

ST JOE NATURAL GAS ORIGINAL

Serving Florida's Panhandle Since 1963

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COMMISSION
CLERK

September 21, 2006

Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 060003-GU
Purchased Gas Cost Recovery
for period ending December 31, 2007

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Stuart L Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

CMP _____
 COM 5
 CTR original
 ECR 1
 GCL 1
 OPC _____
 RCA 1
 SCR _____
 SGA _____
 SEC 1
 OTH _____

Enclosures
Copies: All known parties of record

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EPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08760 SEP 22 08

FPSC-COMMISSION CLERK

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2005 through December 31, 2005, actual true-up and interest from January 1, 2006 through August 31, 2006, estimated true-up and interest from September 1st through December 31, 2006 and estimated purchased gas costs, without interest, from January 1, 2007 through December 31, 2007.

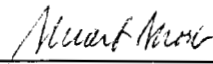
5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2007. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas costs for the twelve month period ending December 31, 2007 to be \$1,368,884.00. Based upon estimated total sales of 1,117,000 therms, SJNG seeks a maximum WACOG of 103.90 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 103.900 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2007.

Dated this 21st day of September, 2006.

Respectfully submitted,



Stuart L. Shoaf, President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

1 St. Joe Natural Gas seek approval through its
2 petition for the period January 1, 2007 through
3 December 31, 2007?

4 A. 103.90 cents per therm

5 Q. Does this conclude your testimony?

6 A. Yes

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St. Joe Natural Gas Company Inc.
Docket No. 060003-GU
September 21, 2006

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COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Shedule E-1

Exhibit#

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2007

Through

DECEMBER 2007

Docket#060003-GU

SLS-2

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$840	\$761	\$560	\$359	\$305	\$239	\$226	\$196	\$209	\$188	\$268	\$518	\$4,666
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$178,421	\$161,555	\$118,947	\$76,339	\$126,334	\$98,645	\$93,453	\$81,338	\$86,531	\$77,877	\$56,811	\$110,071	\$1,266,322
5 DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$97,896
6 OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$191,180	\$173,082	\$131,427	\$88,233	\$131,407	\$103,497	\$98,447	\$86,302	\$91,354	\$82,833	\$68,613	\$122,508	\$1,368,884
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$124	\$139	\$75	\$71	\$96	\$91	\$102	\$69	\$70	\$87	\$44	\$39	\$1,007
14 TOTAL THERM SALES	\$191,056	\$172,943	\$131,352	\$88,162	\$131,311	\$103,406	\$98,345	\$86,233	\$91,284	\$82,746	\$68,569	\$122,469	\$1,367,877
THERMS PURCHASED													
15 COMMODITY (Pipeline)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	149	166	87	78	61	57	64	43	44	54	46	45	894
27 TOTAL THERM SALES	200,851	181,834	133,913	85,922	72,939	56,943	53,936	46,957	49,956	44,946	63,954	123,955	1,116,106
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00418	0.00418	0.00417	0.00418	0.00418	0.00418	0.00417	0.00418	0.00417	0.00418	0.00417	0.00418
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.88767	0.88767	0.88766	0.88767	1.73061	1.73061	1.73061	1.73060	1.73061	1.73061	0.88767	0.88767	1.13368
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)													
37 TOTAL COST (11/24)	0.95115	0.95100	0.98080	1.02597	1.80010	1.81574	1.82308	1.83622	1.82707	1.84073	1.07208	0.98797	1.22550
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.83221	0.83735	0.86207	0.91026	1.57377	1.59649	1.59375	1.60465	1.59091	1.61111	0.95652	0.86667	1.12640
40 TOTAL THERM SALES (11/27)	0.95185	0.95187	0.98143	1.02690	1.80161	1.81756	1.82525	1.83790	1.82868	1.84294	1.07285	0.98833	1.22648
41 TRUE-UP (E-2)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)
42 TOTAL COST OF GAS (40+41)	0.75888	0.75890	0.78847	0.83393	1.60864	1.62459	1.63228	1.64493	1.63571	1.64998	0.87988	0.79536	1.03351
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.76270	0.76272	0.79243	0.83813	1.61673	1.63276	1.64049	1.65321	1.64394	1.65827	0.88431	0.79936	1.03871
45 PGA FACTOR ROUNDED TO NEAREST .001	0.763	0.763	0.792	0.838	1.617	1.633	1.64	1.653	1.644	1.658	0.884	0.799	1.039

