



Florida City Gas

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September 21, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of August 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

08819 SEP 25 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 08/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C)	(D)	(E) ACTUAL	(F) ORG. EST.	(G)	(H)
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,645	21,645	100.00	-	201,507	201,507	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,928,415	3,787,177	1,858,762	49.08	20,646,713	37,265,334	16,618,621	44.60
5 DEMAND (Line 32 A-1 support detail)	475,641	461,446	(14,195)	(3.08)	4,905,636	4,696,353	(209,283)	(4.46)
6 OTHER (Line 40 A-1 support detail)	836,200	9,115	(827,085)	(9,073.89)	910,284	85,614	(824,670)	(963.24)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,240,256	4,279,383	1,039,127	24.28	26,462,633	42,248,808	15,786,175	37.36
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,364)	(2,739)	(1,375)	50.20	(14,232)	(22,891)	(8,659)	37.83
14 TOTAL THERM SALES	2,403,491	4,276,644	1,873,153	43.80	30,937,887	42,225,917	11,288,030	26.73
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,672,441	3,123,343	450,902	14.44	25,497,342	29,077,814	3,580,472	12.31
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,544,911	3,118,943	574,032	18.40	25,641,413	29,038,114	3,396,701	11.70
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	95,440,160	94,406,480	(1,033,680)	(1.09)
20 OTHER Commodity (Line 40 A-1 support detail)	628,005	6,400	(621,605)	(9,712.58)	670,138	55,500	(614,638)	(1,107.46)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,172,916	3,125,343	(47,573)	(1.52)	26,311,551	29,093,614	2,782,063	9.56
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,749)	(2,000)	(251)	12.55	(14,768)	(16,000)	(1,232)	7.70
27 TOTAL THERM SALES (24-26 Estimated only)	2,798,844	3,123,343	324,499	10.39	28,256,946	29,077,614	820,668	2.82
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.75775	1.21425	0.45650	37.60	0.80521	1.28332	0.47811	37.26
32 DEMAND (5/19)	0.05173	0.05019	(0.00154)	(3.07)	0.05140	0.04975	(0.00165)	(3.32)
33 OTHER (6/20)	1.33152	1.42422	0.09270	6.51	1.35835	1.54259	0.18424	11.94
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.02122	1.36925	0.34803	25.42	1.00574	1.45217	0.44643	30.74
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.77987	1.36950	0.58963	43.05	0.96371	1.43069	0.46698	32.64
40 TOTAL THERM SALES (11/27)	1.15771	1.37013	0.21242	15.50	0.93650	1.45297	0.51647	35.55
41 TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42 TOTAL COST OF GAS (40+41)	1.23343	1.44585	0.21242	14.69	1.01222	1.52869	0.51647	33.79
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.23963	1.45312	0.21349	14.69	1.01731	1.53638	0.51907	33.79
45 PGA FACTOR ROUNDED TO NEAREST .001	1.240	1.453	0.213	14.66	1.017	1.536	0.519	33.79

