

ORIGINAL

LAW OFFICES

ROSE, SUNDBSTROM & BENTLEY, LLP

2548 BLAIRSTONE PINES DRIVE
TALLAHASSEE, FLORIDA 32301

FREDERICK L. ASCHAUER, JR.
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DAVID F. CHESTER
F. MARSHALL DETERDING
JOHN R. JENKINS, P.A.
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JOHN L. WHARTON
ROBERT M. C. ROSE, OF COUNSEL
WAYNE L. SCHIEFELBEIN, OF COUNSEL

(850) 877-6555
FAX (850) 656-4029
www.rsbatorneys.com

REPLY TO CENTRAL FLORIDA OFFICE

September 21, 2006

HAND DELIVERY

RECEIVED-FPSC

06 SEP 22 PM 12:00

CENTRAL FLORIDA OFFICE
SANLANDO CENTER
2180 W. STATE ROAD 434, SUITE 2118
CINCINNATI, FLORIDA 32779
(407) 830-6331
FAX (407) 830-8522

MARTIN S. FRIEDMAN, P.A.
VALERIE L. LORD
BRIAN J. STREET

Ms. Blanca Bayo
Commission Clerk & Administrative Services Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RE: Docket No.: 060258-WS; Sanlando Utilities Corp.'s Application for Rate Increase in
Seminole County, Florida
Our File No.: 30057.116

Dear Ms. Bayo:

Enclosed for filing in the above-referenced docket is the response of Sanlando
Utilities Corp. (*Utility*) to Staff's request for information dated August 4, 2006:

1. The following items relate to the pro forma plant additions reflected in
adjustment (c) on MFR Schedule A-3. For each addition, provide the following:
- CMP _____
 - COM _____
 - CTR _____ (a) a statement why each addition is necessary;
 - ECR _____ **RESPONSE:** Electric Control Upgrade – The existing panels were installed in 1973
and are out of production making replacement parts very difficult to come by and if
available take 2 to 3 weeks to procure. The variable voltage drive units will be replaced
with variable frequency drive units that will improve reliability and decrease power
consumption costs.
 - SCR _____ Electric Valve Operator – Under newly imposed FDEP regulations, the Department
requires all system valves to be exercised in accordance with the manufacturer's
recommendations. The valve exercisers were purchased in order to decrease demands on
 - SGA _____
 - SEC _____
 - OTH _____

DOCUMENT NUMBER-DATE

08778 SEP 22 06

FPSC-COMMISSION CLERK

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Commission Clerk & Administrative Services Director
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Page 2

existing personnel as well and curb hiring additional personnel to maintain compliance with the regulation.

Wekiva Springs Road Utility Relocations – Engineering effort required to resolve conflicts between the location of the Utility’s existing water main and force main within the County right-of-way along a portion Wekiva Springs Road due to Seminole County’s stormwater and road widening project.

Electrical Modifications at LS A-5 – The existing carbon steel panel was original equipment and in a corroded state and had no main disconnect. The panel had sunk over several months and sat only a few inches above the surrounding elevation creating a potential safety hazard. The panel was replaced with a new stainless steel cabinet and included the installation of a main disconnect to isolate the panel allowing maintenance activities to be safely performed.

Remote Generator Receptacles at LS M-3 and M-5 – Both Lift Stations are located behind residential buildings within a private easement. When commercial power is interrupted during storm events, the stations cannot be accessed due to standing water and other obstacles. The remote receptacles were placed at roadside where an auxiliary generator could easily be connected to power the stations.

Rehab and Electrical Improvements at LS A-3 – The existing carbon steel control panel was badly deteriorated and had outlived its useful service life. The panel was replaced with a stainless steel panel that will provide a safe environment for the electrical components within keeping them from exposure to moisture and increasing service life. The original pumps were of two different sizes and were replaced with two like Flygt 5HP pumps that will lessen run times and result in energy savings due to higher efficiency. Discharge components were replaced due to age and potential failures.

Rehab. Devonshire LS A-4 – The carbon steel panel was approximately 35 years old and exhibited signs of moisture entering the panel leading to a corrosive environment and chronic component failures. This panel was replaced with a stainless steel unit that will provide adequate protection from inclement weather. The existing 1.5 HP Flygt pumps were replaced with 5 HP Flygt pumps due to the existing pumps being out of production, undersized and replacement parts becoming obsolete. The new pumps will be more efficient and utilize less power.

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LS Mechanical Improvements at Various Locations – This work was performed to replace riser pipes (11 sites), check valves, guide rails (4 sites, circa 1970) and assemblies at multiple locations due to their age and corroded condition. Replacement of these items will insure station performance and reliability. Bypass connections were also constructed at stations to provide a means to pump the wet well contents with a bypass pump and avoid spills.

L Electrical Improvements at Various Locations – Carbon steel panels built in the 1970's were replaced with stainless steel panels at (6) locations due to corrosion and chronic component failures. Sixteen (16) stations were not originally constructed with service disconnects to permit isolation of the panel for parts replacement creating a significant safety hazard to Utility personnel and not up to current electric code. This work included the raising of one panel that was dangerously low to the surrounding elevation.

Convert F-1, L-2 and L-3 to Submersible Stations – The existing stations were constructed at a subsurface elevation of approximately 20 feet. When pump failures occurred the “can” would become flooded and damage all electrical gear increasing expenses. These stations were also a permit required confined space permit entry location that placed Utility personnel in a dangerous position when attempting repairs.

Sabal Point Reuse Pond Swale Installation – This item was necessary to provide an overland flow in the event that the golf course irrigation pond should overflow for any reason. As it existed, the pond overflow was considered to be a direct discharge to a state water.

Rehabilitate Barscreen and Surge Pump at Des Pinar WWTP – The existing barscreen was 18 years old and badly corroded requiring replacement. When originally constructed, the existing surge pump was placed atop the plant and when malfunctioning had to be removed with a hoist that over time had become badly corroded. The repair process placed personnel in an unsafe condition and needed to be resolved.

Generator and ATS at Des Pinar WWTP – This facility is utilized as a remote base of operations in the event of a catastrophe or natural disaster. The auxiliary generator would be used to provide emergency power to this base while also operating the WWTP in the event of a commercial power loss. This measure will permit Utility personnel the proper resources to provide disaster relief and maintain facility compliance.

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Emergency Generator at York Court – When commercial power outages affect this lift station backups into private residences have occurred generating liability claims against the Utility, increasing expenses and unnecessarily affecting the residents quality of life. The generator and alarm will automatically activate powering the station and eliminating this problem.

(a) a copy of all invoices and other support documentation if the plant addition has been completed; Please refer to Exhibit 1(a) attached hereto.

(b) a copy of all invoices and other support documentation if the plant addition has been completed;

RESPONSE: Please refer to Exhibit 1(b) attached hereto.

(c) a copy of the signed contract or any bids, if the plant addition has not been completed;

RESPONSE: Please refer to Exhibit 1(c) attached hereto.

(d) a status of the engineering and permitting efforts, if the plant addition has not been through the bidding process; and

RESPONSE: Please refer to Exhibit 1(a) attached hereto.

(e) the projected in-service date, or the updated projected in-service date, for each outstanding plant addition.

RESPONSE: Please refer to Exhibit 1(a) attached hereto.

2. With regard to Accounts 601 and 701, Salaries and Wages - Employees reflected on MFR Schedules B-5 and B-6, the utility reflected salaries of \$400,586 for water and \$586,390 for wastewater. According to MFR Schedule B-3, Sanlando has proposed pro forma salary adjustments of \$62,999 for water and \$48,793 for wastewater. These adjustments represent salary increases of 15.48% for water and 8.32% for wastewater.

(a) Please provide all of the utility's calculations, bases, work papers, and support documentation for the above salary increases.

Ms. Blanca Bayo
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Page 5

RESPONSE: Please refer to Exhibit 2 attached hereto.

(b) Please explain, in detail, why the utility's salary adjustments are significantly greater than the Commission's 2006 Index of 2.74%.

RESPONSE: The Utility's salary adjustments are significantly greater than the Commission's 2006 Index because the increases include all new employees' salaries, payroll taxes, and benefits for officers and operators. Please refer to Exhibit 2 for a list of employees.

3. With regard to Accounts 615 and 715, Purchased Power reflected on MFR Schedules B-5 and B-6, the utility reflected purchased power of \$380,511 for Water and \$407,407 for wastewater. According to MFR Schedule B-3, Sanlando has proposed pro forma purchased power adjustments \$106,314 for water and \$114,540 for wastewater. These adjustments represent [purchased power] increases of 27.94% for water and 28.11% for wastewater.

(a) Please provide all of the utility's calculations, bases, work papers, and support documentation for the above purchased power increases. The support documentation should include, is not limited to, all 2005 electric power bills/invoices for the water and wastewater systems.

RESPONSE: Please refer to Exhibit 3 attached hereto and the CD containing copies of the relevant invoices.

(b) Please provide a schedule showing by month, the charges for electric power and consumption for the 12 month period ending December 31, 2005, the charges that would have resulted had the new electric rates been applied, and the difference between the charges under the old rates and the charges under the new rates.

RESPONSE: Please refer to Exhibit 3 attached hereto.

(c) If the utility's proposed increases are greater than the difference between the charges under the old rates and the charges under the new rates, please explain why.

RESPONSE: N/A

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September 21, 2006
Page 6

4. With regard to Account 711, Sludge Removal Expense reflected on MFR Schedule B-8, staff requests the following additional information:

(a) Was the contract for sludge removal competitively bid out? If so, how many companies provided a bid?

RESPONSE: No. The current contractor, Shelley Environmental, has been the sludge hauler for a number of years. No alternate bids have been obtained since then due to the success that the Utility has had with Shelley Environmental in terms of reliability, conformance with environmental regulations, and completeness and timeliness of regulatory reporting. Its unit price is consistent with sludge hauling rates charged by other contractors for the same level of service.

(b) What is the per gallonage cost of sludge removal?

RESPONSE: Sludge is typically generated at the two Sanlando WWTPs in the form of sludge cake, which is produced from the operation of vacuum drying beds. Sludge cake is hauled in 22-cubic yard trailers at a cost of \$330.00/load, not including fuel surcharges or tax.

(c) How many gallons of sludge were removed during the test year?

RESPONSE: In 2005, 139,000 gallons of liquid sludge was hauled from the Des Pinar WWTP while the plant's vacuum bed was under renovation in order to maintain plant performance. A total of 10,076 cubic yards of stabilized sludge cake was generated at the two plants.

(d) What is the typical percent of solids concentration of the sludge and the percent of volatile solids when the sludge is removed from the digester?

RESPONSE: Approximately 8-10% sludge cake is produced on a routine basis. Volatile solids reduction is at least 38% in order to meet FDEP requirements for stabilized sludge.

(e) Provide your calculations, assumptions, references that demonstrate that the quantity and concentration of sludge removed from the digester is reasonable.

RESPONSE: Waste activated sludge generated from an extended aeration treatment plant typically averages about 1%. By decanting clear liquid periodically, the operator is able to increase the solids concentration substantially. In addition, polymer is mixed with liquid sludge prior to the application of the sludge to the vacuum beds to facilitate the release of water. The Sanlando wastewater treatment plants were designed and built according to FDEP requirements including the decanting and dewatering processes currently used.

5. The following items relate to the utility's requested rate case expense.

(a) For each individual person, in each firm providing consulting services to the applicant pertaining to this docket, provide the billing rate, and an itemized description of work performed. Please provide detail of hours worked associated with each activity. Also provide a description and associated cost for all expenses incurred to date.

RESPONSE: Please refer to composite Exhibit 5 attached hereto.

(b) For each firm or consultant providing services for the applicant in this docket, please provide copies of all invoices for services provided to date.

RESPONSE: Please refer to composite Exhibit 5 attached hereto.

(c) If rate consultant invoices are not broken down by hour, please provide reports that detail by hour, a description of actual duties performed, and amount incurred to date.

RESPONSE: Please refer to composite Exhibit 5 attached hereto.

(d) Please provide an estimate of costs to complete the rate case by hour for each consultant or employee, including a description of estimated work to be performed, and detail of the estimated remaining expense to be incurred through the PAA process.

RESPONSE: Please refer to composite Exhibit 5 attached hereto.

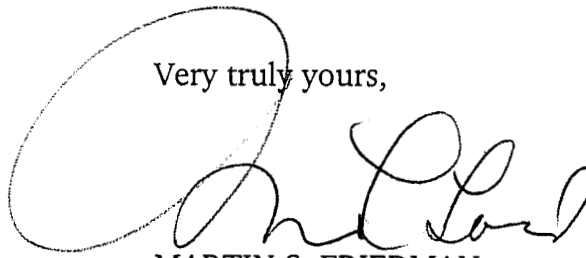
(e) Please provide an itemized list of all other costs estimated to be incurred through the PAA process.

Ms. Blanca Bayo
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Florida Public Service Commission
September 21, 2006
Page 8

RESPONSE: Please refer to composite Exhibit 5 attached hereto.

Should you have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,



MARTIN S. FRIEDMAN
VALERIE L. LORD
For the Firm

VLL/tlc
Enclosures

cc: Jennifer Brubaker, Esquire, Office of General Counsel (w/o enc. - via hand delivery)
Mr. Troy Rendell, Division of Economic Regulation (w/enc. - via hand delivery)
Ms. Patti Daniel, Division of Economic Regulation (w/o enc. - via hand delivery)
Mr. Bart Fletcher, Division of Economic Regulation (w/enc. - via hand delivery)
Mr. Stanley Rieger, Division of Economic Regulation (w/o enc. - via hand delivery)
Mr. Steven M. Lubertozi (w/enclosures - via U.S. Mail)
Ms. Kirsten Weeks (w/enclosures - via U.S. Mail)
Mr. John Hoy (w/o enclosures - via U.S. Mail)
Mr. Patrick C. Flynn (w/enclosures - via U.S. Mail)
Mr. Frank Seidman (w/o enclosures - via U.S. Mail)
Mr. Scott Fogelsanger (w/o enclosures - via U.S. Mail)
Steven Reilly, Esquire, Office of Public Counsel (w/enclosures - via U.S. Mail)

M:\1 ALTAMONTE\UTILITIES INC\SANLANDO\(.116) 2005 RATE CASE\PSC Clerk 04 (Data Request 1).ltr.wpd

EXHIBIT
/ (a)

Company: Sanlando Utilities Corporation

Docket No: 060258-WS

Schedule Year Ended: 12/31/05

Staff's Data Request #1 Response

Exhibit 1(a)

Explanation: Provide an explanation for the need for each pro forma item identified on Schedule A-3 and associated completion date.

Line	Account	Project	Explanation	Placed in Service Date
1	311.2	Electrical control upgrade	Replace variable speed pump controllers with VFD's, PLC's, distribution panels, service disconnects, climate controlled rooms at Wekiva & Des Pinar. Connect additional HSP's to emergency generators. Existing equipment is prone to frequent failure.	12/31/06
2	330.4	Electric valve operator	Provide means to exercise large isolation valves throughout distribution system as per FDEP regulation.	05/19/06
3	331.4	Wekiva Springs Rd. utility relocations	Adjust the location of water mains in conflict with county road improvement project-engineering support services.	12/31/06
4	354.2	Electrical modifications at LS A-5	Relocate control panel and electric service to conform with electrical code at a minimum height of 36" above grade	04/04/06
5	354.2	Remote generator receptacles at LS M-3 & M-5	Provide means to connect emergency generators to control panels without crossing private property, improve response time to avoid overflows.	06/27/06
6	354.2	Rehab. and electrical improvements at LS A-3	Replace control panel, electric service and wet well piping that were corroded and unreliable.	07/11/06
7	354.2	Rehab. Devonshire LS A-4	Replace control panel, electric service, pumps, piping and guide rails. Pumps were worn out and undersized for flow.	07/11/06
8	354.2	LS mechanical improvements at various locations	Replace guide rails at 6 LS's, riser pipes at 11 sites, quick disconnects at 29 sites, check valves at 3 sites	09/30/06
9	354.2	LS electrical improvements at various locations	Replace 6 control panels, install 16 service disconnects, raise one panel to standard height, all to meet electrical code and provide reliable service.	10/01/06

Company: Sanlando Utilities Corporation

Docket No: 060258-WS

Schedule Year Ended: 12/31/05

Staff's Data Request #1 Response

Exhibit 1(a)

Explanation: Provide an explanation for the need for each pro forma item identified on Schedule A-3 and associated completion date.

Line	Account	Project	Explanation	Placed in Service Date
10	354.2	Convert F-1, L-2, & L-3 to submersible lift stations	Pumps and piping located in a subsurface dry pit constituted a confined space entry hazard. Dry pit pumps were worn and ineffecient. Electrical components were expensive to repair.	05/18/06
11	375.6	Sabal Point reuse pond swale installation	Modify reuse irrigation pond design to avoid an unauthorized discharge to the Wekiva River.	06/05/06
12	375.6	Distribution reservoir	Prime and paint Des Pinar GST's, plug leaks in GST #1 with polyurethane coating.	10/01/06
13	380.4	Rehab. barscreen and surge pump at Des Pinar WWTP	Provide means to safely remove and maintain surge pumps, replace bar screen and splitter box due to corrosion	05/18/06
14	380.4	Generator and ATS at Des Pinar WWTP	Provide alternate power during outages to maintain treatment and field office operations, and replace distribution panel that is past its service life.	11/01/06
15	380.4	Emergency generator at York Ct.	Provide alternate power during outages. The LS has only 45 minutes of storage capacity at average day flow before overflowing into Sweetwater Creek.	07/11/06

EXHIBIT
1(b)

EMERGENCY GENERATOR AT YORK COURT

THOMPSON ELECTRIC COMPANY

P.O. BOX 1478 WINTER PARK, FLORIDA 32790

Office Address:
2530 MIKLER ROAD
OVIEDO, FLORIDA 32766

Phone: 407-365-6666

Fax: 407-365-9358

bill.bahler@thompstonelecfl.com

JUL 31 2006

UTILITIES, INC.

Date: July 28, 2006

Your Order #:

Our Order #: 6/126

V08189

To: Utilities Inc., of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

For: Generator Addition Quotation for York
Court Lift Station Unit # L-3

Units	Articles	Each	Amount
	Install owner furnished 50KW 277/480V generator and 125Amp 3 pole transfer switch		
	Amount		\$12,231.00
	100% Complete		
	Amount Due		\$12,231.00

ID # 3293

check the generator

4/3/06

2

101-0680-3804005

8/1/06

Note: Hi Nancy,
 I was just wondering why the coding is for the SIP. In the capital projects list, this is the coding that was used shouldn't this be coded to lift station, since the generator is for the lift station? Or is it because the term "generator" was taken over SIP just asking. Jim, just told me it is related to a "data case" maybe this is a similar reason. Thanks, J

OK
JAM

UTILITIES, INC.

2335 Sanders Road
Northbrook, Illinois 60062

Phone 847-498-6440
Fax 847-498-2066

FAX Cover Sheet

Number of pages including cover sheet 2

Date: 9/6/06

To: Jo Rattler

Fax No. _____

Tel. No. _____

From: Nancy Luppino

Re: _____

This message is for the named person's use only. It may contain sensitive and private information. No confidentiality or privilege is waived or lost by any mistransmission. If you are not the intended recipient, please notify the sender immediately at the telephone number listed above. It is also requested that you immediately mail the transmission to the address above. You must not, directly or indirectly, use, disclose, distribute, print, or copy any part of this message if you are not the intended recipient.



NOTICE: Material returned must show this invoice number. Material returned subject to 15% handling charge. Exchange units must be received in 10 days or 15% charge applies. After 15 days material accepted at the discretion of Cummins Power South, LLC

RECEIVED

JUL 05 2006

19052

Orlando Service Center
4820 Orange Blossom Trail
FI Reg Mv-09816
Orlando, FL 32810
(407) 298-2080

UTILITIES, INC.

INVOICE NO

040-28082

Remit To: P. O. Box 403896
Atlanta, GA 30384-3896

*****AUTO**MIXED AADC 303
Utilities Inc of Florida
200 Weathersfield Ave
Altamonte Springs FL 32714-4099

York Court Lift Stn
C/O Sanlando Utility Inc
103 York Court East
Wekiva Springs, FL 32779

*** ON ACCOUNT CHARGE ***

DATE	CUSTOMER ORDER NO.	DATE IN SERVICE	ENGINE MODEL	PUMP NO.	EQUIPMENT MAKE
27-JUN-2006	ID# 3293				
CUSTOMER NO.	SHIP VIA	FAIL DATE	ENGINE SERIAL NO.	CPL NO.	EQUIPMENT MODEL
494476					
REF. NO.	SALESPERSON	PARTS DISP.	MILEAGE/HOURS	PUMP CODE	UNIT NO.
OE-100-81742	43274/1666				

QUANTITY ORDERED	BACK ORDERED	QUANTITY SHIPPED	PART NUMBER	DESCRIPTION	PRODUCT CODE	UNIT PRICE	AMOUNT
------------------	--------------	------------------	-------------	-------------	--------------	------------	--------

1		1	50.0DGHE	50 KW GENERATOR	NONSTOCK	23,349.72	23,349.72
				SN# E060927925			
1		1	OTEC125	125 AMP ATS	NONSTOCK		
				SN# F060932604 LOC: SHIPPED DIRECT			

CORE MUST BE RETURNED WITHIN 45 DAYS OF INVOICE DATE FOR FULL CREDIT. NO CREDIT WILL BE ISSUED AFTER 120 DAYS. THANKS FOR YOUR BUSINESS !!

ALL RETURNS ARE SUBJECT TO 15% HANDLING CHARGE.

NO RETURNS WILL BE ACCEPTED FOR ONAN ELECTRICAL COMPONENTS OR SHEET METAL. SPECIAL ORDER ITEMS CANNOT BE RETURNED.

SALESMAN: ROBERT FASOLD
TO INVOICE YOU FOR THE ABOVE ITEMS
OUR PROJ# 47161 YORK COURT

ID # 3293
York Ct. emergency generator. 4/16
Emergency generator at York Ct.
duplicate

STATE & LOCAL SALES TAX: 23,349.72
1,450.98

101-0680-3304005

① @
OK

ALL INVOICES DUE AND PAYABLE TO: CUMMINS POWER SOUTH, P.O. BOX 403896, ATLANTA, GA 30384-3896

TERMS: Net 30. A SERVICE CHARGE OF 1 1/2 % PER MONTH (EFFECTIVE RATE OF 18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS. Any claims for shortages or deductions for erroneous charges must be made within thirty days after receipt of goods.

WARRANTY: The liability of Cummins Power South, LLC is limited to the obligations provided in the warranty provisions which are set forth on the reverse side hereof.

24,800.70
B

CONVERT F-1, L-2 + L-3 TO SUBMERSIBLE L/S'S
Sunshine Building and Development Corp.

\$106,184.04

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

POSTED

2/10/06 *So*

V10372

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. # 25-215
Estimate No. 1
Date: February 1, 2006
WO# 101-0680-116-03-04

Tag a tie in 10" force main at yeak et.
Additional Cost at Wheatland Lift Station *pls. see attached corrected invoice. Only the description not the amount*

Crew and Equipment \$2,362.50
Plus 25% Supervision, Overhead, and Profit 590.63
Total \$2,953.13

Material: 20' of 10" PVC and accessories \$2,732.84
Plus 15% 409.93
Total 3,142.77

Subcontractor \$ 550.00
Plus 15% 82.50
Total 632.50

Total Amount Due This Estimate 2 \$6,728.40 *Sub 2/14*
1- 10" LINE STOP ON FM

WO# 101-0680-116-03-04-20632 *OK*

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

POSTED

3/10/06

V10372

RECEIVED

FEB 10 2006

UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-229
Estimate No. 1
Date: February 8, 2006
Job #687

Per Jim, code to this w/o #
101-0680-116-03-04-

Wheatland L/S Rehab

Original Contract Amount	<u>\$86,425.00</u>
Work Completed and Stored Materials* Mobilization/By-Pass 10 HP Flygt Pumps Stored Precast/Piping - Stored	\$27,935.00 (2)
Less 10% Retainage	<u>2,793.50</u>
Amount Due This Estimate	<u>\$25,141.50</u> (502/21)

*The actual installation of these stored materials has been delayed due to extraordinary field conditions.

WO # 101-0680-116-03-04-20632

Amount Remaining including Retainage \$61,283.50

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10372

POSTED

3/10/06

RECEIVED

MAR 8 2006

UTILITIES, INC

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-234
Estimate No. 2
Date: February 16, 2006
WO #101-0680-116-03-04
ID #848

Additional Cost at Wheatland Lift Station

Crew and Equipment	\$2,624.20	
Plus 25% Supervision, Overhead, and Profit	<u>656.05</u>	
Total		\$ 3,280.25
Material	\$ 133.22	
Plus 15%	<u>19.98</u>	
Total		153.20
Subcontractor	\$8,345.38	
Plus 15%	<u>1,251.81</u>	
Total		<u>9,597.19</u>

Total Amount Due This Estimate

2
\$13,030.64

WO # 101-0680-116-03-04 - 200602

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10372

POSTED

4/21/06

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APR 11 2006

SUNSHINE, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-281
Estimate No. 2 - Final
Date: April 12, 2006
Job #887

ID # 548

Wheatland L/S Rehab

Original Contract Amount	<u>\$86,425.00</u>
Work Completed	
Mobilization/By-Pass	
10 HP Flygt Pumps Stored	
Precast/Piping - Stored	\$86,425.00
Less Previous Estimates	<u>25,141.50</u>
Amount Due This Estimate	<u>\$61,283.50</u>

Notes:
This amount
attached
Release of
Liability

2

5/1/06

B

WO # 101-0680 - 11-02-04 - 2003

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

\$99,649.00

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

RECEIVED

OCT 20 2005

V10372

POSTED
3/10/06
8

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-122
Estimate No. 1
Date: September 23, 2005
Job #676

Convert F1, L2 & L3 to subm. 4/s

York Court Lift Station Rehab

duplicate copies

Original Contract Amount \$94,512.00

Work Completed to Date:
Mobilization
20 HP Flygt Pumps Installed
Top Slab Installed

\$54,317.87

Less 10% Retainage 5,431.78

Amount Due This Estimate \$48,886.09

Amount Paid 10/20/05 - Check No. 555941 45,625.91

Balance Due \$ 3,260.18

Note: Error in coding.
orig. inv. was
short paid.
Circled amount remaining
instead of the
amount due.

2

WO # 101-0680-116-03-04-10632

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

p4
INVOICE

E. REYNOLDS, INC.
329 HEATHER AVENUE
LONGWOOD, FL 32750
SEMINOLE

Voice: 407-221-1175
Fax: 407-260-9623
E-mail:

RECEIVED
FEB 17 2006

POSTED
3/10/06
80

Invoice Number: 500266
Invoice Date: 2/9/2006
Page Number: 1

Bill To:
UTILITIES INC
200 Weathersfield Dr.
Altamonte Springs, FL

Ship To:
UTILITIES INC

Customer ID		Customer PO		Payment Terms	
Utilities Inc		J X P 683 S		Due on Receipt	
Sales Rep		Shipping Method		Ship Date	Due Date
		Best Way		2/9/2006	2/9/2006
Quantity	Item	Description	Unit Price	Extension	
3.50	HOUR MIN.	Dc- Water line 6 Vac loads removed / Duncan Trail 2 / 06 / 06	160.00	560.00	
		Associated w/ wo # 01-0680-116-03-04			
		wo # 01-0680-116-03-04-20632			
				J	

Customer Balance: 9,840.00

Subtotal	560.00
Freight	0.00
Sales Tax	0.00
Amount Paid	0.00
Total	560.00

[Handwritten signature]

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10372

POSTED

6/02/06

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-017
Estimate No. 2-Extra
Date May 11, 2006
Job #678

York Court Lift Station Rehab

Extra Linestop
Plus 15%

\$3,980.00
597.00

Total Extra

\$4,577.00

ID # 848

WO # 101-0380-116-03-04-20632

OK
AM

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

POSTED

06/02/06

V10372

RECEIVED

MAY 25 2006

UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-026
Estimate No. 2-Final
Date: May 23, 2006
Job #678

York Court Lift Station Rehab

ID # 848

Original Contract Amount	<u>\$94,512.00</u>
Work Completed to Date	\$94,512.00
Less Previous Estimate Payments	<u>48,886.09</u>
Total Amount Due This Estimate	<u>\$45,625.91</u>

2

06/12/06 26-026-23-04-200632

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

\$151,571.60

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

Jo: Do you want to compete how much additional in deal? then I'll sign.

V10372

James, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-125
Estimate No. 1
Date: September 29, 2005
Job # 674

Timber Ridge Lift Station Rehab

POSTED
3/10/06
go

Original Contract Amount \$134,158.80

Work Completed to Date:
Mobilization
47 HP Pumps are set; Precast and Hatches are on Site \$85,266.25

Less 10% Retainage 8,526.63

Amount Due This Estimate \$76,739.62

Amount Remaining including Retainage \$57,419.18

WO# 101-0680-116-03-04-20032

pd. 10/21/05
\$19,322.44 Due
B

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10372

POSTED
8/17/05
8

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-050
Estimate No. 1
Date: June 22, 2005
Job #671

For the driveway at Timber Ridge Lift Station

Lump Sum

Sim 6/28
\$11,722.00

2

WO# 101-0680-116-03-04-20632

RECEIVED
JUN 27 2005
UTILITIES, INC.

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10372

POSTED RECEIVED
6/02/06
APR 24 2006

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-282
Estimate No. 1-Extra
Date: April 13, 2006
Job #674 - Extra

Additional Work done at Timber Ridge Lift Station

Subcontractor for Line Stop	\$3,980.00	
Plus 15%	<u>597.00</u>	
Total		\$4,577.00
Material	\$ 203.30	
Plus 15%	<u>30.50</u>	
Total		<u>233.80</u>

Total Amount Due This Estimate

\$4,810.80

ok
JAM

W/O # 101-0680-116-03-04-2006

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

RECEIVED

APR 21 2006

RECEIVED

APR 21 2006

[Handwritten signature]
10372

POSTED

6/02/06

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. # 26-002
Estimate No. 2-Final
Date: April 18, 2006
Job #674

Timber Ridge Lift Station Rehab

ID # 242

Original Contract Amount	<u>\$134,158.80</u>
Work Completed to Date: Mobilization 47 HP Pumps are set; Precast and Hatches are on Site	\$134,158.80
Less 10% Retainage	<u>- 0 -</u>
Amount Due This Estimate	\$134,158.80
Less Previous Estimates	<u>76,739.62</u>
Total Amount Due This Estimate	<u>\$57,419.18</u>

2

[Signature] *5/25*

u.o.# 121-0123-116-01 (4-20-06)

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

E. REYNOLDS, INC.
329 HEATHER AVENUE
LONGWOOD, FL 32750
SEMINOLE

V-272

RECEIVED

APR 03 2006

Invoice Number: F500280
Invoice Date: 3/30/2006
Page Number: 1

Voice: 407-221-1175
Fax: 407-260-9623
E-mail:

Bill To:
UTILITIES INC
200 Weathersfield Dr.
Altamonte Springs, FL

Ship To:
UTILITIES INC

POSTED
4/21/06
[Signature]

Customer ID		Customer PO	Payment Terms	
Utilities Inc		JXP681S	Net 30	
Sales Rep		Shipping Method	Ship Date	Due Date
		Best Way	4/2/2006	4/29/2006
Quantity	Item	Description	Unit Price	Extension
5.50	HOURS	F 1 TIMBER RIDGE DEWATER LINES WHILE TAPPING OF FORCE MAIN - ACCOMPLISHED <i>labor only</i> <i>line stop installed for rehab of L/S F-1</i> <i>WO # 101-0630-116-03-04-20632</i> <i>contact to sewer maintenance</i>	160.00	880.00
Customer Balance:				5,390.00
			Subtotal	880.00
			Freight	0.00
			Sales Tax	0.00
			Amount Paid	0.00
			Total	880.00

2
OK [Signature]

B Smith

THOMPSON ELECTRIC COMPANY

Electrical Contractors
- Wiring and Repairing

PHONE: (407) 365-6666

FAX: (407) 365-9358

POSTED
6/02/06

P.O. Box 1478
Winter Park, FL
32790

RECEIVED V08189

MAY 22 2006

Date: **May 15, 2006**

Your Order #:

Our Order #: 06/073/mbyjcs

To: Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

UTILITIES, INC.

For: Can Lift Station replacement, Sanlando Utilities
Utilities - Seminole County

Units	Articles	Each	Amount
Electrical work as shown on plans for the following Lift Stations:			
	Timber Ridge Lift Station ID#343		\$17,530
	York Lift Station		\$14,468
	Wheatland Lift Station		\$4,556
	Includes electrical by-pass for pumps as furnished by others		
	100% complete		
	Amount Due		D B \$36,554.00
wo # 01-0000-112-23-017-20032			

REMOTE GENERATOR RECEPTACLES AT LS M-3 AND M-5

12,655.00

THOMPSON *Electric Company*

RECEIVED

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

JUL 05 2006

V08189

DATE June 29, 2006
YOUR ORDER NO.

OUR ORDER number 6/119

UTILITIES, INC.

TO

FOR

Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

Payment for Electrical work at
Lift Station Unit-M3 Bristol Point..

UNITS	ARTICLES	EACH	AMOUNT
	All Electrical work in accordance with our Proposal dated 2/28/06 (copy attached) for the relocation of Lift Station Generator receptacle. Amount \$ 8,505.00	ID # 4220	
	100% Complete	②	
	Amount due		\$ 8,505.
duplicate Remote generator receptacle @ LS M-3	electrical work to relocate lift station generator receptacle		B OK AM
7/11/06	Hi John,		
	Is there an approval w/ for this job? If none, is there an ID #? PLS. provide info otherwise this invoice will not be paid. Thank you		
		ID 4220	

THOMPSON *Electric Company*

RECEIVED

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

JUL 05 2006

V08189

DATE June 29, 2006
YOUR ORDER NO.

OUR ORDER number #06/118

TO **UTILITIES, INC.**

FOR

Utilities, Inc, of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

Paymnet for Electrical work
Lift Station Unit-M5 Post Lake
Properties.

UNITS	ARTICLES	EACH	AMOUNT
	All Electrical work in accordance with our Proposal dated 2/28/06 (copy attached) for the relocation of Lift Station Generator receptacle.		
	Amount		\$ 4,150.00
	100% Complete		
	Amount due		\$ 4,150.00

parts & labor
ID # 4220

2

electrical work
to relocate lift station
receptacle

duplicate
remote generator
receptacles @ lift station

7/11/06
JM/KS

Is this for Sarland? YES
Is this related to a report?
ID # available pls.
Thank you
SP

note to
Sarland

ID
4220

101-0630-0420

Thompson Electric Company

P.o. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 28 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Generator Receptacle Relocation Quotation

Dear Mr. Marinelli

Thompson Electric is pleased to offer the following quotations for your review.

- Lift Station Unit- M5 Post Lake Properties.

Furnish and install the following electrical components:

- 1) Install concrete post with stainless steel channel and hardware for junction box mounting.
- 2) Install Nema 4X stainless steel junction box.
- 3) Install power distribution block for generator receptacle termination.
- 4) Install stainless steel plate to cover hole of relocated receptacle.
- 5) Underground excavation and backfilling.
- 6) Install conduit and wire sized per generator breaker size.
- 7) Electrical permit and inspections as required

Electrical installation
Total price \$4150.00

Notes

- Owner responsible for identifying right of way and utility easements for placement of electrical conduit.
- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Barrington Apartments - 436 M5 Remote
Job Location: Barrington Apartments 436 Altamonte Springs

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/15/06
Signature: [Handwritten Signature]

Thompson Electric Company

P.O. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 28 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Generator Receptacle Relocation Quotation

Dear Mr. Marinelli

Thompson Electric is pleased to offer the following quotations for your review.

- Lift Station Unit- M3 Bristol Point

Furnish and install the following electrical components:

- 1) Install concrete post with stainless steel channel and hardware for junction box mounting.
- 2) Install Nema 4X stainless steel junction box.
- 3) Install power distribution block for generator receptacle termination.
- 4) Install stainless steel plate to cover hole of relocated receptacle.
- 5) Underground excavation and backfilling.
- 6) Install conduit and wire sized per generator breaker size.
- 7) Electrical permit and inspections as required

Electrical installation
Total price \$8505.00

Notes

- Owner responsible for identifying right of way and utility easements for placement of electrical conduit.
- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Wekiwa Cove - M3 Lift Station Remote Generator Hookup
Job Location: Wekiwa Cove - M3 45

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/15/06

Signature: [Handwritten Signature]

KBHAB BARSCREEN AND SURGE PUMP AT DES PINAR WWTP

106,007.95

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

110370

POSTED

03/10/06

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714
Attn: Kathy Sillitoe

Invoice No. 25-235
Estimate No. 1-Final
Date February 21, 2006
Job #697

duplicate
Rehab barscreen & surge pump
at DP WWTP

12" DIP Bypass at Despinar		\$16,653.00
Extra Material*	\$1,411.76	
Plus 15%	<u>211.56</u>	
Total		<u>1,623.52</u>

ID# 3385

Total Amount Due This Estimate

\$18,276.52

gsh
OK

*Extra material due to unforeseen line conflicts. Only material is charged. No Crew Time.

106,007.95 - 106,007.95 - 2006
OK
AAH

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

POSTED

3/23/06

V10372

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-208
Estimate No. 1-Final
Date: February 1, 2006
JM 680 S - Sanlando

ID # 3385

making safety

Locate 12" Force Main at DesPinar Plant

Crew and Equipment	\$540.00	
Plus 25% Supervision, Overhead, and Profit	<u>135.00</u>	
Total		\$675.00
No Material		<u>-0-</u>

Total Amount Due This Estimate

101-0680-3804005

2
KAS \$675.00 2/14

Note: This invoice is related
to an agreement w/ ID #3385
but no assigned w/o number.

"Des Pinar WWTTP Basepoint
and force pump rehab" per KS

w/o # 101-0680-3804005-20112

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.



A Siemens Business

Remit to:
Dept AT 40109
Atlanta, GA
31192-0109

Thomasville, GA
Phone: (229) 226 5733
Fax: (229) 227 1661

Invoice

1002741

Date

05/17/06

Salesperson

10 10 10 10

Your Order#

680-116-06-1

DAVCO Products

UTILITIES INC CO OF FLA
200 WEATHERSFIELD AVENUE
ALTAMONTE SPG, FL 32714

POSTED
6/02/06
8

**S
H
I
P
T
O**

DES PINAR WWTP
125 WESTERN FORK
LONGWOOD, FL 32750

Job: D11299RH

Account	Date Ship	Shipped Via	Collect	F.O.B.	Terms
UTI155675	05/17/06	TRUCK	Y	ORIGIN	NET 30 DAYS

Quantity	Description	Discount	Unit Price	Amount
1	INVOICE FOR BALANCE OF CONTRACT.		75729.58	75729.58
	Tax- FLORIDA			4543.77
	County Tax-SEMINOLE CO			50.00
			TOTAL TAX	4593.77
			FREIGHT	0.00
				80323.35

TD # 3385
DES PINAR WWTP
LONGWOOD FL 32750
200 # 21-0522-116-06-01-2012

Please pay this amount

MAIL TO: U.S. Filter DAUCO Products

VENDOR # V11850

INVOICE NO: W0103385 Jan 06

\$ AMOUNT \$8,356.60 (2)

eight thousand three hundred and fifty six dollars - 60/100
(AMOUNT WRITTEN OUT)

INV. DATE: 1/7/06

CODES: 101-0680-380405 AMOUNTS: \$8,356.60

POSTED

6/02/06

MAIL TO: 1828 Metcalf Ave
Thomasville, GA 31792

PURPOSE: 10% Deposit from total
of \$83,566.00 for approved
W0103385 Des PWR

WWTP BARSCREEN + Surge Pump Rehab.

REQUESTED BY: R.S. H. JOE DATE NEEDED: 2/10/06

ACCTG. DIV. APPROVAL:

B. Lynn

W0 # 101-0680-116-06-01-20112

Left address in apten which their bill are usually paid to, but I made FEDEX envelope to the above address where this check will be sent.



Should be an existing vendor #.

TRACK# 8490 0058 3390

ELECTRIC VALVE OPERATOR

6,136.89



FEI-ORLANDO WATERWORKS #126
801 THORPE ROAD
ORLANDO, FL 32824-8016

RECEIVED

AUG 16 2006

FAX DUPLICATE INVOICE

Deliver To: JO
From: Donna Longway
Comments:

Please Contact With Questions:
407-859-7473

Invoice Number	Customer	Page
0992260	22939	1

Please refer to Invoice Number when making payment and remit to:

TOTAL DUE --->

6136.89

FEI-ORLANDO WATERWORKS #126
PO BOX 100286
ATLANTA, GA 30384-0286

duplicate

ID # 2317

Sold To:

UTILITIES INC. OF FLORIDA
PO BOX 160609
ALTAMONTE SPRINGS, FL 32716

Ship To:

UTILITIES INC OF FLORIDA
WATER PLANT
125 WESTERN FORK
LONGWOOD, FL 32750

Ship Whse	Sell Whse	Tax Code	Customer Order Number	Sales Person	Job Name	Invoice Date	Batch
126	126	FL2SEM	680	025		06/01/2006	62619
Ordered	Shipped	Item Number	Description		Unit Price	UM	Amount
			WACHS ELEC. VLV OPERATOR				
1	1	SP-W11-000-02	WACHS 110 VOLT ELEC.P/2 POW-R-DRIVE		5500.000	EA	5500.00
1	1	SP-W05-402-00	WACHS 8 FT VLV KEY W/2" DI SOCKET		242.350	EA	242.35

Invoice Sub-Total

5742.35

Tax

394.54

TOTAL DUE --->

6136.89

OK
AWB

ALL ACCOUNTS ARE DUE AND PAYABLE PER THE CONDITIONS AND TERMS OF THE ORIGINAL INVOICE. ALL PAST DUE AMOUNTS ARE SUBJECT TO A SERVICE CHARGE AT THE MAXIMUM RATE ALLOWED BY STATE LAW PLUS COSTS OF COLLECTION INCLUDING ATTORNEY FEES IF INCURRED. FREIGHT TERMS ARE FOB OUR DOCK UNLESS OTHERWISE SPECIFIED ABOVE. COMPLETE TERMS AND CONDITIONS ARE AVAILABLE UPON REQUEST OR CAN BE VIEWED ON THE WEB AT www.ferguson.com/sales-terms.html

ITT Flygt

2152 Sprint Boulevard
Apopka, FL 32703
Tel 407 880-2900
Fax 407 880 2962



To: Utilities Inc. of Florida

Date: January 11, 2006

Subject: UTILITIES INC.-DEVONSHIRE LS #A-4-UPGRADE

We are pleased to offer the following equipment:

Two (2)	4" CP3102/435 Flygt pumps 5 H.P., 3/230V with 50' motor cable	Price: \$ <u>4515.00</u> each	Total: \$ <u>9030.00</u>
Two (2)	4"x4" discharge connections	Price: \$ <u>542.00</u> each	Total: \$ <u>1084.00</u>
Eight (8)	Anchor bolts, 304ss	Price: \$ <u>12.00</u> each	Total: \$ <u>96.00</u>
Two (2)	2" upper guide brackets, 304ss	Price: \$ <u>96.00</u> each	Total: \$ <u>192.00</u>
One (1)	Cable holder, 304ss	Price: \$ <u>61.00</u> each	Total: \$ <u>61.00</u>

10,463⁰⁰
 10,000

 \$ 25,000
 4078

 29,078 Panel

NOTE: A CREDIT OF \$3756.00, (\$1878.00 EACH), FOR (2) CP3068/255 PUMPS 3.8 H.P., 3/230V WITH 30' MOTOR CABLE. WILL BE GIVEN UPON RETURN OF PUMPS.

PRICE: \$ 10,463⁰⁰ plus taxes, F.O.B. factory, with freight allowed to jobsite.

THIS PROPOSAL WILL EXPIRE IN THIRTY (30) DAYS UNLESS EXTENDED, IN WRITING, BY ITT FLYGT.

NOTE: WE DO NOT SUPPLY PIPING, VALVES, GUIDE BARS, PRESSURE GAUGES OR SPARE PARTS EXCEPT AS INDICATED ABOVE..

TERMS: SUBJECT TO CREDIT APPROVAL NET 30 DAYS AFTER DATE OF INVOICE OR 100% PAYABLE BEFORE START-UP OF EQUIPMENT (WHICHEVER COMES FIRST). A SERVICE CHARGE OF 1.5% PER MONTH WILL BE ADDED TO ALL BALANCES UNPAID 30 DAYS AFTER INVOICE DATE. FAILURE TO PAY IN ACCORDANCE WITH THESE TERMS WILL VOID ALL WARRANTIES.

- CONDITIONS:
- 1) Price is firm based on our receiving complete approval and release for production four (4) weeks after drawings have been submitted by ITT Flygt.
 - 2) PARTIAL BILLING WILL BE MADE ON ANY PARTIAL SHIPMENT.

We thank you for your interest in our equipment and look forward to being of service to you in the near future. A SIGNED FACSIMILE COPY OF THIS PROPOSAL IS ACCEPTABLE AS A BINDING CONTRACT.

ITT FLYGT



 Ken Johnson
 ss

Company Name: Sealand Utilities Corp.
 Accepted By: [Signature]
 Print Name: Bryan K. Gange
 Date: February 14, 2006



File: 680.6.5 Devonshire LS A-4 Panel Replacemnt

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

February 23, 2006

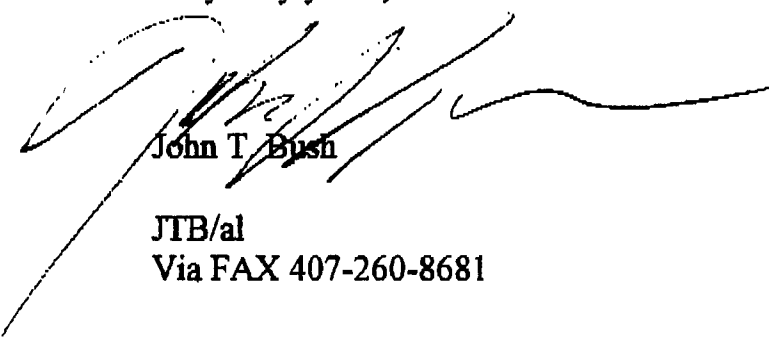
John Marinelli
Utilities, Inc. of Florida
127 Western Fork
Longwood, FL 32750

Re: A4 Lift Station at Devonshire

Dear John:

Our lump sum price for removing and replacing pumps and pump stands furnished by owner is \$4,900.00.

Very truly yours,



John T. Bush

JTB/al
Via FAX 407-260-8681

THOMPSON ELECTRIC COMPANY

P.O. BOX 1478 WINTER PARK, FLORIDA 32790

Office Address:
2530 MIKLER ROAD
OVIEDO, FLORIDA 32765

Phone: 407-365-6666
Fax: 407-365-9358
bill.bahler@thompstonelecfl.com

JUL 31 2006

Date: July 28, 2006

Your Order #:

Our Order #: 6/127

To: Utilities Inc., of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

For: Devonshire Lift Station A4

Units	Articles	Each	Amount
	Electrical work in accordance with our proposal dated February 23, 2006, copy attached.		
	Amount		\$8,731.00
	100% complete		
	Amount due		\$8,731.00

dupl. entry

02/24/2006 11:42 FAX

EKP

\$ 30,330.25

ITT Flygt
2152 Sprint Boulevard
Apopka, FL 32703
Tel 407 888-2900
Fax 407 888 2982



Date: February 24, 2006

To: Utilities Inc. of Florida

Subject: UTILITIES INC. SWEETRIAR BRANCH-A-3-REHAB

We are pleased to offer the following equipment:

- Two (2) 4" CP3102/435 Flygt pumps 5 H.P., 3/230V with 540' motor cable
- One (1) Control panel 5H.P., 3/230V to Utilities Inc. standards
- Four (4) 40' roto floats 2-wire NO
- Two (2) 20'x1/4" grip eye cables, 304ss
- One (1) Start-up service

PRICE: \$ 14,272⁰⁰ plus taxes, F.O.B. factory, with freight allowed to jobsite.

THIS PROPOSAL WILL EXPIRE IN THIRTY (30) DAYS UNLESS EXTENDED, IN WRITING, BY ITT FLYGT.

NOTE: WE DO NOT SUPPLY PIPING, VALVES, GUIDE BARS, PRESSURE GAUGES OR SPARE PARTS EXCEPT AS INDICATED ABOVE..

TERMS: SUBJECT TO CREDIT APPROVAL NET 30 DAYS AFTER DATE OF INVOICE OR 100% PAYABLE BEFORE START-UP OF EQUIPMENT (WHICHEVER COMES FIRST). A SERVICE CHARGE OF 1.5% PER MONTH WILL BE ADDED TO ALL BALANCES UNPAID 30 DAYS AFTER INVOICE DATE. FAILURE TO PAY IN ACCORDANCE WITH THESE TERMS WILL VOID ALL WARRANTIES.

- CONDITIONS:
- 1) Price is firm based on our receiving complete approval and release for production four (4) weeks after drawings have been submitted by ITT Flygt.
 - 2) PARTIAL BILLING WILL BE MADE ON ANY PARTIAL SHIPMENT.

We thank you for your interest in our equipment and look forward to being of service to you in the near future. A SIGNED FACSIMILE COPY OF THIS PROPOSAL IS ACCEPTABLE AS A BINDING CONTRACT.

ITT FLYGT

Ken Johnson
Ken Johnson
ss

Company Name: Sunlands Utilities Corp.
Accepted By: [Signature]
Print Name: Brian L. Gongre
Date: 3/22/06



Thompson Electric Company

P.O. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

Dear Mr. Marinelli

Thompson Electric is pleased to offer the following quotations for your review.

- Lift Stations @ 120/240V 3 Phase 100 AMP Main Breaker with 2-10HP Pumps Max.

Furnish and install the following electrical components:

- 1) Install owner furnished pump control panel, floats and float hanger.
- 2) Install 200AMP 3 phase aluminum meter base.
- 3) Install 100AMP 3 phase stainless steel N4X main breaker.
- 4) Install N4X transient voltage surge suppressor (TVSS) at main breaker (optional – separately priced item).
- 5) Install conduit and wire sized per service requirements.
- 6) Install explosion-proof seal-offs per Class 1 Division 2 requirements.
- 7) All mounting hardware and support channel shall be stainless steel.
- 8) Rack support shall be 4"x 4"x 10ft. concrete post.
- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical Installation	\$7869.00
Optional TVSS	\$ 862.00
Total price	\$8731.00

Notes

- Any power company charges are owner's responsibility
- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Devonshire 4/5 A 4
 Job Location: Devonshire - off Kangelme Rd. Longwood

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/18/06
 Signature: [Handwritten Signature]

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

RECEIVED
AUG 03 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-077
Estimate No. 1-Final
Date: August 1, 2006
Job #715

For work done at A3 Lift Station at Sweetbriar

Lump Sum

\$7,327.25

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

SABAL POINT REUSE POND SWALE INSTALLATION

SEP-06-2006 09:13 FROM:UTILITIES, INC.

1 847 498 2066

TO:4078696961

P.5/6

9,318.75

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10312

RECEIVED
MAY 25 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714
Kathy Sillitoe, Area Manager

Invoice No. 26-028
Estimate No. 1-Final
Date: May 23, 2006
Job #709

For the inlet and swale for Sabal Point

ID # 3953

Sabal Point Reuse
Pond Swale installation

Lump Sum

\$9,318.75

101-0680-3745042

2

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

February 10, 2006

**Kathy Sillitoe
Area Manager
Utilities Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, Florida 32714**

**RECEIVED
MAY 25 2006
UTILITIES, INC.**

Dear Kathy:

Our lump sum price for the Inlet and swale for Sabal Point as discussed on site is \$ 9,318.75. No permits are included. The swale discussed is approximately 100 lf and sod restoration is included.

Thank you for the opportunity to quote you on this work.

Very truly yours,

John T. Bush

JTB:rwb

via fax: 407 869 6961

**cc: Wade W. - CPH - Deland
-fax 386 736 8412**

UTILITIES, INC.

2335 Sanders Road
Northbrook, Illinois 60062

Phone 847-498-6440
Fax 847-498-2066

FAX Cover Sheet

Number of pages including cover sheet 3

Date: 9/6/06

To: Jo Ratliff

Fax No. _____

Tel. No. _____

From: Nancy Luppino

Re: _____

This message is for the named person's use only. It may contain sensitive and private information. No confidentiality or privilege is waived or lost by any mistransmission. If you are not the intended recipient, please notify the sender immediately at the telephone number listed above. It is also requested that you immediately mail the transmission to the address above. You must not, directly or indirectly, use, disclose, distribute, print, or copy any part of this message if you are not the intended recipient.

ITT Flygt *

2152 SPRINT BLVD.
APOPEA, FL 32703
Tel. (407) 880-2900 Fax: (407) 880-2962

LS ELECTRICAL IMPROVEMENTS
AT VARIOUS LOCATIONS
An ITT Industries company

111,826.63

REMIT

P.O. BOX 371630
Pittsburgh, PA 15250-7630

INVOICE			YOUR PURCHASE ORDER	
			UTIL INC BRIDGEWAY	
INVOICE NO.	FUS NO.	DATE SHIPPED	DELIVERY NOTE	
#07400551	412852	7/14/06	546792	
INVOICE DATE	TRN	WHS	PAYMENT TERMS	
7/14/06	A3	220	NET 30 DAYS	

V16237

Sold To: Customer No. 105140

Ship To: Page 2

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRING FL 32714

UTILITIES INC. OF FLORIDA
125 WESTERN FORK
LONGWOOD FL 32750

ORDER LEAD TIME 4 weeks ex Flygt or port		F.O.B/FREIGHT Freight Prepaid		ORDER PROCESSED BY FFL BRANCH, APOPKA, FL	
SHIP VIA WATKINS MOTOR LINES		ORDER TEXT WO:076823 PO#PROPOSAL		CUSTOMER TEXT KATHY TREADAWAY	
LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
	FL STATE				304.98
		ID # 3296			
		Sanlando L/S electrical improvement at multiple locations			
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> WO # 101-0680-116-06-04-20104 </div>					
					②
					ORDER TOTAL
					<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> \$5,437.98 </div>
					3 4

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

flygt *

An ITT Industries company

52 SPRINT BLVD.
 APOPKA, FL 32703
 Tel.(407)880-2900 Fax:(407)880-2962

**R
E
M
I
T**

P.O. BOX 371630
 Pittsburgh, PA 15250-7630

INVOICE			YOUR PURCHASE ORDER	
INVOICE NO. 07400551			FUS NO. 412852	DATE SHIPPED 7/14/06
INVOICE DATE 7/14/06		TRN A3	WHS 220	DELIVERY NOTE 546792
PAYMENT TERMS NET 30 DAYS				

Sold To: Customer No. 105140

Ship To:

UTILITIES INC. OF FLORIDA
 200 WEATHERSFIELD AVE.
 ALTAMONTE SPRING FL 32714

UTILITIES INC. OF FLORIDA
 125 WESTERN FORK
 LONGWOOD FL 32750

ORDER LEAD TIME 4 weeks ex Flygt or port	F.O.B/FREIGHT Freight Prepaid	ORDER PROCESSED BY FFL BRANCH, APOPKA, FL
SHIP VIA WATKINS MOTOR LINES	ORDER TEXT WO:076823 PO#PROPOSAL	CUSTOMER TEXT KATHY TREADAWAY

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	UTILITIES INC. - BRIDGEWAY LS C-7 1408001000495G QC38250532 5HP/230V/3PH PANEL UTIL INC-BRIDGEWAY LS C-7 TO UTILITIES INC. STANDARDS WITH A JRE4100 RECEPTACLE WITH A 3R 304SS ENCLOSURE PANEL USES VFD'S TO CONVERT 1PH POWER TO 3PH	1 EA			
002	TAX-FL COUNTY SEMINOLE 1%+ DISCRETIONARY SALES	1 EA			
	TOT PRICE/GROUP 001 - 002				5,133.00
	SUB-TOTAL OF ORDER POSITIONS				5,133.00
	** ADD NO FREIGHT CHARGES ** TOTAL WEIGHT 250.000 LBS				
	NET AMOUNT BEFORE TAXES				5,133.00

PAID
 JUL 18 2006
 UTILITIES, INC.

Cont on 2

ITT Flygt *

An ITT Industries company

152 SPRINT BLVD.
POPKA, FL 32703
Tel: (407)880-2900 Fax: (407)880-2962

FR
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T
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P.O. BOX 371630
Pittsburgh, PA 15250-7630

INVOICE			YOUR PURCHASE ORDER UTIL INC CUMBERLAND	
INVOICE NO. 07400552	FUS NO. 412857	DATE SHIPPED 7/14/06	DELIVERY NOTE 546808	
INVOICE DATE 7/14/06	TRN A3	WHS 220	PAYMENT TERMS NET 30 DAYS	

Sold To: Customer No. 105140

Ship To: Page 2

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRING FL 32714

UTILITIES INC. OF FLORIDA
125 WESTERN FORK
LONGWOOD FL 32750

POSTED
8/8/06 *fo*

ORDER LEAD TIME weeks ex Flygt or port	F.O.B./FREIGHT Freight Prepaid	ORDER PROCESSED BY FFL BRANCH, AOPKA, FL
SHIP VIA ATKINS MOTOR LINES	ORDER TEXT WO:076822 PO#PROPOSAL	CUSTOMER TEXT KATHY TREADAWAY

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
	FL STATE				304.98
<i>ID# 3296</i> <i>Sarlando L/S electrical</i> <i>improvement at multiple</i> <i>locations.</i>					
WO# 101-0680-116-06-04-20104					
ORDER TOTAL \$ 5,437.98 <i>B B</i>					

Flygt*
 INT BLVD.
 A, FL 32703
 el.(407)880-2900 Fax:(407)880-2962

An ITT Industries company

INVOICE			YOUR PURCHASE ORDER UTIL INC CUMBERLAND	
INVOICE NO. 07400552	FUS NO. 412857	DATE SHIPPED 7/14/06	DELIVERY NOTE 546808	
INVOICE DATE 7/14/06	TRN A3	WHS 220	PAYMENT TERMS NET 30 DAYS	

Sold To: Customer No. 105140

Ship To:

UTILITIES INC. OF FLORIDA
 200 WEATHERSFIELD AVE.
 ALTAMONTE SPRING FL 32714

UTILITIES INC. OF FLORIDA
 125 WESTERN FORK
 LONGWOOD FL 32750

ORDER LEAD TIME weeks ex Flygt or port		F.O.B/FREIGHT Freight Prepaid		ORDER PROCESSED BY FFL BRANCH, AOPKA, FL	
SHIP VIA ATKINS MOTOR LINES		ORDER TEXT WO:076822 PO#PROPOSAL		CUSTOMER TEXT KATHY TREADAWAY	
LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
01	UTILITIES INC. - CUMBRELAND CIRCLE LS 4 1408001000496G QC38250532 5HP/230V/3PH PANEL UTIL INC-CUMBERLAND CIR LS 4 TO UTILITIES INC. STANDARDS WITH A JRE4100 RECEPTACLE WITH A 3R 304SS ENCLOSURE PANEL USES VFD'S TO CONVERT 1PH POWER TO 3PH	1 EA			
02	TAX-FL COUNTY SEMINOLE 1%+ DISCRETIONARY SALES	1 EA			
TOT PRICE/GROUP 001 - 002					5,133.00
SUB-TOTAL OF ORDER POSITIONS					5,133.00
** ADD NO FREIGHT CHARGES **					
TOTAL WEIGHT		250.000	LBS		
NET AMOUNT BEFORE TAXES					5,133.00

RECEIVED
 JUL 18 2006
 UTILITIES, INC.

