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COMMISSION

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457 301 Long Avenue / Port St. Joe, FL 32456 tel 850.229.8216 / fax 850.229.8392 www.stjoenaturalgas.com

September 21, 2006

Blanco S Bayo, Director Division of Record and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Re: Docket No. 060003-GU Purchased Gas Cost Recovery for period ending December 31, 2007

Dear Ms. Bayo,

014D

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

- 1. Petition for Approval of Purchased Cost Recovery Factors;
- 2. Schedules E-1 through E-5
- 3. Direct Testimony of Stuart L Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

CIVIF	Very truly yours,
COM <u>5</u>	very crury yours,
CTR <u>Origina</u>	Muan Mon Stuart L. Shoaf
ECR	Stuart L. Shoaf President
GCL	rrepraeme
OPC	
RCA Enclosures	own parties of record
SCR	- Parenes of record
SGA RECEIVE	D& FILED
SEC) 122
OTH	REAU OF RECORDS

DOCUMENT NUMBER - DATE

08760 SEP 22 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery)	Docket No.	. 060	0003-GU
)	Submitted	for	filing
)	September	21,	2006

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.

FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED

GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED

DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2007.

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2007 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Stuart L. Shoaf, President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

DOCUMENT NUMBER-DATE

final net true-up gas costs from January 1, 2005 through December 31, 2005, actual true-up and interest from January 1, 2006 through August 31, 2006,

4. The levelized purchased gas adjustment factor represents the sum of the

estimated true-up and interest from September 1st through December 31, 2006 and

estimated purchased gas costs, without interest, from January 1, 2007 through

December 31, 2007.

5. Pursuant to the methodology adopted by the Commission in Docket No.

980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG)

through December 31, 2007. Such calculations from Schedules E-1 through E-5 are

commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas costs for the

twelve month period ending December 31, 2007 to be \$1,368,884.00. Based upon

estimated total sales of 1,117,000 therms, SJNG seeks a maximum WACOG of 103.90

cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will

enter an order approving its WACOG factor of 103.900 cents per therm to be

applied to customer bills rendered during the twelve month period ending December

31, 2007.

Dated this 21st day of September, 2006.

Respectfully submitted,

Munt Miri

Stuart L. Shoaf, President
St. Joe Natural Gas Company, Inc.
Post Office Box 549

Port St. Joe, Florida 32457-0549

(850) 229-8216

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery)	Docket No.	060	003-GU
)	Submitted	for	filing
					_)	September	21,	2006

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the attached Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 21st day of September 2006.

Muart Mrouf Stuart L. Shoaf, President

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION 1 2 In Re: Purchased Gas Recovery) Docket No. 060003-GU Submitted for filing September 21, 2006 4 5 DIRECT TESTIMONY OF STUART L. SHOAF ON 6 BEHALF OF ST. JOE NATURAL GAS COMPANY, INC. 7 Please state your name, business address, by whom Q. 9 you are employed and in what capacity. 10 Stuart L. Shoaf, 301 Long Avenue, Port St. Joe, Α. 11 Florida 32456, St. Joe Natural Gas Company in the 12 capacity of President and Regulatory Affairs. 13 What is the purpose of your testimony? 14 Q. My purpose is to submit known and estimated gas 15 Α. costs and therm sales from January 1, 2007 through 16 December 31, 2007, used in developing the maximum twelve 17 month levelized purchased gas cost factor to be applied 18 to customer bills from January 1, 2007 through 19 December 31, 2007. 20 Have you prepared any exhibits in conjunction with 21 Q. your testimony? 22 Yes, I have prepared and filed on Sept. 21, 2006 23 Α. Schedules E-1 through E-5. 24 Q. What Purchased Gas Cost Recovery Factor does 25

. .