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 08/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,215	21,215	100.00	-	183,364	183,364	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWNG SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,928,415	2,160,111	231,696	10.73	20,646,713	23,421,404	2,774,691	11.85
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,641	466,908	(8,733)	(1.87)	4,905,636	4,869,153	(36,483)	(0.75)
6	OTHER (Line 40 A-1 support detail)	836,200	9,115	(827,085)	(9,073.89)	910,284	85,164	(825,120)	(968.86)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,240,256	2,657,349	(582,907)	(21.94)	26,462,633	28,559,085	2,096,452	7.34
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,364)	(1,560)	(196)	12.56	(14,232)	(15,968)	(1,736)	10.87
14	TOTAL THERM SALES	2,403,491	2,655,789	252,298	9.50	30,937,887	28,543,117	(2,394,770)	(8.39)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,672,441	3,402,537	730,096	21.46	25,497,342	28,011,325	2,513,983	8.97
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWNG SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,544,911	3,402,537	857,626	25.21	25,641,413	28,011,325	2,369,912	8.46
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	95,440,160	95,981,640	541,480	0.56
20	OTHER Commodity (Line 40 A-1 support detail)	628,005	6,400	(621,605)	(9,712.58)	670,138	55,000	(615,138)	(1,118.43)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,172,916	3,408,937	236,021	6.92	26,311,551	28,066,325	1,754,774	6.25
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,749)	(2,000)	(251)	-	(14,768)	(16,000)	(1,232)	7.70
27	TOTAL THERM SALES (24-26 Estimated only)	2,798,844	3,406,937	608,093	17.85	28,256,946	28,050,325	(206,621)	(0.74)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00624	0.00624	100.00	-	0.00655	0.00655	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWNG SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75775	0.63485	(0.12290)	(19.36)	0.80521	0.83614	0.03093	3.70
32	DEMAND (5/19)	0.05173	0.05078	(0.00095)	(1.87)	0.05140	0.05073	(0.00067)	(1.32)
33	OTHER (6/20)	1.33152	1.42422	0.09270	6.51	1.35835	1.54844	0.19009	12.28
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.02122	0.77952	(0.24170)	(31.01)	1.00574	1.01756	0.01182	1.16
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.77987	0.78000	0.00013	0.02	0.96371	0.99800	0.03429	3.44
40	TOTAL THERM SALES (11/27)	1.15771	0.77998	(0.37773)	(48.43)	0.93650	1.01814	0.08164	8.02
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	1.23343	0.85570	(0.37773)	(44.14)	1.01222	1.09386	0.08164	7.46
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.23963	0.86000	(0.37963)	(44.14)	1.01731	1.09936	0.08205	7.46
45	PGA FACTOR ROUNDED TO NEAREST .001	1.240	0.860	(0.380)	(44.19)	1.017	1.099	0.082	7.46

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 08/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,692,370	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(18,180)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,749)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,672,441	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,674,190	2,044,899.09	0.76468
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(100,450.00)	(61,605.99)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(27,080)	(42,151.93)	
22 Other Shippers (Line 85 Page 10)	0.00	(11,362.45)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,749)	(1,364.19)	0.77998
24 TOTAL COMMODITY (Other)	2,544,911	1,928,414.53	0.75775
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	470,157.21	0.05114
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	9,193,980	475,640.96	0.05173
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	628,005	836,199.65	1.33152
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	628,005	836,199.65	1.33152
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH: 08/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,764,615	2,169,226	(595,389)	-27.45%	21,556,997	23,506,568	1,949,571	8.29%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	475,641	488,123	12,482	2.56%	4,905,636	5,052,517	146,881	2.91%
3 TOTAL	3,240,256	2,657,349	(582,907)	-21.94%	26,462,633	28,559,085	2,096,452	7.34%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,403,491	2,655,789	252,298	9.50%	30,937,887	28,543,117	(2,394,770)	-8.39%
5 TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(2,214,640)	(2,214,640)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,126,661	2,378,959	252,298	10.61%	28,723,247	26,328,477	(2,394,770)	-9.10%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,113,595)	(278,390)	835,205	-300.01%	2,260,614	(2,230,608)	(4,491,222)	201.35%
8 INTEREST PROVISION-THIS PERIOD (21)	16,451	(1,526)	(17,977)	1178.05%	55,411	(10,910)	(66,321)	607.89%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,131,920	(343,773)	(4,475,693)	1301.93%	(1,661,171)	(319,981)	1,341,190	-419.15%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	2,214,640	2,214,640	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,311,606	(346,859)	(3,658,465)	1054.74%	3,311,606	(346,859)	(3,658,465)	1054.74%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,131,920	(343,773)	(4,475,693)	1301.93%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,295,155	(345,333)	(3,640,488)	1054.20%				
14 TOTAL (12+13)	7,427,075	(689,106)	(8,116,181)	1177.78%				
15 AVERAGE (50% OF 14)	3,713,538	(344,553)	(4,058,091)	1177.78%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05360	0.05360	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05270	0.05270	-	0.00%				
18 TOTAL (16+17)	0.10630	0.10630	-	0.00%				
19 AVERAGE (50% OF 18)	0.05315	0.05315	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21 INTEREST PROVISION (15x20)	16,451	(1,526)	(17,977)	1178.05%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/06

JANUARY 06

Through

DECEMBER 06

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,692,370		2,692,370	2,044,899.09	-3,230.84	470,157.21	3,230.84	17.46
3											75.95
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,692,370	-	2,692,370	2,044,899	(3,231)	470,157	3,231	93.41