Cont on 2

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

ITT Flygt*

an ITT Industries Company

2152 SPRINT BLVD.
APOPKA, FL 32703
Tel. (407) 880-2900 Fax: (407) 880-2962

**R
E
M
I
T**

P.O. BOX 371630 ~
Pittsburgh, PA 15250-7630

315-844-4509

INVOICE			YOUR PURCHASE ORDER	
INVOICE NO. 07400019			UTIL INC FAIRWAY VIL	
FUS NO. 412858		DATE SHIPPED 7/11/06	DELIVERY NOTE 545935	
INVOICE DATE 7/11/06	TRN A3	WHS 220	PAYMENT TERMS NET 30 DAYS	

Sold To: Customer No. 105140

Ship To:

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRING FL 32714

POSTED
8/8/06 go

UTILITIES INC. OF FLORIDA
125 WESTERN FORK
LONGWOOD FL 32750

ORDER LEAD TIME 4 weeks ex Flygt or port		F.O.B./FREIGHT Freight Prepaid		ORDER PROCESSED BY FFL BRANCH, APOPKA, FL	
SHIP VIA WATKINS MOTOR LINES		ORDER TEXT WO:076818 PO#PROPOSAL		CUSTOMER TEXT KATHY TREADAWAY	
LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	UTILITIES INC. - FAIRWAY VILLAGE LS C-2 1408001000497G QC38250532 5HP/230V/3PH PANEL UTIL INC - FAIRWAY VILLAGE C-2 TO UTILITIES INC. STANDARDS WITH A JRE4100 RECEPTACLE WITH A 3R 304SS ENCLOSURE	1 EA			
TOT PRICE/GROUP 001 - 001					4,266.00
SUB-TOTAL OF ORDER POSITIONS					4,266.00
** ADD NO FREIGHT CHARGES **					
TOTAL WEIGHT 250.000 LBS					
NET AMOUNT BEFORE TAXES					4,266.00
FL STATE					255.96
FL COUNTY SEMINOLE					42.66
ORDER TOTAL					4,564.62

JUL 13 2006

Handwritten initials and signature

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

ITT Flygt *

2152 SPRINT BLVD.
 APOPKA, FL 32703
 Tel. (407) 880-2900 Fax: (407) 880-2962

ITT Industries

Visitas

INVOICE			YOUR PURCHASE ORDER	
			UTIL INC-WISTERA STA	
INVOICE NO.	FUS NO.	DATE SHIPPED	DELIVERY NOTE	
#07399719	412846	7/07/06	545393	
INVOICE DATE	TRN	WHS	PAYMENT TERMS	
7/07/06	A3	220	NET 30 DAYS	

REMIT

P.O. BOX 371630
 Pittsburgh, PA 15250-7630

Sold To:

Customer No. 105140

Ship To:

UTILITIES INC. OF FLORIDA
 200 WEATHERSFIELD AVE.
 ALTAMONTE SPRING FL 32714

POSTED
8/8/06

UTILITIES INC. OF FLORIDA
 125 WESTERN FORK
 LONGWOOD FL 32750

ORDER LEAD TIME 4 weeks ex Flygt or port		F.O.B./FREIGHT Freight Prepaid		ORDER PROCESSED BY FFL BRANCH, APOPKA, FL	
SHIP VIA WATKINS MOTOR LINES		ORDER TEXT WO:076827 PO#PROPOSAL		CUSTOMER TEXT KATHY TREADAWAY	
LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	UTILITIES INC. - WISTERIA STABLE LS C4 1408001000492G QC38251032 10HP/230V/3PH PANEL UTIL INC WISTERIA STABLE LS C4 TO UTILITIES INC STANDARDS WITH A JRE4100 RECEPTACLE WITH A 3R 304SS ENCLOSURE	1 EA			
TOT PRICE/GROUP 001 - 001					4,305.00
SUB-TOTAL OF ORDER POSITIONS					4,305.00
** ADD NO FREIGHT CHARGES **					
TOTAL WEIGHT 250.000 LBS					
NET AMOUNT BEFORE TAXES					4,305.00
FL STATE					258.30
FL COUNTY SEMINOLE					43.05
ORDER TOTAL					4,606.35

ID # 3296
Schedule 4/5

Handwritten initials and signature

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

ITT Flygt*

an ITT Industries company

2152 SPRINT BLVD.
 APOPKA, FL 32703
 Tel. (407) 880-2900 Fax: (407) 880-2962

REMIT TO

P.O. BOX 371630
 Pittsburgh, PA 15250-7630

V18543

INVOICE			YOUR PURCHASE ORDER	
INVOICE NO. #07399299			UTIL INC-COMFORT INN	
FUS NO. 412844		DATE SHIPPED 7/05/06	DELIVERY NOTE 544885	
INVOICE DATE 7/05/06	TRN A3	WHS 220	PAYMENT TERMS NET 30 DAYS	

Sold To: **Customer No. 105140**

Ship To:

UTILITIES INC. OF FLORIDA
 200 WEATHERSFIELD AVE.
 ALTAMONTE SPRING FL 32714

POSTED
8/8/06 go

UTILITIES INC. OF FLORIDA
 125 WESTERN FORK
 LONGWOOD FL 32750

ORDER LEAD TIME 4 weeks ex Flygt or port		F.O.B/FREIGHT Freight Prepaid		ORDER PROCESSED BY FFL BRANCH, APOPKA, FL	
SHIP VIA WATKINS MOTOR LINES		ORDER TEXT WO:076826 PO#PROPOSAL		CUSTOMER TEXT KATHY TREADAWAY	
LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	UTILITIES INC. - COMFORT INN LSC-1 1408001000490G QC38251032 10HP/230V/3PH PANEL UTIL INC. - COMFORT INN LS C-1 TO UTILITIES INC STANDARDS WITH A JRE4100 RECEPTACLE WITH A 3R 304SS ENCLOSURE	1 EA	* <i>ID# 3716</i> <i>2006-04-16</i>		
TOT PRICE/GROUP 001 - 001					4,305.00
SUB-TOTAL OF ORDER POSITIONS					4,305.00
** ADD NO FREIGHT CHARGES **					
TOTAL WEIGHT 250.000 LBS					
NET AMOUNT BEFORE TAXES					4,305.00
FL STATE					258.30
FL COUNTY SEMINOLE					43.05
<i>NO #101-0030-116-03-04-2004</i>					
<i>NOV 10 2006</i>					
<i>UTILITIES, INC.</i>					
ORDER TOTAL					4,606.35

YES

POK

B

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

JUL 31 2006

INVOICE

V19279

MASTER ELECTRIC, INC.
931 N. SR 434, Suite 1201-362
Altamonte Springs, Florida 32714
Phone (407) 788-3222--Fax (407) 788-9577

INVOICE DATE: 07/24/06
INVOICE NO: # 2050

Bill to: Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

POSTED

"Original Copy"

8/8/06

<p>RE: Purchase Order #: 6805 ID# 3296 Lift Station - Add service disconnect switches (11) locations</p> <p>Completed locations per John Marinelli: A8, A2, C9, C12, C2, C8, C10, C11, H5, M1 & M2</p> <ol style="list-style-type: none"> 1. Provide electrical permit with inspections. 2. Provide and install a new 100 amp 240 volt fusible safety switch with Nema 3R enclosure. 3. Provide unistrut supports and hardware for the new electrical equipment. 4. Disconnect and remove the existing feeder wire from the meter base to the Lift Station Controller. 5. Install a new non-metallic feeder, matching existing feeder size, from the meter base to the new safety switch. 6. Install a new non-metallic feeder from the new safety switch to the Lift Station Controller. 7. Provide terminations in the Lift Station Controller. 8. Provide new time delay dual element fuses sized per feeder requirements of each lift station. <p>Quote based on \$ 1,950.00 per lift station: (11) stations @ \$ 1,950.00</p> <p>Work authorized by John Marinelli</p> <p><i>Thank you for your business!</i></p> <p>Payment due upon receipt of invoice. Please pay from this Invoice.</p>	<p>WO # 101-0680-116-06-04-20104</p> <p>Total Labor and Material \$ 21,450.00</p> <p>ID# 3296</p> <p>Schedule to lift electrical improve at multiple locations</p>
<p>TOTAL:</p>	<p>\$ 21,450.00</p>

ATTN: ACCOUNTS PAYABLE

B

ITT Flygt*

2152 SPRINT BLVD.

APOPKA, FL 32703

Tel. (407) 880-2900 Fax: (407) 880-2962



an ITT Industries company

POSTED
8/8/06

P.O. BOX 371630
Pittsburgh, PA 15250-7630

INVOICE			YOUR PURCHASE ORDER	
INVOICE NO. 07401745			UTIL INC-SWEETWATER	
FUS NO. 412847		DATE SHIPPED 7/24/06	DELIVERY NOTE 548214	
INVOICE DATE 7/24/06	TRN A3	WHS 220	PAYMENT TERMS NET 30 DAYS	

Sold To: Customer No. 105140

Ship To:

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRING FL 32714

UTILITIES INC. OF FLORIDA
125 WESTERN FORK
LONGWOOD FL 32750

ORDER LEAD TIME 4 weeks ex Flygt or port	F.O.B/FREIGHT Freight Prepaid	ORDER PROCESSED BY FFL BRANCH, APOPKA, FL
SHIP VIA WATKINS MOTOR LINES	ORDER TEXT WO:076825 PO#PROPOSAL	CUSTOMER TEXT KATHY TREADAWAY

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	UTILITIES INC. - SWEETWATER CREEK LS H-3 1408001000493G QC38251032 10HP/230V/3PH PANEL UTIL INC-SWEETWATER CRK LS H-3 TO UTILITIES INC STANDARDS WITH A JRE4100 RECEPTACLE WITH A 3R 304SS ENCLOSURE	1 EA			<i>Electrical</i>
	TOT PRICE/GROUP 001 - 001				4,305.00
	SUB-TOTAL OF ORDER POSITIONS				4,305.00
	** ADD NO FREIGHT CHARGES **				
	TOTAL WEIGHT 250.000 LBS				
	NET AMOUNT BEFORE TAXES				4,305.00
	FL STATE				258.30
	FL COUNTY SEMINOLE				43.05
					4,305.00
					ORDER TOTAL
					4,606.35

ID # 22766

WO # 101-0670-105-2-24-06

B OK

GM

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

Thompson Electric Company

P.o. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

Dear Mr. Marinelli

Thompson Electric is pleased to offer the following quotations for your review.

- Lift Stations @ 120/240V 3 Phase 100 AMP Main Breaker with 2-10HP Pumps Max.

Furnish and install the following electrical components:

- 1) Install owner furnished pump control panel, floats and float hanger.
- 2) Install 200AMP 3 phase aluminum meter base.
- 3) Install 100AMP 3 phase stainless steel N4X main breaker.
- 4) Install N4X transient voltage surge suppressor (TVSS) at main breaker (optional -- separately priced item).
- 5) Install conduit and wire sized per service requirements.
- 6) Install explosion-proof seal-offs per Class 1 Division 2 requirements.
- 7) All mounting hardware and support channel shall be stainless steel.
- 8) Rack support shall be 4"x 4"x 10ft. concrete post.
- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical installation	\$7869.00
Optional TVSS	<u>\$ 862.00</u>
Total price	<u>\$8731.00</u>

Notes

- Any power company charges are owner's responsibility
- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

- RAISE Panel -

William P. Bahler
Project Manager

Job Name: Crown Point Condos - 4/5 C-13
Job Location: Crown PT. - Longwood

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/18/06
Signature: [Handwritten Signature]

Thompson Electric Company

P.O. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

Dear Mr. Marinelli

Thompson Electric is pleased to offer the following quotations for your review.

- Lift Stations @ 120/240V 3 Phase 100 AMP Main Breaker with 2-10HP Pumps Max.

Furnish and install the following electrical components:

- 1) Install owner furnished pump control panel, floats and float hanger.
- 2) Install 200AMP 3 phase aluminum meter base.
- 3) Install 100AMP 3 phase stainless steel N4X main breaker.
- 4) Install N4X transient voltage surge suppressor (TVSS) at main breaker (optional - separately priced item).
- 5) Install conduit and wire sized per service requirements.
- 6) Install explosion-proof seal-offs per Class 1 Division 2 requirements.
- 7) All mounting hardware and support channel shall be stainless steel.
- 8) Rack support shall be 4"x 4"x 10ft. concrete post.
- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical installation	\$7869.00
Optional TVSS	\$ 862.00
Total price	\$8731.00

Notes

- Any power company charges are owner's responsibility
- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Cambarland Cir. 4/5 L-4
Job Location: Cambarland Cir - wekiva, Longwood

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/18/06

Signature: John W. Marinelli

Thompson Electric Company

P.o. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

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- 5) Install conduit and wire sized per service requirements.
- 6) Install explosion-proof seal-offs per Class 1 Division 2 requirements.
- 7) All mounting hardware and support channel shall be stainless steel.
- 8) Rack support shall be 4"x 4"x 10ft. concrete post.
- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical installation	\$7869.00
Optional TVSS	\$ 862.00
Total price	\$8731.00

Notes

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Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Fairway Villas - 45C-2
Job Location: Spring Sub - Longwood - Fairway Villas

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/18/06

Signature: [Signature]

Thompson Electric Company

P.o. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

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Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

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- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical installation	\$7869.00
Optional TVSS	\$ 862.00
Total price	\$8731.00

Notes

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Respectfully submitted,

William P. Bahler
Project Manager

Job Name:

Wisteria Stables - C-4

Job Location:

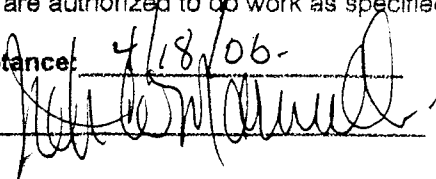
Springs Subdivision - Longwood

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance:

4/18/06

Signature:



Thompson Electric Company

P.o. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

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Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

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- 8) Rack support shall be 4"x 4"x 10ft. concrete post.
- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical installation	\$7869.00
Optional TVSS	<u>\$ 862.00</u>
Total price	\$8731.00

Notes

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- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Bridgeway Cir - C-7
Job Location: Springs Sub - Longwood

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 2/28/06
Signature: [Handwritten Signature]

Thompson Electric Company

P.O. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

Dear Mr. Marinelli

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- 9) 50ft. of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal.
- 10) Electrical permit and inspections as required

Electrical installation	\$7869.00
Optional TVSS	\$ 862.00
Total price	\$8731.00

Notes

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- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control.

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Sweetwater Creek - H3 Panel
Job Location: Sweetwater Creek Dr. - Longwood (uekim)

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 4/18/06

Signature: [Handwritten Signature]

Thompson Electric Company

P.O. box 1478 winter park, fl 32790
Phone: (407) 365-6666 fax: (407) 365-9358

February 23 2006

John Marinelli
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl.

Lift Station Quotation

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- 8) Rack support shall be 4"x 4"x 10ft. concrete post.
- 9) 50ft of 100AMP electrical service from meter base to splicing hand hole or power co. pedestal
- 10) Electrical permit and inspections as required

Electrical Installation	\$7869.00
Optional TVSS	\$ 862.00
Total price	\$8731.00

Notes

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- Thompson Electric reserves the right to withdraw this quotation at any time due to an escalation of material prices beyond its control

Respectfully submitted,

William P. Bahler
Project Manager

Job Name: Confort Inn - 4/5 C1
Job Location: MALDEN WOODS Rd. - Confort Inn Inwood

Acceptance of Proposal- The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed

Date of Acceptance: 4/18/06
Signature: [Signature]

COMPLETE

LS MECHANICAL IMPROVEMENTS @ VARIOUS LOCATIONS Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

POSTED

8/8/06 go

V10372

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-067
Estimate No. 1
Date: June 23, 2006
Job # 718

ID # 3298
Sachado lift station
mechanical improvements
various locations

Lift Station Guide Rails

Lift Station A-9 - 1352 N. Marcy	\$3,152.25
Lift Station C-9 - Markham Woods Rd.	3,152.25
Lift Station C-14 - 108 Forest Point (2 Rails)	1,576.13
Lift Station C-15 - 657 River Park Cr. (2 Rails)	<u>1,576.13</u>

Total Amount Due This Estimate \$9,456.76

OK
Griffin

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

LS mechanical Improvements @ various stations

ID# 3298

Quick Disconnects for Lift Stations

4" Quick Disconnects for Sanlando stations

Blind Flange & gasket kit \$62.34
 Quick Disconnect Male adapter \$ 25.29
 Companion Flange \$ 25.51
 Insta Hymax Flange Adapter \$165.78

Total 26 L/S \$279.22 + tax 19.55 = \$298.77

\$7768.02

JOHN BUSH cost per station
 \$800 = 29,800
 x26

6" Quick Disconnects for Sanlando Stations

Blind flange & Gasket Kit \$108.02
 Quick Disconnect Male Adapter \$66.42
 Companion Flange \$39.15
 Insta Hymax Flange Adapter \$211.19

Total 10 L/S \$424.78 + tax 29.73 = \$454.51

28,568.02

12,554.10

\$ 4554.10

JOHN BUSH COST per station
 \$800 ⁰⁰ x 10
 \$8000

Total: \$41,122.12

RÉPARER 4" DISCONNECT PIPING à 11 STATIONS = 48,532.00

RÉPARER RAILS & BRACKET à 4 STATIONS = 12,609.00

GRAND TOTAL \$ 102,263.12

Sanlando L/S Mechanical Improvements- various Locations

Rails & Brackets

L/S:

C1

C9

C14

C15

Sunshine Development cost per station 2" \$3152.25 = \$12,609
3" \$6048.00

4" Discharge Pipes @ various stations

A2

A6

C11

C2

A11

C6

C14

C7

A9

A1

C10

Sunshine Development cost per station \$4,412.50 = \$48,537⁰⁰

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

February 24, 2006

**John Marinelli
Despinar Plant
Utilities Inc. of Florida
127 Western Fork
Longwood, FL 32750**

Dear John:

Our price for replacing guide rails and brackets in your lift stations is as follows:

2" SS no. 316 brackets and rails \$ 3,152.25

3" SS no. 316 brackets and rails \$ 6,048.00

These prices are good for six months. This replacement work would be as discussed with you (4 rails - 2 brackets).

Thank you for the opportunity to quote you on these replacements.

Very truly yours,



Rebecca Bush

RB:rwb

Via Fax: 407 260 8681

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

April 19, 2006

**John Marinelli
Utilities Inc
Wekiva Waste Water Treatment Plant
144 Ledbury
Longwood, Florida**

Dear John:

Our lump sum price for changing out 4" riser pipes (up to 15' in length) is \$ 4,412.50. This would be epoxy lined DIP and is for duplex stations. These prices would hold for six months.

Thank you for the opportunity to quote you on this work.

Very truly yours,



Rebecca Bush

via fax: 407 260-8681

RWB:rw

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

April 21, 2006

**John Marinelli
Utilities Inc
Wekiva Waste Water Treatment Plant
144 Ledbury
Longwood, Florida**

Dear John:

**Our lump sum price for removing and installing
"quick-connects" on Sanlando Lift Stations is
\$800.00 each for labor.**

**Thank you for the opportunity to quote you on this
work.**

Very truly yours,

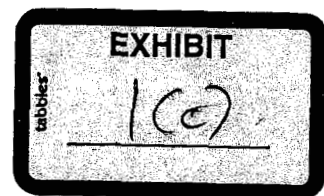


Rebecca Bush

via fax: 407 260-8681

via E-mail J.Marinelli@utilitiesinc-usa.com

RWB:rw



**Engineering Services Proposal
for
WEKIKA SPRINGS ROAD WATER AND WASTEWATER
UTILITY RELOCATION DESIGN**

Utilities, Inc. of Florida

May 2, 2006

INTRODUCTION

Seminole County Engineering is implementing the design and construction of roadway and drainage improvements in the Wekiva Springs Road corridor. The improvements are to be completed between Sabal Palm Drive and Wekiva Springs Lane, a distance of approximately 1.1 miles. Sanlando-Utilities, Inc. of Florida ("Sanlando") is the water and wastewater provider for the customers along and adjacent to the Wekiva Springs Road corridor and has requested that Inwood Consulting Engineers, Inc. ("Engineer") perform the following services related to utility relocation design:

- Preliminary and Final Design
- Preparation of construction drawings and specifications
- Permitting

The fee proposal outlined below presents the scope of work, estimated fees, and completion schedule for the necessary additional engineering services.

SCOPE OF SERVICES

A. Preliminary and Final Design, Preparation of Contract Documents, and Permitting

The following details the specific task assignments for the final design, preparation of the contract documents, and permitting of the proposed improvements.

1. Preparation of Construction Drawings

The Engineer will prepare such construction drawings as necessary to depict and describe the additional construction in a clear and concise manner. The drawings will be prepared in an electronic format using CADD software with the roadway improvement plans as the base sheets. The drawings are anticipated to consist of the following.

- a. Cover Sheet
- b. General Information and General Notes Sheets (3 sheets)
- c. Plan and Profile Sheets, (11 sheets @ 1"=40' scale)

d. Miscellaneous Details (4 sheets)

The original plan and profile sheets will be modified to depict the additional mains. The Engineer will submit three (3) sets of drawings (11"x 17" format) each to Sanlando and Seminole County for review at the 100% completion level. Sanlando and the County will review the plans and provide review comments to the Engineer. The Engineer will address all Sanlando and County comments and return three (3) sets of final drawings each to Sanlando and the County.

2. Preparation of Technical Specifications

The Engineer will prepare technical specifications, bid form, and measurement and payment section for the utility construction project.

3. Preparation of Permit Applications

The Engineer will prepare and submit FDEP construction permit applications for the new proposed improvements and a Seminole County right-of-way permit. The Engineer will pay for the permitting fees and will be reimbursed by Sanlando.

SCHEDULE

The services described above will be completed in accordance with the following summary.

1. Submittal of 90% Contract Documents will be within 60 days after receiving authorization from Sanlando to proceed.
2. Submittal of 100% Contract Documents will be within 30 days after receiving 90% review comments from Sanlando and the County.

COMPENSATION

Compensation to the Engineer for services performed under this fee proposal will be in accordance with the lump sum method as described in the Contract. The total lump sum amount to be paid to the Engineer as compensation for engineering services is \$36,006.

GENERATOR AND ATS AT DES PINAR WWTP

THOMPSON ELECTRIC COMPANY

P.O. BOX 1478 WINTER PARK, FL. 32790
PHONE: (407) 365-6666 FAX: (407) 365-9358

July 7, 2006

Bryan Gongre
Utilities Inc. of FL.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

Dear Mr. Gongre,

Thompson Electric is pleased to offer the following quotation for your review

Furnish and install the following:

1. 600AMP 277/480V 3 phase underground service from Power Company to new service equipment rack.
2. NEMA 3R painted steel power company 600AMP disconnect.
3. NEMA 3R painted steel 600AMP self-contained meter base.
4. NEMA 3R painted steel 600AMP 3 pole Cutler- Hammer service rated Generator Transfer Switch.
5. NEMA 3R painted steel 10KVA Square D Power zone loadcenter.
6. 277/480V 3 phase Transient Voltage Surge Suppressor.
7. 600AMP underground feeder from owner furnished 250KW generator set to 600AMP Transfer Switch.
8. Branch circuits from Square D Powerzone loadcenter to generator water jacket heater, battery charger and space heater.
9. 600AMP underground feeder from Transfer Switch to existing 600AMP distribution panel in blower building.
10. Electrical permit and inspections as required.
11. Power Company fees for service modifications.

Electrical Installation
Total Price \$ 113,703.00

Adder for upgrading all electrical equipment to stainless steel N4X \$ 11,291.00

Notes

- Thompson Electric reserves the right to withdraw this quotation after 30 days due to any escalation of material prices beyond its control.

Respectfully submitted,



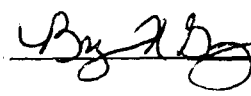
William P. Bahler
Project Manager

Job Name: Des Pinar WWTP Service Modifications And Generator Addition

Job Location: Seminole County, Fl.

Acceptance of Proposal – The above prices, specifications, and conditions are satisfactory and are hereby accepted. You are authorized to do work as specified. Payment will be made when work is completed.

Date of Acceptance: 8/1/06

Signature:  \$113,703.00

EPS

EMERGENCY POWER SYSTEMS, INC.

A DIVISION OF LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FL 32805

TEL 407-299-8888
FAX 407-578-1840

April 28, 2006

Utilities, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

ATTN: John Marinelli/Scotty Hawes

FAX: 407-869-6961

REF: Generator Relocation

Sirs:

We are pleased to quote you the following:

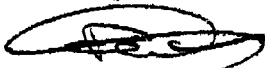
Labor, materials and equipment to move 250KW generator from Wekiva plant to Despinar plant, install new concrete pad for generator, furnish and install (1) 500 gallon stand alone diesel fuel storage tank on separate concrete pad, install fuel lines and make connections for same to 250KW generator, start up, run and test generator.

TOTAL PRICE FOR ABOVE \$ 13,850.00 + 080.00 WALL

Add \$ 1,200.00 for double wall fuel tank.

We appreciate the opportunity to quote you and look forward working with you on this and future projects.

Regards,



Rodney Dawson
President

RECEIVED THOMPSON Electric Company

ELECTRIC CONTROL UPGRADE \$ 961,634.23

JUN 24 2004

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

UTILITIES, INC.

V08189

DATE June 22, 2004
YOUR ORDER NO.

OUR ORDER number 04/87

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Electrical work at Des Pinar
WTP. Modifications to Electrical
System, Add Power Panel, Controls
Drives & Bldg. Mods.

Work Order # 101-680-115-04-05
Attn: Scotty

POSTED

11/22/04

UNITS	ARTICLES	EACH	AMOUNT
	1 VFD Drive and Control Panel installed.		
	2 VFD Drives stored on site.		
	Amount of Drives and Control Panel	\$ 40,165.00	
	No Labor included in this Partial paymnet.		
	Amount due		\$ 40,165.

2

wo# 101-0680-115-04-05-10304

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

V08189

DATE April 26, 2005

YOUR ORDER NO.

OUR ORDER number #05/62

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Payment for Electrical work
to Temporarily connect HSP # 1
New VFD - DesPinar WTP.

POSTED

8/18/05

UNITS	ARTICLES	EACH	AMOUNT
	<p>Labor and material to connect HSP # 1, to New VFD and existing Control Panel.</p> <p>Program as necessary for 2 pump operation.</p> <p>Amount \$ 4,877.00</p> <p>100% complete</p> <p>Amount due</p> <p>ID # 1991</p> <p>WO# 101-0680-115-04-05-10304</p>	<p>(2)</p>	<p>\$4,877.00</p> <p>Spk \$13</p>

RECEIVED
APR 27 2005
UTILITIES, INC.

Proposal Page No. _____ of _____ Pages

THOMPSON ELECTRIC COMPANY
 Electrical Contractor - Wiring & Repairing
 P.O. Box 1478
 WINTER PARK, FLORIDA 32790
 (407) 365-6666 FAX (407) 365-9358

Attn: Scotty Haus

PROPOSAL SUBMITTED TO Utilities, Inc. of Florida		PHONE 407 869-6961	DATE March 30, 2005
STREET 200 Weathersfield Ave.		JOB NAME Temporarily connect HSP No.1 to New	
CITY, STATE AND ZIP CODE Altamonte Springs, Fl. 32714		JOB LOCATION VFD at DesPinar WTP.	
ARCHITECT	DATE OF PLANS	JOB PHONE	

We hereby submit specifications and estimates for:

**Labor and material to temporarily connect HSP # 1 to new VFD
 and existing Control Panel.
 Program as necessary for 2 pump operation.**

We propose hereby to furnish material and labor — complete in accordance with above specifications, for the sum of: _____ dollars (\$ 4,877.00).

Payment to be made as follows:

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be estimated only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized Signature *Bill Bahler*
 Bill Bahler
 This proposal is valid for 30 days.
 withdrawn by us if not accepted within _____ days.

Acceptance of Proposal — The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Date of Acceptance: 3/31/05

Signature *[Signature]*
 Signature _____

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

V08189

POSTED

8/18/05

DATE June 29, 2005

YOUR ORDER NO.

OUR ORDER number #05/98

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR

Partial payment # 2, for Electrical work at Des Pinar WTP. Modifications to Electrical System.

Work Order # 101-680-115-04-05

Attn: Scotty

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Contract		\$ 164,811.00
	Labor and materials installed thru 6-29-05 54%		\$88,998.00
	Less previous payment of	(2)	40,165.00
	Amount of this request		\$48,833.00

IP # 101

Scotty

Bo

WO # 101-0620-115-04-05-10204

RECEIVED
JUL -1 2005
UTILITIES, INC.

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

JUL 28 2005

UTILITIES, INC.

V08189

DATE July 26, 2005

YOUR ORDER NO.

OUR ORDER number #05/101

TO

Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR

POSTED
8/11/05

Partial payment # 3, for Electrical work at Des Pinar WTP. Modifications to Electrical System.
Work Order # 101-680-115-04-05
Attn: Scotty

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Contract		\$ 164,811.00
	Labor and materials in place this pay period: 7%		\$11,536.77
	Amount due this request		\$11,536.77
	ID # 1791	(2)	Sub 8/2
	W0# 101-0680-115-04-05-10304		

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

POSTED

3/10/06 *Go*

V08189

DATE August 30, 2005

YOUR ORDER NO.

OUR ORDER number 05/122

TO

Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR

Partial payment # 4, for Electrical work at Des Pinar WTP. Modifications to Electrical System.
Work Order # 101-680-115-04-05
Attn: Scotty

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Contract		\$ 164,811.00
	Labor and materials in place this pay period:13%	21,425.43	
	Amount due this request		\$21,425.4
		(2)	<i>Sho 9/6</i>
	<p>WO # 101-0680-115-04-05-10304</p>		
	<p>RECEIVED AUG 31 2005 UTILITIES, INC.</p>		

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

POSTED
3/10/06

V08189

DATE January 23, 2006

YOUR ORDER NO.

OUR ORDER number #06/010

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Final payment for Electrical work
at Des Pinar WTP. Modifications
to Electrical System
Work Order No. 101-680-115-04-05
Attn: Scotty

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Contract		\$ 164,811.00
	100% Complete	(2)	
	Less previous payments of		121,960.20
	Balance due		\$ 42,850.80
			1207 \$42,850.8 Sims 1/3
<p>RECEIVED</p> <p>JAN 30 2006</p> <p>UTILITIES, INC</p> <p>WO # 101-0680-115-04-05-10304</p>			

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

POSTED

4/21/06 *g*

DATE March 27, 2006
YOUR ORDER NO. _____
OUR ORDER number 06/056

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Partial payment for Electrical
Wekiva WTP Electrical Modifications
Longwood, Fl. 32779

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Proposal dated 1/4/06		\$ 126,474.00
	Materials on site this pay period:		\$ 89,432.50
	Amount of this request		<i>257</i> \$89,432.50
	<i>ID# 1971</i>		<i>B</i>
	<i>1127 0680-115-04-29-19204</i>		<i>[Signature]</i>

Proposal

Page No. of Pages

THOMPSON ELECTRIC COMPANY

Electrical Contractor • Wiring & Repair
P.O. Box 1478
WINTER PARK, FLORIDA 32790
(407) 365-6666 Fax (407) 365-9358

Attn: Scotty Haus

PROPOSAL SUBMITTED TO Utilities, Inc. of Florida		PHONE 407	DATE Jan. 4, 2006
STREET 200 Weathersfield Ave.		JOB NAME Wekiva WTP Electrical Modifications	
CITY, STATE AND ZIP CODE Altamonte Springs, Fl. 32714		JOB LOCATION Longwood, Fl. 32779	
ARCHITECT	DATE OF PLANS		JOB PHONE

We hereby submit specific estimates for:

Furnish the following Electrical Motor Control Center (Equipment Only).

- ~~1200 Amp Service Entrance Switchboard.~~
- ~~1200 Amp Automatic Transfer Switchboard with custom PLC Based Control for Transfer Switch and existing 600KW Generator.~~
- 2 150 HP Variable speed Drives w/ Soft Start Bypass Starter (HSP-1 HSP-2).
- 2 Full Voltage Non-Reversing Size 1 Starters (Cooling fans HSP- 1 & 2).
- PM-820 Power Metering on incoming Power Section of MCC.
- Transient Voltage Surge Protection of MCC.
- Branch Breakers as follows: 100 Amp (MMC-2) 600 Amp (MCC-2A) 200 Amp (Well # 8) 400amp (HSP # 3) 60 Amp (30 KVA XFRM) 30 Amp (Gen. Jacket Heater).
- 30 Circuit 120/208V 3 Phase Panelboard.

~~We Propose~~ hereby to furnish material and labor — complete in accordance with above specifications, for the sum of:

30 KVA 120/208V, 3 Phase Transformer. dollars (\$ 126,474.00)

Payment to be made as follows:

All material to guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized Signature

William P. Bahler

William P. Bahler

withdrawn by us if not accepted within 30 days.

Acceptance of Proposal — The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Signature

Scotty Haus 1/4/06

Date of Acceptance:

Signature

REGIONAL DIRECTOR

THOMPSON *Electric Company*

RECEIVED

ELECTRICAL CONTRACTORS
P.O. BOX 1478

PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790

WIRING AND REPAIRING
FAX (407) 365-9358

MAY 23 2006

UTILITIES, INC.

POSTED
6/2/06

V08189

DATE April 28, 2006

YOUR ORDER NO.

OUR ORDER number #06/073

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Payment for Electrical at Wekiva
WTP. Electrical Modifications,
Longwood, Fl.

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Proposal dated 1/4/06		\$ 126,474.00
	100% Complete (Material on site)	(2)	
	Less previous payment of		89,432.50
	Balance due		\$ 37,041.50
	<p><i>Fast-track electrical control system</i></p>		<p><i>37,041.50</i></p>
	<p><i>WO # 01-0630-113-04-05-12304</i></p>		

Proposal

Page No. of Pages

THOMPSON ELECTRIC COMPANY

Electrical Contractor • Wiring & Repair
P.O. Box 1478
WINTER PARK, FLORIDA 32790
(407) 365-6666 Fax (407) 365-9358

Attn: Scotty Haus

PROPOSAL SUBMITTED TO Utilities, Inc. of Florida		PHONE 407	DATE Jan. 4, 2006
STREET 200 Weathersfield Ave.		JOB NAME Wekiva WTP Electrical Modifications	
CITY, STATE and ZIP CODE Altamonte Springs, FL 32714		JOB LOCATION Langwood, FL 32779	
ARCHITECT	DATE OF PLANS	JOB PHONE	

We hereby submit specific estimates for:

Furnish the following Electrical Motor Control Center (Equipment Only).

- ~~1200 Amp Service Entrance Switchboard.~~
- ~~1200 Amp Automatic Transfer Switchboard with custom PLC Based Control for Transfer Switch and existing 600KW Generator.~~
- 2 150 HP Variable speed Drives w/ Soft Start Bypass Starter (HSP-1 HSP-2).
- 2 Full Voltage Non-Reversing Size 1 Starters (Cooling fans HSP- 1 & 2).
- PM-820 Power Metering on incoming Power Section of MCC.
- Transient Voltage Surge Protection of MCC.
- Branch Breakers as follows: 100 Amp (MMC-2) 600 Amp (MCC-2A) 200 Amp (Well # 8) 400amp (HSP # 3) 60 Amp (30 KVA XFRM) 30 Amp (Gen. Jacket Heater).
- 30 Circuit 120/208V 3 Phase Panelboard.

~~We~~ **Propose** hereby to furnish material and labor — complete in accordance with above specifications, for the sum of:

~~30 KVA 120/208V, 3 Phase Transformer.~~ dollars \$ 126,474.00)

Payment to be made as follows:

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workman's Compensation Insurance.

Authorized Signature

Willis P. Bahler

Withdrawn by us if not accepted within 30 days.

Acceptance of Proposal — The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Signature

Scotty Haus 1/4/06

Date of Acceptance:

Signature

REGIONAL DIRECTOR

SECTION 00520
AGREEMENT FORM

PART 1 GENERAL

1.01 **THIS AGREEMENT**, made this 28 day of AUGUST, 2006, by and between Sanlando Utilities Corporation, hereinafter called the Owner, and Florida Environmental Construction, Inc., whose principal and local address is P.O. Box 305, Howey in the Hills, FL 34737, hereinafter called the Contractor.

1.02 The Owner and Contractor Agree as follows:

A. **Contract Documents**

The Contract Documents include the Agreement, Addenda (which pertain to the Contract Documents), Contractor's Bid, Notice to Proceed, the Bonds, the General Conditions, the Supplementary Conditions, the Specifications listed in the Index to the Project Manual, any technical specifications as incorporated by the Project Manual; the Drawings as listed in the Project Manual, all Written Amendments, Change Orders, Work Change Directives, Field Orders, and Engineer's written interpretations and clarifications issued on or after the Effective Date of this Agreement. These form the Contract and all are as fully a part of the Contract as if attached to this Agreement or repeated herein.

B. **Scope of Work**

The Contractor shall perform all work required by the Contract Documents for the construction of the Wekiva Electrical Improvements.

C. **Contract Time**

The Contractor shall begin work after the issuance of a written Notice to Proceed from Owner and shall substantially complete the work by December 31, 2006. The work shall be finally complete, ready for Final Payment in accordance with the General Conditions, within 30 calendar days from the actual date of substantial completion.

D. **Contract Price**

Unit Price Contract

The Owner will pay the Contractor in current funds for the performance of the work, subject to additions and deductions by Change Order and subject to the Measurement and Payment Provisions, and subject to actual constructed quantities; the Total Contract Price of One Hundred and Sixty Seven Thousand, Two Hundred and Twenty Eight Dollars (\$167,228.00). Payments will be made to the Contractor on the basis of the Schedule of Unit Prices included as a part of

00520-1

SPECLIB030106

NAME OF PROJECT: WEKIVA ELECTRICAL IMPROVEMENTS

his Bid, which shall be as fully a part of the Contract as if attached or repeated herein.

E. Payments

The Owner will make payments as provided in the General Conditions and Supplementary Conditions.

F. Retainage

The value of each application for payment shall be equal to the total value of the Work performed to date, less an amount retained, and less payments previously made and amounts withheld in accordance with the General Conditions and Supplementary Conditions. Retainage for this project is 10%, to be held by Owner as collateral security to ensure completion of Work. The Owner is not obligated to reduce retainage at any time during the Contract, but may choose to do so at its discretion once the Work is at least 75% complete.

G. Engineer

The Project has been designed by CPH Engineers, Inc., referred to in the documents as the Engineer, whose authority during the progress of construction is defined in the General Conditions and Supplementary Conditions.

00520-2

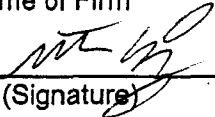
SPECLIB030106

NAME OF PROJECT: WERUDA ELECTRICAL IMPROVEMENTS

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

CONTRACTOR:

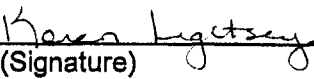
FLORIDA ENVIRONMENTAL CONST, INC.
Name of Firm


By (Signature)

(SEAL)

ROBERT LIGHTSEY - PRESIDENT
Printed Name and Title

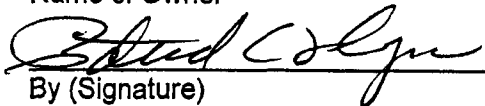
ATTEST:


By (Signature)

KAREN LIGHTSEY - VICE PRESIDENT
Printed Name and Title

OWNER:

Sanlando Utilities Corporation
Name of Owner


By (Signature)

(SEAL)

PATRICK C. FUNN, REG. DIR
Printed Name and Title

ATTEST:


By (Signature)

Bryan K. Gorgas, Regional Manager
Printed Name and Title

END OF SECTION

00520-3

SPECLIB030108

NAME OF PROJECT: WEKIVA ELECTRICAL IMPROVEMENTS

SECTION 00520

AGREEMENT FORM

RECEIVED

AUG 31 2006

UTILITIES, INC.

PART 1 GENERAL

1.01 THIS AGREEMENT, made this 30th day of August 2006, by and between Sanlando Utilities Corporation, hereinafter called the Owner, and Thompson Electric Company, whose principal and local address is 2530 Mikler Road, Oviedo, FL 32765, hereinafter called the Contractor.

1.02 The Owner and Contractor Agree as follows:

A. Contract Documents

The Contract Documents include the Agreement, Addenda (which pertain to the Contract Documents), Contractor's Bid, Notice to Proceed, the Bonds, the General Conditions, the Supplementary Conditions, the Specifications listed in the Index to the Project Manual, any technical specifications as incorporated by the Project Manual; the Drawings as listed in the Project Manual, all Written Amendments, Change Orders, Work Change Directives, Field Orders, and Engineer's written interpretations and clarifications issued on or after the Effective Date of this Agreement. These form the Contract and all are as fully a part of the Contract as if attached to this Agreement or repeated herein.

B. Scope of Work

The Contractor shall perform all work required by the Contract Documents for the construction of the Wekiva Electrical Improvements.

C. Contract Time

The Contractor shall begin work after the issuance of a written Notice to Proceed from Owner and shall substantially complete the work by December 31, 2006. The work shall be finally complete, ready for Final Payment in accordance with the General Conditions, within 30 calendar days from the actual date of substantial completion.

D. Contract Price

Unit Price Contract

The Owner will pay the Contractor in current funds for the performance of the work, subject to additions and deductions by Change Order and subject to the Measurement and Payment Provisions, and subject to actual constructed quantities; the Total Contract Price of Six Hundred and Sixty Five Thousand, Three Hundred and Five Dollars (\$665,305.00). Payments will be made to the Contractor on the basis of the Schedule of Unit Prices included as a part of his

00520-1

SPECLIB030106

NAME OF PROJECT: Wekiva Electrical Improvements

Bid, which shall be as fully a part of the Contract as if attached or repeated herein.

E. Payments

The Owner will make payments as provided in the General Conditions and Supplementary Conditions.

F. Retainage

The value of each application for payment shall be equal to the total value of the Work performed to date, less an amount retained, and less payments previously made and amounts withheld in accordance with the General Conditions and Supplementary Conditions. Retainage for this project is 10%, to be held by Owner as collateral security to ensure completion of Work. The Owner is not obligated to reduce retainage at any time during the Contract, but may choose to do so at its discretion once the Work is at least 75% complete.

G. Engineer

The Project has been designed by CPH Engineers, Inc., referred to in the documents as the Engineer, whose authority during the progress of construction is defined in the General Conditions and Supplementary Conditions.

00520-2

SPECLIB030106

NAME OF PROJECT: Wekiva Electrical Improvements

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

CONTRACTOR:

Thompson Electric Co.
Name of Firm
William P. Bahler
By (Signature)

(SEAL)

William P. Bahler-Manager
Printed Name and Title



LUCILLE R. THOMPSON
MY COMMISSION # DD 214906
EXPIRES: June 2, 2007
Banded Thru Budget Notary Services

ATTEST:

Lucille R. Thompson
By (Signature)

Lucille R. Thompson-Bookkeeper
Printed Name and Title

OWNER:

SAN LUISITO UTILITIES CORP.
Name of Owner
Patrick C. Flynn
By (Signature)

(SEAL)

PATRICK C. FLYNN, REG DIR
Printed Name and Title

ATTEST:

Bryan K. Gonore
By (Signature)

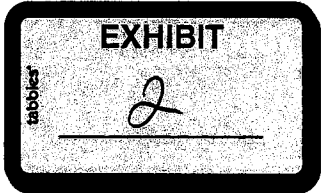
Bryan K. Gonore, Regional Mgr.
Printed Name and Title

END OF SECTION

00520-3

SPECLIB030105

NAME OF PROJECT: Wekiva Electrical Improvements



**COMPARISON OF PER BOOKS TO PRO FORMA SALARIES
FOR 2006 FLORIDA RATE FILINGS**

	<u>Sanlando Util Corp</u>
Per Books Operator Salaries	786,773
Pro Forma Operator Salaries	<u>884,622</u>
Adjustment	<u><u>97,849</u></u>
Per Books Office Salaries	292,116
Pro Forma Office Salaries	<u>305,059</u>
	<u><u>12,943</u></u>

WATER SERVICE CORPORATION

SE 50 - Operator Salary

Distribution of Direct

Salaries and Benefits

Year Ended 12/31/05

101-0680

Sanlando

Util Corp

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Customer Equivalents		<u>16,606</u>
Abendroth, Thomas W	17,718	16,606
Adkins, Jack	8,205	
Alday, Christopher Thomas	16,606	16,606
Alday, James Roger	17,678	16,606
Allen IV, James J.	521	
Anderson, Daniel S	2,673	
Armstrong, Scott D	3,352	
Becker, Jeffrey S	2,939	
Bishop, Alvin Michael	623	
Blasco, Christopher J	11,867	
Bosque, Ralph Alvarez	9,783	
Buono, Robert A	2,245	
Callahan, Robert L	9,783	
Casalina, Nicholas	1,201	
Cavallo, Ralph Joseph	7,291	
Coates, Bill	12,456	
Cook, James H	623	
Coolbaugh, James Allen	2,183	
Cooper, Robert K	17,678	16,606
Replacement Employee	8,205	
Dunn, Michael T	20,308	
Ebert, Harold B	16,606	16,606
Ellis, Michael Scott	1,662	
Finch, Allan	8,205	
Finehirsh, Jeffrey S	3,352	
Flynn, Patrick C	67,885	16,606
Garcia Jr, Ismael	2,538	
Gentilucci, Domenic Vincent	2,384	
Godwin, Patrick Lynsey	510	
Golembleski, Ed P.	2,538	
Gongre, Bryan Keith	12,456	
Goodwin, Douglas L	23,897	16,606
Gray, Roger	9,783	
Gunther, Mathew Joseph	3,352	
Habery, Stephen J	8,205	
Hahn, Jerry Lawrence	3,352	
Harden, Tyler	2,939	
Haws, Scotty Lee	31,035	16,606
Hogue, Raymond Harry	23,897	16,606
Hollister, Jimmie H	17,363	16,606
Holsapple, Roger E	2,384	
Hoy, John	67,885	16,606
Iaggi, Scott T	7,291	
Keys, Thomas Eugene	16,606	16,606
Learned, Scott C	9,675	
Ledwell, Leonard E	12,456	
Lisle Jr., John Dayton	2,183	
Lorenzo, Alexander	19,505	16,606
Marinelli, John Allen	31,035	16,606
McPeeks, Jeffrey	2,939	
McPhee, Allison Stevenson	6,366	

WATER SERVICE CORPORATION

SE 50 - Operator Salary

Distribution of Direct Salaries and Benefits

Year Ended 12/31/05

101-0680

Sanlando

Util Corp

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Mericle, Roy J	19,505	16,606
Monat, Michael Paul	510	
Morrell, Matthew J	18,433	16,606
Neal, William Lee	2,145	
Overton, Michael A	9,675	
Replacement Employee	19,505	16,606
Pendarvis, James Howard	19,505	16,606
Pfouts, Steve L.	6,366	
Phillips, Christopher R	12,574	
Pinder, Jeffrey	18,433	16,606
Replacement Employee	9,783	
Quinlan II, Frederick E	17,678	16,606
Radcliff, Max Lee	2,538	
Rainey, Shantavious Simone	1,676	
Ramos, Isabelo	1,662	
Remigio, Roberto Villamin	12,574	
Retz, Richard Wayne	23,660	
Roberts Jr., Eddie Eugene	7,291	
Rodriguez, David Ray	11,242	
Schwades, Charles Grayling	589	
Shoffstall, David Eugene	1,676	
Shue, Mickey A	18,945	16,606
Sillitoe, Kathy Ann	31,035	16,606
Smith, Donald Dale	9,783	
Steger, Elisa Matarlo	16,606	16,606
Stewart, Malcolm S	8,244	
Sudol, Corey F	23,897	16,606
Swegheimer, James A	16,606	16,606
Szczepkowski, Stephen A	2,245	
Taylor, Donald Edward	9,675	
Vanmeter Jr, Nathan Z	1,855	
White, Ronald D	17,678	16,606
White, William Dusten	16,606	16,606
Wierzbicki, Anthony	23,660	
Winkler, David C	3,352	
Zubek, Carl Andrew	7,291	
PT Boardway, Preston S	19,096	16,606
PT Carroll, James Edward	12,456	
PT Hiscock, Todd David	2,877	
PT Johns, Ralph	3,352	
PT Sillitoe, Terry Wayne	19,505	16,606
PT Replacement Employee	8,205	
PT Replacement Employee	2,183	
PT Yingling, James Dennis	2,673	

Salary

Abendroth, Thomas W	33,133	31,054
Adkins, Jack	35,043	0
Alday, Christopher Thomas	21,271	21,271

WATER SERVICE CORPORATION

SE 50 - Operator Salary

Distribution of Direct
Salaries and Benefits

Year Ended 12/31/05

101-0680

Sanlando

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Alday, James Roger	27,039	25,399
Allen IV, James J.	38,274	0
Anderson, Daniel S	45,943	0
Armstrong, Scott D	34,994	0
Becker, Jeffrey S	41,428	0
Bishop, Alvin Michael	32,911	0
Blasco, Christopher J	27,400	0
Bosque, Ralph Alvarez	28,378	0
Buono, Robert A	35,580	0
Callahan, Robert L	31,098	0
Casalina, Nicholas	33,530	0
Cavallo, Ralph Joseph	35,298	0
Coates, Bill	57,588	0
Cook, James H	47,833	44,932
Coolbaugh, James Allen	33,632	0
Cooper, Robert K	29,999	0
Replacement Employee	36,926	0
Dunn, Michael T	83,152	0
Ebert, Harold B	29,839	29,839
Ellis, Michael Scott	48,504	0
Finch, Allan	33,087	0
Finehirsh, Jeffrey S	30,783	0
Flynn, Patrick C	109,200	26,712
Garcia Jr, Ismael	46,477	0
Gentilucci, Domenic Vincent	50,035	0
Godwin, Patrick Lynsey	47,823	0
Golembleski, Ed P.	37,758	0
Gongre, Bryan Keith	62,217	0
Goodwin, Douglas L	40,269	27,983
Gray, Roger	30,285	0
Gunther, Mathew Joseph	39,120	0
Habery, Stephen J	54,345	0
Hahn, Jerry Lawrence	36,855	0
Harden, Tyler	22,714	0
Haws, Scotty Lee	66,861	35,776
Hogue, Raymond Harry	36,052	25,052
Hollister, Jimmie H	28,051	26,828
Holsapple, Roger E	46,329	0
Hoy, John	161,200	39,433
Iaggi, Scott T	38,430	0
Keys, Thomas Eugene	50,629	50,629
Learned, Scott C	28,625	0
Ledwell, Leonard E	29,835	0
Lisle Jr., John Dayton	53,130	0
Lorenzo, Alexander	46,198	39,332
Marinelli, John Allen	56,784	30,384
McPeeks, Jeffrey	28,535	0
McPhee, Allson Stevenson	36,885	0
Mericle, Roy J	48,199	41,035
Monat, Michael Paul	42,188	0
Morrell, Matthew J	24,612	22,172
Neal, William Lee	43,795	0

WATER SERVICE CORPORATION

SE 50 - Operator Salary

Distribution of Direct Salaries and Benefits

Year Ended 12/31/05

101-0680

Sanlando

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Overton, Michael A	32,327	0
Replacement Employee	36,357	30,954
Pendarvis, James Howard	26,979	22,969
Pfouts, Steve L.	43,354	0
Phillips, Christopher R	32,079	0
Pinder, Jeffrey	44,699	40,269
Replacement Employee	29,264	0
Quinlan II, Frederick E	22,950	21,558
Radcliff, Max Lee	38,615	0
Rainey, Shantavious Simone	47,451	0
Ramos, Isabelo	40,850	0
Remigio, Roberto Villamin	21,353	0
Retz, Richard Wayne	61,204	0
Roberts Jr., Eddie Eugene	45,353	0
Rodriguez, David Ray	54,080	0
Schwades, Charles Grayling	42,923	0
Shoffstall, David Eugene	46,098	0
Shue, Mickey A	34,473	30,217
Sillitoe, Kathy Ann	50,414	26,975
Smith, Donald Dale	33,282	0
Steger, Elisa Matarlo	29,963	29,963
Stewart, Malcolm S	54,617	0
Sudol, Corey F	38,627	26,842
Swegheimer, James A	48,706	48,706
Szczepkowski, Stephen A	43,082	0
Taylor, Donald Edward	45,660	0
Vanmeter Jr, Nathan Z	41,167	0
White, Ronald D	45,066	42,334
White, William Dusten	22,862	22,862
Wierzbicki, Anthony	62,122	0
Winkler, David C	44,425	0
Zubek, Carl Andrew	38,238	0
PT Boardway, Preston S	10,059	8,747
PT Carroll, James Edward	14,775	0
PT Hiscock, Todd David	18,126	0
PT Johns, Ralph	15,563	0
PT Sillitoe, Terry Wayne	16,908	14,395
PT Replacement Employee	15,305	0
PT Replacement Employee	19,692	0
PT Yingling, James Dennis	14,133	0
Total Florida	<u>3,799,301</u>	<u>884,622</u>
	739,212	3,060,089
	2,269,257	732,231
	1,530,045	366,116
	<u>2,269,261</u>	<u>518,507</u>

FICA

Abendroth, Thomas W	2,535	2,376
Adkins, Jack	2,681	0
Alday, Christopher Thomas	1,627	1,627
Alday, James Roger	2,068	1,943
Allen IV, James J.	2,928	0
Anderson, Daniel S	3,515	0

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 Sanlando

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Armstrong, Scott D	2,677	0
Becker, Jeffrey S	3,169	0
Bishop, Alvin Michael	2,518	0
Blasco, Christopher J	2,096	0
Bosque, Ralph Alvarez	2,171	0
Buono, Robert A	2,722	0
Callahan, Robert L	2,379	0
Casalina, Nicholas	2,565	0
Cavallo, Ralph Joseph	2,700	0
Coates, Bill	4,405	0
Cook, James H	3,659	0
Coolbaugh, James Allen	2,573	0
Cooper, Robert K	2,295	2,156
Replacement Employee	2,825	0
Dunn, Michael T	6,361	0
Ebert, Harold B	2,283	2,283
Ellis, Michael Scott	3,711	0
Finch, Allan	2,531	0
Finehirsh, Jeffrey S	2,355	0
Flynn, Patrick C	7,424	1,816
Garcia Jr, Ismael	3,555	0
Gentilucci, Domenic Vincent	3,828	0
Godwin, Patrick Lynsey	3,658	0
Golembleski, Ed P.	2,888	0
Gongre, Bryan Keith	4,760	0
Goodwin, Douglas L	3,081	2,141
Gray, Roger	2,317	0
Gunther, Mathew Joseph	2,993	0
Habery, Stephen J	4,157	0
Hahn, Jerry Lawrence	2,819	0
Harden, Tyler	1,738	0
Haws, Scotty Lee	5,115	2,737
Hogue, Raymond Harry	2,758	1,917
Hollister, Jimmie H	2,146	2,052
Holsapple, Roger E	3,544	0
Hoy, John	8,178	2,000
Iaggi, Scott T	2,940	0
Keys, Thomas Eugene	3,873	3,873
Learned, Scott C	2,190	0
Ledwell, Leonard E	2,282	0
Lisle Jr., John Dayton	4,064	0
Lorenzo, Alexander	3,534	3,009
Marinelli, John Allen	4,344	2,324
McPeeks, Jeffrey	2,183	0
McPhee, Allson Stevenson	2,822	0
Mericle, Roy J	3,687	3,139
Monat, Michael Paul	3,227	0
Morrell, Matthew J	1,883	1,696
Neal, William Lee	3,350	0
Overton, Michael A	2,473	0
Replacement Employee	2,781	2,368
Pendarvis, James Howard	2,064	1,757

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<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Pfouts, Steve L.	3,317	0
Phillips, Christopher R	2,454	0
Pinder, Jeffrey	3,420	3,081
Replacement Employee	2,239	0
Quinlan II, Frederick E	1,756	1,650
Radcliff, Max Lee	2,954	0
Rainey, Shantavious Simone	3,630	0
Ramos, Isabelo	3,125	0
Remigio, Roberto Villamin	1,634	0
Retz, Richard Wayne	4,682	0
Roberts Jr., Eddie Eugene	3,469	0
Rodriguez, David Ray	4,137	0
Schwades, Charles Grayling	3,284	0
Shoffstall, David Eugene	3,526	0
Shue, Mickey A	2,637	2,311
Sillitoe, Kathy Ann	3,857	2,064
Smith, Donald Dale	2,546	0
Steger, Elisa Matarlo	2,292	2,292
Stewart, Malcolm S	4,178	0
Sudol, Corey F	2,955	2,053
Swegheimer, James A	3,726	3,726
Szczepkowski, Stephen A	3,296	0
Taylor, Donald Edward	3,493	0
Vanmeter Jr, Nathan Z	3,149	0
White, Ronald D	3,448	3,239
White, William Dusten	1,749	1,749
Wierzbicki, Anthony	4,752	0
Winkler, David C	3,399	0
Zubek, Carl Andrew	2,925	0
PT Boardway, Preston S	770	670
PT Carroll, James Edward	1,130	0
PT Hiscock, Todd David	1,387	0
PT Johns, Ralph	1,191	0
PT Sillitoe, Terry Wayne	1,293	1,101
PT Replacement Employee	1,171	0
PT Replacement Employee	1,506	0
PT Yingling, James Dennis	1,081	0
Total Florida	285,563	65,150

FUTA

Abendroth, Thomas W	56	52
Adkins, Jack	56	0
Alday, Christopher Thomas	56	56
Alday, James Roger	56	53
Allen IV, James J.	56	0
Anderson, Daniel S	56	0
Armstrong, Scott D	56	0
Becker, Jeffrey S	56	0
Bishop, Alvin Michael	56	0
Blasco, Christopher J	56	0

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Util Corp

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Bosque, Ralph Alvarez	56	0
Buono, Robert A	56	0
Callahan, Robert L	56	0
Casalina, Nicholas	56	0
Cavallo, Ralph Joseph	56	0
Coates, Bill	56	0
Cook, James H	56	0
Coolbaugh, James Allen	56	0
Cooper, Robert K	56	53
Replacement Employee	56	0
Dunn, Michael T	56	0
Ebert, Harold B	56	56
Ellis, Michael Scott	56	0
Finch, Allan	56	0
Finehirsh, Jeffrey S	56	0
Flynn, Patrick C	56	14
Garcia Jr, Ismael	56	0
Gentilucci, Domenic Vincent	56	0
Godwin, Patrick Lynsey	56	0
Golembleski, Ed P.	56	0
Gongre, Bryan Keith	56	0
Goodwin, Douglas L	56	39
Gray, Roger	56	0
Gunther, Mathew Joseph	56	0
Habery, Stephen J	56	0
Hahn, Jerry Lawrence	56	0
Harden, Tyler	56	0
Haws, Scotty Lee	56	30
Hogue, Raymond Harry	56	39
Hollister, Jimmie H	56	54
Holsapple, Roger E	56	0
Hoy, John	56	14
Iaggi, Scott T	56	0
Keys, Thomas Eugene	56	56
Learned, Scott C	56	0
Ledwell, Leonard E	56	0
Lisle Jr., John Dayton	56	0
Lorenzo, Alexander	56	48
Marinelli, John Allen	56	30
McPeeks, Jeffrey	56	0
McPhee, Allison Stevenson	56	0
Mericle, Roy J	56	48
Monat, Michael Paul	56	0
Morrell, Matthew J	56	50
Neal, William Lee	56	0
Overton, Michael A	56	0
Replacement Employee	56	48
Pendarvis, James Howard	56	48
Pfouts, Steve L.	56	0
Phillips, Christopher R	56	0
Pinder, Jeffrey	56	50
Replacement Employee	56	0

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<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Quinlan II, Frederick E	56	53
Radcliff, Max Lee	56	0
Rainey, Shantavious Simone	56	0
Ramos, Isabelo	56	0
Remigio, Roberto Villamin	56	0
Retz, Richard Wayne	56	0
Roberts Jr., Eddie Eugene	56	0
Rodriguez, David Ray	56	0
Schwades, Charles Grayling	56	0
Shoffstall, David Eugene	56	0
Shue, Mickey A	56	49
Sillitoe, Kathy Ann	56	30
Smith, Donald Dale	56	0
Steger, Elisa Matarlo	56	56
Stewart, Malcolm S	56	0
Sudol, Corey F	56	39
Swegheimer, James A	56	56
Szczepkowski, Stephen A	56	0
Taylor, Donald Edward	56	0
Vanmeter Jr, Nathan Z	56	0
White, Ronald D	56	53
White, William Dusten	56	56
Wierzbicki, Anthony	56	0
Winkler, David C	56	0
Zubek, Carl Andrew	56	0
PT Boardway, Preston S	56	49
PT Carroll, James Edward	56	0
PT Hiscock, Todd David	56	0
PT Johns, Ralph	56	0
PT Sillitoe, Terry Wayne	56	48
PT Replacement Employee	56	0
PT Replacement Employee	56	0
PT Yingling, James Dennis	56	0
Total Florida	5,320	1,327

