

ORIGINAL

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COMMISSION
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September 19, 2006

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2006.

Sincerely,

John T. Butler

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
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CERTIFICATE OF SERVICE
DOCKET No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of August, 2006, has been furnished by U.S. mail this 19th day of September, 2006, to the following:

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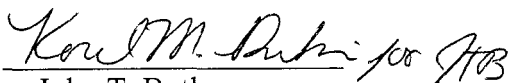
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By: 
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: AUGUST 2006

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	559,200,863	501,352,335	57,848,528	11.5	10,002,381	9,637,013	365,368	3.8	5.5907	5.2024	0.3883	7.5
1a Incremental Hedging Implementation Costs	22,017	39,575	(17,558)	(44.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,047,419	1,985,276	62,143	3.1	2,205,468	2,131,954	73,514	3.4	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	292,243	292,840	(597)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,319,740)	(6,490,626)	170,886	(2.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	555,242,802	497,179,399	58,063,403	11.7	10,002,381	9,637,013	365,368	3.8	5.5511	5.1591	0.3920	7.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	42,347,459	33,093,347	9,254,112	28.0	1,243,905	1,186,528	57,377	4.8	3.4044	2.7891	0.6153	22.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	973,765	1,599,397	(625,632)	(39.1)	13,328	29,251	(15,923)	(54.4)	7.3062	5.4678	1.8384	33.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,443,176	5,434,435	8,741	NA	73,595	84,243	(10,648)	NA	7.3961	6.4509	0.9452	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	19,011,436	17,687,750	1,323,686	7.5	499,511	549,587	(50,076)	(9.1)	3.8060	3.2184	0.5876	18.3
12 TOTAL COST OF PURCHASED POWER	67,775,836	57,814,929	9,960,907	17.2	1,830,339	1,849,609	(19,270)	(1.0)	3.7029	3.1258	0.5771	18.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	623,018,638	554,994,328	68,024,310	12.3	11,832,720	11,486,622	346,098	3.0	5.2652	4.8317	0.4335	9.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(15,381,795)	(7,315,934)	(8,065,861)	110.3	(201,634)	(109,919)	(91,715)	83.4	7.6286	6.6558	0.9728	14.6
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(203,035)	(153,500)	(49,535)	32.3	(47,595)	(6,755)	(40,840)	604.6	0.4266	2.2724	(1.8458)	(81.2)
17 Revenues from Off-System Sales (A6)	(3,384,834)	(1,057,241)	(2,327,593)	220.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,969,664)	(8,526,675)	(10,442,989)	122.5	(249,229)	(116,674)	(132,555)	113.6	7.6113	7.3081	0.3032	4.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	604,048,974	546,467,653	57,581,321	10.5	11,583,491	11,369,948	213,543	1.9	5.2147	4.8062	0.4085	8.5
21 Net Unbilled Sales *	35,995,353	8,670,006	27,325,347	NA	690,267	180,392	509,875	NA	0.3552	0.0844	0.2708	NA
22 Company Use *	636,751	598,216	38,535	NA	12,211	12,447	(236)	NA	0.0063	0.0058	0.0005	NA
23 T & D Losses *	33,908,219	39,015,984	(5,107,765)	NA	650,243	811,784	(161,541)	NA	0.3346	0.3798	(0.0452)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	604,048,974	546,467,653	57,581,320	10.5	10,134,994,735	10,273,452,820	(138,458,085)	(1.3)	5.9600	5.3192	0.6408	12.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,032,386	2,596,651	435,735	16.8	50,879,047	48,816,612	2,062,435	4.2	5.9600	5.3192	0.6408	12.0
26 Jurisdictional KWH Sales	601,016,588	543,871,003	57,145,585	10.5	10,084,115,688	10,224,636,208	(140,520,520)	(1.4)	5.9600	5.3192	0.6408	12.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	601,407,248	544,224,519	57,182,729	10.5	10,084,115,688	10,224,636,208	(140,520,520)	(1.4)	5.9639	5.3227	0.6412	12.0
28 TRUE-UP **	61,928,344	61,928,344	0	NA	10,084,115,688	10,224,636,208	(140,520,520)	(1.4)	0.6141	0.6057	0.0084	1.4
29 TOTAL JURISDICTIONAL FUEL COST	663,335,592	606,152,863	57,182,729	9.4	10,084,115,688	10,224,636,208	(140,520,520)	(1.4)	6.5780	5.9284	0.6497	11.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.5828	5.9326	0.6502	11.0
32 GPIF **	901,396	901,396	0	NA	10,084,115,688	10,224,636,208	(140,520,520)	(1.4)	0.0089	0.0088	0.0001	1.1
33 Fuel Factor Including GPIF									6.5917	5.9414	0.6503	10.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.592	5.941	0.651	11.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