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93)	
FOR THE PERIOD OF:		JANUARY 06 Through			DECEMBER 06			PAGE 7 OF 11	
	CURRENT MONTH: 08/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,130,266	1,245,133	114,867	10.16%	12,372,627	13,725,579	1,352,952	10.94%	
2 GAS LIGHTS	1,601	1,900	299	18.68%	13,106	13,300	194	1.48%	
3 COMMERCIAL	1,603,731	2,019,281	415,550	25.91%	15,077,955	16,109,003	1,031,048	6.84%	
4 LARGE COMMERCIAL	63,246	32,300	(30,946)	-48.93%	793,258	226,600	(566,658)	-71.43%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,100	2,100	0.00%	
6 TOTAL FIRM	2,798,844	3,298,914	500,070	17.87%	28,256,946	30,076,582	1,819,636	6.44%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,861,905	1,952,970	91,065	4.89%	15,140,863	15,406,350	265,487	1.75%	
11 SMALL COMMERCIAL TRANSP. FI	1,591,730	2,180,560	588,830	36.99%	14,875,975	17,855,460	2,979,485	20.03%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,498	1,500	(998)	-39.95%	17,876	9,500	(8,376)	-46.86%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	801,622	887,300	85,678	10.69%	5,746,585	5,775,800	29,215	0.51%	
18 SPECIAL CONTRACT TRANSP.	30,060	108,300	78,240	260.28%	254,910	642,990	388,080	152.24%	
19 TOTAL TRANSPORTATION	4,287,815	5,130,630	842,815	19.66%	36,036,209	39,690,100	3,653,891	10.14%	
TOTAL THERMS SALES & TRANSP.	7,086,659	8,429,544	1,342,885	18.95%	64,293,155	69,766,682	5,473,527	8.51%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	93,215	97,152	3,937	4.22%	94,323	97,540	3,217	3.41%	
21 GAS LIGHTS	27	221	194	718.52%	31	193	162	522.58%	
22 COMMERCIAL	4,180	4,244	64	1.53%	4,107	4,186	79	1.92%	
23 LARGE COMMERCIAL	3	6	3	100.00%	4	6	2	50.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	97,426	101,624	4,198	4.31%	98,466	101,926	3,460	3.51%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	72	-	0.00%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,334	1,497	163	12.22%	1,443	1,498	55	3.81%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	7	5	250.00%	2	3	1	50.00%	
38 TOTAL TRANSPORTATION	1,415	1,586	171	12.08%	1,525	1,583	58	3.80%	
TOTAL CUSTOMERS	98,841	103,210	4,369	4.42%	99,991	103,509	3,518	3.52%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	16	18	2	12.50%	
40 GAS LIGHTS	59	-	(59)	-100.00%	53	-	(53)	-100.00%	
41 COMMERCIAL	384	476	92	23.96%	459	481	22	4.79%	
42 LARGE COMMERCIAL	21,082	5,383	(15,699)	-74.47%	24,789	4,721	(20,068)	-80.96%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,860	27,125	1,265	4.89%	26,286	26,747	461	1.75%	
47 SMALL COMMERCIAL TRANSP. FI	1,193	1,457	264	22.13%	1,289	1,490	201	15.59%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	#DIV/0!	500	#DIV/0!	#DIV/0!	2,235	396	(1,839)	-82.28%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	114,517	126,757	12,240	10.69%	102,618	103,139	521	0.51%	
54 SPECIAL CONTRACT	15,030	15,471	441	2.93%	15,932	26,791	10,859	68.16%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 06

through

DECEMBER 06

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	1.0363	1.0363	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700	1.0720	1.0720				

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,692,370	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		2,692,370		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.03955	185,268.42	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03955	9,820.66	()
8	" System supply	Brevard	1,471,260	0.03955	58,188.33	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		6,403,980		253,277.41	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	Total fixed charges		9,193,980		470,157.21	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,692,370		2,044,899.09	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,692,370		2,044,899.09	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,515,056.30