SUTA

Abendroth, Thomas W	104	98
Adkins, Jack	104	0
Alday, Christopher Thomas	104	104
Alday, James Roger	104	98
Allen IV, James J.	104	0
Anderson, Daniel S	104	0
Armstrong, Scott D	104	0
Becker, Jeffrey S	104	0
Bishop, Alvin Michael	104	0
Blasco, Christopher J	104	0
Bosque, Ralph Alvarez	104	0
Buono, Robert A	104	0
Callahan, Robert L	104	0
Casalina, Nicholas	104	0
Cavallo, Ralph Joseph	104	0

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 Util Corp

Employee	Total	Util Corp
Coates, Bill	104	0
Cook, James H	104	0
Coolbaugh, James Allen	104	0
Cooper, Robert K	104	98
Replacement Employee	104	0
Dunn, Michael T	104	0
Ebert, Harold B	104	104
Ellis, Michael Scott	104	0
Finch, Allan	104	0
Finehirsh, Jeffrey S	104	0
Flynn, Patrick C	104	26
Garcia Jr, Ismael	104	0
Gentilucci, Domenic Vincent	104	0
Godwin, Patrick Lynsey	104	0
Golembleski, Ed P.	104	0
Gongre, Bryan Keith	104	0
Goodwin, Douglas L	104	72
Gray, Roger	104	0
Gunther, Mathew Joseph	104	0
Habery, Stephen J	104	0
Hahn, Jerry Lawrence	104	0
Harden, Tyler	104	0
Haws, Scotty Lee	104	56
Hogue, Raymond Harry	104	72
Hollister, Jimmie H	104	100
Holsapple, Roger E	104	0
Hoy, John	104	26
Iaggi, Scott T	104	0
Keys, Thomas Eugene	104	104
Learned, Scott C	104	0
Ledwell, Leonard E	104	0
Lisle Jr., John Dayton	104	0
Lorenzo, Alexander	104	89
Marinelli, John Allen	104	56
McPeeks, Jeffrey	104	0
McPhee, Allson Stevenson	104	0
Mericle, Roy J	104	89
Monat, Michael Paul	104	0
Morrell, Matthew J	104	94
Neal, William Lee	104	0
Overton, Michael A	104	0
Replacement Employee	104	89
Pendarvis, James Howard	104	89
Pfouts, Steve L.	104	0
Phillips, Christopher R	104	0
Pinder, Jeffrey	104	94
Replacement Employee	104	0
Quinlan II, Frederick E	104	98
Radcliff, Max Lee	104	0
Rainey, Shantavious Simone	104	0
Ramos, Isabelo	104	0
Remigio, Roberto Villamin	104	0

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Util Corp

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Retz, Richard Wayne	104	0
Roberts Jr., Eddie Eugene	104	0
Rodriguez, David Ray	104	0
Schwades, Charles Grayling	104	0
Shoffstall, David Eugene	104	0
Shue, Mickey A	104	91
Sillitoe, Kathy Ann	104	56
Smith, Donald Dale	104	0
Steger, Elisa Matarlo	104	104
Stewart, Malcolm S	104	0
Sudol, Corey F	104	72
Swegheimer, James A	104	104
Szczepkowski, Stephen A	104	0
Taylor, Donald Edward	104	0
Vanmeter Jr, Nathan Z	104	0
White, Ronald D	104	98
White, William Dusten	104	104
Wierzbicki, Anthony	104	0
Winkler, David C	104	0
Zubek, Carl Andrew	104	0
PT Boardway, Preston S	104	91
PT Carroll, James Edward	104	0
PT Hiscock, Todd David	104	0
PT Johns, Ralph	104	0
PT Sillitoe, Terry Wayne	104	89
PT Replacement Employee	104	0
PT Replacement Employee	104	0
PT Yingling, James Dennis	104	0
Total Florida	<u>9,909</u>	<u>2,465</u>

Pension

Abendroth, Thomas W	994	932
Adkins, Jack	1,051	0
Alday, Christopher Thomas	638	638
Alday, James Roger	811	762
Allen IV, James J.	1,148	0
Anderson, Daniel S	1,378	0
Armstrong, Scott D	1,050	0
Becker, Jeffrey S	1,243	0
Bishop, Alvin Michael	987	0
Blasco, Christopher J	822	0
Bosque, Ralph Alvarez	851	0
Buono, Robert A	1,067	0
Callahan, Robert L	933	0
Casalina, Nicholas	1,006	0
Cavallo, Ralph Joseph	1,059	0
Coates, Bill	1,728	0
Cook, James H	1,435	0
Coolbaugh, James Allen	1,009	0
Cooper, Robert K	900	845
Replacement Employee	1,108	0

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<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Dunn, Michael T	2,495	0
Ebert, Harold B	895	895
Ellis, Michael Scott	1,455	0
Finch, Allan	993	0
Finehirsh, Jeffrey S	924	0
Flynn, Patrick C	3,276	801
Garcia Jr, Ismael	1,394	0
Gentilucci, Domenic Vincent	1,501	0
Godwin, Patrick Lynsey	1,435	0
Golembleski, Ed P.	1,133	0
Gongre, Bryan Keith	1,867	0
Goodwin, Douglas L	1,208	839
Gray, Roger	909	0
Gunther, Mathew Joseph	1,174	0
Habery, Stephen J	1,630	0
Hahn, Jerry Lawrence	1,106	0
Harden, Tyler	681	0
Haws, Scotty Lee	2,006	1,073
Hogue, Raymond Harry	1,082	752
Hollister, Jimmie H	842	805
Holsapple, Roger E	1,390	0
Hoy, John	4,836	1,183
Iaggi, Scott T	1,153	0
Keys, Thomas Eugene	1,519	1,519
Learned, Scott C	859	0
Ledwell, Leonard E	895	0
Lisle Jr., John Dayton	1,594	0
Lorenzo, Alexander	1,386	1,180
Marinelli, John Allen	1,704	912
McPeeks, Jeffrey	856	0
McPhee, Allson Stevenson	1,107	0
Mericle, Roy J	1,446	1,231
Monat, Michael Paul	1,266	0
Morrell, Matthew J	738	665
Neal, William Lee	1,314	0
Overton, Michael A	970	0
Replacement Employee	1,091	929
Pendarvis, James Howard	809	689
Pfouts, Steve L.	1,301	0
Phillips, Christopher R	962	0
Pinder, Jeffrey	1,341	1,208
Replacement Employee	878	0
Quinlan II, Frederick E	688	646
Radcliff, Max Lee	1,158	0
Rainey, Shantavious Simone	1,424	0
Ramos, Isabelo	1,226	0
Remigio, Roberto Villamin	641	0
Retz, Richard Wayne	1,836	0
Roberts Jr., Eddie Eugene	1,361	0
Rodriguez, David Ray	1,622	0
Schwades, Charles Grayling	1,288	0
Shoffstall, David Eugene	1,383	0

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<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Shue, Mickey A	1,034	906
Sillitoe, Kathy Ann	1,512	809
Smith, Donald Dale	998	0
Steger, Elisa Matarlo	899	899
Stewart, Malcolm S	1,639	0
Sudol, Corey F	1,159	805
Swegheimer, James A	1,461	1,461
Szczepkowski, Stephen A	1,292	0
Taylor, Donald Edward	1,370	0
Vanmeter Jr, Nathan Z	1,235	0
White, Ronald D	1,352	1,270
White, William Dusten	686	686
Wierzbicki, Anthony	1,864	0
Winkler, David C	1,333	0
Zubek, Carl Andrew	1,147	0
PT Boardway, Preston S	0	0
PT Carroll, James Edward	0	0
PT Hiscock, Todd David	0	0
PT Johns, Ralph	0	0
PT Sillitoe, Terry Wayne	0	0
PT Replacement Employee	0	0
PT Replacement Employee	0	0
PT Yingling, James Dennis	0	0
Total Florida	110,247	25,340

401K

Abendroth, Thomas W	1,325	1,242
Adkins, Jack	1,402	0
Alday, Christopher Thomas	851	851
Alday, James Roger	1,082	1,016
Allen IV, James J.	1,531	0
Anderson, Daniel S	1,838	0
Armstrong, Scott D	1,400	0
Becker, Jeffrey S	1,657	0
Bishop, Alvin Michael	1,316	0
Blasco, Christopher J	1,096	0
Bosque, Ralph Alvarez	1,135	0
Buono, Robert A	1,423	0
Callahan, Robert L	1,244	0
Casalina, Nicholas	1,341	0
Cavallo, Ralph Joseph	1,412	0
Coates, Bill	2,304	0
Cook, James H	1,913	0
Coolbaugh, James Allen	1,345	0
Cooper, Robert K	1,200	1,127
Replacement Employee	1,477	0
Dunn, Michael T	3,326	0
Ebert, Harold B	1,194	1,194
Ellis, Michael Scott	1,940	0
Finch, Allan	1,323	0
Finehirsh, Jeffrey S	1,231	0

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<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Flynn, Patrick C	4,368	1,068
Garcia Jr, Ismael	1,859	0
Gentilucci, Domenic Vincent	2,001	0
Godwin, Patrick Lynsey	1,913	0
Golembleski, Ed P.	1,510	0
Gongre, Bryan Keith	2,489	0
Goodwin, Douglas L	1,611	1,119
Gray, Roger	1,211	0
Gunther, Mathew Joseph	1,565	0
Habery, Stephen J	2,174	0
Hahn, Jerry Lawrence	1,474	0
Harden, Tyler	909	0
Haws, Scotty Lee	2,674	1,431
Hogue, Raymond Harry	1,442	1,002
Hollister, Jimmie H	1,122	1,073
Holsapple, Roger E	1,853	0
Hoy, John	6,448	1,577
Iaggi, Scott T	1,537	0
Keys, Thomas Eugene	2,025	2,025
Learned, Scott C	1,145	0
Ledwell, Leonard E	1,193	0
Lisle Jr., John Dayton	2,125	0
Lorenzo, Alexander	1,848	1,573
Marinelli, John Allen	2,271	1,215
McPeeks, Jeffrey	1,141	0
McPhee, Allson Stevenson	1,475	0
Mericle, Roy J	1,928	1,641
Monat, Michael Paul	1,688	0
Morrell, Matthew J	984	886
Neal, William Lee	1,752	0
Overton, Michael A	1,293	0
Replacement Employee	1,454	1,238
Pendarvis, James Howard	1,079	919
Pfouts, Steve L.	1,734	0
Phillips, Christopher R	1,283	0
Pinder, Jeffrey	1,788	1,611
Replacement Employee	1,171	0
Quinlan II, Frederick E	918	862
Radcliff, Max Lee	1,545	0
Rainey, Shantavious Simone	1,898	0
Ramos, Isabelo	1,634	0
Remigio, Roberto Villamin	854	0
Retz, Richard Wayne	2,448	0
Roberts Jr., Eddie Eugene	1,814	0
Rodriguez, David Ray	2,163	0
Schwades, Charles Grayling	1,717	0
Shoffstall, David Eugene	1,844	0
Shue, Mickey A	1,379	1,209
Sillitoe, Kathy Ann	2,017	1,079
Smith, Donald Dale	1,331	0
Steger, Elisa Matarlo	1,199	1,199
Stewart, Malcolm S	2,185	0

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<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Sudol, Corey F	1,545	1,074
Swegheimer, James A	1,948	1,948
Szczepkowski, Stephen A	1,723	0
Taylor, Donald Edward	1,826	0
Vanmeter Jr, Nathan Z	1,647	0
White, Ronald D	1,803	1,694
White, William Dusten	914	914
Wierzbicki, Anthony	2,485	0
Winkler, David C	1,777	0
Zubek, Carl Andrew	1,530	0
PT Boardway, Preston S	0	0
PT Carroll, James Edward	0	0
PT Hiscock, Todd David	0	0
PT Johns, Ralph	0	0
PT Sillitoe, Terry Wayne	0	0
PT Replacement Employee	0	0
PT Replacement Employee	0	0
PT Yingling, James Dennis	0	0
 Total Florida	 <u>146,987</u>	 <u>33,787</u>

Health Insurance

Abendroth, Thomas W	4,829	4,526
Adkins, Jack	4,829	0
Alday, Christopher Thomas	4,829	4,829
Alday, James Roger	4,829	4,536
Allen IV, James J.	4,829	0
Anderson, Daniel S	4,829	0
Armstrong, Scott D	4,829	0
Becker, Jeffrey S	4,829	0
Bishop, Alvin Michael	4,829	0
Blasco, Christopher J	4,829	0
Bosque, Ralph Alvarez	4,829	0
Buono, Robert A	4,829	0
Callahan, Robert L	4,829	0
Casalina, Nicholas	4,829	0
Cavallo, Ralph Joseph	4,829	0
Coates, Bill	4,829	0
Cook, James H	4,829	0
Coolbaugh, James Allen	4,829	0
Cooper, Robert K	4,829	4,536
Replacement Employee	4,829	0
Dunn, Michael T	4,829	0
Ebert, Harold B	4,829	4,829
Ellis, Michael Scott	4,829	0
Finch, Allan	4,829	0
Finehirsh, Jeffrey S	4,829	0
Flynn, Patrick C	4,829	1,181
Garcia Jr, Ismael	4,829	0
Gentilucci, Domenic Vincent	4,829	0
Godwin, Patrick Lynsey	4,829	0
Golembleski, Ed P.	4,829	0

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Util Corp

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Gongre, Bryan Keith	4,829	0
Goodwin, Douglas L	4,829	3,356
Gray, Roger	4,829	0
Gunther, Mathew Joseph	4,829	0
Habery, Stephen J	4,829	0
Hahn, Jerry Lawrence	4,829	0
Harden, Tyler	4,829	0
Haws, Scotty Lee	4,829	2,584
Hogue, Raymond Harry	4,829	3,356
Hollister, Jimmie H	4,829	4,618
Holsapple, Roger E	4,829	0
Hoy, John	4,829	1,181
Iaggi, Scott T	4,829	0
Keys, Thomas Eugene	4,829	4,829
Learned, Scott C	4,829	0
Ledwell, Leonard E	4,829	0
Lisle Jr., John Dayton	4,829	0
Lorenzo, Alexander	4,829	4,111
Marinelli, John Allen	4,829	2,584
McPeeks, Jeffrey	4,829	0
McPhee, Allson Stevenson	4,829	0
Mericle, Roy J	4,829	4,111
Monat, Michael Paul	4,829	0
Morrell, Matthew J	4,829	4,350
Neal, William Lee	4,829	0
Overton, Michael A	4,829	0
Replacement Employee	4,829	4,111
Pendarvis, James Howard	4,829	4,111
Pfouts, Steve L.	4,829	0
Phillips, Christopher R	4,829	0
Pinder, Jeffrey	4,829	4,350
Replacement Employee	4,829	0
Quinlan II, Frederick E	4,829	4,536
Radcliff, Max Lee	4,829	0
Rainey, Shantavious Simone	4,829	0
Ramos, Isabelo	4,829	0
Remigio, Roberto Villamin	4,829	0
Retz, Richard Wayne	4,829	0
Roberts Jr., Eddie Eugene	4,829	0
Rodriguez, David Ray	4,829	0
Schwades, Charles Grayling	4,829	0
Shoffstall, David Eugene	4,829	0
Shue, Mickey A	4,829	4,233
Sillitoe, Kathy Ann	4,829	2,584
Smith, Donald Dale	4,829	0
Steger, Elisa Matarlo	4,829	4,829
Stewart, Malcolm S	4,829	0
Sudol, Corey F	4,829	3,356
Swegheimer, James A	4,829	4,829
Szczepkowski, Stephen A	4,829	0
Taylor, Donald Edward	4,829	0
Vanmeter Jr, Nathan Z	4,829	0

WATER SERVICE CORPORATION

SE 50 - Operator Salary

Distribution of Direct Salaries and Benefits

Year Ended 12/31/05

101-0680

Sanlando

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
White, Ronald D	4,829	4,536
White, William Dusten	4,829	4,829
Wierzbicki, Anthony	4,829	0
Winkler, David C	4,829	0
Zubek, Carl Andrew	4,829	0
PT Boardway, Preston S	0	0
PT Carroll, James Edward	0	0
PT Hiscock, Todd David	0	0
PT Johns, Ralph	0	0
PT Sillitoe, Terry Wayne	0	0
PT Replacement Employee	0	0
PT Replacement Employee	0	0
PT Yingling, James Dennis	0	0
Total Florida	420,123	105,821

Other Benefits

Abendroth, Thomas W	368	345
Adkins, Jack	368	0
Alday, Christopher Thomas	368	368
Alday, James Roger	368	346
Allen IV, James J.	368	0
Anderson, Daniel S	368	0
Armstrong, Scott D	368	0
Becker, Jeffrey S	368	0
Bishop, Alvin Michael	368	0
Blasco, Christopher J	368	0
Bosque, Ralph Alvarez	368	0
Buono, Robert A	368	0
Callahan, Robert L	368	0
Casalina, Nicholas	368	0
Cavallo, Ralph Joseph	368	0
Coates, Bill	368	0
Cook, James H	368	0
Coolbaugh, James Allen	368	0
Cooper, Robert K	368	346
Replacement Employee	368	0
Dunn, Michael T	368	0
Ebert, Harold B	368	368
Ellis, Michael Scott	368	0
Finch, Allan	368	0
Finehirsh, Jeffrey S	368	0
Flynn, Patrick C	368	90
Garcia Jr, Ismael	368	0
Gentilucci, Domenic Vincent	368	0
Godwin, Patrick Lynsey	368	0
Golembleski, Ed P.	368	0
Gongre, Bryan Keith	368	0
Goodwin, Douglas L	368	256
Gray, Roger	368	0
Gunther, Mathew Joseph	368	0
Habery, Stephen J	368	0

WATER SERVICE CORPORATION

SE 50 - Operator SalaryDistribution of Direct
Salaries and Benefits

Year Ended 12/31/05

101-0680

Sanlando

Util Corp

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
Hahn, Jerry Lawrence	368	0
Harden, Tyler	368	0
Haws, Scotty Lee	368	197
Hogue, Raymond Harry	368	256
Hollister, Jimmie H	368	352
Holsapple, Roger E	368	0
Hoy, John	368	90
Iaggi, Scott T	368	0
Keys, Thomas Eugene	368	368
Learned, Scott C	368	0
Ledwell, Leonard E	368	0
Lisle Jr., John Dayton	368	0
Lorenzo, Alexander	368	313
Marinelli, John Allen	368	197
McPeeks, Jeffrey	368	0
McPhee, Allson Stevenson	368	0
Mericle, Roy J	368	313
Monat, Michael Paul	368	0
Morrell, Matthew J	368	332
Neal, William Lee	368	0
Overton, Michael A	368	0
Replacement Employee	368	313
Pendarvis, James Howard	368	313
Pfouts, Steve L.	368	0
Phillips, Christopher R	368	0
Pinder, Jeffrey	368	332
Replacement Employee	368	0
Quinlan II, Frederick E	368	346
Radcliff, Max Lee	368	0
Rainey, Shantavious Simone	368	0
Ramos, Isabelo	368	0
Remigio, Roberto Villamin	368	0
Retz, Richard Wayne	368	0
Roberts Jr., Eddie Eugene	368	0
Rodriguez, David Ray	368	0
Schwades, Charles Grayling	368	0
Shoffstall, David Eugene	368	0
Shue, Mickey A	368	323
Sillitoe, Kathy Ann	368	197
Smith, Donald Dale	368	0
Steger, Elisa Matarlo	368	368
Stewart, Malcolm S	368	0
Sudol, Corey F	368	256
Swegheimer, James A	368	368
Szczepkowski, Stephen A	368	0
Taylor, Donald Edward	368	0
Vanmeter Jr, Nathan Z	368	0
White, Ronald D	368	346
White, William Dusten	368	368
Wierzbicki, Anthony	368	0
Winkler, David C	368	0
Zubek, Carl Andrew	368	0

WATER SERVICE CORPORATION
SE 50 - Operator Salary
 Distribution of Direct
 Salaries and Benefits
 Year Ended 12/31/05

101-0680
 Sanlando

<u>Employee</u>	<u>Total</u>	<u>Util Corp</u>
PT Boardway, Preston S	0	0
PT Carroll, James Edward	0	0
PT Hiscock, Todd David	0	0
PT Johns, Ralph	0	0
PT Sillitoe, Terry Wayne	0	0
PT Replacement Employee	0	0
PT Replacement Employee	0	0
PT Yingling, James Dennis	0	0
 Total Florida	 <u>32,016</u>	 <u>8,067</u>

WATER SERVICE CORPORATION

SE 50 - Office Salary

Distribution of Direct
Salaries and Benefits

Year Ended 12/31/05 101-0680
Sanlando
Util Corp

Customer Equilvalent

Florida Office	68,395	16,606
North Carolina Offi	42,877	
South Carolina Offi	25,470	
Georgia Office	9,510	
Nevada Office	17,859	
Mississippi Office	2,081	
Maryland Office	14,487	
Louisiana Office	14,785	
Arizona Office	8,692	
Kentucky Office	4,691	
Illinois Office	21,202	

Salaries

Florida Office	531,667	129,086
North Carolina Offi	182,964	0
South Carolina Offi	74,482	0
Georgia Office	14,792	0
Nevada Office	49,789	0
Mississippi Office	6,282	0
Maryland Office	26,644	0
Louisiana Office	26,377	0
Arizona Office	15,274	0
Kentucky Office	19,756	0
Illinois Office	27,355	0
Total	<u>975,382</u>	<u>129,086</u>

FICA

Florida Office	40,671	9,875
North Carolina Offi	13,226	0
South Carolina Offi	5,350	0
Georgia Office	998	0
Nevada Office	3,610	0
Mississippi Office	445	0
Maryland Office	1,953	0
Louisiana Office	1,988	0
Arizona Office	1,080	0
Kentucky Office	1,395	0
Illinois Office	2,013	0
Total	<u>72,729</u>	<u>9,875</u>

FUTA

Florida Office	952	231
North Carolina Offi	1,084	0
South Carolina Offi	485	0
Georgia Office	104	0
Nevada Office	331	0
Mississippi Office	46	0
Maryland Office	161	0
Louisiana Office	173	0
Arizona Office	105	0

WATER SERVICE CORPORATION

SE 50 - Office Salary

Distribution of Direct Salaries and Benefits

Year Ended 12/31/05	101-0680	Sanlando
	Total	<u>Util Corp</u>
Kentucky Office	130	0
Illinois Office	166	0
Total	<u>3,737</u>	<u>231</u>

SUTA

Florida Office	1,773	431
North Carolina Offi	2,697	0
South Carolina Offi	1,636	0
Georgia Office	128	0
Nevada Office	566	0
Mississippi Office	52	0
Maryland Office	241	0
Louisiana Office	22	0
Arizona Office	105	0
Kentucky Office	464	0
Illinois Office	1,168	0
Total	<u>8,854</u>	<u>431</u>

Pension

Florida Office	15,730	3,819
North Carolina Offi	4,142	0
South Carolina Offi	1,776	0
Georgia Office	0	0
Nevada Office	1,133	0
Mississippi Office	119	0
Maryland Office	649	0
Louisiana Office	654	0
Arizona Office	358	0
Kentucky Office	474	0
Illinois Office	669	0
Total	<u>25,704</u>	<u>3,819</u>

401K

Florida Office	20,974	5,092
North Carolina Offi	5,090	0
South Carolina Offi	2,182	0
Georgia Office	0	0
Nevada Office	1,392	0
Mississippi Office	146	0
Maryland Office	797	0
Louisiana Office	804	0
Arizona Office	441	0
Kentucky Office	583	0
Illinois Office	821	0
Total	<u>33,230</u>	<u>5,092</u>

WATER SERVICE CORPORATION

SE 50 - Office Salary

Distribution of Direct
Salaries and Benefits

		101-0680
		Sanlando
Year Ended 12/31/05	Total	<u>Util Corp</u>
Florida Office	77,264	18,759
North Carolina Offi	22,496	0
South Carolina Offi	11,840	0
Georgia Office	0	0
Nevada Office	7,104	0
Mississippi Office	1,184	0
Maryland Office	3,552	0
Louisiana Office	4,736	0
Arizona Office	2,368	0
Kentucky Office	4,736	0
Illinois Office	3,552	0
Total	138,832	18,759

Other Benefits

Florida Office	5,888	1,430
North Carolina Offi	1,900	0
South Carolina Offi	1,000	0
Georgia Office	0	0
Nevada Office	600	0
Mississippi Office	100	0
Maryland Office	300	0
Louisiana Office	400	0
Arizona Office	200	0
Kentucky Office	400	0
Illinois Office	300	0
Total	11,088	1,430

Total

Florida Office	694,919	168,723
North Carolina Offi	233,599	0
South Carolina Offi	98,751	0
Georgia Office	16,022	0
Nevada Office	64,526	0
Mississippi Office	8,374	0
Maryland Office	34,297	0
Louisiana Office	35,153	0
Arizona Office	19,931	0
Kentucky Office	27,938	0
Illinois Office	36,045	0
Total	1,269,556	168,723

OVERTIME REPORT

year1start 12/31/1999 year1end 12/20/2000
 year2start 12/31/2000 year2end 12/20/2001

NAME	DESCRIPTION	OPS	HOMEDEPT	FILE#	2005	2005
					otearnings	Bonusearnings
Abbott, Loretta Ellen	FI Office F/t		1002	98669	-	100.00
Baranska, Debora Diann	FI Office F/t		1002	98781	-	100.00
Bennett, Kimberly J	FI Office F/t		1002	766	10,489.63	100.00
Borges, Robert J	FI Office F/t		1002	99109	27.04	100.00
Ceballos, Isabel	FI Office F/t		1002	98986	-	100.00
Christian, Elise S	FI Office F/t		1002	98885	1,313.58	100.00
Holloway, Michael J	FI Office F/t		1002	489	-	-
Paulk, Stella Lynette	FI Office F/t		1002	701	65.07	100.00
Raponi, Ann Margaret	FI Office F/t		1002	98717	59.85	100.00
Ratliff, Josephine Eblaca	FI Office F/t		1002	605	131.53	100.00
Sillitoe, Jacqueline Marie	FI Office F/t		1002	98989	-	100.00
Tappan, Jacqueline Ann	FI Office F/t	OPS	1002	99116	-	100.00
Trovinger, Ferrellyn Long	FI Office F/t		1002	98648	10,039.47	100.00
Wright, Leah Nell	FI Office F/t	OPS	1002	98670	997.57	1,100.00
	FI Office F/t Total				23,123.74	2,300.00
Chandler, Matthew R.	FI Office P/t		1003	98712	-	50.00
Noell, Sandra L	FI Office P/t		1003	98793	-	100.00
	FI Office P/t Total				-	150.00
Abendroth, Thomas W	FI Operator F/t		1004	98839	1,612.52	600.00
Adkins, Jack	FI Operator F/t		1004	99029	2,051.40	1,100.00
Alday, Christopher Thom	FI Operator F/t		1004	99034	41.85	100.00
Alday, James Roger	FI Operator F/t		1004	98840	1,374.63	1,100.00
Allen IV, James J.	FI Operator F/t		1004	99051	3,070.20	1,100.00
Anderson, Daniel S	FI Operator F/t		1004	529	4,457.56	600.00
Armstrong, Scott D	FI Operator F/t		1004	98732	1,363.64	1,100.00
Becker, Jeffrey S	FI Operator F/t		1004	746	405.81	1,100.00
Bishop, Alvin Michael	FI Operator F/t		1004	98906	5,486.60	1,100.00
Blasco, Christopher J	FI Operator F/t		1004	98706	821.75	600.00
Bosque, Ralph Alvarez	FI Operator F/t		1004	99085	480.81	100.00
Buono, Robert A	FI Operator F/t		1004	98805	2,326.38	1,100.00
Callahan, Robert L	FI Operator F/t		1004	98966	2,085.54	850.00
Carroll, Rodger F.	FI Operator F/t		1004	99030	402.38	-
Cavallo, Ralph Joseph	FI Operator F/t		1004	99131	1,400.06	100.00
Cook, James H	FI Operator F/t		1004	99055	6,653.95	1,100.00
Coolbaugh, James Allen	FI Operator F/t		1004	99115	1,559.25	100.00
Cooper, Robert K	FI Operator F/t		1004	714	2,139.04	600.00
Crain, Silas M.	FI Operator F/t		1004	98928	1,474.26	-
Cribbs, Joseph T.	FI Operator F/t		1004	99045	4,770.37	1,000.00
Crow, Robb Douglas	FI Operator F/t		1004	98724	624.24	1,000.00
De Pedro, Jose Fernand	FI Operator F/t		1004	98969	310.59	-
Ebert, Harold B	FI Operator F/t		1004	717	-	1,100.00
Elder, Jeffrey C.	FI Operator F/t		1004	98665	1,729.83	-
Ellis, Michael Scott	FI Operator F/t		1004	99120	2,682.70	100.00
Finch, Allan	FI Operator F/t		1004	99118	1,039.50	100.00
Finehirsh, Jeffrey S	FI Operator F/t		1004	98750	340.38	1,100.00

OVERTIME REPORT

year1start 12/31/1999 year1end 12/20/2000
 year2start 12/31/2000 year2end 12/20/2001

NAME	DESCRIPTION	OPS	HOMEDEPT	FILE#	2005 otearnings	2005 Bonusearnings
Garcia Jr, Ismael	FI Operator F/t		1004	98677	5,469.59	2,100.00
Gavaletz, Michael John	FI Operator F/t		1004	30568	-	-
Gentilucci, Domenic Vinc	FI Operator F/t		1004	524	6,757.50	1,100.00
Godwin, Patrick Lynsey	FI Operator F/t		1004	98971	5,844.00	1,100.00
Golembleski, Ed P.	FI Operator F/t		1004	99126	1,393.89	100.00
Goodwin, Douglas L	FI Operator F/t		1004	720	2,035.38	100.00
Habery, Stephen J	FI Operator F/t		1004	680	2,593.91	1,100.00
Hahn, Jerry Lawrence	FI Operator F/t		1004	591	3,552.36	1,100.00
Hogue, Raymond Harry	FI Operator F/t		1004	99063	3,726.46	100.00
Hollister, Jimmie H	FI Operator F/t		1004	98668	2,205.50	600.00
Holsapple, Roger E	FI Operator F/t		1004	499	10,262.24	100.00
Humphrey Jr, John Willis	FI Operator F/t		1004	702	105.00	-
Iaggi, Scott T	FI Operator F/t		1004	98768	1,402.83	100.00
Keys, Thomas Eugene	FI Operator F/t		1004	99017	4,925.70	100.00
Learned, Scott C	FI Operator F/t		1004	758	1,512.78	600.00
Ledwell, Leonard E	FI Operator F/t		1004	99170	101.25	-
Lee, Gregory J	FI Operator F/t		1004	704	2,274.59	-
Lisle Jr., John Dayton	FI Operator F/t		1004	99006	9,238.28	1,100.00
Lorenzo, Alexander	FI Operator F/t		1004	99001	10,051.03	100.00
McPeeks, Jeffrey	FI Operator F/t		1004	98661	86.71	600.00
McPhee, Allson Stevens	FI Operator F/t		1004	99011	2,062.69	100.00
Mericle, Roy J	FI Operator F/t		1004	99012	1,073.07	500.00
Monat, Michael Paul	FI Operator F/t		1004	98877	6,197.94	2,100.00
Morrell, Matthew J	FI Operator F/t		1004	99052	1,725.00	100.00
Neal, William Lee	FI Operator F/t		1004	99080	5,494.84	1,100.00
Overton, Michael A	FI Operator F/t		1004	98726	1,798.54	600.00
Parrish, Raymond Alan	FI Operator F/t		1004	99003	1,678.02	100.00
Pedraza, Hector Rafael	FI Operator F/t		1004	99038	202.51	-
Pendarvis, James Howar	FI Operator F/t		1004	99132	467.08	100.00
Pfouts, Steve L.	FI Operator F/t		1004	98940	3,571.07	100.00
Phillips, Christopher R	FI Operator F/t		1004	483	-	100.00
Pinder, Jeffrey	FI Operator F/t		1004	707	3,594.60	2,100.00
Presely, Dale Lavon	FI Operator F/t		1004	99041	278.26	-
Quinlan II, Frederick E	FI Operator F/t		1004	99102	622.50	100.00
Radcliff, Max Lee	FI Operator F/t		1004	99076	1,662.75	1,100.00
Rainey, Shantavious Sirm	FI Operator F/t		1004	99028	10,681.68	1,100.00
Ramos, Isabelo	FI Operator F/t		1004	99033	3,310.49	1,100.00
Remigio, Roberto Villami	FI Operator F/t		1004	99018	-	100.00
Risner, Robert Louis	FI Operator F/t		1004	424	4,240.80	-
Roberts Jr., Eddie Euger	FI Operator F/t		1004	99124	2,095.14	100.00
Schultz, Kevin Miller	FI Operator F/t		1004	98657	572.30	500.00
Schwades, Charles Gray	FI Operator F/t		1004	98954	2,791.26	100.00
Sherwood, Daniel Thomz	FI Operator F/t		1004	98965	2,114.83	-
Shoffstall, David Eugene	FI Operator F/t		1004	98936	5,451.31	1,100.00
Shue, Mickey A	FI Operator F/t		1004	710	1,277.56	600.00

OVERTIME REPORT

year1start 12/31/1999 year1end 12/20/2000
 year2start 12/31/2000 year2end 12/20/2001

NAME	DESCRIPTION	OPS	HOMEDPT	FILE#	2005 otearnings	2005 Bonusearnings
Smith, Donald Dale	FI Operator F/t		1004	99046	2,408.46	100.00
Sossamon, Charles P	FI Operator F/t		1004	99043	2,707.50	-
Stafford, Thomas Thead	FI Operator F/t		1004	98650	199.21	-
Steady Jr., Lyle F	FI Operator F/t		1004	99122	688.53	-
Steger, Elisa Matarlo	FI Operator F/t		1004	98858	950.68	100.00
Sudol, Corey F	FI Operator F/t		1004	652	3,997.66	100.00
Swegheimer, James A	FI Operator F/t		1004	721	4,403.53	100.00
Szczepkowski, Stephen	FI Operator F/t		1004	360	665.28	1,100.00
Taylor, Donald Edward	FI Operator F/t		1004	722	546.77	1,100.00
Vanmeter Jr, Nathan Z	FI Operator F/t		1004	613	2,544.68	100.00
White, Ronald D	FI Operator F/t		1004	723	2,947.60	3,100.00
Willingham, William B	FI Operator F/t		1004	99067	258.39	-
Winkler, David C	FI Operator F/t		1004	686	6,396.75	1,100.00
Zubek, Carl Andrew	FI Operator F/t		1004	673	3,936.18	100.00
FI Operator F/t Total					219,859.70	46,850.00
Boardway, Preston S	FI Operator P/t		1005	99179		-
Carroll, James Edward	FI Operator P/t		1005	99151		-
Carver, Nathaniel Q.	FI Operator P/t		1005	99022	646.88	-
Gunther, Mathew Joseph	FI Operator P/t		1005	365	3,755.25	1,100.00
Hiscock, Todd David	FI Operator P/t		1005	98767	-	50.00
Johns, Ralph	FI Operator P/t		1005	42472	167.28	50.00
Sillitoe, Kathy Ann	FI Operator P/t		1005	98984	-	100.00
Sillitoe, Terry Wayne	FI Operator P/t		1005	667	148.08	1,550.00
White, William Dusten	FI Operator P/t		1005	99074	468.67	100.00
Woods, David Carey	FI Operator P/t		1005	98968	-	-
Woodside, Michael	FI Operator P/t		1005	99110	367.50	-
Yingling, James Dennis	FI Operator P/t		1005	612	747.33	50.00
FI Operator P/t Total					6,300.99	3,000.00

EXHIBIT
3

Sanlando Utilities Corporation
 Calculation of Annualized Purchased Power Expense-Water
 Based on Actual Usage for the Year Ending 3/31/05

	Account #		Actual usage (Gal)	Actual Usage Rate	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense Pre tax	Difference
February	82156 70025	FUEL	877	0.0392	34.36	0.0533	46.74	12.37
		NRG	877	0.0472	41.41	0.0510	44.76	3.35
February	82159 58042	FUEL	7,175	0.0505	362.05	0.0715	513.16	151.11
		NRG	7,175	0.0427	306.44	0.0457	328.18	21.74
February		FUEL	19,681	0.0344	676.24	0.0452	889.38	213.15
		NRG	19,681	0.0148	291.28	0.0178	351.11	59.83
February	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
February	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0178	28.76	0.0204	32.88	4.12
February		FUEL	95,450	0.0505	4,816.41	0.0715	6,826.58	2,010.18
		NRG	95,450	0.0427	4,076.67	0.0457	4,365.88	289.21
February		FUEL	305,210	0.0344	10,487.02	0.0452	13,792.44	3,305.42
		NRG	305,210	0.0148	4,520.16	0.0178	5,444.95	924.79
February	Demand Chg (Base)	FUEL	957	0.8500	813.45	0.8500	813.45	0.00
	Demand Chg (Peak)	NRG	757	2.5700	1,945.49	2.5700	1,945.49	0.00
February	82570 00890	FUEL	5,898	0.0392	231.08	0.0533	314.30	83.22
		NRG	5,898	0.0246	144.97	0.0276	162.84	17.87
February	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
February	82582 9698	FUEL	3,081	0.0505	155.47	0.0715	220.35	64.89
		NRG	3,081	0.0427	131.59	0.0457	140.92	9.34
February		FUEL	11,211	0.0344	385.21	0.0452	506.63	121.42
		NRG	11,211	0.0148	165.92	0.0178	200.00	34.08
February	Demand Chg (Base)	FUEL	72	0.8500	61.20	0.8500	61.20	0.00
	Demand Chg (Peak)	NRG	72	2.5700	185.04	2.5700	185.04	0.00
February	82626 17281	FUEL	10,988	0.0392	430.51	0.0533	585.55	155.04
		NRG	10,988	0.0246	270.09	0.0276	303.38	33.29
February	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00
			56	-	0.00	-	0.00	0.00
February	7310 27536	FUEL	1,229	0.0392	48.15	0.0533	65.49	17.34
		NRG	1,229	0.0472	58.03	0.0510	62.73	4.69
February	79320 35603	FUEL	412	0.0392	16.14	0.0533	21.96	5.81
		NRG	412	0.0472	19.45	0.0510	21.03	1.57
February	70049 53625	FUEL	160	0.0505	8.07	0.0533	8.53	0.45
		NRG	160	0.0427	6.83	0.0510	8.17	1.33
February	70050 97635	FUEL	6,474	0.0505	326.68	0.0715	463.02	136.34
		NRG	6,474	0.0427	276.50	0.0457	296.12	19.62
February		FUEL	21,252	0.0344	730.22	0.0452	960.38	230.16
		NRG	21,252	0.0148	314.53	0.0178	379.14	64.61
February	Demand Chg (Base)	FUEL	74	0.8500	62.90	0.8500	62.90	0.00
	Demand Chg (Peak)	NRG	74	2.5700	190.18	2.5700	190.18	0.00
February	70052 41642	FUEL	14,100	0.0505	711.49	0.0715	1,008.43	296.95
		NRG	14,100	0.0427	602.21	0.0457	644.93	42.72
February		FUEL	46,350	0.0344	1,592.59	0.0452	2,094.56	501.97
		NRG	46,350	0.0148	685.98	0.0178	826.88	140.90
February	Demand Chg (Base)	FUEL	192	0.8500	163.20	0.8500	163.20	0.00
	Demand Chg (Peak)	NRG	149	2.5700	382.93	2.5700	382.93	0.00
February	70055 29669		468	0.0392	18.34	0.0533	24.94	6.60
			468	0.0472	22.10	0.0510	23.89	1.79
February	70061 05707	FUEL	2,826	0.0505	142.60	0.0715	202.12	59.52
		NRG	2,826	0.0427	120.70	0.0457	129.26	8.56
February		FUEL	10,156	0.0344	348.96	0.0452	458.95	109.99
		NRG	10,156	0.0148	150.31	0.0178	181.18	30.87
February	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
Total for Feb 2005			565,988		\$ 38,310		\$ 47,506	\$ 9,196
March	79310 27536	FUEL	1,627	0.0392	63.75	0.0533	86.70	22.96
		NRG	1,627	0.0472	76.83	0.0510	83.04	6.22
March	79320 35603	FUEL	467	0.0392	18.30	0.0533	24.89	6.59
		NRG	467	0.0472	22.05	0.0510	23.84	1.78
March	82156 70025	FUEL	1,076	0.0392	42.16	0.0533	57.34	15.18
		NRG	1,076	0.0472	50.81	0.0510	54.92	4.11
March	82159 58042	FUEL	8,492	0.0505	428.51	0.0715	607.35	178.84
		NRG	8,492	0.0427	362.69	0.0457	388.42	25.73
March		FUEL	24,569	0.0344	844.19	0.0452	1,110.27	266.08

March		NRG	24,569	0.0148	363.62	0.0178	438.31	74.69
	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
March	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0178	28.76	0.0204	32.88	4.12
March		FUEL	114,770	0.0505	5,791.29	0.0715	8,208.35	2,417.06
		NRG	114,770	0.0427	4,901.83	0.0457	5,249.58	347.75
March		FUEL	383,640	0.0344	13,181.87	0.0452	17,336.69	4,154.82
		NRG	383,640	0.0148	5,681.71	0.0178	6,844.14	1,162.43
March	Demand Chg (Base)	FUEL	987	0.8500	838.95	0.8500	838.95	0.00
	Demand Chg (Peak)	NRG	904	2.5700	2,323.28	2.5700	2,323.28	0.00
March	82570 00890	FUEL	7,017	0.0392	274.93	0.0533	373.94	99.01
		NRG	7,017	0.0246	172.48	0.0276	193.74	21.26
March	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
March	82582 96989	FUEL	3,689	0.0505	186.15	0.0715	263.84	77.69
		NRG	3,689	0.0427	157.56	0.0457	168.73	11.18
March		FUEL	13,436	0.0344	461.66	0.0452	607.17	145.51
		NRG	13,436	0.0148	198.85	0.0178	239.70	40.85
March	Demand Chg (Base)	FUEL	72	0.8500	61.20	0.8500	61.20	0.00
	Demand Chg (Peak)	NRG	72	2.5700	185.04	2.5700	185.04	0.00
March	82626 17281	FUEL	13,297	0.0392	520.98	0.0533	708.60	187.62
		NRG	13,297	0.0246	326.84	0.0276	367.13	40.29
March	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00
			56	-	0.00	-	0.00	0.00
March	70049 53625		120	0.0392	4.70	0.0533	6.39	1.69
		NRG	120	0.0472	5.67	0.0510	6.12	0.46
March	70050 97635	FUEL	7,050	0.0505	355.74	0.0715	504.22	148.47
		NRG	7,050	0.0427	301.11	0.0457	322.47	21.36
March		FUEL	21,875	0.0344	751.63	0.0452	988.53	236.91
		NRG	21,875	0.0148	323.75	0.0178	390.25	66.50
March	Demand Chg (Base)	FUEL	74	0.8500	62.90	0.8500	62.90	0.00
	Demand Chg (Peak)	NRG	74	2.5700	190.18	2.5700	190.18	0.00
March	70055 29669	FUEL	423	0.0392	16.57	0.0533	22.54	5.97
		NRG	423	0.0472	19.97	0.0510	21.59	1.62
March	70061 05707	FUEL	3,943	0.0505	198.96	0.0715	282.00	83.04
		NRG	3,943	0.0427	168.41	0.0457	180.35	11.95
March		FUEL	11,824	0.0344	406.27	0.0452	534.33	128.05
		NRG	11,824	0.0148	175.00	0.0178	210.94	35.94
March	Demand Chg (Base)	FUEL	39	0.8500	33.15	0.8500	33.15	0.00
	Demand Chg (Peak)	NRG	39	2.5700	100.23	2.5700	100.23	0.00
March	70052 41642	FUEL	17,550	0.0505	885.57	0.0715	1,255.18	369.60
		NRG	17,550	0.0427	749.56	0.0457	802.74	53.18
March		FUEL	54,600	0.0344	1,876.06	0.0452	2,467.37	591.32
		NRG	54,600	0.0148	808.08	0.0178	974.06	165.98
March	Demand Chg (Base)	FUEL	254	0.8500	215.90	0.8500	215.90	0.00
	Demand Chg (Peak)	NRG	249	2.5700	639.93	2.5700	639.93	0.00
Total for March 2005			692,625		\$ 46,476		\$ 57,710	\$ 11,234

April	82156 70025	FUEL	1,223	0.0392	47.92	0.0533	65.17	17.26
		NRG	1,223	0.0472	57.75	0.0510	62.42	4.67
April	82159 58042	FUEL	7,285	0.0505	367.60	0.0715	521.02	153.42
		NRG	7,285	0.0427	311.14	0.0457	333.22	22.07
April		FUEL	21,113	0.0344	725.44	0.0452	954.10	228.65
		NRG	21,113	0.0148	312.47	0.0178	376.66	64.18
April	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
April	82570 00890	FUEL	5,766	0.0392	225.91	0.0533	307.27	81.36
		NRG	5,766	0.0246	141.73	0.0276	159.20	17.47
April	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
April	82582 96989	FUEL	2,815	0.0505	142.04	0.0715	201.33	59.28
		NRG	2,815	0.0427	120.23	0.0457	128.76	8.53
April		FUEL	11,121	0.0344	382.12	0.0452	502.56	120.44
		NRG	11,121	0.0148	164.59	0.0178	198.40	33.81
April	Demand Chg (Base)	FUEL	72	0.8500	61.20	0.8500	61.20	0.00
	Demand Chg (Peak)	NRG	72	2.5700	185.04	2.5700	185.04	0.00
April	82585 85007	FUEL	82	0.0392	3.21	0.0533	4.37	1.16
		NRG	82	0.0246	2.02	0.0276	2.26	0.25
April	Demand Chg		33	3.4500	113.85	3.4500	113.85	0.00
			33	-	0.00	-	0.00	0.00
April	82626 17281	FUEL	10,754	0.0392	421.34	0.0533	573.08	151.74
		NRG	10,754	0.0246	264.33	0.0276	296.92	32.58
April	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00

			56	-	0.00	-	0.00	0.00
April	70049 53625	FUEL	120	0.0392	4.70	0.0533	6.39	1.69
		NRG	120	0.0472	5.67	0.0510	6.12	0.46
April	70050 97635	FUEL	6,360	0.0505	320.93	0.0715	454.87	133.94
		NRG	6,360	0.0427	271.64	0.0457	290.91	19.27
April		FUEL	22,395	0.0344	769.49	0.0452	1,012.03	242.54
		NRG	22,395	0.0148	331.45	0.0178	399.53	68.08
April	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
April	70052 41642	FUEL	16,500	0.0505	832.59	0.0715	1,180.08	347.49
		NRG	16,500	0.0427	704.72	0.0457	754.71	50.00
April		FUEL	57,150	0.0344	1,963.67	0.0452	2,582.61	618.93
		NRG	57,150	0.0148	846.39	0.0178	1,019.56	173.16
April	Demand Chg (Base)	FUEL	254	0.8500	215.90	0.8500	215.90	0.00
	Demand Chg (Peak)	NRG	248	2.5700	637.36	2.5700	637.36	0.00
April	70055 29669	FUEL	497	0.0392	19.47	0.0533	26.49	7.01
		NRG	497	0.0472	23.47	0.0510	25.37	1.90
April	70061 05707	FUEL	3,479	0.0505	175.55	0.0715	248.82	73.27
		NRG	3,479	0.0427	148.59	0.0457	159.13	10.54
April		FUEL	11,920	0.0344	409.57	0.0452	538.66	129.09
		NRG	11,920	0.0148	176.54	0.0178	212.65	36.12
April	Demand Chg (Base)	FUEL	39	0.8500	33.15	0.8500	33.15	0.00
	Demand Chg (Peak)	NRG	39	2.5700	100.23	2.5700	100.23	0.00
April	79310 27536	FUEL	816	0.0392	31.97	0.0533	43.48	11.51
		NRG	816	0.0472	38.53	0.0510	41.65	3.12
April	79320 35603	FUEL	170	0.0392	6.66	0.0533	9.06	2.40
		NRG	170	0.0472	8.03	0.0510	8.68	0.65
April	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0178	28.76	0.0204	32.88	4.12
April		FUEL	110,400	0.0505	5,570.78	0.0715	7,895.81	2,325.02
		NRG	110,400	0.0427	4,715.18	0.0457	5,049.70	334.51
April		FUEL	348,680	0.0344	11,980.64	0.0452	15,756.85	3,776.20
		NRG	348,680	0.0148	5,163.95	0.0178	6,220.45	1,056.50
April	Demand Chg (Base)	FUEL	980	0.8500	833.00	0.8500	833.00	0.00
	Demand Chg (Peak)	NRG	980	2.5700	2,518.60	2.5700	2,518.60	0.00
Total for April 2005			641,872		\$ 43,807		\$ 54,232	\$ 10,424
May	79310 27536	FUEL	2,438	0.0392	95.52	0.0533	129.92	34.40
		NRG	2,438	0.0472	115.12	0.0510	124.44	9.31
May	79320 35603	FUEL	1,030	0.0392	40.36	0.0533	54.89	14.53
		NRG	1,030	0.0472	48.64	0.0510	52.57	3.93
May	82156 70025	FUEL	1,155	0.0392	45.25	0.0533	61.55	16.30
		NRG	1,155	0.0472	54.54	0.0510	58.95	4.41
May	82159 58042	FUEL	6,597	0.0505	332.88	0.0715	471.82	138.93
		NRG	6,597	0.0427	281.76	0.0457	301.75	19.99
May		FUEL	21,358	0.0344	733.86	0.0452	965.17	231.31
		NRG	21,358	0.0148	316.31	0.0178	381.03	64.71
May	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
May	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0178	28.76	0.0204	32.88	4.12
May		FUEL	112,700	0.0505	5,686.84	0.0715	8,060.30	2,373.46
		NRG	112,700	0.0427	4,813.42	0.0457	5,154.90	341.48
May		FUEL	361,330	0.0344	12,415.30	0.0452	16,328.50	3,913.20
		NRG	361,330	0.0148	5,351.30	0.0178	6,446.13	1,094.83
May	Demand Chg (Base)	FUEL	1,020	0.8500	867.00	0.8500	867.00	0.00
	Demand Chg (Peak)	NRG	872	2.5700	2,241.04	2.5700	2,241.04	0.00
May	82570 00890	FUEL	8,859	0.0392	347.10	0.0533	472.10	125.00
		NRG	8,859	0.0246	217.75	0.0276	244.60	26.84
May	Demand Chg		32	3.4500	110.40	3.4500	110.40	0.00
			32	-	0.00	-	0.00	0.00
May	82582 96989	FUEL	3,154	0.0505	159.15	0.0715	225.57	66.42
		NRG	3,154	0.0427	134.71	0.0457	144.26	9.56
May		FUEL	18,897	0.0344	649.30	0.0452	853.96	204.65
		NRG	18,897	0.0148	279.68	0.0178	337.12	57.45
May	Demand Chg (Base)	FUEL	72	0.8500	61.20	0.8500	61.20	0.00
	Demand Chg (Peak)	NRG	72	2.5700	185.04	2.5700	185.04	0.00
May	82585 85007	FUEL	3,289	0.0392	128.86	0.0533	175.27	46.41
		NRG	3,289	0.0246	80.84	0.0276	90.81	9.97
May	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	-	0.00	-	0.00	0.00
May	82626 17281	FUEL	15,681	0.0392	614.38	0.0533	835.64	221.26
		NRG	15,681	0.0246	385.44	0.0276	432.95	47.51
May	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00

			56	-	0.00	-	0.00	0.00
May	70050 97635	FUEL	7,335	0.0505	370.12	0.0715	524.60	154.48
		NRG	7,335	0.0427	313.28	0.0457	335.50	22.23
May		FUEL	30,751	0.0344	1,056.60	0.0452	1,389.64	333.03
		NRG	30,751	0.0148	455.11	0.0178	548.60	93.48
May	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
May	70052 41642	FUEL	19,050	0.0505	961.26	0.0715	1,362.46	401.19
		NRG	19,050	0.0427	813.63	0.0457	871.35	57.72
May		FUEL	79,650	0.0344	2,736.77	0.0452	3,599.38	862.61
		NRG	79,650	0.0148	1,179.62	0.0178	1,420.96	241.34
May	Demand Chg (Base)	FUEL	296	0.8500	251.60	0.8500	251.60	0.00
	Demand Chg (Peak)	NRG	189	2.5700	485.73	2.5700	485.73	0.00
May	70055 29669	FUEL	535	0.0392	20.96	0.0533	28.51	7.55
		NRG	535	0.0472	25.26	0.0510	27.31	2.04
May	70061 05707	FUEL	3,777	0.0505	190.59	0.0715	270.13	79.54
		NRG	3,777	0.0427	161.32	0.0457	172.76	11.44
May		FUEL	16,063	0.0344	551.92	0.0452	725.89	173.96
		NRG	16,063	0.0148	237.89	0.0178	286.56	48.67
May	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
Total for May 2005			716,843		\$ 47,675		\$ 59,244	\$ 11,569
June	79310 27536	FUEL	3,030	0.0392	118.72	0.0533	161.47	42.75
		NRG	3,030	0.0472	143.08	0.0510	154.65	11.57
June	79320 35603	FUEL	1,083	0.0392	42.43	0.0533	57.71	15.28
		NRG	1,083	0.0472	51.14	0.0510	55.28	4.14
June	82156 70025	FUEL	1,280	0.0392	50.15	0.0533	68.21	18.06
		NRG	1,280	0.0472	60.44	0.0510	65.33	4.89
June	82159 58042	FUEL	9,734	0.0505	491.18	0.0715	696.18	205.00
		NRG	9,734	0.0427	415.74	0.0457	445.23	29.49
June		FUEL	36,716	0.0344	1,261.56	0.0452	1,659.20	397.63
		NRG	36,716	0.0148	543.76	0.0178	655.01	111.25
June	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
June	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0178	28.76	0.0204	32.88	4.12
June		FUEL	111,550	0.0505	5,628.81	0.0715	7,978.06	2,349.24
		NRG	111,550	0.0427	4,764.30	0.0457	5,102.30	338.00
June		FUEL	406,870	0.0344	13,980.05	0.0452	18,386.46	4,406.40
		NRG	406,870	0.0148	6,025.74	0.0178	7,258.56	1,232.82
June	Demand Chg (Base)	FUEL	1,035	0.8500	879.75	0.8500	879.75	0.00
	Demand Chg (Peak)	NRG	798	2.5700	2,050.86	2.5700	2,050.86	0.00
June	82570 00890	FUEL	4,130	0.0392	161.81	0.0533	220.09	58.27
		NRG	4,130	0.0246	101.52	0.0276	114.03	12.51
June	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
June	82582 96989	FUEL	499	0.0505	25.18	0.0715	35.69	10.51
		NRG	499	0.0427	21.31	0.0457	22.82	1.51
June		FUEL	10,345	0.0344	355.45	0.0452	467.49	112.04
		NRG	10,345	0.0148	153.11	0.0178	184.55	31.45
June	Demand Chg (Base)	FUEL	71	0.8500	60.35	0.8500	60.35	0.00
	Demand Chg (Peak)	NRG	71	2.5700	182.47	2.5700	182.47	0.00
June	82585 85007	FUEL	6,479	0.0392	253.85	0.0533	345.27	91.42
		NRG	6,479	0.0246	159.25	0.0276	178.89	19.63
June	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	-	0.00	-	0.00	0.00
June	82626 17281	FUEL	8,670	0.0392	339.69	0.0533	462.02	122.33
		NRG	8,670	0.0246	213.11	0.0276	239.38	26.27
June	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00
			56	-	0.00	-	0.00	0.00
June	70052 41642	FUEL	15,600	0.0505	787.18	0.0715	1,115.71	328.54
		NRG	15,600	0.0427	666.28	0.0457	713.54	47.27
June		FUEL	64,050	0.0344	2,200.76	0.0452	2,894.42	693.66
		NRG	64,050	0.0148	948.58	0.0178	1,142.65	194.07
June	Demand Chg (Base)	FUEL	255	0.8500	216.75	0.8500	216.75	0.00
	Demand Chg (Peak)	NRG	198	2.5700	508.86	2.5700	508.86	0.00
June	70049 53625	FUEL	80	0.0392	3.13	0.0533	4.26	1.13
		NRG	80	0.0472	3.78	0.0510	4.08	0.31
June	70050 97635	FUEL	6,063	0.0505	305.94	0.0715	433.63	127.69
		NRG	6,063	0.0427	258.95	0.0457	277.32	18.37
June		FUEL	25,113	0.0344	862.88	0.0452	1,134.86	271.97
		NRG	25,113	0.0148	371.67	0.0178	448.02	76.34
June	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00

	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
June	70055 29669	FUEL	683	0.0392	26.76	0.0533	36.40	9.64
		NRG	683	0.0472	32.25	0.0510	34.86	2.61
June	70061 05707	FUEL	3,056	0.0505	154.21	0.0715	218.57	64.36
		NRG	3,056	0.0427	130.52	0.0457	139.78	9.26
June		FUEL	12,711	0.0344	436.75	0.0452	574.41	137.66
		NRG	12,711	0.0148	188.25	0.0178	226.76	38.51
June	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
Total for June 2005			730,887		\$ 47,812		\$ 59,490	\$ 11,678
July	82156 70025	FUEL	1,542	0.0392	60.42	0.0533	82.17	21.76
		NRG	1,542	0.0472	72.81	0.0510	78.70	5.89
July	82159 58042	FUEL	7,749	0.0505	391.01	0.0715	554.21	163.19
		NRG	7,749	0.0427	330.96	0.0457	354.44	23.48
July		FUEL	31,023	0.0344	1,065.95	0.0452	1,401.93	335.98
		NRG	31,023	0.0148	459.45	0.0178	553.45	94.00
July	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
July	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0178	28.76	0.0204	32.88	4.12
July		FUEL	110,400	0.0505	5,570.78	0.0715	7,895.81	2,325.02
		NRG	110,400	0.0427	4,715.18	0.0457	5,049.70	334.51
July		FUEL	346,380	0.0344	11,901.62	0.0452	15,652.91	3,751.30
		NRG	346,380	0.0148	5,129.89	0.0178	6,179.42	1,049.53
July	Demand Chg (Base)	FUEL	837	0.8500	711.45	0.8500	711.45	0.00
	Demand Chg (Peak)	NRG	761	2.5700	1,955.77	2.5700	1,955.77	0.00
July	82570 00890	FUEL	1,471	0.0392	57.63	0.0533	78.39	20.76
		NRG	1,471	0.0246	36.16	0.0276	40.61	4.46
July	Demand Chg		31	3.4500	106.95	3.4500	106.95	0.00
			31	-	0.00	-	0.00	0.00
July	82582 96989	FUEL	61	0.0505	3.08	0.0715	4.36	1.28
		NRG	61	0.0427	2.61	0.0457	2.79	0.18
July		FUEL	1,277	0.0344	43.88	0.0452	57.71	13.83
		NRG	1,277	0.0148	18.90	0.0178	22.78	3.88
July	Demand Chg (Base)	FUEL	69	0.8500	58.65	0.8500	58.65	0.00
	Demand Chg (Peak)	NRG	69	2.5700	177.33	2.5700	177.33	0.00
July	82585 85007	FUEL	2,352	0.0392	92.15	0.0533	125.34	33.19
		NRG	2,352	0.0246	57.81	0.0276	64.94	7.13
July	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	-	0.00	-	0.00	0.00
July	82626 17281	FUEL	3,157	0.0392	123.69	0.0533	168.24	44.55
		NRG	3,157	0.0246	77.60	0.0276	87.16	9.57
July	Demand Chg		55	3.4500	189.75	3.4500	189.75	0.00
			55	-	0.00	-	0.00	0.00
July	79310 27536	FUEL	2,900	0.0392	113.62	0.0533	154.54	40.92
		NRG	2,900	0.0472	136.94	0.0510	148.02	11.08
July	79320 35603	FUEL	976	0.0392	38.24	0.0533	52.01	13.77
		NRG	976	0.0472	46.09	0.0510	49.82	3.73
July	70049 53625	FUEL	80	0.0392	3.13	0.0533	4.26	1.13
		NRG	80	0.0472	3.78	0.0510	4.08	0.31
July	70052 41642	FUEL	14,400	0.0505	726.62	0.0715	1,029.89	303.26
		NRG	14,400	0.0427	615.02	0.0457	658.66	43.63
July		FUEL	60,450	0.0344	2,077.06	0.0452	2,731.74	654.67
		NRG	60,450	0.0148	895.26	0.0178	1,078.43	183.16
July	Demand Chg (Base)	FUEL	170	0.8500	144.50	0.8500	144.50	0.00
	Demand Chg (Peak)	NRG	122	2.5700	313.54	2.5700	313.54	0.00
July	70055 29669	FUEL	740	0.0392	28.99	0.0533	39.43	10.44
		NRG	740	0.0472	34.94	0.0510	37.77	2.83
July	70061 05707	FUEL	2,640	0.0505	133.21	0.0715	188.81	55.60
		NRG	2,640	0.0427	112.75	0.0457	120.75	8.00
July		FUEL	11,226	0.0344	385.73	0.0452	507.30	121.58
		NRG	11,226	0.0148	166.26	0.0178	200.27	34.01
July	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
July	70050 97635	FUEL	6,063	0.0505	305.94	0.0715	433.63	127.69
		NRG	6,063	0.0427	258.95	0.0457	277.32	18.37
July		FUEL	25,113	0.0344	862.88	0.0452	1,134.86	271.97
		NRG	25,113	0.0148	371.67	0.0178	448.02	76.34
July	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
Total for July 2005			632,945		\$ 42,064		\$ 52,294	\$ 10,230
August	82570 00890	FUEL	2,721	0.0392	106.61	0.0533	145.00	38.39

