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SCANNED

August 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

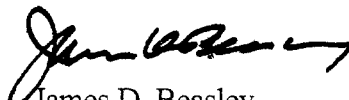
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of July 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2006 to the following:

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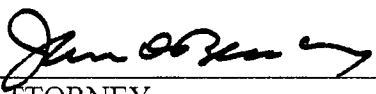
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ATTORNEY



TAMPA ELECTRIC COMPANY
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JULY 2006

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	80,405,420	78,338,014	2,067,406	2.6%	1,755,647	1,786,814	(31,167)	-1.7%	4.57982	4.38423	0.19559	4.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(10,037)	(6,734)	(3,303)	49.0%	1,755,647 (a)	1,786,814 (a)	(31,167)	-1.7%	(0.00057)	(0.00038)	(0.00019)	51.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,755,647 (a)	1,786,814 (a)	(31,167)	-1.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	25,159	25,713	(554)	-2.2%	1,755,647 (a)	1,786,814 (a)	(31,167)	-1.7%	0.00143	0.00144	(0.00001)	-0.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	80,420,542	78,356,993	2,063,549	2.6%	1,755,647	1,786,814	(31,167)	-1.7%	4.58068	4.38529	0.19539	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	6,014,829	19,911,400	(13,896,571)	-69.8%	94,347	300,290	(205,943)	-68.6%	6.37522	6.63072	(0.25550)	-3.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	9,962,221	0	9,962,221	0.0%	150,481	0	150,481	0.0%	6.62025	0.00000	6.62025	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,602,286	1,163,400	438,886	37.7%	49,153	37,769	11,384	30.1%	3.25979	3.08030	0.17949	5.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,579,336	21,074,800	(3,495,464)	-16.6%	293,981	338,059	(44,078)	-13.0%	5.97975	6.23406	(0.25431)	-4.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,049,628	2,124,873	(75,245)	-3.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	78,844	38,000	40,844	107.5%	2,005	1,443	562	39.0%	3.93178	2.63340	1.29838	49.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	328,154	0	328,154	0.0%	7,440	0	7,440	0.0%	4.41067	0.00000	4.41067	0.0%
17. Fuel Cost of Market Base Sales (A6)	0	1,134,600	(1,134,600)	-100.0%	0	18,044	(18,044)	-100.0%	0.00000	6.28796	(6.28796)	-100.0%
18. Gains on Market Based Sales	(1,775)	224,880	(226,655)	-100.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	405,223	1,397,480	(992,257)	-71.0%	9,445	19,487	(10,042)	-51.5%	4.29034	7.17134	(2.88100)	-40.2%
20. Net Inadvertent Interchange					369	0	369	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,722	0	4,722	0.0%				
22. Interchange and Wheeling Losses					4,758	400	4,358	1089.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	97,594,655	98,034,313	(439,658)	-0.4%	2,040,516	2,104,986	(64,470)	-3.1%	4.78284	4.65724	0.12560	2.7%
24. Net Unbilled	1,401,994 (a)	2,856,473 (a)	(1,454,479)	-50.9%	29,313	61,334	(32,021)	-52.2%	4.78284	4.65724	0.12560	2.7%
25. Company Use	154,008 (a)	144,375 (a)	9,633	6.7%	3,220	3,100	120	3.9%	4.78286	4.65726	0.12560	2.7%
26. T & D Losses	4,033,514 (a)	4,473,887 (a)	(440,373)	-9.8%	84,333	96,063	(11,730)	-12.2%	4.78284	4.65724	0.12560	2.7%
27. System KWH Sales	97,594,655	98,034,313	(439,658)	-0.4%	1,923,650	1,944,489	(20,839)	-1.1%	5.07341	5.04165	0.03176	0.6%
28. Wholesale KWH Sales	(2,857,601)	(2,660,025)	(197,576)	7.4%	(56,325)	(52,761)	(3,564)	6.8%	5.07342	5.04165	0.03176	0.6%
29. Jurisdictional KWH Sales	94,737,054	95,374,288	(637,234)	-0.7%	1,867,325	1,891,728	(24,403)	-1.3%	5.07341	5.04165	0.03176	0.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	94,818,528	95,456,310	(637,782)	-0.7%	1,867,325	1,891,728	(24,403)	-1.3%	5.07777	5.04598	0.03179	0.6%
32. Other	0	0	0	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,318,233)	(1,276,250)	(41,983)	3.3%	1,867,325	1,891,728	(24,403)	-1.3%	(0.07059)	(0.06746)	(0.00313)	4.6%