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 08/06	2,692,370.0						
2	Reverse FTS-1 & FTS-2 Commod accr 07/06	(2,782,130.0)						
3	FTS-1 & FTS-2 Commodity 07/06	2,763,950.0						
4		2,674,190.0						
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 08/06	9,193,980.0		470,157.21	470,157.21			
7	Reverse FTS-1 & FTS-2 Demand accr 07/06	(9,193,980.0)		(467,828.41)	(467,828.41)			
8	FTS-1 & FTS-2 Demand 07/06	9,193,980.0	467,828.41		467,828.41	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			470,157.21			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge - 07/06		2,328.80		2,328.80	B1 (1)		
20								
21	TECO - Peoples Gas - 07/06		5,509.3	6,877.83	6,877.83	B2		
22	TECO - Peoples Gas - Miramar Hosp 07/06		36,458.9	44,291.83	44,291.83	B3		
23	TECO - Peoples Gas - Miramar Hosp 02/05-06/06		586,037.0	785,029.99	785,029.99	B4		
24	Reverse Sequent - 07/06	(2,782,130.0)		(1,716,074.87)	(1,716,074.87)			
25								
26	Sequent - 07/06	2,763,950.0	1,704,712.42		1,704,712.42	B1 (2)		
27								
28								
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84								
85	Net Activity	(18,180.00)			(11,362.45)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,692,370.0		2,044,899.09	2,044,899.09			
88								
89	Total purchases & accruals -		3,302,195.2	2,174,868.63	1,167,352.67	3,342,222.30		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Accrue Cash outs - 07/06	(27,080.0)		(42,151.93)	(42,151.93)	B6		
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B6		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B7		
6	Reverse TPS Accrual - 12/05	(3,260.0)		(2,967.90)	(2,967.90)			
7	ReAccrue TPS & Payment Cash outs - 12/05	3,260.0		2,967.90	2,967.90	B8		
8	Reverse TPS Accrual - 04/06	(19,130.0)		(13,712.38)	(13,712.38)			
9	TPS Re Accrual - 04/06	19,130.0		13,712.38	13,712.38	B9		
10	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,950.76)	(13,950.76)			
11	Re-Accrue TPS & Payment - 05/06	21,510.0		13,950.76	13,950.76	B10		
12	Reverse TPS Accrual - 06/06	(52,140.0)		(31,048.76)	(31,048.76)			
13	Re-Accrue Cash outs - 06/06	52,140.0		31,048.76	31,048.76	B11		
14								
15	Total overtenders	0.00	(27,080.00)	0.00	(42,151.93)			
BALANCING CHARGES								
16								
17								
18	Total balancing charges	0.0	0.0	0.00		0.00		
BOOK-OUT TRANSACTIONS								
20	FGT - Imbalance - 06/06	(100,450.0)	(61,605.99)		(61,605.99)	B1 (3)		
21								
22								
23								
24	Total book-outs	0.0	(100,450.0)	(61,605.99)	(61,605.99)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 07/06	0.0		3,154.95	3,154.95	B12		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95	3,154.95		
33								
34		3,174,665.2	2,113,263.64	1,128,355.69	3,241,619.33			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			3,241,619.33				
38				0.00				
39	50% margin sharing							(For information only)
40	Company Use 07/06		(1,749.0)	(1,364.19)				
41	Company Use - Adj.		0.0	0.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		3,172,916.20	3,240,255.14				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #: 061000227
 Acct #: 2079900425947


 Netted Invoice
 Invoice #: 194497
 Invoice Date: 8/15/2006
 Due Date: 8/25/2006
 Delivery Period: Jul-06

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.7500	FGT Z1	154,763	FOM	\$ 889,887.25 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.0400	FGT Z3	102,184	FOM	\$ 617,191.36 3
									256,947		\$ 1,507,078.61
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.7655	FGT Z1	1,852	GDA/FP	\$ 10,677.63 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.7037	FGT Z3	30,649	GDA/FP	\$ 205,462.94 6
									32,501		\$ 216,140.56
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.9600	FGT Z1	(2,902)	Turnback	\$ (17,296.00) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									(2,902)		\$ (17,296.00)
									Total Commodity Purchases	286,546	\$ 1,705,923.17
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	143,121	FOM	\$ 915.97 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	104,810	FOM	\$ (2,211.49) 11
									247,931		\$ (1,295.52)
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	25,420	GDA/FP	\$ 162.69 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	5,946	GDA/FP	\$ (125.46) 13
									31,366		\$ 37.23
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	(498)	Turnback	\$ (3.19) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	(2,404)	Turnback	\$ 50.72 15
									(2,902)		\$ 47.54
									Total Transportation Charges	276,395	\$ (1,210.75)
									Sub Total Florida Gas Transmission Company		\$ 1,704,712.42
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 470,157.21 16
MISCELLANEOUS											
Cashout FGT - Jun06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.1330		(10,045)		\$ (61,605.99) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19
									Sub Total "Other Charges"		\$ 408,551.22
									Total Due		\$ 2,113,263.64