		NRG	2,721	0.0270	73.47	0.0276	75.13	1.66
August	Demand Chg		28	3.4500	96.60	3.4500	96.60	0.00
			28	-	0.00	-	0.00	0.00
August	82585 85007	FUEL	4,145	0.0392	162.40	0.0533	220.89	58.49
		NRG	4,145	0.0270	111.92	0.0276	114.44	2.53
August	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	-	0.00	-	0.00	0.00
August	79310 27536	FUEL	2,829	0.0392	110.84	0.0533	150.76	39.92
		NRG	2,829	0.0503	142.30	0.0510	144.39	2.09
August	79320 35603	FUEL	302	0.0392	11.83	0.0533	16.09	4.26
		NRG	302	0.0503	15.19	0.0510	15.41	0.22
August	82156 70025	FUEL	1,572	0.0392	61.59	0.0533	83.77	22.18
		NRG	1,572	0.0503	79.07	0.0510	80.23	1.16
August	82159 58042	FUEL	8,275	0.0505	417.56	0.0715	591.83	174.27
		NRG	8,275	0.0451	373.45	0.0457	378.50	5.05
August		FUEL	27,681	0.0344	951.12	0.0452	1,250.90	299.79
		NRG	27,681	0.0172	476.94	0.0178	493.83	16.89
August	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
August	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0204	32.88	0.0204	32.88	0.00
August		FUEL	94,990	0.0505	4,793.20	0.0715	6,793.68	2,000.49
		NRG	94,990	0.0451	4,286.90	0.0457	4,344.84	57.94
August		FUEL	299,920	0.0344	10,305.25	0.0452	13,553.38	3,248.13
		NRG	299,920	0.0172	5,167.62	0.0178	5,350.57	182.95
August	Demand Chg (Base)	FUEL	925	0.8500	786.25	0.8500	786.25	0.00
	Demand Chg (Peak)	NRG	777	2.5700	1,996.89	2.5700	1,996.89	0.00
August	82582 96989	FUEL	850	0.0505	42.89	0.0715	60.79	17.90
		NRG	850	0.0451	38.36	0.0457	38.88	0.52
August		FUEL	6,231	0.0344	214.10	0.0452	281.58	67.48
		NRG	6,231	0.0172	107.36	0.0178	111.16	3.80
August	Demand Chg (Base)	FUEL	71	0.8500	60.35	0.8500	60.35	0.00
	Demand Chg (Peak)	NRG	71	2.5700	182.47	2.5700	182.47	0.00
August	82626 17281	FUEL	5,583	0.0392	218.74	0.0533	297.52	78.78
		NRG	5,583	0.0270	150.74	0.0276	154.15	3.41
August	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00
			56	-	0.00	-	0.00	0.00
August	70049 53625	FUEL	120	0.0392	4.70	0.0533	6.39	1.69
		NRG	120	0.0503	6.04	0.0510	6.12	0.09
August	70050 97635	FUEL	5,750	0.0505	290.15	0.0715	411.24	121.10
		NRG	5,750	0.0451	259.50	0.0457	263.01	3.51
August		FUEL	23,706	0.0344	814.54	0.0452	1,071.27	256.74
		NRG	23,706	0.0172	408.45	0.0178	422.92	14.46
August	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	71	2.5700	182.47	2.5700	182.47	0.00
August	70055 29669	FUEL	654	0.0392	25.62	0.0533	34.85	9.23
		NRG	654	0.0503	32.90	0.0510	33.38	0.48
August	70061 05707	FUEL	3,455	0.0505	174.34	0.0715	247.10	72.76
		NRG	3,455	0.0451	155.92	0.0457	158.03	2.11
August		FUEL	13,955	0.0344	479.49	0.0452	630.63	151.13
		NRG	13,955	0.0172	240.44	0.0178	248.96	8.51
August	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
August	70052 41642	FUEL	16,800	0.0505	847.73	0.0715	1,201.54	353.81
		NRG	16,800	0.0451	758.18	0.0457	768.43	10.25
August		FUEL	67,800	0.0344	2,329.61	0.0452	3,063.88	734.27
		NRG	67,800	0.0172	1,168.19	0.0178	1,209.55	41.36
August	Demand Chg (Base)	FUEL	300	0.8500	255.00	0.8500	255.00	0.00
	Demand Chg (Peak)	NRG	171	2.5700	439.47	2.5700	439.47	0.00
Total for August 2005			590,425		\$ 41,301		\$ 49,411	\$ 8,110
September	82156 70025	FUEL	1,323	0.0392	51.84	0.0533	70.50	18.67
		NRG	1,323	0.0503	66.55	0.0510	67.53	0.98
September	82159 58042	FUEL	7,941	0.0505	400.70	0.0715	567.94	167.24
		NRG	7,941	0.0451	358.38	0.0457	363.22	4.84
September		FUEL	32,252	0.0344	1,108.18	0.0452	1,457.47	349.29
		NRG	32,252	0.0172	555.70	0.0178	575.38	19.67
September	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
September	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0204	32.88	0.0204	32.88	0.00
September		FUEL	109,710	0.0505	5,535.97	0.0715	7,846.46	2,310.49
		NRG	109,710	0.0451	4,951.21	0.0457	5,018.14	66.92
September		FUEL	391,920	0.0344	13,466.37	0.0452	17,710.86	4,244.49

		NRG	391,920	0.0172	6,752.78	0.0178	6,991.85	239.07
September	Demand Chg (Base)	FUEL	1,014	0.8500	861.90	0.8500	861.90	0.00
	Demand Chg (Peak)	NRG	736	2.5700	1,891.52	2.5700	1,891.52	0.00
September	82570 00890	FUEL	3,974	0.0392	155.70	0.0533	211.77	56.07
		NRG	3,974	0.0270	107.30	0.0276	109.72	2.42
September	Demand Chg		31	3.4500	106.95	3.4500	106.95	0.00
			31	-	0.00	-	0.00	0.00
September	82582 96989	FUEL	561	0.0505	28.31	0.0715	40.12	11.81
		NRG	561	0.0451	25.32	0.0457	25.66	0.34
September		FUEL	9,560	0.0344	328.48	0.0452	432.02	103.53
		NRG	9,560	0.0172	164.72	0.0178	170.55	5.83
September	Demand Chg (Base)	FUEL	71	0.8500	60.35	0.8500	60.35	0.00
	Demand Chg (Peak)	NRG	71	2.5700	182.47	2.5700	182.47	0.00
September	82585 85007	FUEL	5,982	0.0392	234.37	0.0533	318.78	84.41
		NRG	5,982	0.0270	161.51	0.0276	165.16	3.65
September	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	0.0503	2.11	-	0.00	-2.11
September	82626 17281	FUEL	7,525	0.0392	294.83	0.0533	401.01	106.18
		NRG	7,525	0.0270	203.18	0.0276	207.77	4.59
September	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00
			56	-	0.00	-	0.00	0.00
September	79310 27536	FUEL	486	0.0392	19.04	0.0533	25.90	6.86
		NRG	486	0.0503	24.45	0.0510	24.81	0.36
September	79320 35603	FUEL	323	0.0392	12.66	0.0533	17.21	4.56
		NRG	323	0.0503	16.25	0.0510	16.49	0.24
September	70049 53625	FUEL	160	0.0392	6.27	0.0533	8.53	2.26
		NRG	160	0.0503	8.05	0.0510	8.17	0.12
September	70050 97635	FUEL	6,498	0.0505	327.89	0.0715	464.74	136.85
		NRG	6,498	0.0451	293.25	0.0457	297.22	3.96
September		FUEL	26,726	0.0344	918.31	0.0452	1,207.75	289.44
		NRG	26,726	0.0172	460.49	0.0178	476.79	16.30
September	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
September	70052 41642	FUEL	16,950	0.0505	855.30	0.0715	1,212.26	356.97
		NRG	16,950	0.0451	764.95	0.0457	775.29	10.34
September		FUEL	73,350	0.0344	2,520.31	0.0452	3,314.69	794.38
		NRG	73,350	0.0172	1,263.82	0.0178	1,308.56	44.74
September	Demand Chg (Base)	FUEL	300	0.8500	255.00	0.8500	255.00	0.00
	Demand Chg (Peak)	NRG	177	2.5700	454.89	2.5700	454.89	0.00
September	70055 29669	FUEL	1,105	0.0392	43.29	0.0533	58.89	15.59
		NRG	1,105	0.0503	55.98	0.0510	56.40	0.82
September	70061 05707	FUEL	3,312	0.0505	167.12	0.0715	236.87	69.75
		NRG	3,312	0.0451	149.47	0.0457	151.49	2.02
September		FUEL	13,806	0.0344	474.37	0.0452	623.89	149.52
		NRG	13,806	0.0172	237.88	0.0178	246.30	8.42
September	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
Total for September 2005			716,581		\$ 48,460		\$ 58,172	\$ 9,712
October	82156 70025	FUEL	1,108	0.0392	43.41	0.0533	59.05	15.63
		NRG	1,108	0.0503	55.73	0.0510	56.55	0.82
October	82159 58042	FUEL	7,752	0.0505	391.17	0.0715	554.42	163.26
		NRG	7,752	0.0451	349.85	0.0457	354.58	4.73
October		FUEL	28,600	0.0344	982.70	0.0452	1,292.43	309.74
		NRG	28,600	0.0172	492.78	0.0178	510.22	17.45
October	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
October	82570 00890	FUEL	1,252	0.0392	49.05	0.0533	66.72	17.67
		NRG	1,252	0.0270	33.80	0.0276	34.57	0.76
October	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
October	82582 96989	FUEL	267	0.0505	13.47	0.0715	19.10	5.62
		NRG	267	0.0451	12.05	0.0457	12.21	0.16
October		FUEL	6,897	0.0344	236.98	0.0452	311.68	74.69
		NRG	6,897	0.0172	118.84	0.0178	123.04	4.21
October	Demand Chg (Base)	FUEL	72	0.8500	61.20	0.8500	61.20	0.00
	Demand Chg (Peak)	NRG	72	2.5700	185.04	2.5700	185.04	0.00
October	82585 85007	FUEL	4,179	0.0392	163.73	0.0533	222.70	58.97
		NRG	4,179	0.0270	112.83	0.0276	115.38	2.55
October	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	0.0503	2.11	-	0.00	-2.11
October	82626 17281	FUEL	5,559	0.0392	217.80	0.0533	296.24	78.44
		NRG	5,559	0.0270	150.09	0.0276	153.48	3.39
October	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00

			56	-	0.00	-	0.00	0.00
October	79310 27536	FUEL	1,416	0.0392	55.48	0.0533	75.46	19.98
		NRG	1,416	0.0503	71.22	0.0510	72.27	1.05
October	79320 35603	FUEL	258	0.0392	10.11	0.0533	13.75	3.64
		NRG	258	0.0503	12.98	0.0510	13.17	0.19
October	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0204	32.88	0.0204	32.88	0.00
October		FUEL	93,840	0.0505	4,735.17	0.0715	6,711.44	1,976.27
		NRG	93,840	0.0451	4,235.00	0.0457	4,292.24	57.24
October		FUEL	305,670	0.0344	10,502.82	0.0452	13,813.23	3,310.41
		NRG	305,670	0.0172	5,266.69	0.0178	5,453.15	186.46
October	Demand Chg (Base)	FUEL	1,014	0.8500	861.90	0.8500	861.90	0.00
	Demand Chg (Peak)	NRG	736	2.5700	1,891.52	2.5700	1,891.52	0.00
October	70050 97635	FUEL	4,344	0.0505	219.20	0.0715	310.68	91.48
		NRG	4,344	0.0451	196.04	0.0457	198.69	2.65
October		FUEL	20,190	0.0344	693.73	0.0452	912.39	218.66
		NRG	20,190	0.0172	347.87	0.0178	360.19	12.32
October	Demand Chg (Base)	FUEL	74	0.8500	62.90	0.8500	62.90	0.00
	Demand Chg (Peak)	NRG	74	2.5700	190.18	2.5700	190.18	0.00
October	70052 41642	FUEL	14,400	0.0505	726.62	0.0715	1,029.89	303.26
		NRG	14,400	0.0451	649.87	0.0457	658.66	8.78
October		FUEL	64,650	0.0344	2,221.37	0.0452	2,921.53	700.16
		NRG	64,650	0.0172	1,113.92	0.0178	1,153.36	39.44
October	Demand Chg (Base)	FUEL	278	0.8500	236.30	0.8500	236.30	0.00
	Demand Chg (Peak)	NRG	149	2.5700	382.93	2.5700	382.93	0.00
October	70055 29669	FUEL	968	0.0392	37.93	0.0533	51.58	13.66
		NRG	968	0.0503	48.69	0.0510	49.41	0.72
October	70061 05707	FUEL	2,297	0.0505	115.91	0.0715	164.28	48.37
		NRG	2,297	0.0451	103.66	0.0457	105.06	1.40
October		FUEL	10,447	0.0344	358.96	0.0452	472.10	113.14
		NRG	10,447	0.0172	180.00	0.0178	186.37	6.37
October	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
Total for October 2005			577,187		\$ 40,130		\$ 48,001	7,871.62
November	82570 00890	FUEL	1,750	0.0392	68.57	0.0533	93.26	24.69
		NRG	1,750	0.0270	47.25	0.0276	48.32	1.07
November	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
November	82582 96989	FUEL	123	0.0505	6.21	0.0715	8.80	2.59
		NRG	123	0.0451	5.55	0.0457	5.63	0.08
November		FUEL	4,300	0.0344	147.75	0.0452	194.32	46.57
		NRG	4,300	0.0172	74.09	0.0178	76.71	2.62
November	Demand Chg (Base)	FUEL	72	0.8500	61.20	0.8500	61.20	0.00
	Demand Chg (Peak)	NRG	72	2.5700	185.04	2.5700	185.04	0.00
November	82585 85007	FUEL	2,423	0.0392	94.93	0.0533	129.12	34.19
		NRG	2,423	0.0270	65.42	0.0276	66.90	1.48
November	Demand Chg		41	3.4500	141.45	3.4500	141.45	0.00
			41	-	0.00	-	0.00	0.00
November	82626 17281	FUEL	3,282	0.0392	128.59	0.0533	174.90	46.31
		NRG	3,282	0.0270	88.61	0.0276	90.62	2.00
November	Demand Chg		55	3.4500	189.75	3.4500	189.75	0.00
			55	-	0.00	-	0.00	0.00
November	79310 27536	FUEL	961	0.0392	37.65	0.0533	51.21	13.56
		NRG	961	0.0503	48.34	0.0510	49.05	0.71
November	79320 35603	FUEL	245	0.0392	9.60	0.0533	13.06	3.46
		NRG	245	0.0503	12.32	0.0510	12.50	0.18
November	82156 70025	FUEL	890	0.0392	34.87	0.0533	47.43	12.56
		NRG	890	0.0503	44.77	0.0510	45.43	0.66
November	82159 58042	FUEL	7,392	0.0505	373.00	0.0715	528.68	155.68
		NRG	7,392	0.0451	333.60	0.0457	338.11	4.51
November		FUEL	26,295	0.0344	903.50	0.0452	1,188.27	284.77
		NRG	26,295	0.0172	453.06	0.0178	469.10	16.04
November	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
November	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0204	32.88	0.0204	32.88	0.00
November		FUEL	103,730	0.0505	5,234.22	0.0715	7,418.77	2,184.55
		NRG	103,730	0.0451	4,681.33	0.0457	4,744.61	63.28
November		FUEL	321,770	0.0344	11,056.02	0.0452	14,540.79	3,484.77
		NRG	321,770	0.0172	5,544.10	0.0178	5,740.38	196.28
November	Demand Chg (Base)	FUEL	258	0.8500	219.30	0.8500	219.30	0.00
		FUEL		(0.9608)	0.00	2.5700	0.00	0.00
November	70050 97635	FUEL	4,216	0.0505	212.74	0.0715	301.53	88.79

		NRG	4,216	0.0451	190.27	0.0457	192.84	2.57
November		FUEL	17,199	0.0344	590.96	0.0452	777.22	186.27
		NRG	17,199	0.0172	296.34	0.0178	306.83	10.49
November	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
November	70052 41642	FUEL	19,650	0.0505	991.54	0.0715	1,405.37	413.83
		NRG	19,650	0.0451	886.80	0.0457	898.79	11.99
November		FUEL	78,600	0.0344	2,700.70	0.0452	3,551.93	851.24
		NRG	78,600	0.0172	1,354.28	0.0178	1,402.22	47.95
November	Demand Chg (Base)	FUEL	297	0.8500	252.45	0.8500	252.45	0.00
	Demand Chg (Peak)	NRG	239	2.5700	614.23	2.5700	614.23	0.00
November	70055 29669	FUEL	938	0.0392	36.75	0.0533	49.99	13.24
		NRG	938	0.0503	47.18	0.0510	47.88	0.69
November	70061 05707	FUEL	2,248	0.0505	113.43	0.0715	160.78	47.34
		NRG	2,248	0.0451	101.45	0.0457	102.82	1.37
November		FUEL	10,068	0.0344	345.94	0.0452	454.97	109.04
		NRG	10,068	0.0172	173.47	0.0178	179.61	6.14
November	Demand Chg (Base)	FUEL	38	0.8500	32.30	0.8500	32.30	0.00
	Demand Chg (Peak)	NRG	38	2.5700	97.66	2.5700	97.66	0.00
Total for November 2005			133,298		\$ 40,038		\$ 48,412	\$ 8,374
December	79310 27536	FUEL	846	0.0392	33.15	0.0533	45.08	11.94
		NRG	846	0.0503	42.55	0.0510	43.18	0.63
December	79320 35603	FUEL	291	0.0392	11.40	0.0533	15.51	4.11
		NRG	291	0.0503	14.64	0.0510	14.85	0.22
December	82156 70025	FUEL	877	0.0392	34.36	0.0533	46.74	12.37
		NRG	877	0.0503	44.11	0.0510	44.76	0.65
December	82159 58042	FUEL	8,543	0.0505	431.08	0.0715	611.00	179.92
		NRG	8,543	0.0451	385.55	0.0457	390.76	5.21
December		FUEL	32,455	0.0344	1,115.15	0.0452	1,466.64	351.49
		NRG	32,455	0.0172	559.20	0.0178	579.00	19.80
December	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
December	82161 02053	FUEL	1,615	0.0374	60.35	0.0374	60.35	0.00
		NRG	1,615	0.0204	32.88	0.0204	32.88	0.00
December		FUEL	103,040	0.0505	5,199.40	0.0715	7,369.42	2,170.02
		NRG	103,040	0.0451	4,650.20	0.0457	4,713.05	62.85
December		FUEL	379,730	0.0344	13,047.52	0.0452	17,160.00	4,112.48
		NRG	379,730	0.0172	6,542.75	0.0178	6,774.38	231.64
December	Demand Chg (Base)	FUEL	909	0.8500	772.65	0.8500	772.65	0.00
	Demand Chg (Peak)	NRG	835	2.5700	2,145.95	2.5700	2,145.95	0.00
December	82570 00890	FUEL	2,647	0.0392	103.71	0.0533	141.06	37.35
		NRG	2,647	0.0270	71.47	0.0276	73.08	1.61
December	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
December	82582 96989	FUEL	840	0.0505	42.39	0.0715	60.08	17.69
		NRG	840	0.0451	37.91	0.0457	38.42	0.51
December		FUEL	5,486	0.0344	188.50	0.0452	247.91	59.41
		NRG	5,486	0.0172	94.52	0.0178	97.87	3.35
December	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
December	82585 85007	FUEL	3,706	0.0392	145.20	0.0533	197.49	52.29
		NRG	3,706	0.0270	100.06	0.0276	102.32	2.26
December	Demand Chg		41	3.4500	141.45	3.4500	141.45	0.00
			41	-	0.00	-	0.00	0.00
December	82626 17281	FUEL	5,012	0.0392	196.37	0.0533	267.09	70.72
		NRG	5,012	0.0270	135.32	0.0276	138.38	3.06
December	Demand Chg		55	3.4500	189.75	3.4500	189.75	0.00
			55	-	0.00	-	0.00	0.00
December	70049 53625	FUEL	160	0.0392	6.27	0.0533	8.53	2.26
		NRG	160	0.0503	8.05	0.0510	8.17	0.12
December	70050 97635	FUEL	5,464	0.0505	275.71	0.0715	390.79	115.07
		NRG	5,464	0.0451	246.59	0.0457	249.92	3.33
December		FUEL	19,853	0.0344	682.15	0.0452	897.16	215.01
		NRG	19,853	0.0172	342.07	0.0178	354.18	12.11
December	Demand Chg (Base)	FUEL	74	0.8500	62.90	0.8500	62.90	0.00
	Demand Chg (Peak)	NRG	74	2.5700	190.18	2.5700	190.18	0.00
December	70055 29669	FUEL	813	0.0392	31.85	0.0533	43.32	11.47
		NRG	813	0.0503	40.89	0.0510	41.50	0.60
December	70061 05707	FUEL	2,093	0.0505	105.61	0.0715	149.69	44.08
		NRG	2,093	0.0451	94.46	0.0457	95.73	1.28
December		FUEL	8,573	0.0344	294.57	0.0452	387.41	92.85
		NRG	8,573	0.0172	147.71	0.0178	152.94	5.23
December	Demand Chg (Base)	FUEL	39	0.8500	33.15	0.8500	33.15	0.00

	Demand Chg (Peak)	NRG	39	2.5700	100.23	2.5700	100.23	0.00
Total for December 2005			583,305		\$ 39,848		\$ 47,763	\$ 7,915
January	79310 27536	FUEL	139	0.0533	7.41	0.0533	7.41	0.00
		NRG	139	0.0510	7.09	0.0510	7.09	0.00
January	79320 35603	FUEL	13	0.0533	0.69	0.0533	0.69	0.00
		NRG	13	0.0510	0.66	0.0510	0.66	0.00
January	82156 70025	FUEL	656	0.0533	34.96	0.0533	34.96	0.00
		NRG	656	0.0510	33.48	0.0510	33.48	0.00
January	82159 58042	FUEL	8,759	0.0715	626.44	0.0715	626.44	0.00
		NRG	8,759	0.0457	400.64	0.0457	400.64	0.00
January		FUEL	33,049	0.0452	1,493.48	0.0452	1,493.48	0.00
		NRG	33,049	0.0178	589.59	0.0178	589.59	0.00
January	Demand Chg (Base)	FUEL	77	0.8500	65.45	0.8500	65.45	0.00
	Demand Chg (Peak)	NRG	77	2.5700	197.89	2.5700	197.89	0.00
January	82570 00890	FUEL	2,180	0.0533	116.17	0.0533	116.17	0.00
		NRG	2,180	0.0276	60.19	0.0276	60.19	0.00
January	Demand Chg		30	3.4500	103.50	3.4500	103.50	0.00
			30	-	0.00	-	0.00	0.00
January	82582 96989	FUEL	765	0.0715	54.71	0.0715	54.71	0.00
		NRG	765	0.0457	34.99	0.0457	34.99	0.00
January		FUEL	4,556	0.0452	205.89	0.0452	205.89	0.00
		NRG	4,556	0.0178	81.28	0.0178	81.28	0.00
January	Demand Chg (Base)	FUEL	73	0.8500	62.05	0.8500	62.05	0.00
	Demand Chg (Peak)	NRG	73	2.5700	187.61	2.5700	187.61	0.00
January	82585 85007	FUEL	3,041	0.0533	162.05	0.0533	162.05	0.00
		NRG	3,041	0.0276	83.96	0.0276	83.96	0.00
January	Demand Chg		42	3.4500	144.90	3.4500	144.90	0.00
			42	-	0.00	-	0.00	0.00
January	82626 17281	FUEL	4,087	0.0533	217.80	0.0533	217.80	0.00
		NRG	4,087	0.0276	112.84	0.0276	112.84	0.00
January	Demand Chg		56	3.4500	193.20	3.4500	193.20	0.00
			56	-	0.00	-	0.00	0.00
January	70050 97635	FUEL	4,772	0.0715	341.29	0.0715	341.29	0.00
		NRG	4,772	0.0457	218.27	0.0457	218.27	0.00
January		FUEL	19,167	0.0452	866.16	0.0452	866.16	0.00
		NRG	19,167	0.0178	341.94	0.0178	341.94	0.00
January	Demand Chg (Base)	FUEL	74	0.8500	62.90	0.8500	62.90	0.00
	Demand Chg (Peak)	NRG	74	2.5700	190.18	2.5700	190.18	0.00
January	70055 29669	FUEL	635	0.0533	33.84	0.0533	33.84	0.00
		NRG	635	0.0510	32.41	0.0510	32.41	0.00
January	70061 05707	FUEL	2,308	0.0715	165.07	0.0715	165.07	0.00
		NRG	2,308	0.0457	105.57	0.0457	105.57	0.00
January		FUEL	9,244	0.0452	417.74	0.0452	417.74	0.00
		NRG	9,244	0.0178	164.91	0.0178	164.91	0.00
January	Demand Chg (Base)	FUEL	39	0.8500	33.15	0.8500	33.15	0.00
	Demand Chg (Peak)	NRG	39	2.5700	100.23	2.5700	100.23	0.00
January	70052 41642	FUEL	23,400	0.0715	1,673.57	0.0715	1,673.57	0.00
		NRG	23,400	0.0457	1,070.32	0.0457	1,070.32	0.00
January		FUEL	95,100	0.0452	4,297.57	0.0452	4,297.57	0.00
		NRG	95,100	0.0178	1,696.58	0.0178	1,696.58	0.00
January	Demand Chg (Base)	FUEL	299	0.8500	254.15	0.8500	254.15	0.00
	Demand Chg (Peak)	NRG	240	2.5700	616.80	2.5700	616.80	0.00
Total for January 2006			169,839		\$ 17,962		\$ 17,962	\$ -

Total Pass Through	\$ 106,314
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Sanlando Utilities Corporation
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 3/31/05

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense *** Pre tax **	Difference
February	05671 44030	FUEL	212	0.0392	8.31	0.0533	11.30	2.99
		NRG	212	0.0472	10.01	0.0510	10.82	0.81
February	05887 45537	FUEL	102	0.0392	4.00	0.0533	5.44	1.44
		NRG	102	0.0472	4.82	0.0510	5.21	0.39
February	05934 97860	FUEL	106	0.0392	4.15	0.0533	5.65	1.50
		NRG	106	0.0472	5.01	0.0510	5.41	0.40
February	06061 70745	FUEL	1,076	0.0392	42.16	0.0533	57.34	15.18
		NRG	1,076	0.0472	50.81	0.0510	54.92	4.11
February	06102 03024	FUEL	295	0.0392	11.56	0.0533	15.72	4.16
		NRG	295	0.0472	13.93	0.0510	15.06	1.13
February	12199 95768	FUEL	924	0.0392	36.20	0.0533	49.24	13.04
		NRG	924	0.0472	43.63	0.0510	47.16	3.53
February	29762 76447	FUEL	352	0.0392	13.79	0.0533	18.76	4.97
		NRG	352	0.0472	16.62	0.0510	17.97	1.34
February	30016 22209	FUEL	148	0.0392	5.80	0.0533	7.89	2.09
		NRG	148	0.0472	6.99	0.0510	7.55	0.57
February	82025 65113	FUEL	1,075	0.0392	42.12	0.0533	57.29	15.17
		NRG	1,076	0.0472	50.81	0.0510	54.92	4.11
February	82156 70025	FUEL	877	0.0392	34.36	0.0533	46.74	12.37
		NRG	877	0.0472	41.41	0.0510	44.76	3.35
February	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0178	28.76	0.0201	32.51	3.75
February		FUEL	95,450	0.0505	4,816.41	0.0715	6,826.58	2,010.18
		NRG	95,450	0.0427	4,076.67	0.0457	4,365.88	289.21
February		FUEL	305,210	0.0305	9,315.31	0.0452	13,792.44	4,477.13
		NRG	305,210	0.0148	4,520.16	0.0178	5,444.95	924.79
February	Demand Chg (Base)	FUEL	957	0.8500	813.45	0.8500	813.45	0.00
	Demand Chg (Peak)	NRG	757	2.5700	1,945.49	2.5700	1,945.49	0.00
February	82261 82750	FUEL	8,670	0.0392	339.69	0.0533	462.02	122.33
		NRG	8,670	0.0246	213.11	0.0276	239.38	26.27
February	Demand Chg		18	3.4500	62.10	3.4500	62.10	0.00
			18		0.00	-	0.00	0.00
February	85036 90022	FUEL	3,793	0.0392	148.61	0.0533	202.13	53.52
		NRG	3,793	0.0246	93.23	0.0510	193.59	100.36
February	11716 08406	FUEL	9,978	0.0392	390.94	0.0533	531.73	140.79
		NRG	9,978	0.0246	245.26	0.0276	275.49	30.23
February	Demand Chg		27	3.4500	93.15	3.4500	93.15	0.00
			27		0.00	-	0.00	0.00
February	13028 01511	FUEL	2,027	0.0392	79.42	0.0533	108.02	28.60
		NRG	2,027	0.0472	95.71	0.0510	103.46	7.74
February	13464 36549	FUEL	296	0.0392	11.60	0.0533	15.77	4.18
		NRG	296	0.0472	13.98	0.0510	15.11	1.13
February	13559 41204	FUEL	750	0.0392	29.39	0.0533	39.97	10.58
		NRG	750	0.0472	35.42	0.0510	38.28	2.87
February	28913 10546	FUEL	920	0.0392	36.05	0.0533	49.03	12.98
		NRG	920	0.0472	43.44	0.0510	46.96	3.51
February	29056 48180	FUEL	11,280	0.0505	569.19	0.0715	806.75	237.56
		NRG	11,280	0.0427	481.77	0.0457	515.95	34.18
February		FUEL	33,720	0.0344	1,158.62	0.0452	1,523.81	365.19
		NRG	33,720	0.0148	499.39	0.0178	601.56	102.17
February	Demand Chg (Base)	FUEL	197	0.8500	167.45	0.8500	167.45	0.00
	Demand Chg (Peak)	NRG	169	2.5700	434.33	2.5700	434.33	0.00
February	29106 07888	FUEL	103	0.0392	4.04	0.0533	5.49	1.45
		NRG	103	0.0472	4.86	0.0510	5.26	0.39
February	29193 92495	FUEL	139	0.0392	5.45	0.0533	7.41	1.96
		NRG	139	0.0472	6.56	0.0510	7.09	0.53
February	29555 39001	FUEL	692	0.0392	27.11	0.0533	36.88	9.76
		NRG	692	0.0472	32.68	0.0510	35.32	2.64
February	29566 91082	FUEL	992	0.0392	38.87	0.0533	52.86	14.00

		NRG	992	0.0472	46.84	0.0510	50.63	3.79
February	3136 92580	FUEL	2,279	0.0392	89.29	0.0533	121.45	32.16
		NRG	2,279	0.0246	56.02	0.0276	62.92	6.91
February	Demand Chg		6	3.4500	20.70	3.4500	20.70	0.00
			6	-	0.00	-	0.00	0.00
February	57848 46505	FUEL	1,406	0.0392	55.09	0.0533	74.93	19.84
		NRG	1,406	0.0472	66.39	0.0510	71.76	5.37
February	60604 81643	FUEL	444	0.0392	17.40	0.0533	23.66	6.26
		NRG	444	0.0472	20.97	0.0510	22.66	1.70
February	61739 61527	FUEL	804	0.0392	31.50	0.0533	42.85	11.34
		NRG	804	0.0472	37.96	0.0510	41.04	3.07
February	79819 96193	FUEL	937	0.0392	36.71	0.0533	49.93	13.22
		NRG	937	0.0472	44.25	0.0510	47.82	3.58
February	79830 04269	FUEL	235	0.0392	9.21	0.0533	12.52	3.32
		NRG	235	0.0472	11.10	0.0510	11.99	0.90
February	79873 24566	FUEL	641	0.0392	25.11	0.0533	34.16	9.04
		NRG	641	0.0472	30.27	0.0510	32.72	2.45
February	80416 16333	FUEL	661	0.0392	25.90	0.0533	35.22	9.33
		NRG	661	0.0472	31.21	0.0510	33.74	2.53
February	81183 73665	FUEL	202	0.0392	7.91	0.0533	10.76	2.85
		NRG	202	0.0472	9.54	0.0510	10.31	0.77
February	82388 55633	FUEL	1,366	0.0392	53.52	0.0533	72.79	19.27
		NRG	1,366	0.0472	64.50	0.0510	69.72	5.22
February	83907 86186	FUEL	59	0.0392	2.31	0.0533	3.14	0.83
		NRG	59	0.0472	2.79	0.0510	3.01	0.23
February	83995 70791	FUEL	2,316	0.0392	90.74	0.0533	123.42	32.68
		NRG	2,316	0.0246	56.93	0.0276	63.94	7.02
February	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10	-	0.00	-	0.00	0.00
February	95182 22233	FUEL	167	0.0392	6.54	0.0533	8.90	2.36
		NRG	167	0.0472	7.89	0.0510	8.52	0.64
February	01388 88365	FUEL	299	0.0392	11.71	0.0533	15.93	4.22
		NRG	299	0.0472	14.12	0.0510	15.26	1.14
February	01481 05006	FUEL	199	0.0392	7.80	0.0533	10.60	2.81
		NRG	199	0.0472	9.40	0.0510	10.16	0.76
February	01623 61999	FUEL	42	0.0392	1.65	0.0533	2.24	0.59
		NRG	42	0.0472	1.98	0.0510	2.14	0.16
February	29670 24597	FUEL	791	0.0392	30.99	0.0533	42.15	11.16
		NRG	791	0.0472	37.35	0.0510	40.37	3.02
February	30116 67694	FUEL	1,401	0.0392	54.89	0.0533	74.66	19.77
		NRG	1,401	0.0472	66.16	0.0510	71.51	5.35
February	30339 89242	FUEL	2,546	0.0392	99.75	0.0533	135.68	35.92
		NRG	2,546	0.0472	120.22	0.0510	129.95	9.73
February	33670 84378	FUEL	451	0.0392	17.67	0.0533	24.03	6.36
		NRG	451	0.0472	21.30	0.0510	23.02	1.72
February	62222 26633	FUEL	737	0.0392	28.88	0.0533	39.27	10.40
		NRG	737	0.0472	34.80	0.0510	37.62	2.82
February	69027 06527	FUEL	960	0.0392	37.61	0.0533	51.16	13.55
		NRG	960	0.0472	45.33	0.0510	49.00	3.67
February	69469 17591	FUEL	340	0.0392	13.32	0.0533	18.12	4.80
		NRG	340	0.0472	16.05	0.0510	17.35	1.30
February	69690 95132	FUEL	20	0.0392	0.78	0.0533	1.07	0.28
		NRG	20	0.0472	0.94	0.0510	1.02	0.08
February	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0178	22.05	0.0201	24.92	2.87
February		FUEL	15,760	0.0505	795.25	0.0715	1,127.16	331.91
		NRG	15,760	0.0427	673.11	0.0457	720.86	47.75
February		FUEL	5,012	0.0344	172.21	0.0452	226.49	54.28
		NRG	5,012	0.0148	74.18	0.0178	89.41	15.24
February	Demand Chg (Base)	FUEL	116	0.8500	98.60	0.8500	98.60	0.00
	Demand Chg (Peak)	NRG	115	2.5700	295.55	2.5700	295.55	0.00
February	70055 29669	FUEL	468	0.0392	18.34	0.0533	24.94	6.60
		NRG	468	0.0472	22.10	0.0510	23.89	1.79
February	70059 61694	FUEL	3,642	0.0392	142.69	0.0533	194.08	51.39
		NRG	3,642	0.0246	89.52	0.0276	100.56	11.04
February	Demand Chg		11	3.4500	37.95	3.4500	37.95	0.00
			11	-	0.00	-	0.59	0.59

February	70444 12363	FUEL	37	0.0392	1.45	0.0533	1.89	0.44
		NRG	37	0.0472	1.75	0.0510	1.97	0.22
February	70588 13369	FUEL	2,536	0.0392	99.36	0.0533	129.44	30.08
		NRG	2,536	0.0472	119.75	0.0510	135.14	15.39
February	81366 81544	FUEL	29	0.0392	1.14	0.0533	1.48	0.34
		NRG	29	0.0472	1.37	0.0510	1.55	0.18
February	95039 86140	FUEL	20	0.0392	0.78	0.0533	1.02	0.24
		NRG	20	0.0472	0.94	0.0510	1.07	0.12
February	00563 70631	FUEL	232	0.0392	9.09	0.0533	11.84	2.75
		NRG	232	0.0472	10.96	0.0510	12.36	1.41
February	00989 97598	FUEL	1,147	0.0392	44.94	0.0533	58.54	13.60
		NRG	1,147	0.0472	54.16	0.0510	61.12	6.96
February	77420 40327	FUEL	621	0.0392	24.33	0.0533	31.70	7.37
		NRG	621	0.0472	29.32	0.0510	33.09	3.77
February	77421 84333	FUEL	110	0.0392	4.31	0.0533	5.61	1.30
		NRG	110	0.0472	5.19	0.0510	0.00	-5.19
Total for Feb 2005			532,185		35,947		821	10,098
March	05671 44030	FUEL	241	0.0392	9.44	0.0533	12.84	3.40
		NRG	241	0.0472	11.38	0.0510	12.30	0.92
March	05887 45537	FUEL	100	0.0392	3.92	0.0533	5.33	1.41
		NRG	100	0.0472	4.72	0.0510	5.10	0.38
March	05934 97860	FUEL	104	0.0392	4.07	0.0533	5.54	1.47
		NRG	104	0.0472	4.91	0.0510	5.31	0.40
March	06061 70745	FUEL	917	0.0392	35.93	0.0533	48.87	12.94
		NRG	917	0.0472	43.30	0.0510	46.80	3.50
March	06102 03024	FUEL	217	0.0392	8.50	0.0533	11.56	3.06
		NRG	217	0.0472	10.25	0.0510	11.08	0.83
March	2913 10546	FUEL	896	0.0392	35.11	0.0533	47.75	12.64
		NRG	896	0.0472	42.31	0.0510	45.73	3.42
March	29106 07888	FUEL	113	0.0392	4.43	0.0533	6.02	1.59
		NRG	113	0.0472	5.34	0.0510	5.77	0.43
March	29193 92495	FUEL	124	0.0392	4.86	0.0533	6.61	1.75
		NRG	124	0.0472	5.86	0.0510	6.33	0.47
March	29555 39001	FUEL	645	0.0392	25.27	0.0533	34.37	9.10
		NRG	645	0.0472	30.46	0.0510	32.92	2.46
March	29566 91082	FUEL	976	0.0392	38.24	0.0533	52.01	13.77
		NRG	976	0.0472	46.09	0.0510	49.82	3.73
March	29762 76447	FUEL	380	0.0392	14.89	0.0533	20.25	5.36
		NRG	380	0.0472	17.94	0.0510	19.40	1.45
March	30016 22209	FUEL	152	0.0392	5.96	0.0533	8.10	2.14
		NRG	152	0.0472	7.18	0.0510	7.76	0.58
March	11716 08406	FUEL	9,322	0.0392	365.24	0.0533	496.77	131.53
		NRG	9,322	0.0246	229.13	0.0276	257.38	28.25
March	Demand Chg		28	3.4500	96.60	3.4500	96.60	0.00
			28		0.00	-	0.00	0.00
March	12199 95768	FUEL	1,033	0.0392	40.47	0.0533	55.05	14.58
		NRG	1,033	0.0472	48.78	0.0510	52.72	3.95
March	13028 01511	FUEL	1,913	0.0392	74.95	0.0533	101.94	26.99
		NRG	1,913	0.0472	90.33	0.0510	97.64	7.31
March	13464 36549	FUEL	323	0.0392	12.66	0.0533	17.21	4.56
		NRG	323	0.0472	15.25	0.0510	16.49	1.23
March	13559 41204	FUEL	573	0.0392	22.45	0.0533	30.54	8.09
		NRG	573	0.0472	27.06	0.0510	29.25	2.19
March	29056 48180	FUEL	17,760	0.0505	896.17	0.0715	1,270.20	374.03
		NRG	17,760	0.0427	758.53	0.0457	812.34	53.81
March		FUEL	56,700	0.0344	1,948.21	0.0452	2,562.27	614.06
		NRG	56,700	0.0148	839.73	0.0178	1,011.53	171.80
March	Demand Chg (Base)	FUEL	197	0.8500	167.45	0.8500	167.45	0.00
	Demand Chg (Peak)	NRG	197	2.5700	506.29	2.5700	506.29	0.00
March	31396 92580	FUEL	2,408	0.0392	94.35	0.0533	128.32	33.98
		NRG	2,408	0.0246	59.19	0.0276	66.48	7.30
March	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10		0.00	-	0.00	0.00
March	57848 46505	FUEL	1,324	0.0392	51.87	0.0533	70.56	18.68
		NRG	1,324	0.0472	62.52	0.0510	67.58	5.06
March	61739 61527	FUEL	867	0.0392	33.97	0.0533	46.20	12.23

		NRG	867	0.0472	40.94	0.0510	44.25	3.31
March	79819 96193	FUEL	917	0.0392	35.93	0.0533	48.87	12.94
		NRG	917	0.0472	43.30	0.0510	46.80	3.50
March	82025 65113	FUEL	1,336	0.0392	52.34	0.0533	71.20	18.85
		NRG	1,336	0.0472	63.09	0.0510	68.19	5.10
March	82156 70025	FUEL	1,076	0.0392	42.16	0.0533	57.34	15.18
		NRG	1,076	0.0472	50.81	0.0510	54.92	4.11
March	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0178	28.76	0.0201	32.51	3.75
March		FUEL	114,770	0.0505	5,791.29	0.0715	8,208.35	2,417.06
		NRG	114,770	0.0427	4,901.83	0.0457	5,249.58	347.75
March		FUEL	383,640	0.0344	13,181.87	0.0452	17,336.69	4,154.82
		NRG	383,640	0.0148	5,681.71	0.0178	6,844.14	1,162.43
March	Demand Chg (Base)	FUEL	987	0.8500	838.95	0.8500	838.95	0.00
	Demand Chg (Peak)	NRG	904	2.5700	2,323.28	2.5700	2,323.28	0.00
March	82261 82750	FUEL	8,974	0.0392	351.60	0.0533	478.22	126.62
		NRG	8,974	0.0246	220.58	0.0276	247.77	27.19
March	Demand Chg		18	3.4500	62.10	3.4500	62.10	0.00
			18		0.00	-	0.00	0.00
March	82388 55633	FUEL	1,468	0.0392	57.52	0.0533	78.23	20.71
		NRG	1,468	0.0472	69.32	0.0510	74.93	5.61
March	83907 86186	FUEL	73	0.0392	2.86	0.0533	3.89	1.03
		NRG	73	0.0472	3.45	0.0510	3.73	0.28
March	83995 70791	FUEL	2,386	0.0392	93.48	0.0533	127.15	33.67
		NRG	2,386	0.0245	58.46	0.0276	65.88	7.42
March	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9		0.00	-	0.00	0.00
March	85036 90022	FUEL	4,213	0.0392	165.07	0.0533	224.51	59.45
		NRG	4,213	0.0245	103.22	0.0276	116.32	13.10
March	Demand Chg		11	3.4500	37.95	3.4500	37.95	0.00
			11		0.00	-	0.00	0.00
March	29670 24597	FUEL	568	0.0392	22.25	0.0533	30.27	8.01
		NRG	568	0.0472	26.82	0.0510	28.99	2.17
March	30116 67694	FUEL	1,232	0.0392	48.27	0.0533	65.65	17.38
		NRG	1,232	0.0472	58.18	0.0510	62.88	4.71
March	30339 89242	FUEL	2,294	0.0392	89.88	0.0533	122.25	32.37
		NRG	2,294	0.0246	56.39	0.0276	63.34	6.95
March	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9		0.00	-	0.00	0.00
March	33670 84378	FUEL	357	0.0392	13.99	0.0533	19.02	5.04
		NRG	357	0.0472	16.86	0.0510	18.22	1.36
March	60604 81643	FUEL	501	0.0392	19.63	0.0533	26.70	7.07
		NRG	501	0.0472	23.66	0.0510	25.57	1.91
March	62222 26633	FUEL	755	0.0392	29.58	0.0533	40.23	10.65
		NRG	755	0.0472	35.65	0.0510	38.54	2.88
March	69027 06527	FUEL	867	0.0392	33.97	0.0533	46.20	12.23
		NRG	867	0.0472	40.94	0.0510	44.25	3.31
March	69469 17591	FUEL	322	0.0392	12.62	0.0533	17.16	4.54
		NRG	322	0.0472	15.20	0.0510	16.43	1.23
March	69690 95132	FUEL	26	0.0392	1.02	0.0533	1.39	0.37
		NRG	26	0.0472	1.23	0.0510	1.33	0.10
March	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0178	22.05	0.0201	24.92	2.87
March		FUEL	15,640	0.0505	789.19	0.0715	1,118.57	329.38
		NRG	15,640	0.0427	667.98	0.0457	715.37	47.39
March		FUEL	48,920	0.0344	1,680.89	0.0452	2,210.69	529.80
		NRG	48,920	0.0148	724.51	0.0178	872.73	148.23
March	Demand Chg (Base)	FUEL	113	0.8500	96.05	0.8500	96.05	0.00
	Demand Chg (Peak)	NRG	112	2.5700	287.84	2.5700	287.84	0.00
March	70055 29669	FUEL	423	0.0392	16.57	0.0533	22.54	5.97
		NRG	423	0.0472	19.97	0.0510	21.59	1.62
March	70059 61694	FUEL	3,688	0.0392	144.50	0.0533	196.53	52.04
		NRG	3,688	0.0246	90.65	0.0276	101.83	11.17
March	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10		0.00	-	0.00	0.00
March	70444 12363	FUEL	39	0.0392	1.53	0.0533	2.08	0.55
		NRG	39	0.0472	1.84	0.0510	1.99	0.15

March	70588 13369	FUEL	2,396	0.0392	93.88	0.0533	127.68	33.81
		NRG	2,396	0.0472	113.14	0.0510	122.29	9.15
March	79830 04269	FUEL	228	0.0392	8.93	0.0533	12.15	3.22
		NRG	228	0.0472	10.77	0.0510	11.64	0.87
March	79873 24566	FUEL	640	0.0392	25.08	0.0533	34.11	9.03
		NRG	640	0.0472	30.22	0.0510	32.67	2.44
March	80416 16333	FUEL	732	0.0392	28.68	0.0533	39.01	10.33
		NRG	732	0.0472	34.57	0.0510	37.36	2.80
March	81183 73665	FUEL	234	0.0392	9.17	0.0533	12.47	3.30
		NRG	234	0.0472	11.05	0.0510	11.94	0.89
March	81366 81544	FUEL	23	0.0392	0.90	0.0533	1.23	0.32
		NRG	23	0.0472	1.09	0.0510	1.17	0.09
March	95039 86140	FUEL	31	0.0392	1.21	0.0533	1.65	0.44
		NRG	31	0.0472	1.46	0.0510	1.58	0.12
March	95182 22233	FUEL	200	0.0392	7.84	0.0533	10.66	2.82
		NRG	200	0.0472	9.44	0.0510	10.21	0.76
March	00563 70631	FUEL	244	0.0392	9.56	0.0533	13.00	3.44
		NRG	244	0.0472	11.52	0.0510	12.45	0.93
March	00989 97598	FUEL	1,177	0.0392	46.11	0.0533	62.72	16.61
		NRG	1,177	0.0472	55.58	0.0510	60.07	4.50
March	01388 88365	FUEL	329	0.0392	12.89	0.0533	17.53	4.64
		NRG	329	0.0472	15.54	0.0510	16.79	1.26
March	01481 05006	FUEL	189	0.0392	7.41	0.0533	10.07	2.67
		NRG	189	0.0472	8.92	0.0510	9.65	0.72
March	01623 61999	FUEL	38	0.0392	1.49	0.0533	2.03	0.54
		NRG	38	0.0472	1.79	0.0510	1.94	0.15
March	77420 40327	FUEL	555	0.0392	21.74	0.0533	29.58	7.83
		NRG	555	0.0472	26.21	0.0510	28.33	2.12
March	77421 84333	FUEL	101	0.0392	3.96	0.0533	5.38	1.43
		NRG	101	0.0472	4.77	0.0510	5.16	0.39
Total for June'04			702,893		5,453		6,770	11,466
April	05671 44030	FUEL	264	0.0392	10.34	0.0533	14.07	3.73
		NRG	264	0.0472	12.47	0.0510	13.47	1.01
April	05887 45537	FUEL	101	0.0392	3.96	0.0533	5.38	1.43
		NRG	101	0.0472	4.77	0.0510	5.16	0.39
April	05934 97860	FUEL	109	0.0392	4.27	0.0533	5.81	1.54
		NRG	109	0.0472	5.15	0.0510	5.56	0.42
April	06061 70745	FUEL	961	0.0392	37.65	0.0533	51.21	13.56
		NRG	961	0.0472	45.38	0.0510	49.05	3.67
April	06102 03024	FUEL	224	0.0392	8.78	0.0533	11.94	3.16
		NRG	224	0.0472	10.58	0.0510	11.43	0.86
April	13028 01511	FUEL	1,881	0.0392	73.70	0.0533	100.24	26.54
		NRG	1,881	0.0472	88.82	0.0510	96.01	7.19
April	28913 10546	FUEL	1,011	0.0392	39.61	0.0533	53.88	14.27
		NRG	1,011	0.0472	47.74	0.0510	51.60	3.86
April	29056 48180	FUEL	19,380	0.0505	977.91	0.0715	1,386.06	408.14
		NRG	19,380	0.0427	827.72	0.0457	886.44	58.72
April		FUEL	53,520	0.0344	1,838.95	0.0452	2,418.57	579.62
		NRG	53,520	0.0148	792.63	0.0178	954.80	162.17
April	Demand Chg (Base)	FUEL	198	0.8500	168.30	0.8500	168.30	0.00
	Demand Chg (Peak)	NRG	187	2.5700	480.59	2.5700	480.59	0.00
April	29106 07888	FUEL	126	0.0392	4.94	0.0533	6.71	1.78
		NRG	126	0.0472	5.95	0.0510	6.43	0.48
April	29193 9245	FUEL	138	0.0392	5.41	0.0533	7.35	1.95
		NRG	138	0.0472	6.52	0.0510	7.04	0.53
April	29555 39001	FUEL	875	0.0392	34.28	0.0533	46.63	12.35
		NRG	875	0.0472	41.32	0.0510	44.66	3.34
April	29566 91082	FUEL	1,257	0.0392	49.25	0.0533	66.99	17.74
		NRG	1,257	0.0472	59.36	0.0510	64.16	4.80
April	29762 76447	FUEL	396	0.0392	15.52	0.0533	21.10	5.59
		NRG	396	0.0472	18.70	0.0510	20.21	1.51
April	30016 22209	FUEL	173	0.0392	6.78	0.0533	9.22	2.44
		NRG	173	0.0472	8.17	0.0510	8.83	0.66
April	31396 92580	FUEL	2,380	0.0392	93.25	0.0533	126.83	33.58
		NRG	2,380	0.0246	58.50	0.0276	65.71	7.21
April	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00

			10	-	0.00	-	0.00	0.00
April	82025 65113	FUEL	1,229	0.0392	48.15	0.0533	65.49	17.34
		NRG	1,229	0.0472	58.03	0.0510	62.73	4.69
April	82156 70025	FUEL	1,223	0.0392	47.92	0.0533	65.17	17.26
		NRG	1,223	0.0472	57.75	0.0510	62.42	4.67
April	82261 82750	FUEL	10,579	0.0392	414.49	0.0533	563.75	149.27
		NRG	10,579	0.0246	260.03	0.0276	292.09	32.05
April	Demand Chg		19	3.4500	65.55	3.4500	65.55	0.00
			19	-	0.00	-	0.00	0.00
April	82388 55633	FUEL	1,429	0.0392	55.99	0.0533	76.15	20.16
		NRG	1,429	0.0472	67.48	0.0510	72.94	5.46
April	83907 86186	FUEL	71	0.0392	2.78	0.0533	3.78	1.00
		NRG	71	0.0472	3.35	0.0510	3.62	0.27
April	83995 70791	FUEL	2,532	0.0392	99.20	0.0533	134.93	35.73
		NRG	2,532	0.0246	62.24	0.0276	69.91	7.67
April	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9	-	0.00	-	0.00	0.00
April	85036 90022	FUEL	4,288	0.0392	168.00	0.0533	228.51	60.50
		NRG	4,288	0.0246	105.40	0.0276	118.39	12.99
April	Demand Chg		14	3.4500	48.30	3.4500	48.30	0.00
			14	-	0.00	-	0.00	0.00
April	11716 08406	FUEL	9,476	0.0392	371.27	0.0533	504.98	133.71
		NRG	9,476	0.0246	232.92	0.0276	261.63	28.71
April	Demand Chg		55	3.4500	189.75	3.4500	189.75	0.00
			55	-	0.00	-	0.00	0.00
April	12200 95768	FUEL	982	0.0392	38.47	0.0533	52.33	13.86
		NRG	982	0.0472	46.37	0.0510	50.12	3.75
April	13464 36549	FUEL	311	0.0392	12.18	0.0533	16.57	4.39
		NRG	311	0.0472	14.69	0.0510	15.87	1.19
April	13559 41204	FUEL	605	0.0392	23.70	0.0533	32.24	8.54
		NRG	605	0.0472	28.57	0.0510	30.88	2.31
April	29670 24597	FUEL	573	0.0392	22.45	0.0533	30.54	8.09
		NRG	573	0.0472	27.06	0.0510	29.25	2.19
April	30116 67694	FUEL	1,550	0.0392	60.73	0.0533	82.60	21.87
		NRG	1,550	0.0472	73.19	0.0510	79.11	5.92
April	57848 46505	FUEL	1,403	0.0392	54.97	0.0533	74.77	19.80
		NRG	1,403	0.0472	66.25	0.0510	71.61	5.36
April	60604 81643	FUEL	527	0.0392	20.65	0.0533	28.08	7.44
		NRG	527	0.0472	24.88	0.0510	26.90	2.01
April	61739 61527	FUEL	1,072	0.0392	42.00	0.0533	57.13	15.13
		NRG	1,072	0.0472	50.62	0.0510	54.71	4.10
April	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0178	22.05	0.0201	24.92	2.87
April		FUEL	15,200	0.0505	766.99	0.0715	1,087.10	320.11
		NRG	15,200	0.0427	649.19	0.0457	695.25	46.06
April		FUEL	46,280	0.0344	1,590.18	0.0452	2,091.39	501.21
		NRG	46,280	0.0148	685.41	0.0178	825.64	140.23
April	Demand Chg (Base)	FUEL	115	0.8500	97.75	0.8500	97.75	0.00
	Demand Chg (Peak)	NRG	114	2.5700	292.98	2.5700	292.98	0.00
April	70055 29669	FUEL	497	0.0392	19.47	0.0533	26.49	7.01
		NRG	497	0.0472	23.47	0.0510	25.37	1.90
April	70059 61694	FUEL	3,803	0.0392	149.00	0.0533	202.66	53.66
		NRG	3,803	0.0246	93.48	0.0276	105.00	11.52
April	Demand Chg		18	3.4500	62.10	3.4500	62.10	0.00
			18	-	0.00	-	0.00	0.00
April	79819 96193	FUEL	1,160	0.0392	45.45	0.0533	61.82	16.37
		NRG	1,160	0.0472	54.78	0.0510	59.21	4.43
April	79830 04269	FUEL	240	0.0392	9.40	0.0533	12.79	3.39
		NRG	240	0.0472	11.33	0.0510	12.25	0.92
April	79873 24566	FUEL	660	0.0392	25.86	0.0533	35.17	9.31
		NRG	660	0.0472	31.17	0.0510	33.69	2.52
April	80416 16333	FUEL	594	0.0392	23.27	0.0533	31.65	8.38
		NRG	594	0.0472	28.05	0.0510	30.32	2.27
April	81183 73665	FUEL	253	0.0392	9.91	0.0533	13.48	3.57
		NRG	253	0.0472	11.95	0.0510	12.91	0.97
April	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0178	28.76	0.0201	32.51	3.75

April		FUEL	110,400	0.0505	5,570.78	0.0715	7,895.81	2,325.02
		NRG	110,400	0.0427	4,715.18	0.0457	5,049.70	334.51
April		FUEL	348,680	0.0344	11,980.64	0.0452	15,756.85	3,776.20
		NRG	348,680	0.0148	5,163.95	0.0178	6,220.45	1,056.50
April	Demand Chg (Base)	FUEL	980	0.8500	833.00	0.8500	833.00	0.00
	Demand Chg (Peak)	NRG	980	2.5700	2,518.60	2.5700	2,518.60	0.00
April	95182 22233	FUEL	245	0.0392	9.60	0.0533	13.06	3.46
		NRG	245	0.0472	11.57	0.0510	12.50	0.94
April	00563 70631	FUEL	316	0.0392	12.38	0.0533	16.84	4.46
		NRG	316	0.0472	14.92	0.0510	16.13	1.21
April	00989 97598	FUEL	1,255	0.0392	49.17	0.0533	66.88	17.71
		NRG	1,255	0.0472	59.26	0.0510	64.06	4.79
April	01388 88365	FUEL	360	0.0392	14.10	0.0533	19.18	5.08
		NRG	360	0.0472	17.00	0.0510	18.37	1.38
April	01481 05006	FUEL	233	0.0392	9.13	0.0533	12.42	3.29
		NRG	233	0.0472	11.00	0.0510	11.89	0.89
April	01623 61999	FUEL	39	0.0392	1.53	0.0533	2.08	0.55
		NRG	39	0.0472	1.84	0.0510	1.99	0.15
April	30339 89242	FUEL	2,646	0.0392	103.67	0.0533	141.01	37.34
		NRG	2,646	0.0246	65.04	0.0276	73.06	8.02
April	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9	-	0.00	-	0.00	0.00
April	33670 84378	FUEL	379	0.0392	14.85	0.0533	20.20	5.35
		NRG	379	0.0472	17.90	0.0510	19.34	1.45
April	62222 26633	FUEL	812	0.0392	31.81	0.0533	43.27	11.46
		NRG	812	0.0472	38.34	0.0510	41.44	3.10
April	69027 06527	FUEL	957	0.0392	37.50	0.0533	51.00	13.50
		NRG	957	0.0472	45.19	0.0510	48.85	3.66
April	69469 17591	FUEL	381	0.0392	14.93	0.0533	20.30	5.38
		NRG	381	0.0472	17.99	0.0510	19.45	1.46
April	69690 95132	FUEL	22	0.0392	0.86	0.0533	1.17	0.31
		NRG	22	0.0472	1.04	0.0510	1.12	0.08
April	70444 12363	FUEL	39	0.0392	1.53	0.0533	2.08	0.55
		NRG	39	0.0472	1.84	0.0510	1.99	0.15
April	70588 13369	FUEL	2,749	0.0392	107.71	0.0533	146.49	38.79
		NRG	2,749	0.0472	129.81	0.0510	140.31	10.50
April	81366 81544	FUEL	24	0.0392	0.94	0.0533	1.28	0.34
		NRG	24	0.0472	1.13	0.0510	1.22	0.09
April	95039 86140	FUEL	42	0.0392	1.65	0.0533	2.24	0.59
		NRG	42	0.0472	1.98	0.0510	2.14	0.16
April	46262 72459	FUEL	11	0.0392	0.43	0.0533	0.59	0.16
		NRG	11	0.0472	0.52	0.0510	0.56	0.04
April	77420 40327	FUEL	625	0.0392	24.49	0.0533	33.31	8.82
		NRG	625	0.0472	29.51	0.0510	31.90	2.39
Total for April 2005			663,822		45,472		6,901	10,908