DOCUMENT NUMBER DATE
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 COMMUNICATIONS DIVISION

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Shedule E-1/R Exhibit# Docket#060003-GU SLS-7		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2006					Through					DECEMBER 2006		
		ACTUAL								REVISED PROJECTION				
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	(\$260.40)	(\$235.20)	(\$167.36)	(\$316.50)	(\$92.88)	(\$93.05)	(\$68.30)	(\$86.03)	\$209.00	\$188.00	\$268.00	\$518.00	(\$136.72)
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	COMMODITY (Other)	\$70,485.94	\$127,721.58	\$48,390.20	\$48,857.79	\$38,737.29	\$28,489.73	\$27,623.16	\$39,055.16	\$75,244.00	\$67,720.00	\$49,401.00	\$95,714.00	\$717,439.85
5	DEMAND	\$11,919.50	\$10,766.00	\$11,919.50	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,768.00	\$11,535.00	\$11,920.00	\$97,894.40
6	OTHER	(\$27,574.41)	(\$13,828.53)	\$16,949.22	\$0.00	(\$8,743.56)	\$7,851.50	(\$4,330.43)	\$568.21	\$0.00	\$0.00	\$0.00	\$0.00	(\$29,108.00)
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$54,570.63	\$124,423.85	\$77,091.56	\$60,076.29	\$34,668.65	\$40,862.18	\$27,992.23	\$44,305.14	\$80,067.00	\$72,676.00	\$61,204.00	\$108,152.00	\$786,089.53
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	COMPANY USE	\$58.00	\$35.41	\$35.41	\$17.09	\$22.84	\$24.36	\$15.87	\$14.04	\$28.00	\$38.00	\$52.00	\$38.00	\$379.02
14	TOTAL THERM SALES	\$99,471.08	\$155,495.23	\$66,297.98	\$82,646.37	\$36,809.67	\$33,614.86	\$28,779.34	\$34,380.40	\$60,039.00	\$52,638.00	\$41,152.00	\$88,114.00	\$779,437.93
THERMS PURCHASED														
15	COMMODITY (Pipeline)	155,000	140,000	99,620	150,000	44,020	44,100	32,370	40,770	50,000	45,000	64,000	124,000	988,880
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	144,613	223,960	93,205	71,371	55,140	48,981	47,274	55,021	50,000	45,000	64,000	124,000	1,022,565
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	99,620	150,000	44,020	44,100	32,370	40,770	50,000	45,000	64,000	124,000	988,880
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	95	58	58	33	25	32	26	23	44	54	46	45	539
27	TOTAL THERM SALES	162,934	223,540	108,596	134,962	60,294	55,063	58,450	53,066	49,956	44,946	63,954	123,955	1,139,717
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00168	-0.00168	-0.00211	-0.00211	-0.00211	-0.00211	-0.00211	0.00418	0.00418	0.00419	0.00418	-0.00014
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.48741	0.57029	0.51918	0.68456	0.70253	0.58164	0.58432	0.70982	1.50488	1.50489	0.77189	0.77189	0.70161
32	DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.35207	0.88874	0.77386	0.40051	0.78757	0.92658	0.86476	1.08671	1.60134	1.61502	0.95631	0.87219	0.79493
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	0.61050	0.61050	0.51800	0.91340	0.76117	0.61050	0.61050	0.63636	0.70370	1.13043	0.84444	0.70318
40	TOTAL THERM SALES (11/27)	0.33493	0.55661	0.70989	0.44514	0.57499	0.74210	0.47891	0.83491	1.60275	1.61696	0.95700	0.87251	0.68972
41	TRUE-UP (E-2)	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079
42	TOTAL COST OF GAS (40+41)	0.15414	0.37582	0.52910	0.26435	0.39420	0.56131	0.29812	0.65412	1.42196	1.43617	0.77621	0.69172	0.50893
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.15491	0.37771	0.53176	0.26568	0.39618	0.56413	0.29962	0.65741	1.42911	1.44340	0.78011	0.69520	0.51149
45	PGA FACTOR ROUNDED TO NEAREST .001	0.155	0.378	0.532	0.266	0.396	0.564	0.3	0.657	1.429	1.443	0.78	0.695	0.511