(BI)

B1(2)
B1(1)

B1(3)



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
5,735.77

STATEMENT DATE
08/02/06

PAYABLE UPON RECEIPT

010122 00648097 000573577

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #P0053

Entered by: WJA
Date: 8/11/06
Req # 2846 Line 1
PO # _____
Date to A/P: _____
Remarks: _____

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
5,735.77

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/23/06

--SERVICE PERIOD--
TO 07/31/06 NUMBER OF DAYS 31 STATEMENT DATE 08/02/06

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

AVERAGE DAILY
THERM USAGE
JUL 06 68.6
JUL 05 75.1

METER NUMBER ZTQ74899 METER READS PRES - PREV 78175 76162 = 2013 CCF 1.0540 FACTORS X BTU X CONVER 1.00250 THERMS USED = 2127.0
TOTAL THERMS = 2127.0

***** THIS MONTH'S BILLING INFORMATION *****

NEXT SCHEDULED
READ DATE
08/31/06

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 7208.91
PAYMENT 4196.47-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2127.0 THMS @ 0.14842 315.69
PGA 2127.0 THMS @ 1.06368 2262.45
TOTAL GAS CHARGES 2678.14
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2678.14
LATE PAYMENT FEE 45.19
TOTAL BALANCE DUE 5735.77

** 3012.44 WAS PAST DUE ON 07/24/06 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B2



3 E

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
829,321.82

STATEMENT DATE
08/04/06

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010104 15791056 082932182

PIVOTAL UTILITY HOLDINGS, INC. *Incurred by*
FLORIDA CITY GAS
955 E 25TH ST
HIALEAH FL 33103

M/
PA
8/11/06
2846
Line 4
053

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 1901 SW 172ND AVE
ADDRESS MIRAMAR FL 33029-5592

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
829,321.82

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
08/27/06

--SERVICE PERIOD--
TO 08/04/06 NUMBER OF DAYS 39 STATEMENT DATE 08/04/06

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZTE87908 METER READS 125531 PRES - PREV 90940 34591 -----FACTORS----- 1.0540 X BTU X 1.00000 THERMS USED 36458.9
TOTAL THERMS = 36458.9

AVERAGE DAILY THERM USAGE
AUG 06 934.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 785029.99
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 36458.9 THMS @ 0.14842 5411.23
PGA 36458.9 THMS @ 1.06368 38780.60
TOTAL GAS CHARGES 44291.83
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 44291.83
TOTAL BALANCE DUE 829321.82

NEXT SCHEDULED READ DATE
09/01/06

B3



P.O. Box 31017
TAMPA, FL 33631-3017

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
785029.99

STATEMENT DATE
07/14/06

PAYABLE UPON RECEIPT

PIVOTAL UTILITY HOLDINGS INC
d/b/a FLORIDA CITY GAS
955 EAST 25TH STREET
HIALEAH, FL 33103

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FLORIDA 33631-3017
1-877-832-6747

SERVICE ADDRESS
1901 SW 172ND AVE
PEMBROKE PINES, FL 33029-5592

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
06/26/06	30	07/14/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRESENT	METER READS PREVIOUS	=	CCF	X BTU	X CONVER	THERMS USED
	90940	64149	=	26791	1.0700	1.00000	28666.4

TOTAL THERMS = 28666.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE

Feb-05	39627.0	42271.84
Mar-05	41958.1	44946.91
Apr-05	37631.9	42076.14
May-05	36160.5	40773.44
Jun-05	37529.5	41137.02
Jul-05	31926.7	36305.83
Aug-05	63201.6	71772.51
Oct-05	31671.6	52322.99
Nov-05	37217.2	61467.07
Dec-05	36242.5	59576.84
Jan-06	41505.3	68213.51
Feb-06	37831.6	58184.75
Mar-06	34298.2	49251.73
Apr-06	29779.0	42775.39
May-06	28147.0	37695.94
Jun-06	28666.4	36258.08