DOCUMENT NUMBER - DATE

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2006 THROUGH AUGUST 2006

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,421,651,436	3,363,802,909	57,848,527	1.7	64,760,352	64,394,984	365,368	0.6	5.2836	5.2237	0.0599	1.1
1a Incremental Hedging Implementation Costs	341,721	359,280	(17,559)	(4.9)	75,993,310	74,685,464	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	14,499,555	14,437,411	62,144	0.4	15,596,231	15,522,717	73,514	0.5	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	2,397,409	2,398,006	(597)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(40,783,614)	(40,954,499)	170,885	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,398,106,505	3,340,043,106	58,063,399	1.7	64,760,352	64,394,984	365,368	0.6	5.2472	5.1868	0.0604	1.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	211,708,191	202,454,079	9,254,112	4.6	7,845,210	7,787,833	57,377	0.7	2.6986	2.5996	0.0990	3.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	12,412,261	13,037,893	(625,632)	(4.8)	204,923	220,846	(15,923)	(7.2)	6.0570	5.9036	0.1534	2.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	54,294,000	54,285,259	8,741	0.0	868,219	878,867	(10,648)	(1.2)	6.2535	6.1767	0.0768	1.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	116,577,997	115,254,312	1,323,685	1.1	3,793,208	3,843,284	(50,076)	(1.3)	3.0733	2.9988	0.0745	2.5
12 TOTAL COST OF PURCHASED POWER	394,992,449	385,031,543	9,960,906	2.6	12,711,567	12,730,837	(19,270)	(0.2)	3.1073	3.0244	0.0829	2.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,793,098,954	3,725,074,649	68,024,305	1.8	77,471,919	77,125,821	346,098	0.4	4.8961	4.8299	0.0662	1.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(63,621,712)	(55,555,852)	(8,065,861)	14.5	(1,332,990)	(1,241,275)	(91,715)	7.4	4.7729	4.4757	0.2972	6.6
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,599,675)	(1,550,140)	(49,535)	3.2	(383,867)	(343,027)	(40,840)	11.9	0.4167	0.4519	(0.0352)	(7.8)
17 Revenues from Off-System Sales (A6)	(15,163,842)	(12,836,249)	(2,327,593)	18.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(80,385,231)	(69,942,241)	(10,442,989)	14.9	(1,716,857)	(1,584,302)	(132,555)	8.4	4.6821	4.4147	0.2674	6.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,712,713,721	3,655,132,402	57,581,319	1.6	75,755,062	75,541,519	213,543	0.3	4.9009	4.8386	0.0623	1.3
21 Net Unbilled Sales *	69,173,655	43,623,521	25,550,134	NA	1,411,448	901,573	509,875	NA	0.1009	0.0635	0.0374	NA
22 Company Use *	4,138,501	4,097,276	41,225	NA	84,444	84,679	(235)	NA	0.0060	0.0060	0.0000	NA
23 T & D Losses *	247,218,715	251,892,418	(4,673,703)	NA	5,044,353	5,205,895	(161,541)	NA	0.3605	0.3665	(0.0060)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,712,713,721	3,655,132,402	57,581,318	1.6	68,582,191,921	68,720,650,006	(138,458,085)	(0.2)	5.4135	5.3188	0.0947	1.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	19,809,132	19,373,399	435,733	2.2	366,356,298	364,293,863	2,062,435	0.6	5.4135	5.3188	0.0947	1.8
26 Jurisdictional KWH Sales	3,692,904,588	3,635,759,003	57,145,585	1.6	68,215,835,623	68,356,356,143	(140,520,520)	(0.2)	5.4135	5.3188	0.0947	1.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,695,304,973	3,638,122,244	57,182,729	1.6	68,215,835,623	68,356,356,143	(140,520,520)	(0.2)	5.4171	5.3223	0.0948	1.8
28 TRUE-UP **	495,426,752	495,426,752	0	NA	68,215,835,623	68,356,356,143	(140,520,520)	(0.2)	0.7263	0.7248	0.0015	0.2
29 TOTAL JURISDICTIONAL FUEL COST	4,190,731,718	4,133,548,996	57,182,722	1.4	68,215,835,623	68,356,356,143	(140,520,520)	(0.2)	6.1433	6.0471	0.0963	1.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.1478	6.0514	0.0964	1.6
32 GPIF **	7,211,165	7,211,165	0	NA	68,215,835,623	68,356,356,143	(140,520,520)	(0.2)	0.0106	0.0105	0.0001	1.0
33 Fuel Factor Including GPIF									6.158	6.062	0.0965	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.158	6.062	0.096	1.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **August 2006**

LINE NO.	CURRENT MONTH					YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
A Fuel Costs & Net Power Transactions										
1	a Fuel Cost of System Net Generation	\$ 559,200,863	\$ 501,352,335	\$ 57,848,528	11.5 %	\$ 3,421,651,433	\$ 3,363,802,906	\$ 57,848,527	1.7 %	
	b Incremental Hedging Costs	22,017	39,575	(17,558)	(44.4) %	341,721	359,280	(17,559)	(4.9) %	
	c Nuclear Fuel Disposal Costs	2,047,419	1,985,276	62,143	3.1 %	14,499,555	14,437,411	62,144	0.4 %	
	d Coal Cars Depreciation & Return	292,243	292,840	(597)	(0.2) %	2,397,409	2,398,006	(597)	0.0 %	
	e Gas Pipelines Depreciation & Return	0	-	0	N/A	0	-	0	N/A	
2	f DOE D&D Fund Payment	0	-	0	N/A	-	-	0	N/A	
3	a Fuel Cost of Power Sold (Per A6)	(15,584,830)	(7,469,434)	(8,115,396)	108.6 %	(65,221,389)	(57,105,993)	(8,115,396)	14.2 %	
	b Gains from Off-System Sales (Per A6)	(3,384,834)	(1,057,241)	(2,327,593)	220.2 %	(15,163,842)	(12,836,249)	(2,327,593)	18.1 %	
4	a Fuel Cost of Purchased Power (Per A7)	42,306,950	33,093,347	9,213,603	27.8 %	211,667,682	202,454,079	9,213,603	4.6 %	
	b Energy Payments to Qualifying Facilities (Per A8)	18,217,165	16,909,000	1,308,165	7.7 %	110,148,247	108,840,082	1,308,165	1.2 %	
	c Okeelanta Settlement Amortization including interest	794,271	778,750	15,521	2.0 %	6,429,751	6,414,230	15,521	0.2 %	
	d Energy Cost of Economy Purchases (Per A9)	6,457,450	7,033,832	(576,382)	(8.2) %	66,746,769	67,323,151	(576,382)	(0.9) %	
5	Total Fuel Costs & Net Power Transactions	<u>\$ 610,368,714</u>	<u>\$ 552,958,279</u>	<u>\$ 57,410,435</u>	<u>10.4 %</u>	<u>\$ 3,753,497,336</u>	<u>\$ 3,696,086,902</u>	<u>\$ 57,410,434</u>	<u>1.6 %</u>	
6 Adjustments to Fuel Cost										
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,587,690)	(6,490,626)	\$ (97,064)	1.5 %	\$ (39,853,880)	(39,756,816)	\$ (97,064)	0.2 %	
	b Reactive and Voltage Control Fuel Revenue	61,206	-	61,206	N/A	(266,919)	(328,124)	61,205	(18.7) %	
	c Inventory Adjustments	57,082	-	57,082	N/A	(758,921)	(816,003)	57,082	(7.0) %	
	d Non Recoverable Oil/Tank Bottoms	149,662	-	149,662	N/A	96,105	(53,557)	149,662	(279.4) %	
7	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$ 604,048,974</u>	<u>\$ 546,467,653</u>	<u>\$ 57,581,321</u>	<u>10.5 %</u>	<u>\$ 3,712,713,721</u>	<u>\$ 3,655,132,402</u>	<u>\$ 57,581,319</u>	<u>1.6 %</u>	
B kWh Sales										
1	Jurisdictional kWh Sales	10,084,115,688	10,224,636,208	(140,520,520)	(1.4) %	68,215,835,623	68,356,356,143	(140,520,520)	(0.2) %	
2	Sale for Resale (excluding FKEC & CKW)	50,879,047	48,816,612	2,062,435	4.2 %	366,356,298	364,293,863	2,062,435	0.6 %	
3	Sub-Total Sales (excluding FKEC & CKW)	<u>10,134,994,735</u>	<u>10,273,452,820</u>	<u>(138,458,085)</u>	<u>(1.3) %</u>	<u>68,582,191,921</u>	<u>68,720,650,006</u>	<u>(138,458,085)</u>	<u>(0.2) %</u>	
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	95,775,292	91,872,000	3,903,292	4.2 %	632,626,916	626,017,000	6,609,916	1.1 %	
5	Total Sales	<u>10,230,770,027</u>	<u>10,365,324,820</u>	<u>(134,554,793)</u>	<u>(1.3) %</u>	<u>69,214,818,837</u>	<u>69,346,667,006</u>	<u>(131,848,169)</u>	<u>(0.2) %</u>	
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	<u>99.49799 %</u>	<u>99.52483 %</u>	<u>(0.02684) %</u>	<u>0.0 %</u>	<u>99.46581 %</u>	<u>99.46989 %</u>	<u>(0.00408) %</u>	<u>0.0 %</u>	

