



August 21, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of June 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John J. Burnett', with a long horizontal flourish extending to the right.

John Burnett
Associate General Counsel

JB/sc
Enclosures
cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of June 2006 have been furnished to the following individuals by regular U.S. Mail this 21st day of August 2006.

John Butler
Florida Power & Light
9250 West Flagler Street
Miami, FL 33102

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Lisa Bennett, Esquire
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Patrica A. Christensen, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Timothy Perry, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

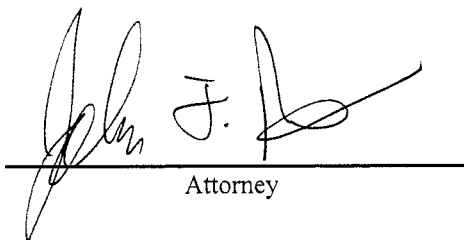
Norman Horton, Jr., Esquire
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Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

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P. O. Box 6526
Tallahassee, FL 32314



Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 06/2006
2. REPORTING COMPANY: FLORIDA POWER

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 8/9/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	873	\$3.0217
2	Avon Park Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	1,209	\$3.6451
3	Bartow Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	10,382	\$5.3349
4	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	6/2006	FO6	1.21	158,262	702,605	\$38.3872
5	Bayboro Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	41,204	\$4.9341
6	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	5,356	\$4.5752
7	DeBary Peakers	BP Products North America Inc	Taft, FL	MTC	FOB PLANT	6/2006	FO2	0.05	138,000	3,588	\$96.1427
8	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	6/2006	FO2	0.28	138,000	18,739	\$85.5168
9	DeBary Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	173	\$5.5882
10	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	6/2006	FO2	0.00	137,410	13,946	\$89.9053
11	Rio Pinar Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	6/2006	FO2	0.50	138,000	517	\$5.0580
12	Suwannee Peakers	Sommers Oil Co.	Bainbridge, GA	S	FOB PLANT	6/2006	FO2	0.00	137,000	3,669	\$93.0426
13	Suwannee Steam Plant	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	6/2006	FO6	0.97	155,254	13,915	\$56.0896
14	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	6/2006	FO6	0.92	157,960	11,966	\$57.2311
15	Suwannee Steam Plant	TexPar Energy LLC	Toledo, OH	S	FOB PLANT	6/2006	FO6	1.25	156,444	4,788	\$58.5687
16	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	6/2006	FO2	0.28	138,000	12,702	\$88.6904

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING 06/2006
2. REPORTING FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING *[Signature]*
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 8/9/2006

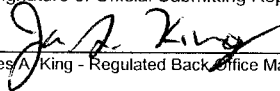
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	DISCOUN	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE TRANSPORT PURCHASE PRICE	TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGE	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB	6/2006	FO2	873									\$2.73		\$3.02
2	Avon Park Peakers	Transfer Facility	FOB	6/2006	FO2	1,209									\$3.65		\$3.65
3	Bartow Peakers	Transfer Facility	FOB	6/2006	FO2	10,382									\$4.62		\$5.33
4	Bartow Steam Plant	RIO Energy International Inc.	FOB	6/2006	FO6	702,605									\$0.00		\$38.39
5	Bayboro Peakers	Transfer Facility	FOB	6/2006	FO2	41,204									\$4.62		\$4.93
6	Crystal River	Transfer Facility	FOB	6/2006	FO2	5,356									\$3.93		\$4.58
7	DeBary Peakers	BP Products North America Inc	FOB	6/2006	FO2	3,588									\$0.00		\$96.14
8	DeBary Peakers	Colonial Oil Industries Inc.	FOB	6/2006	FO2	18,739									\$0.00		\$85.51
9	DeBary Peakers	Transfer Facility	FOB	6/2006	FO2	173									\$5.56		\$5.59
10	Intercession City Peakers	BP Products North America Inc	FOB	6/2006	FO2	13,946									\$0.00		\$89.91
11	Rio Pinar Peakers	Transfer Facility	FOB	6/2006	FO2	517									\$5.06		\$5.06
12	Suwannee Peakers	Sommers Oil Co.	FOB	6/2006	FO2	3,669									\$0.00		\$93.04
13	Suwannee Steam Plant	Colonial Oil Industries Inc.	FOB	6/2006	FO6	13,915									\$0.00		\$56.09
14	Suwannee Steam Plant	RIO Energy International Inc.	FOB	6/2006	FO6	11,966									\$0.00		\$57.23
15	Suwannee Steam Plant	TexPar Energy LLC	FOB	6/2006	FO6	4,788									\$0.00		\$58.57
16	Turner Peakers	Colonial Oil Industries Inc.	FOB	6/2006	FO2	12,702									\$0.00		\$88.69