May	05671 44030	FUEL	263	0.0392	10.30	0.0533	14.02	3.71
		NRG	263	0.0472	12.42	0.0510	13.42	1.00
May	05887 45537	FUEL	93	0.0392	3.64	0.0533	4.96	1.31
		NRG	93	0.0472	4.39	0.0510	4.75	0.36
May	05934 97860	FUEL	202	0.0392	7.91	0.0533	10.76	2.85
		NRG	202	0.0472	9.54	0.0510	10.31	0.77
May	06061 70745	FUEL	939	0.0392	36.79	0.0533	50.04	13.25
		NRG	939	0.0472	44.34	0.0510	47.93	3.59
May	06102 03024	FUEL	216	0.0392	8.46	0.0533	11.51	3.05
		NRG	216	0.0472	10.20	0.0510	11.02	0.83
May	28913 10546	FUEL	838	0.0392	32.83	0.0533	44.66	11.82
		NRG	838	0.0472	39.57	0.0510	42.77	3.20
May	29106 07888	FUEL	106	0.0392	4.15	0.0533	5.65	1.50
		NRG	106	0.0472	5.01	0.0510	5.41	0.40
May	29193 92495	FUEL	109	0.0392	4.27	0.0533	5.81	1.54
		NRG	109	0.0472	5.15	0.0510	5.56	0.42
May	29555 39001	FUEL	589	0.0392	23.08	0.0533	31.39	8.31
		NRG	589	0.0472	27.81	0.0510	30.06	2.25
May	29566 91082	FUEL	857	0.0392	33.58	0.0533	45.67	12.09

		NRG	857	0.0472	40.47	0.0510	43.74	3.27
May	29762 76447	FUEL	348	0.0392	13.63	0.0533	18.54	4.91
		NRG	348	0.0472	16.43	0.0510	17.76	1.33
May	30016 22209	FUEL	156	0.0392	6.11	0.0533	8.31	2.20
		NRG	156	0.0472	7.37	0.0510	7.96	0.60
May	11716 08406	FUEL	9,427	0.0392	369.35	0.0533	502.36	133.01
		NRG	9,427	0.0246	231.72	0.0276	260.28	28.56
May	Demand Chg		26	3.4500	89.70	3.4500	89.70	0.00
			26	-	0.00	-	0.00	0.00
May	12199 95768	FUEL	1,085	0.0392	42.51	0.0533	57.82	15.31
		NRG	1,085	0.0472	51.23	0.0510	55.38	4.14
May	13028 01511	FUEL	1,753	0.0392	68.68	0.0533	93.42	24.73
		NRG	1,753	0.0472	82.78	0.0510	89.47	6.70
May	13464 36549	FUEL	267	0.0392	10.46	0.0533	14.23	3.77
		NRG	267	0.0472	12.61	0.0510	13.63	1.02
May	13559 41204	FUEL	516	0.0392	20.22	0.0533	27.50	7.28
		NRG	516	0.0472	24.37	0.0510	26.34	1.97
May	29056 48180	FUEL	23,280	0.0505	1,174.71	0.0715	1,664.99	490.28
		NRG	23,280	0.0427	994.29	0.0457	1,064.83	70.54
May		FUEL	74,820	0.0344	2,570.82	0.0452	3,381.12	810.30
		NRG	74,820	0.0148	1,108.08	0.0178	1,334.79	226.70
May	Demand Chg (Base)	FUEL	193	0.8500	164.05	0.8500	164.05	0.00
	Demand Chg (Peak)	NRG	182	2.5700	467.74	2.5700	467.74	0.00
May	30116 67691	FUEL	1,271	0.0392	49.80	0.0533	67.73	17.93
		NRG	1,271	0.0472	60.02	0.0510	64.87	4.86
May	30339 89242	FUEL	2,253	0.0392	88.27	0.0533	120.06	31.79
		NRG	2,253	0.0246	55.38	0.0276	62.21	6.83
May	Demand Chg		8	3.4500	27.60	3.4500	27.60	0.00
			8	-	0.00	-	0.00	0.00
May	Apr-07	FUEL	2,195	0.0392	86.00	0.0533	116.97	30.97
		NRG	2,195	0.0246	53.95	0.0276	60.60	6.65
May	Demand Chg		7	3.4500	24.15	3.4500	24.15	0.00
			7	-	0.00	-	0.00	0.00
May	46262 72459	FUEL	12	0.0392	0.47	0.0533	0.64	0.17
		NRG	12	0.0472	0.57	0.0510	0.61	0.05
May	57848 46505	FUEL	1,622	0.0392	63.55	0.0533	86.44	22.89
		NRG	1,622	0.0472	76.59	0.0510	82.79	6.20
May	60604 81643	FUEL	422	0.0392	16.53	0.0533	22.49	5.95
		NRG	422	0.0472	19.93	0.0510	21.54	1.61
May	61739 61527	FUEL	1,054	0.0392	41.30	0.0533	56.17	14.87
		NRG	1,054	0.0472	49.77	0.0510	53.80	4.03
May	79819 96193	FUEL	1,014	0.0392	39.73	0.0533	54.04	14.31
		NRG	1,014	0.0472	47.88	0.0510	51.75	3.87
May	79830 04269	FUEL	208	0.0392	8.15	0.0533	11.08	2.93
		NRG	208	0.0472	9.82	0.0510	10.62	0.79
May	79873 24566	FUEL	607	0.0392	23.78	0.0533	32.35	8.56
		NRG	607	0.0472	28.66	0.0510	30.98	2.32
May	80416 16333	FUEL	605	0.0392	23.70	0.0533	32.24	8.54
		NRG	605	0.0472	28.57	0.0510	30.88	2.31
May	81183 73665	FUEL	237	0.0392	9.29	0.0533	12.63	3.34
		NRG	237	0.0472	11.19	0.0510	12.10	0.91
May	82025 65113	FUEL	1,109	0.0392	43.45	0.0533	59.10	15.65
		NRG	1,109	0.0472	52.37	0.0510	56.60	4.24
May	82156 70025	FUEL	1,155	0.0392	45.25	0.0533	61.55	16.30
		NRG	1,155	0.0472	54.54	0.0510	58.95	4.41
May	82161 02053	FUEL	112,700	0.0505	5,686.84	0.0715	8,060.30	2,373.46
		NRG	112,700	0.0427	4,813.42	0.0457	5,154.90	341.48
May		FUEL	361,330	0.0344	12,415.30	0.0452	16,328.50	3,913.20
		NRG	361,330	0.0148	5,351.30	0.0178	6,446.13	1,094.83
May	Demand Chg (Base)	FUEL	1,021	0.8500	867.85	0.8500	867.85	0.00
	Demand Chg (Peak)	NRG	872	2.5700	2,241.04	2.5700	2,241.04	0.00
May	82261 82750	FUEL	8,957	0.0392	350.94	0.0533	477.32	126.38
		NRG	8,957	0.0246	220.16	0.0276	247.30	27.14
May	Demand Chg		7	3.4500	24.15	3.4500	24.15	0.00
			7	-	0.00	-	0.00	0.00
May	82388 55633	FUEL	1,317	0.0392	51.60	0.0533	70.18	18.58
		NRG	1,317	0.0472	62.19	0.0510	67.22	5.03

May	83907 86186	FUEL	45	0.0392	1.76	0.0533	2.40	0.63
		NRG	45	0.0472	2.12	0.0510	2.30	0.17
May	82261 82750	FUEL	2,177	0.0392	85.29	0.0533	116.01	30.72
		NRG	2,177	0.0246	53.51	0.0276	60.11	6.60
May	Demand Chg		8	3.4500	27.60	3.4500	27.60	0.00
			8	-	0.00	-	0.00	0.00
May	85036 90022	FUEL	3,702	0.0392	145.04	0.0533	197.28	52.24
		NRG	3,702	0.0246	91.00	0.0276	102.21	11.22
May	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10	-	0.00	-	0.00	0.00
May	95182 22233	FUEL	416	0.0392	16.30	0.0533	22.17	5.87
		NRG	416	0.0472	19.64	0.0510	21.23	1.59
May	00563 70631	FUEL	251	0.0392	9.83	0.0533	13.38	3.54
		NRG	251	0.0472	11.85	0.0510	12.81	0.96
May	00989 97598	FUEL	1,130	0.0392	44.27	0.0533	60.22	15.94
		NRG	1,130	0.0472	53.36	0.0510	57.68	4.32
May	01388 88365	FUEL	346	0.0392	13.56	0.0533	18.44	4.88
		NRG	346	0.0472	16.34	0.0510	17.66	1.32
May	01481 05006	FUEL	220	0.0392	8.62	0.0533	11.72	3.10
		NRG	220	0.0472	10.39	0.0510	11.23	0.84
May	01623 61999	FUEL	37	0.0392	1.45	0.0533	1.97	0.52
		NRG	37	0.0472	1.75	0.0510	1.89	0.14
May	29870 24597	FUEL	502	0.0392	19.67	0.0533	26.75	7.08
		NRG	502	0.0472	23.70	0.0510	25.62	1.92
May	33670 84378	FUEL	336	0.0392	13.16	0.0533	17.91	4.74
		NRG	336	0.0472	15.87	0.0510	17.15	1.28
May	62222 26833	FUEL	869	0.0392	34.05	0.0533	46.31	12.26
		NRG	869	0.0472	41.03	0.0510	44.35	3.32
May	69027 06527	FUEL	1,047	0.0392	41.02	0.0533	55.79	14.77
		NRG	1,047	0.0472	49.44	0.0510	53.44	4.00
May	69469 17591	FUEL	307	0.0392	12.03	0.0533	16.36	4.33
		NRG	307	0.0472	14.50	0.0510	15.67	1.17
May	69690 95132	FUEL	20	0.0392	0.78	0.0533	1.07	0.28
		NRG	20	0.0472	0.94	0.0510	1.02	0.08
May	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0178	22.05	0.0201	24.92	2.87
May		FUEL	18,320	0.0505	924.43	0.0715	1,310.25	385.82
		NRG	18,320	0.0427	782.45	0.0457	837.96	55.51
May		FUEL	51,480	0.0344	1,768.85	0.0452	2,326.38	557.53
		NRG	51,480	0.0148	762.42	0.0178	918.40	155.98
May	Demand Chg (Base)	FUEL	117	0.8500	99.45	0.8500	99.45	0.00
	Demand Chg (Peak)	NRG	115	2.5700	295.55	2.5700	295.55	0.00
May	70055 29669	FUEL	535	0.0392	20.96	0.0533	28.51	7.55
		NRG	535	0.0472	25.26	0.0510	27.31	2.04
May	70059 61694	FUEL	4,090	0.0392	160.25	0.0533	217.96	57.71
		NRG	4,090	0.0246	100.53	0.0276	112.92	12.39
May	Demand Chg		11	3.4500	37.95	3.4500	37.95	0.00
			11	-	0.00	-	0.00	0.00
May	70444 12363	FUEL	36	0.0392	1.41	0.0533	1.92	0.51
		NRG	36	0.0472	1.70	0.0510	1.84	0.14
May	70588 13369	FUEL	2,370	0.0392	92.86	0.0533	126.30	33.44
		NRG	2,370	0.0472	111.91	0.0510	120.96	9.05
May	81366 81544	FUEL	25	0.0392	0.98	0.0533	1.33	0.35
		NRG	25	0.0472	1.18	0.0510	1.28	0.10
May	95039 86140	FUEL	39	0.0392	1.53	0.0533	2.08	0.55
		NRG	39	0.0472	1.84	0.0510	1.99	0.15
May	77420 40327	FUEL	512	0.0392	20.06	0.0533	27.28	7.22
		NRG	512	0.0472	24.18	0.0510	26.13	1.96
Total for May 2005			705,309		47,334		46,635	11,559
June	05671 44030	FUEL	171	0.0392	6.70	0.0533	9.11	2.41
		NRG	171	0.0472	8.07	0.0510	8.73	0.65
June	05887 45537	FUEL	111	0.0392	4.35	0.0533	5.92	1.57
		NRG	111	0.0472	5.24	0.0510	5.67	0.42
June	05934 97860	FUEL	166	0.0392	6.50	0.0533	8.85	2.34
		NRG	166	0.0472	7.84	0.0510	8.47	0.63
June	06061 70745	FUEL	1,050	0.0392	41.14	0.0533	55.95	14.82

		NRG	1,050	0.0472	49.58	0.0510	53.59	4.01
June	06102 03024	FUEL	215	0.0392	8.42	0.0533	11.46	3.03
		NRG	215	0.0472	10.15	0.0510	10.97	0.82
June	28913 10546	FUEL	902	0.0392	35.34	0.0533	48.07	12.73
		NRG	902	0.0472	42.59	0.0510	46.04	3.45
June	29555 39001	FUEL	695	0.0392	27.23	0.0533	37.04	9.81
		NRG	695	0.0472	32.82	0.0510	35.47	2.65
June	29566 91082	FUEL	962	0.0392	37.69	0.0533	51.26	13.57
		NRG	962	0.0472	45.43	0.0510	49.10	3.67
June	77421 84333	FUEL	124	0.0392	4.86	0.0533	6.61	1.75
		NRG	124	0.0472	5.86	0.0510	6.33	0.47
June	11716 08406	FUEL	9,583	0.0392	375.46	0.0533	510.68	135.22
		NRG	9,583	0.0246	235.55	0.0276	264.59	29.04
June	Demand Chg		33	3.4500	113.85	3.4500	113.85	0.00
			33	-	0.00	-	0.00	0.00
June	12199 95768	FUEL	990	0.0392	38.79	0.0533	52.76	13.97
		NRG	990	0.0472	46.75	0.0510	50.53	3.78
June	13028 01511	FUEL	2,000	0.0392	78.36	0.0533	106.58	28.22
		NRG	2,000	0.0472	94.44	0.0510	102.08	7.64
June	13464 36549	FUEL	339	0.0392	13.28	0.0533	18.07	4.78
		NRG	339	0.0472	16.01	0.0510	17.30	1.29
June	13559 41204	FUEL	628	0.0392	24.61	0.0533	33.47	8.86
		NRG	628	0.0472	29.65	0.0510	32.05	2.40
June	29056 48180	FUEL	19,500	0.0505	983.97	0.0715	1,394.64	410.67
		NRG	19,500	0.0427	832.85	0.0457	891.93	59.09
June		FUEL	69,000	0.0344	2,370.84	0.0452	3,118.11	747.27
		NRG	69,000	0.0148	1,021.89	0.0178	1,230.96	209.07
June	Demand Chg (Base)	FUEL	190	0.8500	161.50	0.8500	161.50	0.00
	Demand Chg (Peak)	NRG	176	2.5700	452.32	2.5700	452.32	0.00
June	29106 07888	FUEL	104	0.0392	4.07	0.0533	5.54	1.47
		NRG	104	0.0472	4.91	0.0510	5.31	0.40
June	29193 92495	FUEL	117	0.0392	4.58	0.0533	6.23	1.65
		NRG	117	0.0472	5.52	0.0510	5.97	0.45
June	29762 76447	FUEL	369	0.0392	14.46	0.0533	19.66	5.21
		NRG	369	0.0472	17.42	0.0510	18.83	1.41
June	30016 22209	FUEL	158	0.0392	6.19	0.0533	8.42	2.23
		NRG	158	0.0472	7.46	0.0510	8.06	0.60
June	31396 92580	FUEL	2,333	0.0392	91.41	0.0533	124.33	32.92
		NRG	2,333	0.0246	57.35	0.0276	64.41	7.07
June	Demand Chg		12	3.4500	41.40	3.4500	0.00	0.00
			12	-	0.00	-	0.00	0.00
June	60604 81643	FUEL	493	0.0392	19.32	0.0533	26.27	6.96
		NRG	493	0.0472	23.28	0.0510	25.16	1.88
June	61739 61527	FUEL	979	0.0392	38.36	0.0533	52.17	13.81
		NRG	979	0.0472	46.23	0.0510	49.97	3.74
June	80416 16333	FUEL	593	0.0392	23.23	0.0533	31.60	8.37
		NRG	593	0.0472	28.00	0.0510	30.27	2.27
June	82025 65113	FUEL	1,262	0.0392	49.45	0.0533	67.25	17.81
		NRG	1,262	0.0472	59.59	0.0510	64.41	4.82
June	82158 70025	FUEL	1,280	0.0392	50.15	0.0533	68.21	18.06
		NRG	1,280	0.0472	60.44	0.0510	65.33	4.89
June	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0178	28.76	0.0201	32.51	3.75
June		FUEL	111,550	0.0505	5,628.81	0.0715	7,978.06	2,349.24
		NRG	111,550	0.0427	4,764.30	0.0457	5,102.30	338.00
June		FUEL	406,870	0.0344	13,980.05	0.0452	18,386.46	4,406.40
		NRG	406,870	0.0148	6,025.74	0.0178	7,258.56	1,232.82
June	Demand Chg (Base)	FUEL	1,035	0.8500	879.75	0.8500	879.75	0.00
	Demand Chg (Peak)	NRG	798	2.5700	2,050.86	2.5700	2,050.86	0.00
June	82261 82750	FUEL	9,769	0.0392	382.75	0.0533	520.59	137.84
		NRG	9,769	0.0246	240.12	0.0276	269.72	29.60
June	Demand Chg		18	3.4500	62.10	3.4500	62.10	0.00
			18	-	0.00	-	0.00	0.00
	82388 55633	FUEL	1,427	0.0392	55.91	0.0533	76.04	20.13
June		NRG	1,427	0.0472	67.38	0.0510	72.83	5.45
	83907 86186	FUEL	61	0.0392	2.39	0.0533	3.25	0.86
		NRG	61	0.0472	2.88	0.0510	3.11	0.23

June	83995 70791	FUEL	2,519	0.0392	98.69	0.0533	134.24	35.54
		NRG	2,519	0.0246	61.92	0.0276	69.55	7.63
June	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9	-	0.00	-	0.00	0.00
June	85036 90022	FUEL	4,089	0.0392	160.21	0.0533	217.90	57.70
		NRG	4,089	0.0246	100.51	0.0276	112.90	12.39
June	Demand Chg		23	3.4500	79.35	3.4500	79.35	0.00
			23	-	0.00	-	0.00	0.00
June	95182 22233	FUEL	185	0.0392	7.25	0.0533	9.86	2.61
		NRG	185	0.0472	8.74	0.0510	9.44	0.71
June	33670 84378	FUEL	372	0.0392	14.57	0.0533	19.82	5.25
		NRG	372	0.0472	17.57	0.0510	18.99	1.42
June	46262 72459	FUEL	19	0.0392	0.74	0.0533	1.01	0.27
		NRG	19	0.0472	0.90	0.0510	0.97	0.07
June	57848 46505	FUEL	1,640	0.0392	64.26	0.0533	87.40	23.14
		NRG	1,640	0.0472	77.44	0.0510	83.71	6.26
June	69469 17591	FUEL	492	0.0392	19.28	0.0533	26.22	6.94
		NRG	492	0.0472	23.23	0.0510	25.11	1.88
June	69690 95132	FUEL	22	0.0392	0.86	0.0533	1.17	0.31
		NRG	22	0.0472	1.04	0.0510	1.12	0.08
June	70444 12363	FUEL	44	0.0392	1.72	0.0533	2.34	0.62
		NRG	44	0.0472	2.08	0.0510	2.25	0.17
June	79819 96193	FUEL	1,014	0.0392	39.73	0.0533	54.04	14.31
		NRG	1,014	0.0472	47.88	0.0510	51.75	3.87
June	79830 04269	FUEL	212	0.0392	8.31	0.0533	11.30	2.99
		NRG	212	0.0472	10.01	0.0510	10.82	0.81
June	79873 24566	FUEL	636	0.0392	24.92	0.0533	33.89	8.97
		NRG	636	0.0472	30.03	0.0510	32.46	2.43
June	81183 73665	FUEL	454	0.0392	17.79	0.0533	24.19	6.41
		NRG	454	0.0472	21.44	0.0510	23.17	1.73
June	95039 86140	FUEL	65	0.0392	2.55	0.0533	3.46	0.92
		NRG	65	0.0472	3.07	0.0510	3.32	0.25
June	00563 70631	FUEL	385	0.0392	15.08	0.0533	20.52	5.43
		NRG	385	0.0472	18.18	0.0510	19.65	1.47
June	00989 97598	FUEL	1,160	0.0392	45.45	0.0533	61.82	16.37
		NRG	1,160	0.0472	54.78	0.0510	59.21	4.43
June	01388 88365	FUEL	405	0.0392	15.87	0.0533	21.58	5.71
		NRG	405	0.0472	19.12	0.0510	20.67	1.55
June	01481 05006	FUEL	202	0.0392	7.91	0.0533	10.76	2.85
		NRG	202	0.0472	9.54	0.0510	10.31	0.77
June	01623 61999	FUEL	38	0.0392	1.49	0.0533	2.03	0.54
		NRG	38	0.0472	1.79	0.0510	1.94	0.15
June	29670 24597	FUEL	567	0.0392	22.22	0.0533	30.22	8.00
		NRG	567	0.0472	26.77	0.0510	28.94	2.17
June	30116 67694	FUEL	1,968	0.0392	77.11	0.0533	104.87	27.77
		NRG	1,968	0.0472	92.93	0.0510	100.45	7.52
June	30339 89242	FUEL	3,367	0.0392	131.92	0.0533	179.43	47.51
		NRG	3,367	0.0246	82.76	0.0276	92.96	10.20
June	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
June	62222 26633	FUEL	1,083	0.0392	42.43	0.0533	57.71	15.28
		NRG	1,083	0.0472	51.14	0.0510	55.28	4.14
June	69027 06527	FUEL	1,008	0.0392	39.49	0.0533	53.72	14.22
		NRG	1,008	0.0472	47.60	0.0510	51.45	3.85
June	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0178	22.05	0.0201	24.92	2.87
June		FUEL	17,960	0.0505	906.26	0.0715	1,284.50	378.24
		NRG	17,960	0.0427	767.07	0.0457	821.49	54.42
June		FUEL	48,280	0.0344	1,658.90	0.0452	2,181.77	522.87
		NRG	48,280	0.0148	715.03	0.0178	861.32	146.29
June	Demand Chg (Base)	FUEL	120	0.8500	102.00	0.8500	102.00	0.00
	Demand Chg (Peak)	NRG	117	2.5700	300.69	2.5700	300.69	0.00
June	70055 29669	FUEL	683	0.0392	26.76	0.0533	36.40	9.64
		NRG	683	0.0472	32.25	0.0510	34.86	2.61
June	30339 89242	FUEL	4,750	0.0392	186.11	0.0533	253.13	67.02
		NRG	4,750	0.0246	116.76	0.0276	131.15	14.39
June	Demand Chg		19	3.4500	65.55	3.4500	65.55	0.00

			19	-	0.00	-	0.00	0.00
June	70588 13369	FUEL	2,543	0.0392	99.63	0.0533	135.52	35.88
		NRG	2,543	0.0472	120.08	0.0510	129.79	9.71
June	77420 40327	FUEL	673	0.0392	26.37	0.0533	35.86	9.50
		NRG	673	0.0472	31.78	0.0510	34.35	2.57
June	77421 84333	FUEL	128	0.0392	5.02	0.0533	6.82	1.81
		NRG	128	0.0472	6.04	0.0510	6.53	0.49
June	81366 81544	FUEL	25	0.0392	0.98	0.0533	1.33	0.35
		NRG	25	0.0472	1.18	0.0510	1.28	0.10
Total for June 2005			744,986		49,214		7,790	12,081
July	05671 44030	FUEL	269	0.0392	10.54	0.0533	14.34	3.80
		NRG	269	0.0472	12.70	0.0510	13.73	1.03
July	05887 45537	FUEL	176	0.0392	6.90	0.0533	9.38	2.48
		NRG	176	0.0472	8.31	0.0510	8.98	0.67
July	05934 97860	FUEL	119	0.0392	4.66	0.0533	6.34	1.68
		NRG	119	0.0472	5.62	0.0510	6.07	0.45
July	06061 70745	FUEL	1,316	0.0392	51.56	0.0533	70.13	18.57
		NRG	1,316	0.0472	62.14	0.0510	67.17	5.03
July	06102 03024	FUEL	247	0.0392	9.68	0.0533	13.16	3.49
		NRG	247	0.0472	11.66	0.0510	12.61	0.94
July	28913 10546	FUEL	996	0.0392	39.02	0.0533	53.08	14.05
		NRG	996	0.0472	47.03	0.0510	50.84	3.80
July	29106 07888	FUEL	128	0.0392	5.02	0.0533	6.82	1.81
		NRG	128	0.0472	6.04	0.0510	6.53	0.49
July	29193 92495	FUEL	135	0.0392	5.29	0.0533	7.19	1.90
		NRG	135	0.0472	6.37	0.0510	6.89	0.52
July	29555 39001	FUEL	1,298	0.0392	50.86	0.0533	69.17	18.31
		NRG	1,298	0.0472	61.29	0.0510	66.25	4.96
July	29566 91082	FUEL	2,038	0.0392	79.85	0.0533	108.61	28.76
		NRG	2,038	0.0472	96.23	0.0510	104.02	7.79
July	29762 76447	FUEL	458	0.0392	17.94	0.0533	24.41	6.46
		NRG	458	0.0472	21.63	0.0510	23.38	1.75
July	30016 22209	FUEL	138	0.0392	5.41	0.0533	7.35	1.95
		NRG	138	0.0472	6.52	0.0510	7.04	0.53
July	31396 92580	FUEL	2,840	0.0392	111.27	0.0533	151.34	40.07
		NRG	2,840	0.0246	69.81	0.0276	78.41	8.61
July	Demand Chg		13	3.4500	44.85	3.4500	44.85	0.00
			13	-	0.00	-	0.00	0.00
July	82025 65113	FUEL	1,886	0.0392	73.89	0.0533	100.50	26.61
		NRG	1,886	0.0472	89.06	0.0510	96.26	7.20
July	82156 70025	FUEL	1,542	0.0392	60.42	0.0533	82.17	21.76
		NRG	1,542	0.0472	72.81	0.0510	78.70	5.89
July	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0178	28.76	0.0201	32.51	3.75
July		FUEL	110,400	0.0505	5,570.78	0.0715	7,895.81	2,325.02
		NRG	110,400	0.0427	4,715.18	0.0457	5,049.70	334.51
July		FUEL	346,380	0.0344	11,901.62	0.0452	15,652.91	3,751.30
		NRG	346,380	0.0148	5,129.89	0.0178	6,179.42	1,049.53
July	Demand Chg (Base)	FUEL	837	0.8500	711.45	0.8500	711.45	0.00
	Demand Chg (Peak)	NRG	761	2.5700	1,955.77	2.5700	1,955.77	0.00
July	82261 82750	FUEL	10,151	0.0392	397.72	0.0533	540.95	143.23
		NRG	10,151	0.0246	249.51	0.0276	280.27	30.76
July	Demand Chg		19	3.4500	65.55	3.4500	65.55	0.00
			19	-	0.00	-	0.00	0.00
July	83907 86186	FUEL	60	0.0392	2.35	0.0533	3.20	0.85
		NRG	60	0.0472	2.83	0.0510	3.06	0.23
July	83995 70791	FUEL	2,720	0.0392	106.57	0.0533	144.95	38.38
		NRG	2,720	0.0246	66.86	0.0276	75.10	8.24
July	Demand Chg		14	3.4500	48.30	3.4500	48.30	0.00
			14	-	0.00	-	0.00	0.00
July	85036 90022	FUEL	4,970	0.0392	194.72	0.0533	264.85	70.13
		NRG	4,970	0.0246	122.16	0.0276	137.22	15.06
July	Demand Chg		18	3.4500	62.10	3.4500	62.10	0.00
			18	-	0.00	-	0.00	0.00
July	11716 08406	FUEL	11,102	0.0392	434.98	0.0533	591.63	156.65
		NRG	11,102	0.0246	272.89	0.0276	306.53	33.64

July	Demand Chg		32	3.4500	110.40	3.4500	110.40	0.00
			32	-	0.00	-	0.00	0.00
July	1219 95768	FUEL	1,152	0.0392	45.14	0.0533	61.39	16.25
		NRG	1,152	0.0472	54.40	0.0510	58.80	4.40
July	13028 01511	FUEL	2,158	0.0392	84.55	0.0533	115.00	30.45
		NRG	2,158	0.0472	101.90	0.0510	110.14	8.24
July	13464 39549	FUEL	436	0.0392	17.08	0.0533	23.23	6.15
		NRG	436	0.0472	20.59	0.0510	22.25	1.67
July	13559 41204	FUEL	628	0.0392	24.61	0.0533	33.47	8.86
		NRG	628	0.0472	29.65	0.0510	32.05	2.40
July	46262 72459	FUEL	32	0.0392	1.25	0.0533	1.71	0.45
		NRG	32	0.0472	1.51	0.0510	1.63	0.12
July	57848 46505	FUEL	1,857	0.0392	72.76	0.0533	98.96	26.20
		NRG	1,857	0.0472	87.69	0.0510	94.78	7.09
July	60604 81643	FUEL	648	0.0392	25.39	0.0533	34.53	9.14
		NRG	648	0.0472	30.60	0.0510	33.07	2.48
July	61739 61527	FUEL	1,068	0.0392	41.84	0.0533	56.91	15.07
		NRG	1,068	0.0472	50.43	0.0510	54.51	4.08
July	79819 96193	FUEL	1,177	0.0392	46.11	0.0533	62.72	16.61
		NRG	1,177	0.0472	55.58	0.0510	60.07	4.50
July	79830 04269	FUEL	265	0.0392	10.38	0.0533	14.12	3.74
		NRG	265	0.0472	12.51	0.0510	13.53	1.01
July	79873 24566	FUEL	852	0.0392	33.38	0.0533	45.40	12.02
		NRG	852	0.0472	40.23	0.0510	43.49	3.25
July	80416 16333	FUEL	676	0.0392	26.49	0.0533	36.02	9.54
		NRG	676	0.0472	31.92	0.0510	34.50	2.58
July	81183 73665	FUEL	655	0.0392	25.66	0.0533	34.90	9.24
		NRG	655	0.0472	30.93	0.0510	33.43	2.50
July	82388 55633	FUEL	1,530	0.0392	59.95	0.0533	81.53	21.59
		NRG	1,530	0.0472	72.25	0.0510	78.09	5.84
July	95182 22233	FUEL	208	0.0392	8.15	0.0533	11.08	2.93
		NRG	208	0.0472	9.82	0.0510	10.62	0.79
July	00563 70631	FUEL	680	0.0392	26.64	0.0533	36.24	9.59
		NRG	680	0.0472	32.11	0.0510	34.71	2.60
July	00989 97598	FUEL	1,337	0.0392	52.38	0.0533	71.25	18.87
		NRG	1,337	0.0472	63.13	0.0510	68.24	5.11
July	01388 88365	FUEL	361	0.0392	14.14	0.0533	19.24	5.09
		NRG	361	0.0472	17.05	0.0510	18.43	1.38
July	01481 05006	FUEL	218	0.0392	8.54	0.0533	11.62	3.08
		NRG	218	0.0472	10.29	0.0510	11.13	0.83
July	01623 61999	FUEL	40	0.0392	1.57	0.0533	2.13	0.56
		NRG	40	0.0472	1.89	0.0510	2.04	0.15
July	29670 24597	FUEL	706	0.0392	27.66	0.0533	37.62	9.96
		NRG	706	0.0472	33.34	0.0510	36.03	2.70
July	30116 67694	FUEL	3,129	0.0392	122.59	0.0533	166.74	44.15
		NRG	3,129	0.0472	147.75	0.0510	159.70	11.95
July	30339 89242	FUEL	3,734	0.0392	146.30	0.0533	198.98	52.69
		NRG	3,734	0.0246	91.78	0.0276	103.10	11.31
July	Demand Chg		14	3.4500	48.30	3.4500	48.30	0.00
			14	-	0.00	-	0.00	0.00
July	33670 84378	FUEL	369	0.0392	14.46	0.0533	19.66	5.21
		NRG	369	0.0472	17.42	0.0510	18.83	1.41
July	62222 26633	FUEL	1,192	0.0392	46.70	0.0533	63.52	16.82
		NRG	1,192	0.0472	56.29	0.0510	60.84	4.55
July	69027 06527	FUEL	1,068	0.0392	41.84	0.0533	56.91	15.07
		NRG	1,068	0.0472	50.43	0.0510	54.51	4.08
July	69469 17591	FUEL	765	0.0392	29.97	0.0533	40.77	10.79
		NRG	765	0.0472	36.12	0.0510	39.05	2.92
July	69690 95132	FUEL	39	0.0392	1.53	0.0533	2.08	0.55
		NRG	39	0.0472	1.84	0.0510	1.99	0.15
July	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0178	22.05	0.0201	24.92	2.87
July		FUEL	19,760	0.0505	997.09	0.0715	1,413.24	416.15
		NRG	19,760	0.0427	843.95	0.0457	903.82	59.87
July		FUEL	59,960	0.0344	2,060.23	0.0452	2,709.59	649.37
		NRG	59,960	0.0148	888.01	0.0178	1,069.69	181.68
July	Demand Chg (Base)	FUEL	145	0.8500	123.25	0.8500	123.25	0.00

	Demand Chg (Peak)	NRG	135	2.5700	346.95	2.5700	346.95	0.00
July	70055 29669	FUEL	740	0.0392	28.99	0.0533	39.43	10.44
		NRG	740	0.0472	34.94	0.0510	37.77	2.83
July	70059 61694	FUEL	6,453	0.0392	252.83	0.0533	343.88	91.05
		NRG	6,453	0.0246	158.61	0.0276	178.17	19.55
July	Demand Chg		23	3.4500	79.35	3.4500	79.35	0.00
			23	-	0.00	-	0.00	0.00
July	70444 12363	FUEL	36	0.0392	1.41	0.0533	1.92	0.51
		NRG	36	0.0472	1.70	0.0510	1.84	0.14
July	70588 13369	FUEL	2,847	0.0392	111.55	0.0533	151.72	40.17
		NRG	2,847	0.0472	134.44	0.0510	145.31	10.88
July	77420 40327	FUEL	623	0.0392	24.41	0.0533	33.20	8.79
		NRG	623	0.0472	29.42	0.0510	31.80	2.38
July	77421 84333	FUEL	111	0.0392	4.35	0.0533	5.92	1.57
		NRG	111	0.0472	5.24	0.0510	5.67	0.42
July	81366 81544	FUEL	24	0.0392	0.94	0.0533	1.28	0.34
		NRG	24	0.0472	1.13	0.0510	1.22	0.09
July	95039 86140	FUEL	85	0.0392	3.33	0.0533	4.53	1.20
		NRG	85	0.0472	4.01	0.0510	4.34	0.32
Total for July 2005			620,913		41,864		52,085	10,220
August	05671 44030	FUEL	320	0.0392	12.54	0.0533	17.05	4.52
		NRG	320	0.0503	16.10	0.0510	16.33	0.24
August	05887 45537	FUEL	214	0.0392	8.38	0.0533	11.40	3.02
		NRG	214	0.0503	10.76	0.0510	10.92	0.16
August	05934 97860	FUEL	120	0.0392	4.70	0.0533	6.39	1.69
		NRG	120	0.0503	6.04	0.0510	6.12	0.09
August	06061 70745	FUEL	1,400	0.0392	54.85	0.0533	74.61	19.75
		NRG	1,400	0.0503	70.42	0.0510	71.46	1.04
August	06102 03024	FUEL	206	0.0392	8.07	0.0533	10.98	2.91
		NRG	206	0.0503	10.36	0.0510	10.51	0.15
August	11716 08406	FUEL	10,212	0.0392	400.11	0.0533	544.20	144.09
		NRG	10,212	0.0270	275.72	0.0276	281.95	6.23
August	Demand Chg		32	3.4500	110.40	3.4500	110.40	0.00
			32	-	0.00	-	0.00	0.00
August	12199 95768	FUEL	2,303	0.0392	90.23	0.0533	122.73	32.50
		NRG	2,303	0.0503	115.84	0.0510	117.55	1.70
August	28913 10546	FUEL	1,130	0.0392	44.27	0.0533	60.22	15.94
		NRG	1,130	0.0503	56.84	0.0510	57.68	0.84
August	29056 48180	FUEL	15,300	0.0505	772.04	0.0715	1,094.26	322.22
		NRG	15,300	0.0427	653.46	0.0457	699.82	46.36
August		FUEL	42,420	0.0344	1,457.55	0.0452	1,916.96	459.41
		NRG	42,420	0.0148	628.24	0.0178	756.77	128.53
August	Demand Chg (Base)	FUEL	191	0.8500	162.35	0.8500	162.35	0.00
	Demand Chg (Peak)	NRG	184	2.5700	472.88	2.5700	472.88	0.00
August	29106 07888	FUEL	98	0.0392	3.84	0.0533	5.22	1.38
		NRG	98	0.0503	4.93	0.0510	5.00	0.07
August	29193 92495	FUEL	123	0.0392	4.82	0.0533	6.55	1.74
		NRG	123	0.0503	6.19	0.0510	6.28	0.09
August	29555 39001	FUEL	960	0.0392	37.61	0.0533	51.16	13.55
		NRG	960	0.0503	48.29	0.0510	49.00	0.71
August	29566 91082	FUEL	1,391	0.0392	54.50	0.0533	74.13	19.63
		NRG	1,391	0.0503	69.97	0.0510	71.00	1.03
August	29762 76447	FUEL	413	0.0392	16.18	0.0533	22.01	5.83
		NRG	413	0.0503	20.77	0.0510	21.08	0.31
August	30016 22209	FUEL	167	0.0392	6.54	0.0533	8.90	2.36
		NRG	167	0.0503	8.40	0.0510	8.52	0.12
August	31396 92580	FUEL	2,977	0.0392	116.64	0.0533	158.64	42.01
		NRG	2,977	0.0270	80.38	0.0276	82.19	1.82
August	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
August	82261 82750	FUEL	10,408	0.0392	407.79	0.0533	554.64	146.86
		NRG	10,408	0.0270	281.02	0.0276	287.36	6.35
August	Demand Chg		36	3.4500	124.20	3.4500	124.20	0.00
			36	-	0.00	-	0.00	0.00
August	83907 86186	FUEL	52	0.0392	2.04	0.0533	2.77	0.73

		NRG	52	0.0503	2.62	0.0510	2.65	0.04
August	83995 70791	FUEL	2,456	0.0392	96.23	0.0533	130.88	34.65
		NRG	2,456	0.0270	66.31	0.0276	67.81	1.50
August	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
August	85036 90022	FUEL	4,540	0.0392	177.88	0.0533	241.94	64.06
		NRG	4,540	0.0270	122.58	0.0276	125.35	2.77
August	Demand Chg		14	3.4500	48.30	3.4500	48.30	0.00
			14	-	0.00	-	0.00	0.00
August	13028 01511	FUEL	2,209	0.0392	86.55	0.0533	117.72	31.17
		NRG	2,209	0.0503	111.11	0.0510	112.75	1.63
August	13464 36549	FUEL	493	0.0392	19.32	0.0533	26.27	6.96
		NRG	493	0.0503	24.80	0.0510	25.16	0.36
August	13559 41204	FUEL	598	0.0392	23.43	0.0533	31.87	8.44
		NRG	598	0.0503	30.08	0.0510	30.52	0.44
August	29058 48180	FUEL	22,200	0.0505	1,120.21	0.0715	1,587.74	467.53
		NRG	22,200	0.0451	1,001.89	0.0457	1,015.43	13.54
August		FUEL	66,120	0.0344	2,271.88	0.0452	2,987.96	716.08
		NRG	66,120	0.0172	1,139.25	0.0178	1,179.58	40.33
August	Demand Chg (Base)	FUEL	205	0.8500	174.25	0.8500	174.25	0.00
	Demand Chg (Peak)	NRG	194	2.5700	498.58	2.5700	498.58	0.00
August	29670 24597	FUEL	589	0.0392	23.08	0.0533	31.39	8.31
		NRG	589	0.0503	29.63	0.0510	30.06	0.44
August	46262 72459	FUEL	42	0.0392	1.65	0.0533	2.24	0.59
		NRG	42	0.0503	2.11	0.0510	2.14	0.03
August	57848 46505	FUEL	1,989	0.0392	77.93	0.0533	105.99	28.06
		NRG	1,989	0.0503	100.05	0.0510	101.52	1.47
August	60604 81643	FUEL	563	0.0392	22.06	0.0533	30.00	7.94
		NRG	563	0.0503	28.32	0.0510	28.74	0.42
August	61739 61527	FUEL	832	0.0392	32.60	0.0533	44.34	11.74
		NRG	832	0.0503	41.85	0.0510	42.47	0.62
August	79819 96193	FUEL	1,024	0.0392	40.12	0.0533	54.57	14.45
		NRG	1,024	0.0503	51.51	0.0510	52.26	0.76
August	79830 04269	FUEL	211	0.0392	8.27	0.0533	11.24	2.98
		NRG	211	0.0503	10.61	0.0510	10.77	0.16
August	79873 24566	FUEL	743	0.0392	29.11	0.0533	39.59	10.48
		NRG	743	0.0503	37.37	0.0510	37.92	0.55
August	80416 16333	FUEL	602	0.0392	23.59	0.0533	32.08	8.49
		NRG	602	0.0503	30.28	0.0510	30.73	0.45
August	81183 73665	FUEL	598	0.0392	23.43	0.0533	31.87	8.44
		NRG	598	0.0503	30.08	0.0510	30.52	0.44
August	81366 81544	FUEL	21	0.0392	0.82	0.0533	1.12	0.30
		NRG	21	0.0503	1.06	0.0510	1.07	0.02
August	82025 65113	FUEL	1,816	0.0392	71.15	0.0533	96.77	25.62
		NRG	1,816	0.0503	91.34	0.0510	92.69	1.34
August	82156 70025	FUEL	1,572	0.0392	61.59	0.0533	83.77	22.18
		NRG	1,572	0.0503	79.07	0.0510	80.23	1.16
August	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0204	32.88	0.0201	32.51	-0.37
August		FUEL	94,990	0.0505	4,793.20	0.0715	6,793.68	2,000.49
		NRG	94,990	0.0451	4,286.90	0.0457	4,344.84	57.94
August		FUEL	299,920	0.0344	10,305.25	0.0452	13,553.38	3,248.13
		NRG	299,920	0.0172	5,167.62	0.0178	5,350.57	182.95
August	Demand Chg (Base)	FUEL	925	0.8500	786.25	0.8500	786.25	0.00
	Demand Chg (Peak)	NRG	777	2.5700	1,996.89	2.5700	1,996.89	0.00
August	82388 55633	FUEL	1,465	0.0392	57.40	0.0533	78.07	20.67
		NRG	1,465	0.0503	73.69	0.0510	74.77	1.08
August	95182 22233	FUEL	198	0.0392	7.76	0.0533	10.55	2.79
		NRG	198	0.0503	9.96	0.0510	10.11	0.15
August	00563 70630	FUEL	361	0.0392	14.14	0.0533	19.24	5.09
		NRG	361	0.0503	18.16	0.0510	18.43	0.27
August	00989 97598	FUEL	1,104	0.0392	43.25	0.0533	58.83	15.58
		NRG	1,104	0.0503	55.53	0.0510	56.35	0.82
August	01388 88365	FUEL	362	0.0392	14.18	0.0533	19.29	5.11
		NRG	362	0.0503	18.21	0.0510	18.48	0.27
August	01481 05006	FUEL	191	0.0392	7.48	0.0533	10.18	2.70
		NRG	191	0.0503	9.61	0.0510	9.75	0.14

August	01623 61999	FUEL	63	0.0392	2.47	0.0533	3.36	0.89
		NRG	63	0.0503	3.17	0.0510	3.22	0.05
August	30116 67694	FUEL	5,222	0.0392	204.60	0.0533	278.28	73.68
		NRG	5,222	0.0503	262.67	0.0510	266.53	3.86
August	30339 89242	FUEL	4,079	0.0392	159.82	0.0533	217.37	57.55
		NRG	4,079	0.0270	110.13	0.0276	112.62	2.49
August	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10	-	0.00	-	0.00	0.00
August	33670 84378	FUEL	382	0.0392	14.97	0.0533	20.36	5.39
		NRG	382	0.0503	19.21	0.0510	19.50	0.28
August	62222 26633	FUEL	1,008	0.0392	39.49	0.0533	53.72	14.22
		NRG	1,008	0.0503	50.70	0.0510	51.45	0.75
August	69027 06527	FUEL	1,421	0.0392	55.67	0.0533	75.73	20.05
		NRG	1,421	0.0503	71.48	0.0510	72.53	1.05
August	69469 17591	FUEL	556	0.0392	21.78	0.0533	29.63	7.85
		NRG	556	0.0503	27.97	0.0510	28.38	0.41
August	69690 95132	FUEL	31	0.0392	1.21	0.0533	1.65	0.44
		NRG	31	0.0503	1.56	0.0510	1.58	0.02
August	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0204	25.21	0.0201	24.92	-0.28
August		FUEL	17,400	0.0505	878.00	0.0715	1,244.45	366.44
		NRG	17,400	0.0451	785.26	0.0457	795.88	10.61
August		FUEL	46,280	0.0344	1,590.18	0.0452	2,091.39	501.21
		NRG	46,280	0.0172	797.40	0.0178	825.64	28.23
August	Demand Chg (Base)	FUEL	119	0.8500	101.15	0.8500	101.15	0.00
	Demand Chg (Peak)	NRG	116	2.5700	298.12	2.5700	298.12	0.00
August	70055 29669	FUEL	654	0.0392	25.62	0.0533	34.85	9.23
		NRG	654	0.0503	32.90	0.0510	33.38	0.48
August	70059 61694	FUEL	5,223	0.0392	204.64	0.0533	278.33	73.70
		NRG	5,223	0.0270	141.02	0.0276	144.21	3.19
August	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
August	70444 12363	FUEL	41	0.0392	1.61	0.0533	2.18	0.58
		NRG	41	0.0503	2.06	0.0510	2.09	0.03
August	70588 13369	FUEL	2,684	0.0392	105.16	0.0533	143.03	37.87
		NRG	2,684	0.0503	135.01	0.0510	136.99	1.99
August	95039 86140	FUEL	93	0.0392	3.64	0.0533	4.96	1.31
		NRG	93	0.0503	4.68	0.0510	4.75	0.07
August	77420 40327	FUEL	668	0.0392	26.17	0.0533	35.60	9.43
		NRG	668	0.0503	33.60	0.0510	34.09	0.49
August	77421 84333	FUEL	105	0.0392	4.11	0.0533	5.60	1.48
		NRG	105	0.0503	5.28	0.0510	5.36	0.08
Total for August 2005			688,270		48,906		58,704	9,798
September	05671 44030	FUEL	246	0.0392	9.64	0.0533	13.11	3.47
		NRG	246	0.0503	12.37	0.0510	12.56	0.18
September	05887 45537	FUEL	163	0.0392	6.39	0.0533	8.69	2.30
		NRG	163	0.0503	8.20	0.0510	8.32	0.12
September	05934 97860	FUEL	95	0.0392	3.72	0.0533	5.06	1.34
		NRG	95	0.0503	4.78	0.0510	4.85	0.07
September	06061 70745	FUEL	1,122	0.0392	43.96	0.0533	59.79	15.83
		NRG	1,122	0.0503	56.44	0.0510	57.27	0.83
September	06102 03024	FUEL	125	0.0392	4.90	0.0533	6.66	1.76
		NRG	125	0.0503	6.29	0.0510	6.38	0.09
September	28913 10546	FUEL	940	0.0392	36.83	0.0533	50.09	13.26
		NRG	940	0.0503	47.28	0.0510	47.98	0.70
September	29106 07888	FUEL	99	0.0392	3.88	0.0533	5.28	1.40
		NRG	99	0.0503	4.98	0.0510	5.05	0.07
September	29193 92495	FUEL	109	0.0392	4.27	0.0533	5.81	1.54
		NRG	109	0.0503	5.48	0.0510	5.56	0.08
September	29555 39001	FUEL	794	0.0392	31.11	0.0533	42.31	11.20
		NRG	794	0.0503	39.94	0.0510	40.53	0.59
September	29566 91082	FUEL	1,197	0.0392	46.90	0.0533	63.79	16.89
		NRG	1,197	0.0503	60.21	0.0510	61.09	0.89
September	29762 76447	FUEL	366	0.0392	14.34	0.0533	19.50	5.16
		NRG	366	0.0503	18.41	0.0510	18.68	0.27
September	30016 22209	FUEL	137	0.0392	5.37	0.0533	7.30	1.93

		NRG	137	0.0503	6.89	0.0510	6.99	0.10
September	11716 08406	FUEL	11,379	0.0392	445.83	0.0533	606.39	160.56
		NRG	11,379	0.0270	307.23	0.0276	314.17	6.94
September	Demand Chg		69	3.4500	238.05	3.4500	238.05	0.00
			69	-	0.00	-	0.00	0.00
September	12199 95768	FUEL	399	0.0392	15.63	0.0533	21.26	5.63
		NRG	399	0.0503	20.07	0.0510	20.36	0.30
September	13028 01511	FUEL	2,471	0.0392	96.81	0.0533	131.68	34.87
		NRG	2,471	0.0503	124.29	0.0510	126.12	1.83
September	13464 36549	FUEL	433	0.0392	16.96	0.0533	23.07	6.11
		NRG	433	0.0503	21.78	0.0510	22.10	0.32
September	13559 41204	FUEL	718	0.0392	28.13	0.0533	38.26	10.13
		NRG	718	0.0503	36.12	0.0510	36.65	0.53
September	29056 48180	FUEL	25,320	0.0505	1,277.65	0.0715	1,810.89	533.24
		NRG	25,320	0.0451	1,142.69	0.0457	1,158.14	15.45
September		FUEL	83,100	0.0344	2,855.32	0.0452	3,755.29	899.97
		NRG	83,100	0.0172	1,431.81	0.0178	1,482.50	50.69
September	Demand Chg (Base)	FUEL	196	0.8500	166.60	0.8500	166.60	0.00
	Demand Chg (Peak)	NRG	176	2.5700	452.32	2.5700	452.32	0.00
September	31396 92580	FUEL	2,897	0.0392	113.50	0.0533	154.38	40.88
		NRG	2,897	0.0270	78.22	0.0276	79.99	1.77
September	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
September	57848 46505	FUEL	1,875	0.0392	73.46	0.0533	99.92	26.46
		NRG	1,875	0.0503	94.31	0.0510	95.70	1.39
September	61739 61527	FUEL	1,030	0.0392	40.36	0.0533	54.89	14.53
		NRG	1,030	0.0503	51.81	0.0510	52.57	0.76
September	82025 65113	FUEL	1,940	0.0392	76.01	0.0533	103.38	27.37
		NRG	1,940	0.0503	97.58	0.0510	99.02	1.44
September	82158 70025	FUEL	1,323	0.0392	51.84	0.0533	70.50	18.67
		NRG	1,323	0.0503	66.55	0.0510	67.53	0.98
September	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0204	32.88	0.0201	32.51	-0.37
September		FUEL	109,710	0.0505	5,535.97	0.0715	7,846.46	2,310.49
		NRG	109,710	0.0451	4,951.21	0.0457	5,018.14	66.92
September		FUEL	391,920	0.0344	13,466.37	0.0452	17,710.86	4,244.49
		NRG	391,920	0.0172	6,752.78	0.0178	6,991.85	239.07
September	Demand Chg (Base)	FUEL	1,014	0.8500	861.90	0.8500	861.90	0.00
	Demand Chg (Peak)	NRG	736	2.5700	1,891.52	2.5700	1,891.52	0.00
September	82261 82750	FUEL	11,090	0.0392	434.51	0.0533	590.99	156.48
		NRG	11,090	0.0270	299.43	0.0276	306.19	6.76
September	Demand Chg		22	3.4500	75.90	3.4500	75.90	0.00
			22	-	0.00	-	0.00	0.00
September	82388 55633	FUEL	1,574	0.0392	61.67	0.0533	83.88	22.21
		NRG	1,574	0.0503	79.17	0.0510	80.34	1.16
September	83907 86186	FUEL	66	0.0392	2.59	0.0533	3.52	0.93
		NRG	66	0.0503	3.32	0.0510	3.37	0.05
September	83995 70791	FUEL	2,907	0.0392	113.90	0.0533	154.91	41.02
		NRG	2,907	0.0270	78.49	0.0276	80.26	1.77
September	Demand Chg		20	3.4500	69.00	3.4500	69.00	0.00
			20	-	0.00	-	0.00	0.00
September	85036 90022	FUEL	4,515	0.0392	176.90	0.0533	240.60	63.71
		NRG	4,515	0.0270	121.91	0.0276	124.66	2.75
September	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
September	29670 24597	FUEL	619	0.0392	24.25	0.0533	32.99	8.73
		NRG	619	0.0503	31.14	0.0510	31.59	0.46
September	30116 67694	FUEL	2,319	0.0392	90.86	0.0533	123.58	32.72
		NRG	2,319	0.0503	116.65	0.0510	118.36	1.72
September	30339 89242	FUEL	3,325	0.0392	130.27	0.0533	177.19	46.92
		NRG	3,325	0.0270	89.78	0.0276	91.80	2.03
September	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10	-	0.00	-	0.00	0.00
September	33670 84378	FUEL	313	0.0392	12.26	0.0533	16.68	4.42
		NRG	313	0.0503	15.74	0.0510	15.98	0.23
September	46262 72459	FUEL	55	0.0392	2.15	0.0533	2.93	0.78
		NRG	55	0.0503	2.77	0.0510	2.81	0.04

September	60604 81643	FUEL	471	0.0392	18.45	0.0533	25.10	6.65
		NRG	471	0.0503	23.69	0.0510	24.04	0.35
September	62222 26633	FUEL	910	0.0392	35.65	0.0533	48.49	12.84
		NRG	910	0.0503	45.77	0.0510	46.45	0.67
September	70444 12363	FUEL	37	0.0392	1.45	0.0533	1.97	0.52
		NRG	37	0.0503	1.86	0.0510	1.89	0.03
September	79819 96193	FUEL	1,042	0.0392	40.83	0.0533	55.53	14.70
		NRG	1,042	0.0503	52.41	0.0510	53.18	0.77
September	79830 04269	FUEL	248	0.0392	9.72	0.0533	13.22	3.50
		NRG	248	0.0503	12.47	0.0510	12.66	0.18
September	79873 24566	FUEL	1,127	0.0392	44.16	0.0533	60.06	15.90
		NRG	1,127	0.0503	56.69	0.0510	57.52	0.83
September	80416 16333	FUEL	689	0.0392	27.00	0.0533	36.72	9.72
		NRG	689	0.0503	34.66	0.0510	35.17	0.51
September	81183 73665	FUEL	618	0.0392	24.21	0.0533	32.93	8.72
		NRG	618	0.0503	31.09	0.0510	31.54	0.46
September	81366 81544	FUEL	28	0.0392	1.10	0.0533	1.49	0.40
		NRG	28	0.0503	1.41	0.0510	1.43	0.02
September	95039 86140	FUEL	93	0.0392	3.64	0.0533	4.96	1.31
		NRG	93	0.0503	4.68	0.0510	4.75	0.07
September	95182 22233	FUEL	210	0.0392	8.23	0.0533	11.19	2.96
		NRG	210	0.0503	10.56	0.0510	10.72	0.16
September	00563 70631	FUEL	348	0.0392	13.63	0.0533	18.54	4.91
		NRG	348	0.0503	17.50	0.0510	17.76	0.26
September	00989 97598	FUEL	1,134	0.0392	44.43	0.0533	60.43	16.00
		NRG	1,134	0.0503	57.04	0.0510	57.88	0.84
September	01388 88365	FUEL	346	0.0392	13.56	0.0533	18.44	4.88
		NRG	346	0.0503	17.40	0.0510	17.66	0.26
September	01481 05006	FUEL	153	0.0392	5.99	0.0533	8.15	2.16
		NRG	153	0.0503	7.70	0.0510	7.81	0.11
September	01623 61999	FUEL	57	0.0392	2.23	0.0533	3.04	0.80
		NRG	57	0.0503	2.87	0.0510	2.91	0.04
September	69027 06527	FUEL	1,516	0.0392	59.40	0.0533	80.79	21.39
		NRG	1,516	0.0503	76.25	0.0510	77.38	1.12
September	69469 17591	FUEL	425	0.0392	16.65	0.0533	22.65	6.00
		NRG	425	0.0503	21.38	0.0510	21.69	0.31
September	69690 95132	FUEL	27	0.0392	1.06	0.0533	1.44	0.38
		NRG	27	0.0503	1.36	0.0510	1.38	0.02
September	70053	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0204	25.21	0.0201	24.92	-0.28
September		FUEL	17,720	0.0505	894.15	0.0715	1,267.33	373.18
		NRG	17,720	0.0451	799.70	0.0457	810.51	10.81
September		FUEL	46,920	0.0344	1,612.17	0.0452	2,120.31	508.14
		NRG	46,920	0.0172	808.43	0.0178	837.05	28.62
September	Demand Chg (Base)	FUEL	116	0.8500	98.60	0.8500	98.60	0.00
	Demand Chg (Peak)	NRG	115	2.5700	295.55	2.5700	295.55	0.00
September	70055 29669	FUEL	1,105	0.0392	43.29	0.0533	58.89	15.59
		NRG	1,105	0.0503	55.58	0.0510	56.40	0.82
September	70059 61694	FUEL	4,428	0.0392	173.49	0.0533	235.97	62.48
		NRG	4,428	0.0270	119.56	0.0276	122.26	2.70
September	Demand Chg		13	3.4500	44.85	3.4500	44.85	0.00
			13	-	0.00	-	0.00	0.00
September	70588 13369	FUEL	3,105	0.0392	121.65	0.0533	165.47	43.81
		NRG	3,105	0.0503	156.18	0.0510	158.48	2.30
September	77420 40327	FUEL	583	0.0392	22.84	0.0533	31.07	8.23
		NRG	583	0.0503	29.32	0.0510	29.76	0.43
September	77421 84333	FUEL	95	0.0392	3.72	0.0533	5.06	1.34
		NRG	95	0.0503	4.78	0.0510	4.85	0.07
Total for Sept 2005			754,314		51,810		62,242	10,432
October	05671 44030	FUEL	310	0.0392	12.15	0.0533	16.52	4.37
		NRG	310	0.0503	15.59	0.0510	15.82	0.23
October	05887 45537	FUEL	130	0.0392	5.09	0.0533	6.93	1.83
		NRG	130	0.0503	6.54	0.0510	6.64	0.10
October	05934 97860	FUEL	108	0.0392	4.23	0.0533	5.76	1.52
		NRG	108	0.0503	5.43	0.0510	5.51	0.08