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **August 2006**

LINE NO.	CURRENT MONTH					YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 627,611,415	\$ 631,325,390	\$ (3,713,975)	(0.6) %	\$ 4,187,565,598	\$ 4,191,279,573	\$ (3,713,975)	(0.1) %	
Fuel Adjustment Revenues Not Applicable to Period										
2	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(495,426,753)	(495,426,753)	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(900,747)	(900,747)	(0)	0.0 %	(7,205,973)	(7,205,973)	0	0.0 %	
	c Other	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 564,782,324</u>	<u>\$ 568,496,299</u>	<u>\$ (3,713,975)</u>	<u>(0.7) %</u>	<u>\$ 3,684,932,872</u>	<u>\$ 3,688,646,847</u>	<u>\$ (3,713,975)</u>	<u>(0.1) %</u>	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 604,048,974	\$ 546,467,653	\$ 57,581,321	10.5 %	\$ 3,712,713,721	\$ 3,655,132,402	\$ 57,581,319	1.6 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	d Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	604,048,974	546,467,653	57,581,321	10.5 %	3,712,713,721	3,655,132,402	57,581,319	1.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.49799 %	99.52483 %	(0.02684) %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	<u>\$ 601,407,248</u>	<u>\$ 544,224,519</u>	<u>\$ 57,182,729</u>	<u>10.5 %</u>	<u>\$ 3,695,304,973</u>	<u>\$ 3,638,122,244</u>	<u>\$ 57,182,729</u>	<u>1.6 %</u>	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (36,624,924)	\$ 24,271,780	\$ (60,896,704)	N/M	\$ (10,372,101)	\$ 50,524,603	\$ (60,896,704)	(120.5) %	
8	Interest Provision for the Month (Line D10)	(2,657,691)	(2,510,925)	(146,766)	5.8 %	(24,521,580)	(24,374,813)	(146,767)	0.6 %	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(305,252,786)	(305,252,786)	0	0.0 %	(743,140,130)	(743,140,130)	0	0.0 %	
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	(307,437,600)	(0)	0.0 %	(307,437,600)	(307,437,600)	(0)	0.0 %	
10	Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	(0)	0.0 %	495,426,753	495,426,753	(0)	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (590,044,657)</u>	<u>\$ (529,001,187)</u>	<u>\$ (61,043,470)</u>	<u>11.5 %</u>	<u>\$ (590,044,658)</u>	<u>\$ (529,001,187)</u>	<u>\$ (61,043,471)</u>	<u>11.5 %</u>	
D Interest Provision										
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (612,690,386)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (587,386,966)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (1,200,077,352)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (600,038,676)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.36000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.63000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.31500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.44292 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	<u>\$ (2,657,691)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

NOTES (a) Per filing made September 1, 2006.

