/2006

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
6/1/2006	6/30/2006	3018	75,000 ✓	\$6.9749	\$523,117.50	101950
SubTotal			<u>75,000</u>		<u>\$523,117.50</u>	
Invoice Total:			<u>75,000</u>		<u>\$523,117.50</u>	

91

1-800-000-222-0000

Please Send Correspondence To:
Proliance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-8800

Please Remit Check To:
Proliance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Invoices To:
Proliance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-8800

Please Send Bill Transactions To:

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-877-654-2623.

9/2

Inv. 8/2/06

COPY

REC- INVOICES 0000

TOTAL COMMODITY 3389,492.48

Recap:

CURRENT TOTALS 67,328 Dth 3389,692.94

MUSKANG 759/738 SS I/C 67,328 Dth \$9.78500 3389,492.48

Line Meter Description State Quantity Price Amount Due

Proliance Energy LLC

Peoples Gas System (Florida) Inc.
Attn: Dee
702 N. Franklin Street
Plaza 7
Tampa, FL 33601-0111

Please Remit to:
Proliance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Invoice Number(s):

Invoice Date: 26-Jul-2006
Invoice Number: 200606-I-001194
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376
Production Month: 6 / 2006
Invoice Date: 05-Aug-2006

Inv. 8/2/06

Invoice Detail

Prod. Month: 6/2006

Invoice No: 200606-I-001194

Pipeline: NORTHERNNATL	Delivery Point: 0062310	Prod. Month: 6/2006
------------------------	-------------------------	---------------------

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	2.263	\$5.78500	9	2.262	\$5.78500	17	2.262	\$5.78500	25	2.185	\$5.78500
2	2.263	\$5.78500	10	2.262	\$5.78500	18	2.262	\$5.78500	26	2.185	\$5.78500
3	2.263	\$5.78500	11	2.262	\$5.78500	19	2.262	\$5.78500	27	2.185	\$5.78500
4	2.263	\$5.78500	12	2.262	\$5.78500	20	2.262	\$5.78500	28	2.185	\$5.78500
5	2.263	\$5.78500	13	2.262	\$5.78500	21	2.262	\$5.78500	29	2.185	\$5.78500
6	2.263	\$5.78500	14	2.262	\$5.78500	22	2.262	\$5.78500	30	2.185	\$5.78500
7	2.263	\$5.78500	15	2.262	\$5.78500	23	2.262	\$5.78500	31	0	\$0.00000
8	2.262	\$5.78500	16	2.262	\$5.78500	24	2.185	\$5.78500	-	-	--

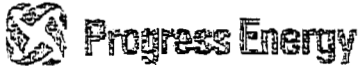
67.328 \$5.78500

Total Cost: \$389,492.48

93

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.



P.O. Box 1981
 TPP 9
 Raleigh, NC 27602-1981
 Invoice
www.Progress-Energy.com

Invoice Number: 00MZ1
 Activity Month: Jun-06
 Invoice Date: 05-Jul-2006

To: Peoples Gas System, A Division of Tampa Electric Company
 Address: 702 N. Franklin St.
 Tampa, FL 33602

Counterparty Contact: Ed Elliott
 Phone: 813-228-4149
 E-Mail:
 Fax: 813-228-4194

COPY

Deal #	Description	MMBTU's	Price	Total Charges
AY188	FIRM Natural Gas from Fixed Sale #AVY188 From 06-Jun-2006 Through 06-Jun-2006	(15,000)	\$7.15000	\$107,250.00 USD
AY532	INTERRUPTI Natural Gas from Fixed Sale #AVY532 From 07-Jun-2006 Through 07-Jun-2006	(20,000)	\$7.08000	\$141,600.00 USD
VZ617	INTERRUPTI Natural Gas from Fixed Sale #AVZ617 From 10-Jun-2006 Through 12-Jun-2006	(15,000)	\$6.95000	\$104,250.00 USD
WD309	INTERRUPTI Natural Gas from Fixed Sale #AWD309 From 15-Jun-2006 Through 15-Jun-2006	(9,177)	\$6.70000	\$61,485.90 USD
WD733	INTERRUPTI Natural Gas from Fixed Sale #AWD733 From 15-Jun-2006 Through 15-Jun-2006	(10,000)	\$7.16000	\$71,600.00 USD
WD734	INTERRUPTI Natural Gas from Fixed Sale #AWD734 From 15-Jun-2006 Through 15-Jun-2006	(20,000)	\$7.29000	\$145,800.00 USD
WD731	INTERRUPTI Natural Gas from Fixed Sale #AWD731 From 16-Jun-2006 Through 16-Jun-2006	(2,000)	\$7.10000	\$14,200.00 USD
WD732	INTERRUPTI Natural Gas from Fixed Sale #AWD732 From 16-Jun-2006 Through 16-Jun-2006	(8,000)	\$7.13000	\$57,040.00 USD
WE182	INTERRUPTI Natural Gas from Fixed Sale #AWE182 From 17-Jun-2006 Through 19-Jun-2006	(3,408)	\$7.85000	\$26,762.80 USD
SUBTOTALS		(102,585)		\$729,978.70
TOTALS		(102,585)		\$729,978.70

PLEASE REMIT PAYMENT BY: 25-Jul-2006
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn
 at: 919-546-4283
 Fax: 919-546-4719
 E-Mail: Michelle.Bestehorn@pgnmail.com

Payable to: Progress Energy Ventures, Inc.
wire 7/25/06
 Wire Bank:
 ABA Number:
 Account Number:

94

Memo: *chg: 01-90-000-222-02-000*



Physical Invoice

Invoice #: 3635
 Statement Date: 07/05/2006
 Activity Month: Jun 2006
 Due Date: 07/25/2006

To: Peoples Gas System, Inc
 702 N. Franklin St.
 Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
01		0	\$0.00	\$0.00
13828	Pricing Index: Fixed	4,000 ✓	\$6.70 ✓	\$26,800.00
13891	Pricing Index: Fixed	27,000 ✓	\$7.80 ✓	\$210,600.00
13588	Pricing Index: GD FGT Z3	4,000 ✓	\$7.75 ✓	\$31,000.00
13607	Pricing Index: GD FGT Z3	15,000 ✓ <i>50,000 total</i>	\$7.48 ✓	\$112,200.00

*} Deliv'd
 } Point 3018*

COPY

Please direct all inquiries to:
 Traci Adair - 205.257.6561
 Tracy Autrey - 205.257.5755
 Stephanie Goode - 205.257.5568

Subtotal: \$380,600.00
 Tax Due: \$0.00
 Balance Due: \$380,600.00

Please remit by Wire to: *Wire*
 Routing: *7/25/06*
 Bank:

Please remit by ACH to: *ACH*
 Routing No.:
 Bank:

To account:

To account: 3751754644

01-90-000-232-02-000 Thank you for your Business!



Physical Invoice Deal Details

For Activity Month June 2006

Activity Date	Act. Month	Bill. Month	Gas Deal #	Volume	Price	Dollar Amount	Detail Comment
Peoples Gas System, Inc Statement #3635							
Pipeline: Destin Pipeline Company							
06/15/2006	06/01/2006	06/01/2006	13828	4,000	\$ 6.70	\$ 26,800.00	Pricing Index: Fixed
06/17/2006	06/01/2006	06/01/2006	13891	9,000	\$ 7.80	\$ 70,200.00	Pricing Index: Fixed
06/18/2006	06/01/2006	06/01/2006	13891	9,000	\$ 7.80	\$ 70,200.00	Pricing Index: Fixed
06/19/2006	06/01/2006	06/01/2006	13891	9,000	\$ 7.80	\$ 70,200.00	Pricing Index: Fixed
Destin Pipeline Company Totals				31,000		\$ 237,400.00	
Pipeline: Florida Gas Transmission							
06/06/2006	06/01/2006	06/01/2006	13588	4,000	\$ 7.75	\$ 31,000.00	Pricing Index: GD FGT Z3
06/07/2006	06/01/2006	06/01/2006	13607	15,000	\$ 7.48	\$ 112,200.00	Pricing Index: GD FGT Z3
Florida Gas Transmission Totals				19,000		\$ 143,200.00	
Peoples Gas System, Inc Statement #3635 Totals				50,000		\$ 380,600.00	

2

P.02

077

2006072007

TUE 12-2006 11:11

Notated Purchase



SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To: *Wire 7/25/06*
 Sequent Energy Management

01-90-000-232-02-000

Sales Invoice
 Invoice #: 188444-1
 Delivery Period: Jun-2006
 Invoice Date: 07/14/2006
 Due Date: 07/25/2006

JUL-14-2006 13:18

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
									1,556,000	14,623.00
Grand Total:									1,101,356	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~\$1,688,252.98~~

<i>N-1</i>	<i>Spot Point 241390 - Peoples</i>	<i>22927</i>						<i>49,295 dth @ \$6.792589</i>	<i>\$334,942.58</i>	
<i>N-2</i>	<i>Spot Point 241390 - Peoples</i>	<i>40511</i>						<i>24,602 dth @ \$6.66062</i>	<i>\$162,768.35</i>	
<i>Sequent</i>	<i>Spot Point 241390 - Peoples</i>	<i>40139</i>						<i>7,955 dth @ \$7.35000</i>	<i>\$58,446.15</i>	
	<i>Multiphase</i>							<i>42,476 dth @ \$7.116410</i>	<i>\$302,276.65</i>	
	<i>Subtotal Due Sequent for purchases</i>							<i>252,514 dth @ purch</i>	<i>\$1,695,071.43</i>	
	<i>Subtotal Due Sequent for demand charge</i>							<i>450,000 dth</i>	<i>\$ 7,125.00</i>	
	<i>Total Due Sequent</i>								<i>\$1,702,196.43</i>	
<i>92%</i>	<i>Less Due Peoples</i>	<i>38552</i>							<i>(\$ 355,761.75)</i>	
	<i>Total Due Sequent after nothing</i>								<i>\$ 1,346,434.68</i>	

