

ORIGINAL
ST JOE
NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

2006 SEP 21 AM 7:20
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September 20, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
06 SEP 21 AM 8:56
COMMISSION
CLERK

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

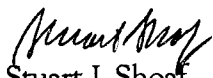
Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

IMP _____
COM 5
TR _____
CR _____
ICL _____
IPC _____
CA _____
CR _____
GA _____
EC 1
TH _____

DOCUMENT NUMBER-DATE
08713 SEP 21 8:
FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 060003-GU
September 20, 2006

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Brenda Irizarry
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P.O. Box 391
Tallahassee, FL 32302

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$86.03)	(\$96.15)	\$10.12	-10.53	(\$1,319.72)	(\$1,386.70)	\$66.98	-4.83
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$39,055.16	\$31,387.28	\$7,667.88	24.43	\$429,360.85	\$498,907.00	(\$69,546.15)	-13.94
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$65,057.40	\$65,057.40	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	\$568.21	\$0.00	\$568.21	ERR	(\$29,108.00)	\$67,478.50	(\$96,586.50)	-143.44
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$44,305.14	\$36,058.93	\$8,246.21	22.87	\$463,990.53	\$630,056.20	(\$166,065.67)	-26.36
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$14.04	\$0.00	\$14.04	ERR	\$223.02	\$0.00	\$223.02	ERR
14	TOTAL THERM SALES	\$34,380.40	\$36,058.93	(\$1,678.53)	-4.65	\$537,494.93	\$630,056.20	(\$92,561.27)	-14.69
THERMS PURCHASED									
15	COMMODITY (Pipeline)	40,770	45,570	(4,800)	-10.53	705,880	796,240	(90,360)	-11.35
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	55,021	47,430	7,591	16.00	739,564	800,830	(61,266)	-7.65
19	DEMAND	62,000	62,000	0	0.00	846,000	846,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	40,770	45,570	(4,800)	-10.53	705,880	796,240	(90,360)	-11.35
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	23	0	23	ERR	350	0	350	ERR
27	TOTAL THERM SALES	53,066	45,570	7,496	16.45	856,907	796,240	60,666	7.62
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00211	-0.00211	-0.00000	0.01	-0.00187	-0.00174	-0.00013	7.35
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.70982	0.66176	0.04806	7.26	0.58056	0.62299	-0.04243	-6.81
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.08671	0.79129	0.29542	37.33	0.54147	0.79129	-0.24982	-31.57
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.63719	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.83490	0.79129	0.04361	5.51	0.54147	0.79129	-0.24982	-31.57
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.65411	0.61050	0.04361	7.14	0.36068	0.61050	-0.24982	-40.92
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65740	0.61357	0.04383	7.14	0.36250	0.61357	-0.25107	-40.92
45	PGA FACTOR ROUNDED TO NEAREST .001	0.657	0.614	0	7.00	0.362	0.614	-0.252	-41.04

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FPSC-COMMISSION CLERK

FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06				
		CURRENT MONTH:		AUGUST				PERIOD TO DATE		
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$39,055	\$31,387	(7,668)	-0.24	\$429,361	\$498,907	69,546	0.14
2	TRANSPORTATION COST LINE	(1+5+6-(7+8+9))	\$5,250	\$4,672	(578)	-0.12	\$34,630	\$131,149	96,520	0.74
3	TOTAL		\$44,305	\$36,059	(8,246)	-0.23	\$463,991	\$630,056	166,066	0.26
4	FUEL REVENUES		\$34,380	\$36,059	1,679	0.05	\$537,495	\$630,056	92,561	0.15
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$134,517	\$134,517	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$51,195	\$52,874	1,679	0.03	\$672,012	\$764,574	92,561	0.12
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$6,890	\$16,815	9,925	0.59	\$208,022	\$134,517	(73,504)	-0.55
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$1,304	(\$236)	(1,540)	6.52	\$9,273	(\$1,718)	(10,991)	6.40
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$299,320	(\$53,283)	(352,603)	6.62	\$207,922	(\$51,801)	(259,723)	5.01
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$134,517)	(\$134,517)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$290,699	(\$53,519)	(344,218)	6.43	\$290,699	(\$53,519)	(344,218)	6.43
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		299,320	(53,283)	(352,603)	6.62				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		289,396	(53,283)	(342,679)	6.43				
14	TOTAL (12+13)		588,716	(106,566)	(695,282)	6.52				
15	AVERAGE (50% OF 14)		294,358	(53,283)	(347,641)	6.52				
16	INTEREST RATE - FIRST DAY OF MONTH		5.36	5.36	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.27	5.27	0.00	0.00				
18	TOTAL (16+17)		10.63	10.63	0.00	0.00				
19	AVERAGE (50% OF 18)		5.32	5.32	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21	INTEREST PROVISION (15x20)		1,304	(236)	(1,540)	6.52				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 06
CURRENT MONTH:

AUGUST

THROUGH:

DECEMBER 06

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	40,770	(\$86.03)	-0.00211
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	40,770	(\$86.03)	-0.00211
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	42,430	\$29,743.43	0.70100
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers	12,090	\$8,974.77	0.74233
21 Imbalance Cashout - Transporting Customers	501	\$336.96	0.67271
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	55,021	\$39,055.16	0.70982
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI			ERR
39 Other		\$568.21	ERR
40 TOTAL OTHER	0	\$568.21	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