(b) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	163,626,932	41,918,477	121,708,456	290.3	559,397,832	437,689,377	121,708,456	27.8
2	* LIGHT OIL	358,281	0	358,281	NA	2,478,897	2,120,616	358,281	NA
3	COAL	13,301,846	11,994,000	1,307,846	10.9	75,993,310	74,685,464	1,307,846	1.8
4	** GAS	372,157,014	439,512,859	(67,355,845)	(15.3)	2,719,922,160	2,787,278,005	(67,355,845)	(2.4)
5	NUCLEAR	9,756,789	7,927,000	1,829,789	23.1	63,859,231	62,029,442	1,829,789	2.9
6	TOTAL (\$)	559,200,862	501,352,335	57,848,527	11.5	3,421,651,436	3,363,802,909	57,848,527	1.7
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,010,662	565,759	1,444,903	255.4	6,790,031	5,345,128	1,444,903	27.0
8	LIGHT OIL	1,835	0	1,835	NA	22,983	21,148	1,835	NA
9	COAL	596,896	649,082	(52,186)	(8.0)	3,729,373	3,781,559	(52,186)	(1.4)
10	GAS	5,187,520	6,290,218	(1,102,698)	(17.5)	38,621,734	39,724,432	(1,102,698)	(2.8)
11	NUCLEAR	2,205,468	2,131,954	73,514	3.4	15,596,231	15,522,717	73,514	0.5
12	TOTAL (MWH)	10,002,381	9,637,013	365,368	3.8	64,760,352	64,394,984	365,368	0.6
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,194,453	854,323	2,340,130	273.9	10,844,570	8,504,440	2,340,130	27.5
14	* LIGHT OIL (Bbl)	4,592	0	4,592	NA	32,642	28,050	4,592	NA
15	*** COAL (TON)	71,776	73,629	(1,853)	(2.5)	468,481	470,334	(1,853)	(0.4)
16	** GAS (MCF)	39,882,955	49,814,734	(9,931,779)	(19.9)	296,848,466	306,780,245	(9,931,779)	(3.2)
17	NUCLEAR (MMBTU)	24,339,128	23,621,504	717,624	3.0	170,582,691	169,865,067	717,624	0.4
18	TOTAL (MMBTU)	91,935,136	85,446,453	6,488,683	7.6	586,759,975	580,271,292	6,488,683	1.1
BTU BURNED (MMBTU)									
19	HEAVY OIL	20,308,665	5,467,669	14,841,196	271.4	68,870,399	54,029,203	14,841,196	27.5
20	LIGHT OIL	25,867	0	25,867	NA	186,222	160,355	25,867	NA
21	COAL	6,286,725	6,542,546	(255,821)	(3.9)	38,899,982	39,155,803	(255,821)	(0.7)
22	GAS	40,974,551	49,814,734	(8,840,183)	(17.7)	308,220,681	317,060,864	(8,840,183)	(2.8)
23	NUCLEAR	24,339,128	23,621,504	717,624	3.0	170,582,691	169,865,067	717,624	0.4
24	TOTAL (MMBTU)	91,935,136	85,446,453	6,488,683	7.6	586,759,975	580,271,292	6,488,683	1.1
GENERATION MIX (%MWH)									
25	HEAVY OIL	20.10	5.87	14.23	242.4	10.48	8.30	2.18	26.3
26	LIGHT OIL	0.02	0.00	0.02	NA	0.04	0.03	0.00	NA
27	COAL	5.97	6.74	(0.77)	(11.4)	5.76	5.87	(0.11)	(1.9)
28	GAS	51.86	65.27	(13.41)	(20.5)	59.64	61.69	(2.05)	(3.3)
29	NUCLEAR	22.05	22.12	(0.07)	(0.3)	24.08	24.11	(0.02)	(0.1)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	51.2222	49.0663	2.1559	4.4	51.5832	51.4660	0.1172	0.2
32	* LIGHT OIL (\$/Bbl)	78.0238	0.0000	78.0238	NA	75.9420	75.6012	0.3408	NA
33	*** COAL (\$/TON)	49.7348	47.7937	1.9412	4.1	46.3662	43.5643	2.8019	6.4
34	** GAS (\$/MCF)	9.3312	8.8229	0.5083	5.8	9.1627	9.0856	0.0771	0.8
35	NUCLEAR (\$/MMBTU)	0.4009	0.3356	0.0653	19.5	0.3744	0.3652	0.0092	2.5
36	TOTAL (\$/MMBTU)	6.0826	5.8674	0.2151	3.7	5.8314	5.7969	0.0345	0.6
FUEL COST PER MMBTU (\$/MMBTU)									
37	* HEAVY OIL	8.0569	7.6666	0.3903	5.1	8.1225	8.1010	0.0215	0.3
38	* LIGHT OIL	13.8509	0.0000	13.8509	NA	13.3115	13.2245	0.0870	NA
39	COAL	2.1159	1.8332	0.2826	15.4	1.9536	1.9074	0.0462	2.4
40	** GAS	9.0826	8.8229	0.2597	2.9	8.8246	8.7910	0.0336	0.4
41	NUCLEAR	0.4009	0.3356	0.0653	19.5	0.3744	0.3652	0.0092	2.5
42	TOTAL (\$/MMBTU)	6.0826	5.8674	0.2151	3.7	5.8314	5.7969	0.0345	0.6
BTU BURNED PER KWH (BTU/KWH)									
43	HEAVY OIL	10,101	9,664	436	4.5	10,143	10,108	35	0.3
44	LIGHT OIL	14,094	0	14,094	NA	8,103	7,583	520	NA
45	COAL	10,532	10,080	453	4.5	10,431	10,354	76	0.7
46	GAS	7,899	7,919	(21)	(0.3)	7,980	7,982	(1)	(0.0)
47	NUCLEAR	11,036	11,080	(44)	(0.4)	10,937	10,943	(6)	(0.1)
48	TOTAL (BTU/KWH)	9,191	8,866	325	3.7	9,060	9,011	49	0.5
GENERATED FUEL COST PER KWH (¢/KWH)									
49	* HEAVY OIL	8.1380	7.4092	0.7287	9.8	8.2385	8.1886	0.0499	0.6
50	* LIGHT OIL	19.5217	0.0000	19.5217	NA	10.7858	10.0276	0.7581	NA
51	COAL	2.2285	1.8478	0.3807	20.5	2.0377	1.9750	0.0627	3.2
52	** GAS	7.1741	6.9872	0.1868	2.7	7.0425	7.0165	0.0259	0.4
53	NUCLEAR	0.4424	0.3718	0.0706	19.0	0.4095	0.3996	0.0098	2.5
54	TOTAL (¢/KWH)	5.5907	5.2024	0.3883	7.5	5.2836	5.2237	0.0599	1.1