COPY

1,695,071.43+
7,125.00+
355,761.75-
1,346,434.68+

97

P.02

JUL-14-2006 13:18

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

Sequent Energy Management
Sales Invoice
 Invoice #: 188444-1
 Delivery Period: Jun-2006
 Invoice Date: 07/14/2006
 Due Date: 07/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)		
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin <i>WAVIE TO</i>	DESTINPL	1	30	6.8413	58,334	399,078.95		
393754	COMM-PHYS - Commodity	06/01/06	tdepaoli	Destin <i>BREAK OUT</i>	DESTINPL	1	30	6.8030	53,333	362,822.28		
396251	COMM-PHYS - Commodity	06/07/06	tdepaoli	Destin <i>THESE VOLUMES</i>	DESTINPL	8	8	6.8500	12,661	86,727.85		
404576	COMM-PHYS - Commodity	06/23/06	tdepaoli	Destin <i>GULFSTREAM</i>	DESTINPL	24	26	6.4500	15,000	96,750.00		
407413	COMM-PHYS - Commodity	06/27/06	tdepaoli	Destin	DESTINPL	28	28	6.3300	926	5,861.58		
Subtotal for Destin:										15,920,140,254	-951,240.66	
392216	COMM-PHYS - Commodity	05/31/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	1	1	6.0500	1,836	11,107.80		
393401	COMM-PHYS - Commodity	06/01/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	2	2	6.2900	2,024	12,730.96		
393507	COMM-PHYS - Commodity	06/01/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	2	2	6.5800	8,569	56,384.02		
394881	COMM-PHYS - Commodity	06/05/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	6	6	7.1000	2,109	14,973.90		
395000	COMM-PHYS - Commodity	06/05/06	tdepaoli	Florida Gas Transmission Company	CITRONELLE	6	30	7.2500	4,850	35,017.50		
401661	COMM-PHYS - Commodity	06/19/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	20	20	6.8800	1,723	11,854.24		
403110	COMM-PHYS - Commodity	06/21/06	tdepaoli	Florida Gas Transmission Company	FGT ZN3	21	21	6.9650	759	5,286.44		
403739	COMM-PHYS - Commodity	06/22/06	tdepaoli	Florida Gas Transmission Company	FGT ZN3	22	22	7.1000	10,363	73,577.30		
409122	COMM-PHYS - Commodity	06/29/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	30	30	6.6000	2,185	14,421.00		
409310	COMM-PHYS - Commodity	06/29/06	tdepaoli	Florida Gas Transmission Company	CITRONELLE	30	30	6.7000	4,014	26,893.80		
Subtotal for Florida Gas Transmission Company:										39,368	38,412	262,246.96
407200	COMM-PHYS - Commodity	06/27/06	tdepaoli	Mobile Bay Pipeline <i>GULFSTREAM</i>	MOBILE BAY POOL	28	28	6.3300	2,692	17,040.36		
Subtotal for Mobile Bay Pipeline:										2,692	17,040.36	
83094	CO-CALL-D - Commodity	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	30	26.3300	70,000	443,100.00		
Subtotal for Southern Natural Gas Company:										70,000	443,100.00	
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	DESTINPL	1	30	0.0000	150,000	0.00		
395000	COMM-PHYS - Demand Charge	06/05/06	tdepaoli	Florida Gas Transmission Company	CITRONELLE	6	30	0.0300	125,000	3,750.00		
Subtotal for Florida Gas Transmission Company:										125,000	3,750.00	
354398	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	30	0.0300	150,000	4,500.00		
Subtotal for Gulf Stream Pipeline:										150,000	4,500.00	
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0100	150,000	1,500.00		
394997	COMM-PHYS - Demand Charge	06/05/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	6	30	0.0300	125,000	3,750.00		
Subtotal for Mobile Bay Pipeline:										40,000	275,000	5,250.00
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	30	0.0075	150,000	1,125.00		
Subtotal for Southern Natural Gas Company:										150,000	1,125.00	


Sequent

92%

P.01

SEMPRA ENERGY TRADING CORP.
58 Commerce Rd.
Stamford, CT 06902 US

Commercial Invoice # 1734057
Invoice Date: 04 Jul 2006


PEOPLES Gas System
AMPA ELECTRIC COMPANY
32 N. Franklin Street
ampa, FL 33602 US

Contact: Jude Campbell at 813 228-1253
Fax # 813 2284742

Payment Instructions:

TOTAL AMOUNT DUE TO

SEMPRA ENERGY TRADING CORP.: 7,075.89 USD

DUPLICATE DATE: On or before **25 Jul 2006** via wire transfer in immediately available funds

COPY

Please include reference invoice# 1734057 in your payment

Bank Instructions:

Wire 7/25/06

FURTHER CREDIT TO:

ACCOUNT#:

REFERENCE TEXT:

01-90-000-232-02-000

(Signature)

Bill/Ref#	Trade/Trade Date	Description	Quantity	Price/Unit	Amount
134880	05 Jun 2006	TOP 500LE9 JUN 05-06, 2006 MMBTU @ 6.57 USD/MMBTU @ 6.57	1,077.00	6.5700 USD/MMBTU	7,075.89 USD

Contact Information:

make inquiries concerning the above invoice.

Base Contact:

Thomas OBrien
Phone # 203 355 5624
Fax # 203 355 5631

Sub Total Goods and Services:

7,075.89 USD

Total Invoice Due:

7,075.89 USD

SEMPRA ENERGY TRADING CORP.:

(Signature)

Any payment not made when due shall bear interest on the unpaid portion from, (and including) the due date, through (and excluding) the date of payment at a rate equal to the one month LIBOR interest rate published at 11:00 am EST on the due date, plus 5% (the 'Interest Rate'); provided, however, if the transaction(s) underlying this invoice are governed by an agreement between the parties, the Interest Rate shall be as agreed to in such agreement.

99



SOUTHWEST ENERGY

2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
Invoice Number : E002050606
Financial Month : 06/06
Invoice Date : Jul/10/2006
Due Date : Jul/25/2006

COPY

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
06/06	06/06	ANR	322625 : St Landry - FGT		113752	2537-01	C	07-07	1	818	818	6.130000	5,014.34
06/06	06/06	ANR	322625 : St Landry - FGT		114300	2445-05	C	17-19	3	2,028	6,084	7.110000	43,257.24
06/06	06/06	ANR	322625 : St Landry - FGT		114973	2546-05	C	26-28	1	2,028	2,028	5.980000	12,127.44
Total for Point : 322625 : St Landry - FGT											8,930	60,399.02	
Total For Pipeline - ANR											8,930	60,399.02	
Pipeline: SONAT													
11245 : Franklinton													
06/06	06/06	SONAT	11245 : Franklinton		114233	2540-03	C	16-16	1	2,109	2,109	6.760000	14,256.84
Total for Point : 11245 : Franklinton											2,109	14,256.84	
Total For Pipeline - SONAT											2,109	14,256.84	
Pipeline: Tenn													
020366 : Carnes - FGT													
06/06	06/06	Tenn	020366 : Carnes - FGT		113447	2535-04	C	02-02	1	1,116	1,116	6.310000	7,041.96
Total for Point : 020366 : Carnes - FGT											1,116	7,041.96	
Total For Pipeline - Tenn											1,116	7,041.96	
Pipeline: UTOS													
14011 : Johnson Bayou													
6/06	06/06	UTOS	14011 : Johnson Bayou		113703	2553-08	C	07-07	1	1,700	1,700	6.130000	10,421.00
6/06	06/06	UTOS	14011 : Johnson Bayou		113909	2417-05	C	10-10	1	2,400	2,400	6.120000	14,688.00
Total for Point : 14011 : Johnson Bayou											4,100	25,109.00	
Total For Pipeline - UTOS											4,100	25,109.00	
Invoice Total											19,616	\$ 127,376.14	
											16,255	\$ 106,806.82	

35,0437.34

Remit To Information

Southwest Energy, L.P.
Stella Pedroza
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Wire Transfer Information

Bank Name :
Bank Number :
Acct Number :
Wire 7/25/06
01-90-000-222-02-000

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0009035
 Invoice date : 07/14/2006
 Invoice from : 06/03/2006
 Invoice to : 06/05/2006

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 813-228-4194

By wire to :

Wire 7/25/06

Customer fax no :
 Customer A/C no :
 Customer reference: PEOPLES01

Account no :
 ABA number :
 Swift Code :

IBAN :

COPY *01-90-000-228-4194-000*

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
-----------	--------	------	----	---------------	----------	----------	-------	---------	----------------

Southern Natural Gas Co.

06/02/2006 98505

06/03/2006 06/05/2006 Sonat Trer 1 - State of Louisiana

3,892 MMBtu 11,676 MMBtu 6.1800 \$/MMBtu

72,157.68

4.085

15,941 MMBtu

74,185

0.00

72,157.68+

26,225.70+

98,383.38+

101



TOTAL

Total Gas & Power North America 800 Gessner Suite 700 Houston, TX 77024 ph 713-647-4000 fax x4030.Invs donna.danielis@total.com x4007 Confirms:stephanie.arnold x4065.Both:damela.scott@total.com x4024

Texla Energy Management, Inc.

100 Louisiana, Suite 4700
Houston, Texas 77002
713) 655-9900 phone
713) 655-9906 fax

INVOICE

DATE INVOICE
7/6/2006 2006 06

BILL TO:

Peoples Gas System, a division of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601

Attn: Ed Elliot

Fax: 813-228-4194 ; Phone: 813-228-4149

June Production

PIPE	M.S.	DAY		NOMINATED VOLUME	RATE	TOTAL
Gulf South	10293	1-30	FPL ^{deliv. to}	2740 (2,760)	\$6.1750 ✓	\$17,043.00 (16,911.50)
Gulf South	10293	2		4613 - (5,000)	\$6.4500 ✓	\$32,250.00 (29,753.50)
Gulf South	10293	3-5	SEE BELOW	14,730 - 15,000	\$6.4500 ✓	\$96,750.00 (95,002.50)
Gulf South	10293	7		4,992 - 5,000	\$6.5600 ✓	\$32,800.00 (32,747.50)
Gulf South	10293	16		5,314 - 5,315	\$6.7500 ✓	\$35,876.25 (35,827.50)
Gulf South	10293	21		4,941 ✓	\$7.0000 ✓	\$34,587.00

Total Due Texla

~~38,016~~
37,330 ~~\$249,306.25~~
244,885.87

WIRE INSTRUCTIONS:

wire 7/25/06

01-90-000-232-02-000 ✓

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

COPY

3rd = 5,000
4th = 4,732
5th = 4,998

Total = 14,730 dtds

Shipper stockholder support attached for 24,590
and copy of Fpl cut on 6/9 from 92 to 12.