34. Other	0	0	0	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.65895	0.65045	0.00850	1.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	105,804,980	106,484,745	(679,765)	-0.6%	1,867,325	1,891,728	(24,403)	-1.3%	5.66613	5.62897	0.03716	0.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	105,881,160	106,561,414	(680,254)	-0.6%	1,867,325	1,891,728	(24,403)	-1.3%	5.67021	5.63302	0.03719	0.7%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.00326	0.00321	0.00004	1.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	105,941,955	106,622,209	(680,254)	-0.6%	1,867,325	1,891,728	(24,403)	-1.3%	5.67347	5.63623	0.03723	0.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.673	5.636	0.037	0.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	472,341,806	443,519,911	28,821,895	6.5%	10,670,168	10,163,732	506,436	5.0%	4.42675	4.36375	0.06300	1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(60,950)	(47,138)	(13,812)	29.3%	10,670,168	(a) 10,163,732	(a) 506,436	5.0%	(0.00057)	(0.00046)	(0.00011)	23.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	10,670,168	(a) 10,163,732	(a) 506,436	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	80,906	94,506	(13,600)	-14.4%	10,670,168	(a) 10,163,732	(a) 506,436	5.0%	0.00076	0.00093	(0.00017)	-18.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	472,361,762	443,567,279	28,794,483	6.5%	10,670,168	10,163,732	506,436	5.0%	4.42694	4.36422	0.06272	1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	25,765,614	104,852,800	(79,087,186)	-75.4%	445,156	1,786,476	(1,341,320)	-75.1%	5.78800	5.86925	(0.08126)	-1.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	43,810,571	0	43,810,571	0.0%	645,520	0	645,520	0.0%	6.78687	0.00000	6.78687	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,490,849	7,509,000	1,981,849	26.4%	310,380	252,555	57,825	22.9%	3.05782	2.97321	0.08460	2.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	79,067,034	112,361,800	(33,294,766)	-29.6%	1,401,056	2,039,031	(637,975)	-31.3%	5.64339	5.51055	0.13284	2.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,071,224	12,202,763	(131,539)	-1.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	418,809	307,300	111,509	36.3%	10,923	10,548	375	3.6%	3.83437	2.91335	0.92102	31.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,085)	0	(21,085)	0.0%	28	0	28	0.0%	(75.30357)	0.00000	(75.30357)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,345,814	0	2,345,814	0.0%	50,870	0	50,870	0.0%	4.61139	0.00000	4.61139	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,751,342	7,836,500	(5,085,158)	-64.9%	55,342	140,169	(84,827)	-60.5%	4.97153	5.59075	(0.61923)	-11.1%
18. Gains on Market Based Sales	583,692	2,356,920	(1,773,228)	-75.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,078,572	10,500,720	(4,422,148)	-42.1%	117,163	150,717	(33,554)	-22.3%	5.18813	6.96718	(1.77904)	-25.5%
20. Net Inadvertent Interchange					(531)	0	(531)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					22,398	0	22,398	0.0%				
22. Interchange and Wheeling Losses					23,697	2,700	20,997	777.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	545,350,224	545,428,359	(78,135)	0.0%	11,952,231	12,049,346	(97,115)	-0.8%	4.56275	4.52662	0.03613	0.8%
24. Net Unbilled	5,742,233 (a)	10,758,975 (a)	(5,016,742)	-46.6%	85,791	235,005	(149,214)	-63.5%	6.69328	4.57819	2.11509	46.2%
25. Company Use	945,279 (a)	980,672 (a)	(35,393)	-3.6%	20,820	21,700	(880)	-4.1%	4.54024	4.51923	0.02102	0.5%
26. T & D Losses	30,853,932 (a)	21,375,715 (a)	9,478,217	44.3%	697,128	471,741	225,387	47.8%	4.42586	4.53124	(0.10538)	-2.3%
27. System KWH Sales	545,350,224	545,428,359	(78,135)	0.0%	11,148,492	11,320,900	(172,408)	-1.5%	4.89169	4.81789	0.07381	1.5%
28. Wholesale KWH Sales	(20,018,158)	(14,108,912)	(5,909,246)	41.9%	(418,943)	(290,051)	(128,892)	44.4%	4.77825	4.86429	(0.08603)	-1.8%
29. Jurisdictional KWH Sales	525,332,066	531,319,447	(5,987,381)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	4.89612	4.81667	0.07946	1.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	525,783,851	531,776,383	(5,992,532)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	4.90034	4.82081	0.07952	1.6%
32. Other	0	0	0	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(9,702,393)	(8,933,750)	(768,643)	8.6%	10,729,549	11,030,849	(301,300)	-2.7%	(0.09043)	(0.08099)	(0.00944)	11.7%
