

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 DIRECT TESTIMONY OF RAMIRO SICRE

3 ON BEHALF OF

4 FLORIDA CITY GAS

5 DOCKET NO. 060004-GU

6 September 15, 2006

7

8 **Q. Please state your name, business address, by whom you are employed, and in what**
9 **capacity.**

10

11 A. My name is Ramiro Sicre and my business address is 955 East 25th Street, Hialeah,
12 Florida 33013-3498. I am employed by Florida City Gas as Manager of Market
13 Development.

14

15 **Q. Are you familiar with the energy conservation programs of Florida City Gas?**

16

17 A. Yes, I am.

18

19 **Q. Are you familiar with the costs that have been incurred and are projected to be**
20 **incurred by Florida City Gas in implementing its energy conservation programs?**

21

22 A. Yes, I am.

23

24

25

1 **Q. What is the purpose of your testimony in this docket?**

2

3 A. To submit the conservation cost recovery true-up for the final true-up period January 1,
4 2005 through December 31, 2005, and for the actual and estimated period of January 1,
5 2006, through December 31, 2006. I will also present the total level of costs Florida City
6 Gas seeks to recover through its conservation factors during the period January 1, 2007
7 through December 31, 2007, as well as the conservation factors which, when applied to
8 our customer's bills during the period January 1, 2007 through December 31, 2007, will
9 permit recovery of total ECCR costs.

10

11 **Q. What is the Company's estimated true-up for the period January 1, 2006 through**
12 **December 31, 2006?**

13

14 A. An over-recovery of \$848,406. This amount is calculated on page 4 of Schedule C-3 and
15 takes into account the final audited true-up for the year ended December 31, 2005, which
16 was an over-recovery of \$1,192,546, including interest.

17

18 **Q. What is the total cost Florida City Gas seeks to recover during the period January 1,**
19 **2007 through December 31, 2007?**

20 A. \$1,589,220. This represents the projected costs of \$2,437,626 to be incurred during 2007,
21 plus the estimated true-up of \$(848,406) for calendar year 2006.

22

23

24

25

1 **Q. What conservation factors does Florida City Gas need to permit recovery of these**
2 **costs?**

3
4 A. GS-1, GS-100, GS-220 (Sales & Transportation) \$0.04574
5 GS-600 (Sales & Transportation) \$0.02637
6 GS-1200 (Sales & Transportation) \$0.01425
7 GS-6k (Sales & Transportation) \$0.01185
8 GS-25000 (Sales & Transportation) \$0.01180
9 GS-60000 (Sales & Transportation) \$0.01155
10 Gas Lights \$0.02329
11 GS-120000 (Sales & Transportation) \$0.00811
12 GS-250000 (Sales & Transportation) \$0.00765

13
14 **Q. Has Florida City Gas prepared schedules to support its requested Conservation**
15 **Cost Recovery Factor?**

16
17 A. Yes. I have prepared and filed together with this testimony Schedules C-1 through C-3 as
18 prescribed by Commission Staff.

19
20 **Q. Does this conclude your testimony?**

21
22 A. Yes, it does.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Ramiro Sicre has been furnished by U.S. Mail to the following parties of record this 15th day of September, 2006:

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Docket NO. 060004-GU

EXHIBIT _____(RS-1)

FLORIDA CITY GAS
CONSERVATION COST RECOVERY PROJECTION
JANUARY 1, 2007 THROUGH DECEMBER 31, 2007

ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION

PROJECTED PERIOD: JANUARY 2007 THROUGH DECEMBER 2007
 ACTUAL/ESTIMATED PERIOD: JANUARY 2006 THROUGH DECEMBER 2006
 FINAL TRUE-UP PERIOD: JANUARY 2005 THROUGH DECEMBER 2005
 COLLECTION PERIOD FOR PRIOR TRUE-UP: JANUARY 2005 THROUGH DECEMBER 2005

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	\$ 2,437,626
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 12)	<u>\$ (848,406)</u>
3. TOTAL (LINE 1 AND 2)	<u>\$ 1,589,220</u>