	ACTUAL					REVISED PROJECTION							TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$70,486	\$127,722	\$48,390	\$48,858	\$38,737	\$28,490	\$27,623	\$39,055	\$75,244	\$67,720	\$49,401	\$95,714	\$717,440
2 TRANSPORTATION COST	(\$15,915)	(\$3,298)	\$28,701	\$11,219	(\$4,069)	\$12,372	\$369	\$5,250	\$4,823	\$4,956	\$11,803	\$12,438	\$68,650
3 TOTAL	\$54,571	\$124,424	\$77,092	\$60,076	\$34,669	\$40,862	\$27,992	\$44,305	\$80,067	\$72,676	\$61,204	\$108,152	\$786,090
4 FUEL REVENUES (NET OF REVENUE TAX)	\$99,471	\$155,495	\$66,298	\$82,646	\$36,810	\$33,615	\$28,779	\$34,380	\$60,039	\$52,638	\$41,152	\$88,114	\$779,438
5 TRUE-UP (COLLECTED) OR REFUNDED	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$16,815	\$201,776
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$116,286	\$172,310	\$83,113	\$99,461	\$53,624	\$50,430	\$45,594	\$51,195	\$76,854	\$69,453	\$57,967	\$104,929	\$981,214
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$61,715	\$47,886	\$6,021	\$39,385	\$18,956	\$9,567	\$17,602	\$6,890	(\$3,213)	(\$3,223)	(\$3,237)	(\$3,223)	\$195,124
8 INTEREST PROVISION-THIS PERIOD (21)	\$846	\$1,014	\$1,088	\$1,166	\$1,250	\$1,286	\$1,321	\$1,304	\$1,233	\$1,150	\$1,067	\$984	\$13,707
9 BEGINN. OF PERIOD TRUE-UP & INTER. 9a PSC Audit Discl #1	\$207,922	\$253,668	\$285,753	\$276,047	\$299,783	\$303,174	\$297,213	\$299,320	\$290,699	\$271,904	\$253,016	\$234,031	\$207,922
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$16,815)	(\$201,776)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$253,668	\$285,753	\$276,047	\$299,783	\$303,174	\$297,213	\$299,320	\$290,699	\$271,904	\$253,016	\$234,031	\$214,977	\$215,373
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$207,922	\$253,668	\$285,753	\$276,047	\$299,783	\$303,174	\$297,213	\$299,320	\$290,699	\$271,904	\$253,016	\$234,031	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$252,822	\$284,739	\$274,960	\$298,617	\$301,924	\$295,927	\$298,000	\$289,396	\$270,671	\$251,866	\$232,964	\$213,993	
14 TOTAL (12+13)	\$460,744	\$538,407	\$560,713	\$574,665	\$601,708	\$599,101	\$595,212	\$588,716	\$561,371	\$523,770	\$485,980	\$448,024	
15 AVERAGE (50% OF 14)	\$230,372	\$269,204	\$280,357	\$287,332	\$300,854	\$299,551	\$297,606	\$294,358	\$280,685	\$261,885	\$242,990	\$224,012	
16 INTEREST RATE - FIRST DAY OF MONTH	4.30	4.51	4.53	4.78	4.96	5.01	5.29	5.36	5.27	5.27	5.27	5.27	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.51	4.53	4.78	4.96	5.01	5.29	5.36	5.27	5.27	5.27	5.27	5.27	
18 TOTAL (16+17)	8.81	9.04	9.31	9.74	9.97	10.30	10.65	10.63	10.54	10.54	10.54	10.54	
19 AVERAGE (50% OF 18)	4.405	4.52	4.655	4.87	4.985	5.15	5.325	5.315	5.27	5.27	5.27	5.27	
20 MONTHLY AVERAGE (19/12 Months)	0.367	0.377	0.388	0.406	0.415	0.429	0.444	0.443	0.439	0.439	0.439	0.439	
21 INTEREST PROVISION (15x20)	846	1014	1088	1166	1250	1286	1321	1304	1233	1150	1067	984	\$13,707