34. Other	0	0	0	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	86,132,795	86,132,796	(1)	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.80276	0.78084	0.02193	2.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	602,214,253	608,975,429	(6,761,176)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	5.61267	5.52066	0.09201	1.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	602,647,847	609,413,891	(6,766,044)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	5.61671	5.52463	0.09208	1.7%
39. GPIF * (Already Adjusted for Taxes)	425,565	425,565	0	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.00397	0.00386	0.00011	2.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	603,073,412	609,839,456	(6,766,044)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	5.62068	5.52849	0.09219	1.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.621	5.528	0.093	1.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	80,405,420	78,338,014	2,067,406	2.6%	472,341,806	443,519,911	28,821,895	6.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	406,998	1,172,600	(765,602)	-65.3%	5,494,880	8,143,800	(2,648,920)	-32.5%
2a. GAINS FROM MARKET BASED SALES	(1,775)	224,880	(226,655)	-100.8%	583,692	2,356,920	(1,773,228)	-75.2%
3. FUEL COST OF PURCHASED POWER	6,014,829	19,911,400	(13,896,571)	-69.8%	25,765,614	104,852,800	(79,087,186)	-75.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,602,286	1,163,400	438,886	37.7%	9,490,849	7,509,000	1,981,849	26.4%
4. ENERGY COST OF ECONOMY PURCHASES	9,962,221	0	9,962,221	0.0%	43,810,571	0	43,810,571	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	97,579,533	98,015,334	(435,801)	-0.4%	545,330,268	545,380,991	(50,723)	0.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,037)	(6,734)	(3,303)	49.0%	(60,950)	(47,138)	(13,812)	29.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	25,159	25,713	(554)	-2.2%	80,906	94,506	(13,600)	-14.4%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	97,594,655	98,034,313	(439,658)	-0.4%	545,350,224	545,428,359	(78,135)	0.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,867,325	1,891,728	(24,403)	-1.3%	10,729,549	11,030,849	(301,300)	-2.7%
2. NONJURISDICTIONAL SALES	56,325	52,761	3,564	6.8%	418,943	290,051	128,892	44.4%
3. TOTAL SALES	1,923,650	1,944,489	(20,839)	-1.1%	11,148,492	11,320,900	(172,408)	-1.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9707197	0.9728664	(0.0021467)	-0.2%	6.7318563	6.8216440	(0.0897877)	-1.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	100,506,628	102,352,306	(1,845,678)	-1.8%	576,694,160	596,520,505	(19,826,345)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(86,132,795)	(86,132,796)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(425,565)	(425,565)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	88,141,148	89,986,826	(1,845,678)	-2.1%	490,135,800	509,962,144	(19,826,344)	-3.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	97,594,655	98,034,313	(439,658)	-0.4%	545,350,224	545,428,359	(78,135)	0.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9707197	0.9728664	(0.0021467)	-0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	94,737,054	95,374,288	(637,234)	-0.7%	525,332,066	531,319,447	(5,987,381)	-1.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	94,818,528	95,456,310	(637,782)	-0.7%	525,783,851	531,776,383	(5,992,532)	-1.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,318,233)	(1,276,250)	(41,983)	3.3%	(9,702,393)	(8,933,750)	(768,643)	8.6%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	93,500,295	94,180,060	(679,765)	-0.7%	516,081,458	522,842,633	(6,761,175)	-1.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,359,147)	(4,193,234)	(1,165,913)	27.8%	(25,945,658)	(12,880,489)	(13,065,169)	101.4%