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	DEMAND CHARGE	TOTAL CUST. & ENERGY CHG REVENUES	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS PER THERM	TAX FACTOR	CONSERVATION FACTOR
GS-1, GS-100, GS-220 (Sales & Transportation)	97,425	17,388,045	\$ 11,394,324	\$ 8,930,502	\$ -	\$ 20,324,826	\$ 791,272	3.8931%	\$ 0.04551	1.00503	\$ 0.04574
GS-600 (Sales & Transportation)	1,124	681,743	\$ 161,856	\$ 297,669	\$ -	\$ 459,525	\$ 17,890	3.8932%	\$ 0.02624	1.00503	\$ 0.02637
GS-1200 (Sales & Transportation)	2,392	9,154,639	\$ 430,560	\$ 2,903,394	\$ -	\$ 3,333,954	\$ 129,795	3.8931%	\$ 0.01418	1.00503	\$ 0.01425
GS-6k (Sales & Transportation)	1,800	23,075,967	\$ 648,000	\$ 6,342,891	\$ -	\$ 6,990,891	\$ 272,165	3.8931%	\$ 0.01179	1.00503	\$ 0.01185
GS-25000 (Sales & Transportation)	279	10,499,036	\$ 267,840	\$ 2,899,624	\$ -	\$ 3,167,464	\$ 123,314	3.8931%	\$ 0.01175	1.00503	\$ 0.01180
GS-60000 (Sales & Transportation)	67	5,878,197	\$ 120,600	\$ 1,615,152	\$ -	\$ 1,735,752	\$ 67,575	3.8931%	\$ 0.01150	1.00503	\$ 0.01155
Gas Lights	211	24,700	\$ -	\$ 14,705	\$ -	\$ 14,705	\$ 572	3.8932%	\$ 0.02318	1.00503	\$ 0.02329
GS-120000 (Sales & Transportation)	56	12,441,848	\$ 168,000	\$ 2,249,984	\$ 161,093	\$ 2,579,077	\$ 100,407	3.8931%	\$ 0.00807	1.00503	\$ 0.00811
GS-250000 (Sales & Transportation)	20	11,332,782	\$ 72,000	\$ 1,948,219	\$ 194,700	\$ 2,214,919	\$ 86,230	3.8931%	\$ 0.00761	1.00503	\$ 0.00765
TOTAL	<u>103,374</u>	<u>90,476,957</u>	<u>\$ 13,263,180</u>	<u>\$ 27,202,140</u>	<u>\$ 355,793</u>	<u>\$ 40,821,113</u>	<u>\$ 1,589,220</u>				

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

PROGRAM NAME	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
1. RESIDENTIAL BUILDER	\$ 98,140	\$ 98,140	\$ 98,140	\$ 121,481	\$ 121,481	\$ 121,481	\$ 46,230	\$ 46,230	\$ 93,916	\$ 93,916	\$ 93,916	\$ 93,916	\$ 1,126,987
2. MULTI-FAMILY RESIDENTIAL BLDR	2,532	2,532	2,532	148	148	148	25,650	25,650	7,419	7,419	7,419	7,419	\$ 89,016
3. APPLIANCE REPLACEMENT	46,777	46,777	46,777	49,548	49,548	49,548	71,504	71,504	53,999	53,999	53,999	53,999	\$ 647,979
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
6. RES PROPANE CONVERSION	75	75	75	58	58	58	25	25	57	57	57	57	\$ 677
7. RES WATER HEATER RETENTION	2,594	2,594	2,594	11,439	11,439	11,439	10,859	10,859	11,806	11,806	11,806	11,809	\$ 111,044
8. RES CUT AND CAP ALTERNATIVE	7,821	7,821	7,821	1,193	1,193	1,193	130	130	3,413	3,413	3,413	3,413	\$ 40,954
9. COMM/IND CONVERSION	11,496	11,496	11,496	20,900	20,900	20,900	16,186	16,186	16,196	16,196	16,196	16,196	\$ 194,344
10. COMM/IND ALTERNATIVE TECH. COMMON COSTS	1,795	1,795	1,795	1,704	1,704	1,704	1,838	1,838	1,772	1,772	1,772	1,772	\$ 21,261
	<u>22,972</u>	<u>22,972</u>	<u>22,972</u>	<u>14,414</u>	<u>14,414</u>	<u>20,164</u>	<u>12,375</u>	<u>12,375</u>	<u>19,989</u>	<u>14,239</u>	<u>14,239</u>	<u>14,239</u>	<u>\$ 205,364</u>
TOTAL ALL PROGRAMS	\$ 194,202	\$ 194,202	\$ 194,202	\$ 220,885	\$ 220,885	\$ 226,635	\$ 184,797	\$ 184,797	\$ 208,567	\$ 202,817	\$ 202,817	\$ 202,820	\$ 2,437,626
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	\$ 194,202	\$ 194,202	\$ 194,202	\$ 220,885	\$ 220,885	\$ 226,635	\$ 184,797	\$ 184,797	\$ 208,567	\$ 202,817	\$ 202,817	\$ 202,820	\$ 2,437,626