* Distillate & Propane (Bbls & S) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Aug 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	386	121,865	55.1	85.6	61.4	10,485	#6 OIL	190,179 BBLs	6.382	1,213,722	10,498,410	8.6148	55.20
2 # 1		36,274					GAS	429,830 MCF	1.034	444,444	4,036,724	11.1284	9.39
3 # 2	386	101,428	46.9	90.6	63.4	10,489	#6 OIL	159,360 BBLs	6.382	1,017,036	8,797,116	8.6733	55.20
4 # 2		33,337					GAS	383,491 MCF	1.034	396,530	3,601,538	10.8034	9.39
5 FT. MYERS # 2	1423	939,102	88.7	97.5	88.7	7,242	GAS	6,570,976 MCF	1.035	6,800,960	61,770,658	6.5776	9.40
6 #3A	160	26,170	22.0	98.6	85.5	9,964	GAS	251,936 MCF	1.035	260,754	2,368,334	9.0498	9.40
7 #3A		15					#2 OIL	26 BBLs	5.806	151	1,881	12.5385	72.34
8 #3B	160	28,270	23.8	100.0	87.5	9,973	GAS	272,414 MCF	1.035	281,948	2,560,832	9.0585	9.40
9 #3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	425	9					#2 OIL	12 BBLs	5.537	66	925	10.2748	77.06
11 # 4		266,659	84.3	99.5	84.4	8,016	GAS	2,085,328 MCF	1.025	2,137,461	19,413,785	7.2804	9.31
12 # 5	424	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13 # 5		271,940	86.2	99.4	86.2	7,909	GAS	2,098,311 MCF	1.025	2,150,769	19,534,656	7.1834	9.31
14 MANATEE # 1	788	238,201	48.8	95.1	52.7	10,032	#6 OIL	377,314 BBLs	6.315	2,382,738	18,892,206	7.9312	50.07
15 # 1		47,924					GAS	481,070 MCF	1.014	487,805	4,430,556	9.2450	9.21
16 # 2	788	269,973	50.5	98.6	50.5	10,324	#6 OIL	437,243 BBLs	6.315	2,761,190	21,892,866	8.1093	50.07
17 # 2		26,187					GAS	292,235 MCF	1.014	296,326	2,691,422	10.2777	9.21
18 # 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19 # 3		671,217	83.0	94.9	83.0	7,288	GAS	4,823,975 MCF	1.014	4,891,511	44,427,824	6.6190	9.21
20 MARTIN # 1	803	198,184	54.3	100.0	54.3	10,311	#6 OIL	313,575 BBLs	6.388	2,003,117	15,937,609	8.0418	50.83
21 # 1		126,379					GAS	1,310,531 MCF	1.025	1,343,294	12,200,653	9.6540	9.31
22 # 2	790	202,412	55.2	100.0	55.2	10,234	#6 OIL	316,593 BBLs	6.388	2,022,396	16,091,000	7.9496	50.83
23 # 2		122,011					GAS	1,266,110 MCF	1.025	1,297,763	11,787,112	9.6607	9.31
24 # 3	449	291,142	87.2	100.0	87.2	7,346	GAS	2,086,600 MCF	1.025	2,138,765	19,425,628	6.6722	9.31
25 # 4	450	304,104	90.8	100.0	90.8	7,192	GAS	2,133,686 MCF	1.025	2,187,028	19,863,984	6.5320	9.31
26 # 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27 # 8	1088	625,089	77.2	89.6	77.2	6,878	GAS	4,194,311 MCF	1.025	4,299,169	39,047,796	6.2468	9.31

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Aug 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	205	63,024	45.9	96.8	68.1	10,972	#6 OIL	106,075 BBLs	6.385	677,289	5,298,225	8.4067	49.95
2		# 1		6,974					GAS	88,508 MCF	1.025	90,721	823,986	11.8151	9.31
3		# 2	205	61,143	45.7	100.0	66.7	11,273	#6 OIL	105,479 BBLs	6.385	673,483	5,268,456	8.6166	49.95
4		# 2		8,537					GAS	109,295 MCF	1.025	112,027	1,017,501	11.9187	9.31
5		# 3	365	139,290	62.2	89.8	67.4	10,207	#6 OIL	217,174 BBLs	6.385	1,386,656	10,847,388	7.7876	49.95
6		# 3		29,726					GAS	330,218 MCF	1.025	338,473	3,074,228	10.3419	9.31
7		# 4	365	144,896	63.2	93.9	67.5	10,349	#6 OIL	226,677 BBLs	6.385	1,447,333	11,322,042	7.8139	49.95
8		# 4		26,591					GAS	319,328 MCF	1.025	327,311	2,972,847	11.1799	9.31
9	RIVIERA	# 3	268	115,886	62.0	92.7	68.7	10,286	#6 OIL	185,814 BBLs	6.301	1,170,814	9,766,632	8.4278	52.56
10		# 3		7,811					GAS	99,084 MCF	1.025	101,561	922,442	11.8095	9.31
11		# 4	279	99,439	52.4	86.3	64.4	10,488	#6 OIL	156,570 BBLs	6.301	986,548	8,229,529	8.2760	52.56
12		# 4		9,261					GAS	149,765 MCF	1.025	153,509	1,394,267	15.0552	9.31
13	SANFORD	# 3	138	21,293	24.2	93.4	53.7	11,466	#6 OIL	37,491 BBLs	6.379	239,155	1,684,242	7.9098	44.92
14		# 3		3,568					GAS	44,402 MCF	1.034	45,912	417,002	11.6873	9.39
16		# 4	954	451,884	63.7	72.3	63.7	7,218	GAS	3,154,319 MCF	1.034	3,261,566	29,623,623	6.5556	9.39
17		# 5	950	587,859	83.2	93.7	83.2	7,412	GAS	4,214,106 MCF	1.034	4,357,386	39,576,560	6.7323	9.39
			**	*	**		*			*					
18	TURKEY POINT	# 1	385	121,354	57.6	92.4	63.0	10,869	#6 OIL	188,272 BBLs	6.378	1,200,799	9,855,124	8.1210	52.35
19		# 1		43,728					GAS	578,960 MCF	1.025	593,434	5,389,946	12.3261	9.31
			**	*	**		*			*					
20		# 2	390	112,274	53.3	95.8	57.7	11,113	#6 OIL	176,637 BBLs	6.378	1,126,589	9,246,089	8.2353	52.35
21		# 2		42,237					GAS	576,078 MCF	1.025	590,480	5,363,116	12.6977	9.31
22	CUTLER	# 5	65	1,957	4.1	97.6	62.7	25,257	GAS	48,221 MCF	1.025	49,427	448,928	22.9396	9.31
23		# 6	105	8,334	10.7	89.7	54.4	11,866	GAS	96,481 MCF	1.025	98,893	898,209	10.7776	9.31
24	FT MYERS	1-12	552	243	0.1	100.0	6.6	14,786	#2 OIL	619 BBLs	5.804	3,593	44,777	18.4268	72.34
25	LAUDERDALE	1-12	342	505					#2 OIL	1,495 BBLs	5.537	8,278	115,206	22.8130	77.06
26		1-12		7,360	3.1	98.4	88.0	14,913	GAS	106,357 MCF	1.025	109,016	990,153	13.4532	9.31
27		13-24	342	485					#2 OIL	1,418 BBLs	5.537	7,851	109,272	22.5303	77.06
28		13-24		1,589	0.8	99.0	87.7	16,525	GAS	25,777 MCF	1.025	26,421	239,972	15.1021	9.31
28	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30		1-12		1,512	0.6	97.0	46.8	18,646	GAS	27,504 MCF	1.025	28,192	256,058	16.9350	9.31