8. INTEREST PROVISION FOR THE MONTH	(899,833)	(303,692)	(596,141)	196.3%	(6,106,216)	(2,828,605)	(3,277,611)	115.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(206,137,843)	(85,040,279)	(121,097,564)	142.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(200,092,138)	(77,232,520)	(122,859,618)	159.1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(206,137,843)	(85,040,279)	(121,097,564)	142.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(199,192,305)	(76,928,828)	(122,263,477)	158.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(405,330,148)	(161,969,107)	(243,361,041)	150.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(202,665,074)	(80,984,554)	(121,680,520)	150.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.290	4.500	0.790	17.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.360	4.500	0.860	19.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.650	9.000	1.650	18.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.325	4.500	0.825	18.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.444	0.375	0.069	18.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(899,833)	(303,692)	(596,141)	196.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	186,962	492,226	(305,264)	-62.0%	1,622,830	1,142,769	480,061	42.0%
2 LIGHT OIL	1,174,385	1,012,727	161,658	16.0%	4,387,202	4,312,639	74,563	1.7%
3 COAL	27,976,422	25,893,638	2,082,784	8.0%	171,833,317	162,896,058	8,937,259	5.5%
4 NATURAL GAS	51,067,651	50,939,423	128,228	0.3%	294,498,457	275,168,445	19,330,012	7.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	80,405,420	78,338,014	2,067,406	2.6%	472,341,806	443,519,911	28,821,895	6.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,344	6,514	(5,170)	-79.4%	16,115	15,016	1,099	7.3%
9 LIGHT OIL	8,644	7,150	1,494	20.9%	30,339	32,470	(2,131)	-6.6%
10 COAL	1,000,494	968,059	32,435	3.4%	6,524,473	6,214,773	309,700	5.0%
11 NATURAL GAS	745,165	805,091	(59,926)	-7.4%	4,099,241	3,901,473	197,768	5.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,755,647	1,786,814	(31,167)	-1.7%	10,670,168	10,163,732	506,436	5.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,331	10,112	(7,781)	-76.9%	26,260	23,315	2,945	12.6%
16 LIGHT OIL (BBL)	13,380	18,279	(4,899)	-26.8%	52,297	88,789	(36,492)	-41.1%
17 COAL (TON)	465,688	440,724	24,964	5.7%	2,985,240	2,795,634	189,606	6.8%
18 NATURAL GAS (MCF)	5,353,827	5,986,314	(632,487)	-10.6%	29,564,785	28,568,517	996,268	3.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	14,626	63,492	(48,866)	-77.0%	164,750	146,379	18,371	12.6%
22 LIGHT OIL	76,956	85,033	(8,077)	-9.5%	296,384	366,144	(69,760)	-19.1%
23 COAL	10,971,449	10,553,490	417,959	4.0%	70,499,447	67,062,068	3,437,379	5.1%
24 NATURAL GAS	5,541,211	6,153,895	(612,684)	-10.0%	30,598,445	29,368,178	1,230,267	4.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,604,242	16,855,910	(251,668)	-1.5%	101,559,026	96,942,769	4,616,257	4.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.36%	(0.00)	-	0.15%	0.15%	0.00	-
29 LIGHT OIL	0.49%	0.40%	0.00	-	0.28%	0.32%	(0.00)	-
30 COAL	56.99%	54.18%	0.03	-	61.15%	61.15%	0.00	-
31 NATURAL GAS	42.44%	45.06%	(0.03)	-	38.42%	38.39%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	80.21	48.68	31.53	64.8%	61.80	49.01	12.78	26.1%
36 LIGHT OIL (\$/BBL)	87.77	55.40	32.37	58.4%	83.89	48.57	35.32	72.7%
37 COAL (\$/TON)	60.08	58.75	1.32	2.3%	57.56	58.27	(0.71)	-1.2%
38 NATURAL GAS (\$/MCF)	9.54	8.51	1.03	12.1%	9.96	9.63	0.33	3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.78	7.75	5.03	64.9%	9.65	7.81	2.04	26.2%
42 LIGHT OIL	15.26	11.91	3.35	28.1%	14.80	11.78	3.02	25.7%
43 COAL	2.55	2.45	0.10	3.9%	2.44	2.43	0.01	0.3%
44 NATURAL GAS	9.22	8.28	0.94	11.3%	9.62	9.37	0.26	2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.84	4.65	0.19	4.2%	4.65	4.58	0.08	1.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,882	9,747	1,135	11.6%	10,223	9,748	475	4.9%
49 LIGHT OIL	8,903	11,893	(2,990)	-25.1%	9,769	11,276	(1,507)	-13.4%
50 COAL	10,966	10,902	64	0.6%	10,805	10,791	14	0.1%
51 NATURAL GAS	7,436	7,644	(208)	-2.7%	7,464	7,527	(63)	-0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,458	9,434	24	0.3%	9,518	9,538	(20)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.91	7.56	6.35	84.0%	10.07	7.61	2.46	32.3%
56 LIGHT OIL	13.59	14.16	(0.57)	-4.0%	14.46	13.28	1.18	8.9%
57 COAL	2.80	2.67	0.13	4.9%	2.63	2.62	0.01	0.4%
58 NATURAL GAS	6.85	6.33	0.52	8.2%	7.18	7.05	0.13	1.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.38	0.20	4.6%	4.43	4.36	0.07	1.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	181,812	59.5	64.0	72.4	11,259	COAL	88,483	23,134,160	2,046,979.9	5,187,258	2.85	58.62