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER	\$ -	\$ 105,958	\$ -	\$ -	\$ 1,021,029	\$ -	\$ -	\$ -	\$ 1,126,987
2. MULTI-FAMILY RESIDENTIAL BLDR	-	1,264	-	-	87,752	-	-	-	89,016
3. APPLIANCE REPLACEMENT	-	129,251	-	407,025	111,703	-	-	-	647,979
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION	-	-	-	-	677	-	-	-	677
7. RES WATER HEATER RETENTION	-	1,044	-	-	110,000	-	-	-	111,044
8. RES CUT AND CAP ALTERNATIVE	-	40,954	-	-	-	-	-	-	40,954
9. COMM/IND CONVERSION	-	184,228	-	-	10,116	-	-	-	194,344
10. COMM/IND ALTERNATIVE TECH. COMMON COSTS	-	21,261	-	-	-	-	-	-	21,261
	-	38,863	-	34,501	-	132,000	-	-	205,364
TOTAL ALL PROGRAMS	-	522,823	-	441,526	1,341,277	132,000	-	-	2,437,626
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENDITURES	\$ -	\$ 522,823	\$ -	\$ 441,526	\$ 1,341,277	\$ 132,000	\$ -	\$ -	\$ 2,437,626

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER									
A. ACTUAL (8 months)	\$ -	\$ 67,918	\$ -	\$ -	\$ 680,685	\$ -	\$ -	\$ -	\$ 748,603
B. ESTIMATED (4 months)	-	70,257	-	12,000	600,000	-	2,982	-	685,239
C. TOTAL	-	138,175	-	12,000	1,280,685	-	2,982	-	1,433,842
2. MULTI-FAMILY RESIDENTIAL BLDR									
A. ACTUAL (8 months)	-	808	-	-	58,500	-	-	-	59,308
B. ESTIMATED (4 months)	-	8,252	-	-	12,000	-	256	-	20,508
C. TOTAL	-	9,060	-	-	70,500	-	256	-	79,816
3. APPLIANCE REPLACEMENT									
A. ACTUAL (8 months)	-	82,851	-	271,343	74,463	-	-	-	428,657
B. ESTIMATED (4 months)	-	56,534	-	28,000	32,000	-	1,810	-	118,344
C. TOTAL	-	139,385	-	299,343	106,463	-	1,810	-	547,001
4. DEALER PROGRAM									
A. ACTUAL (8 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (4 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS									
A. ACTUAL (8 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (4 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION									
A. ACTUAL (8 months)	-	-	-	-	450	-	-	-	450
B. ESTIMATED (4 months)	-	1,850	-	-	-	-	51	-	1,901
C. TOTAL	-	1,850	-	-	450	-	51	-	2,351
SUB-TOTAL	\$ -	\$ 288,470	\$ -	\$ 311,343	\$ 1,458,098	\$ -	\$ 5,099	\$ -	\$ 2,063,010

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

	<u>CAPITAL</u> <u>INVESTMENT</u>	<u>PAYROLL &</u> <u>BENEFITS</u>	<u>MATERIALS &</u> <u>SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVES</u>	<u>OUTSIDE</u> <u>SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
SUB-TOTAL - PREVIOUS PAGE	\$ -	\$ 288,470	\$ -	\$ 311,343	\$ 1,458,098	\$ -	\$ 5,099	\$ -	\$ 2,063,010
7. RES WATER HEATER RETENTION									
A. ACTUAL (8 months)	-	670	-	-	12,075	-	-	-	12,745
B. ESTIMATED (4 months)	-	22,122	-	-	36,000	-	649	-	58,771
C. TOTAL	-	22,792	-	-	-	-	-	-	71,516
8. RES CUT AND CAP ALTERNATIVE									
A. ACTUAL (8 months)	-	26,252	-	-	-	-	-	-	26,252
B. ESTIMATED (4 months)	-	7,079	-	-	2,400	-	195	-	9,674
C. TOTAL	-	33,331	-	-	-	-	-	-	35,926
9. COMM/IND CONVERSION									
A. ACTUAL (8 months)	-	118,094	-	-	6,743	-	-	-	124,837
B. ESTIMATED (4 months)	-	97,951	-	1,400	10,400	-	3,240	-	112,991
C. TOTAL	-	216,045	-	-	-	-	-	-	237,828
10. COMM/IND ALTERNATIVE TECH.									
A. ACTUAL (8 months)	-	13,628	-	-	-	-	-	-	13,628
B. ESTIMATED (4 months)	-	5,085	-	2,400	9,000	-	205	-	16,690
C. TOTAL	-	18,713	-	-	-	-	-	-	30,318
COMMON COSTS									
A. ACTUAL (8 months)	-	24,910	-	23,000	-	66,599	-	-	114,509
B. ESTIMATED (4 months)	-	9,140	-	60,000	-	14,000	-	-	83,140
C. TOTAL	-	34,050	-	83,000	-	80,599	-	-	197,649
TOTAL	\$ -	\$ 613,401	\$ -	\$ 394,343	\$ 1,458,098	\$ 80,599	\$ 5,099	\$ -	\$ 2,636,247