St. Joe Natural Gas seek approval through its petition for the period January 1, 2007 through December 31, 2007? A. 103.90 cents per therm Q. Does this conclude your testimony? A. Yes

St. Joe Natural Gas Company Inc. Docket No. 060003-GU September 21, 2006

Norman Horton, Esq. Messer Law Firm PO Box 1876 Tallahassee, Fl. 32301

Ansley Watson, Jr. Esq.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl. 33601-1531

Robert S Vandiver, Esquire
Deputy Public Counsel
111 W. Madison Street
Suite 812
Tallahassee, Fl 32399-1400

Matthew R Costa/Brenda Irizarry
People Gas System
PO Box 111
Tampa, Fl 33601-0111

Florida Public Utilities Co John T English/George Bachman P.O. Box 3395 West Palm Beach, Fl 33402-3395

Florida Public Utilities Co John T English/Cheryl Martin PO Box 3395 West Palm Beach, Fl 33402-3395 City Gas Company of Florida Ms. Glorida L Lopez 955 East 25th Street Hialeah, Fl 33013-3498

Gary V. Perko
Hopping Law Firm
PO Box 6526
Tallahassee, Fl 32314-6526

D Bruce May Holland & Knight 315 S Calhoun St Ste 600 Tallahassee, Fl 32301

Beth Keating, of Counsel Akerman Senterfitt Att. At Law 106 E. College Ave, 12th Floor Tallahassee, Fl 32301

Sebring Gas System, Inc. Jerry Melendy 3515 U.S. Hwy 27 South Sebring, Fl 33870-5452 ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2007 Thre

Through DECEMBER 2007

Shedule E-1 Exhibit#___

Docket#060003-GU

SLS-2

						PROJECTIO					SLS-2		
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$840	\$761	\$560	\$359	\$305	\$239	\$226	\$196	\$209	\$188	\$268	\$518	\$4,66
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \	\$0	\$0	\$0	,
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$ 0	\$ 0	\$O	\$ 0	\$o	\$0	\$0	\$0	9
4 COMMODITY (Other)	\$178,421	\$161,555	\$118,947	\$76,339	\$126,334	\$98,645	\$93,453	\$81,338	\$86,531	\$77,877	\$56,811	\$110,071	\$1,266,32
5 DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$97,89
6 OTHER	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
LESS END-USE CONTRACT		•	•	*-	**	•	**	•	•	•	•	**	
7 COMMODITY (Pipeline)	so	\$o	\$0	\$0	\$0	\$0	\$o	\$0	\$0	\$0	\$0	\$0	5
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
9	•••	•	•	•	•	Ψ0	***	***	40	J	•	\$0	
10		İ	1		1			Į	Į.			ļ	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$191,180	\$173,082	\$131,427	\$88,233	6424 407	#402.407	£00 447	6 00 200	CO4 OF 4	#00.000	e co c40	6400 500	#4 000 00
12 NET UNBILLED	\$191,100	\$173,002	\$131,427	0	\$131,407 0	\$103,497 0	\$98,447	\$86,302	\$91,354	\$82,833	\$68,613	\$122,508	\$1,368,88
13 COMPANY USE	1 1	٦	-	- 1	•	•	0	0	0	0	0	0	