JANUARY 2006

Through

DECEMBER 2006

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	FGT	SJNG	FT	0		0					ERR
2	PRIOR	SJNG	BO	42,430		42,430	\$29,743.43	\$28.54	\$4,767.80	(\$114.57)	70.10
3	PRIOR	SJNG	BO	12,090		12,090	\$8,974.77				74.23
4	INFINITE ENERGY	SJNG	BO	501		501	\$336.96				67.27
5											
6											
7											
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24											
25											
26											
27											
28											
29											
30											
TOTAL						55,021	\$39,055.16	\$28.54	\$4,767.80	(\$114.57)	79.49

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR		112	108	112	108	7.01	7.28
2. PRIOR		153	147	4,131	3,975	7.01	7.28
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	265	255	4,243	4,083		
27.				WEIGHTED AVERAGE		7.01	7.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	28,434	34,338	5,904	0.21	519,412	609,325	89,913	0.17	
COMMERCIAL	3,385	3,891	506	0.15	63,274	69,051	5,777	0.09	
COMMERCIAL LARGE VOL. 1	12,787	8,770	(4,017)	-0.31	146,030	155,623	9,593	0.07	
TOTAL FIRM	44,606	46,999	2,392	0.05	728,716	833,999	105,282	0.14	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,507	31,170	12,663	0.68	269,722	249,360	(20,362)	-0.08	
INTERR. - TRANSPORT (TS6)	530,570	573,893	43,323	0.08	4,538,200	4,591,144	52,944	0.01	
LARGE INTERRUPTIBLE	8,460	0	(8,460)	-1.00	116,880	0	(116,880)	-1.00	
TOTAL INTERRUPTIBLE	557,537	605,063	47,526	0.09	4,924,802	4,840,504	(84,298)	-0.02	
TOTAL THERM SALES	602,143	652,062	49,918	0.08	5,653,518	5,674,503	20,984	0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,873	2,889	16	0.01	2,898	2,889	(9)	-0.00	
COMMERCIAL	210	209	(1)	-0.00	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	37	39	2	0.05	38	39	1	0.03	
TOTAL FIRM	3,120	3,137	17	0.01	3,149	3,137	(12)	-0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,124	3,141	17	0.01	3,153	3,141	(12)	-0.00	
THERM USE PER CUSTOMER									
RESIDENTIAL	10	12	2	0.20	179	211	32	0.18	
COMMERCIAL	16	19	2	0.15	297	330	33	0.11	
COMMERCIAL LARGE VOL. 1	346	225	(121)	-0.35	3,843	3,990	147	0.04	
INTERR. - TRANSPORT (TS5)	18,507	31,170	12,663	0.68	269,722	249,360	(20,362)	-0.08	
INTERR. - TRANSPORT (TS6)	176,857	191,298	14,441	0.08	1,512,733	1,530,381	17,648	0.01	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.051135	1.038381	1.038244	1.035457	1.03432	1.037447	1.036767	1.034515				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	1.054363	1.052073	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/30/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 01, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,767.80
Invoice Identifier:	000301130
Account Number:	52002361
Net Due Date:	09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

DOCUMENT NUMBER - DATE
08713 SEP 21 08
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REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
		Payee:	006924518	Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 10, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	-888.03
Invoice Identifier:	000301295
Account Number:	52002361
Net Due Date:	09/20/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	4,077	-86.03	04 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,077 -86.03

REDACTED

Gas Sales Invoice - Revised

REDACTED



Invoice Number 9020054
 Invoice Date 09/15/2006
 Contract # 9000114
 Delivery Month Aug 2006
 Due Date 09/25/2006

BP Energy Company Operated by BP Energy Company
 Tax ID 36-3421804

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457
 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Aug 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 08/31-08/31	1625203 / 9084859	1,209	7.4233	8,974.77 ✓
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)	<u>Book out</u>	1,209		8,974.77
MOPS-REFUGIO FGT - FGT (0000611)				
** Base Commodity 08/04-08/31	1511357 / 9080490	4,243	7.0100	29,743.43 ✓
Total For MOPS-REFUGIO FGT - FGT (0000611)		4,243		29,743.43
Net Change Amount				(287.41)
Previous Amount				39,005.61
Total Amount Due		5,452		38,718.20 ✓

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. *****

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 1 IF 6.910000

If you have any questions, please contact : Theresa Ray at (251) 445-1 229
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

5

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3921.6

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Sep-06
DELINQUENT: 25-Sep-06

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	AUGUST 2006	\$6.7270	100.00%	\$6.727	50.09	\$336.96
TOTAL DECATHERM / INVOICE						<u>\$336.96</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshof@stjoenaturalgas.com

GTI - Appliance Testing Cost Allocation

Company	2005 Meter Count	% of Total
Florida Public	50,794	10.03%
Fla City Gas	117,667	23.25%
Sebring Utilities	589	0.12%
Central Florida Gas	13,196	2.61%
St. Joe Natural Gas	3,125	0.62%
Peoples Gas	320,150	63.25%
Indiantown	676	0.13%
TOTAL CUSTOMERS	506,197	

804-3

Company	% of Total	Cost Allocation	Per Customer
Florida Public	10.03%	\$ 9,235.79	
Fla City Gas	23.25%	\$ 21,395.20	
Sebring Utilities	0.12%	\$ 107.10	
Central Florida Gas	2.61%	\$ 2,399.41	
St. Joe Natural Gas	0.62%	\$ 568.21	
Peoples Gas	63.25%	\$ 58,212.37	
Indiantown	0.13%	\$ 122.92	
TOTAL TEST COST		\$ 92,041.00	\$ 0.18183

pd 8/9/06
 ck #5136
 #804-3