102



INVOICE

Invoice Number: 28588
Invoice Month: 06/2006
Invoice Date: July 14, 2006
Invoice Due Date: July 25, 2006
Contract Number: TEC-999-2004

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O. Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Je date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
07/2006	41030	GAS FIRM Natural Gas Fixed Sales # 41030 From 07-JUN-06 Through 08-JUN-06	(5,800)	MMBTU	✓ \$6.2600	200606	\$36,308.00	USD
09/2006	41046	GAS FIRM Natural Gas Fixed Sales # 41046 From 09-JUN-06 Through 09-JUN-06	(14,000)	MMBTU	✓ \$6.6750	200606	\$93,450.00	USD
24/2006	40974	GAS FIRM Natural Gas Fixed Sales # 40974 From 24-JUN-06 Through 24-JUN-06	(5,181)	MMBTU	✓ \$6.5000	200606	\$33,676.50	USD
27/2006	40961	GAS FIRM Natural Gas Fixed Sales # 40961 From 28-JUN-06 Through 28-JUN-06	(9,000)	MMBTU	✓ \$6.3300	200606	\$56,970.00	USD
29/2006	41033	GAS FIRM Natural Gas Fixed Sales # 41033 From 29-JUN-06 Through 29-JUN-06	(15,544)	MMBTU	✓ \$6.7500	200606	\$104,922.00	USD
(SALES) SUB TOTAL:			(49,525)	MMBTU			\$325,326.50	
(GAS) SUB TOTAL:			(49,525)	MMBTU			\$325,326.50	
LES								
5/2006	40846	GASIDX INTERRUPT Natural Gas Index Sales # 40846 From 16-JUN-06 Through 16-JUN-06	(8,555)	MMBTU	✓ \$7.0100	200606	\$59,970.55	USD
(SALES) SUB TOTAL:			(8,555)	MMBTU			\$59,970.55	
(GASIDX) SUB TOTAL:			(8,555)	MMBTU			\$59,970.55	

TOTAL: \$385,297.05

Handwritten signature and number 103



Invoice Number: 28589
Invoice Month: 06/2006
Invoice Date: July 14, 2006
Invoice Due Date:
Contract Number TEC-008-2001

INVOICE

Mail To:
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:
Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

de date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
ALES								
24/2006	40907	GASIDX FIRM Natural Gas Index Sales # 40907 From 01-JUN-06 Through 30-JUN-06	(2,478)	MMBTU ✓	\$6.0200	200606	\$14,917.56	USD
06/2006	40921	GASIDX FIRM Natural Gas Index Sales # 40921 From 06-JUN-06 Through 06-JUN-06	(11,431)	MMBTU ✓	\$7.2500	200606	\$82,874.75	USD
08/2006	40919	GASIDX FIRM Natural Gas Index Sales # 40919 From 08-JUN-06 Through 08-JUN-06	(739)	MMBTU ✓	\$6.6000	200606	\$4,877.40	USD
09/2006	40920	GASIDX FIRM Natural Gas Index Sales # 40920 From 09-JUN-06 Through 09-JUN-06	(1,245)	MMBTU ✓	\$6.6750	200606	\$8,310.38	USD
(SALES) SUB TOTAL:			(15,893)	MMBTU			\$110,980.09	
(GASIDX) SUB TOTAL:			(15,893)	MMBTU			\$110,980.09	

TOTAL: \$110,980.09

104



NET AR INVOICE

07/10/2006 2:57:38PM

Invoice Number: 66396-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 06/2006
Invoice Due Date: 07/25/2006
Invoice Date: 07/10/2006
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 146,068

Amount: \$826,925.11

Please notify as soon as possible of any discrepancies

Table with columns: Deal#, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes rows for Purchases (FGT) and Sales (DTISOUTH) with totals.

NOTES :

COPY

Handwritten initials/signature

Wire Transfer # 01-90-000-000-00-00-0

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

105

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2005

13-Jul-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]June06act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,821,050	0.00640	\$18,054.72
2		ACTUAL	2,821,050	0.00689	\$19,441.48
3	FTS-1-NO NOTICE	ACCRUED	(183,405)	0.00640	(\$1,173.79)
4		ACTUAL	(182,168)	0.00640	(\$1,165.88)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,637,645		\$16,880.93
8		ACTUAL	2,638,882		\$18,275.60
9		DIFFERENCE	1,237		\$1,394.67
10	FTS-2-USAGE	ACCRUED	654,955	(0.02110)	(13,819.55)
11		ACTUAL	654,955	(0.02110)	(\$13,819.60)
12		DIFFERENCE	0		(\$0.05)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,292,600		\$3,061.38
17		ACTUAL	3,293,837		\$4,456.00
18		DIFFERENCE	1,237		\$1,394.62

106

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2005

13-Jul-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.39550	(\$9,492.00)
2		ACTUAL	(23,428)	0.39550	(\$9,265.78)
3		DIFFERENCE	572		\$226.22
4	TOTAL	ACCRUED	(24,000)		(\$9,492.00)
5		ACTUAL	(23,428)		(\$9,265.78)
6		DIFFERENCE	572		\$226.22

107

Florida Gas Transmission Company



A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Community Investment Total credit due. P.G.S. Not bill to Treasury

Billable Party: 006922736

Remit to Party: 006924518

Smt D/T: 07/07/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMU

FLORIDA GAS TRANSMISSION COMPANY

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee's Bank ABA Number:

P.O. BOX 3285

Payee's Bank:

COPY

TAMPA FL 33601

Payee:

006924518

Contact Phone: 713-989-2094

Payee's Name:

FLORIDA GAS TRANSMISSION COI

MARION COLLINS

Net Due Date: 07/20/2006

Account Number: 52002364

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: July 10, 2006

Svc Req IC: 5047 Charge Indicator: BILL ON DELIVERY

Svc Req: 006922736 Sup Doc Ind: IMBL

Invoice Total Amount: *W/No draft* \$5,714.38
 Invoice Identifier: *01.90.000.83201.000* 000300181

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Location Name	Repl Rel	Act Adj	Chrg Type	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT	2939	16240		GAINESVILLE-DEERH,		COT	0.0345	-0.0281	0.0000	0.0064	1,328	8.50	16 - 16		
01	24662	8576		HPL-MAGNET WITHEF	2944	16241		GAINESVILLE GENER,		COT	0.0345	-0.0281	0.0000	0.0064	5,664	36.25	03 - 05		
01	32606	57391		NGPL VERMILION	2944	16241		GAINESVILLE GENER,		COT	0.0345	-0.0281	0.0000	0.0064	9,900	63.36	03 - 05		
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY		COT	0.0345	-0.0281	0.0000	0.0064	10,464	66.97	01 - 30		
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY		COT	0.0345	-0.0281	0.0000	0.0064	18,488	118.32	01 - 30		
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY		COT	0.0345	-0.0281	0.0000	0.0064	22,148	141.75	01 - 30		
01	0				2970	16178		CITY GAS-COCA		COT	0.0345	-0.0281	0.0000	0.0064	3,930	25.15	01 - 30		
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	8,357	53.49	01 - 02		

copy

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518
 July 10, 2006
 IMBL
 BILL ON DELIVERY
 Prev Inv ID:

Stmnt DTT: 07/07/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Invoice Total Amount: \$5,714.38
Invoice Identifier: 000300181
Account Number: 52002364
Net Due Date: 07/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,324	58.67	01 - 02	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,109	58.30	03 - 03	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,119	58.36	04 - 04	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,800	17.92	05 - 05	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,486	60.71	06 - 06	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,691	17.22	07 - 07	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,413	28.24	08 - 08	
01		0		Transportation Commodity	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,840	37.38	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party:	006922736	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party:	006924518	FLORIDA GAS TRANSMISSION COMPANY
	ED ELLIOTT	P.O. BOX 3285	Remit Addr:	P.O. BOX 203142	Payee's Bank:
	TAMPA FL 33601		Payee:	006924518	Payee's Name:
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	July 10, 2006	Charge Indicator:	BILL ON DELIVERY	Payee's Bank Account Number:
Svc Req:	006922736		Sup Doc Ind:	IMBL	Payee's Bank ABA Number:
Svc Req Ic:	5047		Prev Inv ID:		Contact Name:
Svc CD:	FTS-1		End Transaction Date:	June 30, 2006	Contact Phone:
			Begin Transaction Date:	June 01, 2006	713-989-2094
Invoice Total Amount:		Invoice Identifier:		Net Due Date:	
\$5,714.38		000300181		07/20/2006	

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Location Name	Repl Rel Cd	Acct Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------	---------------	---------	--------	--------------	---------------	-------------	-----------	-----------	------	------	-------	------	-----	-----	---------	---------------	---------------

01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	12	0.08	10 - 10	0.0000	0.0064	579	3.71	11 - 11	01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	180	1.15	12 - 12	01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	2,692	17.23	13 - 13	01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	8,592	54.99	14 - 14	01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	2,663	17.04	15 - 15	01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	8,699	55.67	16 - 16	01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	17 - 17
----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	----	------	---------	--------	--------	-----	------	---------	----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	-----	------	---------	----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	-------	-------	---------	----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	-------	-------	---------	----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	-------	-------	---------	----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	-------	-------	---------	----	----	---	--------------------------	------	-------	-----------------	--------	---------	--------	--------	-------	-------	---------

01/10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



Invoice

Billable Party: 006922736	Remit to Party: 006924518	FLORIDA GAS TRANSMISSION COMPANY	Smr D/T: 07/07/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit Addr: P.O. BOX 203142	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	P.O. BOX 3285	Payee's Bank:	Payee's Bank ABA Number:
TAMPA FL 33601	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI	Payee's Bank:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: July 10, 2006	Charge Indicator: IMBL	Contact Name: MARION COLLINS	Payee's Bank:
Sup Doc Ind: 006922736	Sup Doc Ind: IMBL	Contact Phone: 713-989-2094	Payee's Bank:
Svc Req: 5047	Charge Indicator: BILL ON DELIVERY	Invoice Total Amount: \$5,714.36	Invoice Identifier: 000300181
Svc CD: FTS-1	Prev Inv ID:	Account Number: 52002364	Net Due Date: 07/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	245	1 57	27 - 27
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	8,457	54.13	24 - 26
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	2,692	17.23	23 - 23
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	2,693	17.24	22 - 22
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	1,455	9.31	21 - 21
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	2,546	16.29	20 - 20
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	6,911	44.23	19 - 19
01	Transportation Commodity	0	2988	16115	PGS-NORTH MIAMI	COT	0.0345	-0.0281	0.0000	0.0064	5,999	36.39	18 - 18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount: \$5,714.38 Invoice Identifier: 000300181 Account Number: 52002364 Net Due Date: 07/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,796	24.29	28	28
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,719	17.40	29	29
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,718	11.00	30	30
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,092	13.39	01	01
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,860	24.70	02	02
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	12,096	77.41	03	04
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,734	17.50	05	05
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,001	57.61	06	06

