

ORIGINAL

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

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August 22, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

Stuart L Shoaf

Stuart L Shoaf
President

Enclosures

RECEIVED & FILED

Oh

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07832 AUG 25 08

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 060003-GU
August 22, 2006

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Indiantown Gas Company
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Brenda Irizarry
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH:		JULY		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	(\$68.30)	(\$92.88)	\$24.58	-26.46	(\$1,233.69)	(\$1,290.55)	\$56.86	-4.41
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4 COMMODITY (Other)	\$27,623.16	\$32,536.98	(\$4,913.82)	-15.10	\$390,305.69	\$467,519.72	(\$77,214.03)	-16.52
5 DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$60,289.60	\$60,289.60	\$0.00	0.00
6 OTHER (OFO PENALTY)	(\$4,330.43)	(\$1,153.00)	(\$3,177.43)	275.58	(\$29,676.21)	\$67,478.50	(\$97,154.71)	-143.98
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9 COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,992.23	\$36,058.90	(\$8,066.67)	-22.37	\$419,685.39	\$593,997.27	(\$174,311.88)	-29.35
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13 COMPANY USE	\$15.87	\$0.00	\$15.87	ERR	\$208.98	\$0.00	\$208.98	ERR
14 TOTAL THERM SALES	\$28,779.34	\$36,058.90	(\$7,279.56)	-20.19	\$503,114.53	\$593,997.27	(\$90,882.74)	-15.30
THERMS PURCHASED								
15 COMMODITY (Pipeline)	32,370	45,570	(13,200)	-28.97	665,110	750,670	(85,560)	-11.40
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	47,274	62,000	(14,726)	-23.75	684,544	753,400	(68,856)	-9.14
19 DEMAND	62,000	62,000	0	0.00	784,000	784,000	0	0.00
20 OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	32,370	45,570	(13,200)	-28.97	665,110	750,670	(85,560)	-11.40
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	26	0	26	ERR	327	0	327	ERR
27 TOTAL THERM SALES	58,450	45,570	12,880	28.27	803,840	750,670	53,170	7.08
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-0.00211	-0.00204	-0.00007	3.52	-0.00185	-0.00172	-0.00014	7.89
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.58432	0.52479	0.05953	11.34	0.57017	0.62055	-0.05038	-8.12
32 DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.86476	0.79129	0.07347	9.29	0.52210	0.79129	-0.26919	-34.02
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.63907	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0.47891	0.79129	-0.31238	-39.48	0.52210	0.79129	-0.26919	-34.02
41 TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.29812	0.61050	-0.31238	-51.17	0.34131	0.61050	-0.26919	-44.09
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29962	0.61357	-0.31395	-51.17	0.34303	0.61357	-0.27054	-44.09
45 PGA FACTOR ROUNDED TO NEAREST .001	0.3	0.614	(0)	-51.14	0.343	0.614	-0.271	-44.14

DOCUMENT NUMBER - DATE

07832 AUG 25 '98

FPSC-COMMISSION CLERK

FOR THE PERIOD OF:	JANUARY 06		Through		DECEMBER 06					
	CURRENT MONTH:				JULY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$27,623	\$32,537	4,914	0.15	\$390,306	\$467,520	77,214	0.17	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$369	\$3,522	3,153	0.90	\$29,380	\$126,478	97,098	0.77	
3 TOTAL		\$27,992	\$36,059	8,067	0.22	\$419,685	\$593,997	174,312	0.29	
4 FUEL REVENUES		\$28,779	\$36,059	7,280	0.20	\$503,115	\$593,997	90,883	0.15	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$117,703	\$117,703	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$45,594	\$52,874	7,280	0.14	\$620,817	\$711,700	90,883	0.13	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		\$17,602	\$16,815	(787)	-0.05	\$201,132	\$117,703	(83,429)	-0.71	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,321	(\$235)	(1,556)	6.61	\$7,969	(\$1,482)	(9,451)	6.38	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$297,213	(\$53,048)	(350,260)	6.60	\$207,922	(\$51,801)	(259,723)	5.01	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$117,703)	(\$117,703)	0	0.00	
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$299,320	(\$53,283)	(352,603)	6.62	\$299,320	(\$53,283)	(352,603)	6.62	
(7+8+9+10+10a)										
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		297,213	(53,048)	(350,260)	6.60	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		298,000	(53,048)	(351,047)	6.62					
14 TOTAL (12+13)		595,212	(106,095)	(701,308)	6.61					
15 AVERAGE (50% OF 14)		297,606	(53,048)	(350,654)	6.61					
16 INTEREST RATE - FIRST DAY OF MONTH		5.29	5.29	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.36	5.36	0.00	0.00					
18 TOTAL (16+17)		10.65	10.65	0.00	0.00					
19 AVERAGE (50% OF 18)		5.33	5.33	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00					
21 INTEREST PROVISION (15x20)		1,321	(235)	(1,556)	6.61					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