October	06061 70745	FUEL	1,266	0.0392	49.60	0.0533	67.47	17.86
		NRG	1,266	0.0503	63.68	0.0510	64.62	0.94
October	06102 03024	FUEL	134	0.0392	5.25	0.0533	7.14	1.89
		NRG	134	0.0503	6.74	0.0510	6.84	0.10
October	11716 08406	FUEL	9,370	0.0392	367.12	0.0533	499.33	132.21
		NRG	9,370	0.0270	252.99	0.0276	258.71	5.72
October	Demand Chg		68	3.4500	234.60	3.4500	234.60	0.00
			68	-	0.00	-	0.00	0.00
October	12199 95768	FUEL	1,095	0.0392	42.90	0.0533	58.35	15.45
		NRG	1,095	0.0503	55.08	0.0510	55.89	0.81
October	13028 01511	FUEL	2,192	0.0392	85.88	0.0533	116.81	30.93
		NRG	2,192	0.0503	110.26	0.0510	111.88	1.62
October	13464 36549	FUEL	354	0.0392	13.87	0.0533	18.86	4.99
		NRG	354	0.0503	17.81	0.0510	18.07	0.26
October	13559 41204	FUEL	574	0.0392	22.49	0.0533	30.59	8.10
		NRG	574	0.0503	28.87	0.0510	29.30	0.42
October	28913 10546	FUEL	1,073	0.0392	42.04	0.0533	57.18	15.14
		NRG	1,073	0.0503	53.97	0.0510	54.77	0.79
October	29106 07888	FUEL	111	0.0392	4.35	0.0533	5.92	1.57
		NRG	111	0.0503	5.58	0.0510	5.67	0.08
October	29193 92495	FUEL	144	0.0392	5.64	0.0533	7.67	2.03
		NRG	144	0.0503	7.24	0.0510	7.35	0.11
October	29555 39001	FUEL	922	0.0392	36.12	0.0533	49.13	13.01
		NRG	922	0.0503	46.38	0.0510	47.06	0.68
October	29566 91082	FUEL	1,349	0.0392	52.85	0.0533	71.89	19.03
		NRG	1,349	0.0503	67.85	0.0510	68.85	1.00
October	29762 76447	FUEL	428	0.0392	16.77	0.0533	22.81	6.04
		NRG	428	0.0503	21.53	0.0510	21.85	0.32
October	30016 22209	FUEL	162	0.0392	6.35	0.0533	8.63	2.29
		NRG	162	0.0503	8.15	0.0510	8.27	0.12
October	31396 92580	FUEL	2,383	0.0392	93.37	0.0533	126.99	33.62
		NRG	2,383	0.0270	64.34	0.0276	65.79	1.45
October	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9	-	0.00	-	0.00	0.00
October	57848 46505	FUEL	1,964	0.0392	76.95	0.0533	104.66	27.71
		NRG	1,964	0.0503	98.79	0.0510	100.24	1.45
October	82025 65113	FUEL	1,962	0.0392	76.87	0.0533	104.55	27.68
		NRG	1,962	0.0503	98.69	0.0510	100.14	1.45
October	82156 70025	FUEL	1,108	0.0392	43.41	0.0533	59.05	15.63
		NRG	1,108	0.0503	55.73	0.0510	56.55	0.82
October	82261 82750	FUEL	8,990	0.0392	352.23	0.0533	479.08	126.85
		NRG	8,990	0.0270	242.73	0.0276	248.21	5.48
October	Demand Chg		29	3.4500	100.05	3.4500	100.05	0.00
			29	-	0.00	-	0.00	0.00
October	82388 55633	FUEL	1,356	0.0392	53.13	0.0533	72.26	19.13
		NRG	1,356	0.0503	68.21	0.0510	69.21	1.00
October	83907 86186	FUEL	52	0.0392	2.04	0.0533	2.77	0.73
		NRG	52	0.0503	2.62	0.0510	2.65	0.04
October	83995 70791	FUEL	2,405	0.0392	94.23	0.0533	128.16	33.93
		NRG	2,405	0.0270	64.94	0.0276	66.40	1.47
October	Demand Chg		16	3.4500	55.20	3.4500	55.20	0.00
			16	-	0.00	-	0.00	0.00
October	85036 90022	FUEL	4,040	0.0392	158.29	0.0533	215.29	57.00
		NRG	4,040	0.0270	109.08	0.0276	111.54	2.46
October	Demand Chg		35	3.4500	120.75	3.4500	120.75	0.00
			35	-	0.00	-	0.00	0.00
October	29670 24597	FUEL	694	0.0392	27.19	0.0533	36.98	9.79
		NRG	694	0.0503	34.91	0.0510	35.42	0.51
October	46262 72459	FUEL	45	0.0392	1.76	0.0533	2.40	0.63
		NRG	45	0.0503	2.26	0.0510	2.30	0.03
October	60604 81643	FUEL	538	0.0392	21.08	0.0533	28.67	7.59
		NRG	538	0.0503	27.06	0.0510	27.46	0.40
October	61739 61527	FUEL	1,059	0.0392	41.49	0.0533	56.43	14.94
		NRG	1,059	0.0503	53.27	0.0510	54.05	0.78
October	79819 96193	FUEL	1,042	0.0392	40.83	0.0533	55.53	14.70
		NRG	1,042	0.0503	52.41	0.0510	53.18	0.77
October	79830 04269	FUEL	223	0.0392	8.74	0.0533	11.88	3.15

		NRG	223	0.0503	11.22	0.0510	11.38	0.17
October	79873 24566	FUEL	1,159	0.0392	45.41	0.0533	61.76	16.35
		NRG	1,159	0.0503	58.30	0.0510	59.16	0.86
October	80416 16333	FUEL	801	0.0392	31.38	0.0533	42.69	11.30
		NRG	801	0.0503	40.29	0.0510	40.88	0.59
October	81183 73665	FUEL	454	0.0392	17.79	0.0533	24.19	6.41
		NRG	454	0.0503	22.84	0.0510	23.17	0.34
October	81366 81544	FUEL	31	0.0392	1.21	0.0533	1.65	0.44
		NRG	31	0.0503	1.56	0.0510	1.58	0.02
October	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0204	32.88	0.0201	32.51	-0.37
October		FUEL	93,840	0.0505	4,735.17	0.0715	6,711.44	1,976.27
		NRG	93,840	0.0451	4,235.00	0.0457	4,292.24	57.24
October		FUEL	305,670	0.0344	10,502.82	0.0452	13,813.23	3,310.41
		NRG	305,670	0.0172	5,266.69	0.0178	5,453.15	186.46
October	Demand Chg (Base)	FUEL	1,014	0.8500	861.90	0.8500	861.90	0.00
	Demand Chg (Peak)	NRG	736	2.5700	1,891.52	2.5700	1,891.52	0.00
October	95182 22233	FUEL	206	0.0392	8.07	0.0533	10.98	2.91
		NRG	206	0.0503	10.36	0.0510	10.51	0.15
October	00989 97598	FUEL	1,163	0.0392	45.57	0.0533	61.98	16.41
		NRG	1,163	0.0503	58.50	0.0510	59.36	0.86
October	01388 88365	FUEL	454	0.0392	17.79	0.0533	24.19	6.41
		NRG	454	0.0503	22.84	0.0510	23.17	0.34
October	01481 05006	FUEL	179	0.0392	7.01	0.0533	9.54	2.53
		NRG	179	0.0503	9.00	0.0510	9.14	0.13
October	01623 61999	FUEL	41	0.0392	1.61	0.0533	2.18	0.58
		NRG	41	0.0503	2.06	0.0510	2.09	0.03
October	30116 67694	FUEL	2,433	0.0392	95.32	0.0533	129.65	34.33
		NRG	2,433	0.0503	122.38	0.0510	124.18	1.80
October	30339 89242	FUEL	3,146	0.0392	123.26	0.0533	167.65	44.39
		NRG	3,146	0.0270	84.94	0.0276	86.86	1.92
October	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10	-	0.00	-	0.00	0.00
October	33670 84378	FUEL	440	0.0392	17.24	0.0533	23.45	6.21
		NRG	440	0.0503	22.13	0.0510	22.46	0.33
October	62222 26633	FUEL	924	0.0392	36.20	0.0533	49.24	13.04
		NRG	924	0.0503	46.48	0.0510	47.16	0.68
October	69027 06527	FUEL	1,194	0.0392	46.78	0.0533	63.63	16.85
		NRG	1,194	0.0503	60.06	0.0510	60.94	0.88
October	69469 17591	FUEL	488	0.0392	19.12	0.0533	26.01	6.89
		NRG	488	0.0503	24.55	0.0510	24.91	0.36
October	69690 95132	FUEL	36	0.0392	1.41	0.0533	1.92	0.51
		NRG	36	0.0503	1.81	0.0510	1.84	0.03
October	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0204	25.21	0.0201	24.92	-0.28
October		FUEL	16,080	0.0505	811.40	0.0715	1,150.04	338.64
		NRG	16,080	0.0451	725.69	0.0457	735.50	9.81
October		FUEL	42,560	0.0344	1,462.36	0.0452	1,923.29	460.92
		NRG	42,560	0.0172	733.31	0.0178	759.27	25.96
October	Demand Chg (Base)	FUEL	124	0.8500	105.40	0.8500	105.40	0.00
	Demand Chg (Peak)	NRG	118	2.5700	303.26	2.5700	303.26	0.00
October	70055 29669	FUEL	968	0.0392	37.93	0.0533	51.58	13.66
		NRG	968	0.0503	48.69	0.0510	49.41	0.72
October	70059 61694	FUEL	4,454	0.0392	174.51	0.0533	237.35	62.85
		NRG	4,454	0.0270	120.26	0.0276	122.97	2.72
October	Demand Chg		18	3.4500	62.10	3.4500	62.10	0.00
			18	-	0.00	-	0.00	0.00
October	70444 12363	FUEL	4	0.0392	0.16	0.0533	0.21	0.06
		NRG	4	0.0503	0.20	0.0510	0.20	0.00
October	70588 13369	FUEL	2,477	0.0392	97.05	0.0533	132.00	34.95
		NRG	2,477	0.0503	124.59	0.0510	126.43	1.83
October	95039 86140	FUEL	126	0.0392	4.94	0.0533	6.71	1.78
		NRG	126	0.0503	6.34	0.0510	6.43	0.09
October	77420 40327	FUEL	563	0.0392	22.06	0.0533	30.00	7.94
		NRG	563	0.0503	28.32	0.0510	28.74	0.42
October	77421 84333	FUEL	95	0.0392	3.72	0.0533	5.06	1.34
		NRG	95	0.0503	4.78	0.0510	4.85	0.07

November	29056 48180	FUEL	25,080	0.0505	1,265.54	0.0715	1,793.72	528.18
		NRG	25,080	0.0451	1,131.86	0.0457	1,147.16	15.30
November		FUEL	66,360	0.0344	2,280.13	0.0452	2,998.81	718.68
		NRG	66,360	0.0172	1,143.38	0.0178	1,183.86	40.48
November	Demand Chg (Base)	FUEL	189	0.8500	160.65	0.8500	160.65	0.00
	Demand Chg (Peak)	NRG	171	2.5700	439.47	2.5700	439.47	0.00
Total for October 2005			531,603		37,839		39,017	8,730
November	05671 44030	FUEL	314	0.0392	12.30	0.0533	16.73	4.43
		NRG	314	0.0503	15.79	0.0510	16.03	0.23
November	05887 45537	FUEL	125	0.0392	4.90	0.0533	6.66	1.76
		NRG	125	0.0503	6.29	0.0510	6.38	0.09
November	05934 97860	FUEL	120	0.0392	4.70	0.0533	6.39	1.69
		NRG	120	0.0503	6.04	0.0510	6.12	0.09
November	06061 70745	FUEL	1,170	0.0392	45.84	0.0533	62.35	16.51
		NRG	1,170	0.0503	58.85	0.0510	59.72	0.87
November	06102 03024	FUEL	145	0.0392	5.68	0.0533	7.73	2.05
		NRG	145	0.0503	7.29	0.0510	7.40	0.11
November	28913 10546	FUEL	977	0.0392	38.28	0.0533	52.06	13.79
		NRG	977	0.0503	49.14	0.0510	49.87	0.72
November	29106 07888	FUEL	98	0.0392	3.84	0.0533	5.22	1.38
		NRG	98	0.0503	4.93	0.0510	5.00	0.07
November	2913 92495	FUEL	132	0.0392	5.17	0.0533	7.03	1.86
		NRG	132	0.0503	6.64	0.0510	6.74	0.10
November	29555 39001	FUEL	1,150	0.0392	45.06	0.0533	61.28	16.23
		NRG	1,150	0.0503	57.85	0.0510	58.70	0.85
November	29566 91082	FUEL	1,593	0.0392	62.41	0.0533	84.89	22.48
		NRG	1,593	0.0503	80.13	0.0510	81.31	1.18
November	29762 76447	FUEL	415	0.0392	16.26	0.0533	22.12	5.86
		NRG	415	0.0503	20.87	0.0510	21.18	0.31
November	30016 22209	FUEL	141	0.0392	5.52	0.0533	7.51	1.99
		NRG	141	0.0503	7.09	0.0510	7.20	0.10
November	82388 55633	FUEL	1,282	0.0392	50.23	0.0533	68.32	18.09
		NRG	1,282	0.0503	64.48	0.0510	65.43	0.95
November	85036 90022	FUEL	4,380	0.0392	171.61	0.0533	233.41	61.80
		NRG	4,380	0.0270	118.26	0.0276	120.93	2.67
November	Demand Chg		34	-	0.00	3.4500	117.30	117.30
			34	0.0503	1.71	-	0.00	-1.71
November	11716 08406	FUEL	8,935	0.0392	350.07	0.0533	476.15	126.07
		NRG	8,935	0.0270	241.25	0.0276	246.70	5.45
November	Demand Chg		68	3.4500	234.60	3.4500	234.60	0.00
			68	-	0.00	-	0.00	0.00
November	12199 95768	FUEL	1,173	0.0392	45.96	0.0533	62.51	16.55
		NRG	1,173	0.0503	59.00	0.0510	59.87	0.87
November	13028 01511	FUEL	2,468	0.0392	96.70	0.0533	131.52	34.82
		NRG	2,468	0.0503	124.14	0.0510	125.97	1.83
November	13464 36549	FUEL	381	0.0392	14.93	0.0533	20.30	5.38
		NRG	381	0.0503	19.16	0.0510	19.45	0.28
November	13559 41204	FUEL	680	0.0392	26.64	0.0533	36.24	9.59
		NRG	680	0.0503	34.20	0.0510	34.71	0.50
November	29056 48180	FUEL	22,920	0.0505	1,156.54	0.0715	1,639.24	482.70
		NRG	22,920	0.0451	1,034.38	0.0457	1,048.36	13.98
November		FUEL	58,740	0.0344	2,018.31	0.0452	2,654.46	636.15
		NRG	58,740	0.0172	1,012.09	0.0178	1,047.92	35.83
November	Demand Chg (Base)	FUEL	190	0.8500	161.50	0.8500	161.50	0.00
	Demand Chg (Peak)	NRG	190	2.5700	488.30	2.5700	488.30	0.00
November	30116 67694	FUEL	2,775	0.0392	108.72	0.0533	147.88	39.16
		NRG	2,775	0.0503	139.58	0.0510	141.64	2.05
November	31396 92580	FUEL	3,193	0.0392	125.10	0.0533	170.15	45.05
		NRG	3,193	0.0270	86.21	0.0276	88.16	1.95
November	Demand Chg		13	3.4500	44.85	3.4500	44.85	0.00
			13	-	0.00	-	0.00	0.00
November	46262 72459	FUEL	24	0.0392	0.94	0.0533	1.28	0.34
		NRG	24	0.0503	1.21	0.0510	1.22	0.02
November	57848 46505	FUEL	2,329	0.0392	91.25	0.0533	124.11	32.86
		NRG	2,329	0.0503	117.15	0.0510	118.87	1.72
November	60604 81643	FUEL	497	0.0392	19.47	0.0533	26.49	7.01

		NRG	497	0.0503	25.00	0.0510	25.37	0.37
November	61739 61527	FUEL	1,093	0.0392	42.82	0.0533	58.25	15.42
		NRG	1,093	0.0503	54.98	0.0510	55.79	0.81
November	62222 26633	FUEL	953	0.0392	37.34	0.0533	50.79	13.45
		NRG	953	0.0503	47.94	0.0510	48.64	0.71
November	79819 96193	FUEL	998	0.0392	39.10	0.0533	53.18	14.08
		NRG	998	0.0503	50.20	0.0510	50.94	0.74
November	79830 04269	FUEL	216	0.0392	8.46	0.0533	11.51	3.05
		NRG	216	0.0503	10.86	0.0510	11.02	0.16
November	79873 24566	FUEL	1,171	0.0392	45.88	0.0533	62.40	16.52
		NRG	1,171	0.0503	58.90	0.0510	59.77	0.87
November	80416 16333	FUEL	720	0.0392	28.21	0.0533	38.37	10.16
		NRG	720	0.0503	36.22	0.0510	36.75	0.53
November	81183 73665	FUEL	358	0.0392	14.03	0.0533	19.08	5.05
		NRG	358	0.0503	18.01	0.0510	18.27	0.26
November	82025 65113	FUEL	1,886	0.0392	73.89	0.0533	100.50	26.61
		NRG	1,886	0.0503	94.87	0.0510	96.26	1.40
November	82156 70025	FUEL	890	0.0392	34.87	0.0533	47.43	12.56
		NRG	890	0.0503	44.77	0.0510	45.43	0.66
November	82161 02053	FUEL	1,615	0.0374	60.35	0.0501	80.93	20.58
		NRG	1,615	0.0204	32.88	0.0201	32.51	-0.37
November		FUEL	103,730	0.0505	5,234.22	0.0715	7,418.77	2,184.55
		NRG	103,730	0.0451	4,681.33	0.0457	4,744.61	63.28
November		FUEL	321,770	0.0344	11,056.02	0.0452	14,540.79	3,484.77
		NRG	321,770	0.0172	5,544.10	0.0178	5,740.38	196.28
November	Demand Chg (Base)	FUEL	258	0.8500	219.30	0.8500	219.30	0.00
				2.5700	0.00	2.5700	0.00	0.00
November	82261 82750	FUEL	10,242	0.0392	401.28	0.0533	545.80	144.51
		NRG	10,242	0.0270	276.53	0.0276	282.78	6.25
November	Demand Chg		23	3.4500	79.35	3.4500	79.35	0.00
			23	-	0.00	-	0.00	0.00
November	83907 86186	FUEL	48	0.0392	1.88	0.0533	2.56	0.68
		NRG	48	0.0503	2.41	0.0510	2.45	0.04
November	83995 70791	FUEL	2,478	0.0392	97.09	0.0533	132.05	34.96
		NRG	2,478	0.0270	66.91	0.0276	68.42	1.51
November	Demand Chg		33	3.4500	113.85	3.4500	113.85	0.00
			33	-	0.00	-	0.00	0.00
November	95182 22233	FUEL	217	0.0392	8.50	0.0533	11.56	3.06
		NRG	217	0.0503	10.92	0.0510	11.08	0.16
November	00563 70631	FUEL	677	0.0392	26.52	0.0533	36.08	9.55
		NRG	677	0.0503	34.05	0.0510	34.55	0.50
November	00989 97598	FUEL	1,154	0.0392	45.21	0.0533	61.50	16.28
		NRG	1,154	0.0503	58.05	0.0510	58.90	0.85
November	01388 88365	FUEL	383	0.0392	15.01	0.0533	20.41	5.40
		NRG	383	0.0503	19.26	0.0510	19.55	0.28
November	01481 05006	FUEL	172	0.0392	6.74	0.0533	9.17	2.43
		NRG	172	0.0503	8.65	0.0510	8.78	0.13
November	01623 61999	FUEL	49	0.0392	1.92	0.0533	2.61	0.69
		NRG	49	0.0503	2.46	0.0510	2.50	0.04
November	29670 24597	FUEL	658	0.0392	25.78	0.0533	35.06	9.28
		NRG	658	0.0503	33.10	0.0510	33.58	0.49
November	30339 89242	FUEL	3,312	0.0392	129.76	0.0533	176.50	46.73
		NRG	3,312	0.0270	89.42	0.0276	91.44	2.02
November	Demand Chg		10	3.4500	34.50	3.4500	34.50	0.00
			10	-	0.00	-	0.00	0.00
November	33670 84378	FUEL	423	0.0392	16.57	0.0533	22.54	5.97
		NRG	423	0.0503	21.28	0.0510	21.59	0.31
November	69027 06527	FUEL	269	0.0392	10.54	0.0533	14.34	3.80
		NRG	269	0.0503	13.53	0.0510	13.73	0.20
November	69469 17591	FUEL	613	0.0392	24.02	0.0533	32.67	8.65
		NRG	613	0.0503	30.83	0.0510	31.29	0.45
November	69690 95132	FUEL	50	0.0392	1.96	0.0533	2.66	0.71
		NRG	50	0.0503	2.52	0.0510	2.55	0.04
November	70053 85658	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0204	25.21	0.0201	24.92	-0.28
November		FUEL	17,680	0.0505	892.13	0.0715	1,264.47	372.34
		NRG	17,680	0.0451	797.90	0.0457	808.68	10.78

November		FUEL	52,280	0.0344	1,796.34	0.0452	2,362.53	566.19
		NRG	52,280	0.0172	900.78	0.0178	932.68	31.89
November	Demand Chg (Base)	FUEL	136	0.8500	115.60	0.8500	115.60	0.00
	Demand Chg (Peak)	NRG	116	2.5700	298.12	2.5700	298.12	0.00
November	70055 29669	FUEL	938	0.0392	36.75	0.0533	49.99	13.24
		NRG	938	0.0503	47.18	0.0510	47.88	0.69
November	70059 61694	FUEL	5,729	0.0392	224.46	0.0533	305.30	80.84
		NRG	5,729	0.0270	154.68	0.0276	158.18	3.49
November	Demand Chg		13	3.4500	44.85	3.4500	44.85	0.00
			13	-	0.00	-	0.00	0.00
November	70444 12363	FUEL	39	0.0392	1.53	0.0533	2.08	0.55
		NRG	39	0.0503	1.96	0.0510	1.99	0.03
November	70588 13369	FUEL	2,839	0.0392	111.23	0.0533	151.29	40.06
		NRG	2,839	0.0503	142.80	0.0510	144.90	2.10
November	77420 40327	FUEL	639	0.0392	25.04	0.0533	34.05	9.02
		NRG	639	0.0503	32.14	0.0510	32.61	0.47
November	77421 84333	FUEL	124	0.0392	4.86	0.0533	6.61	1.75
		NRG	124	0.0503	6.24	0.0510	6.33	0.09
November	81366 81544	FUEL	33	0.0392	1.29	0.0533	1.76	0.47
		NRG	33	0.0503	1.66	0.0510	1.68	0.02
November	95039 86140	FUEL	115	0.0392	4.51	0.0533	6.13	1.62
		NRG	115	0.0503	5.78	0.0510	5.87	0.09
Total for November 2005		NRG	654,595	0.0503	43,854		53,138	9,324

December	05671 44030	FUEL	476	0.0392	18.65	0.0533	25.37	6.72
		NRG	476	0.0503	23.94	0.0510	24.30	0.35
December	05887 45537	FUEL	85	0.0392	3.33	0.0533	4.53	1.20
		NRG	85	0.0503	4.28	0.0510	4.34	0.06
December	05934 97860	FUEL	114	0.0392	4.47	0.0533	6.08	1.61
		NRG	114	0.0503	5.73	0.0510	5.82	0.08
December	06061 70745	FUEL	992	0.0392	38.87	0.0533	52.86	14.00
		NRG	992	0.0503	49.90	0.0510	50.63	0.73
December	06102 03024	FUEL	208	0.0392	8.15	0.0533	11.08	2.93
		NRG	208	0.0503	10.46	0.0510	10.62	0.15
December	11716 08406	FUEL	12,258	0.0392	480.27	0.0533	653.23	172.96
		NRG	12,258	0.0270	330.97	0.0276	338.44	7.48
December	Demand Chg		32	3.4500	110.40	3.4500	110.40	0.00
			32	-	0.00	-	0.00	0.00
December	12199 95768	FUEL	1,094	0.0392	42.86	0.0533	58.30	15.44
		NRG	1,094	0.0503	55.03	0.0510	55.84	0.81
December	13028 01511	FUEL	2,268	0.0392	88.86	0.0533	120.86	32.00
		NRG	2,268	0.0503	114.08	0.0510	115.76	1.68
December	13464 36549	FUEL	296	0.0392	11.60	0.0533	15.77	4.18
		NRG	296	0.0503	14.89	0.0510	15.11	0.22
December	13559 41204	FUEL	664	0.0392	26.02	0.0533	35.38	9.37
		NRG	664	0.0503	33.40	0.0510	33.89	0.49
December	28913 10546	FUEL	1,233	0.0392	48.31	0.0533	65.71	17.40
		NRG	1,233	0.0503	62.02	0.0510	62.93	0.91
December	29106 07888	FUEL	112	0.0392	4.39	0.0533	5.97	1.58
		NRG	112	0.0503	5.63	0.0510	5.72	0.08
December	29193 92495	FUEL	158	0.0392	6.19	0.0533	8.42	2.23
		NRG	158	0.0503	7.95	0.0510	8.06	0.12
December	29555 39001	FUEL	938	0.0392	36.75	0.0533	49.99	13.24
		NRG	938	0.0503	47.18	0.0510	47.88	0.69
December	29566 91082	FUEL	1,748	0.0392	68.49	0.0533	93.15	24.66
		NRG	1,748	0.0503	87.92	0.0510	89.22	1.29
December	29762 76447	FUEL	461	0.0392	18.06	0.0533	24.57	6.50
		NRG	461	0.0503	23.19	0.0510	23.53	0.34
December	30016 22209	FUEL	162	0.0392	6.35	0.0533	8.63	2.29
		NRG	162	0.0503	8.15	0.0510	8.27	0.12
December	31396 92580	FUEL	2,877	0.0392	112.72	0.0533	153.32	40.59
		NRG	2,877	0.0270	77.68	0.0276	79.43	1.75
December	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
December	57848 46505	FUEL	2,080	0.0392	81.49	0.0533	110.84	29.35
		NRG	2,080	0.0503	104.62	0.0510	106.16	1.54

December	82025 65113	FUEL	2,554	0.0392	100.07	0.0533	136.10	36.04
		NRG	2,554	0.0503	128.47	0.0510	130.36	1.89
December	82156 70025	FUEL	877	0.0392	34.36	0.0533	46.74	12.37
		NRG	877	0.0503	44.11	0.0510	44.76	0.65
December	82161 02053	FUEL	1,616	0.0374	60.39	0.0501	80.98	20.59
		NRG	1,616	0.0204	32.90	0.0201	32.53	-0.37
December		FUEL	103,040	0.0505	5,199.40	0.0715	7,369.42	2,170.02
		NRG	103,040	0.0451	4,650.20	0.0457	4,713.05	62.85
December		FUEL	379,730	0.0344	13,047.52	0.0452	17,160.00	4,112.48
		NRG	379,730	0.0172	6,542.75	0.0178	6,774.38	231.64
December	Demand Chg (Base)	FUEL	909	0.8500	772.65	0.8500	772.65	0.00
	Demand Chg (Peak)	NRG	835	2.5700	2,145.95	2.5700	2,145.95	0.00
December	82261 82750	FUEL	10,812	0.0392	423.61	0.0533	576.17	152.56
		NRG	10,812	0.0270	291.92	0.0276	298.52	6.60
December	Demand Chg		21	3.4500	72.45	3.4500	72.45	0.00
			21	-	0.00	-	0.00	0.00
December	82388 55633	FUEL	1,453	0.0392	56.93	0.0533	77.43	20.50
		NRG	1,453	0.0503	73.09	0.0510	74.16	1.08
December	83907 86186	FUEL	55	0.0392	2.15	0.0533	2.93	0.78
		NRG	55	0.0503	2.77	0.0510	2.81	0.04
December	83995 70791	FUEL	2,384	0.0392	93.41	0.0533	127.04	33.64
		NRG	2,384	0.0270	64.37	0.0276	65.82	1.45
December	Demand Chg		8	3.4500	27.60	3.4500	27.60	0.00
			8	-	0.00	-	0.00	0.00
December	85036 90022	FUEL	4,606	0.0392	180.46	0.0533	245.45	64.99
		NRG	4,606	0.0270	124.36	0.0276	127.17	2.81
December	Demand Chg		13	3.4500	44.85	3.4500	44.85	0.00
			13	-	0.00	-	0.00	0.00
December	00563 70631	FUEL	475	0.0392	18.61	0.0533	25.31	6.70
		NRG	475	0.0503	23.89	0.0510	24.24	0.35
December	29056 48180	FUEL	21,120	0.0505	1,065.72	0.0715	1,510.50	444.79
		NRG	21,120	0.0451	953.15	0.0457	966.03	12.88
December		FUEL	72,360	0.0344	2,486.29	0.0452	3,269.95	783.66
		NRG	72,360	0.0172	1,246.76	0.0178	1,290.90	44.14
December	Demand Chg (Base)	FUEL	193	0.8500	164.05	0.8500	164.05	0.00
	Demand Chg (Peak)	NRG	193	2.5700	496.01	2.5700	496.01	0.00
December	29670 24597	FUEL	609	0.0392	23.86	0.0533	32.45	8.59
		NRG	609	0.0503	30.63	0.0510	31.08	0.45
December	30116 67694	FUEL	2,619	0.0392	102.61	0.0533	139.57	36.95
		NRG	2,619	0.0503	131.74	0.0510	133.67	1.94
December	30339 89242	FUEL	2,751	0.0392	107.78	0.0533	146.60	38.82
		NRG	2,751	0.0270	74.28	0.0276	75.96	1.68
December	Demand Chg		9	3.4500	31.05	3.4500	31.05	0.00
			9	-	0.00	-	0.00	0.00
December	33670 84378	FUEL	491	0.0392	19.24	0.0533	26.17	6.93
		NRG	491	0.0503	24.70	0.0510	25.06	0.36
December	46262 72459	FUEL	17	0.0392	0.67	0.0533	0.91	0.24
		NRG	17	0.0503	0.86	0.0510	0.87	0.01
December	60604 81643	FUEL	568	0.0392	22.25	0.0533	30.27	8.01
		NRG	568	0.0503	28.57	0.0510	28.99	0.42
December	61739 61527	FUEL	934	0.0392	36.59	0.0533	49.77	13.18
		NRG	934	0.0503	46.98	0.0510	47.67	0.69
December	62222 26633	FUEL	1,187	0.0392	46.51	0.0533	63.26	16.75
		NRG	1,187	0.0503	59.71	0.0510	60.58	0.88
December	69027 06527	FUEL	2,780	0.0392	108.92	0.0533	148.15	39.23
		NRG	2,780	0.0503	139.83	0.0510	141.89	2.06
December	69469 17591	FUEL	559	0.0392	21.90	0.0533	29.79	7.89
		NRG	559	0.0503	28.12	0.0510	28.53	0.41
December	69690 95132	FUEL	44	0.0392	1.72	0.0533	2.34	0.62
		NRG	44	0.0503	2.21	0.0510	2.25	0.03
December	70055 29669	FUEL	813	0.0392	31.85	0.0533	43.32	11.47
		NRG	813	0.0503	40.89	0.0510	41.50	0.60
December	70059 61694	FUEL	5,132	0.0392	201.07	0.0533	273.48	72.41
		NRG	5,132	0.0270	138.56	0.0276	141.69	3.13
December	Demand Chg		14	3.4500	48.30	3.4500	48.30	0.00
			14	-	0.00	-	0.00	0.00
December	70444 12363	FUEL	46	0.0392	1.80	0.0533	2.45	0.65

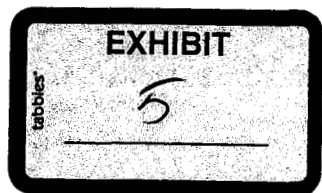
		NRG	46	0.0503	2.31	0.0510	2.35	0.03
December	70588 13369	FUEL	2,743	0.0392	107.47	0.0533	146.17	38.70
		NRG	2,743	0.0503	137.97	0.0510	140.00	2.03
December	79819 96193	FUEL	1,177	0.0392	46.11	0.0533	62.72	16.61
		NRG	1,177	0.0503	59.20	0.0510	60.07	0.87
December	79830 04269	FUEL	268	0.0392	10.50	0.0533	14.28	3.78
		NRG	268	0.0503	13.48	0.0510	13.68	0.20
December	79873 24566	FUEL	1,082	0.0392	42.39	0.0533	57.66	15.27
		NRG	1,082	0.0503	54.42	0.0510	55.23	0.80
December	80416 16333	FUEL	819	0.0392	32.09	0.0533	43.64	11.56
		NRG	819	0.0503	41.20	0.0510	41.80	0.61
December	81183 73665	FUEL	298	0.0392	11.68	0.0533	15.88	4.20
		NRG	298	0.0503	14.99	0.0510	15.21	0.22
December	81366 81544	FUEL	36	0.0392	1.41	0.0533	1.92	0.51
		NRG	36	0.0503	1.81	0.0510	1.84	0.03
December	95039 86140	FUEL	121	0.0392	4.74	0.0533	6.45	1.71
		NRG	121	0.0503	6.09	0.0510	6.18	0.09
December	95182 22233	FUEL	543	0.0392	21.27	0.0533	28.94	7.66
		NRG	543	0.0503	27.31	0.0510	27.71	0.40
December	00297 28783	FUEL	1,008	0.0392	39.49	0.0533	53.72	14.22
		NRG	1,008	0.0503	50.70	0.0510	51.45	0.75
December	01388 88365	FUEL	372	0.0392	14.57	0.0533	19.82	5.25
		NRG	372	0.0503	18.71	0.0510	18.99	0.28
December	01481 05006	FUEL	163	0.0392	6.39	0.0533	8.69	2.30
		NRG	163	0.0503	8.20	0.0510	8.32	0.12
December	01623 61999	FUEL	51	0.0392	2.00	0.0533	2.72	0.72
		NRG	51	0.0503	2.57	0.0510	2.60	0.04
December	70053	FUEL	1,238	0.0374	46.26	0.0501	62.04	15.77
		NRG	1,238	0.0204	25.21	0.0201	24.92	-0.28
December		FUEL	14,520	0.0505	732.68	0.0715	1,038.47	305.79
		NRG	14,520	0.0451	655.29	0.0457	664.14	8.86
December		FUEL	47,880	0.0344	1,645.16	0.0452	2,163.70	518.54
		NRG	47,880	0.0172	824.97	0.0178	854.18	29.21
December	Demand Chg (Base)	FUEL	116	0.8500	98.60	0.8500	98.60	0.00
	Demand Chg (Peak)	NRG	114	2.5700	292.98	2.5700	292.98	0.00
Total for December2005		NRG	721,464		49,649		59,573	9,924

January	11716 08406	FUEL	10,986	0.0533	585.44	0.0533	585.44	0.00
		NRG	10,986	0.0276	303.32	0.0276	303.32	0.00
January	Demand Chg		28	3.4500	96.60	3.4500	96.60	0.00
			28	-	0.00	-	0.00	0.00
January	12199 95768	FUEL	1,239	0.0533	66.03	0.0533	66.03	0.00
		NRG	1,239	0.0510	63.24	0.0510	63.24	0.00
January	13028 01511	FUEL	2,466	0.0533	131.41	0.0533	131.41	0.00
		NRG	2,466	0.0510	125.86	0.0510	125.86	0.00
January	13464 36549	FUEL	373	0.0533	19.88	0.0533	19.88	0.00
		NRG	373	0.0510	19.04	0.0510	19.04	0.00
January	13559 41204	FUEL	800	0.0533	42.63	0.0533	42.63	0.00
		NRG	800	0.0510	40.83	0.0510	40.83	0.00
January	31396 92580	FUEL	2,700	0.0533	143.88	0.0533	143.88	0.00
		NRG	2,700	0.0276	74.55	0.0276	74.55	0.00
January	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
January	57848 46505	FUEL	3,291	0.0533	175.38	0.0533	175.38	0.00
		NRG	3,291	0.0510	167.97	0.0510	167.97	0.00
January	82025 65113	FUEL	1,251	0.0533	66.67	0.0533	66.67	0.00
		NRG	1,251	0.0510	63.85	0.0510	63.85	0.00
January	82156 70025	FUEL	656	0.0533	34.96	0.0533	34.96	0.00
		NRG	656	0.0510	33.48	0.0510	33.48	0.00
January	82261 82750	FUEL	11,469	0.0533	611.18	0.0533	611.18	0.00
		NRG	11,469	0.0276	316.66	0.0276	316.66	0.00
January	Demand Chg		21	3.4500	72.45	3.4500	72.45	0.00
			21	-	0.00	-	0.00	0.00
January	82388 55633	FUEL	1,657	0.0533	88.30	0.0533	88.30	0.00
		NRG	1,657	0.0510	84.57	0.0510	84.57	0.00
January	83907 86186	FUEL	59	0.0533	3.14	0.0533	3.14	0.00

		NRG	59	0.0510	3.01	0.0510	3.01	0.00
January	83995 70791	FUEL	2,629	0.0533	140.10	0.0533	140.10	0.00
		NRG	2,629	0.0276	72.59	0.0276	72.59	0.00
January	Demand Chg		16	3.4500	55.20	3.4500	55.20	0.00
			16	-	0.00	-	0.00	0.00
January	85036 90022	FUEL	4,756	0.0533	253.45	0.0533	253.45	0.00
		NRG	4,756	0.0276	131.31	0.0276	131.31	0.00
January	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
January	00563 70631	FUEL	217	0.0533	11.56	0.0533	11.56	0.00
		NRG	217	0.0510	11.08	0.0510	11.08	0.00
January	29056 48180	FUEL	14,640	0.0715	1,047.05	0.0715	1,047.05	0.00
		NRG	14,640	0.0457	669.63	0.0457	669.63	0.00
January		FUEL	56,760	0.0452	2,564.98	0.0452	2,564.98	0.00
		NRG	56,760	0.0178	1,012.60	0.0178	1,012.60	0.00
January	Demand Chg (Base)	FUEL	193	0.8500	164.05	0.8500	164.05	0.00
	Demand Chg (Peak)	NRG	193	2.5700	496.01	2.5700	496.01	0.00
January	29670 24597	FUEL	315	0.0533	16.79	0.0533	16.79	0.00
		NRG	315	0.0510	16.08	0.0510	16.08	0.00
January	30116 67694	FUEL	1,932	0.0533	102.96	0.0533	102.96	0.00
		NRG	1,932	0.0510	98.61	0.0510	98.61	0.00
January	30339 89242	FUEL	3,052	0.0533	162.64	0.0533	162.64	0.00
		NRG	3,052	0.0276	84.27	0.0276	84.27	0.00
January	Demand Chg		17	3.4500	58.65	3.4500	58.65	0.00
			17	-	0.00	-	0.00	0.00
January	33670 84378	FUEL	512	0.0533	27.28	0.0533	27.28	0.00
		NRG	512	0.0510	26.13	0.0510	26.13	0.00
January	46262 72459	FUEL	15	0.0533	0.80	0.0533	0.80	0.00
		NRG	15	0.0510	0.77	0.0510	0.77	0.00
January	60604 81643	FUEL	542	0.0533	28.88	0.0533	28.88	0.00
		NRG	542	0.0510	27.66	0.0510	27.66	0.00
January	61739 61527	FUEL	1,102	0.0533	58.73	0.0533	58.73	0.00
		NRG	1,102	0.0510	56.25	0.0510	56.25	0.00
January	62222 26633	FUEL	1,069	0.0533	56.97	0.0533	56.97	0.00
		NRG	1,069	0.0510	54.56	0.0510	54.56	0.00
January	69027 06527	FUEL	2,091	0.0533	111.43	0.0533	111.43	0.00
		NRG	2,091	0.0510	106.72	0.0510	106.72	0.00
January	69469 17591	FUEL	452	0.0533	24.09	0.0533	24.09	0.00
		NRG	452	0.0510	23.07	0.0510	23.07	0.00
January	69690 95132	FUEL	37	0.0533	1.97	0.0533	1.97	0.00
		NRG	37	0.0510	1.89	0.0510	1.89	0.00
January	70055 29669	FUEL	635	0.0533	33.84	0.0533	33.84	0.00
		NRG	635	0.0510	32.41	0.0510	32.41	0.00
January	70059 61694	FUEL	4,860	0.0533	258.99	0.0533	258.99	0.00
		NRG	4,860	0.0276	134.18	0.0276	134.18	0.00
January	Demand Chg		12	3.4500	41.40	3.4500	41.40	0.00
			12	-	0.00	-	0.00	0.00
January	70444 12363	FUEL	54	0.0533	2.88	0.0533	2.88	0.00
		NRG	54	0.0510	2.76	0.0510	2.76	0.00
January	70588 13369	FUEL	3,162	0.0533	168.50	0.0533	168.50	0.00
		NRG	3,162	0.0510	161.39	0.0510	161.39	0.00
January	79819 96193	FUEL	1,008	0.0533	53.72	0.0533	53.72	0.00
		NRG	1,008	0.0510	51.45	0.0510	51.45	0.00
January	79830 04269	FUEL	258	0.0533	13.75	0.0533	13.75	0.00
		NRG	258	0.0510	13.17	0.0510	13.17	0.00
January	79873 24566	FUEL	827	0.0533	44.07	0.0533	44.07	0.00
		NRG	827	0.0510	42.21	0.0510	42.21	0.00
January	80416 16333	FUEL	826	0.0533	44.02	0.0533	44.02	0.00
		NRG	826	0.0510	42.16	0.0510	42.16	0.00
January	81183 73665	FUEL	291	0.0533	15.51	0.0533	15.51	0.00
		NRG	291	0.0510	14.85	0.0510	14.85	0.00
January	81366 81544	FUEL	35	0.0533	1.87	0.0533	1.87	0.00
		NRG	35	0.0510	1.79	0.0510	1.79	0.00
January	95039 86140	FUEL	187	0.0533	9.97	0.0533	9.97	0.00
		NRG	187	0.0510	9.54	0.0510	9.54	0.00
January	95182 22233	FUEL	523	0.0533	27.87	0.0533	27.87	0.00
		NRG	523	0.0510	26.69	0.0510	26.69	0.00

January	01388 88365	FUEL	393	0.0533	20.94	0.0533	20.94	0.00
		NRG	393	0.0510	20.06	0.0510	20.06	0.00
January	01481 05006	FUEL	180	0.0533	9.59	0.0533	9.59	0.00
		NRG	180	0.0510	9.19	0.0510	9.19	0.00
January	00989 97598	FUEL	1,472	0.0533	78.44	0.0533	78.44	0.00
		NRG	1,472	0.0510	75.13	0.0510	75.13	0.00
January	01623 61999	FUEL	49	0.0533	2.61	0.0533	2.61	0.00
		NRG	49	0.0510	2.50	0.0510	2.50	0.00
January	70053	FUEL	1,238	0.0501	62.04	0.0501	62.04	0.00
		NRG	1,238	0.0201	24.92	0.0201	24.92	0.00
January		FUEL	14,920	0.0715	1,067.08	0.0715	1,067.08	0.00
		NRG	14,920	0.0457	682.44	0.0457	682.44	0.00
January		FUEL	54,800	0.0452	2,476.41	0.0452	2,476.41	0.00
		NRG	54,800	0.0178	977.63	0.0178	977.63	0.00
January	Demand Chg (Base)	FUEL	112	0.8500	95.20	0.8500	95.20	0.00
	Demand Chg (Peak)	NRG	112	2.5700	287.84	2.5700	287.84	0.00
January	77420 40327	FUEL	642	0.0533	34.21	0.0533	34.21	0.00
		NRG	642	0.0510	32.77	0.0510	32.77	0.00
January	77421 84333	FUEL	134	0.0533	7.14	0.0533	7.14	0.00
		NRG	134	0.0510	6.84	0.0510	6.84	0.00
Total for January 2006			213,985		18,516		18,516	0

Total Pass Through	\$ 114,540
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SANLANDO UTILITIES CORP.
SCHEDULE OF ACTUAL AND ESTIMATED RATE CASE LEGAL EXPENSE

ROSE, SUNDSTROM & BENTLEY, LLP

ESTIMATED \$52,800

ACTUAL BILLINGS

<u>Month of Service</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Disbursements</u>	<u>Total</u>
September '05	10/28/05	\$175.00	\$0.00	\$175.00
October '05	11/28/05	\$175.00	\$1.75	\$176.75
March '06	04/20/06	\$2,420.00	\$124.12	\$2,544.12
April '06	05/17/06	\$687.50	\$9,785.63*	\$10,473.13
May '06	06/21/06	\$1,705.00	\$3,275.62	\$4,980.62
June '06	07/19/06	\$962.50**	\$46.13	\$1,008.63**
July '06	08/18/06	\$1,292.50**	\$486.03	\$1,778.53**
Total		\$7,417.50	\$13,719.28	\$21,136.78
TOTAL ACTUAL BILLINGS THROUGH 07/27/06				\$21,136.78

* Includes filing fee of \$9,000.00

** Fees relating to curing deficiencies in MFRs are not included in these amounts.

TOTAL UNBILLED FEES AND DISBURSEMENTS

Fees	Disbursements	Total
\$3,135.00	\$100.00***	\$3,235.00

*** Estimated

ESTIMATE TO COMPLETE THROUGH PAA PROCESS

Description	Fees	Disbursements	Total
Respond to Staff's data requests; telephone conferences with Mr. Lubertozi and rate case consultants re same; prepare customer notices and synopsis; telephone conferences with OPC; review staff recommendation and conferences with client and rate case consultants re same; attend customer meeting; conference with client and OPC re same; travel to Tallahassee and attend PSC Agenda Conference; review PAA Order; draft revised Tariffs and miscellaneous post PAA matters			
Total estimate to complete: 150 hours	\$41,250.00	\$6,000.00	\$47,250.00

TOTAL ACTUAL & ESTIMATED LEGAL EXPENSE:

Actual Fees	\$7,417.50
Actual Disbursements	\$13,719.28
Unbilled Fees	\$3,135.00
Unbilled Disbursements	\$100.00
Estimated Fees	\$41,250.00
Estimated Disbursements	\$6,000.00
TOTAL	\$71,621.78

LAW OFFICES
ROSE, SUNDBROM & BENTLEY, LLP

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TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER
WHEN REMITTING

F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 31602
OCTOBER 28, 2005
FILE # 30057-0116

PAGE 1

MATTER SANLANDO UTILITIES CORP/2005 RATE CASE

09/21/05	PREPARE TEST YEAR LETTER.	0.30	
09/23/05	PREPARE TEST YEAR LETTER; INTRA-OFFICE CONFERENCE RE: SAME.	0.20	
09/30/05	PREPARE TEST YEAR LETTER; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME.	0.20	
		0.70	175.00
	TOTAL STATEMENT		\$175.00

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UTILITIES, INC
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NORTHBROOK, IL 60062

INVOICE # 31860
NOVEMBER 28, 2005
FILE # 30057-0116

PAGE 1

MATTER SANLANDO UTILITIES CORP/2005 RATE CASE

10/04/05	PREPARE TEST YEAR LETTER; TELEPHONE CONFERENCE WITH MS. ROTH RE: PROCEDURE AND TIMING OF RATE CASE.	0.50	
10/17/05	TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: TEST YEAR LETTERS AND PRO FORMA INFORMATION NEEDED TO SATISFY COMMISSION REQUIREMENTS.	0.20	
		0.70	175.00
	PHOTOCOPIES	1.75	
	TOTAL COSTS ADVANCED		1.75
	TOTAL STATEMENT		\$176.75

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UTILITIES, INC
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NORTHBROOK, IL 60062

INVOICE # 32611
APRIL 20, 2006
FILE # 30057-0116

PAGE 1

MATTER			
	SANLANDO UTILITIES CORP/2005 RATE CASE		
03/09/06	PREPARE TEST YEAR LETTER, APPLICATION FOR RATE INCREASE, TARIFF SHEETS.	1.00	
03/13/06	COMMUNICATIONS AND TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: TEST YEAR LETTER.	0.20	
03/14/06	PREPARE TEST YEAR LETTER AND APPLICATION; COMMUNICATIONS WITH MR. LUBERTOZZI, MS. ROTH AND MR. FLYNN RE: SAME, RATE OF RETURN ON EQUITY.	0.50	
03/15/06	PREPARE TEST YEAR LETTER; COMMUNICATIONS WITH MR. FLYNN RE: SAME; COMMUNICATIONS WITH MS. ROTH RE: CHANGES TO MISCELLANEOUS FEES AND CHARGES.	0.40	
03/16/06	PREPARE TEST YEAR LETTER.	0.30	
03/20/06	PREPARE APPLICATION, SYNOPSIS, COMBINED NOTICE AND OTHER DOCUMENTS NEEDED FOR RATE PROCEEDING.	2.50	
03/22/06	PREPARE DOCUMENTS NEEDED FOR RATE CASE; TELEPHONE CONFERENCE WITH MR. FOGELSANGER RE: PREPARATION OF MFR'S.	3.60	
03/23/06	PREPARE SYNOPSIS, NOTICES AND OTHER DOCUMENTS NEEDED FOR RATE CASE.	0.30	
		8.80	2,420.00
	FEDERAL EXPRESS	3.00	
	PHOTOCOPIES	120.62	
	PHOTOCOPIES	0.50	
	TOTAL COSTS ADVANCED		124.12
	TOTAL STATEMENT		\$2,544.12

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NORTHBROOK, IL 60062

INVOICE # 32798
MAY 17, 2006
FILE # 30057-0116

PAGE 1

MATTER	SANLANDO UTILITIES CORP/2005 RATE CASE		
04/10/06	PREPARE TARIFF SHEETS FOR INTERIM AND FINAL RATES.	2.00	
04/14/06	TELEPHONE CONFERENCE WITH MR. FLETCHER (PSC) RE: ANNUAL REPORT, NO NEED TO EXTEND DEADLINE FOR APPROVING TEST YEAR; COMMUNICATIONS WITH MR. ROTH RE: ANNUAL REPORT; INTRA-OFFICE CONFERENCE RE: SAME.	0.30	
04/21/06	LETTER TO MR. LUBERTOZZI RE: COMMISSION APPROVAL OF TEST YEAR, ADDITIONAL REQUIREMENTS.	0.20	
		2.50	687.50
	TELECOPIER	6.00	
	FILING FEE	9,000.00	
	PHOTOCOPIES	135.79	
	PHOTOCOPIES	329.75	
	COURIER SERVICE	280.00	
	MEAL	9.35	
	SUPPLIES	24.74	
	TOTAL COSTS ADVANCED		9,785.63
	TOTAL STATEMENT		\$10,473.13

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UTILITIES, INC
C/O MS. JOY ROSEN
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NORTHBROOK, IL 60062

INVOICE # 32994
JUNE 21, 2006
FILE # 30057-0116

PAGE 1

MATTER SANLANDO UTILITIES CORP/2005 RATE CASE

05/04/06	PREPARE AFFIDAVIT OF MR. SCHUMACHER; LETTER TO MR. LUBERTOZZI RE: SAME.	0.10	
05/05/06	PREPARE MFR'S (CUSTOMER COMPLAINTS).	0.30	
05/08/06	PREPARE ADDITIONAL ENGINEERING INFORMATION; COMMUNICATIONS WITH MR. FLYNN, ET AL, RE: SAME.	0.60	
05/09/06	PREPARE ADDITIONAL ENGINEERING INFORMATION; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. FLYNN RE: SAME.	0.70	
05/12/06	PREPARATION AND FINALIZE FILING.	1.00	
05/12/06	PREPARE APPLICATION AND MFR'S FOR FILING.	1.00	
05/30/06	INTRA-OFFICE CONFERENCE RE: REUSE RATE AND CONSERVATION BASED RATE STRUCTURE.	0.10	
05/31/06	TELEPHONE CONFERENCE WITH MR. WILLIS (PSC) AND MS. ROTH RE: EXTENSION OF TIME TO DETERMINE INTERIM RATES; COMMUNICATIONS WITH MS. ROTH RE: SAME; INTRA-OFFICE CONFERENCE RE: TARIFF SHEETS FOR MULTI-RESIDENTIAL	2.40	
		6.20	1,705.00
	LONG DISTANCE CALLS	1.50	
	FEDERAL EXPRESS	2.00	
	PHOTOCOPIES	2,725.92	
	PHOTOCOPIES	465.25	
	EXTRA CLERICAL SUPPORT	33.56	
	MISCELLANEOUS EXPENSE	9.81	
	SUPPLIES	37.58	
	TOTAL COSTS ADVANCED		3,275.62
	TOTAL STATEMENT		\$4,980.62

Continued

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F.E.I. # 59-2783536

UTILITIES, INC

INVOICE # 32994
JUNE 21, 2006
FILE # 30057-0116

PAGE 2

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NORTHBROOK, IL 60062

INVOICE # 33182
JULY 19, 2006
FILE # 30057-0116

PAGE 1

MATTER

SANLANDO UTILITIES CORP/2005 RATE CASE

06/01/06	PREPARE MFR BOOKS RE: MAPS.	0.20
06/02/06	TELEPHONE CONFERENCE WITH MR. FLYNN RE: RESIDENTIAL REUSE RATE; LETTER TO PSC RE: EXTENSION OF TIME.	0.20
06/08/06	COMMUNICATIONS WITH MS. ROTH RE: TARIFF.	0.10
06/11/06	INITIAL REVIEW OF DEFICIENCY LETTER AND LETTER TO MS. ROTH AND CONSULTANTS CONCERNING SAME.	0.20
06/12/06	UPDATE RATE CASE SCHEDULE; COMMUNICATIONS WITH MR. LUBERTOZZI ET AL, RE: SAME; REVIEW DEFICIENCY LETTER.	0.30
06/13/06	REVIEW DEFICIENCY LETTER; PREPARE SUMMARY.	0.80
06/14/06	REVIEW AND COMMENT UPON MR. SEIDMAN'S PROPOSED RESPONSES TO DEFICIENCIES.	0.20
06/14/06	COMMUNICATIONS WITH MR. SEIDMAN RE: MFR "A" SCHEDULES, MAPS.	0.30
06/15/06	TELEPHONE CONFERENCE WITH MS. ROTH RE: RATE CASE DEFICIENCIES; PREPARE RESPONSE.	0.40
06/19/06	PREPARE RESPONSES TO STAFF'S DEFICIENCY LETTER; COMMUNICATIONS WITH MS. ROTH, ET AL, RE: SAME.	0.70
06/21/06	TELEPHONE CONFERENCE WITH MR. FLYNN RE: DEFICIENCIES; PREPARATION OF NEW MAPS; TELEPHONE CONFERENCE WITH MS. ROTH RE: DEFICIENCY RESPONSES.	0.30
06/22/06	TELEPHONE CONFERENCE WITH ATTORNEY REILLY RE: OPC INTERVENTION.	0.10
06/23/06	TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: PROVIDING COPIES OF UI TAX RETURNS TO STAFF AUDITORS; LETTER TO MR. LUBERTOZZI RE: OPC INTERVENTION; INTRA-OFFICE CONFERENCE RE: TAX RETURNS.	0.20
06/27/06	TELEPHONE CONFERENCE WITH MR. FLETCHER	0.30

Continued

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FE.I. # 59-2783536

UTILITIES, INC

INVOICE # 33182
JULY 19, 2006
FILE # 30057-0116

PAGE 2

	(PSC) RE: MULTI-RESIDENTIAL TARIFF SHEET, CORRECTION OF ERROR.		
06/29/06	TELEPHONE CONFERENCE WITH MS. WEEK, MR. FLYNN RE: WATER TARIFF, PROBLEM WITH MULTI-RESIDENTIAL RATE.	0.40	
06/29/06	COMMUNICATIONS RE: RESPONSES TO DEFICIENCIES; CORRECT RATES FOR MULTI-RESIDENTIAL SERVICE.	0.80	
06/30/06	COMMUNICATIONS WITH MS. ROTH RE: CORRECT RATES FOR MULTI-RESIDENTIAL SERVICE; PREPARE REVISED TARIFF SHEETS; COMMUNICATIONS WITH MR. FLETCHER RE: REVISED SHEET NUMBER 18.0; LETTER TO MR. FLETCHER RE: SAME.	1.00	
		6.50 3.50	962.50 687.50 1,787.50
	LONG DISTANCE CALLS	0.50	
	FEDERAL EXPRESS	34.63	
	TELECOPIER	1.50	
	PHOTOCOPIES	9.50	
	TOTAL COSTS ADVANCED		46.13
	TOTAL STATEMENT		\$1,833.63

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~~733.63~~
1,078.63

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F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33471
AUGUST 18, 2006
FILE # 30057-0116

PAGE 1

MATTER		
	SANLANDO UTILITIES CORP/2005 RATE CASE	
07/05/06	PREPARE RESPONSES TO DEFICIENCIES; COMMUNICATIONS WITH MS. ROTH, ET AL, RE: SAME.	0.70
07/06/06	PREPARE RESPONSES TO DEFICIENCIES; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MS. ROTH, ET AL, RE: SAME.	1.00
07/07/06	PREPARE RESPONSES TO DEFICIENCIES; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MS. ROTH, MR. LUBERTOZZI, ET AL, RE: SAME.	1.20
07/08/06	COMMUNICATIONS WITH MR. LUBERTOZZI, ET AL RE: STAFF'S RECOMMENDATIONS AND RESPONSES TO BE DELIVERED ON MONDAY, JULY 10, 2006; COMMUNICATIONS WITH PSC STAFF RE: DELIVERY OF RESPONSES ON MONDAY, JULY 10, 2006.	0.40
07/12/06	PREPARE COMPARISON OF REQUESTED INTERIM OF FINAL RATES, STAFF'S RECOMMENDED INTERIM RATES, REVISED FINAL RATES; COMMUNICATIONS WITH MR. LUBERTOZZI, ET AL, RE: SAME.	0.50
07/17/06	TRAVEL TO TALLAHASSEE TO ATTEND AGENDA CONFERENCE; PREPARATION FOR SAME.	0.60
07/18/06	ATTEND AGENDA CONFERENCE; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME; RETURN TO ORLANDO.	0.60
07/19/06	LETTER TO PSC RE: CORRECTED CHEMICALS SCHEDULE.	0.20
07/20/06	PREPARE SYNOPSIS, COMBINED NOTICE, TARIFF SHEETS, GUARANTIES.	0.30
07/21/06	PREPARE SYNOPSIS, TARIFF SHEETS, CORPORATE UNDERTAKINGS, COMBINED NOTICE; COMMUNICATIONS WITH MR. FLYNN AND MR. LUBERTOZZI RE: REUSE RATE.	0.80
07/24/06	REVIEW STAFF'S ADDITIONAL DEFICIENCY	0.30

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F.E.I. # 59-2783536

UTILITIES, INC

INVOICE # 33471
AUGUST 18, 2006
FILE # 30057-0116

PAGE 2

07/26/06	LETTER; COMMUNICATIONS WITH MR. SMALL RE: VIEWING TAX RETURNS; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME. PREPARE SYNOPSIS, COMBINED NOTICE, CORPORATE UNDERTAKINGS, TARIFF SHEETS.	0.90	
07/27/06	COMMUNICATIONS WITH MR. LUBERTOZZI RE: REUSE RATE.	0.10	
		2.60 4.70	1,292.50 2,096.00
	FEDERAL EXPRESS	44.35	
	TRAVEL EXPENSE	39.43	
	TELECOPIER	30.50	
	PHOTOCOPIES	371.75	

TOTAL COSTS ADVANCED 486.03

TOTAL STATEMENT ~~\$2,576.03~~

1778.53

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Management & Regulatory Consultants, Inc.
 Summary of Rate Case Expense - as of 06/30/06
 Docket No. 060258-WS; Sanlando Utilities Corp.

BILLED EXPENSE

		Prepare MFRs	Assist w/ & Repond to Data Req. & New Info.	Resond to Deficiency Letter	Expenses	Totals
Frank Seidman	Hours	19.85	0.00	2.50		22.35
Billing Rate: \$125/hr	Amount	\$2,481.25	\$0.00	\$312.50	\$20.70	\$2,814.45

PROJECTED REMAINING EXPENSE THROUGH PAA

			Assist w/ & Repond to Data Req. & New Info.	Prepare for and Attend Agenda	Exp. (est.)	Totals
Frank Seidman	Hours		20.00	4.00		20.00
Billing Rate: \$125/hr	Amount		\$2,500.00	\$500.00	\$25.00	\$3,025.00

Cumulative Total, Billed and Remaining \$5,839.45



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 e-mail: frankden@nettally.com

Management & Regulatory Consultants, Inc.

MS. JOY ROSEN
 UTILITIES, INC.
 2335 SANDERS ROAD
 NORTHBROOK, IL 60062

07/11/06
 20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
 UI & UIF TY 2005 CASES - U&U

PREVIOUS BALANCE \$ 6285.17

<u>Week of:</u>			HOURS	
06/12/06	FS	CONSULTING - SANLANDO -RESPONSE TO DEFICIENCY LETTER RE F-7; CLARIFY POSITION ON CONTRIBUTIONS.	1.50	187.50
06/12/06	FS	CONSULTING - PENNBROOKE -RESPONSE TO DEFICIENCY LETTER RE F-7; CLARIFY POSITION ON BUILD OUT & LOT COUNT'.	2.50	312.50
06/12/06	FS	CONSULTING - SANDALHAVEN -RESPONSE TO DEFICIENCY LETTER RE F-6; PREPARE I&I EVALUATION PER STAFF REQUEST.	1.00	125.00
06/12/06	FS	CONSULTING - TIERRA VERDE -RESPONSE TO DEFICIENCY LETTER RE F-7 AND F-10. CLARIFY POSITION; PREPARE REGRESSION ANALYSIS.	1.50	187.50
06/12/06	FS	CONSULTING - ALAFAYA -RESPONSE TO DEFICIENCY LETTER RE F-6; PREPARE I&I EVALUATION PER STAFF REQUEST.	1.00	125.00
06/12/06	FS	CONSULTING - MID-COUNTY-RESPONSE TO DEFICIENCY LETTER. EXPLAIN CALCULATION OF PROPERTY TAX ADJ. ON B-15; EXPLAIN SOURCE OF TAX ADJ. ON C-2; CLARIFY POSITION ON I&I ON F-6 AND PROVIDE I&I EVALUATION PER STAFF REQUEST; CLARIFY POSITION ON F-10.	2.00	250.00
06/15/06	FS	CONSULTING - SANDALHAVEN - CONF. CALL W/UI RE SAC APPLICATION.	0.50	62.50

7/11/06 INVOICE - CASE # 20025.10 (cont.)