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Aug 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	235	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00		
2	# 1		55,309	31.6	92.0	75.1	GAS	515,424 MCF	1.034	532,948	4,840,574	8.7519	9.39		
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00		
4	# 2		77,478	43.6	100.0	77.4	GAS	718,324 MCF	1.034	742,747	6,746,102	8.7071	9.39		
		(A)	(B)			(B)	PET COKE /								
5 ST JOHNS (1)	# 1	127	89,889	95.6	98.8	96.4	COAL	35,696 TONS	25.052	894,256	1,733,651	1.9287	48.57		
6	# 1						COAL ONLY	27,786 TONS	23.467	652,054	1,436,852		51.71		
7	# 1		243				#2 OIL	420 BBLs	5.763	2,418	35,423	14.5715	84.42		
		(A)	(B)			(B)	PET COKE /								
8	# 2	127	89,053	94.7	97.3	94.7	COAL	36,080 TONS	24.540	885,403	1,836,116	2.0618	50.89		
	# 2						COAL ONLY	33,993 TONS	23.467	797,714	1,757,822		51.71		
9	# 2		125				#2 OIL	215 BBLs	5.763	1,241	18,178	14.5653	84.42		
		(A)						(C) (2)							
10 SCHERER (1)	# 4	642	417,954	88.9	92.7	96.0	COAL	4,507,066 MMBTU	---	4,507,066	9,732,079	2.3285	2.16		
11	# 4		210				#2 OIL	390 BBLs	5.817	2,269	32,620	15.5039	83.64		
12 TURKEY POINT	# 3	693	521,104	101.1	99.9	101.1	NUCLEAR	5,826,516 MMBTU	---	5,826,516	1,932,429	0.3708	0.33		
13	# 4	693	521,254	101.1	100.0	101.1	NUCLEAR	5,830,171 MMBTU	---	5,830,171	3,068,446	0.5887	0.53		
14 ST LUCIE	# 1	839	636,315	101.9	100.0	101.9	NUCLEAR	6,851,412 MMBTU	---	6,851,412	2,392,892	0.3761	0.35		
		***	***	****	****	****		***							
15	# 2	714	526,795	99.1	100.0	99.1	NUCLEAR	5,831,029 MMBTU	---	5,831,029	2,363,021	0.4486	0.41		
16															
17															
18 SYSTEM TOTALS		20,168	10,002,381	----	----	----		9,191	----	3,199,045 BBLs	----	91,935,136	559,200,862	5.5907	----
19										39,882,955 MCF					
20 *** EXCLUDES PARTICIPANTS										4,507,066 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS										71,776 TONS	COAL (C)				
22															
23										24,339,128 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN AUGUST 05 FOR SCHERER, THE MMBTUS REPORTED AUG BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF AUG 2006				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,877,377	4,738,755	138,622	3	33,051,619	30,836,227	2,215,392	7
45 U. COST (\$/MMBTU)	2.1791	1.7884	0.3907	21.8000	2.0950	1.7277	0.3673	21.3000
46 AMOUNT (\$)	10,628,147	8,475,000	2,153,147	25	69,243,956	53,277,000	15,966,956	30
47 BURNED								
48 UNITS (MMBTU)	4,507,066	4,738,755	(231,689)	(5)	27,293,776	30,837,382	(3,543,606)	(12)
49 U. COST (\$/MMBTU)	2.1177	1.7884	0.3293	18.4000	1.9662	1.7277	0.2385	13.8000
50 AMOUNT (\$)	9,544,760	8,475,000	1,069,760	13	53,664,425	53,278,000	386,425	1
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,845,651	4,629,433	5,216,218	100	9,845,651	4,629,433	5,216,218	100
53 U. COST (\$/MMBTU)	2.1145	2.1871	(0.0726)	(3.3000)	2.1145	2.1871	(0.0726)	(3.3000)
54 AMOUNT (\$)	20,819,012	10,125,000	10,694,012	100	20,819,012	10,125,000	10,694,012	100
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	40,994,883	-	40,994,883	100	308,189,736	0	308,189,736	100
59 U. COST (\$/MMBTU)	9.0820	-	9.0820	100.0000	8.8052	-	8.8052	100.0000
60 AMOUNT (\$)	372,316,417	-	372,316,417	100	2,713,679,832	0	713,679,832	100
61 BURNED								
62 UNITS (MMBTU)	40,974,551	50,574,910	(9,600,359)	(19)	308,220,681	296,237,427	11,983,254	4
63 U. COST (\$/MMBTU)	9.0826	8.7093	0.3733	4.3000	8.8246	9.6433	(0.8187)	(8.5000)
64 AMOUNT (\$)	372,157,014	440,469,859	(68,312,845)	(16)	2,719,922,160	2,856,694,969	(136,772,809)	(5)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	965,000	-	965,000	100	965,000	0	965,000	100
67 U. COST (\$/MMBTU)	7.9998	-	7.9998	100.0000	7.9998	-	7.9998	100.0000
68 AMOUNT (\$)	7,719,844	-	7,719,844	100	7,719,844	0	7,719,844	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,339,128	23,621,506	717,622	3	170,582,691	171,703,862	(1,121,171)	(1)
73 U. COST (\$/MMBTU)	0.3986	0.3356	0.0630	18.8000	0.3738	0.3325	0.0413	12.4000
74 AMOUNT (\$)	9,700,504	7,927,000	1,773,504	22	63,769,131	57,093,000	6,676,131	12
75 BURNED	PROPANE							
76 UNITS (GAL)	4,393	100	4,293	100	24,880	800	24,080	100
77 UNIT COST (\$/GAL)	1.8602	1.0000	0.8602	86.0000	1.8148	1.0000	0.8148	81.5000
78 AMOUNT (\$)	8,172	100	8,072	100	45,153	800	44,353	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	3,000	BARRELS,	\$ 149,661.82	CURRENT MONTH AND	-	BARRELS,	\$ 96,105	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,047,419	CURRENT MONTH AND	\$ 14,499,555	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