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report



 James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

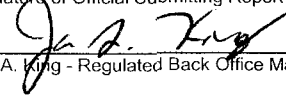
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	46,152			\$52.89	0.55	11,341	6.26	12.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

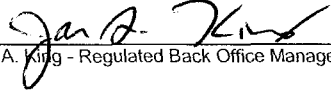
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	21,172			\$62.35	0.73	12,426	11.18	6.32
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	77,787			\$67.33	0.59	11,784	7.61	10.89
3	Glencore Ltd.	999, IM, 45	MTC	OB	72,355			\$59.48	0.50	11,355	7.48	11.66
4	Guasare Coal International NV	999, IM, 50	MTC	OB	42,525			\$70.23	0.64	13,298	5.24	6.47
5	Kanawha River Terminals Inc	8, WV, 39	MTC	B	17,722			\$73.34	0.65	12,536	11.00	6.44
6	Kanawha River Terminals Inc	8, WV, 39	MTC	B	33,488			\$72.76	0.65	12,424	11.57	6.67
7	Keystone Industries LLC	8, WV, 39	S	OB	15,822			\$74.68	0.73	12,966	7.76	7.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8,KY,119	MTC	UR	19,825			\$75.70	0.95	13,006	8.28	5.21
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,943			\$81.01	0.98	12,235	12.12	5.42
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,106			\$75.01	0.97	12,475	11.11	4.11
4	Consol Energy Inc.	8, KY,119	MTC	UR	51,675			\$80.59	1.00	12,273	10.64	6.70
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	30,607			\$80.38	1.08	12,161	12.08	6.66
6	Massey Utility Sales Company	8, WV, 81	MTC	UR	9,259			\$81.98	0.76	12,482	12.50	6.23
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,192			\$75.64	1.08	12,730	9.31	5.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

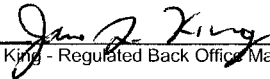
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	51,035			\$91.23	0.70	12,658	9.16	6.55
2	Arch Coal Sales	8, KY, 95	S	UR	21,467			\$84.22	0.69	12,577	11.57	5.32
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	20,613			\$64.19	0.69	12,757	9.98	5.74
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,159			\$85.51	0.64	12,440	11.05	5.69
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	41,430			\$90.87	0.71	12,589	11.73	6.13
6	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,241			\$90.84	0.75	12,897	8.88	6.90
7	Transfer Facility	N/A	N/A	GB	177,663			\$76.14	0.66	12,142	8.60	9.12
8	Transfer Facility	N/A	N/A	GB	46,528			\$68.77	0.55	11,340	6.26	12.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

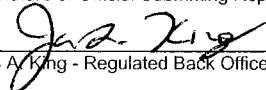
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	46,152		\$0.00	\$55.00	\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

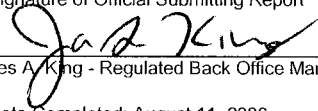
Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	21,172		\$0.00		\$0.00			
2	Coal Marketing Company Ltd	999, IM, 45	MTC	77,787		\$0.00		\$0.00			
3	Glencore Ltd.	999, IM, 45	MTC	72,355		\$0.00		\$0.00			
4	Guasare Coal International NV	999, IM, 50	MTC	42,525		\$0.00		\$0.00			
5	Kanawha River Terminals Inc	8, WV, 39	MTC	17,722		\$0.00		\$0.00			
6	Kanawha River Terminals Inc	8, WV, 39	MTC	33,488		\$0.00		\$0.00			
7	Keystone Industries LLC	8, WV, 39	S	15,822		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