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2006	Invoice Total Amount: \$5,714.38 Invoice Identifier: 000300181 Account Number: 52002364 Net Due Date: 07/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	6,257	40.05	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,707	17.33	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	1,401	8.97	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	13,422	85.90	10 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	6,208	39.73	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	4,247	27.18	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	8,256	52.84	16 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	589	3.77	20 - 20	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount: \$5,714.38 Invoice Identifier: 000300181 Account Number: 52002364 Net Due Date: 07/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	14,999	95.99	29 - 29	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,975	44.64	01 - 09	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,418	28.28	10 - 11	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,101	13.45	12 - 12	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	13,950	89.28	13 - 30	
	Transportation Commodity																		
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0281	0.0000	0.0064	4,590	29.38	01 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	22 - 22	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	20 - 20	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$5,714.38
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300181
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	22 - 22	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,028	83.38	29 - 29	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	805	5.15	20 - 20	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	825	5.28	22 - 22	
Transportation Commodity																			
01	255572	71462		TRANSCO/CITRONELI	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,952	12.49	09 - 09	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	11,634	74.46	02 - 02	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	10,855	69.47	06 - 06	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,855	37.47	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518
 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI Remit Addr: P.O. BOX 203142
 ED ELLIOTT P.O. BOX 3285
 FLORIDA GAS TRANSMISSION COMPANY Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 FLORIDA GAS TRANSMISSION COI Payee's Name:
 Houston TX 77216-3142 Contact Name:
 TAMPBA FL 33601 Payee: 006924518 Contact Phone: 713-989-2094
 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006 Invoice Total Amount: \$5,714.38
 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000300181
 5047 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
 FTS-1 Prev Inv ID: Net Due Date: 07/20/2006
 Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
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01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	15,000	96.00	08 - 08			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	18,765	120.10	10 - 12			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	7,330	46.91	15 - 15			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	3,302	21.13	20 - 20			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	11,124	71.19	21 - 21			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	20,160	129.02	24 - 26			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	11,125	71.20	28 - 28			
01	01	0	0	Transportation Commodity	3015	16485	FP&L-TURKEY POINT	COT	0.0345	-0.0281	0.0000	0.0064	9,922	63.50	30 - 30			

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt DT: 07/07/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Remit Addr: P.O. BOX 203142

FLORIDA GAS TRANSMISSION COMPANY Payee's Bank ABA Number:

ED ELLIOTT Payee's Bank:

P.O. BOX 3285 Payee's Name: FLORIDA GAS TRANSMISSION COI

Houston TX 77216-3142 Contact Name: MARION COLLINS

TAMPA FL 33601 Payee: 006924518 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006 Invoice Total Amount: \$5,714.38

Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000300181

Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY Account Number: 52002364

Svc CD: FTS-1 Prev Inv ID: Net Due Date: 07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adjt Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
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01	24662	8576	3018	HPL-MAGNET WITHEF	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	4,370	27.97	06 - 08
01	24662	8576	3018	HPL-MAGNET WITHEF	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	1,888	12.08	10 - 10
01	32606	57391	3018	NGPL VERMILION	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	10,116	64.74	01 - 02
01	32606	57391	3018	NGPL VERMILION	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	46,200	295.68	06 - 19
01	32606	57391	3018	NGPL VERMILION	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	3,300	21.12	21 - 21
01	32606	57391	3018	NGPL VERMILION	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	26,400	168.96	23 - 30
01	163884	62248	3018	BAY GAS STORAGE C	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	11,030	70.59	10 - 12
31	255292	71444	3018	TEJAS/FGT CALHOUN	16151	3018	16151	PGS-JACKSONVILLE			COT		0.0345	-0.0281	0.0000	0.0064	4,122	26.38	01 - 05

8/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$5,714.38
Invoice Identifier:	000300181
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	28,468	182.20	01 - 19	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	09 - 12	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	825	5.28	21 - 21	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,110	64.70	23 - 30	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,475	15.84	24 - 26	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	825	5.28	28 - 28	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	825	5.28	30 - 30	
				Transportation Commodity															
01	255572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	887	5.68	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY
Payee's Bank ABA Number: P.O. BOX 203142
Payee's Bank: ED ELLIOTT
Payee's Name: TAMPA FL 33601
Payee's Name: Houston TX 77216-3142
Payee's Name: MARION COLLINS
Contact Phone: 713-989-2094
Svc Reg Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: July 10, 2006
Sup Doc Ind: IMBL
Svc Reg Id: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Begin Transaction Date: June 01, 2006
End Transaction Date: June 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount: \$5,714.38
Invoice Identifier: 000300181
Account Number: 62002364
Net Due Date: 07/20/2006

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Acct Adj	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	25572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,396	21.73	09 - 09	
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,052	25.93	07 - 07	
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,000	25.60	07 - 07	
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,930	12.35	09 - 09	
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	10 - 11	
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,400	21.76	12 - 12	
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,052	6.73	28 - 28	
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,000	6.40	30 - 30	

02

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Projects) or Project Areas) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

07/07/2006 12:00 AM



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/07/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$5,714.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300181
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	5,790	37.06	10 - 12	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	7,245	46.37	01 - 12	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	8,811	56.39	15 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	68,727	439.85	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	44,880	287.23	01 - 12	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	32,167	205.87	15 - 23	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	9,385	60.06	26 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	83,671	535.49	01 - 23	

101

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$5,714.38
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300181
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prav Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	9,313	59.50	26 - 30	
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0345	-0.0281	0.0000	0.0064	70,920	453.89	01 - 30	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	3,668	23.48	24 - 25	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	6,145	39.33	23 - 25	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	13,367	85.55	23 - 25	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	11,819	75.64	23 - 25	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	15 - 15	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	10,000	64.00	17 - 20	



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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/07/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY
 ED ELLIOTT P.O. BOX 203142 Payee's Bank Account Number:
 P.O. BOX 3285 TAMP A FL 33601 Houston TX 77216-3142 Payee's Bank ABA Number:
 TAMPA FL 33601 Payee: 00692451B July 10, 2006 IMBL Charge Indicator: BILL ON DELIVERY
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006 IMBL Charge Indicator: BILL ON DELIVERY
 006922736 5047 FTS-1
 Svc Req ID: FTS-1
 Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094
 Invoice Total Amount: \$5,714.38
 Invoice Identifier: 0003001B1
 Account Number: 52002364
 Net Due Date: 07/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	4,129	26.43	22 - 22	
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	6,969	44.60	23 - 23	
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	2,500	16.00	27 - 27	
01			0		3115	16195		PGS-ONEOC TECOIFC			COT	0.0345	-0.0281	0.0000	0.0064	64,000	537.60	01 - 30	
01	11224	10095		SNG-FRANKLINTON F	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	01 - 01	
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	7,545	273.88	02 - 05	
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	33,980	1,233.47	09 - 26	
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	3,180	115.43	29 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518
 Remit Addr: P.O. BOX 203142 P.O. BOX 3285
 ED ELLIOTT
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 FLORIDA GAS TRANSMISSION COMPANY
 Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name: Houston TX 77216-3142
 Contact Name: 006924518
 Contact Phone: 713-989-2094
 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006
 Svc Req: 006922736 Sup Doc Ind: MBL
 Svc Req IC: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1
 Begin Transaction Date: June 01, 2006
 End Transaction Date: June 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount: \$5,714.38
 Invoice Identifier: 000300181
 Account Number: 52002364
 Net Due Date: 07/20/2006

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Act Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	9906	10109	10114	TRANSCO-ST. HELEN	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		12.402	79.37	15 - 19	
01	9906	10109	9906	GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		1,372	8.78	02 - 02	
01	9906	10109	9906	GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		10,743	68.76	10 - 15	
01	9906	10109	9906	GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		4,344	27.80	17 - 19	
01	9906	10109	9906	GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		3,345	21.41	29 - 30	
01	23422	282	23422	SABINE PASS PLANT	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		35,878	229.62	10 - 26	
01	23422	282	23422	SABINE PASS PLANT	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		6,325	40.48	28 - 30	
31	25809	611	25809	MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR		COT	0.0345	-0.0281	0.0000	0.0064		7,283	46.61	02 - 05	

HP

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$5,714.38
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300181
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	32,790	209.86	09 - 26	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,068	19.64	29 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	75,270	481.73	01 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,895	18.53	28 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	130,887	837.68	01 - 26	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	13,994	89.56	28 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	383	2.45	16 - 16	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	11,500	73.60	01 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$5,714.38
Invoice Identifier:	000300181
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	900	5.76	24 - 26	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	373	2.39	27 - 27	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	28 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	2,895	18.53	10 - 12	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	36,594	234.20	01 - 23	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	3,668	23.48	26 - 27	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	49,053	313.94	01 - 30	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	15,817	101.23	01 - 30	

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
Remit Party: FLORIDA GAS TRANSMISSION COMPANY
Payee: TAMPA FL 33601
Payee's Name: Houston TX 77216-3142
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Sup Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Sup Req: 006922736
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Svc Req IC: 5047
Svc CD: FTS-1
Begin Transaction Date: June 01, 2006
End Transaction Date: June 30, 2006
Invoice Total Amount: \$5,714.38
Invoice Identifier: 000300181
Account Number: 52002364
Net Due Date: 07/20/2006
Contact Phone: 713-989-2094
Contact Name: MARION COLLINS
Stmt D/T: 07/07/2006 12:00 AM

TT **Rec Loc** **Rec Prop** **Rec Zn** **Location Name** **Del Loc** **Del Prop** **Del Zn** **Location Name** **Repl Cd** **Repl** **Acct Adj Mthd** **Chrg Type** **Base** **Unit** **Price** **Disc** **Net** **Qty** **Amt Due** **End Tran Date**

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Cd	Repl	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS-LAKE MURPHY 1				COT	0.0345	-0.0281	0.0000	0.0064	50,249	321.59	01 - 23	
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS-LAKE MURPHY 1				COT	0.0345	-0.0281	0.0000	0.0064	9,024	57.75	26 - 30	
01	32606	57391		NGPL VERMILION	109188	58913		PGS-LAKE MURPHY 1				COT	0.0345	-0.0281	0.0000	0.0064	54,794	350.68	01 - 30	
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS-LAKE MURPHY 1				COT	0.0345	-0.0281	0.0000	0.0064	69,819	446.84	01 - 27	
01				Transportation Commodity														133.27	01 - 11	
01				Transportation Commodity														20,823	01 - 11	
01				Transportation Commodity														2,493	12 - 12	
01				Transportation Commodity														34,074	13 - 30	
01				Transportation Commodity														12,750	01 - 30	