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2007 Through DECEMBER 2007

Docket#060003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	201,000		201,000	\$178,420.78	\$839.50	\$11,920.00	INCLUDED IN COST	95.11	
2 FEB	VARIOUS	SYSTEM	NA	182,000		182,000	\$161,555.45	\$761.00	\$10,766.00	INCLUDED IN COST	95.10	
3 MAR	VARIOUS	SYSTEM	NA	134,000		134,000	\$118,946.80	\$560.00	\$11,920.00	INCLUDED IN COST	98.08	
4 APR	VARIOUS	SYSTEM	NA	86,000		86,000	\$76,339.30	\$359.00	\$11,535.00	INCLUDED IN COST	102.60	
5 MAY	VARIOUS	SYSTEM	NA	73,000		73,000	\$126,334.40	\$305.00	\$4,768.00	INCLUDED IN COST	180.01	
6 JUN	VARIOUS	SYSTEM	NA	57,000		57,000	\$98,644.70	\$238.50	\$4,614.00	INCLUDED IN COST	181.57	
7 JUL	VARIOUS	SYSTEM	NA	54,000		54,000	\$93,453.03	\$225.50	\$4,768.00	INCLUDED IN COST	182.31	
8 AUG	VARIOUS	SYSTEM	NA	47,000		47,000	\$81,338.35	\$196.00	\$4,768.00	INCLUDED IN COST	183.62	
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$86,530.60	\$209.00	\$4,614.00	INCLUDED IN COST	182.71	
10 OCT	VARIOUS	SYSTEM	NA	45,000		45,000	\$77,877.43	\$187.50	\$4,768.00	INCLUDED IN COST	184.07	
11 NOV	VARIOUS	SYSTEM	NA	64,000		64,000	\$56,810.58	\$267.50	\$11,535.00	INCLUDED IN COST	107.21	
12 DEC	VARIOUS	SYSTEM	NA	124,000		124,000	\$110,070.53	\$517.50	\$11,920.00	INCLUDED IN COST	98.80	
13												
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29												
30												
31												
32 TOTAL				1,117,000	0	1,117,000	\$1,266,321.93	\$4,666.00	\$97,896.00		122.55	

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5

Exhibit#
Docket#050003-GU
SLS-6

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2007 Through: DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	146,852	132,970	97,901	62,832	53,334	41,645	39,453	34,338	36,530	32,877	46,759	90,595	816,086
SMALL COMMERCIAL	16,642	15,069	11,095	7,120	6,044	4,719	4,471	3,891	4,140	3,726	5,299	10,267	92,482
COMMERCIAL	37,506	33,961	25,004	16,048	13,622	10,636	10,076	8,770	9,330	8,397	11,942	23,138	208,432
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM SALES	201,000	182,000	134,000	86,000	73,000	57,000	54,000	46,999	50,000	45,000	64,000	124,000	1,117,000
THERM SALES TRANSPORTATION													
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040
TRANSPORT - INT (TS6)	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	6,886,716
TOTAL TRANSPORT	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	7,260,756
TOTAL THERM SALES	806,063	787,063	739,063	691,063	678,063	662,063	659,063	652,062	655,063	650,063	669,063	729,063	8,377,756
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889
SMALL COMMERCIAL	209	209	209	209	209	209	209	209	209	209	209	209	209
COMMERCIAL	39	39	39	39	39	39	39	39	39	39	39	39	39
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137
NUMBER OF CUSTOMERS (TRANSP)													
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141
THERM USE PER CUSTOMER													
RESIDENTIAL	51	46	34	22	18	14	14	12	13	11	16	31	282
SMALL COMMERCIAL	80	72	53	34	29	23	21	19	20	18	25	49	442
COMMERCIAL	962	871	641	411	349	273	258	225	239	215	306	593	5,344
LARGE COMMERCIAL													
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040
TRANSPORT - INT (TS6)	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	2,295,572