Aug-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
35	\$1,572.28	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(45)	(\$2,484.12)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
383	\$20,044.46	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
373	19,133	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06	(38,358)	(\$78,965.25)
Aug-06	-	-
Sep-06		
Oct-06		
Nov-06		
Dec-06		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)	
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	109,919 6,755	0 0	109,919 6,755	6.656 2.272	7.832 2.272	7,315,934 153,500	8,609,086 153,500	1,057,241 0
TOTAL		116,674	0	116,674	6.402	7.510	7,469,434	8,762,586	1,057,241
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		28,137	0	28,137	0.393	0.393	110,719	110,719	0
OUC (SL 1)		19,458	0	19,458	0.474	0.474	92,316	92,316	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,087	0	2,087	9.824	9.824	205,021	205,021	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	100	0	100	7.730	8.900	7,730	8,900	1,170
CARGILL POWER MARKETS, LLC	OS	454	0	454	7.985	9.574	36,253	43,468	7,109
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	840	0	840	5.684	7.118	47,744	59,790	11,371
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	1,469	0	1,469	5.835	7.089	85,720	104,144	15,905
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	955	0	955	10.444	12.846	99,742	122,680	22,938
FLORIDA POWER CORPORATION	OS	97,716	0	97,716	9.393	12.063	9,178,584	11,787,864	2,325,947
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	672	0	672	5.031	6.518	33,807	43,800	8,775
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	5,335	0	5,335	5.902	7.337	314,875	391,450	72,910
ORLANDO UTILITIES COMMISSION	OS	75	0	75	9.561	11.700	7,171	8,775	1,345
PROGRESS VENTURES, INC.	OS	1,956	0	1,956	4.951	6.232	96,841	121,898	22,074
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	40,016	27,416
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,820	0	6,820	7.500	9.028	511,525	615,724	104,199
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(15,042)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.900	0	0	0
TAMPA ELECTRIC COMPANY	OS	82,867	0	82,867	5.731	6.893	4,749,359	5,712,081	775,826
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	200	0	200	3.257	4.200	6,514	8,400	1,886
WILLIAMS ENERGY MARKETING & TRADING	OS	88	0	88	4.443	5.700	3,910	5,016	1,006
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,595	0	47,595	0.000	0.000	203,035	203,035	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		201,634	0	201,634	7.630	9.561	15,384,796	19,279,027	3,384,834
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		249,229	0	249,229	6.254	7.817	15,587,831	19,482,062	3,384,834
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(3,001)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		249,229	0	249,229	6.254	7.817	15,584,829	19,482,062	3,384,834
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									(3,972,185)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		132,555	0	132,555	(0.148)	0.307	8,118,397	10,719,476	2,327,593
DIFFERENCE (%)		113.6	0.0	113.6	(2.3)	4.1	108.7	122.3	220.2
PERIOD TO DATE:									
ACTUAL		1,716,857	0	1,716,857	3.799	4.839	65,227,834	83,081,721	15,163,843
ESTIMATED		1,584,302	0	1,584,302	3.605	4.567	57,109,438	72,362,245	12,836,250
DIFFERENCE		132,555	0	132,555	0.195	0.272	8,118,397	10,719,476	2,327,593
DIFFERENCE (%)		8.4	0.0	8.4	5.4	5.9	14.2	14.8	18.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$	cents/KWH	\$	cents/KWH	GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		691,915	0	0	691,915	1.855		12,835,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.398		153,500
SJRPP		276,660	0	0	276,660	1.907		5,277,000
PPAs		179,376	0	0	179,376	8.266		14,827,847
TOTAL		1,186,528	0	0	1,186,528	2.789		33,093,347
ACTUAL:								
SOUTHERN COMPANIES	UPS	689,199	0	0	689,199	2.084		14,362,907
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		2,226	0	0	2,226			(1,891,768)
		691,425	0	0	691,425	1.804		12,471,139
FMPA (SL2)		27,087	0	0	27,087	0.482		130,507
PRIOR MONTH ADJUSTMENT		(39)	0	0	(39)			784
		27,048	0	0	27,048	0.485		131,291
OUC (SL2)		18,731	0	0	18,731	0.489		91,672
PRIOR MONTH ADJUSTMENT		(26)	0	0	(26)			(1,685)
		18,705	0	0	18,705	0.481		89,987
JACKSONVILLE ELECTRIC AUTHORITY	UPS	242,127	0	0	242,127	2.031		4,918,382
PRIOR MONTH ADJUSTMENT		4,877	0	0	4,877			49,266
		247,004	0	0	247,004	2.011		4,967,648
RELIANT - INDIAN RIVER		97,990	0	0	97,990	11.501		11,269,899
RELIANT - SHADY HILLS		87,731	0	0	87,731	8.793		7,714,518
SOUTHERN COMPANY - DESOTO		29,037	0	0	29,037	6.478		1,881,153
SOUTHERN COMPANY - OLEANDER		17,189	0	0	17,189	10.799		1,856,214
WILLIAMS POWER		27,776	0	0	27,776	7.077		1,965,610
ST. LUCIE PARTICIPATION SUB-TOTAL		45,753	0	0	45,753	0.484		221,278
TOTAL		1,243,905	0	0	1,243,905	3.404		42,347,459
CURRENT MONTH								
DIFFERENCE		57,377	0	0	57,377	0.615		9,254,112
DIFFERENCE%		4.8	0.0	0.0	4.8	22.1		28.0
PERIOD TO DATE:								
ACTUAL		7,845,210	0	0	7,845,210	2.699		211,708,191
ESTIMATED		7,787,833	0	0	7,787,833	2.600		202,454,079
DIFFERENCE		57,377	0	0	57,377	0.099		9,254,112
DIFFERENCE%		0.7	0.0	0.0	0.7	3.8		4.6
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3								