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

DESCRIPTION	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
1. RESIDENTIAL BUILDER	\$ 70,082	\$ 92,165	\$ 131,493	\$ 146,877	\$ 158,675	\$ 57,656	\$ 27,207	\$ 64,448	\$ 171,703	\$ 170,385	\$ 171,179	\$ 171,972	1,433,842
2. MULTI-FAMILY RESIDENTIAL BLDR	-	7,200	381	381	-	46	51,300	-	5,173	5,018	5,112	5,205	79,816
3. APPLIANCE REPLACEMENT	31,568	59,646	48,293	44,817	59,161	43,252	118,749	23,180	29,814	28,871	29,510	30,150	547,011
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION	-	125	100	-	175	-	50	-	485	451	471	493	2,350
7. RES WATER HEATER RETENTION	4,137	515	3,104	2,000	850	838	400	900	14,800	14,407	14,657	14,906	71,514
8. RES CUT AND CAP ALTERNATIVE	11,996	10,565	-	-	2,250	1,190	-	250	2,458	2,325	2,405	2,485	35,924
9. COMM/IND CONVERSION	4,672	6,135	22,582	9,839	25,332	25,117	19,039	12,120	29,081	26,630	27,736	29,543	237,826
10. COMM/IND ALTERNATIVE TECH.	1,347	1,655	2,175	775	1,864	2,273	1,644	1,891	11,544	1,258	1,315	2,573	30,314
COMMON COSTS	<u>7,027</u>	<u>3,551</u>	<u>26,958</u>	<u>20,205</u>	<u>16,323</u>	<u>23,887</u>	<u>15,527</u>	<u>1,032</u>	<u>20,837</u>	<u>20,664</u>	<u>20,768</u>	<u>20,871</u>	<u>197,650</u>
TOTAL ALL PROGRAMS	130,829	181,557	235,086	224,894	264,630	154,259	233,916	103,821	285,895	270,009	273,153	278,198	2,636,247
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
NET RECOVERABLE	<u>\$ 130,829</u>	<u>\$ 181,557</u>	<u>\$ 235,086</u>	<u>\$ 224,894</u>	<u>\$ 264,630</u>	<u>\$ 154,259</u>	<u>\$ 233,916</u>	<u>\$ 103,821</u>	<u>\$ 285,895</u>	<u>\$ 270,009</u>	<u>\$ 273,153</u>	<u>\$ 278,198</u>	<u>\$ 2,636,247</u>

3 (2,118) (18,091) (12,732) (17,208) (13,915)

7 (2,535)

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

CONSERVATION REVENUES	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(203,682)	(192,924)	(198,366)	(156,733)	(149,223)	(147,223)	(137,317)	(133,182)	(215,557)	(205,846)	(221,383)	(277,264)	(2,238,700)
4. TOTAL REVENUES	(203,682)	(192,924)	(198,366)	(156,733)	(149,223)	(147,223)	(137,317)	(133,182)	(215,557)	(205,846)	(221,383)	(277,264)	(2,238,700)
5. PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(99,379)	(1,192,546)
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(303,061)	(292,303)	(297,745)	(256,112)	(248,602)	(246,602)	(236,696)	(232,561)	(314,936)	(305,225)	(320,762)	(376,643)	(3,431,246)
7. CONSERV. EXPS.	130,829	181,557	235,086	224,894	264,630	154,259	233,916	103,821	285,895	270,009	273,153	278,198	2,636,247
8. TRUE-UP THIS PERIOD	(172,232)	(110,746)	(62,659)	(31,218)	16,028	(92,343)	(2,780)	(128,740)	(29,041)	(35,216)	(47,609)	(98,445)	(794,999)
9. INTEREST PROV. THIS PERIOD	(4,510)	(4,809)	(4,919)	(4,954)	(4,704)	(4,620)	(4,572)	(4,433)	(4,322)	(4,046)	(3,809)	(3,710)	(53,407)
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	(1,192,546)	(1,269,909)	(1,286,085)	(1,254,284)	(1,191,077)	(1,080,374)	(1,077,957)	(985,930)	(1,019,724)	(953,708)	(893,591)	(845,630)	
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	1,192,546
12. TOTAL NET TRUE-UP	\$ (1,269,909)	\$ (1,286,085)	\$ (1,254,284)	\$ (1,191,077)	\$ (1,080,374)	\$ (1,077,957)	\$ (985,930)	\$ (1,019,724)	\$ (953,708)	\$ (893,591)	\$ (845,630)	\$ (848,406)	\$ (848,406)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