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #P0083

Entered by: RA 8/11/06
Date: 2846 Use 3
Req #
PO #
Date to A/P:
Remarks:

TOTAL BALANCE DUE

785029.99

B4

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 07/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Hesco	(1,933)	\$ 23,621.58	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,611.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 28,651.02
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 361.12	\$ 761.12
Subtotals:	(4,248)	\$ 50,966.07	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 6,103.52	\$ 59,469.59
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,704.38)
FPL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (3,412.32)
Subtotals:	1,540	\$ (8,814.14)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (5,116.70)
Grand Totals:	(2,708)	\$ 42,151.93	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,400.96	\$ 54,352.89

(B5)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 10/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 440.63
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 1,231.35
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (4,372.63)
FPL Energy Services, Inc. *	3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (39,175.73)
Hesco	2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ (34,726.63)
Infinite Energy Inc	8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,694.08	\$ (118,918.14)
Interconn Resources, Inc.	6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (88,360.53)
Mirabito Gas and Electric of Florida, LLC	418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (5,310.63)
Subtotals:	21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
Grand Totals:	21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,483.84	\$ (289,632.94)

(36)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 11/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
Interconn Resources, Inc.	58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
MXenergy Inc.	(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
Subtotals:	(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company *	8	\$ (81.40)	(B7) 0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
FPL Energy Services, Inc.	1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.20	\$ (13,704.40)
Hesco	4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
Infinite Energy Inc	2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
Mirabito Gas and Electric of Florida, LLC	403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
Subtotals:	8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
Grand Totals:	8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

(B7)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 12/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ 589.44
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 796.64
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,386.08
 <u>Purchase</u>									
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
End-Users, Inc. *	326	\$ (2,967.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (2,117.98)
Florida Public Utility Company	396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (4,253.79)
FPL Energy Services, Inc.	1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,303.36	\$ (16,723.74)
Hesco	807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (7,759.50)
Infinite Energy Inc	2,487	\$ (27,718.27) ^{32,234.99}	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,646.72	\$ (23,671.55)
Interconn Resources, Inc.	1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (19,845.30)
Subtotals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,856.32	\$ (74,371.86)
Grand Totals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,442.40	\$ (72,985.78)

(B8)

TPS Monthly Reconciliation

Statement Date: 04/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ 844.00
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 822.88	\$ 1,622.88
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,075.20)
FPL Energy Services, Inc. * (B9)	950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
Hesco * (B9)	444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
Infinite Energy Inc	5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
Interconn Resources, Inc. * (B9)	519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (2,888.03)
Mirabito Gas and Electric of Florida, LLC	264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 219.04	\$ (1,273.31)
Subtotals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,560.32	\$ (44,444.22)
Grand Totals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (42,821.34)

(B9)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 05/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC *	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 213.12	\$ 414.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 372.96	\$ 772.96
Subtotals:	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,187.60
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc. *	190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (173.47)
Florida Public Utility Company *	5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (33.08)
FPL Energy Services, Inc. *	681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ (831.74)
Hesco *	891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	\$ (4,471.45)
Infinite Energy Inc *	20,490 4,194	\$ 12,294.16 (26,550.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,617.12	\$ (22,533.78)
Interconn Resources, Inc. *	354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (1,509.90)
Subtotals:	6,315	\$ (40,303.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,749.76	\$ (29,553.42)
Grand Totals:	6,345	\$ (40,501.66)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,335.84	\$ (28,365.82)

* (B10)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 06/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Infinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,575.68	\$ 325.44
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 4,605.76	\$ 2,555.52
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
FPL Energy Services, Inc.	1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (6,188.06)
Hesco	1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
Interconn Resources, Inc.	1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (9,382.53)
Subtotals:	4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 4,771.52	\$ (21,427.00)
Grand Totals:	5,214	\$ (31,048.76)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,377.28	\$ (18,871.48)

(Bill)

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

				Elizabethtown - Hattiesburg				Grand Total
				D1	D2		Total	Grand Total
Monthly Fixed Cost				\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>			
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	\$22,503.34
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	\$3,154.95
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71	\$641.71
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

* (B12)