018

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Texas Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt DT:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
	ED ELLIOTT			Payee's Bank:	
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:	July 10, 2006		Invoice Total Amount:	\$5,714.38
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300181
Svc Req I:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Acct	Chrg	Type	Base	Unit	Price	Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
----	---------	---------	--------	---------------	---------	---------	--------	---------------	----------	------	------	------	------	------	-------	------	-----	-----	----------	---------------	---------------

01	0	0	0	TRANSPORTATION COMMODITY	292526	78138	SEMINOLE PAYNE CR	0.0345	-0.0281	0.0000	0.0064	13.00	83.20	07 - 07	0	0	0	0	0	0	0	0
01	0	0	0	TRANSPORTATION COMMODITY	292526	78138	SEMINOLE PAYNE CR	0.0345	-0.0281	0.0000	0.0064	4,972	31.82	13 - 13	0	0	0	0	0	0	0	0
01	0	0	0	TRANSPORTATION COMMODITY	292526	78138	SEMINOLE PAYNE CR	0.0345	-0.0281	0.0000	0.0064	3,000	19.20	29 - 29	0	0	0	0	0	0	0	0
01	163884	62248	0	TRANSPORTATION COMMODITY	295310	78155	BAY GAS STORAGE C	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	24 - 24	0	0	0	0	0	0	0	0
01	0	0	0	TRANSPORTATION COMMODITY	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	15,000	96.00	09 - 09	0	0	0	0	0	0	0	0
01	0	0	0	TRANSPORTATION COMMODITY	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	9,000	57.60	10 - 12	0	0	0	0	0	0	0	0
01	0	0	0	TRANSPORTATION COMMODITY	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	11,778	75.38	17 - 19	0	0	0	0	0	0	0	0
01	0	0	0	TRANSPORTATION COMMODITY	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	6,930	44.35	20 - 20	0	0	0	0	0	0	0	0

871

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$5,714.38
Invoice Identifier:	000300181
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	1,237	7.92	21	21
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	6,570	42.05	22	22
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	3,720	23.81	29	29
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	30	30
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	7,000	44.80	15	15
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	8,915	57.06	05	05
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	3,000	19.20	23	23
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	10,000	64.00	15	15

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req IC: 5047 Svc CD: FTS-1	Invoice Date: July 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$5,714.38 Invoice Identifier: 000300181 Account Number: 52002364 Net Due Date: 07/20/2006
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Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	28 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				3,200.00+			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL				4,738.00+			VRA	0.3855	0.0100	0.0000	0.3955	(3,200)	-1,265.60	01 - 04	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				5,113.00+			VRA	0.3855	0.0100	0.0000	0.3955	(799)	-316.01	05 - 05	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				4,000.00+ LN-2			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	26 - 30	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				23,428.00+			VRA	0.3855	0.0100	0.0000	0.3955	(4,738)	-1,873.88	06 - 11	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				1,265.60+			VRA	0.3855	0.0100	0.0000	0.3955	(5,578)	-2,206.10	12 - 18	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				316.01+ LN-4			VRA	0.3855	0.0100	0.0000	0.3955	(5,113)	-2,022.19	19 - 25	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				1,873.88+			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	26 - 30	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				2,206.10+ LN-5			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	26 - 30	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				2,022.19+			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	26 - 30	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				1,582.00+ LN-6			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	26 - 30	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				9,265.78+			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	26 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req IC: 5047 Svc CD: FTS-1	Invoice Date: July 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$5,714.38 Invoice Identifier: 000300181 Account Number: 52002364 Net Due Date: 07/20/2006
---	--	---

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01-30	
				Transportation Commodity															

Invoice Total Amount: 2,108,366 5,714.38

800 * x
30 * =
24,000.00 *

2,108,366.00 +
23,428.00 +
2,131,794.00 *

5,714.38 +
9,265.78 +
14,980.16 *

Volume

Dollars

DS



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/07/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$565.80
Invoice Identifier: 01.90.000.3223.000 000299911
Account Number: 52002364
Net Due Date: 07/20/2006

Begin Transaction Date: June 01, 2006
End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	2,280	14.59	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	444	2.84	01 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	88	0.56	07 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	74	0.47	09 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	312	2.00	10 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	24	0.15	13 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	444	2.84	14 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	64	0.41	20 - 20	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	148	0.95	21 - 22	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req IC:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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YT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	294	1.88	23 - 28	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	198	1.27	29 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	1,290	8.26	01 - 30	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	114	0.73	01 - 02	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	111	0.71	03 - 05	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	57	0.37	06 - 06	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	64	0.41	07 - 08	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	52	0.33	09 - 09	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: Houston TX 77216-3142
Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee's Bank: MARION COLLINS
Payee's Bank ABA Number: 713-989-2094
Payee's Bank Account Number: 713-989-2094
Stmt DT: 07/07/2006 12:00 AM
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: July 10, 2006
Sup Doc Ind: IMBL
Svc Req I#: 104439
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:
End Transaction Date: June 01, 2006
Begin Transaction Date: June 30, 2006
Net Due Date: 07/20/2006
Invoice Total Amount: \$565.80
Invoice Identifier: 000299911
Account Number: 52002364
Net Due Date: 07/20/2006

TT **Rec Loc** **Rec Prop** **Reg Zn** **Location Name** **Del Loc** **Del Loc Prop** **Del Zn** **Location Name** **Repl Rel Cd** **Act Mthd** **Chrg Type** **Base** **Unit** **Price** **Disc** **Net** **Qty** **Amt Due** **Beg Tran Date** **End Tran Date**

TT	Rec Loc	Rec Prop	Reg Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Act Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT					171	1.09	10 - 12		
01				Transportation Commodity							COT					329	2.11	13 - 19		
01				Transportation Commodity							COT					513	3.28	20 - 28		
01				Transportation Commodity							COT					214	1.37	29 - 30		
01	10034		10102	GULF SOUTH-ST. LAN							COT					6,750	43.20	01 - 30		
01				Transportation Commodity							COT					249	1.59	01 - 01		
01				Transportation Commodity							COT					374	2.39	02 - 02		
01				Transportation Commodity							COT					822	5.26	03 - 06		

501

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GFL Contributions", and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$565.80
Invoice Identifier:	000299911
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	375	2.40	06 - 06	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	175	1.12	07 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	325	2.08	08 - 08	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	365	2.34	09 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	584	3.74	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,166	7.46	11 - 12	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	175	1.12	13 - 13	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	275	1.76	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Peoples Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 07/07/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006	Invoice Total Amount: \$565.80 Invoice Identifier: 000299911 Account Number: 52002364 Net Due Date: 07/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

Tr	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	2,250	14.40	15 - 19	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	700	4.48	20 - 21	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	22 - 22	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	23 - 23	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,065	6.62	24 - 26	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	255	1.63	27 - 27	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	253	1.62	28 - 28	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	766	4.90	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	07/07/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	441	2.82	30 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	676	4.33	30 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	592	3.79	08 - 08	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	59	0.38	01 - 05	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	676	4.33	07 - 07	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	561	3.59	10 - 12	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,747	62.38	15 - 16	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,578	10.10	07 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy/EI Paso Energy Affiliate



INVOICE

Billable Party:	006922736	Remit to Party:	006924518	Stmt DTT:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req I:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	Acct	Chrg	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	10034	10102	GULF SOUTH-ST. LAN	3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	420	2.59	01 - 30	Transportation Commodity
01	10034	10102	GULF SOUTH-ST. LAN	3076	16135	MARIANNA	0.0345	-0.0281	0.0000	0.0064	4,800	30.72	01 - 30	Transportation Commodity
01	0			3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	42	0.27	29 - 30	Transportation Commodity
01	0			3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	34	0.22	27 - 28	Transportation Commodity
01	0			3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	44	0.28	23 - 26	Transportation Commodity
01	0			3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	21	0.13	22 - 22	Transportation Commodity
01	0			3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	208	1.33	14 - 21	Transportation Commodity
01	0			3044	16194	FORT MEADE	0.0345	-0.0281	0.0000	0.0064	208	1.33	01 - 13	Transportation Commodity

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount: \$565.80 Invoice Identifier: 000299911 Account Number: 52002364 Net Due Date: 07/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,100	7.04	01 - 05	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	520	3.33	06 - 07	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	230	1.47	08 - 08	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	215	1.38	09 - 09	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	945	6.05	10 - 12	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	140	0.90	13 - 13	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	380	2.43	14 - 15	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	240	1.54	16 - 16	

041

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,330	6.51	17	23
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,075	6.88	24	28
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	310	1.98	29	29
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	431	2.76	30	30
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	870	5.57	01	30
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	208	1.33	01	13
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	208	1.33	14	21
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	21	0.13	22	22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006
Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

YT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	11	0.07	23 - 23	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	80	0.51	24 - 28	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	52	0.33	29 - 30	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	182	1.17	01 - 01	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	800	5.12	02 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	06 - 09	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	374	2.39	10 - 10	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	750	4.80	11 - 12	

142

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 07/07/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$565.80
Invoice Identifier:	000299911
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006	End Transaction Date: June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	225	1.44	13 - 13	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,650	10.56	14 - 19	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	885	5.56	20 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,250	8.00	23 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	249	1.59	28 - 28	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	600	3.84	29 - 30	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	01 - 30	
				Transportation Commodity															
01	10634	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	180	1.15	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000290911
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	30	0.19	01 - 05	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	42	0.27	06 - 06	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	108	0.69	09 - 20	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	90	0.58	21 - 26	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	18	0.12	27 - 28	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,300	8.32	01 - 05	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	350	2.24	06 - 06	

6/14

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req IC:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	150	0.96	07 - 07	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	08 - 08	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	09 - 09	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	10 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	180	1.15	13 - 13	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	243	1.56	14 - 14	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	200	1.28	15 - 15	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	16 - 16	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 07/07/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006	Invoice Total Amount: \$565.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299911
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,400	8.96	17 - 23	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	450	2.88	24 - 26	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	27 - 28	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	580	3.71	29 - 30	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	01 - 05	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	294	1.88	06 - 07	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	167	1.07	08 - 08	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	788	5.04	09 - 12	