	\$124	\$139	\$75	\$71	\$96	\$91	\$102	\$69	\$70	\$87	\$44	\$39	\$1,00
14 TOTAL THERM SALES	\$191,056	\$172,943	\$131,352	\$88,162	\$131,311	\$103,406	\$98,345	\$86,233	\$91,284	\$82,746	\$68,569	\$122,469	\$1,367,87
THERMS PURCHASED		400.000	404.000	20.000	70.000								
15 COMMODITY (Pipeline)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,00
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,00
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,00
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT	ļ			1				1	ł	1	İ		
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	o	O	0	
24 TOTAL PURCHASES (15-21)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,00
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	149	166	87	78	61	57	64	43	44	54	46	45	89
27 TOTAL THERM SALES	200,851	181,834	133,913	85,922	72,939	56,943	53,936	46,957	49,956	44,946	63,954	123,955	1,116,10
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00418	0.00418	0.00417	0.00418	0.00418	0.00418	0.00417	0.00418	0.00417	0,00418	0.00417	0.0041
29 NO NOTICE SERVICE (2/16)		Ì		1					1				
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.88767	0.88767	0.88766	0.88767	1.73061	1.73061	1.73061	1,73060	1.73061	1,73061	0.88767	0.88767	1.1336
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0,07690	0.07690	0.0769
33 OTHER (6/20)										-,-,-			
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	EF
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	EF
36 (9/23)	L'III	2111	Little	LINIX	LINIX	LNK	EKK	ENK	ERR	ERK	EKK	EKK	l Er
37 TOTAL COST (11/24)	0.95115	0.95100	0.98080	1.02597	1.80010	1.81574	1.82308	1.83622	4 90707	4.04072	4.07000	0.00707	4.005
38 NET UNBILLED (12/25)	0.55115	0.55100	0.50000	1.02337	1.00010	1.015/4	1.02300	1.83622	1.82707	1.84073	1.07208	0.98797	1.225
` ,	0.83221	0.83735	0,86207	0.04000	4 57077	4.50040	4 500-5	4 00455	4 5005				
				0.91026	1.57377	1.59649	1.59375	1.60465	1.59091	1.61111	0.95652	0.86667	1.126
40 TOTAL THERM SALES (11/27)	0.95185	0.95187	0.98143	1.02690	1.80161	1.81756	1.82525	1.83790	1.82868	1.84294	1.07285	0.98833	1.226
41 TRUE-UP (E-2)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.19297)	(0.192
42 TOTAL COST OF GAS (40+41)	0.75888	0.75890	0.78847	0.83393	1.60864	1.62459	1.63228	1.64493	1.63571	1.64998	0.87988	0.79536	1,033
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.005
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.76270	0.76272	0,79243	0.83813	1.61673	1.63276	1.64049	1.65321	1.64394	1.65827	0.88431	0.79936	1.038
45 PGA FACTOR ROUNDED TO NEAREST .001	0.763	0.763	0.792	0.838	1.617	1.633	1.64	1.653	1.644	1.658	0.884	0.799	1.0