B.B.#2	391	273,031	93.9	96.2	93.9	10,396	COAL	121,775	23,308,940	2,838,446.2	7,138,980	2.61	58.62
B.B.#3	414	189,783	61.6	63.0	79.0	10,877	COAL	88,877	23,225,460	2,064,209.2	5,210,356	2.75	58.62
B.B.#4	457	215,560	63.4	73.5	71.1	11,591	COAL	106,357	23,491,600	2,498,496.1	6,235,109	2.89	58.62
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,372	5,805,052	36,992.4	541,914	-	85.05
B.B. STATION	1,673	860,186	69.1	73.9	78.7	10,984	-	-	-	-	24,313,617	2.83	-
SEB-PHIL.#1(HVY OIL)	17	693	5.5	100.0	71.4	10,882	HVY.OIL	1,202	6,273,540	7,539.7	66,285	9.56	55.15
SEB-PHIL.#2(HVY OIL)	17	651	5.1	97.7	71.7	10,882	HVY.OIL	1,129	6,273,540	7,086.2	62,260	9.56	55.15
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	178	5,805,052	1,031.2	58,417	-	328.19
SEB-PHILLIPS TOTAL	34	1,344	5.3	98.8	71.6	10,882	-	-	-	-	186,962	13.91	-
POLK #1 GASIFIER	255	140,308	-	-	-	10,857	COAL	60,196	25,306,000	1,523,317.2	3,662,805	2.61	60.85
POLK #1 CT (OIL)	225	8,610	-	-	-	8,810	LGT.OIL	13,190	5,784,167	75,853.1	1,158,225	13.45	87.81
POLK #1 TOTAL	255	148,918	78.5	90.2	84.3	10,739	-	-	-	1,599,170.3	4,821,030	3.24	-
POLK #2 CT (GAS)	150	4,692	-	-	-	11,904	GAS	53,966	1,035,000	55,855.0	518,524	11.05	9.61
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	4,692	4.1	100.0	78.0	11,904	-	-	-	55,855.0	518,524	11.05	-
POLK #3 CT (GAS)	150	4,593	-	-	-	12,242	GAS	54,326	1,035,000	56,227.0	527,503	11.48	9.71
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	4,593	4.0	100.0	73.5	12,242	-	-	-	56,227.0	527,503	11.48	-
POLK STATION TOTAL	565	158,203	37.6	95.6	79.6	10,817	-	-	-	1,711,252.3	5,867,057	3.71	-
B.B.C.T.#1	14	2	0.0	99.9	0.0	33,200	LGT.OIL	11	5,806,649	66.4	936	46.80	85.09
B.B.C.T.#2	66	19	0.0	100.0	28.8	30,158	LGT.OIL	99	5,806,363	573.0	8,420	44.32	85.05
B.B.C.T.#3	66	13	0.0	100.0	19.7	35,692	LGT.OIL	80	5,806,407	464.0	6,804	52.34	85.05
C.T. TOTAL	146	34	0.0	100.0	21.9	32,453	LGT.OIL	190	5,806,452	1,103.4	16,160	47.53	85.05
COT 1	3	10	0.4	100.0	29.8	20,094	GAS	193	1,035,000	200.0	2,521	25.21	13.06
COT 2	3	16	0.7	100.0	78.8	20,094	GAS	316	1,035,000	327.0	4,127	25.79	13.06
CITY OF TAMPA TOTAL	6	26	0.6	100.0	54.3	20,269	GAS	509	1,035,000	527.0	6,648	25.57	13.06
BAYSIDE ST 1	234	110,274	6.3	98.1	64.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,467	61.6	97.3	85.6	11,221	GAS	774,789	1,035,000	801,907.0	7,386,635	10.34	9.53
BAYSIDE CT1B	156	67,958	58.6	97.0	83.2	11,336	GAS	744,351	1,035,000	770,403.0	7,096,447	10.44	9.53
BAYSIDE CT1C	156	73,797	63.6	100.0	85.7	10,769	GAS	767,866	1,035,000	794,741.0	7,320,632	9.92	9.53
BAYSIDE UNIT 1 TOTAL	702	323,496	61.9	98.1	78.1	7,317	GAS	2,287,006	1,035,000	2,367,051.0	21,803,714	6.74	9.53
BAYSIDE ST 2	306	141,161	62.0	100.0	62.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,387	58.1	94.4	83.8	11,178	GAS	727,796	1,035,000	753,269.0	6,941,144	10.30	9.54
BAYSIDE CT2B	156	65,469	56.4	100.0	84.4	11,399	GAS	721,023	1,035,000	746,259.0	6,876,549	10.50	9.54
BAYSIDE CT2C	156	70,155	60.4	100.0	85.2	11,316	GAS	767,017	1,035,000	793,863.0	7,315,203	10.43	9.54
BAYSIDE CT2D	156	68,186	58.7	100.0	88.3	11,266	GAS	742,184	1,035,000	768,160.0	7,078,366	10.38	9.54
BAYSIDE UNIT 2 TOTAL	930	412,358	59.6	99.1	77.7	7,424	GAS	2,958,020	1,035,000	3,061,551.0	28,211,262	6.84	9.54
BAYSIDE STATION TOTAL	1,632	735,854	60.6	98.7	77.9	7,377	GAS	5,245,026	1,035,000	5,428,602.0	50,014,976	6.80	9.54
SYSTEM	4,056	1,755,647	58.2	88.1	76.4	9,458	-	-	-	16,604,242.0	80,405,420	4.58	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,487	10,112	(7,625)	-75.4%	28,655	23,315	5,340	22.9%
3 UNIT COST (\$/BBL)	57.60	47.78	9.82	20.6%	57.49	47.51	9.98	21.0%
4 AMOUNT (\$)	143,254	483,114	(339,860)	-70.3%	1,647,270	1,107,617	539,653	48.7%
5 BURNED:								
6 UNITS (BBL)	2,331	10,112	(7,781)	-76.9%	26,260	23,315	2,945	12.6%
7 UNIT COST (\$/BBL)	80.21	48.68	31.53	64.8%	61.80	49.01	12.78	26.1%
8 AMOUNT (\$)	186,962	492,226	(305,264)	-62.0%	1,622,830	1,142,769	480,061	42.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,726	12,118	5,608	46.3%	17,726	12,118	5,608	46.3%
11 UNIT COST (\$/BBL)	55.93	47.46	8.47	17.8%	55.93	47.46	8.47	17.8%