INTEREST PROVISION	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
1. BEGINNING TRUE-UP	\$ (1,192,546)	\$ (1,269,909)	\$ (1,286,085)	\$ (1,254,284)	\$ (1,191,077)	\$ (1,080,374)	\$ (1,077,957)	\$ (985,930)	\$ (1,019,724)	\$ (953,708)	\$ (893,591)	\$ (845,630)	
2. ENDING TRUE-UP BEFORE INTEREST	<u>(1,265,399)</u>	<u>(1,281,276)</u>	<u>(1,249,365)</u>	<u>(1,186,123)</u>	<u>(1,075,670)</u>	<u>(1,073,338)</u>	<u>(981,358)</u>	<u>(1,015,291)</u>	<u>(949,386)</u>	<u>(889,545)</u>	<u>(841,821)</u>	<u>(844,696)</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	(2,457,945)	(2,551,186)	(2,535,451)	(2,440,407)	(2,266,747)	(2,153,711)	(2,059,316)	(2,001,221)	(1,969,109)	(1,843,253)	(1,735,412)	(1,690,326)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>\$ (1,228,973)</u>	<u>\$ (1,275,593)</u>	<u>\$ (1,267,725)</u>	<u>\$ (1,220,204)</u>	<u>\$ (1,133,374)</u>	<u>\$ (1,076,856)</u>	<u>\$ (1,029,658)</u>	<u>\$ (1,000,611)</u>	<u>\$ (984,555)</u>	<u>\$ (921,626)</u>	<u>\$ (867,706)</u>	<u>\$ (845,163)</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	4.300%	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.270%	5.270%	5.270%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>4.510%</u>	<u>4.530%</u>	<u>4.780%</u>	<u>4.960%</u>	<u>5.010%</u>	<u>5.290%</u>	<u>5.360%</u>	<u>5.270%</u>	<u>5.270%</u>	<u>5.270%</u>	<u>5.270%</u>	<u>5.270%</u>	
7. TOTAL (SUM LINES 5 & 6)	<u>8.810%</u>	<u>9.040%</u>	<u>9.310%</u>	<u>9.740%</u>	<u>9.970%</u>	<u>10.300%</u>	<u>10.650%</u>	<u>10.630%</u>	<u>10.540%</u>	<u>10.540%</u>	<u>10.540%</u>	<u>10.540%</u>	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	4.405%	4.520%	4.655%	4.870%	4.985%	5.150%	5.325%	5.315%	5.270%	5.270%	5.270%	5.270%	
9. MONTHLY AVG INTEREST RATE	0.367%	0.377%	0.388%	0.406%	0.415%	0.429%	0.444%	0.443%	0.439%	0.439%	0.439%	0.439%	
10. INTEREST PROVISION	<u>\$ (4,510)</u>	<u>\$ (4,809)</u>	<u>\$ (4,919)</u>	<u>\$ (4,954)</u>	<u>\$ (4,704)</u>	<u>\$ (4,620)</u>	<u>\$ (4,572)</u>	<u>\$ (4,433)</u>	<u>\$ (4,322)</u>	<u>\$ (4,046)</u>	<u>\$ (3,809)</u>	<u>\$ (3,710)</u>	<u>\$ (53,407)</u>

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Furnace	\$350
Water Heater	350
Range	100
Dryer	100
Triathlon	1200

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$748,603

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

Per dwelling unit \$300

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$59,308

**CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Furnace	\$625
Water Heater	525
Range	100
Dryer	100
Triathlon	1200

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$428,657

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

PROGRAM ALLOWANCES:

Furnace
Water Heater
Range
Dryer

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

This program was discontinued in February 1998 with Order #PSC-98-0154-GOF-GU granting the new programs.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	25
Dryer	50

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$450

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL WATER HEATER RETENTION - PROGRAM 7

DESCRIPTION: The Residential Water Heater Retention Program is designed to promote the retention of energy efficient natural gas water heaters in existing residential structures. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Water Heater \$50

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$12,745

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$26,252

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$124,837

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2006 through August 2006

PROGRAM SUMMARY:

Program costs for the period were \$13,628