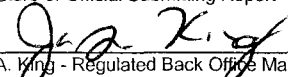
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8,KY,119	MTC	19,825		\$0.00		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	10,943		\$0.00		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	10,106		\$0.00		\$0.00			
4	Consol Energy Inc.	8, KY,119	MTC	51,675		\$0.00		\$0.00			
5	Massey Utility Sales Company	8, KY, 195	MTC	30,607		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, WV, 81	MTC	9,259		\$0.00		\$0.00			
7	Sequoia Energy LLC	8, KY, 95	MTC	9,192		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	51,035		\$0.00		\$0.00			
2	Arch Coal Sales	8, KY, 95	MTC	21,467		\$0.00		\$0.00			
3	CAM-Kentucky LLC	8, KY, 195	MTC	20,613		\$0.00		\$0.00			
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,159		\$0.00		\$0.00			
5	Massey Utility Sales Company	8, WV, 5	MTC	41,430		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, WV, 81	MTC	10,241		\$0.00		\$0.00			
7	Transfer Facility	N/A	N/A	177,663		\$0.00		\$0.00		N/A	
8	Transfer Facility	N/A	N/A	46,528		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

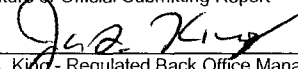
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	46,152	██████████	N/A	N/A	N/A	N/A	██████████	N/A	N/A	N/A	██████████	\$52.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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James A. King - Regulated Back Office Manager

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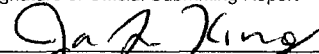
Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	21,172		N/A	N/A	N/A			N/A	N/A	N/A		\$62.35
2	Coal Marketing Company Ltc	999, IM, 45	Colombia, S.A.	OB	77,787		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$67.33
3	Glencore Ltd.	999, IM, 45	Calenturitas, S.A.	OB	72,355		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$59.48
4	Guasare Coal International N	999, IM, 50	Paso Diablo, S.A.	OB	42,525		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$70.23
5	Kanawha River Terminals Inc	8, WV, 39	Marmet Dock, WV	B	17,722		N/A	N/A	N/A			N/A	N/A	N/A		\$73.34
6	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	33,488		N/A	N/A	N/A			N/A	N/A	N/A		\$72.76
7	Keystone Industries LLC	8, WV, 39	Winifrede Dock, WV	OB	15,822		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$74.68

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
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Jon Putnam - Business Financial Analyst
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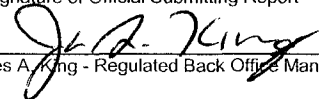
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8,KY,119	Yellow Creek, KY	UR	19,825		N/A			N/A	N/A	N/A	N/A	N/A		\$75.70
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,943		N/A			N/A	N/A	N/A	N/A	N/A		\$81.01
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,106		N/A			N/A	N/A	N/A	N/A	N/A		\$75.01
4	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	51,675		N/A			N/A	N/A	N/A	N/A	N/A		\$80.59
5	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	30,607		N/A			N/A	N/A	N/A	N/A	N/A		\$80.38
6	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,259		N/A			N/A	N/A	N/A	N/A	N/A		\$81.98
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,192		N/A			N/A	N/A	N/A	N/A	N/A		\$75.64

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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James A. King - Regulated Back Office Manager