12 AMOUNT (\$)	991,378	575,132	416,246	72.4%	991,378	575,132	416,246	72.4%
13								
14 DAYS SUPPLY:	202	138	64	50.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	16,233	18,279	(2,046)	-11.2%	110,958	88,789	22,169	25.0%
17 UNIT COST (\$/BBL)	98.31	70.55	27.76	39.4%	87.36	70.41	16.94	24.1%
18 AMOUNT (\$)	1,595,906	1,289,583	306,323	23.8%	9,692,894	6,251,812	3,441,082	55.0%
19 BURNED:								
20 UNITS (BBL)	13,380	18,279	(4,899)	-26.8%	52,297	88,789	(36,492)	-41.1%
21 UNIT COST (\$/BBL)	87.77	55.40	32.37	58.4%	83.89	48.57	35.32	72.7%
22 AMOUNT (\$)	1,174,385	1,012,727	161,658	16.0%	4,387,202	4,312,639	74,563	1.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,726	85,007	15,719	18.5%	100,726	85,007	15,719	18.5%
25 UNIT COST (\$/BBL)	86.24	67.77	18.47	27.3%	86.24	67.77	18.47	27.3%
26 AMOUNT (\$)	8,686,576	5,760,689	2,925,887	50.8%	8,686,576	5,760,689	2,925,887	50.8%
27								
28 DAYS SUPPLY: NORMAL	222	187	35	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	12	2	18.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	425,199	464,500	(39,301)	-8.5%	3,141,770	2,798,800	342,970	12.3%
32 UNIT COST (\$/TON)	60.11	57.16	2.95	5.2%	57.76	57.88	(0.12)	-0.2%
33 AMOUNT (\$)	25,558,708	26,551,894	(993,186)	-3.7%	181,474,841	162,003,487	19,471,354	12.0%
34 BURNED:								
35 UNITS (TONS)	465,688	440,724	24,964	5.7%	2,985,240	2,795,634	189,606	6.8%
36 UNIT COST (\$/TON)	60.08	58.75	1.32	2.3%	57.56	58.27	(0.71)	-1.2%
37 AMOUNT (\$)	27,976,422	25,893,638	2,082,784	8.0%	171,833,317	162,896,058	8,937,259	5.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	627,919	549,914	78,005	14.2%	627,919	549,914	78,005	14.2%
40 UNIT COST (\$/TON)	58.43	57.82	0.60	1.0%	58.43	57.82	0.60	1.0%
41 AMOUNT (\$)	36,687,617	31,797,305	4,890,312	15.4%	36,687,617	31,797,305	4,890,312	15.4%
42								
43 DAYS SUPPLY:	48	43	5	10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,391,276	5,986,314	(595,038)	-9.9%	29,568,817	28,568,517	1,000,300	3.5%
46 UNIT COST (\$/MCF)	9.52	8.51	1.01	11.9%	9.92	9.63	0.29	3.0%
47 AMOUNT (\$)	51,315,360	50,939,422	375,938	0.7%	293,281,140	275,168,442	18,112,698	6.6%
48 BURNED:								
49 UNITS (MCF)	5,353,827	5,986,314	(632,487)	-10.6%	29,564,765	28,568,517	996,268	3.5%
50 UNIT COST (\$/MCF)	9.54	8.51	1.03	12.1%	9.96	9.63	0.33	3.4%
51 AMOUNT (\$)	51,067,651	50,939,423	128,228	0.3%	294,498,457	275,168,445	19,330,012	7.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	190,298	0	190,298	0.0%	190,298	0	190,298	0.0%
54 UNIT COST (\$/MCF)	6.97	0.00	6.97	0.0%	6.97	0.00	6.97	0.0%
55 AMOUNT (\$)	1,326,881	0	1,326,881	0.0%	1,326,881	0	1,326,881	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	15,920
LUBE OIL	0
FUEL ANALYSIS	140
TOTAL	16,060

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,550)	(557,834)
OTHER USAGE	(429)	(37,002)
TOTAL	(6,979)	(594,836)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	64,026
IGNITION #2 OIL	541,914
IGNITION PROPANE	17,356
AERIAL SURVEY ADJ.	0
ADDITIVES	29,217
GREEN FUEL	0
TOTAL	652,513

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,443.0	0.0	1,443.0	2.633	2.633	38,000.00	38,000.00	
VARIOUS	JURISDIC. SCH. - MB	18,044.0	0.0	18,044.0	6.288	8.155	1,134,600.00	1,471,400.00	224,880.00
TOTAL		19,487.0	0.0	19,487.0	6.017	7.746	1,172,600.00	1,509,400.00	224,880.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	587.2	0.0	587.2	4.450	4.726	26,130.01	27,750.05	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,418.1	0.0	1,418.1	3.744	3.989	53,088.75	56,572.41	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SEP SCH. - D	7,440.0	0.0	7,440.0	4.791	5.391	356,450.40	401,090.40	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH. - D	(487.9)	0.0	(487.9)	4.258	4.500	(20,773.54)	(21,955.85)	
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH. - D	487.9	0.0	487.9	4.239	4.500	20,679.67	21,955.85	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH. - D	(1,461.8)	0.0	(1,461.8)	3.673	3.879	(53,686.00)	(56,706.64)	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH. - D	1,461.8	0.0	1,461.8	3.653	3.879	53,404.75	56,706.64	
NEW SMYRNA BEACH	JUNE 2006 SEP SCH. - D	(7,200.0)	0.0	(7,200.0)	5.184	5.784	(373,248.00)	(416,448.00)	