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Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount: \$565.80	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000299911	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 07/20/2006	
Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	172	1.10	13 - 13	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	494	3.16	14 - 15	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	347	2.22	16 - 16	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	788	5.04	17 - 20	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	247	1.58	21 - 21	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	347	2.22	22 - 22	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	339	2.17	23 - 23	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	24 - 28	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 07/07/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006	Invoice Total Amount: \$565.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299911
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	540	3.46	01 - 30	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	410	2.62	01 - 05	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	102	0.65	06 - 06	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	144	0.92	07 - 08	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	82	0.53	09 - 09	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	306	1.96	10 - 12	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	82	0.53	13 - 13	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	92	0.59	14 - 14	

Handwritten initials/signature

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

07/07/2006 12:00 AM

Payee's Bank Account Number:

FLORIDA GAS TRANSMISSION COMPANY

Payee's Bank ABA Number:

P.O. BOX 203142

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI

Contact Name:

MARION COLLINS

Contact Phone:

713-989-2094

Invoice Total Amount:

\$565.80

Invoice Identifier:

000299911

Account Number:

52002364

Net Due Date:

07/20/2006

Billable Party:

006922736

Remit to Party:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMU

FLORIDA GAS TRANSMISSION COMPANY

Remit Addr:

P.O. BOX 203142

Payee:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date:

July 10, 2006

Sup Doc Ind:

IMBL

Charge Indicator:

BILL ON DELIVERY

Prev Inv ID:

FTS-1

Begin Transaction Date: June 01, 2006

End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel	Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01				Transportation Commodity														385	2.46	15 - 19	
01				Transportation Commodity														291	1.86	20 - 22	
01				Transportation Commodity														492	3.15	23 - 28	
01				Transportation Commodity														204	1.31	29 - 30	
01				Transportation Commodity														216	7.84	10 - 12	
01				Transportation Commodity														480	17.42	10 - 13	
31				Transportation Commodity														980	35.57	13 - 13	
01				Transportation Commodity														0	0.00	13 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$565.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299911
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	23 - 26	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 29	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
	Transportation Commodity																		
Invoice Total Amount:																80,579	565.80		

150

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	<i>Missed Payment</i> \$3,895.52
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01.92 500.22203-500</i> 000300085
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	2,937	18.80	16 - 16	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	11,580	74.11	16 - 19	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	19,090	122.18	16 - 19	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	21,924	140.31	24 - 26	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2944	16241		GAINESVILLE GENER			COT	0.0345	-0.0281	0.0000	0.0064	8,999	57.59	03 - 05	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2944	16241		GAINESVILLE GENER			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	03 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	199	1.27	28 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,742	30.35	20 - 22	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	841	5.38	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 07/07/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$3,895.52
Invoice Identifier:	000300085
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006	End Transaction Date: June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,901	24.97	20 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	22,496	143.97	03 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	9,750	62.40	20 - 22	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	128	0.82	16 - 16	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,244	20.76	02 - 02	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,885	31.26	01 - 01	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	138,244	884.76	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	01 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Sup D/T: 07/07/2006 12:00 AM
Svc Req Name: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**
Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
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01	32606	57391	NGPL VERMILION	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	25,229	161.47	06 - 21	Transportation Commodity
01	32606	57391	NGPL VERMILION	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	20,140	128.90	23 - 30	Transportation Commodity
01	1638B4	62248	BAY GAS STORAGE C	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	12,500	80.00	10 - 12	Transportation Commodity
01	241390	71298	DESTIN PIPELINE/FGI	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	4,707	30.13	02 - 05	Transportation Commodity
01	241390	71298	DESTIN PIPELINE/FGI	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	4,122	26.38	07 - 07	Transportation Commodity
01	241390	71290	DESTIN PIPELINE/FGI	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	10,047	64.30	15 - 15	Transportation Commodity
01	241390	71296	DESTIN PIPELINE/FGI	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	1,316	8.42	17 - 19	Transportation Commodity
31	255292	71444	TEJAS/FGT CALHOUN	3018	16151	PGS-JACKSONVILLE	0.0345	-0.0281	0.0000	0.0064	75,995	466.37	01 - 19	Transportation Commodity

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$3,895.52
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300085
Svc Req IC:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	39,999	255.99	21 - 30	
	Transportation Commodity																		
01	255572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,825	30.88	08 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	16,000	102.40	01 - 02	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	121,630	778.43	06 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0281	0.0000	0.0064	2,072	13.26	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	1,742	11.15	22 - 23	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	287818	78102		LAFARGE GYPSUM C'			COT	0.0345	-0.0281	0.0000	0.0064	811	5.19	20 - 20	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	287818	78102		LAFARGE GYPSUM C'			COT	0.0345	-0.0281	0.0000	0.0064	4,469	28.60	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 07/07/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$3,895.52
Invoice Identifier:	000300085
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006	End Transaction Date: June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,613	16.72	17 - 19	
				Transportation Commodity															

Invoice Total Amount:	608,677	3,895.52
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15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Florida Gas Transmission Company

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BDX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 07/07/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req IC: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *Wire Transfer* - \$13,819.60
Invoice Identifier: *01-90-000-22736-000* 000300199
Account Number: 52002364
Net Due Date: *7/20/2006* 07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	6,683	-141.01	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	30,652	-646.76	02 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	5,177	-109.24	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	5,029	-106.11	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,153	-150.93	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	30,652	-646.76	09 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	4,568	-96.39	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,663	-161.69	16 - 16	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	6,273	-132.36	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 10, 2006	Invoice Total Amount:	-\$13,819.60
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300199
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	3,366	-71.02	02 - 02	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	10,925	-230.52	15 - 15	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,028	-106.09	20 - 20	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	3,005	-63.41	21 - 21	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	3,840	-81.02	24 - 26	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	3,034	-64.02	28 - 28	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	9,402	-198.38	30 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	11,031	-232.75	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

07/07/2006 12:00 AM

Print DT:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION CO
MARION COLLINS

Contact Name:

713-989-2094

Contact Phone:

Invoice Total Amount: **-\$13,819.60**

Invoice Identifier:

000300199

Account Number:

52002364

Net Due Date:

07/20/2006

Billable Party:

006922736

Remit to Party:

006924518

FLORIDA GAS TRANSMISSION COMPANY

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit Addr:

P.O. BOX 203142

ED ELLIOTT

P.O. BOX 3285

TAMPA FL 33601

Payee:

006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006

Svc Req: 006922736 Supp Doc Ind: IMBL

Svc Reg Id: 5319 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2 Prev Inv ID:

Begin Transaction Date: June 01, 2006

End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Act Adj Amt	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Begin Tran Date
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01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	5,200	-109.72	21 - 21
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	800	-16.88	17 - 20
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	3,145	-66.36	16 - 16
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	400	-8.44	14 - 15
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	296	-6.25	13 - 13
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	8,799	-185.66	10 - 12
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	1,502	-33.38	09 - 09
01				Transportation Commodity	3018	16151		PGS-JACKSONVILLE			COT		0.0070	-0.0281	0.0000	-0.0211	11,732	-247.55	02 - 05

5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2006	Invoice Total Amount:	\$13,819.60
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300199
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	400	-8.44	22 - 23	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	2,800	-59.08	24 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	6,431	-135.69	28 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	3,000	-63.30	29 - 29	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	1,500	-31.65	30 - 30	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	21 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	6,730	-142.00	22 - 22	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	2,160	-45.58	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 Remit to Party: 006924518
 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 P.O. BOX 203142
 Payee's Bank: FLORIDA GAS TRANSMISSION COI
 Payee's Name: MARION COLLINS
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094
 TAMPA FL 33601
 Payee: 006924518
 Houston TX 77216-3142
 Svc Req Name: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI
 Invoice Date: July 10, 2006
 Sup Doc Ind: IMBL
 Svc Req: 006922736
 Charge Indicator: BILL ON DELIVERY
 Svc Req IC: 5319
 Prev Inv ID:
 Svc CD: FTS-2
 End Transaction Date: June 01, 2006
 End Transaction Date: June 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount: **-\$13,819.60**
 Invoice Identifier: 000300189
 Account Number: 52002364
 Net Due Date: 07/20/2006

JT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Repl Cd	Acct Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	01	01	0	TALLAHASSEE-WEST	16237	3104	16237	TALLAHASSEE-WEST				COT	0.0070	-0.0281	0.0000	-0.0211	3,000	-63.30	29 - 29		
01	01	01	0	TALLAHASSEE-WEST	16237	3104	16237	TALLAHASSEE-WEST				COT	0.0070	-0.0281	0.0000	-0.0211	3,500	-73.85	30 - 30		
01	01	01	0	Transportation Commodity	16195	3115	16195	PGS-ONEOC TECO/FC				COT	0.0070	-0.0281	0.0000	-0.0211	10,000	-211.00	01 - 02		
01	01	01	0	Transportation Commodity	16195	3115	16195	PGS-ONEOC TECO/FC				COT	0.0070	-0.0281	0.0000	-0.0211	8,339	-175.95	03 - 03		
01	01	01	0	Transportation Commodity	16196	3115	16196	PGS-ONEOC TECO/FC				COT	0.0070	-0.0281	0.0000	-0.0211	8,271	-174.52	04 - 04		
01	01	01	0	Transportation Commodity	16195	3115	16195	PGS-ONEOC TECO/FC				COT	0.0070	-0.0281	0.0000	-0.0211	8,334	-175.85	05 - 05		
01	01	01	0	Transportation Commodity	16195	3115	16195	PGS-ONEOC TECO/FC				COT	0.0070	-0.0281	0.0000	-0.0211	15,000	-316.50	06 - 08		
01	01	01	0	Transportation Commodity	16195	3115	16195	PGS-ONEOC TECO/FC				COT	0.0070	-0.0281	0.0000	-0.0211	6,339	-175.95	09 - 09		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	-\$13,819.60
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300199
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	105,000	-2,215.50	10 - 30	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0281	0.0000	-0.0211	4,140	-87.35	03 - 05	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0281	0.0000	-0.0211	688	-14.52	09 - 09	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0281	0.0000	-0.0211	8,799	-185.66	10 - 12	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0281	0.0000	-0.0211	904	-19.07	13 - 13	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	22,716	-479.31	01 - 12	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	29,623	-625.05	13 - 23	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	8,772	-185.09	24 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	- \$13,819.60
Invoice Identifier:	000300199
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	1,993	-42.05	28 - 28	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	3,786	-79.89	29 - 30	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0281	0.0000	-0.0211	1,664	-35.11	02 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0281	0.0000	-0.0211	3,531	-74.50	03 - 05	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0281	0.0000	-0.0211	1,177	-24.84	09 - 09	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0281	0.0000	-0.0211	1,056	-22.28	10 - 12	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	4,028	-84.99	13 - 13	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,760	-142.64	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	-\$13,819.60
Invoice Identifier:	000300199
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,896	-124.41	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,804	-143.56	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,991	-147.51	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,109	-128.90	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,992	-126.43	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,096	-86.43	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 07/07/2006 12:00 AM	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$13,819.60
Invoice Identifier:	000300199
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	3,076	-64.90	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,679	-119.83	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,839	-123.20	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,632	-97.74	13 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,998	-147.66	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	3,875	-81.76	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,926	-167.24	18 - 19	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518
 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT P.O. BOX 3285
 Remit Addr: P.O. BOX 203142
 FLORIDA GAS TRANSMISSION COMPANY
 Payee's Bank Account Number:
 Payee's Bank: FLORIDA GAS TRANSMISSION COI
 Payee's Name: Houston TX 77216-3142
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