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH <u> </u> (a) (b)		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		549,587	0	0	549,587	3.077	3.077	16,909,000
TOTAL		549,587	0	0	549,587	3.077	3.077	16,909,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		41,273	0	0	41,273	2.454	2.454	1,012,752
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		35,438	0	0	35,438	2.501	2.501	886,413
CEDAR BAY GENERATING COMPANY		104,763	0	0	104,763	2.160	2.160	2,262,648
ELLIOTT ENERGY SYSTEMS, INC.		32	0	0	32	5.606	5.606	1,794
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		962	0	0	962	5.045	5.045	48,534
INDIANTOWN COGENERATION LP.		247,463	0	0	247,463	4.189	4.189	10,365,015
MM TOMOKA FARMS		1,252	0	0	1,252	6.713	6.713	84,046
OKEELANTA POWER LIMITED PARTNERSHIP		38,492	0	0	38,492	7.201	7.201	2,771,667
SOLID WASTE AUTHORITY OF PALM BEACH		27,190	0	0	27,190	2.139	2.139	581,628
TROPICANA PRODUCTS		2,646	0	0	2,646	7.659	7.659	202,668
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		499,511	0	0	499,511	3.647	3.647	18,217,165
CURRENT MONTH								
DIFFERENCE		(50,076)	0	0	(50,076)	0.570	0.570	1,308,165
DIFFERENCE%		(9.1)	0.0	0.0	(9.1)	18.5	18.5	7.7
PERIOD TO DATE:								
ACTUAL		3,793,208	0	0	3,793,208	2.904	2.904	110,148,247
ESTIMATED		3,843,284	0	0	3,843,284	2.832	2.832	108,840,082
DIFFERENCE		(50,076)	0	0	(50,076)	0.072	0.072	1,308,165
DIFFERENCE%		(1.3)	0.0	0.0	(1.3)	2.5	2.5	1.2

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED:</u>							
FLORIDA	OS	29,251	5.468	1,599,397	7.770	2,272,865	673,468
NON-FLORIDA	OS	84,243	6.451	5,434,435	7.435	6,263,386	642,827
TOTAL		113,494	6.198	7,033,832	7.521	8,536,251	1,316,295
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	11,592	7.307	847,010	8.448	979,288	132,278
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	950	7.926	75,300	9.474	90,001	14,701
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	386	6.763	26,105	8.018	30,951	4,846
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	400	6.338	25,350	6.806	27,226	1,876
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	24,241	7.507	1,819,690	9.871	2,392,730	573,040
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	332	7.118	23,633	8.454	28,066	4,433
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,638	6.762	584,072	7.392	638,483	54,411
CONOCO PHILLIPS CO.	OS	1,365	6.515	88,926	8.222	112,231	23,305
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	27,834	7.466	2,078,163	8.374	2,330,707	252,544
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	10,898	7.611	829,424	8.084	881,044	51,621
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	287	6.714	19,268	7.380	21,180	1,911
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		13,328	7.306	973,765	8.459	1,127,466	153,701
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		73,595	7.396	5,443,176	8.702	6,404,442	961,266
TOTAL		86,923	7.382	6,416,941	8.665	7,531,908	1,114,967
<u>CURRENT MONTH:</u>							
DIFFERENCE		(26,571)	1.185	(616,891)	1.144	(1,004,343)	(201,328)
DIFFERENCE (%)		(23.4)	19.1	(8.8)	15.2	(11.8)	(15.3)
<u>PERIOD TO DATE:</u>							
ACTUAL		1,073,142	6.216	66,706,260	7.205	77,315,417	10,609,159
ESTIMATED		1,099,713	6.122	67,323,151	7.122	78,319,760	10,810,487
DIFFERENCE		(26,571)	0.094	(616,891)	0.083	(1,004,343)	(201,328)
DIFFERENCE (%)		(2.4)	1.5	(0.9)	1.2	(1.3)	(1.9)

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of Aug-06

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000	9,365,000	9,365,000					75,451,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754	10,638,527	10,644,212					84,920,035
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550	1,889,550	1,886,923					14,821,767
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000	1,746,000	1,746,000					13,698,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141	497,524	256,569					2,014,407
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078	1,963,078	1,963,078					15,401,716
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130					705,040
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701	10,593,895	8,993,463					81,733,727
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636	6,090,786	6,010,006					49,165,245
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	42,872,490	40,953,382	0	0	0	0	337,911,970

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Aug-06

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320	320	320	320				
2	467	467	467	467	467	469	469	469				
3	156	156	156	156	156	155	155	155				
4	562	569	569	569	569	569	569	569				
5	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a				
6	n/a	n/a	56	56	56	56	56	56				
7	n/a	n/a	n/a	n/a	55	28	28	28				
Total	1,557	1,564	1,620	1,568	1,623	1,597	1,597	1,597	-	-	-	-

2006 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	13,796,520	13,796,520	-	-	-	-

Year-to-date Short Term Capacity Payments	66,623,864
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