GOOD TO DESCRIPTION OF THE

COMPANY:

ST. JOE NATURAL GAS CO.

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

JANUARY 2006 Th

Through DECEMBER 2006

Shedule E-1/R

Exhibit#___

Docket#060003-GU

REVISED ESTIMATE FOR THE PROJECT	ED PERIOD:		JANUARY 20	106	Through	DECEMBER	2006				Docket#0600	03-GU	
			ACTUAL								SLS-7 ED PROJECT		
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	(\$260.40)	` 		(\$316.50)	(\$92.88)	(\$93.05)	(\$68.30)	(\$86.03)	\$209.00	\$188.00	\$268.00	\$518.00	(\$136.72)
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	,	\$127,721.58		\$48,857.79	\$38,737.29	\$28,489.73	\$27,623.16	\$39,055.16	\$75,244.00	\$67,720.00	\$49,401,00	\$95,714.00	
5 DEMAND	\$11,919.50	1.	\$11,919.50	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,768.00	\$11,535.00	\$11,920.00	\$97,894.40
6 OTHER		(\$13,828.53)	1	\$0.00	(\$8,743.56)		(\$4,330.43)	\$568.21	\$0.00	\$0.00	\$0,00	\$0.00	(\$29,108.00)
LESS END-USE CONTRACT	(427,57	(0.0,020.00)	V 1-,-1-1-	****	(00), (0.00)	41,001.00	(01,000.10)	\$000.2 1	\$3.50	\$0.00		1	(025,105.00)
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$124,423.85	1	\$60,076.29	\$34,668.65	\$40,862.18	\$27,992.23	\$44,305.14	\$80,067.00	\$72,676.00	1	\$108,152.00	\$786,089.53
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0,00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$58.00	1	\$35.41	\$17.09	\$22.84	\$24.36	\$15.87	\$14.04	\$28.00	\$38.00	\$52.00	\$38.00	\$379.02
14 TOTAL THERM SALES	1	\$155,495,23	1 '	1 '		\$33,614.86			\$60,039.00	*	1		
THERMS PURCHASED	1 455,11 1155	14.557	1 44-11-11-1		1 000,000.01	000,011.00	Q20,770.07	401,000.10	\$00,000.00	402,000.00	V 11,102.00	400,114.00	0 , 70, 10, 50
15 COMMODITY (Pipeline)	155,000	140,000	99,620	150,000	44,020	44,100	32,370	40,770	50,000	45,000	64,000	124,000	988,880
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	o	0	٥	٥	ا آ	ŏ	ه ا	0	0	ol
18 COMMODITY (Other)	144,613	223,960	93,205	71,371	55,140	48.981	47,274	55,021	50,000	45,000	64,000	124,000	1,022,565
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER) o	0	0	0	0	0	0	l o	. 0	0	· 0	0	0
LESS END-USE CONTRACT				1					ŀ				1
21 COMMODITY (Pipeline)	0	0	0	o	0	0	o	0	0	0	0	0	0
22 DEMAND	0	0	0	o	o	o	o	o	0	0	0	0	0
23	0	0	0	0	0	0	0	o	0	0	0	o	o
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	99,620	150,000	44,020	44,100	32,370	40,770	50,000	45,000	64,000	124,000	988,880
25 NET UNBILLED	0	0	0	o	0	0	0	0	٥	o	0	0	0
26 COMPANY USE	95	58	58	33	25	32	26	23	44	54	46	45	539
27 TOTAL THERM SALES	162,934	223,540	108,596	134,962	60,294	55,063	58,450	53,066	49,956	44,946	63,954	123,955	1,139,717
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	-0.00168	-0.00168	-0.00168	-0.00211	-0.00211	-0.00211	-0,00211	-0.00211	0.00418	0.00418	0.00419	0.00418	-0.00014
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.48741	0.57029	0.51918	0.68456	0.70253	0.58164	0.58432	0.70982	1.50488	1.50489	0.77189	0.77189	0.70161
32 DEMAND (5/19)	0.07690		0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT							1						1
34 COMMODITY Pipeline (7/21)	ERR		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	1		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.35207	l .	0.77386	0.40051	0.78757	0.92658	0.86476	1.08671	1.60134	1.61502		0.87219	i I
38 NET UNBILLED (12/25)	ERR		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	1
39 COMPANY USE (13/26)	0.61050	1	0.61050	0.51800	0.91340	0.76117	0.61050	0.61050	0.63636	0.70370		0.84444	0.70318
40 TOTAL THERM SALES (11/27)	0.33493	1	0.70989	0.44514	0.57499	0.74210	0.47891	0.83491	1.60275	1.61696	0.95700	0.87251	0.68972
41 TRUE-UP (E-2)	-0.18079		-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	-0.18079	1	1	
42 TOTAL COST OF GAS (40+41)	0.15414		0.52910	0.26435	0.39420	0.56131	0.29812	1	1.42196	1.43617	0.77621	0.69172	1
43 REVENUE TAX FACTOR	1.00503	1	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	L	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.15491	0.37771	0.53176	0.26568	0.39618	0.56413	0.29962	0.65741	1.42911	1.44340	i .	0.69520	0.51149
45 PGA FACTOR ROUNDED TO NEAREST .001	0.155	0.378	0.532	0.266	0.396	0.564	0.3	0.657	1.429	1.443	0.78	0.695	0.511

COMPANY:

ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

Docket#060003-GU

FOR THE CURRENT PERIOD:

846

1014

1088

1166

1250

1286

1321

1304

1233

1150

1067

984

\$13,707

JANUARY 06

Through

DECEMBER 06

SLS-3 TOTAL -ACTUAL--REVISED PROJECTION-APR MAY SEP NOV DEC PERIOD JAN FEB MAR JUN JUL AUG OCT TRUE-UP CALCULATION 1 PURCHASED GAS COST \$70,486 \$127,722 \$48,390 \$48,858 \$38,737 \$28,490 \$27,623 \$39,055 \$75,244 \$67,720 \$49,401 \$95,714 \$717,440 (\$3,298) \$28,701 \$11,219 (\$4,069)\$12,372 \$369 \$5,250 \$4,823 \$4,956 \$11,803 \$12,438 \$68,650 2 TRANSPORTATION COST (\$15.915) \$60.076 \$34,669 \$108,152 \$786,090 \$54,571 \$124,424 \$77,092 \$40,862 \$27,992 \$80,067 \$72,676 \$61,204 3 TOTAL \$44,305 4 FUEL REVENUES \$99,471 \$155,495 \$66,298 \$82,646 \$36,810 \$33,615 \$28,779 \$34,380 \$60,039 \$52,638 \$41,152 \$88,114 \$779,438 (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED \$16,815 \$16,815 \$16,815 \$16,815 \$16,815 \$16,815 \$16.815 \$16,815 \$16,815 \$16.815 \$16,815 \$16,815 \$201,776 6 FUEL REVENUE APPLICABLE TO PERIO \$116,286 \$172,310 \$83,113 \$99,461 \$53,624 \$50,430 \$45,594 \$51,195 \$76,854 \$69,453 \$57,967 \$104,929 \$981,214 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD \$61,715 \$47,886 \$6,021 \$39,385 \$18,956 \$9,567 \$17,602 (\$3,223) (\$3,223) \$195,124 \$6.890 (\$3,213) (\$3,237) (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) \$846 \$1.014 \$1.088 \$1,166 \$1,250 \$1,286 \$1.321 \$1,304 \$1.233 \$1,150 \$1.067 \$984 \$13,707 9 BEGINN. OF PERIOD TRUE-UP & INTER. \$207,922 \$253,668 \$285,753 \$276,047 \$299,783 \$303,174 \$297,213 \$299,320 \$290,699 \$271,904 \$253,016 \$234,031 \$207,922 9a PSC Audit Discl #1 \$396 10 TRUE-UP COLLECTED OR (REFUNDED) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$16,815) (\$201,776) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 11 TOTAL ESTIMATED/ACTUAL TRUE-UP \$253,668 \$285,753 \$276,047 \$299,783 \$303,174 \$297,213 \$299,320 \$290,699 \$271,904 \$253,016 \$234,031 \$214,977 \$215,373 (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND \$207,922 \$253,668 \$285,753 \$276,047 \$299,783 \$303,174 \$297,213 \$299,320 \$290,699 \$271,904 \$253,016 \$234,031 INTEREST PROVISION (9) \$252,822 13 ENDING TRUE-UP BEFORE \$284,739 \$274,960 \$298,617 \$301,924 \$270,671 \$251,866 \$232,964 \$213,993 \$295,927 \$298,000 \$289,396 INTEREST (12+7-5) \$538,407 \$560,713 \$574.665 \$601,708 \$523,770 \$485,980 14 TOTAL (12+13) \$460,744 \$599,101 \$595,212 \$588,716 \$561,371 \$448,024 15 AVERAGE (50% OF 14) \$230,372 \$269,204 \$280,357 \$287,332 \$300,854 \$299,551 \$280,685 \$261,885 \$242,990 \$224,012 \$297,606 \$294,358 16 INTEREST RATE - FIRST 4.30 4.51 4.53 4.78 4.96 5.01 5 29 5.36 5.27 5.27 5.27 5.27 DAY OF MONTH 17 INTEREST RATE - FIRST 4.51 4.53 4.78 4.96 5.01 5.29 5.36 5.27 5.27 5.27 5.27 5.27 DAY OF SUBSEQUENT MONTH 9.97 18 TOTAL (16+17) 8.81 9.04 9.31 9.74 10.30 10.65 10.63 10.54 10.54 10.54 10.54 19 AVERAGE (50% OF 18) 4.405 4.52 4.655 4.87 4.985 5.15 5.325 5.315 5.27 5.27 5.27 5.27 20 MONTHLY AVERAGE (19/12 Months) 0.367 0.377 0,388 0.406 0.415 0.444 0.443 0.439 0.439 0.439 0.439 0.429