Svc Req Name: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2006
 Svc Req: 006922736 Sup Doc Ind: MBL
 Svc Req IC: 5319 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:
 Begin Transaction Date: June 01, 2006
 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount:	-\$13,819.60
Invoice Identifier:	000300199
Account Number:	52002364
Net Due Date:	07/20/2006

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	CD	Acct	Chrg	Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,660	-98.33		20 - 20				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	898	-18.95		21 - 21				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,790	-58.87		22 - 24				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	929	-19.60		25 - 25				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,860	-39.25		26 - 27				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,597	-33.70		28 - 28				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,930	-40.72		29 - 29				
01	0	0	0	Transportation Commodity	295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,360	-49.80		30 - 30				

997
100

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$13,819.60
Invoice Identifier:	000300199
Account Number:	52002364
Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	2,000	-42.20	07 - 07	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	15,609	-329.35	17 - 19	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	1,060	-22.37	20 - 20	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	1,763	-37.20	21 - 21	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	1,430	-30.17	22 - 22	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	6,000	-126.60	23 - 23	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	8,280	-174.71	29 - 29	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	6,000	-126.60	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



GRI Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 July 10, 2006
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:
 End Transaction Date: June 30, 2006

Stmnt D/T: 07/07/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Invoice Total Amount: -\$13,819.60
Invoice Identifier: 000300199
Account Number: 52002364
Net Due Date: 07/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	10,000	-211.00	22 - 22	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	3,000	-63.30	17 - 19	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	29 - 29	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	30 - 30	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	02 - 02	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	03 - 03	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	04 - 04	
Transportation Commodity																			

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2006	Invoice Total Amount:	-\$13,819.60
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300189
Svc Req JK:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TI	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 04		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	05 - 05		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	06 - 30		
	Transportation Commodity																			
																Invoice Total Amount:	654,955	-13,819.60		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR June 2006

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]June06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(19,563)	\$6.13000	(\$119,921.19)
2		ACTUAL	(19,561)	\$6.09000	(\$119,126.49)
3		DIFFERENCE	2		\$794.70
4	COMMODITY-PIPELINE	ACCRUED	597,751	\$0.08522	\$50,942.43
5		ACTUAL	597,751	\$0.08522	\$50,942.59
6		DIFFERENCE	0		\$0.16
7	DEMAND	ACCRUED	794,757	\$0.36467	\$289,822.48
8		ACTUAL	794,757	\$0.36467	\$289,822.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,372,945		\$220,843.72
14		ACTUAL	1,372,947		\$221,638.58
15		DIFFERENCE	2		\$794.86

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BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006
Billing Month : JUN

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	221,638.58
TOTAL		221,638.58

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

Wire 7/21/06

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

[Handwritten signature]

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RESERVATION CHARGES

Billing Month : JUN.
Billing Year : 2006

Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
Contract ID : FSNG87

(All Volume in DTH)

Service Type #	Service Type	Contract	Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10,94000	\$393,752.48	
Total FT Reservation					
		35,992		\$393,752.48	
Less :					
	TRANSPORTATION C/R CREDIT	(9,500)	\$10,94000	(\$103,930.00)	
Net FT Reservation Charges					
				\$289,822.48	
TOTAL CUSTOMER					
				\$289,822.48	

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM. A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2006
Service Type : MAINTENANCE CAPITAL ST
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	597,751	0.01000	5,977.51
Total Surcharges			5,977.51
Total Commodity & Surcharges			5,977.51

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUN.
 Billing Year : 2006
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	3,664	0.40500	1,483.92
1	3	1,705	0.32400	552.42
2	3	197	0.30000	59.10
3	3	355	0.18500	65.68
Total Deliveries		5,921		2,161.12

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	5,921	0.00000	0.00
ACA	5,921	0.00180	10.66
Total Surcharges			10.66
Total Commodity & Surcharges			2,171.78

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : JUN
Customer ID. : 006922736 Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : SGA TRANSITION SURCHA
Contract ID. : FSNG87 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	597,751	0.02500	14,943.78
Total Surcharges			14,943.78
Total Commodity & Surcharges			14,943.78

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULED

COMMODITY CHARGES - BY SERVICE TYPES

Version: 1.6

Billing Month : JUN.

Billing Year : 2006

Service Type : STANDARD FIRM

Package ID :

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Contract ID. : FSN87

Transportation Commodity Charges						
Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount		
0	3	564.217	0.04600	25,953.98	Non-Pathed	
1	3	24.421	0.03100	757.05		
2	3	2,580	0.02600	67.08		
3	3	612	0.01000	6.12		
Total Deliveries		591.830		26,784.23		
Transportation Surcharges						
Non-Pathed	SCRM	ACA	Quantity(Dth)	Rate(\$/Dth)	Amount	
	0.00	1,065.29	591.830	0.00000	0.00	
			591.830	0.00180	1,065.29	
Total Surcharges					1,065.29	
Total Commodity & Surcharges					27,849.52	

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SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV403

Version: 1.4

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : JUN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	617,312	597,751	0	0	0	19,561	2.21628	284,853
ESTIMATED IMBALANCE	600,027	570,213	0	0	0	29,814	3.48675	284,853

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.90241	17,652	6.090	100.000	(6.09)	(107,500.68)
>2-5	0.09759	1,909	6.090	100.000	(6.09)	(11,625.81)
Total	1.00000	19,561				(119,126.49) Line 1

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	617,312	597,751	19,561	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		617,312	597,751		0	0
Less Pool Transaction		0	0			
Net		617,312	597,751	19,561		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR June 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls\June06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	77	6.90727	\$531.86
2		ACTUAL	(3,118)	7.37365	(\$22,991.04)
3		DIFFERENCE	(3,195)		(\$23,522.90)
4	COMM.-P/L-FT	ACCRUED	375,918	0.02180	\$8,195.15
5		ACTUAL	375,918	0.02180	\$8,195.15
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	375,918		\$8,195.15
14		ACTUAL	375,918		\$8,195.15
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	631,000	0.56923	\$359,182.30
20		ACTUAL	631,000	0.56923	\$359,182.30
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,006,995		\$367,909.31
23		ACTUAL	1,003,800		\$344,386.41
24		DIFFERENCE	(3,195)		(\$23,522.90)

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Gulfstream Natural Gas System, LLC

Invoice Summary Statement



Invoice Identifier: 50322
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jun, 2006
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2006
 Net Due Date: 07/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$350,435.15
2	9040448	FT / FIRM TRANSPORTATION 6%	\$16,942.30
3	9000386	OT / CLC	\$531.86
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$23,522.90)
Invoice Total Amount			\$344,386.41

Please make wire transfer payments
 on Net Due Date: 07/20/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Wire 7/20/06
01-90-000-238-003-000
[Signature]

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 50322
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jun, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 07/10/2006
Net Due Date: 07/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL BASE 3			06/01/2006 - 06/01/2006	1	0.02180	0.02
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CORAL BASE 3			06/01/2006 - 06/01/2006	691	0.02180	15.06
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			06/01/2006 - 06/01/2006	3,642	0.02180	79.40
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CORAL BASE 3			06/01/2006 - 06/01/2006	600	0.02180	13.08
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin	8205219 CFG - Baseball City	CONS BASE 4			06/02/2006 - 06/08/2006	7	0.02180	0.14

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jun, 2006

Invoice Identifier: 50322

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	CONS BASE 4			06/02/2006 - 06/08/2006	8,845	0.02180	192.83
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			06/02/2006 - 06/08/2006	27,952	0.02180	609.39
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 4			06/02/2006 - 06/08/2006	4,500	0.02180	98.10
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT CA			06/06/2006 - 06/06/2006	4,933	0.02180	107.54
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	PV 40724			06/07/2006 - 06/07/2006	4,933	0.02180	107.54
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SEQUENT CA			06/07/2006 -	4,933	0.02180	107.54

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Jun, 2006

Invoice Identifier: 50322

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/07/2006			
1.00012	1 Current Business (Transportation)	8205175	9001744	CONS BASE 4			06/07/2006 -	134	0.02180	2.92
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/08/2006			
1.00013	1 Current Business (Transportation)	8205175	9000540	SEQUENT 40			06/08/2006 -	5,388	0.02180	117.46
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				06/08/2006			
1.00014	1 Current Business (Transportation)	8205175	9001744	SEQUENT CA			06/08/2006 -	4,490	0.02180	97.88
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/08/2006			
1.00015	1 Current Business (Transportation)	8205171	8205219	CONS BASE 4			06/09/2006 -	1	0.02180	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	CFG - Baseball City				06/09/2006			
1.00016	1 Current Business (Transportation)	8205171	9000020	CONS BASE 4			06/09/2006 -	987	0.02180	21.52
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Reunion				06/09/2006			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 50322

Accounting Period: Jun, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			06/09/2006 - 06/09/2006	4,282	0.02180	93.35
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000041 Peoples - Combee Road GZN1/1	CONS BASE 4			06/09/2006 - 06/09/2006	650	0.02180	14.17
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL BASE F			06/09/2006 - 06/09/2006	13,812	0.02180	301.10
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 40			06/10/2006 - 06/12/2006	12,297	0.02180	268.08
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CONOCO 40			06/10/2006 - 06/12/2006	8,880	0.02180	193.59
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			06/10/2006 - 06/30/2006	1,035	0.02180	22.55