06/19/06 FS	CONSULTING - TIERRA VERDE- FURTHER DISCUSSION RE LOT COUNT FOR DEFICIENCY RESPONSE.	1.00	125.00
06/26/06 FS	CONSULTING - SANLANDO- FURTHER DISCUSSION RE CONTRIBUTED MAINS FOR DEFICIENCY RESPONSE.	1.00	125.00
	FOR CURRENT SERVICES RENDERED	<u>12.00</u>	<u>\$ 1500.00</u>

EXPENSES

PAYMENTS AND CREDITS

06/12/06, PAYMENTS, as of	-	0.00
		=====
BALANCE DUE		\$ 7785.17

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.



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Management & Regulatory Consultants, Inc.

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03/22/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

PREVIOUS BALANCE \$ 00.00

<u>Week of:</u>		HOURS	
02/06/06	FS CONSULTING - CONFERENCE & PREPARATION ALL CASES; DATA REQUEST.	2.50	312.50
02/13/06	FS CONSULTING - COMMENCE DATA COLLECTION FOR U&U; COMMENCE SET UP FOR U&U SCHEDULES - ALL CASES.	23.50	2937.50
02/20/06	FS CONSULTING - PREPARE U&U - ALL CASES.	16.00	2000.00
02/20/06	FS CONSULTING - PREPARE U&U - ALL CASES.	9.00	1125.00
02/20/06	FS CONSULTING - MFR - MID-COUNTY. FOR CURRENT SERVICES RENDERED	<u>4.00</u> 55.00	<u>500.00</u> \$ 6875.00

EXPENSES

PAYMENTS AND CREDITS
03/22/06, PAYMENTS, as of 0.00
=====

BALANCE DUE \$ 6875.00

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.



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NORTHBROOK, IL 60062

04/24/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

PREVIOUS BALANCE \$ 6875.00

<u>Week of:</u>		HOURS	
03/01/06	FS CONSULTING - U & U ANALYSIS - ALL CASES.	34.00	4250.00
03/06/06	FS CONSULTING - U & U ANALYSIS - ALL CASES.	28.00	3500.00
03/06/06	FS CONSULTING - MFR - MID-COUNTY.	18.00	2250.00
03/13/06	FS CONSULTING - U&U ANALYSIS - ALL CASES.	13.00	1625.00
03/13/06	FS CONSULTING - MFR - MID-COUNTY.	24.00	3000.00
03/20/06	FS CONSULTING - U&U ANALYSIS; PREPARE FOR AND ATTEND AT UIF OFFICE RE FLORIDA SYSTEMS; TRAVEL T/F ALTAMONTE.	37.00	4625.00
03/20/06	FS CONSULTING - SITE VISITS TO PENNBROOKE AND SANLANDO. TRAVEL T/F SITES.	8.00	1000.00
03/27/06	FS CONSULTING - U&U ANALYSIS - ALL CASES. FOR CURRENT SERVICES RENDERED	<u>15.00</u>	<u>1875.00</u>
		177.00	\$22125.00

EXPENSES

03/24/06	LODGING RE U&U	107.91
03/23/06	MEALS RE U&U	27.44
03/24/06	TALL/PENNBROOKE/ALTAMONTE/TALL @ \$0.45/MILE FOR 546 MILES.	245.70
03/24/06	TOLLS	<u>7.00</u>
		\$388.05

PAYMENTS AND CREDITS

03/24/06,	PAYMENTS, as of	0.00
	BALANCE DUE	=====
		\$29388.05



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Management & Regulatory Consultants, Inc.

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NORTHBROOK, IL 60062

05/19/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

PREVIOUS BALANCE \$29388.05

<u>Week of:</u>		HOURS	
04/03/06	FS CONSULTING - U & U ANALYSIS - ALL CASES.	20.00	2500.00
04/03/06	FS CONSULTING - MFR - MID-COUNTY	8.00	1000.00
04/10/06	FS CONSULTING - U & U ANALYSIS - ALL CASES.	25.00	3125.00
04/10/06	FS CONSULTING - MFR - MID-COUNTY	8.00	1000.00
04/17/06	FS CONSULTING - U & U ANALYSIS - ALL CASES.	70.00	8750.00
04/17/06	FS CONSULTING - MFR - MID-COUNTY	6.00	750.00
04/24/06	FS CONSULTING - MFR - MID-COUNTY	<u>72.00</u>	<u>9000.00</u>
	FOR CURRENT SERVICES RENDERED	209.00	\$26125.00

EXPENSES

04/17/06	COPIES - PSC - SANLANDO	1.30
04/19/06	COPIES - PSC - PENNBROOKE	<u>1.25</u>
		\$ 2.55

PAYMENTS AND CREDITS

05/12/06, PAYMENTS -6875.00

BALANCE DUE \$48640.60

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.



P.O. Box 13427
Tallahassee, FL 32317-3427
Phone or Fax (850) 877-0673
e-mail: frankden@nettally.com

Management & Regulatory Consultants, Inc.

MS. JOY ROSEN
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

06/21/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

PREVIOUS BALANCE \$48640.60

<u>Week of:</u>			HOURS	
05/01/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	17.00	2125.00
05/01/06	FS	CONSULTING - MFR - MID-COUNTY	21.00	2625.00
05/08/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	3.00	375.00
05/08/06	FS	CONSULTING - MFR - MID-COUNTY	<u>9.00</u>	<u>1125.00</u>
		FOR CURRENT SERVICES RENDERED	50.00	\$ 6250.00

EXPENSES

05/08/06	COPIES	MID-COUNTY MFR(MASTER)	16.95
05/08/06	FEDEX	MID-COUNTY	<u>18.22</u>
			\$ 35.17

PAYMENTS AND CREDITS

05/25/06,	PAYMENTS	-22513.05
06/09/06,	PAYMENTS	-26127.55
		=====
	BALANCE DUE	\$ 6285.17

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.

Item (5a)

	<u>Name</u>	<u>Company</u>	<u>W/E Date</u>	<u>Hrs. Worked</u>	<u>Amt Billed</u>	<u>Hrly Rate</u>	<u>Duties</u>	<u>Invoice Number</u>
1	Portu, Bernardo	Accountemps	3/3/2006	3.1	72.00	23.40	MFR preparation	10958
2	Portu, Bernardo	Accountemps	3/10/2006	3.1	72.00	23.40	MFR preparation	11779
3	Portu, Bernardo	Accountemps	3/24/2006	2.5	58.50	23.40	MFR preparation	13168
4	Portu, Bernardo	Accountemps	3/27/2006	3.1	72.00	23.40	MFR preparation	13169
5	Admin Staff	AUS Consultants	6/4/2006		25.00		MFR preparation	20365
6	Fogelsanger, Scott	AUS Consultants	2/28/2006	5.0	925.00	185.00	MFR preparation	11796
7	Fogelsanger, Scott	AUS Consultants	4/2/2006	35.0	6,475.00	185.00	MFR preparation	14935
8	Fogelsanger, Scott	AUS Consultants	4/30/2006	77.3	14,291.25	185.00	MFR preparation	18129
9	Fogelsanger, Scott	AUS Consultants	6/4/2006	64.0	11,840.00	185.00	MFR preparation	20365
10	Fogelsanger, Scott	AUS Consultants	7/2/2006	2.3	416.75	185.00	MFR preparation	22158
11	Fogelsanger, Scott	AUS Consultants	7/30/2006	6.0	1,110.00	185.00	MFR preparation	18658
12	Palko, John	AUS Consultants	6/4/2006	27.0	5,130.00	190.00	MFR preparation	20365
13		AUS Consultants	4/30/2006		12.50		Production Costs	18129
14		AUS Consultants	6/4/2006		59.75		Production Costs	20365
15		AUS Consultants	6/4/2006		638.30		Travel Expenses	20365
16		AUS Consultants	7/2/2006		1.92		Production Costs	22158
17		AUS Consultants	7/30/2006		34.34		Travel Expenses	18658
18	CPH	CPH	2/26/2006	23.0	3,115.00	135.43	MFR preparation	14110
19	Havro, Chou-Lian	JacksonWabash	3/12/2006	2.7	87.34	32.44	MFR preparation	11780
20	Havro, Chou-Lian	JacksonWabash	3/19/2006	2.5	82.34	32.44	MFR preparation	13112
21	Havro, Chou-Lian	JacksonWabash	3/26/2006	3.0	97.32	32.44	MFR preparation	13112
22	MacKinney, David J.	JacksonWabash	3/12/2006	2.7	86.71	32.44	MFR preparation	11780
23	MacKinney, David J.	JacksonWabash	3/19/2006	2.5	79.86	32.44	MFR preparation	13112
24	MacKinney, David J.	JacksonWabash	3/26/2006	3.1	99.81	32.44	MFR preparation	13112
25	MacKinney, David J.	JacksonWabash	4/2/2006	3.1	100.75	32.44	MFR preparation	13326
26	MacKinney, David J.	JacksonWabash	4/9/2006	3.0	96.07	32.44	MFR preparation	14269
27	MacKinney, David J.	JacksonWabash	4/16/2006	2.8	90.45	32.44	MFR preparation	15449
28	MacKinney, David J.	JacksonWabash	4/23/2006	2.6	82.97	32.44	MFR preparation	15449
29	MacKinney, David J.	JacksonWabash	5/5/2006	1.8	58.01	32.44	MFR preparation	17570
30	Choi, Sunjoo	Office Team	8/11/2006	1.8	30.73	17.00	Office Assistance	25329
31	Copley, Wendy	Office Team	5/5/2006	40.0	918.00	22.95	Office Assistance	17544
32	Copley, Wendy	Office Team	5/5/2006	10.5	240.01	22.95	Office Assistance	18202
33	Craig, Jana	Office Team	8/18/2006	3.5	59.50	17.00	Office Assistance	26425
34	Jackson, Rachael	Office Team	8/18/2006	2.4	40.61	17.00	Office Assistance	26425
35	Merkson, Jericho	Office Team	8/11/2006	0.4	6.53	17.00	Office Assistance	25329
36	Monsour, Jason	Office Team	7/28/2006	2.3	39.00	17.00	Office Assistance	23872
37	Premovic, Dana	Office Team	7/28/2006	11.7	198.46	17.00	Office Assistance	23872
38	Premovic, Dana	Office Team	8/11/2006	2.7	45.11	17.00	Office Assistance	25329
39	Premovic, Dana	Office Team	8/18/2006	2.0	34.00	17.00	Office Assistance	26425
40	Rojas Rodriguez, Felix A	Office Team	5/5/2006	1.0	17.00	17.00	Office Assistance	16688
41	Santiago, Carmen M.	Office Team	3/10/2006	1.7	29.42	17.00	Data compilation	11407
42	Sayles, Sharnell S.	Office Team	3/3/2006	2.5	41.85	17.00	Office Assistance	11227
43	Sayles, Sharnell S.	Office Team	3/10/2006	2.1	35.30	17.00	Office Assistance	11778

Item 5(d)

Name	Vendor Name	Hrly Rate	Hours Remaining	Est. Remaining Expense	Type of Services
1 Fogelsanger, Scott	AUS Consultants	185	23.25	4,300.75	Assist with Data Requests, audit facilitation
2 Palko, John	AUS Consultants	190	25.00	4,750.00	Assist with Data Requests, audit facilitation
3 Friedman, Martin	Rose, Sundstrom & Bentley, LLP	275	192.00		* Legal Fees
4 Seidman, Frank	Management & Regulatory Consultants, Inc.	125	40.00		* U & U Data Requests
5 Lubertozzi, Steve	Water Service Corp.	89	53.00	6,942.00	Assist with Data Requests, audit facilitation
6 Roth, Holly	Water Service Corp.	72	0.00	-	Assist with Data Requests, audit facilitation
7 Thomas, Bill	Water Service Corp.	38	0.00	-	Assist with Data Requests, audit facilitation
8 Dihel, Steve	Water Service Corp.	31	0.00	-	Assist with Data Requests, audit facilitation
9 Sundario, Lena	Water Service Corp.	43	133.31	5,732.33	Assist with Data Requests, audit facilitation
10 Weeks, Kirsten	Water Service Corp.	45	36.00	2,970.00	Assist with Data Requests, audit facilitation
11 Neyzelman, Dimitry	Water Service Corp.	43	130.50	5,611.50	Assist with Data Requests, audit facilitation
12 Povich, Erin	Water Service Corp.	29	34.06	987.74	Assist with Data Requests, audit facilitation
13 Menotti, Michelle	Water Service Corp.	34	18.00	612.00	Assist with Data Requests, audit facilitation
14 Yap, Lowell	Water Service Corp.	25	37.50	937.50	Assist with Data Requests, audit facilitation
15 Barrett, Jason	Water Service Corp.	29	86.00	2,494.00	Assist with Data Requests, audit facilitation
16 Dryjanski, Michael	Water Service Corp.	57	46.00	2,622.00	Assist with Data Requests, audit facilitation
17 CPH	CPH		0.00	-	Rate case related engineering
			<u>633.06</u>	<u>37,959.82</u>	

* Provided in separate schedule

Item 5(e)

Name	Vendor Name	Charges Incurred	Est. Total Charges	Est. Remaining Expense	Type of Services
1 Water Service Corp.	Water Service Corp.	-	2,113.00	2,113.00	Customer Notices, postage
2 Water Service Corp.	Water Service Corp.	1,050.00	285.00	0.00	Customer Notices, Stock
3 Water Service Corp.	Water Service Corp.	-	1,200.00	1,200.00	Travel, Airfare
4 Water Service Corp.	Water Service Corp.	-	1,600.00	1,600.00	Travel/Hotel/Accomidation
5 Water Service Corp.	Water Service Corp.	-	400.00	400.00	Travel/Rental Car
6 Water Service Corp.	Water Service Corp.	547.94	12,000.00	11,452.06	FedEx, copies & Other Misc.
7 Various Office Temps	Office Team	2,971.65	20,000.00	17,028.35	Assist with Data and Audit Requests
		<u>4,569.59</u>	<u>37,598.00</u>	<u>33,793.41</u>	

cek

99647

32

NOV 8 2005

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1667

(850) 877-6565

PLEASE REFER TO INVOICE NUMBER
WHEN REMITTING

F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

v 8662

INVOICE # 31632
OCTOBER 28, 2005
FILE # 30057-0116

PAGE 1

MATTER SANLANDO UTILITIES CORP/2005 RATE CASE

09/21/05	PREPARE TEST YEAR LETTER.	0.30
09/23/05	PREPARE TEST YEAR LETTER; INTRA-OFFICE CONFERENCE RE: SAME.	0.20
09/30/05	PREPARE TEST YEAR LETTER; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME.	0.20
		0.70

175.00

TOTAL STATEMENT

\$175.00

PLEASE REFER TO INVOICE # WHEN REMITTING

101-0680-1863015

021137

ENTERED
JUL 06 2006

V#: 00464
DATE: 6/28/2006
INVOICE #: 1-088-76498
INVOICE AMT: \$2,436.62
TAX CODE: 2

\$0.00

001-0001- 6759006	\$43.16
001-0001- 4262000	\$41.97
002-0005- 6759006	\$673.64
031-0099- 6759006	\$37.20
035-0110- 6759006	\$39.82
036-0750- 6759081	\$26.12
051-0251- 186316	\$16.19
060-0280- 6759006	\$43.87
061-0646- 1863016	\$6.13
062-0641- 1863016	\$6.13
064-0643- 1863016	\$6.13
067-0647- 1863016	\$50.74
070-0298- 1863016	\$307.36
070-0300- 6759006	\$9.18
071-1300- 6759006	\$16.33
071-1331- 6759006	\$16.69
071-1386- 6759006	\$14.74
072-0672- 1863016	\$6.13
073-0673- 1863016	\$6.13
075-0700- 1863016	\$105.05
079-0485- 1863016	\$118.48
080-0500- 1863016	\$44.73
080-0526- 6759006	\$16.19
080-0529- 1863016 ⁶⁷⁵⁹⁰⁰⁶	\$15.20
083-0800- 6759006	\$16.19
080- 0500 ⁰⁵⁰⁰ 6759006	\$31.29
087-0905- 1863016	\$39.94
088-0645- 1863016	\$6.13
090-0600- 6759006	\$127.28
090-0600- 1863016	\$6.13
101-0680- 1863016	\$6.13
103-0690- 1863016	\$6.13
106-0693- 1863016	\$6.13
107-0691- 1863016	\$6.13
092-0651- 6759006	\$8.53

15*

→

24*

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26*

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093-0006- 6759006	\$163.98
104-0694- 1863016	\$107.33
140-0140- 6759006	\$19.30
160-0160- 1863015	\$202.19
165-1282- 6759006	\$16.50
	\$2,436.62



Invoice Number	Invoice Date	Account Number	Page
1-088-76498	Jun 28, 2006	0606-2634-0	1 of 43

FedEx Tax ID: 71-0427007

Billing Address:

UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6196

Shipping Address:

UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6196

Invoice Questions?

Contact FedEx Revenue Services

Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Jun 28, 2006

FedEx Express Services

Transportation Charges		2,513.48
Base Discount		-471.90
Special Handling Charges		395.04
Total Charges	USD \$	2,436.62
TOTAL THIS INVOICE	USD \$	2,436.62

FedEx News!

FedEx® shipping just got even faster. FedEx First Overnight® now reaches nearly 800 additional ZIP codes in 13 vital U.S. markets. For specific information on which markets are affected, go to fedex.com/zip. The expansion is just one way FedEx is investing in your success.

You saved \$471.90 in discounts this period!

Other discounts may apply.



The FedEx Ground accounts referenced in this invoice have been transferred and assigned to, and are payable to FedEx Express.



Invoice Number	Invoice Date	Account Number	Page
1-088-76498	Jun 28, 2006	0606-2634-0	3 of 43

FedEx Express Shipment Summary By Reference

FedEx Express Shipments (Original)

Reference	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
NO REFERENCE INFORMATION	13	9.0	229.60	36.05		-44.04	221.61
0001	5	1.0	73.20	11.36		-15.27	69.29
002-0005-6759006	3		51.50	11.42		-11.33	51.59
009 9	1		13.70	1.71		-3.01	12.40
0099	2		27.40	3.42		-6.02	24.80
02-2006 RC	1	1.0	28.35	3.76		-4.82	27.29
035-0110	1		19.90	6.30		-4.38	21.82
0526-6759006	1		17.90	2.23		-3.94	16.19
060 0280	1	8.0	24.80	23.29		-4.22	43.87
070 0295-2006 RC	1	2.0	31.70	3.55		-5.39	29.86
070-0295-2006 RC	3	5.0	88.15	9.88		-14.99	83.04
070-0295-2006RC	1		18.45	2.30		-4.06	16.69
070-0295-RC	1	2.0	31.70	4.21		-5.39	30.52
070-0298-2006 RC	1	2.0	31.70	4.21		-5.39	30.52
070-0795-2006 RC	1	2.0	31.70	4.21		-5.39	30.52
071-MISC REG	1		18.45	1.94		-4.06	16.33
071/1331	1		18.45	2.30		-4.06	16.69
071/1386	1		16.30	2.03		-3.59	14.74
075-2006 RC	4	5.0	110.20	14.48		-19.66	105.02
075-2006RC	1	2.0	0.03				0.03
079-2006 PC	1	2.0	31.70	4.21		-5.39	30.52
079-2006 RC	3	1.0	65.25	8.36		-12.94	60.67
07D-0795 2006 RC	1	1.0	28.35	3.76		-4.82	27.29
080-0295-2006BC	1	2.0	31.70	3.55		-5.39	29.86
080-2004-RATE CASE	1		16.80	1.77		-3.70	14.87
08Q/0529	1		16.80	2.10		-3.70	15.20
083-0800-080-0500	1		17.90	2.23		-3.94	16.19
090 0600	1	1.0	28.35	3.76		-4.82	27.29
090-0600	5		85.65	10.37		-18.86	77.16
093-0006	5	2.0	130.50	19.44		-17.57	132.37
104/0694	1		16.80	3.40		-3.70	16.50
140-0140	1		19.90	3.78		-4.38	19.30
160-0160	1	2.0	23.40	2.62		-3.98	22.04
160-7005 RC	1		15.90	3.77		-3.50	16.17
165/1282	1		16.80	3.40		-3.70	16.50
856902914220	1	1.0	8.45	1.12		-1.44	8.13
BAYCIOR RATE CASE	1	6.0	44.95	5.04		-7.64	42.35
BAYSIDE RATE CASE	1	6.0	44.95	5.04		-7.64	42.35
BILLING	1	3.0	34.90	4.64		-5.93	33.61
BIO TECH EMPLOYEE/LA LOC	1	2.0	28.10	5.25		-4.78	28.57
CEBLE 070 0300	1	1.0	9.75	1.09		-1.66	9.18
COMPANYSIDE MYRS ANNUA	1		16.80	1.77		-3.70	14.87
CURRITUCK	1		18.45	16.90		-4.06	31.29
CWS	2		34.75	3.66		-7.65	30.76
EMPLOYEE INFO/BIO TECH	2	6.0	61.65	7.49		-10.48	58.66
EMPLOYEE INFO/BIO TECH E	1	11.0	53.20	7.07		-9.04	51.23
EMPLOYEE INFO/BIO TECH	1	3.0	30.85	4.10		-5.24	29.71
EMPLOYEE INFO/FLORIDA	1	8.0	44.95	5.97		-7.64	43.28
EMPLOYEE INFO/LAKE HOLID	1	2.0	15.15	3.00		-2.58	15.57
EMPLOYEE INFO/NC EMPLOYE	1	8.0	41.10	5.46		-6.99	39.57
EMPLOYEE INFO/NORTHERN P	1		11.80	1.24		-2.60	10.44
EMPLOYEE INFO / CENTRAL N	1	3.0	39.50	5.73		-6.72	38.51



Invoice Number	Invoice Date	Account Number
1-088-76498	Jun 28, 2006	0606-2634-0

FedEx Express Summary continued

Reference	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
FL AFFILIARE AUDIT	1		16.80	1.77		-3.70	14.87
FL AFFILIATE AUDIT	2		33.60	3.54		-7.40	29.74
FL AFFILINTE AUDIT	1	1.0	28.35	3.76		-4.82	27.29
FL RATE CASE	2		36.90	4.60		-8.12	33.38
FL RIATE CASE	1		18.45	4.55		-4.06	18.94
HA	1	4.0	20.90	6.98		-3.55	24.33
HIG HISTAR	1		17.90	1.88		-3.94	15.84
HR	6	13.0	170.00	29.15		-29.50	169.65
INSURANCE ISSUE/NC EMPLO	1	2.0	15.15	1.70		-2.58	14.27
KATRINA	1	8.0	24.80	5.54		-4.22	26.12
LAKE UTILITY SVCS	1		18.45	1.94		-4.06	16.33
PERSONAL	2		27.40	5.40		-6.02	26.78
PERSONAL-KERRY	1		11.80	1.47		-2.60	10.67
RATE CASE	1		13.70	1.71		-3.01	12.40
RTN SHPMT 853407967495	1	2.0	9.10	1.02		-1.55	8.57
SOFTWARE	1		16.80	2.10		-3.70	15.20
SPRING CREEK RATE LASE	1		19.90	2.48		-4.38	18.00
TN-092	1		8.85	1.18		-1.50	8.53
TRANSYLVANIA 2005 RATE C	1		18.45	2.30		-4.06	16.69
WESTGATE RATE CASE	1		17.90	2.23		-3.94	16.19
Total FedEx Express	116	140.0	\$2,513.48	\$395.04		-\$471.90	\$2,436.62

Total This Invoice

USD

\$2,436.62



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 5 of 43
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FedEx Express Shipment Detail By Reference (Original)

Picked up: May 22, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 090-0600 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	856902914345	TOM SMUTHY	KAREN SASIC	
Service Type	FedEx Standard Overnight	UTILITIES INC	UTILITITE INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD	200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US	ALTAMONTE SPRINGS FL 32714 US	
Packages	1			
Rated Weight	N/A			
Delivered	May 23, 2006 11:17	Transportation Charge		16.80
Svc Area	A2	Fuel Surcharge		1.77
Signed By	J.TAPPAN	Discount		-3.70
FedEx Use	014217009/0000233/_	Total Charge	USD	\$14.87

Picked up: May 30, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 093-0006 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914459	JIM CASADOS	DOLLY LEWIS	
Service Type	FedEx Standard Overnight	UTILITIES INC	CAROLINA WATER SVC INC	
Package Type	FedEx Box	2335 SANDERS RD	110 QUEEN PKWY	
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29171 US	
Packages	1			
Rated Weight	4.0 lbs, 1.8 kgs			
Delivered	May 31, 2006 09:17	Transportation Charge		33.55
Svc Area	A1	Discount		-5.70
Signed By	S.VOCHCO	Fuel Surcharge		3.76
FedEx Use	015013333/0001349/_	Total Charge	USD	\$31.61

Picked up: Jun 01, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 090-0600 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	853407968308	NANCY LUPPINO	ANN RAPONI	
Service Type	FedEx Express Saver	UTILITIES INC	UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD	200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US	ALTAMONTE SPRINGS FL 32714 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 06, 2006 11:33	Transportation Charge		8.45
Svc Area	A2	Discount		-1.44
Signed By	F.TROVINGER	Fuel Surcharge		0.95
FedEx Use	015219021/0030832/_	Total Charge	USD	\$7.96





Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 6 of 43
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Picked up: Jun 06, 2006

Cust. Ref.: NO REFERENCE INFORMATION

Ref. #2:

Payor: Shipper

Ref. #3:

087-0905 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount

USAB		Sender		Recipient	
Tracking ID	856902914871	THOMAS SMUTAG		DAVID MEDLING	
Service Type	FedEx Standard Overnight	UTILITIES INC		TRANSLVANIA UTILITIES	
Package Type	FedEx Box	2335 SANDERS RD		5999 GREENVILLE HWY	
Zone	04	NORTHBROOK IL 60062-6196 US		BREVARD NC 28712 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge			22.80
Delivered	Jun 07, 2006 10:30	Fuel Surcharge			3.03
Svc Area	AM	Delivery Area Surcharge-Commercial			1.30
Signed By	D.MEDLING	Discount			-3.88
FedEx Use	015713758/0001327/_	Total Charge		USD	\$23.25

Picked up: Jun 09, 2006

Cust. Ref.: NO REFERENCE INFORMATION

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender		Recipient	
Tracking ID	856902914930	S LUBERTONI		ALBERT STURTEVANT	
Service Type	FedEx Priority Overnight	UTILITIES INC		JONES DAY	
Package Type	FedEx Envelope	2335 SANDERS RD		77 W WAKER DR	
Zone	02	NORTHBROOK IL 60062-6196 US		CHICAGO IL 60601 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			13.70
Delivered	Jun 12, 2006 09:35	Fuel Surcharge			1.71
Svc Area	A1	Discount			-3.01
Signed By	K.JACKSON	Total Charge		USD	\$12.40
FedEx Use	016018745/0000186/_				

Dropped off: Jun 16, 2006

Cust. Ref.: NO REFERENCE INFORMATION

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 61109 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount

USAB		Sender		Recipient	
Tracking ID	857430412319	MIKE MILLER		LILIANA TABANG	
Service Type	FedEx 2Day	UTILITIES INC		UTILITIES INC	
Package Type	FedEx Pak	2335 SANDERS RD		2335 SANDERS RDDD	
Zone	02	NORTHBROOK IL 60062-6196 US		NORTHBROOK IL 60062 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge			8.50
Delivered	Jun 19, 2006 10:17	Direct Signature			2.25
Svc Area	A1	Fuel Surcharge			1.13
Signed By	N.PAULE	Discount			-1.45
FedEx Use	018715486/0005980/_	Total Charge		USD	\$10.43



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 7 of 43
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Picked up: Jun 19, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902915260	DARRINYOUNT	BOB GILROY	
Service Type	FedEx Standard Overnight	UTILITIES INC	CAROLINA WATER SERVICE	
Package Type	Customer Packaging	2335 SANDERS RD	110 QUEEN PKWY	
Zone	05	NORTHBROOK IL 60062-6196 US	WEST COLUMBIA SC 29169 US	
Packages	1			
Rated Weight	1.0 lbs, 0.5 kgs			
Declared Value	USD 800.00	Transportation Charge		25.10
Delivered	Jun 20, 2006 12:59	Discount		-4.27
Svc Area	A1	Declared Value Charge		4.00
Signed By	M.TAYLOR	Fuel Surcharge		3.33
FedEx Use	017020151/0001349/_	Total Charge	USD	\$28.16

Picked up: Jun 20, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender	Recipient	
Tracking ID	856903318822	BRENT LAWRENCE	DAN WEIL	
Service Type	FedEx Standard Overnight	UTILITIES INC	MISIROW INSURANCE SERVICES	
Package Type	FedEx Envelope	2335 SANDERS RD	610 CENTRAL AVE STE 200	
Zone	02	NORTHBROOK IL 60062-6196 US	HIGHLAND PARK IL 60035 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 21, 2006 09:13	Transportation Charge		11.80
Svc Area	A1	Fuel Surcharge		1.47
Signed By	A.ROSENBLATT	Discount		-2.60
FedEx Use	017114966/0000200/_	Total Charge	USD	\$10.67

Picked up: Jun 20, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender	Recipient	
Tracking ID	856903318833	BRENT LAWRENCE	BRIAN DALY	
Service Type	FedEx Standard Overnight	UTILITIES INC	GILES US INSURANCE BROKERS	
Package Type	FedEx Envelope	2335 SANDERS RD	1033 SKOKIE BLVD STE 470	
Zone	02	NORTHBROOK IL 60062-6196 US	NORTHBROOK IL 60062 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 21, 2006 11:35	Transportation Charge		11.80
Svc Area	A1	Fuel Surcharge		1.47
Signed By	A.WAGNER	Discount		-2.60
FedEx Use	017114966/0000200/_	Total Charge	USD	\$10.67

Picked up: Jun 20, 2006 Cust. Ref.: NO REFERENCE INFORMATION Ref. #2:
 Payer: Shipper Ref. #3: 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	856903318844	BRENT LAWRENCE	JOHN PARSLEY	
Service Type	FedEx Standard Overnight	UTILITIES INC	JARDINE LLOYD THOMPSON LLC	
Package Type	FedEx Envelope	2335 SANDERS RD	5847 SAN FELIPE STE 2750	
Zone	05	NORTHBROOK IL 60062-6196 US	HOUSTON TX 77057 US	



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Tracking ID 856903318844 continued

Packages	1		
Rated Weight	N/A		
Delivered	Jun 21, 2006 09:09	Transportation Charge	16.80
Svc Area	A1	Fuel Surcharge	2.10
Signed By	J.ABERCIA	Discount	-3.70
FedEx Use	017114966/0000233/_	Total Charge	USD \$15.20

Picked up: Jun 21, 2006 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:** 002-0005 ✓
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	856902914713	LAWRENCE N SCHUMACHER	JOHN M S HOFER ESQUIRE
Service Type	FedEx Standard Overnight	UTILITIES INC	WILLOUGHBY & HOFER P A
Package Type	FedEx Envelope	2335 SANDERS RD	930 RICHLAND ST
Zone	05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29202 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 22, 2006 14:30	Transportation Charge	16.80
Svc Area	A1	Discount	-3.70
Signed By	H.SILVER	Fuel Surcharge	2.10
FedEx Use	017212393/0000233/_	Total Charge	USD \$15.20

Picked up: Jun 21, 2006 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:** 002-0005 ✓
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender	Recipient
Tracking ID	856902914724	LAWRENCE N SCHUMACHER	KEMPER D RYAN
Service Type	FedEx Standard Overnight	UTILITIES INC	J P MORGAN SECURITIES INC
Package Type	FedEx Envelope	2335 SANDERS RD	131 SOUTH DEARBORN - FL 6
Zone	02	NORTHBROOK IL 60062-6196 US	CHICAGO IL 60603 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 22, 2006 09:05	Transportation Charge	11.80
Svc Area	A1	Fuel Surcharge	1.47
Signed By	B.JEFFERSON	Discount	-2.60
FedEx Use	017212393/0000200/_	Total Charge	USD \$10.67

Picked up: Jun 23, 2006 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:** 002-0005 ✓
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the Invoice amount.

USAB		Sender	Recipient
Tracking ID	856903318877	LENA SUNARDIO	CHRISTINA SEALE
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS
Package Type	FedEx Pak	2335 SANDERS RD	1441 MAIN ST 300
Zone	05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US
Packages	1		
Rated Weight	2.0 lbs, 0.9 kgs		
Delivered	Jun 26, 2006 08:54	Transportation Charge	31.70
Svc Area	A1	Fuel Surcharge	4.21
Signed By	J.HARVIN	Discount	-5.39
FedEx Use	017414260/0001552/_	Total Charge	USD \$30.52

NO REFERENCE INFORMATION Reference Subtotal USD \$221.61



Invoice Number	1-088-76498	Invoice Date	Jun 28, 2006	Account Number	0606-2634-0
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Picked up: Jun 08, 2006

Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.

Rel #3: 001-0001-422000
Rel #2: 001-0001-422000

Sender
J STOKES
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6196 US

Recipient
MS JANE POWER
INTERGEN NV
15 WAYSIDE RD
BURLINGTON MA 01803 US

Tracking ID 856902914210
Service Type FedEx Express Saver
Package Type FedEx Envelope
Zone 05
Packages 1
Rated Weight N/A
Delivered Jun 12, 2006 10:00
Svc Area A1
Signed By S KELLEY
FedEx Use 015919466/0000832/

Total Charge USD \$8.13
Transportation Charge 8.45
Fuel Surcharge 1.12
Discount -1.44

Picked up: Jun 09, 2006

Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.

Rel #3: 001-0001-422000
Rel #2: 001-0001-422000

Sender
S LUBERTOZZI
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6196 US

Recipient
JIM DOUGHERTY
MCNEES WALLACE & NURICK
100 PINE ST
HARRISBURG PA 17108 US

Tracking ID 856902914919
Service Type FedEx Priority Overnight
Package Type FedEx Envelope
Zone 04
Packages 1
Rated Weight N/A
Delivered Jun 12, 2006 09:51
Svc Area A2
Signed By L RYAN
FedEx Use 016018745/0000208/

Total Charge USD \$16.19
Transportation Charge 17.90
Fuel Surcharge 2.23
Discount -3.94

Picked up: Jun 09, 2006

Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.

Rel #3: 001-0001-422000
Rel #2: 001-0001-422000

Sender
S LUBERTOZZI
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6196 US

Recipient
ED FINLEY
HUNTON & WILLIAMS
421 FAYETTE ST MALL 1400 BANK
RALEIGH NC 27602 US

Tracking ID 856902914920
Service Type FedEx Priority Overnight
Package Type FedEx Envelope
Zone 05
Packages 1
Rated Weight N/A
Delivered Jun 12, 2006 09:09
Svc Area A1
Signed By D BAGGETT
FedEx Use 016018745/0000219/02

Total Charge USD \$16.68
Transportation Charge 18.45
Fuel Surcharge 2.30
Discount -4.06



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Picked up: Jun 13, 2006

Cust. Ref.: 0001

Ref. #2:

Payor: Shipper

Ref. #3:

001-0001 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- The delivery commitment for FedEx 2Day to residences (including home offices) is 7 P.M. the second business day for A1, A2, AA, A3, A4, A5, A6, AM, PM, and RM service areas.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914952	J ROSEN	MR JAMES RAMAREN	
Service Type	FedEx 2Day	UTILITIES INC	4053 WESTERN AVE	
Package Type	FedEx Pak	2335 SANDERS RD	WESTERN SPRINGS IL 60558 US	
Zone	02	NORTHBROOK IL 60062-6196 US		
Packages	1			
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge		8.50
Delivered	Jun 14, 2006 15:24	Fuel Surcharge		1.13
Svc Area	A1	Discount		-1.45
Signed By	J. CAMERON	Residential Delivery		2.10
FedEx Use	016415873/0005980/_	Total Charge	USD	\$10.28

Picked up: Jun 15, 2006

Cust. Ref.: 0001

Ref. #2:

Payor: Shipper

Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 7

USAB		Sender	Recipient	
Tracking ID	856902915271	J STOKES	ALEX WRENBERG	
Service Type	FedEx Priority Overnight	UTILITIES INC	UNION BANK OF CALIFORNIA N A	
Package Type	FedEx Envelope	2335 SANDERS RD	445 S FIGUEROA ST 15TH FLR	
Zone	07	NORTHBROOK IL 60062-6196 US	LOS ANGELES CA 90071 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		19.90
Delivered	Jun 16, 2006 10:28	Discount		-4.38
Svc Area	A1	Fuel Surcharge		2.48
Signed By	L. PARKS	Total Charge	USD	\$18.00
FedEx Use	016615265/0000241/_			

0001 Reference Subtotal USD \$69.29

Picked up: May 25, 2006

Cust. Ref.: 002-0005-6759006

Ref. #2:

Payor: Shipper

Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 7

USAB		Sender	Recipient	
Tracking ID	853407967738	DIANE ARNOUX	GABRIEL GOMEZ	
Service Type	FedEx Priority Overnight	UTILITIES INC	UTILITIES INC OF CENTRAL NEVAD	
Package Type	FedEx Envelope	2335 SANDERS RD	1240 E STATE ST STE 115	
Zone	07	NORTHBROOK IL 60062-6196 US	PAHRUMP NV 89048 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		19.90
Delivered	May 26, 2006 11:50	Delivery Area Surcharge-Commercial		1.30
Svc Area	PM	Fuel Surcharge		2.10
Signed By	J. GRAHAS	Discount		-4.38
FedEx Use	014521543/0000241/_	Total Charge	USD	\$18.92



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Picked up: May 30, 2006 Cust. Ref.: 002-0005-6759006 Ref. #2
 Payer/Shipper: Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 2
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient	
Tracking ID	853407967749	DIANE ARNOCEX	JAMES L CAMAREN	
Service Type	FedEx Priority Overnight	UTILITIES INC	4053 WESTERN AVE	
Package Type	FedEx Envelope	2335 SANDERS RD	WESTERN SPRINGS IL 60558 US	
Zone	02	NORTHBROOK IL 60062-6196 US		
Packages	1			
Rated Weight	N/A	Transportation Charge		13.70
Delivered	May 31, 2006 09:01	Discount		-3.01
Svc Area	A1	Fuel Surcharge		1.44
Signed By	99999999999999999999999999999999	Residential Delivery		2.10
FedEx Use	015013333/0000186/02	Direct Signature		2.25
Total Charge			USD	\$16.49

Picked up: Jun 05, 2006 Cust. Ref.: 002-0005-6759006 Ref. #2
 Payer/Shipper: Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 4

USAB		Sender	Recipient	
Tracking ID	853407967760	DION ARNAUX	KATHY HAMILTON	
Service Type	FedEx Priority Overnight	UTILITIES INC	PRINCETON RETIREMENT GROUP	
Package Type	FedEx Envelope	2335 SANDERS RD	3334 HEALY DR-STE 301	
Zone	04	NORTHBROOK IL 60062-6196 US	WINSTON SALEM NC 27103 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		17.90
Delivered	Jun 06, 2006 09:21	Discount		-3.94
Svc Area	A1	Fuel Surcharge		2.23
Signed By	E.HALL	Total Charge	USD	\$16.19
FedEx Use	015820530/0000208/_			

002-0005-6759006 Reference Subtotal USD \$51.59

Picked up: Jun 22, 2006 Cust. Ref.: 009 9 Ref. #2
 Payer/Shipper: Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code

USAB		Sender	Recipient	
Tracking ID	856065872930	CHRIS MONTGOMERY	DIANE ARNOUX	
Service Type	FedEx Priority Overnight	UTILITIES INC	UTILITIES INC	
Package Type	FedEx Envelope	2335 SANDERS RD	2335 SANDERS RD	
Zone	02	NORTHBROOK IL 60062-6196 US	NORTHBROOK IL 60062 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		13.70
Delivered	Jun 23, 2006 10:16	Discount		-3.01
Svc Area	A1	Fuel Surcharge		1.71
Signed By	N.PAULE	Courier Pickup Charge		0.00
FedEx Use	017309330/0000186/_	Total Charge	USD	\$12.40

009 9 Reference Subtotal USD \$12.40



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Dropped off: Jun 08, 2006

Cust. Ref.: 0099

Ref. #2:

Payor: Shipper

Ref. #3:

031-0099 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code

USAB		Sender		Recipient	
Tracking ID	856065873000	CHRIS MONTGOMERY		DIANE ARNOUX	
Service Type	FedEx Priority Overnight	UTILITIES INC		UTILITIES INC	
Package Type	FedEx Envelope	2335 SANDERS RD		2335 SANDERS RD	
Zone	02	NORTHBROOK IL 60062-6196 US		NORTHBROOK IL 60062 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 09, 2006 10:26	Transportation Charge			13.70
Svc Area	A1	Discount			-3.01
Signed By	N.PAULE	Fuel Surcharge			1.71
FedEx Use	015911218/0000186/_	Total Charge		USD	\$12.40

Dropped off: Jun 23, 2006

Cust. Ref.: 0099

Ref. #2:

Payor: Shipper

Ref. #3:

11 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code

USAB		Sender		Recipient	
Tracking ID	856065872941	CHRIS MONTGOMERY		NANCY LUPPINO	
Service Type	FedEx Priority Overnight	UTILITIES INC		UTILITER ANE	
Package Type	FedEx Envelope	2335 SANDERS RD		2335 SANDERS RD	
Zone	02	NORTHBROOK IL 60062-6196 US		NORTHBROOK IL 60062 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 26, 2006 10:25	Transportation Charge			13.70
Svc Area	A1	Discount			-3.01
Signed By	N.PAULE	Fuel Surcharge			1.71
FedEx Use	017411095/0000186/_	Total Charge		USD	\$12.40

0099 Reference Subtotal USD \$24.80

Picked up: Jun 16, 2006

Cust. Ref.: 02-2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

070-0298-1863016 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender		Recipient	
Tracking ID	856903318730	LENCE SMICERDIO		DANIEL SULLIVAN	
Service Type	FedEx Priority Overnight	UTILITIES INC		ORS	
Package Type	FedEx Pak	2335 SANDERS RD		1441 MARIA ST STE 300 COLUMBIA	
Zone	05	NORTHBROOK IL 60062-6196 US		COLUMBIA SC 29201 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jun 19, 2006 09:15	Transportation Charge			28.35
Svc Area	A1	Discount			-4.82
Signed By	J.HARVIN	Fuel Surcharge			3.76
FedEx Use	016719464/0001552/_	Total Charge		USD	\$27.29

02-2006 RC Reference Subtotal USD \$27.29



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 13 of 43
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Picked up: Jun 01, 2006 Cust. Ref.: 035-0110 Ref. #2: ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 7
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient	
Tracking ID	853407988320	PHYLLIS LUPPINO	SHAY CONSTRUCTION	
Service Type	FedEx Priority Overnight	UTILITIES INC	315 SPRING CREEK PKWY UNIT 1	
Package Type	FedEx Envelope	2335 SANDERS RD	SPRING CREEK NV 89815 US	
Zone	07	NORTHBROOKIL 60062-6196 US		
Packages	1			
Rated Weight	N/A	Transportation Charge		19.90
Delivered	Jun 02, 2006 15:20	Discount		-4.38
Svc Area	PM	Fuel Surcharge		2.10
Signed By	999999999999999	Delivery Area Surcharge		2.10
FedEx Use	015219021/0000241/02	Residential Delivery		2.10
		Total Charge	USD	\$21.82

035-0110 Reference Subtotal USD \$21.82

Picked up: Jun 05, 2006 Cust. Ref.: 0526-6759006 Ref. #2: ✓
 Payor: Shipper Ref. #3: 020

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 4

USAB		Sender	Recipient	
Tracking ID	853407967750	DION ARNOUX	MARTIN LASHUA	
Service Type	FedEx Priority Overnight	UTILITIES INC	CAROLINE WATER SERVICE INC OF	
Package Type	FedEx Envelope	2335 SANDERS RD	5701 WESTPARK DR STE 101	
Zone	04	NORTHBROOKIL 60062-6196 US	CHARLOTTE NC 28217 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		17.90
Delivered	Jun 06, 2006 09:10	Fuel Surcharge		2.23
Svc Area	A1	Discount		-3.94
Signed By	V.ROBINSON	Total Charge	USD	\$16.19
FedEx Use	015620530/0000208/_			

0526-6759006 Reference Subtotal USD \$16.19

Picked up: Jun 08, 2006 Cust. Ref.: 060-0280 Ref. #2: ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender	Recipient	
Tracking ID	856903318557	JIM CASADOS	CHARLER ALEXANDER	
Service Type	FedEx Priority Overnight	UTILITIES INC	TWIN LAKES UTILITIES INC	
Package Type	Customer Packaging	2335 SANDERS RD	9201 E 123RD AVE	
Zone	02	NORTHBROOKIL 60062-6196 US	CROWN POINT IN 46307 US	
Packages	1			
Rated Weight	8.0 lbs, 3.6 kgs	Transportation Charge		24.80
Declared Value	USD 4,000.00	Discount		-4.22
Delivered	Jun 09, 2006 10:07	Declared Value Charge		20.00
Svc Area	AA	Fuel Surcharge		3.29
Signed By	M.HEIN	Total Charge	USD	\$43.87
FedEx Use	015919466/0001486/_			

060 0280 Reference Subtotal USD \$43.87





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Picked up: May 26, 2006 **Cust. Ref.:** 070-0295-2006 RC **Ref. #2:** *1863014* ✓
Payer: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914448	KIRSTEN WEEKS	SHARON SCOTT	
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type	FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOKIL 60062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	May 30, 2006 09:00	Transportation Charge		31.70
Svc Area	A1	Fuel Surcharge		3.55
Signed By	J.HARVIN	Discount		-5.39
FedEx Use	014614403/0001552/_	Total Charge	USD	\$29.86

070 0295-2006 RC Reference Subtotal USD \$29.86

Picked up: May 23, 2006 **Cust. Ref.:** 070-0295-2006 RC **Ref. #2:** ✓
Payer: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender	Recipient	
Tracking ID	856902914389	KRISTEN WEEKS	JOHN HOFER	
Service Type	FedEx Priority Overnight	UTILITIES INC	WILLOUGHBY & HOFER	
Package Type	FedEx Pak	2335 SANDERS RD	930 RICHLAND ST	
Zone	05	NORTHBROOKIL 60062-6196 US	COLUMBIA SC 29202 US	
Packages	1			
Rated Weight	1.0 lbs, 0.5 kgs			
Delivered	May 24, 2006 09:25	Transportation Charge		28.35
Svc Area	A1	Fuel Surcharge		3.18
Signed By	C.CALDWELL	Discount		-4.82
FedEx Use	014320166/0001552/_	Total Charge	USD	\$26.71

Picked up: May 25, 2006 **Cust. Ref.:** 070-0295-2006 RC **Ref. #2:** ✓
Payer: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender	Recipient	
Tracking ID	856902914426	KIRSTEN WEEKS	SHARON SCOTT	
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type	FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOKIL 60062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	May 26, 2006 08:59	Transportation Charge		31.70
Svc Area	A1	Fuel Surcharge		3.55
Signed By	J.HARVIN	Discount		-5.39
FedEx Use	014521543/0001552/_	Total Charge	USD	\$29.86



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Picked up: Jun 01, 2006 Cust. Ref.: 070-0295-2006-RC Ref. #2
 Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914816	KIRSTEN WEEKS	SHARON SCOTT	
Service Type	FedEx Standard Overnight	UTILITIES INC	ORS	
Package Type	FedEx Box	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	Jun 02, 2006 12:21	Transportation Charge		28.10
Svc Area	A1	Fuel Surcharge		3.15
Signed By	J.HARVIN	Discount		-4.78
FedEx Use	015219021/0001349/_	Total Charge	USD	\$26.47

070-0295-2006 RC Reference Subtotal USD \$83.04

Picked up: Jun 07, 2006 Cust. Ref.: 070-0295-2006-RC Ref. #2
 Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	856902914882	KIRSTEN WEELS	SHARON SCOTT	
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type	FedEx Envelope	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 08, 2006 08:31	Transportation Charge		18.45
Svc Area	A1	Discount		-4.06
Signed By	J.HARVIN	Fuel Surcharge		2.30
FedEx Use	015819914/0000219/_	Total Charge	USD	\$16.69

070-0295-2006RC Reference Subtotal USD \$16.69

Picked up: Jun 07, 2006 Cust. Ref.: 070-0295-RC Ref. #2
 Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914893	KIRSTEN WEEKS	SHARON SCOTT	
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type	FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	Jun 08, 2006 08:31	Transportation Charge		31.70
Svc Area	A1	Discount		-5.39
Signed By	J.HARVIN	Fuel Surcharge		4.21
FedEx Use	015819914/0001552/_	Total Charge	USD	\$30.52

070-0295-RC Reference Subtotal USD \$30.52



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Picked up: Jun 13, 2006 Cust. Ref.: 070-0298-2006 RC Ref. #2: ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB	Sender	Recipient	
Tracking ID 856903318774	KIRSTEN WALKS	SHARON SCOTT	
Service Type FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone 05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US	
Packages 1			
Rated Weight 2.0 lbs, 0.9 kgs			
Delivered Jun 14, 2006 08:50	Transportation Charge		31.70
Svc Area A1	Discount		-5.39
Signed By J.HARRIS	Fuel Surcharge		4.21
FedEx Use 016415873/0001552/	Total Charge	USD	\$30.52

070-0298-2006 RC Reference Subtotal USD \$30.52

Picked up: Jun 05, 2006 Cust. Ref.: 070-0795-2006 RC Ref. #2: ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB	Sender	Recipient	
Tracking ID 856902914850	KIRSTEN WEEKS	SHARON SCOTT	
Service Type FedEx Priority Overnight	UTILITIES INC	DRS	
Package Type FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone 05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US	
Packages 1			
Rated Weight 2.0 lbs, 0.9 kgs			
Delivered Jun 06, 2006 08:47	Transportation Charge		31.70
Svc Area A1	Discount		-5.39
Signed By J.HARVIN	Fuel Surcharge		4.21
FedEx Use 015620530/0001552/	Total Charge	USD	\$30.52

070-0795-2006 RC Reference Subtotal USD \$30.52

Picked up: May 24, 2006 Cust. Ref.: 071-MISC REG Ref. #2: ✓
 Payor: Shipper Ref. #3: 1300-67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB	Sender	Recipient	
Tracking ID 856902914415	KIRSTEN WEEKS	TRACY BARNES	
Service Type FedEx Priority Overnight	UTILITIES INC	WILLOUGHBY & LLOEFER	
Package Type FedEx Envelope	2335 SANDERS RD	930 RICHLAND ST	
Zone 05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29202 US	
Packages 1			
Rated Weight N/A			
Delivered May 25, 2006 09:54	Transportation Charge		18.45
Svc Area A1	Fuel Surcharge		1.94
Signed By C.CALDWELL	Discount		-4.06
FedEx Use 014412439/0000219/	Total Charge	USD	\$16.33

071-MISC REG Reference Subtotal USD \$16.33



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Picked up: Jun 15, 2006 Cust. Ref.: 071/1331 Ref. #2:
 Payer: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	853407966710	MARGARITA CHUSTAKE		ATTN REMITTANCE	
Service Type	FedEx Priority Overnight	UTILITIES INC		PROGRESS ENERGY CAROLINAS	
Package Type	FedEx Envelope	2335 SANDERS RD		410 S WILMINGTON ST	
Zone	05	NORTHBROOKIL 60062-6196 US		RALEIGH NC 27602 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 16, 2006 09:44	Transportation Charge			18.45
Svc Area	A1	Fuel Surcharge			2.30
Signed By	J.MACCLAMROCK	Discount			-4.06
FedEx Use	016615265/0000219/_	Total Charge		USD	\$16.69

071/1331 Reference Subtotal USD \$16.69

Picked up: Jun 15, 2006 Cust. Ref.: 071/1386 Ref. #2:
 Payer: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 4

USAB		Sender		Recipient	
Tracking ID	853407966709	MARGARITA CHRISTAKE		BROADWAY SEWER & WATER	
Service Type	FedEx Standard Overnight	UTILITIES INC		4926 BELTON HWY	
Package Type	FedEx Envelope	2335 SANDERS RD		ANDERSON SC 29821 US	
Zone	04	NORTHBROOKIL 60062-6196 US			
Packages	1				
Rated Weight	N/A				
Delivered	Jun 16, 2006 10:01	Transportation Charge			16.30
Svc Area	AA	Discount			-3.59
Signed By	C.VICKERY	Fuel Surcharge			2.03
FedEx Use	016615265/0000222/_	Total Charge		USD	\$14.74

071/1386 Reference Subtotal USD \$14.74

Picked up: Jun 12, 2006 Cust. Ref.: 075-2006 RC Ref. #2:
 Payer: Shipper Ref. #3: 0700 - 1863016

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender		Recipient	
Tracking ID	858903318580	LESSA SENARDED		CHRISTINA SEALE	
Service Type	FedEx Priority Overnight	UTILITIES INC		ORS	
Package Type	FedEx Pak	2335 SANDERS RD		1441 MAIN ST STE 300	
Zone	05	NORTHBROOKIL 60062-6196 US		COLUMBIA SC 29201 US	
Packages	1				
Rated Weight	2.0 lbs, 0.9 kgs				
Delivered	Jun 13, 2006 08:50	Transportation Charge			31.70
Svc Area	A1	Discount			-5.39
Signed By	J.HARVIN	Fuel Surcharge			4.21
FedEx Use	016320064/0001552/_	Total Charge		USD	\$30.52





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Picked up: Jun 13, 2006

Cust. Ref.: 075-2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

0700 - 1863016 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender		Recipient	
Tracking ID	856903318605	LINA SUNARDEO		BEN MUSTIAN	
Service Type	FedEx Priority Overnight	UTILITIES INC		WILLOUGHBY & HOEFER	
Package Type	FedEx Pak	2335 SANDERS RD		930 RICHLAND ST	
Zone	05	NORTHBROOKIL 60062-6196 US		COLUMBIA SC 29201 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jun 14, 2006 09:27	Transportation Charge			28.35
Svc Area	A1	Discount			-4.82
Signed By	R.WINN	Fuel Surcharge			3.76
FedEx Use	016415873/0001552/_	Total Charge		USD	\$27.29

Picked up: Jun 15, 2006

Cust. Ref.: 075-2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

11 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856903318741	JANA SUNARDIO		TRACY BARNES	
Service Type	FedEx Priority Overnight	UTILITIES INC		WILLOUGHBY & HOEFER	
Package Type	FedEx Envelope	2335 SANDERS RD		930 RICHLAND ST	
Zone	05	NORTHBROOKIL 60062-6196 US		COLUMBIA SC 29202 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 16, 2006 09:19	Transportation Charge			18.45
Svc Area	A1	Fuel Surcharge			2.30
Signed By	M.TAYLOR	Discount			-4.06
FedEx Use	016615265/0000219/_	Total Charge		USD	\$16.69

Picked up: Jun 23, 2006

Cust. Ref.: 075-2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

11 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender		Recipient	
Tracking ID	856903318899	LENA SUMARDIO		TINA SEALE	
Service Type	FedEx Priority Overnight	UTILITIES INC		ORS	
Package Type	FedEx Pak	2335 SANDERS RD		1441 MAIN ST 300	
Zone	05	NORTHBROOKIL 60062-6196 US		COLUMBIA SC 29201 US	
Packages	1				
Rated Weight	2.0 lbs, 0.9 kgs				
Delivered	Jun 26, 2006 08:54	Transportation Charge			31.70
Svc Area	A1	Discount			-5.39
Signed By	J.HARVIN	Fuel Surcharge			4.21
FedEx Use	017414260/0001552/_	Total Charge		USD	\$30.52

075-2006 RC Reference Subtotal USD \$105.02



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Picked up: Jun 08, 2006 Cust. Ref.: 075-2006RC Ref. #2
 Payer: Shipper Ref. #3

- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender	Recipient	
Tracking ID	853407967944	LENA SUNARDIO	JOHN MS HOCKER	
Service Type	FedEx 2Day	UTILITIES INC	WILLOWAYGY ETTOER	
Package Type	FedEx Pak	2335 SANDERS RD	930 RICHEAND ST	
Zone	05	NORTHBROOKIL 80062-6196 US	COLUMBIA SC 29202 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	Jun 12, 2006 15:18			
Svc Area	A1			
Signed By	R.WINN	Transportation Charge		0.03
FedEx Use	015919486/0008046/_	Total Charge	USD	\$0.03

075-2006RC Reference Subtotal USD \$0.03

Picked up: Jun 13, 2006 Cust. Ref.: 079-2006 PC Ref. #2
 Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender	Recipient	
Tracking ID	856903318720	LENA SUNARDIO	DAVID SULLIVAN	
Service Type	FedEx Priority Overnight	UTILITIES INC	DPS AUDITOR	
Package Type	FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOKIL 80062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	Jun 14, 2006 08:50	Transportation Charge		31.70
Svc Area	A1	Discount		-5.39
Signed By	J.HARRIS	Fuel Surcharge		4.21
FedEx Use	016415873/0001552/_	Total Charge	USD	\$30.52

079-2006 PC Reference Subtotal USD \$30.52

Picked up: Jun 12, 2006 Cust. Ref.: 079-2006 PC Ref. #2
 Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	856903318579	LEVIN SUNARDES	DANIEL SULLIVAN	
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type	FedEx Envelope	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOKIL 80062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 13, 2006 08:50	Transportation Charge		18.45
Svc Area	A1	Discount		-4.06
Signed By	J.HARVIN	Fuel Surcharge		2.30
FedEx Use	016320064/0000219/_	Total Charge	USD	\$16.69



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Picked up: Jun 16, 2006

Cust. Ref.: 079-2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

0485-1863016 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856903318752	LENA SUNARDIO		JOHN HOEFER	
Service Type	FedEx Priority Overnight	UTILITIES INC		WILLOUGHBY & HOEFER P A	
Package Type	FedEx Envelope	2335 SANDERS RD		930 RICHLAND ST	
Zone	05	NORTHBROOKIL 60082-6196 US		COLUMBIASC 29201 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 19, 2006 09:11	Transportation Charge			18.45
Svc Area	A1	Discount			-4.06
Signed By	M.JONES	Fuel Surcharge			2.30
FedEx Use	016719484/0000219/_	Total Charge		USD	\$16.69

Picked up: Jun 22, 2006

Cust. Ref.: 079-2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender		Recipient	
Tracking ID	856903318903	LENA SUNARDIO		DANIEL SULLIVAN	
Service Type	FedEx Priority Overnight	UTILITIES INC		ORS	
Package Type	FedEx Pak	2335 SANDERS RD		1441 MAIN ST 300	
Zone	05	NORTHBROOKIL 60062-6196 US		COLUMBIASC 29201 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jun 23, 2006 09:07	Transportation Charge			28.35
Svc Area	A1	Discount			-4.82
Signed By	A.KAYLOR	Fuel Surcharge			3.76
FedEx Use	017320868/0001552/_	Total Charge		USD	\$27.29

079-2006 RC Reference Subtotal USD \$60.67

Picked up: Jun 05, 2006

Cust. Ref.: 07D-0795 2006 RC

Ref. #2:

Payor: Shipper

Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender		Recipient	
Tracking ID	856902914849	KIRSTEN WEEKS		SHARON SCOTT	
Service Type	FedEx Priority Overnight	UTILITIES INC		ORS	
Package Type	FedEx Pak	2335 SANDERS RD		1441 MAIN ST STE 300	
Zone	05	NORTHBROOKIL 60062-6196 US		COLUMBIASC 29201 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jun 06, 2006 08:47	Transportation Charge			28.35
Svc Area	A1	Fuel Surcharge			3.76
Signed By	J.HARVIN	Discount			-4.82
FedEx Use	015620530/0001552/_	Total Charge		USD	\$27.29