NEW SMYRNA BEACH	JUNE 2006 SEP SCH. - D	7,200.0	0.0	7,200.0	4.791	5.391	344,952.00	388,152.00	
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - MA	(100.0)	0.0	(100.0)	3.998	6.158	(3,998.00)	(6,158.13)	(1,850.13)
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - MA	100.0	0.0	100.0	3.998	6.158	3,998.00	6,158.13	1,829.71
NEW SMYRNA BEACH	JUNE 2006 SCH. - MA	(8,315.0)	0.0	(8,315.0)	6.543	8.194	(544,022.75)	(681,309.57)	(118,500.17)
NEW SMYRNA BEACH	JUNE 2006 SCH. - MA	8,315.0	0.0	8,315.0	6.543	8.194	544,022.75	681,309.57	116,801.88
CITY OF LAKELAND	JUNE 2006 SCH. - MA	(275.0)	0.0	(275.0)	4.367	6.521	(12,009.75)	(17,933.18)	(5,070.93)
CITY OF LAKELAND	JUNE 2006 SCH. - MA	275.0	0.0	275.0	4.367	6.521	12,009.75	17,933.18	5,014.76
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.411	5.011	328,154.40	372,794.40	
SUB-TOTAL SCHEDULE D POWER SALES		2,005.3	0.0	2,005.3	3.932	4.205	78,843.64	84,322.46	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	(1,774.88)
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		9,445.3	0.0	9,445.3	4.309	4.840	406,998.04	457,116.86	(1,774.88)
CURRENT MONTH:									
DIFFERENCE		(10,041.7)	0.0	(10,041.7)	(1.708)	(2.906)	(765,601.96)	(1,052,283.14)	(226,654.88)
DIFFERENCE %		-51.5%	0.0%	-51.5%	-28.4%	-37.5%	-65.3%	-69.7%	-100.8%
PERIOD TO DATE:									
ACTUAL		117,188.2	7.0	117,161.2	4.690	5.608	5,494,879.37	6,570,811.44	583,692.46
ESTIMATED		150,717.0	0.0	150,717.0	5.403	7.492	8,143,800.00	11,291,300.00	2,356,920.00
DIFFERENCE		(33,548.8)	7.0	(33,555.8)	(0.713)	(1.884)	(2,648,920.63)	(4,720,488.56)	(1,773,227.54)
DIFFERENCE %		-22.3%	0.0%	-22.3%	-13.2%	-25.1%	-32.5%	-41.8%	-75.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,758.0	0.0	1,622.0	1,136.0	10.167	10.167	115,500.00
HARDEE POWER PARTNERS	IPP	45,853.0	0.0	0.0	45,853.0	8.256	8.256	3,785,500.00
CALPINE	SCH. - D	24,909.0	0.0	0.0	24,909.0	10.205	10.205	2,541,900.00
VARIOUS	MKT. BASED	132,011.0	0.0	0.0	132,011.0	7.428	7.428	9,805,700.00
OTHER	SCH. - D	96,381.0	0.0	0.0	96,381.0	3.800	3.800	3,662,800.00
TOTAL		301,912.0	0.0	1,622.0	300,290.0	6.631	6.631	19,911,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	46,316.0	0.0	0.0	46,316.0	6.945	6.945	3,216,444.80
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	37,200.0	0.0	0.0	37,200.0	3.831	3.831	1,425,132.00
CALPINE	SCH. - D	9,672.0	0.0	0.0	9,672.0	9.192	9.192	889,068.91
AUBURNDALE POWER PARTNERS	OATT	1,159.0	0.0	0.0	1,159.0	3.664	3.664	42,471.30
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JUNE 2006 IPP	(42,861.0)	0.0	0.0	(42,861.0)	7.386	7.386	(3,165,652.90)
HARDEE PWR. PART.-NATIVE	JUNE 2006 IPP	42,861.0	0.0	0.0	42,861.0	7.674	7.674	3,289,302.52
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - D	(35,750.0)	0.0	0.0	(35,750.0)	3.462	3.462	(1,237,665.00)
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - D	35,750.0	0.0	0.0	35,750.0	3.831	3.831	1,369,582.50
CALPINE	MAY 2006 SCH. - D	(17,299.0)	0.0	0.0	(17,299.0)	8.075	8.075	(1,396,907.02)
CALPINE	MAY 2006 SCH. - D	17,299.0	0.0	0.0	17,299.0	8.962	8.962	1,550,351.73
CALPINE	JUNE 2006 SCH. - D	(8,795.0)	0.0	0.0	(8,795.0)	9.179	9.179	(807,287.02)
CALPINE	JUNE 2006 SCH. - D	8,795.0	0.0	0.0	8,795.0	9.551	9.551	839,986.71
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	441,711.52
TOTAL		94,347.0	0.0	0.0	94,347.0	6.375	6.375	6,014,828.53
CURRENT MONTH:								
DIFFERENCE		(207,565.0)	0.0	(1,622.0)	(205,943.0)	(0.256)	(0.256)	(13,896,571.47)
DIFFERENCE %		-68.8%	0.0%	0.0%	-68.6%	-3.9%	-3.9%	-69.8%
PERIOD TO DATE:								
ACTUAL		445,156.0	0.0	0.0	445,156.0	5.788	5.788	25,765,614.68
ESTIMATED		1,791,599.0	0.0	5,123.0	1,786,476.0	5.869	5.869	104,852,800.00
DIFFERENCE		(1,346,443.0)	0.0	(5,123.0)	(1,341,320.0)	(0.081)	(0.081)	(79,087,185.32)
DIFFERENCE %		-75.2%	0.0%	-100.0%	-75.1%	-1.4%	-1.4%	-75.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.080	3.080	1,163,400.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.080	3.080	1,163,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,082.0	0.0	0.0	17,082.0	2.747	2.747	469,211.87
McKAY BAY REFUSE	COGEN.	13,864.0	0.0	0.0	13,864.0	2.748	2.748	380,950.40
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.572	2.572	201,693.68