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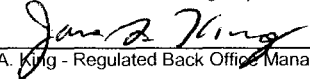
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	51,035		N/A			N/A	N/A	N/A	N/A	N/A		\$91.23
2	Arch Coal Sales	8, KY, 95	Lone Mountain	UR	21,467		N/A			N/A	N/A	N/A	N/A	N/A		\$84.22
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	20,613		N/A			N/A	N/A	N/A	N/A	N/A		\$64.19
4	Constellation Energy Commoditi	8, KY, 193	Charlene, KY	UR	11,159		N/A			N/A	N/A	N/A	N/A	N/A		\$85.51
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	41,430		N/A			N/A	N/A	N/A	N/A	N/A		\$90.87
6	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	10,241		N/A			N/A	N/A	N/A	N/A	N/A		\$90.84
7	Transfer Facility	N/A	Plaquemines, PA	GB	177,663		N/A	N/A	N/A	N/A	N/A		N/A	N/A		\$76.14
8	Transfer Facility	N/A	Mobile, AL	GB	46,528		N/A	N/A	N/A	N/A	N/A		N/A	N/A		\$68.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

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 James A. King - Regulated Back Office Manager

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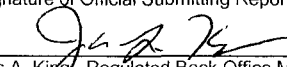
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
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- 3. Plant Name: Transfer Facility - IMT

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(j) Percent Sulfur	0.41	0.35		Quality Adjustment
2	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(k) BTU Content	8,585	8,806		Quality Adjustment
3	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(l) Percent Ash	6.65	6.29		Quality Adjustment
4	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(m) Percent Moisture	27.84	27.00		Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2A	(k) Quality Adjustments			\$82.68	Quality Price Adjustment
2	3/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2A	(k) Quality Adjustments			\$83.38	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	Transfer Facility	7	48,100	2A	(f) FOB Mine Price			\$62.25	Correction to Rate
4	3/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	2B	(j) Other Rail Charges			\$71.19	Correction to Rate
5	3/06	CR 1&2	CR 1&2	Sequoia Energy	6	18,667	2B	(j) Other Rail Charges			\$74.27	Correction to Rate
6	4/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2A	(k) Quality Adjustments			\$83.48	Quality Price Adjustment
7	4/06	CR 1&2	CR 1&2	Transfer Facility	9	16,126	2A	(f) FOB Mine Price			\$52.75	Correction to Rate
8	4/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	2B	(j) Other Rail Charges			\$78.05	Correction to Rate
9	4/06	CR 1&2	CR 1&2	Consol Energy Inc	5	103,668	2B	(j) Other Rail Charges			\$82.04	Correction to Rate
10	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,910	2A	(k) Quality Adjustments			\$69.09	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	20,603	2A	(k) Quality Adjustments			\$70.95	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments			\$79.72	Quality Price Adjustment
13	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,046	2A	(k) Quality Adjustments			\$81.72	Quality Price Adjustment
14	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments			\$79.72	Quality Price Adjustment
15	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	2B	(j) Other Rail Charges			\$77.55	Correction to Rate
16	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	21,123	2B	(j) Other Rail Charges			\$71.54	Correction to Rate
17	5/06	CR 1&2	CR 1&2	Sequoia Energy	11	20,062	2B	(j) Other Rail Charges			\$72.12	Correction to Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 4&5	CR 4&5	Transfer Facility	7	135,214	2A	(f) FOB Mine Price			\$70.27	Correction to Rate
2	1/06	CR 4&5	CR 4&5	Transfer Facility	6	69,529	2B	(n) Other Water Charges			\$63.39	Correction to Rate
3	2/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2A	(k) Quality Adjustments			\$59.45	Quality Price Adjustment
4	2/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2B	(j) Other Rail Charges			\$59.45	Correction to Rate
5	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(k) BTU Content	12,613	12,708		Quality Adjustment
6	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(l) Percent Ash	8.21	7.91		Quality Adjustment
7	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(m) Percent Moisture	7.50	7.29		Quality Adjustment
8	3/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	19,786	2A	(k) Quality Adjustments			\$58.94	Quality Price Adjustment
9	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(k) BTU Content	12,640	12,642		Quality Adjustment
10	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(l) Percent Ash	10.40	10.32		Quality Adjustment
11	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(m) Percent Moisture	5.36	5.48		Quality Adjustment
12	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2A	(k) Quality Adjustments			\$62.21	Quality Price Adjustment
13	5/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,981	2A	(k) Quality Adjustments			\$63.78	Quality Price Adjustment