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement - Final

Accounting Period: Jun, 2006

Invoice Identifier: 50322

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	CONS BASE 4			06/10/2006 - 06/30/2006	20,727	0.02180	451.92
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			06/10/2006 - 06/30/2006	88,910	0.02180	1,938.27
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 4			06/10/2006 - 06/30/2006	13,650	0.02180	297.57
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	PV 40818/FPL 4			06/15/2006 - 06/15/2006	9,054	0.02180	197.38
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SOCO 40817			06/15/2006 - 06/15/2006	3,946	0.02180	86.02
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	PV			06/16/2006 - 06/16/2006	1,973	0.02180	43.01

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Accounting Period: Jun, 2006

Invoice Identifier: 50322

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT			06/16/2006 - 06/16/2006	4,933	0.02180	107.54
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 2			06/16/2006 - 06/16/2006	4,933	0.02180	107.54
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	PV 40872			06/17/2006 - 06/19/2006	3,363	0.02180	73.32
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SOCO 40871			06/17/2006 - 06/19/2006	26,637	0.02180	580.68
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	APACHE SPO			06/20/2006 - 06/20/2006	1,920	0.02180	41.86
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CORAL SPOT 4			06/20/2006 -	4,933	0.02180	107.54



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jun, 2006

Invoice Identifier: 50322

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/20/2006			
1.00035	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	NOBLE SPOT 4			06/20/2006 -	3,946	0.02180	86.02
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				06/20/2006			
1.00036	1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	PGS IMB TO F			06/22/2006 -	12,000	0.02180	261.60
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FP&L Martin Plant				06/22/2006			
1.00037	1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	PGS IMB TO F			06/23/2006 -	12,000	0.02180	261.60
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FP&L Martin Plant				06/23/2006			
1.00038	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CONOCO 40			06/24/2006 -	6,402	0.02180	139.56
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/26/2006			
1.00039	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SEQUENT 40			06/24/2006 -	14,799	0.02180	322.62
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/26/2006			

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jun, 2006

Invoice Identifier: 50322

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9001744 FP&L Martin Plant GZN1/1	PGS IMB TO F			06/24/2006 - 06/26/2006	14,799	0.02180	322.62
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQ 40969/F			06/28/2006 - 06/28/2006	2,656	0.02180	57.90
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL 4096			06/28/2006 - 06/28/2006	1,551	0.02180	33.81
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQ 40969/F			06/28/2006 - 06/28/2006	914	0.02180	19.93
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	TEC 40965/FP			06/28/2006 - 06/28/2006	8,879	0.02180	193.56
1.00045	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				06/01/2006 - 06/30/2006	1,050,000	0.55720	585,060.00

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 50322

Accounting Period: Jun, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	828 Reservation (RES 0.53960) (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		108217901 9040743		06/01/2006 - 06/30/2006	(450,000)	0.53960	(242,820.00)
Contract Total Amount:								975,918Dth		<u>\$350,435.15</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 50322
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jun, 2006
Service Requester Contract Number: 9040448
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 07/10/2006
Net Due Date: 07/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL 4096			06/28/2006 - 06/28/2006	1,000	0.00730	7.30
2.00002	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		108201801 9000107		06/01/2006 - 06/30/2006	30,000	0.56450	16,935.00
Contract Total Amount:								31,000Dth		<u>\$16,942.30</u> ✓

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 50322
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Jun, 2006
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 07/10/2006
Net Due Date: 07/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 6.90724) (Price Tier: 1)	GZN1/1					05/31/2006 - 05/31/2006	77	6.90724	531.86
Contract Total Amount:								77Dth		<u>\$531.86</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 50322
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jun, 2006
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2006
 Net Due Date: 07/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.36241) (Price Tier: 1)		GZN1/1				06/01/2006 - 06/30/2006	(3,195)	7.36241	(23,522.90)
Contract Total Amount:								(3,195)Dth		<u>(\$23,522.90)</u>

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CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 07/05/06
Account No.: 08-223638

BILLING PERIOD: 6/01/2006 6/30/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 May

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(4,094) th x \$	0.48624	(1,990.49)

GULFSTREAM IMBALANCE

(4,094) *Therms*

SUBTOTAL UNAUTHORIZED OVERRUN (1,990.49)

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Attn: Dee 813-228-4194

Invoice Date: 23-May-2005 Invoice Number: 200504-I-001271
 Due Date: 02-Jun-2005 Customer ID: PEOPLEGASSYS
 Production Month: 4/2005 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

Free April 2005

Peoples Gas System (Florida) Inc.
 Attn: Dee
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

eline	Meter	Description	Stat	Quantity	Price	AmountDue
IR 2005						
INTERNATL	0062310	MOSTANG 759/738 SS 1/C	Act	87,234 Dth	97.17500	\$8,486,119.32
Current Totals				87,234 Dth		\$8,486,119.32
Recap:				87,234		\$625,903.95
Total Commodity						\$8,486,119.32
Net Amount Due						\$8,486,119.32

COPY

COPY

7.175x
 87.234 =
 625,903.95

*I go forward volume to 87,234 in
 May 2005. Pgo pd originally on 87,234.
 30 dth @ \$7.175 due ProLiance.
 Wire transfer \$215²⁵ on 7/26/06.*

Wire 7/26/06
 Wire \$215

if you have any questions or concerns on this invoice, please contact Customer One at our toll free

Wire Transactions To: Please Send Invoices To: Please Remit Check To:
 ProLiance Energy LLC ProLiance Energy LLC ProLiance Energy LLC
 111 Monument Circle 135 South LaSalle
 Suite 2200 Department 3756
 Indianapolis, IN 46204-3170 Chicago, IL 60674-3756
 Phone: (317) 331-6800

Invoice Number: 200504-I-001271 Customer ID: PEOPLEGASSYS

7.175x
 87.234 =
 626,119.20
 626,119.20 +
 215.25 =
 841,334.45

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Dee

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR June 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN July 2006

02-Aug-06

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00989	\$20,696.31

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR July 2006

02-Aug-06

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2006.xls]July'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,674,000.0	0.03955	\$66,206.71
2 BG Energy	1,271,000.0	0.07690	\$97,739.90
3 BG Energy	2,945,000.0	0.03529	\$103,930.00
4 FL Power & Light	4,650,000.0	0.05396	\$250,914.00
5 J.E.A.	3,100,000.0	0.03200	\$99,200.00
6 Totals	<u>13,640,000.0</u>		<u>\$617,990.61</u>

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JUNE 2006

14-Aug-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Jun06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'06	ACCRUED-Comm.	(138,720)	6.07800	(\$843,140.16)
2	May'06	ACTUAL-Comm.	(138,720)	6.07800	(\$843,140.16)
3	Jun'06	ACCRUED-Comm.	(389,738)	6.13300	(\$2,390,263.15)
4	Jun'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(528,458)		(3,233,403.31)
6	GRAND TOTAL	ACTUAL-Comm.	(138,720)		(\$843,140.16)
7	GRAND TOTAL	DIFF.-Comm.	389,738		\$2,390,263.15

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Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

VENDOR NO.	CHECK NO.	DATE
		07/12/2006

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	07/10/2006	638141	\$843,140.16	\$0.00	\$843,140.16
		TOTAL	\$843,140.16	\$0.00	\$843,140.16



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

CHECK DATE 07/12/2006
 CHECK NUMBER

DOLLARS
 T HUNDRED FORTY THREE THOUSAND ONE HUNDRED FORTY AND 16/100 DOLLARS**

CHECK AMOUNT
 \$843,140.16

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

197

Authorized Signature
 Void After 60 Days



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmnt D/T: 07/06/2006 06:41:08 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 062006 <i>Prod. Mo. May '06</i>	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(5,228)	1,522	0	(5,228)	1,522	5,751,795	3,400,220	9,152,015	(3,706)	0	1.00	
RECEIPT POINT IMBALAN	1,662	0	0	1,662	0	3,133,056	679,496	3,907,468	1,662	0	1.00	
NO NOTICE	(136,676)	0	0	(136,676)	0	0	0	0	(136,676)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(1,662)	0.00	0.0000	0.0000	0.0000		0.00
NETTING Receipt	1,662	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(3,706)	1.00	6.0780	0.0000	0.0000		(22,525.07)
CASH-IN-CASH-OUT No Notice	(135,014)	1.00	6.0780	0.0000	0.0000		(820,615.09)
Total Amount:							(843,140.16)

138,720

861

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2006
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN July 2006

07-Aug-06

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2006.xls]July06_June06Act

(A)	(C)	(D)	(E)
<u>Description</u>	Imbalance Volumes <u>After Bookouts</u>	Average <u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	471,741.0	0.59769	\$281,956.78

PEOPLES GAS SYSTEM

25-Jul-06

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2006

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN July 2006

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2006.xls]July_June06Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	68,990.2	0.60000	\$41,394.12
2 Infinite Energy	499,226.7	0.60000	\$299,536.02
3 MX Energy	58,390.9	0.60000	\$35,034.54
4 Peninsula Energy	45,414.8	0.60000	\$27,248.88
5 State of Florida	1.0	0.60000	\$0.60
6 Southwest Natural Gas	0.1	0.60000	\$0.06
7 TOTAL	672,023.7		\$403,214.22

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN July 2006

31-Jul-06

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2006.xls]July06_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Houston Energy	May'06	24,808.3	0.62800	\$15,579.61
2 Mirabito Gas & Electric	Feb'06	26,655.1	0.74800	\$19,938.01
3 Mirabito Gas & Electric	Mar'06	25,695.4	0.66800	\$17,164.53
4 Mirabito Gas & Electric	Apr'06	23,909.1	0.68900	\$16,473.37
5 Mirabito Gas & Electric	May'06	22,868.8	0.62800	\$14,361.61
6 Mirabito Gas & Electric	May'06	(1,520.4)	0.62800	(\$954.81)
7 MX Energy	May'06	4,911.9	0.62800	\$3,084.57
<hr/>				
7	TOTAL	127,328.2		\$85,646.89

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**PEOPLES GAS SYSTEM
ALERT DAY PENALTY-CREDITS TO ITS TRANSPORTATION CUSTOMERS
IN THERMS
JULY 2006**

15-Aug-06

H:\GAS_ACCT\PGA\[Alert Day Penalty,for Calendar Year 2006.xls]July06,Jul'05,Aug'05,Sep'05Ac

(A)	(B)
<u>DESCRIPTION</u>	<u>CREDIT AMOUNT</u>
Jul'05 Through Sep'05	\$3,760,996.40