JANUARY 2006

Through

DECEMBER 2006

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0	0		\$22.66	\$4,767.80	(\$90.96)	ERR	
2	"	PRIOR	SJNG	FT	33,470	33,470	\$19,909.48				59.48	
3	"	PREMIER	SJNG	BO	11,860	11,860	\$8,342.21				70.34	
4	"	ARIZONA CHEM	SJNG	BO	30,300	30,300	\$16,724.69				55.20	
5	"	ARIZONA CHEM	SJNG	BO	300	300	\$211.02				70.34	
6	"	INFINITE	SJNG	BO	114	114	\$80.40				70.34	
7	"	SJNG	FGT	CO	(28,770)	(28,770)	(\$17,644.64)				61.33	
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					47,274	0	47,274	\$27,623.16	\$22.66	\$4,767.80	(\$90.96)	68.37

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	152	147	3,040	2,950	5.85	6.03
2. PRIOR	CS#11	100	97	100	97	6.48	6.68
3. PRIOR	CS#11	207	201	207	201	7.14	7.36
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	459	445	3,347	3,248		
27.				WEIGHTED AVERAGE		6.49	6.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: JULY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	29,320	39,453	10,133	0.35	490,978	574,987	84,009	0.17	
COMMERCIAL	3,830	4,471	641	0.17	59,889	65,160	5,271	0.09	
COMMERCIAL LARGE VOL. 1	13,990	10,076	(3,914)	-0.28	133,243	146,853	13,610	0.10	
TOTAL FIRM	47,140	54,000	6,860	0.15	684,110	787,000	102,890	0.15	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,956	31,170	12,214	0.64	251,215	218,190	(33,025)	-0.13	
INTERR. - TRANSPORT (TS6)	595,870	573,893	(21,977)	-0.04	4,007,630	4,017,251	9,621	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	108,420	0	(108,420)	-1.00	
TOTAL INTERRUPTIBLE	614,826	605,063	(9,763)	-0.02	4,367,265	4,235,441	(131,824)	-0.03	
TOTAL THERM SALES	661,966	659,063	(2,903)	-0.00	5,051,375	5,022,441	(28,934)	-0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,867	2,889	22	0.01	2,902	2,889	(13)	-0.00	
COMMERCIAL	214	209	(5)	-0.02	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	37	39	2	0.05	38	39	1	0.03	
TOTAL FIRM	3,118	3,137	19	0.01	3,153	3,137	(16)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,122	3,141	19	0.01	3,157	3,141	(16)	-0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	10	14	3	0.34	169	199	30	0.18	
COMMERCIAL	18	21	3	0.20	281	312	31	0.11	
COMMERCIAL LARGE VOL. 1	378	258	(120)	-0.32	3,506	3,765	259	0.07	
INTERR. - TRANSPORT (TS5)	18,956	31,170	12,214	0.64	251,215	218,190	(33,025)	-0.13	
INTERR. - TRANSPORT (TS6)	198,623	191,298	(7,326)	-0.04	1,335,877	1,339,084	3,207	0.00	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
TERMS PURCHASED = AVERAGE BTU CONTENT	1.051135	1.038381	1.038244	1.035457	1.03432	1.037447	1.036767					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	1.054363	0	0	0	0	0

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

REDACTED
DOCUMENT NUMBER - DATE

07832 AUG 25 08

FPSC-COMMISSION CLERK

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$58.30
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000300603
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	297	-6.27	24 - 25	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	2,940	-62.03	01 - 20	
				Transportation Commodity															

Invoice Total Amount: 3,237 -68.30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

Gas Sales Invoice



Invoice Number 9019255
Invoice Date 08/15/2006
Contract # 9000114
Delivery Month Jul 2006
Due Date 08/25/2006

BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANI
AB.
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jul 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 07/24-07/24	1503952 / 9080010	100	6.4750	647.50
Base Commodity 07/25-07/25	1508155 / 9080282	207	7.1400	1,477.98
Total For CS #11 MOUNT VERNON (0025309)		307		2,125.48
MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 07/01-07/20	1453138 / 9077531	3,040	5.8500	17,784.00
Total For MOPS-REFUGIO FGT - FGT (0000611)		3,040		17,784.00
Total Amount Due		3,347		19,909.48

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

07/24-07/24: LA Onsh S- FGT - Z3 GD 6.375000
07/25-07/25: LA Onsh S- FGT - Z3 GD 7.040000
07/01-07/31: FGT Zone 1 IF 5.750000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com
0

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

REDACTED

REDACTED

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 07/30/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

PORT ST JOE FL 324560549 **Payee:** 006924518
Houston TX 77216-3142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: August 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,767.80
Invoice Identifier: 000300602
Account Number: 52002361
Net Due Date: 08/11/2006

Begin Transaction Date: July 01, 2006

End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Premier Chemicals, LLC
State Road 382 North
P.O. Box 160
Port St. Joe
FL 32456
Tel: (850) 227-1167
Fax: (850) 229-6187

INVOICE

TO: MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
168

INVOICED
8/10/2006

INVOICE FOR AUGUST 2006 AMOUNT

BOOK OUT FOR THE MONTH OF JULY 2006
BETWEEN PREMIER CHEMICALS AND ST JOE NATURAL GAS
1,186.00 * \$7.0339 /MMBTU \$8,342.21

TOTAL INVOICE

=====

\$8,342.21

=====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
PREMIER CHEMICALS, LLC
P. O. BOX 160
PORT ST. JOE, FLORIDA 32456
ATTN: MS. JANET CALVARESE

*pd 8/17/06
ck # 5159
#801*

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3893.4

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 18-Aug-06
DELINQUENT: 28-Aug-06

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JUNE 2006	\$6.1330	90.00%	\$5.5197	(3,030)	(\$16,724.69)

TOTAL DECATHERM / INVOICE

(\$16,724.69)

Questions, please contact:

Stuart Shoaf
850-229-8216
sshof@stjoenaturalgas.com

We owe
paid 8/22/06
ck # 5177
#801

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3883.6

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Aug-06
DELINQUENT: 30-Aug-06

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JULY 2006	\$7.0339	100.00%	\$7.0339	30	\$211.02

TOTAL DECATHERM / INVOICE

\$211.02

*Pd 8/17/06
ck # 5157
#801*

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3883.6

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Aug-06
DELINQUENT: 30-Aug-06

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JULY 2006	\$7.0339	100.00%	\$7.034	11.43	\$80.40
TOTAL DECATHERM / INVOICE						<u>\$80.40</u>

*Pd 8/17/06
ck # 5158
#801*

IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 3893.4
DATE: 10-Aug-06
DELINQUENT: 20-Aug-06

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUNE 2006	\$6.1330	1	\$6.133	(2,877)	(\$17,644.64)

TOTAL DECATHERM / INVOICE

Due SONG

(\$17,644.64)

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

*Rec 8/18/06
#801*

*Posted Backs 6/30/06
PGA 7/31/06*

REDACTED

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REVISED 6/7/06

JULY 2006

Customer Name : ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Terri L. Smith
Phone: (901) 419-4746
Fax: (901) 214-1811

DATE: 08/01/2006
DELINQUENT: 08/20/2006

Wire Remitt To: Bayside Savings Bank
Acco
ABA Rou
FAX NOTICE UPON RECEIPT

INVOICE NO.: 38929
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Recvd

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JULY 2006	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	595,870	\$21,904.18
FPSC Refund (Delivered Volume) NET GAS BILL		(\$0.00391)	(\$0.00391)	595,570	(\$2,328.68) \$22,575.50
Gross Receipts Tax Port St Joe Utility Tax GROSS GAS BILL	JULY 2006	2.50%			\$564.39 \$25.00 \$23,164.89 ✓

OFO Charge JULY 2006 \$1.5248 # 804-3 \$1.5248 2,840 \$4,330.43

TOTAL AMOUNT DUE THIS INVOICE

\$27,495.32

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$412.43

REDACTED