21 INTEREST PROVISION (15x20)

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2007

Through DECEMBER 2007

Docket#060003-GU

SLS-4

Exhibit#_

-A-	-B-	-c-	-D-	-Е-	-F-	-G-	-H-	-1-	-J-	-K-	-L-
							сомморіту со	ost			TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
DATE	FROM	FOR	ТҮРЕ	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
I JAN	VARIOUS	SYSTEM	NA	201,000		201,000	\$178,420.78	\$839.50	\$11,920.00	INCLUDED IN COST	95.11
2 FEB	VARIOUS	SYSTEM	NA	182,000		182,000	\$161,555.45	\$761.00	\$10,766.00	INCLUDED IN COST	95.10
3 MAR	VARIOUS	SYSTEM	NA	134,000		134,000	\$118,946.80	\$560.00	\$11,920.00	INCLUDED IN COST	98.08
4 APR	VARIOUS	SYSTEM	NA	86,000		86,000	\$76,339.30	\$ 359.00	\$11,535.00	INCLUDED IN COST	102.60
5 MAY	VARIOUS	SYSTEM	NA	73,000		73,000	\$126,334.40	\$305.00	\$4,768.00	INCLUDED IN COST	180.01
6 JUN	VARIOUS	SYSTEM	NA	57,000		57,000	\$98,644.70	\$238.50	\$4,614.00	INCLUDED IN COST	181.57
7 JUL	VARIOUS	SYSTEM	NA	54,000		54,000	\$93,453.03	\$225.50	\$4,768.00	INCLUDED IN COST	182.31
8 AUG	VARIOUS	SYSTEM	NA	47,000		47,000	\$81,338.35	\$196.00	\$4,768.00	INCLUDED IN COST	183.62
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$86,530.60	\$209.00	\$4,614.00	INCLUDED IN COST	182.71
10 OCT	VARIOUS	SYSTEM	NA	45,000		45,000	\$77,877.43	\$187.50	\$4,768.00	INCLUDED IN COST	184.07
11 NOV	VARIOUS	SYSTEM	NA	64,000		64,000	\$56,810.58	\$267.50	\$11,535.00	INCLUDED IN COST	107.21
12 DEC	VARIOUS	SYSTEM	NA	124,000		124,000	\$110,070.53	\$517.50	\$11,920.00	INCLUDED IN COST	98.80
13											
14											
15											
16											
17											
18						-					
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL	<u> </u>			1,117,000	0	1,117,000	\$1,266,321.93	\$4,666.00	\$97,896.00		122.55

COMPANY: ST JOE NATURAL GAS

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

Schedule E-4

Exhibit#

Docket#060003-GU

ESTIMATED FOR THE PROJECTED PERIOD:

JAN 2007

Through

DEC 2007

St. Joe Natural Gas Company

SLS-5

	PRIOR PERIOD:	JAN 05 - DEC 0	CURRENT PERIOD: JAN 06 - DEC 06		
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2)	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$1,010,819	A-2 Line 6	Col.2 - Col.1 \$46,929	E-2 Line 6	Col.3 + Col.4 \$1,028,143
a PSC Audit Adj. (Discl. #1)		\$396	\$396		\$396
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$152,065	A-2 Line 7 \$157,351	Col.2 - Col.1 \$5,286	E-2 Line 7 \$195,124	Col.3 + Col.4 \$200,410
					\$0
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 \$7,807	A-2 Line 8 \$8,666	Col.2 - Col.1 \$859	E-2 Line 8 \$13,707	Col.3 + Col.4 \$14,566
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$159,872	Line 2 + Line 3 \$166,413		Line 2 + Line 3 \$208,831	Col.3 + Col.4 \$215,373

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD

COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)

LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS

PROJECTED THERM SALES

equals

CENTS PER THERM TRUE-UP

\$215,372.59

1,116,106

0.19297

SCHEDULE E-5 COMPANY: ST. JOE NATURAL GAS COMPANY, INC. THERM SALES AND CUSTOMER DATA Exhibit# Through: DECEMBER 2007 Docket#050003-GU ESTIMATED FOR THE PROJECTED PERIOD: **JANUARY 2007** SLS-6 **TOTAL** FEB SEP OCT NOV DEC MAR APR MAY JUN JUL **AUG** JAN THERM SALES (FIRM) 46,759 90.595 32,877 816,086 146,852 132,970 97,901 62,832 53,334 41.645 39,453 34,338 36,530 RESIDENTIAL 3,891 4,140 3,726 5,299 10,267 92,482 SMALL COMMERCIAL 16,642 15,069 11,095 7,120 6,044 4,719 4,471 25,004 16,048 13,622 10,636 10.076 8.770 9.330 8,397 11.942 23.138 208,432 COMMERCIAL 37,506 33,961 0 0 0 0 0 0 0 0 0 0 O LARGE COMMERCIAL 0 LARGE INTERRUPTIBLE 0 0 0 0 0 0 73.000 57,000 54.000 46.999 50.000 45.000 64,000 124,000 1,117,000 TOTAL FIRM SALES 201,000 182,000 134.000 86.000 THERM SALES TRANSPORTATION 31,170 31,170 31,170 374,040 TRANSPORT - INT (TS5) 31,170 31,170 31.170 31,170 31,170 31,170 31,170 31,170 31,170 TRANSPORT - INT (TS6) 573,893 573,893 573,893 573,893 573,893 573,893 573,893 573,893 573,893 573,893 573,893 573,893 6,886,716 TOTAL TRANSPORT 605.063 605,063 605,063 605,063 605,063 605.063 605.063 605.063 605,063 605.063 605.063 605,063 7,260,756 806,063 787,063 739,063 691,063 678,063 662,063 659,063 652,062 655,063 650,063 669,063 729,063 8,377,756 TOTAL THERM SALES NUMBER OF CUSTOMERS (FIRM) RESIDENTIAL 2,889 2,889 2,889 2.889 2.889 2.889 2,889 2.889 2,889 2,889 2,889 2,889 2,889 SMALL COMMERCIAL 209 209 209 209 209 209 209 209 209 209 209 209 209 COMMERCIAL 39 39 39 39 39 39 39 39 39 39 39 39 39 LARGE COMMERCIAL 0 (0 0 0 0 0 O 0 0 0 0 LARGE INTERRUPTIBLE 0 O 0 0 0 0 0 0 0 0 0 0 0 TOTAL FIRM 3,137 3,137 3,137 3,137 3,137 3,137 3,137 3,137 3,137 3,137 3,137 3,137 3,137 NUMBER OF CUSTOMERS (TRANSP) TRANSPORT - INT (TS5) 1 1 1 1 1 1 TRANSPORT - INT (TS6) 3 3 3 3 3 3 3 3 3 3 3 3 3 **TOTAL TRANSPORT** TOTAL CUSTOMERS 3.141 3.141 3.141 3.141 3,141 3,141 3,141 3.141 3.141 3.141 3.141 3.141 3.141 THERM USE PER CUSTOMER 51 RESIDENTIAL 46 34 22 18 14 14 12 13 11 16 31 282 80 72 SMALL COMMERCIAL 53 34 29 23 21 19 20 18 25 49 442 COMMERCIAL 962 871 641 411 349 273 258 225 306 593 239 215 5,344 LARGE COMMERCIAL TRANSPORT - INT (TS5) 31,170 31,170 31,170 31,170 31,170 31,170 31,170 31.170 31.170 31,170 31,170 31.170 374,040 TRANSPORT - INT (TS6) 191,298 191,298 191,298 191,298 191,298 191,298 191,298 191,298 191,298 191,298 191,298 191,298 2.295,572