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	407.0	0.0	0.0	407.0	4.571	4.571	18,605.59
CF INDUSTRIES INC.	COGEN.	951.0	0.0	0.0	951.0	5.485	5.485	52,161.20
IMC-AGRICO-NEW WALES	COGEN.	1,086.0	0.0	0.0	1,086.0	4.488	4.488	48,740.81
IMC-AGRICO-S. PIERCE	COGEN.	6,904.0	0.0	0.0	6,904.0	5.377	5.377	371,249.80
AUBURNDALE POWER PARTNERS	COGEN.	1,016.0	0.0	0.0	1,016.0	4.907	4.907	49,859.58
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JULY 2006		49,153.0	0.0	0.0	49,153.0	3.240	3.240	1,592,472.93
ADJUSTMENTS FOR THE MONTH OF: JUNE 2006								
HILLSBOROUGH COUNTY	COGEN.	(15,863.0)	0.0	0.0	(15,863.0)	2.743	2.743	(435,109.61)
		15,863.0	0.0	0.0	15,863.0	2.752	2.752	436,560.46
McKAY BAY REFUSE	COGEN.	(13,430.0)	0.0	0.0	(13,430.0)	2.742	2.742	(368,188.69)
		13,430.0	0.0	0.0	13,430.0	2.751	2.751	369,434.07
ORANGE COGENERATION L.P.	COGEN.	(7,337.0)	0.0	0.0	(7,337.0)	2.152	2.152	(157,914.38)
		7,337.0	0.0	0.0	7,337.0	2.249	2.249	165,011.37
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	9,813.22
TOTAL		49,153.0	0.0	0.0	49,153.0	3.260	3.260	1,602,286.15
CURRENT MONTH:								
DIFFERENCE		11,384.0	0.0	0.0	11,384.0	0.179	0.179	438,666.15
DIFFERENCE %		30.1%	0.0%	0.0%	30.1%	5.8%	5.8%	37.7%
PERIOD TO DATE:								
ACTUAL		310,380.0	0.0	0.0	310,380.0	2.973	2.973	9,490,848.50
ESTIMATED		252,555.0	0.0	0.0	252,555.0	3.427	3.427	7,509,000.00
DIFFERENCE		57,825.0	0.0	0.0	57,825.0	(0.454)	(0.454)	1,981,848.50
DIFFERENCE %		22.9%	0.0%	0.0%	22.9%	-13.2%	-13.2%	26.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	5,617.0	4.976	279,479.00	5.846	328,386.03	48,907.03
FLA. POWER & LIGHT	SCH. - JC	51,949.0	5.154	2,677,538.00	6.052	3,143,914.55	466,376.55
CITY OF LAKELAND	SCH. - JC	25.0	9.200	2,300.00	10.426	2,606.50	306.50
ORLANDO UTIL. COMM.	SCH. - JC	1,245.0	7.685	95,680.00	11.163	138,980.10	43,300.10
THE ENERGY AUTHORITY	SCH. - JC	16,841.0	6.417	1,080,663.00	7.956	1,339,871.37	259,208.37
OKEELANTA	SCH. - JC	455.0	9.531	43,368.00	12.064	54,892.39	11,524.39
CITY OF TALLAHASSEE	SCH. - JC	115.0	9.935	11,425.00	12.714	14,621.10	3,196.10
CALPINE	SCH. - JC	10,269.0	6.952	713,902.00	8.803	903,954.01	190,052.01
CARGILL ALLIANT	SCH. - JC	54,451.0	8.504	4,630,754.00	9.006	4,903,671.63	272,917.63
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,440.0	4.411	328,154.40	4.411	328,154.40	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	1,527.0	4.878	74,490.00	6.208	94,799.57	20,309.57
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	547.0	4.473	24,468.00	5.097	27,878.85	3,410.85
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		150,481.0	6.620	9,962,221.40	7.497	11,281,730.50	1,319,509.10
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		150,481.0	6.620	9,962,221.40	7.497	11,281,730.50	1,319,509.10
CURRENT MONTH:							
DIFFERENCE		150,481.0	6.620	9,962,221.40	7.497	11,281,730.50	1,319,509.10
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		645,519.9	6.787	43,810,571.15	8.304	53,604,943.24	9,794,372.09
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		645,519.9	6.787	43,810,571.15	8.304	53,604,943.24	9,794,372.09
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	OF
ORANGE COGEN LP	4/17/1989	12/31/2015	OF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	OF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
OF = QUALIFYING FACILITY			
LT = LONG TERM			
ST = SHORT-TERM			
** THREE YEAR NOTICE REQUIRED FOR TERMINATION			

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0					
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0					
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0					
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5					

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035	263,035						1,841,245
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	846,630	892,170	892,170						6,108,570
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960						5,074,720
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ 1,880,165	\$ 1,880,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,024,535
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,182,686
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,207,221