07D-0795 2006 RC Reference Subtotal USD \$27.29



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Picked up: May 22, 2006 Cust. Ref.: 080-0295-2006BC Ref. #2: *080-0295-1863016* ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914356	KIRSTEN WEEKS	SHARON SCOTT	
Service Type	FedEx Priority Overnight	UTILITIES INC	ORS	
Package Type	FedEx Pak	2335 SANDERS RD	1441 MAIN ST STE 300	
Zone	05	NORTHBROOK IL 60062-6196 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	May 23, 2006 09:54	Transportation Charge		31.70
Svc Area	A1	Fuel Surcharge		3.55
Signed By	J.HARVIN	Discount		-5.39
FedEx Use	014217009/0001552/_	Total Charge	USD	\$29.86

080-0295-2006BC Reference Subtotal USD \$29.86

Picked up: Jun 01, 2006 Cust. Ref.: 080-2004-RATE CASE Ref. #2: ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient	
Tracking ID	856902914790	KIRSTEN WEEKS	ED FOLEY	
Service Type	FedEx Standard Overnight	UTILITIES INC	HUNTON & WILLIAMS LLP	
Package Type	FedEx Envelope	2335 SANDERS RD	421 FAYETTEVILLE ST MALL 1400	
Zone	05	NORTHBROOK IL 60062-6196 US	RALEIGH NC 27601 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 02, 2006 14:11	Transportation Charge		16.80
Svc Area	A1	Fuel Surcharge		1.77
Signed By	HUNTON AND WILLIAMS	Discount		-3.70
FedEx Use	015219021/0000233/02	Total Charge	USD	\$14.87

080-2004-RATE CASE Reference Subtotal USD \$14.87

Picked up: Jun 22, 2006 Cust. Ref.: 080/0529 Ref. #2: ✓
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	856903318693	MOYATA CHISNAKS	PAM	
Service Type	FedEx Standard Overnight	UTILITIES INC	SOUTHERN PINES	
Package Type	FedEx Envelope	2335 SANDERS RD	180 SOUTH WEST BROAD ST	
Zone	05	NORTHBROOK IL 60062-6196 US	SOUTHERN PINES NC 28387 US	
Packages	1			
Rated Weight	N/A			
Delivered	Jun 23, 2006 14:31	Transportation Charge		16.80
Svc Area	AM	Fuel Surcharge		2.10
Signed By	T.EVERETTE	Discount		-3.70
FedEx Use	017320868/0000233/_	Total Charge	USD	\$15.20

080/0529 Reference Subtotal USD \$15.20





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Picked up: Jun 08, 2006

Cust. Ref.: 083-0800-080-0500

Ref. #2: ✓

Payor: Shipper

Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 4

USAB		Sender		Recipient	
Tracking ID	853407966536	PHYLLIS LUPPINO		LA SHUA	
Service Type	FedEx Priority Overnight	UTILITIES INC		CAROLINA WATER SERVICES	
Package Type	FedEx Envelope	2335 SANDERS RD		5701 W STPARK DR STE 101	
Zone	04	NORTHBROOK IL 60062-6196 US		CHARLOTTE NC 28217 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 09, 2006 09:09	Transportation Charge			17.90
Svc Area	A1	Fuel Surcharge			2.23
Signed By	L.ALEXANDER	Discount			-3.94
FedEx Use	015919466/0000208/_	Total Charge		USD	\$16.19

083-0800-080-0500 Reference Subtotal USD \$16.19

Picked up: Jun 13, 2006

Cust. Ref.: 090 0600

Ref. #2: ✓

Payor: Shipper

Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender		Recipient	
Tracking ID	856903318763	JIM CASADIS		B J HALBERT	
Service Type	FedEx Priority Overnight	UTILITIES INC		DIVISION OF AUDITING & SAFETY	
Package Type	Customer Packaging	2335 SANDERS RD		2450 SHUMARD OAK BLVD	
Zone	05	NORTHBROOK IL 60062-6196 US		TALLAHASSEE FL 32399 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jun 14, 2006 08:56	Transportation Charge			28.35
Svc Area	A2	Discount			-4.82
Signed By	G.MOON	Fuel Surcharge			3.76
FedEx Use	016415873/0001552/_	Total Charge		USD	\$27.29

090 0600 Reference Subtotal USD \$27.29

Picked up: May 25, 2006

Cust. Ref.: 090-0600

Ref. #2: ✓

Payor: Shipper

Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	853407966271	NANCY LUPPINO		SCOTTY HAWS	
Service Type	FedEx Standard Overnight	UTILITIES INC		UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD		200 WESTERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US		ALTAMONTE SPRINGS FL 32714 US	
Packages	1				
Rated Weight	N/A				
Delivered	May 26, 2006 10:00	Transportation Charge			16.80
Svc Area	A2	Discount			-3.70
Signed By	A.ROPER	Fuel Surcharge			1.77
FedEx Use	014521543/0000233/_	Total Charge		USD	\$14.87



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Picked up: Jun 08, 2006 Cust. Ref.: 090-0600 Ref. #2: ✓
 Payer: Shipper Ref. #3: ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	853407966282	NANCY LUPPINO		JACKIE TAPPAN	
Service Type	FedEx Standard Overnight	UTILITIES INC		UTILITES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD		200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US		ALTAMONTE SPRINGS FL 32714 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 09, 2006 09:36	Transportation Charge			16.80
Svc Area	A2	Discount			-3.70
Signed By	T.TERAGIAN	Fuel Surcharge			2.10
FedEx Use	015919466/0000233/_	Total Charge		USD	\$15.20

Picked up: Jun 15, 2006 Cust. Ref.: 090-0600 Ref. #2: ✓
 Payer: Shipper Ref. #3: ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	853407966293	NANCY LUPPINO		BRYAN K GONGRE	
Service Type	FedEx Priority Overnight	UTILITIES INC		UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD		200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US		ALTAMONTE SPRINGS FL 32714 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 16, 2006 09:54	Transportation Charge			18.45
Svc Area	A2	Fuel Surcharge			2.30
Signed By	T.TROVINGER	Discount			-4.06
FedEx Use	016615265/0000219/_	Total Charge		USD	\$16.69

Picked up: Jun 15, 2006 Cust. Ref.: 090-0600 Ref. #2: ✓
 Payer: Shipper Ref. #3: ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856903318719	NANCY LUPPINO		SCOTTY HAWS	
Service Type	FedEx Standard Overnight	UTILITIES INC		UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD		200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US		ALTAMONTE SPRINGS FL 32714 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 16, 2006 09:54	Transportation Charge			16.80
Svc Area	A2	Fuel Surcharge			2.10
Signed By	T.TROVINGER	Discount			-3.70
FedEx Use	016615265/0000233/_	Total Charge		USD	\$15.20

Picked up: Jun 22, 2006 Cust. Ref.: 090-0600 Ref. #2: ✓
 Payer: Shipper Ref. #3: ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856903318708	NANCY LUPPINO		JACKIE TAPPAN	
Service Type	FedEx Standard Overnight	UTILITIES INC		UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD		200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6196 US		ALTAMONTE SPRINGS FL 32714 US	



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Tracking ID 856903318708 continued

Packages	1		
Rated Weight	N/A		
Delivered	Jun 23, 2006 11:26	Transportation Charge	16.80
Svc Area	A2	Fuel Surcharge	2.10
Signed By	.CHANDLER	Discount	-3.70
FedEx Use	017320868/0000233/_	Total Charge	USD \$15.20

090-0600 Reference Subtotal USD \$77.16

Picked up: May 25, 2006 **Cust. Ref.:** 093-0006 **Ref. #2:** ✓
Payor: Shipper **Ref. #3:** 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	853407966319	PHYLLIS LUPPINO	KETHY HEADDEN
Service Type	FedEx Priority Overnight	UTILITIES INC	810 TECH INC
Package Type	FedEx Envelope	2335 SANDERS RD	151 OLD WIRE RD
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29033 US
Packages	1		
Rated Weight	N/A		
Delivered	May 26, 2006 10:17	Transportation Charge	18.45
Svc Area	A1	Discount	-4.06
Signed By	S.AULL	Fuel Surcharge	1.94
FedEx Use	014521543/0000219/_	Total Charge	USD \$16.33

Picked up: Jun 01, 2006 **Cust. Ref.:** 093-0006 **Ref. #2:** ✓
Payor: Shipper **Ref. #3:** 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	853407966547	PHYLLIS LUPPINO	KATHY HIADDEN
Service Type	FedEx Priority Overnight	UTILITIES INC	BIOTECH INC
Package Type	FedEx Envelope	2335 SANDERS RD	151 OLD WIRE RD
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29033 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 02, 2006 10:23	Transportation Charge	18.45
Svc Area	A1	Fuel Surcharge	1.94
Signed By	S.AULL	Discount	-4.06
FedEx Use	015219021/0000219/_	Total Charge	USD \$16.33

Picked up: Jun 08, 2006 **Cust. Ref.:** 093-0006 **Ref. #2:** ✓
Payor: Shipper **Ref. #3:** 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	853407966525	PHYLLIS LUPPINO	KATHY HEADDEN
Service Type	FedEx Priority Overnight	UTILITIES INC	810 TECH INC
Package Type	FedEx Envelope	2335 SANDERS RD	151 OLD WIRE RD
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29033 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 09, 2006 10:05	Transportation Charge	18.45
Svc Area	A1	Fuel Surcharge	2.30
Signed By	S.GILLION	Discount	-4.06
FedEx Use	015919466/0000219/_	Total Charge	USD \$16.69



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Picked up: Jun 15, 2006 Cust. Ref.: 093-0006 Ref. #2: ✓
 Payer: Shipper Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient	
Tracking ID	853407968503	PHYLLIS LUPPINO	KATHY HEADDEN	
Service Type	FedEx First Overnight	UTILITIES INC	215 HOGANWAY	
Package Type	FedEx Envelope	2335 SANDERS RD	LEXINGTON SC 29072 US	
Zone	05	NORTHBROOK IL 60062-6196 US		
Packages	1			
Rated Weight	N/A			
Delivered	Jun 16, 2006 08:10	Transportation Charge		43.45
Svc Area	A2	Residential Delivery		2.10
Signed By	99999999	Fuel Surcharge		6.95
FedEx Use	016615265/0000006/02	Total Charge	USD	\$52.50

Picked up: Jun 22, 2006 Cust. Ref.: 093-0006 Ref. #2: ✓
 Payer: Shipper Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	853407968498	PHYLLIS LUPPINO	KATHY HEABEN	
Service Type	FedEx Priority Overnight	UTILITIES INC	BIOXTECH INC	
Package Type	FedEx Box	2335 SANDERS RD	151 OLD WIRE RD	
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29033 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs			
Delivered	Jun 23, 2006 09:57	Transportation Charge		31.70
Svc Area	A1	Discount		-5.39
Signed By	K.HADDEN	Fuel Surcharge		4.21
FedEx Use	017320868/0001552/_	Total Charge	USD	\$30.52

093-0006 Reference Subtotal USD \$132.37

Picked up: Jun 22, 2006 Cust. Ref.: 104/0694 Ref. #2: ✓
 Payer: Shipper Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient	
Tracking ID	853407968694	MARGARITA CHUSTAKES	VICKY FIELDS	
Service Type	FedEx Standard Overnight	UTILITIES INC	CITY OF PANAMA CITY BEACH	
Package Type	FedEx Envelope	2335 SANDERS RD	110 S	
Zone	05	NORTHBROOK IL 60062-6196 US	PANAMA CITY BEACH FL 32413 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		16.80
Delivered	Jun 23, 2006 15:44	Fuel Surcharge		2.10
Svc Area	AM	Discount		-3.70
Signed By	S.CANE	Delivery Area Surcharge-Commercial		1.30
FedEx Use	017320868/0000233/_	Total Charge	USD	\$16.50

104/0694 Reference Subtotal USD \$16.50





Invoice Number	Invoice Date	Account Number
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Picked up: Jun 08, 2006

Cust. Ref.: 140-0140

Ref. #2: ✓

Payor: Shipper

Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 7

USAB		Sender		Recipient	
Tracking ID	853407966514	PHYLLIS LUPPINO		MARY PEDEN	
Service Type	FedEx Priority Overnight	UTILITIES INC		UTILITES INC OF CENTRAL NEVADA	
Package Type	FedEx Envelope	2335 SANDERS RD		1240 E STATE ST STE 115	
Zone	07	NORTHBROOKIL 60062-6196 US		PAHRUMP NV 89048 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			19.90
Delivered	Jun 09, 2006 10:58	Discount			-4.38
Svc Area	PM	Fuel Surcharge			2.48
Signed By	L.CHRIST	Delivery Area Surcharge-Commercial			1.30
FedEx Use	015919466/0000241/_	Total Charge		USD	\$19.30

140-0140 Reference Subtotal USD \$19.30

Picked up: May 31, 2006

Cust. Ref.: 160-0160

Ref. #2: ✓

Payor: Shipper

Ref. #3: 67

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Business Closed or Adult Recipient Unavailable - Delivery Not Completed.
- Distance Based Pricing, Zone 3
- 1st attempt Jun 01, 2006 at 10:27 AM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender		Recipient	
Tracking ID	856902914460	MICHELLE COHN		PUBLIC BRANCH 32	
Service Type	FedEx Priority Overnight	UTILITIES INC		KY DEPT REVENUE	
Package Type	FedEx Pak	2335 SANDERS RD		200 FAIR OAKS LN 4TH	
Zone	03	NORTHBROOKIL 60062-6196 US		FRANKFORT KY 40620 US	
Packages	1				
Rated Weight	2.0 lbs, 0.9 kgs	Transportation Charge			23.40
Delivered	Jun 01, 2006 10:57	Fuel Surcharge			2.62
Svc Area	A2	Discount			-3.98
Signed By	M.HANCOCK	Total Charge		USD	\$22.04
FedEx Use	015119262/0001508/_				

160-0160 Reference Subtotal USD \$22.04

Picked up: May 23, 2006

Cust. Ref.: 160-7005 RC

Ref. #2: ✓

Payor: Shipper

Ref. #3: 160-0160 -1863015

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 3
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender		Recipient	
Tracking ID	856902914367	KIRSTEN WEEKS		JACK HUGHES	
Service Type	FedEx Priority Overnight	UTILITIES INC		-	
Package Type	FedEx Envelope	2335 SANDERS RD		124 W TODD ST	
Zone	03	NORTHBROOKIL 60062-6196 US		FRANKFORT KY 40601 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			15.90
Delivered	May 24, 2006 09:24	Fuel Surcharge			1.67
Svc Area	AA	Residential Delivery			2.10
Signed By	9999999999999999	Discount			-3.60
FedEx Use	014320166/0000197/02	Total Charge		USD	\$16.17

160-7005 RC Reference Subtotal USD \$16.17



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Picked up: Jun 08, 2006 Cust. Ref.: 1651282 Ref. #2
 Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	853407966720	MARGARETA CHESTAKES	MITCHELL
Service Type	FedEx Standard Overnight	UTILITIES INC	-
Package Type	FedEx Envelope	2335 SANDERS RD	312 W KELLY ST
Zone	05	NORTHBROOKIL 60062-6198 US	SYLVESTER GA 31791 US
Packages	1		
Rated Weight	N/A	Transportation Charge	16.80
Delivered	Jun 08, 2006 14:09	Discount	-3.70
Svc Area	AM	Delivery Area Surcharge-Commercial	1.30
Signed By	D.LOGAN	Fuel Surcharge	2.10
FedEx Use	015919466/0000233/_	Total Charge	USD \$16.50

165/1282 Reference Subtotal USD \$16.50

Dropped off: Jun 09, 2006 Cust. Ref.: 856902914220 Ref. #2
 Payer: Recipient Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

CAFE		Sender	Recipient
Tracking ID	903184367898	SHIPPING	RTS
Service Type	FedEx Express Saver	FEDERALEXPRESS	UTILITIES INC
Package Type	FedEx Pak	950 BENNETT ROAD	2335 SANDERS RD
Zone	05	ORLANDO FL 32803 US	NORTHBROOKIL 60062 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge	8.45
Delivered	Jun 12, 2006 12:46	Discount	-1.44
Svc Area	A1	Fuel Surcharge	1.12
Signed By	J.DIXON	Total Charge	USD \$8.13
FedEx Use	000000009/0007173/_		

856902914220 Reference Subtotal USD \$8.13

Picked up: May 31, 2006 Cust. Ref.: BAYCIOR ROTE CASE Ref. #2
 Payer: Shipper Ref. #3 01-0694-1863216

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

USAB		Sender	Recipient
Tracking ID	856902914172	HOLLY ROTH	MARTIN FRIEDMAN ESQ
Service Type	FedEx Priority Overnight	UTILITIES INC	ROSE SUNOSTROM & BEUTLEY LLP
Package Type	Customer Packaging	2335 SANDERS RD	2180 W STATE RD 434 SANLANDO C
Zone	05	NORTHBROOKIL 60062-6196 US	LONGWOOD FL 32779 US
Packages	1		
Rated Weight	6.0 lbs, 2.7 kgs	Transportation Charge	44.95
Delivered	Jun 01, 2006 09:04	Fuel Surcharge	5.04
Svc Area	A2	Discount	-7.64
Signed By	T.COLLINS	Total Charge	USD \$42.35
FedEx Use	015119262/0001552/_		

BAYCIOR ROTE CASE Reference Subtotal USD \$42.35



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Picked up: May 31, 2006

Cust. Ref.: BAYSIDE RATE CASE

Ref. #2:

Payor: Shipper

Ref. #3:

104-0694-1863016

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

USAB		Sender		Recipient	
Tracking ID	856902914161	HOLLY ROTH		MARTIN FRIEDMAN ESQ	
Service Type	FedEx Priority Overnight	UTILITIES INC		ROSE SUNDSTROM & BEUTLEY LLP	
Package Type	Customer Packaging	2335 SANDERS RD		2180 W STATE RD 434 SANLANDO C	
Zone	05	NORTHBROOK IL 60062-6196 US		LONGWOOD FL 32779 US	
Packages	1				
Rated Weight	6.0 lbs, 2.7 kgs				
Delivered	Jun 01, 2006 09:04	Transportation Charge			44.95
Svc Area	A2	Fuel Surcharge			5.04
Signed By	T. COLLINS	Discount			-7.84
FedEx Use	015119262/0001552/_	Total Charge		USD	\$42.35

BAYSIDE RATE CASE Reference Subtotal USD \$42.35

Picked up: Jun 14, 2006

Cust. Ref.: BILLING

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender		Recipient	
Tracking ID	856903318785	PAM MCGRAIN		UTILITIES INC OF FLORIDA	
Service Type	FedEx Priority Overnight	UTILITIES INC		200 WATERSFIELD AVE	
Package Type	FedEx Box	2335 SANDERS RD		ALTAMONTE SPRINGS FL 32714 US	
Zone	05	NORTHBROOK IL 60062-6196 US			
Packages	1				
Rated Weight	3.0 lbs, 1.4 kgs				
Delivered	Jun 15, 2006 10:23	Transportation Charge			34.90
Svc Area	A2	Fuel Surcharge			4.64
Signed By	T. TROVINGER	Discount			-5.93
FedEx Use	016516797/00G1552/_	Total Charge		USD	\$33.61

BILLING Reference Subtotal USD \$33.61

Picked up: May 17, 2006

Cust. Ref.: BIO TECH EMPLOYEE/LA LOC

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Weather delay - Hurricane.
- Distance Based Pricing, Zone 5
- 1st attempt May 18, 2006 at 12:54 PM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Undeliverable Package.

USAB		Sender		Recipient	
Tracking ID	853407967495	JOYCE GUIDICE		AARON ACCARDO	
Service Type	FedEx Standard Overnight	UTILITIES INC		-	
Package Type	FedEx Pak	2335 SANDERS RD		1713 BURGUNDY ST	
Zone	05	NORTHBROOK IL 60062-6196 US		NEW ORLEANS LA 70116 US	



Invoice Number	Invoice Date	Account Number
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Tracking ID 853407967495 continued

Packages	1		
Rated Weight	2.0 lbs, 0.9 kgs	Transportation Charge	28.10
Delivered	May 25, 2006 10:00	Fuel Surcharge	3.15
Svc Area	A1	Residential Delivery	2.10
FedEx Use	013720092/0001349/14	Discount	-4.78
		Total Charge	USD \$28.57

BIO TECH EMPLOYEE/LA LOC Reference Subtotal USD \$28.57

Picked up: May 23, 2006 Cust. Ref.: CEBLE 070 0300 Ref. #2:
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient
Tracking ID	858902914378	JIM CASA DES	DOLLY LEWIS
Service Type	FedEx 2Day	UTILITIES INC	CAROLINA WATER SERVICE INC
Package Type	FedEx Box	2335 SANDERS RD	110 QUEEN PKWY
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29171 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs		
Delivered	May 25, 2006 13:09	Transportation Charge	9.75
Svc Area	A1	Discount	-1.66
Signed By	S.VECCHI0	Fuel Surcharge	1.09
FedEx Use	014320186/0006046/_	Total Charge	USD \$9.18

CEBLE 070 0300 Reference Subtotal USD \$9.18

Picked up: May 30, 2006 Cust. Ref.: COMPANYSIDE MYRS ANNUAL Ref. #2:
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

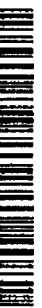
USAB		Sender	Recipient
Tracking ID	853407967543	JOYCE GUIDICE	TREVOR CHATMAN
Service Type	FedEx Standard Overnight	UTILITIES INC	ACCUFACTS PRE-EMPLOYMENT SCREE
Package Type	FedEx Envelope	2335 SANDERS RD	2180 SR 434 W-STE 4150
Zone	05	NORTHBROOK IL 60062-6196 US	LONGWOOD FL 32779 US
Packages	1		
Rated Weight	N/A		
Delivered	May 31, 2006 14:29	Transportation Charge	16.80
Svc Area	A2	Fuel Surcharge	1.77
Signed By	C.CHATFIELD	Discount	-3.70
FedEx Use	015013333/0000233/_	Total Charge	USD \$14.87

COMPANYSIDE MYRS ANNUAL Reference Subtotal USD \$14.87

Picked up: Jun 09, 2006 Cust. Ref.: CURRITUCK Ref. #2:
 Payor: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient
Tracking ID	858902914941	LISA CROSSETT	PAMELA SCOTT
Service Type	FedEx Priority Overnight	UTILITIES INC	-
Package Type	FedEx Envelope	2335 SANDERS RD	1908 SUNSET DR
Zone	05	NORTHBROOK IL 60062-6196 US	RALEIGH NC 27608 US





Invoice Number	Invoice Date	Account Number
1-088-76498	Jun 28, 2006	0606-2634-0

Tracking ID 856902914941 continued

Packages	1		
Rated Weight	N/A	Transportation Charge	18.45
Delivered	Jun 10, 2006 09:25	Fuel Surcharge	2.30
Svc Area	A1	Residential Delivery	2.10
Signed By	9999999999999	Saturday Delivery	12.50
FedEx Use	018018745/0000219/02	Discount	-4.06
		Total Charge	USD \$31.29

CURRITUCK Reference Subtotal USD \$31.29

Picked up: May 30, 2006 Cust. Ref.: CWS Ref. #2: *070-0298-1863076*
 Payer: Shipper Ref. #3: *070-0298-1863076*
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
 • Distance Based Pricing, Zone 4

USAB		Sender	Recipient
Tracking ID	856902914140	L CROSSETT	MR LES MITCHELL
Service Type	FedEx Standard Overnight	UTILITIES INC	CALMIT PROPERTIES
Package Type	FedEx Envelope	2335 SANDERS RD	110-B SHIELDS PARK DR
Zone	04	NORTHBROOK IL 60062-6196 US	KERNERSVILLE NC 27284 US
Packages	1		
Rated Weight	N/A	Transportation Charge	16.30
Delivered	May 31, 2006 11:54	Discount	-3.59
Svc Area	A1	Fuel Surcharge	1.72
Signed By	B.BREHM	Total Charge	USD \$14.43
FedEx Use	015013333/0000222/_		

Picked up: May 30, 2006 Cust. Ref.: CWS Ref. #2: *11*
 Payer: Shipper Ref. #3: *11*
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
 • Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	856902914150	LISA CROSSETT	MR BRUCE HAAS
Service Type	FedEx Priority Overnight	UTILITIES INC	CAROLINA WATER SERVICES INC
Package Type	FedEx Envelope	2335 SANDERS RD	110 QUEEN PKWY
Zone	05	NORTHBROOK IL 60062-6196 US	WEST COLUMBIA SC 29169 US
Packages	1		
Rated Weight	N/A	Transportation Charge	18.45
Delivered	May 31, 2006 09:17	Discount	-4.06
Svc Area	A1	Fuel Surcharge	1.94
Signed By	S.VOCHCO	Total Charge	USD \$16.33
FedEx Use	015013333/0000219/_		

CWS Reference Subtotal USD \$30.76

Picked up: Jun 01, 2006 Cust. Ref.: EMPLOYEE INFO/BIO TECH Ref. #2: *002-0005*
 Payer: Shipper Ref. #3: *002-0005*
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
 • Distance Based Pricing, Zone 5
 • FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
 • We calculated your charges based on a dimensional weight of 4.0 lbs., 13" x 10" x 5", divided by 194.

USAB		Sender	Recipient
Tracking ID	856902914492	JOYCE GUIDICE	ATTN RECEPTION DESK
Service Type	FedEx Standard Overnight	UTILITIES INC	CONCENTRA WALK-IN CLINIC
Package Type	Customer Packaging	2335 SANDERS RD	4015 JEFFERSON HWY
Zone	05	NORTHBROOK IL 60062-6196 US	JEFFERSON LA 70121 US



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Tracking ID 856902914492 continued

Packages	1		
Actual Weight	1.0 lbs, 0.5 kgs		
Rated Weight	4.0 lbs, 1.8 kgs		
Delivered	Jun 02, 2006 14:46	Transportation Charge	33.55
Svc Area	A1	Discount	-5.70
Signed By	N.SEGER	Fuel Surcharge	3.76
FedEx Use	015219021/0001349/_	Total Charge	USD \$31.61

Picked up: Jun 09, 2006 Cust Ref: EMPLOYEE INFO/BIO TECH Ref. #2
 Payer: Shipper Ref. #3: 1-088-76498

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient
Tracking ID	856902914779	JOYCE GUIDICE	MAX WALDROP JR
Service Type	FedEx Standard Overnight	UTILITIES INC	
Package Type	FedEx Pak	2335 SANDERS RD	385 CANAL ST 660
Zone	05	NORTHBROOK IL 60062-6196 US	NEW ORLEANS LA 70130 US
Packages	1		
Rated Weight	2.0 lbs, 0.9 kgs		
Delivered	Jun 12, 2006 10:50	Transportation Charge	28.10
Svc Area	A1	Discount	-4.78
Signed By	G.BELL	Fuel Surcharge	3.73
FedEx Use	016018745/0001349/_	Total Charge	USD \$27.05

EMPLOYEE INFO/BIO TECH Reference Subtotal USD \$58.66

Picked up: Jun 15, 2006 Cust Ref: EMPLOYEE INFO/BIO TECH E Ref. #2
 Payer: Shipper Ref. #3: 1-088-76498

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 11.0 lbs., 18" x 11" x 10", divided by 194.

USAB		Sender	Recipient
Tracking ID	856902914757	JOYCE GUIDICE	KATHY HEADDEN
Service Type	FedEx Standard Overnight	UTILITIES INC	BIO TECH INC
Package Type	Customer Packaging	2335 SANDERS RD	131 OLD WIRE RD
Zone	05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29033 US
Packages	1		
Actual Weight	3.0 lbs, 1.4 kgs		
Rated Weight	11.0 lbs, 5.0 kgs		
Delivered	Jun 16, 2006 09:55	Transportation Charge	53.20
Svc Area	A1	Fuel Surcharge	7.07
Signed By	S.AULL	Discount	-9.04
FedEx Use	016615265/0001349/_	Total Charge	USD \$51.23

EMPLOYEE INFO/BIO TECH E Reference Subtotal USD \$51.23



Invoice Number	Invoice Date	Account Number	Page
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Picked up: Jun 19, 2006

Cust. Ref.: EMPLOYEE INFO/BIOTE TECH

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005

• Fuel Surcharge - FedEx has applied a fuel surcharge of 18.00% to this shipment.

• Distance Based Pricing, Zone 5

• FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount

• The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

USAB	Sender	Recipient	
Tracking ID 856902914735	JOYCE GUIDICE	SHANA GILLION KATHY HEADDEN	
Service Type FedEx Standard Overnight	UTILITIES INC	BIO TECH INC	
Package Type Customer Packaging	2335 SANDERS RD	151 OLD WIRE RD	
Zone 05	NORTHBROOK IL 60062-6196 US	CAYCE SC 29033 US	
Packages 1			
Rated Weight 3.0 lbs, 1.4 kgs			
Delivered Jun 20, 2006 10:10	Transportation Charge		30.85
Svc Area A1	Fuel Surcharge		4.10
Signed By S.AULL	Discount		-5.24
FedEx Use 017020151/0001349/_	Total Charge	USD	\$29.71

EMPLOYEE INFO/BIOTE TECH Reference Subtotal USD \$29.71

Picked up: Jun 08, 2006

Cust. Ref.: EMPLOYEE INFO/FLORIDA

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005

• Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.

• Distance Based Pricing, Zone 5

• FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount

USAB	Sender	Recipient	
Tracking ID 856902914780	JOYCE GUIDICE	LORETTA ABBOTT	
Service Type FedEx Standard Overnight	UTILITIES INC	UTILITIES INC OF FLORIDA	
Package Type Customer Packaging	2335 SANDERS RD	200 WATHERIE FIELD AVE	
Zone 05	NORTHBROOK IL 60062-6196 US	ALTAMONTE SPRINGS FL 32714 US	
Packages 1			
Rated Weight 8.0 lbs, 3.6 kgs			
Delivered Jun 09, 2006 09:36	Transportation Charge		44.95
Svc Area A2	Fuel Surcharge		5.97
Signed By T.TERAGIAN	Discount		-7.64
FedEx Use 015919466/0001349/_	Total Charge	USD	\$43.28

EMPLOYEE INFO/FLORIDA Reference Subtotal USD \$43.28

Picked up: May 26, 2006

Cust. Ref.: EMPLOYEE INFO/LAKE HOLID

Ref. #2:

Payor: Shipper

Ref. #3:

• Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.

• Distance Based Pricing, Zone 2

• FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount

USAB	Sender	Recipient	
Tracking ID 853407967521	JOYCE GUIDICE	DENNIS CLOUD	
Service Type FedEx Standard Overnight	UTILITIES INC	LAKE HOLIDAY UTILITIES CORP	
Package Type FedEx Pak	2335 SANDERS RD	117 E BONNIE LN	
Zone 02	NORTHBROOK IL 60062-6196 US	SOMONAUK IL 60552 US	
Packages 1			
Rated Weight 2.0 lbs, 0.9 kgs	Transportation Charge		15.15
Delivered May 30, 2006 10:31	Fuel Surcharge		1.70
Svc Area AM	Delivery Area Surcharge-Commercial		1.30
Signed By M.MENAN	Discount		-2.58
FedEx Use 014614403/0001283/_	Total Charge	USD	\$15.57

EMPLOYEE INFO/LAKE HOLID Reference Subtotal USD \$15.57



Invoice Number	1-088-76498
Invoice Date	Jun 28, 2006
Account Number	0606-2634-0

Picked up: Jun 15, 2006

Payor: Shipper

Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.

Distance Based Pricing, Zone 4

FedEx has audited this shipment for correct packages, weight and service. Any changes made are reflected in the invoice amount.

We calculated your charges based on a dimensional weight of 8.0 lbs., 13" x 12" x 10", divided by 194.

Sender
 JOYCE GUIDICE
 UTILITIES INC
 2335 SANDERS RD
 NORTHBROOK IL 60062-6196 US

Recipient
 MARTIN LASHUA
 CAROLINA WATER SERVICE INC OF
 5701 WESTPARK DR 101
 CHARLOTTE NC 28217 US

Tracking ID 856902914746
 Service Type FedEx Standard Overnight
 Package Type Customer Packaging
 Zone 04
 Packages 1
 Actual Weight 2.0 lbs, 0.9 kgs
 Rated Weight 8.0 lbs, 3.6 kgs
 Delivered Jun 16, 2006 09:04
 Svc Area A1
 Signed By M. JACKSON
 FedEx Use 016615265/0001327/

EMPLOYEE INFO/NC EMPLOYEE Reference Subtotal USD \$39.57

Picked up: Jun 01, 2006

Payor: Shipper

Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.

Distance Based Pricing, Zone 2

FedEx has audited this shipment for correct packages, weight and service. Any changes made are reflected in the invoice amount.

Sender
 JOYCE GUIDICE
 UTILITIES INC
 2335 SANDERS RD
 NORTHBROOK IL 60062-6196 US

Recipient
 JUNE GAYNES
 NORTHEN PROPERTIES
 5509 HIGHLAND DR
 MC HENRY IL 60050 US

Tracking ID 853407967532
 Service Type FedEx Standard Overnight
 Package Type FedEx Envelope
 Zone 02
 Packages 1
 Rated Weight N/A
 Delivered Jun 02, 2006 11:15
 Svc Area A2
 Signed By J. GAYNES
 FedEx Use 015218871/0000200/

EMPLOYEE INFO/NORTHERN P Reference Subtotal USD \$10.44

Picked up: May 22, 2006

Payor: Shipper

Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.

Distance Based Pricing, Zone 7

FedEx has audited this shipment for correct packages, weight and service. Any changes made are reflected in the invoice amount.

Sender
 JOYCE GUIDICE
 UTILITIES INC
 2335 SANDERS RD
 NORTHBROOK IL 60062-6196 US

Recipient
 MARY PEDEN TECIA MAROTTA
 UTILITIES INC OF CENTRAL NEVA
 1240 E STATE ST 115
 PAHRUMP NV 89048 US

Tracking ID 853407967554
 Service Type FedEx Priority Overnight
 Package Type Customer Packaging
 Zone 07
 Packages 1
 Rated Weight 3.0 lbs, 1.4 kgs
 Delivered May 23, 2006 11:21
 Svc Area PM
 Signed By T. MARCOTTA
 FedEx Use 014217009/0001596/

EMPLOYEE INFO / CENTRAL N Reference Subtotal USD \$38.51

Total Charge USD \$38.51
 Fuel Surcharge 4.43
 Discount -6.72
 Transportation Charge 39.50





Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0
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Picked up: Jun 01, 2006
Payor: Shipper
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
 • Distance Based Pricing, Zone 5

Cust. Ref.: FL AFFILIARE AUDIT
Ref. #3:
Ref. #2: 067-0647-67

USAB		Sender		Recipient	
Tracking ID	856902914805	KIRSTEN WEEKS		JEFF SMALL	
Service Type	FedEx Standard Overnight	UTILITIES INC		FLORIDA PSC	
Package Type	FedEx Envelope	2335 SANDERS RD		10151 UNIVERSITY BLVD 189	
Zone	05	NORTHBROOK IL 60062-6196 US		ORLANDO FL 32817 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 02, 2006 13:02	Transportation Charge			16.80
Svc Area	A1	Fuel Surcharge			1.77
Signed By	C. CHRISTIE	Discount			-3.70
FedEx Use	015219021/0000233/_	Total Charge		USD	\$14.87

FL AFFILIARE AUDIT Reference Subtotal USD \$14.87

Picked up: May 25, 2006
Payor: Shipper
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
 • Distance Based Pricing, Zone 5

Cust. Ref.: FL AFFILIATE AUDIT
Ref. #3:
Ref. #2:

USAB		Sender		Recipient	
Tracking ID	856902914437	KIRSTEN WEEKS		JEFF SMALL	
Service Type	FedEx Standard Overnight	UTILITIES INC		FLORIDA PSC	
Package Type	FedEx Envelope	2335 SANDERS RD		10151 UNIVERSITY BLVD 189	
Zone	05	NORTHBROOK IL 60062-6196 US		ORLANDO FL 32817 US	
Packages	1				
Rated Weight	N/A				
Delivered	May 26, 2006 10:14	Transportation Charge			16.80
Svc Area	A1	Discount			-3.70
Signed By	R. ROSECRANS	Fuel Surcharge			1.77
FedEx Use	014521543/0000233/_	Total Charge		USD	\$14.87

FL AFFILIATE AUDIT Reference Subtotal USD \$14.87

Picked up: Jun 02, 2006
Payor: Shipper
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
 • Distance Based Pricing, Zone 5

Cust. Ref.: FL AFFILIATE AUDIT
Ref. #3:
Ref. #2:

USAB		Sender		Recipient	
Tracking ID	856902914827	KIRSTEN WEEKS		JEFF SMALL	
Service Type	FedEx Standard Overnight	UTILITIES INC		FLORIDA PSC	
Package Type	FedEx Envelope	2335 SANDERS RD		10151 UNIVERSITY BLVD 189	
Zone	05	NORTHBROOK IL 60062-6196 US		ORLANDO FL 32817 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 05, 2006 08:31	Transportation Charge			16.80
Svc Area	A1	Fuel Surcharge			1.77
Signed By	C. CHRISTIE	Discount			-3.70
FedEx Use	015317752/0000233/_	Total Charge		USD	\$14.87

FL AFFILIATE AUDIT Reference Subtotal USD \$29.74



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 35 of 43
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Picked up: Jun 07, 2006 Cust. Ref.: FL AFFILINTE AUDIT Ref. #2:
 Payer: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender		Recipient	
Tracking ID	856902914908	KIRSTENWEEKS		JEFF SMALL	
Service Type	FedEx Priority Overnight	UTILITIES INC		FL PSC	
Package Type	FedEx Pak	2335 SANDERS RD		10151 UNIVERSITY BLVD 189	
Zone	05	NORTHBROOK IL 60062-6196 US		ORLANDO FL 32817 US	
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jun 08, 2006 10:13	Transportation Charge			28.35
Svc Area	A1	Fuel Surcharge			3.76
Signed By	C.CHRISTIE	Discount			-4.82
FedEx Use	015819914/0001552/_	Total Charge		USD	\$27.29

FL AFFILINTE AUDIT Reference Subtotal USD \$27.29

Picked up: Jun 08, 2006 Cust. Ref.: FL RATE CASE Ref. #2:
 Payer: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856902915308	H ROTH		BART FLETCHER	
Service Type	FedEx Priority Overnight	UTILITIES INC		FL PUBLIC SERVICE COMMISSION	
Package Type	FedEx Envelope	2335 SANDERS RD		2540 SHUMARD OAK BLVD	
Zone	05	NORTHBROOK IL 60062-6196 US		TALLAHASSEE FL 32399 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 09, 2006 08:57	Transportation Charge			18.45
Svc Area	A2	Fuel Surcharge			2.30
Signed By	G.MOON	Discount			-4.06
FedEx Use	015919466/0000219/_	Total Charge		USD	\$16.69

Picked up: Jun 13, 2006 Cust. Ref.: FL RATE CASE Ref. #2:
 Payer: Shipper Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856902915282	H ROTH		MARTIN FRIEDMAN ESQ	
Service Type	FedEx Priority Overnight	UTILITIES INC		ROSE SUNDSTROM AND BENTLEY LLP	
Package Type	FedEx Envelope	2335 SANDERS RD		2180 W STATE RD 434 2118 SANLA	
Zone	05	NORTHBROOK IL 60062-6196 US		LONGWOOD FL 32779 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 14, 2006 09:20	Transportation Charge			18.45
Svc Area	A2	Discount			-4.06
Signed By	T.COLLINS	Fuel Surcharge			2.30
FedEx Use	016415873/0000219/_	Total Charge		USD	\$16.69

FL RATE CASE Reference Subtotal USD \$33.38



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0
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Picked up: Jun 06, 2006

Cust. Ref.: FL RIATE CASE

Ref. #2: ✓

Payor: Shipper

Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Incorrect recipient address.
- Distance Based Pricing, Zone 5
- 1st attempt Jun 07, 2006 at 10:15 AM.
- Undeliverable Package.

USAB		Sender	Recipient	
Tracking ID	856902914220	S LUBERTOZZI	JEFFREY SMALL	
Service Type	FedEx Priority Overnight	UTILITIES INC	FLORIDA PUBLIC SERVICE COMMISS	
Package Type	FedEx Envelope	2335 SANDERS RD	400 W ROBINSON ST STE N512 HUR	
Zone	05	NORTHBROOK IL 60062-6196 US	ORLANDO FL 32801 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		18.45
Delivered	Jun 09, 2006 18:13	Discount		-4.06
Svc Area	A1	Direct Signature		2.25
FedEx Use	015713758/0000219/14	Fuel Surcharge		2.30
		Total Charge	USD	\$18.94

FL RIATE CASE Reference Subtotal USD \$18.94

Picked up: Jun 12, 2006

Cust. Ref.: HA

Ref. #2: ✓

Payor: Shipper

Ref. #3: 002-0005

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914529	LILIANA TABANY	MIKE MILLER	
Service Type	FedEx Priority Overnight	UTILITIES INC		
Package Type	Customer Packaging	2335 SANDERS RD	551 PLEASANT ST	
Zone	02	NORTHBROOK IL 60062-6196 US	ZENDA WI 53195 US	
Packages	1			
Rated Weight	4.0 lbs, 1.8 kgs	Transportation Charge		20.90
Delivered	Jun 13, 2006 09:39	Discount		-3.55
Svc Area	AA	Fuel Surcharge		2.78
Signed By	M.MILLER	Delivery Area Surcharge		2.10
FedEx Use	018320064/0001486/_	Residential Delivery		2.10
		Total Charge	USD	\$24.33

HA Reference Subtotal USD \$24.33

Picked up: May 23, 2006

Cust. Ref.: HIG HISTAR

Ref. #2: ✓

Payor: Shipper

Ref. #3: 001-0001

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 4

USAB		Sender	Recipient	
Tracking ID	856902914139	J STOKES	SHANNO MCMANUS GAREWER	
Service Type	FedEx Priority Overnight	UTILITIES INC	AKINGUMP STRAUSS HAUER & FELD	
Package Type	FedEx Envelope	2335 SANDERS RD	1333 NEW HAMPSHIRE AVE NW	
Zone	04	NORTHBROOK IL 60062-6196 US	WASHINGTON DC 20036 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		17.90
Delivered	May 24, 2006 09:28	Discount		-3.94
Svc Area	A1	Fuel Surcharge		1.88
Signed By	G.MASON	Total Charge	USD	\$15.84
FedEx Use	014320166/0000208/_			

HIG HISTAR Reference Subtotal USD \$15.84



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Picked up: May 23, 2006 Cust. Ref.: HR Ref. #2: ✓
 Payer: Shipper Ref. #3: 002-0005

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender	Recipient	
Tracking ID	853407967510	LILIANA TABAING	DEBBI FIELDS	
Service Type	FedEx Priority Overnight	UTILITIES INC	BERMALDA WATER CO	
Package Type	FedEx Pak	2335 SANDERS RD	4544 HWY 95	
Zone	07	NORTHBROOKIL 60062-6196 US	BULLHEAD CITY AZ 86426 US	
Packages	1			
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge		32.75
Delivered	May 24, 2006 13:06	Fuel Surcharge		3.67
Svc Area	PM	Delivery Area Surcharge-Commercial		1.30
Signed By	O.FIELDS	Discount		-5.57
FedEx Use	014320166/0001596/	Total Charge	USD	\$32.15

Picked up: May 31, 2006 Cust. Ref.: HR Ref. #2: ✓
 Payer: Shipper Ref. #3: 11

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914470	LILIANA P TABAUP	KENNETH P CARLSON JR	
Service Type	FedEx Priority Overnight	UTILITIES INC	CONSTRAGY BROOKE & SMITH LLC	
Package Type	FedEx Box	2335 SANDERS RD	100 N E HERRY ST STE 300	
Zone	04	NORTHBROOKIL 60062-6196 US	WINSTON SALEM NC 27101 US	
Packages	1			
Rated Weight	5.0 lbs, 2.3 kgs	Transportation Charge		38.70
Delivered	Jun 01, 2006 09:18	Fuel Surcharge		4.34
Svc Area	A1	Direct Signature		2.25
Signed By	S.HUMPHREY	Discount		-6.58
FedEx Use	015119386/0001530/	Total Charge	USD	\$38.71

Picked up: Jun 02, 2006 Cust. Ref.: HR Ref. #2: ✓
 Payer: Shipper Ref. #3: 13

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	856902914838	LILIANA P TABANY	TECIA MANOTTA	
Service Type	FedEx Priority Overnight	UTILITIES INC	UTILITIES INC OF CENTRAL NEVAD	
Package Type	FedEx Box	2335 SANDERS RD	1240 E STATE ST STE 115	
Zone	07	NORTHBROOKIL 60062-6196 US	PAHRUMP NV 89048 US	
Packages	1			
Rated Weight	4.0 lbs, 1.8 kgs	Transportation Charge		43.15
Delivered	Jun 05, 2006 11:19	Discount		-7.34
Svc Area	PM	Delivery Area Surcharge-Commercial		1.30
Signed By	T.MORATTA	Fuel Surcharge		4.83
FedEx Use	015317752/0001596/	Total Charge	USD	\$41.94





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Picked up: Jun 08, 2006 **Cust. Ref.:** HR **Ref. #2:** ✓
Payor: Shipper **Ref. #3:** 007 0005

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

USAB		Sender	Recipient
Tracking ID	856902914518	LILIANA TABAUG	KENNETH P CARLSON JR
Service Type	FedEx Priority Overnight	UTILITIES INC	LLONSTANGY BROOKS & SMITH LLC
Package Type	FedEx Pak	2335 SANDERS RD	100 H CHERRY ST STE 300
Zone	04	NORTHBROOK IL 60062-6196 US	WINSTON SALEM NC 27101 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs		
Delivered	Jun 09, 2006 09:30	Transportation Charge	25.70
Svc Area	A1	Discount	-4.37
Signed By	S.HUMPHREY	Fuel Surcharge	3.41
FedEx Use	015919466/0001530/_	Total Charge	USD \$24.74

Picked up: Jun 16, 2006 **Cust. Ref.:** HR **Ref. #2:** ✓
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender	Recipient
Tracking ID	856903318800	J SILVEY	PATRICK O'BRIEN
Service Type	FedEx Standard Overnight	UTILITIES INC	
Package Type	FedEx Envelope	2335 SANDERS RD	25 E SUPERIOR UNIT 3702
Zone	02	NORTHBROOK IL 60062-6196 US	CHICAGO IL 60611 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 19, 2006 14:22	Transportation Charge	11.80
Svc Area	A1	Fuel Surcharge	1.47
Signed By	S.CHUNG	Discount	-2.60
FedEx Use	016719464/0000200/_	Total Charge	USD \$10.67

Picked up: Jun 22, 2006 **Cust. Ref.:** HR **Ref. #2:** ✓
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient
Tracking ID	856902914702	LILIANA TABANY	MIKE MILLER
Service Type	FedEx Priority Overnight	UTILITIES INC	N 551 PLEASANT ST
Package Type	FedEx Box	2335 SANDERS RD	ZENDA WI 53195 US
Zone	02	NORTHBROOK IL 60062-6196 US	
Packages	1		
Rated Weight	2.0 lbs, 0.9 kgs	Transportation Charge	17.90
Delivered	Jun 23, 2006 09:10	Discount	-3.04
Svc Area	AA	Residential Delivery	2.10
Signed By	9999999999999999	Delivery Area Surcharge	2.10
FedEx Use	017320868/0001486/02	Fuel Surcharge	2.38
		Total Charge	USD \$21.44

HR Reference Subtotal USD \$169.65



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 39 of 43
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Picked up: Jun 02, 2006 Cust. Ref.: INSURANCE ISSUE/NC EMPLO Ref. #2
 Payer: Shipper Ref. #3: 102-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 2
- 1st attempt Jun 05, 2006 at 09:22 AM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender		Recipient	
Tracking ID	856902914507	JOYCE GUIDICE		SUSANG ANCHIFF	
Service Type	FedEx Standard Overnight	UTILITIES INC		HUMANS INC	
Package Type	FedEx Pak	2335 SANDERS RD		30 S WACKER DR	
Zone	02	NORTHBROOK ILL 60062-6196 US		CHICAGO ILL 60606 US	
Packages	1				
Rated Weight	2.0 lbs, 0.9 kgs				
Delivered	Jun 05, 2006 10:03	Transportation Charge			15.15
Svc Area	A1	Discount			-2.58
Signed By	S. CRAMER	Fuel Surcharge			1.70
FedEx Use	015317752/0001283/_	Total Charge		USD	\$14.27

INSURANCE ISSUE/NC EMPLO Reference Subtotal USD \$14.27

Picked up: Jun 13, 2006 Cust. Ref.: KATRINA Ref. #2
 Payer: Shipper Ref. #3: 026-0750-6759081 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

USAB		Sender		Recipient	
Tracking ID	856903318616	DANNY DELGADO		BRUCE SLAYTER	
Service Type	FedEx Priority Overnight	UTILITIES INC		MESIROW FINANCIAL	
Package Type	Customer Packaging	2335 SANDERS RD		321 N CLARK ST	
Zone	02	NORTHBROOK ILL 60062-6196 US		CHICAGO ILL 60610 US	
Packages	1				
Rated Weight	8.0 lbs, 3.6 kgs	Transportation Charge			24.80
Delivered	Jun 14, 2006 09:14	Discount			-4.22
Svc Area	A1	Direct Signature			2.25
Signed By	G. LASORELLA	Fuel Surcharge			3.29
FedEx Use	016415873/0001486/_	Total Charge		USD	\$26.12

KATRINA Reference Subtotal USD \$26.12

Picked up: May 25, 2006 Cust. Ref.: LAKE UTILITY SVCS Ref. #2
 Payer: Shipper Ref. #3: 102-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856902914231	LISA CROSSETT		MR ISAAC FISCHMAN	
Service Type	FedEx Priority Overnight	UTILITIES INC		MUSTO DEVELOPMENT LLC	
Package Type	FedEx Envelope	2335 SANDERS RD		845 N GARLAND AVE STE 200	
Zone	05	NORTHBROOK ILL 60062-6196 US		ORLANDO FL 32801 US	
Packages	1				
Rated Weight	N/A				
Delivered	May 26, 2006 09:58	Transportation Charge			18.45
Svc Area	A1	Fuel Surcharge			1.94
Signed By	E. CURTIS	Discount			-4.06
FedEx Use	014521543/0000219/_	Total Charge		USD	\$16.33

LAKE UTILITY SVCS Reference Subtotal USD \$16.33



Invoice Number	Invoice Date	Account Number
1-088-76498	Jun 28, 2006	0606-2634-0

Picked up: May 24, 2006

Cust. Ref.: PERSONAL

Ref. #2:

Payor: Shipper

Ref. #3:

002-0005

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender		Recipient	
Tracking ID	856902914404	NANCY PAULE		BLUE CROSS BLUE SHIELD	
Service Type	FedEx Priority Overnight	UTILITIES INC		1020 WEST 31ST ST 6TH FL	
Package Type	FedEx Envelope	2335 SANDERS RD		DOWNERS GROVE IL 60515 US	
Zone	02	NORTHBROOK IL 60062-6196 US			
Packages	1				
Rated Weight	N/A	Transportation Charge			13.70
Delivered	May 25, 2006 09:07	Fuel Surcharge			1.44
Svc Area	A1	Direct Signature			2.25
Signed By	T.QUINN	Discount			-3.01
FedEx Use	014412439/0000186/_	Total Charge		USD	\$14.38

Picked up: Jun 12, 2006

Cust. Ref.: PERSONAL

Ref. #2:

Payor: Shipper

Ref. #3:

01-0000

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender		Recipient	
Tracking ID	856903318568	KRISTEN WEEKS		JHM PROPERTIES	
Service Type	FedEx Priority Overnight	UTILITIES INC		135 S LASALLE ST DEPT 1102	
Package Type	FedEx Envelope	2335 SANDERS RD		CHICAGO IL 60674 US	
Zone	02	NORTHBROOK IL 60062-6196 US			
Packages	1				
Rated Weight	N/A	Transportation Charge			13.70
Delivered	Jun 13, 2006 09:04	Fuel Surcharge			1.71
Svc Area	A1	Discount			-3.01
Signed By	S. HINES	Total Charge		USD	\$12.40
FedEx Use	016320064/0000186/_				

PERSONAL Reference Subtotal USD \$26.78

Picked up: Jun 20, 2006

Cust. Ref.: PERSONAL-KERRY

Ref. #2:

Payor: Shipper

Ref. #3:

1

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender		Recipient	
Tracking ID	856903318855	JIM CASADOS		STEVEN L STOLPER	
Service Type	FedEx Standard Overnight	UTILITIES INC		740 NORTH PLANKINTON AVE 336	
Package Type	FedEx Envelope	2335 SANDERS RD		MILWAUKEE WI 53203 US	
Zone	02	NORTHBROOK IL 60062-6196 US			
Packages	1				
Rated Weight	N/A	Transportation Charge			11.80
Delivered	Jun 21, 2006 12:46	Discount			-2.60
Svc Area	A1	Fuel Surcharge			1.47
Signed By	T.LEAMANN	Total Charge		USD	\$10.67
FedEx Use	017114966/0000200/_				

PERSONAL-KERRY Reference Subtotal USD \$10.67



Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0	Page 41 of 43
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Picked up: Jun 07, 2006 **Cust. Ref.:** RATE CASE **Ref. #2:** ✓
Payor: Shipper **Ref. #3:** 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 2

USAB		Sender		Recipient	
Tracking ID	856902914209	S LUBERTOZZI		ALBERT STURSTEVANT	
Service Type	FedEx Priority Overnight	UTILITIES INC		JONES DAY	
Package Type	FedEx Envelope	2335 SANDERS RD		77 W WACKER DR	
Zone	02	NORTHBROOKIL 60062-6196 US		CHICAGOIL 60601 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 08, 2006 09:57	Transportation Charge			13.70
Svc Area	A1	Fuel Surcharge			1.71
Signed By	E.LIPSCOMB	Discount			-3.01
FedEx Use	015819914/0000186/_	Total Charge		USD	\$12.40

RATE CASE Reference Subtotal USD \$12.40

Dropped off: May 25, 2006 **Cust. Ref.:** RTN SHPMT 853407967495 **Ref. #2:** ✓
Payor: Recipient **Ref. #3:** 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender		Recipient	
Tracking ID	790442593679	ROBERT & MEL		JOYCE GUIDICE	
Service Type	FedEx Express Saver	FEDEX/MSYA/DRIA STATION		UTILITIES INC	
Package Type	FedEx Pak	6321 humphreys		2335 SANDERS RD	
Zone	05	HARAHAN LA 70123 US		NORTHBROOKIL 60062 US	
Packages	1				
Rated Weight	2.0 lbs, 0.9 kgs				
Delivered	May 30, 2006 10:03	Transportation Charge			9.10
Svc Area	A1	Discount			-1.55
Signed By	N.PAULE	Fuel Surcharge			1.02
FedEx Use	000000000/0007173/_	Total Charge		USD	\$8.57

RTN SHPMT 853407967495 Reference Subtotal USD \$8.57

Picked up: Jun 22, 2006 **Cust. Ref.:** SOFTWARE **Ref. #2:** ✓
Payor: Shipper **Ref. #3:** 002-0005 ✓

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
- Distance Based Pricing, Zone 5

USAB		Sender		Recipient	
Tracking ID	856903318866	ERICA BERLET		JOHN HOY	
Service Type	FedEx Standard Overnight	UTILITIES INC		UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD		200 WEATHERSFIELD RD	
Zone	05	NORTHBROOKIL 60062-6196 US		ALTAMONTE SPRINGS FL 32714 US	
Packages	1				
Rated Weight	N/A				
Delivered	Jun 23, 2006 11:26	Transportation Charge			16.80
Svc Area	A2	Discount			-3.70
Signed By	.CHANDLER	Fuel Surcharge			2.10
FedEx Use	017320868/0000233/_	Total Charge		USD	\$15.20

SOFTWARE Reference Subtotal USD \$15.20





Invoice Number 1-088-76498	Invoice Date Jun 28, 2006	Account Number 0606-2634-0
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Picked up: Jun 05, 2006 Cust. Ref.: SPRING CREEK RATE LASE Ref. #2:
 Payor: Shipper Ref. #3: 035-0110-1863015 ✓
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
 • Distance Based Pricing, Zone 7

USAB		Sender	Recipient
Tracking ID	856902914183	S CUBERTOZZI	SHAWN ELICEGUI
Service Type	FedEx Priority Overnight	UTILITIES INC	LIONEL SAWYER & COLLINS
Package Type	FedEx Envelope	2335 SANDERS RD	50 W LIBERTY ST 1100 BANK OF A
Zone	07	NORTHBROOK IL 60062-6196 US	RENO NV 89501 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 06, 2006 09:14	Transportation Charge	19.90
Svc Area	A2	Fuel Surcharge	2.48
Signed By	S.YOUNG	Discount	-4.38
FedEx Use	015620530/0000241/_	Total Charge	USD \$18.00

SPRING CREEK RATE LASE Reference Subtotal USD \$18.00

Picked up: Jun 20, 2006 Cust. Ref.: TN-092-0651-67 Ref. #2:
 Payor: Shipper Ref. #3:
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
 • Distance Based Pricing, Zone 4

USAB		Sender	Recipient
Tracking ID	856903318811	CHRIS KOCAN	BARRY MURPHY
Service Type	FedEx 2Day	UTILITIES INC	STATE OF TN-OFFICE OF STATE AS
Package Type	FedEx Envelope	2335 SANDERS RD	505 DEADERICK ST STE 1700
Zone	04	NORTHBROOK IL 60062-6196 US	NASHVILLE TN 37243 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 21, 2006 12:37	Transportation Charge	8.85
Svc Area	A1	Fuel Surcharge	1.18
Signed By	K.SKELLEY	Discount	-1.50
FedEx Use	017114966/0001110/_	Total Charge	USD \$8.53

TN-092 Reference Subtotal USD \$8.53

Picked up: Jun 13, 2006 Cust. Ref.: TRANSYLVANIA 2005 RATE C Ref. #2:
 Payor: Shipper Ref. #3: 087-0905-1863015 ✓
 • Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
 • Distance Based Pricing, Zone 5

USAB		Sender	Recipient
Tracking ID	856902814963	HOLLY ROTH	KATHY LOWELL
Service Type	FedEx Priority Overnight	UTILITIES INC	HUNTON & WILLIAMS
Package Type	FedEx Envelope	2335 SANDERS RD	421 FAYETTEVILLE ST MALL 1400
Zone	05	NORTHBROOK IL 60062-6196 US	RALEIGH NC 27602 US
Packages	1		
Rated Weight	N/A		
Delivered	Jun 14, 2006 09:24	Transportation Charge	18.45
Svc Area	A1	Fuel Surcharge	2.30
Signed By	T.WILLIAMS	Discount	-4.06
FedEx Use	016415873/0000219/_	Total Charge	USD \$16.69

TRANSYLVANIA 2005 RATE C Reference Subtotal USD \$16.69



Invoice Number	1-088-76498
Invoice Date	Jun 28, 2006
Account Number	0606-2634-0

Picked up: Jun 15, 2006
 Rptd Shipper
 Rel #3
 Cmt: 01: WESTGATE RATE CASE
 Rel #2
 06/28/06
 08:51

* Fuel Surcharge - FedEx has applied a fuel surcharge of 16.00% to this shipment.
 * Distance Based Pricing, Zone 4

USAB
 Tracking ID 856903318796
 Service Type FedEx Priority Overnight
 Package Type FedEx Envelope
 Zone 04
 Packages 1
 Rated Weight N/A
 Delivered Jun 16, 2006 10:05
 Svc Area A2
 Signed By LRYAN
 FedEx Use 016815265/0000208/

Sender
 KIRSTEN WEEKS
 UTILITIES INC
 2335 SANDERS RD
 NORTH BRIDGEMAN, IL 60062-6196 US

Recipient
 JIM DOUGHERTY
 MCNEES WALLACE & NURICK
 100 PINE ST
 HARRISBURG PA 17108 US

Transportation Charge 17.90
 Discount -3.94
 Fuel Surcharge 2.23
 Total Charge USD \$16.19

WESTGATE RATE CASE Reference Subtotal USD \$16.19
 Total FedEx Express USD \$2,436.62

