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06 OCT 13 AM 9:53

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IN REPLY REFER TO:

Ansley Watson, Jr.
P.O. Box 1531
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October 12, 2006

VIA FEDEX

Blanca S. Bayo, Director
Division of Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

2006 OCT 13 AM 9:00
DISTRIBUTION CENTER

Re: Docket No. 060496-GU -- Application for approval of new depreciation rates effective January 1, 2007, by Peoples Gas System

Dear Ms. Bayo:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original only of Peoples Gas System's responses to questions and data requests propounded by the Commission Staff via letter to Peoples dated September 6, 2006, after Staff's initial review of the depreciation study filed by Peoples in this docket.

CMP _____ Please acknowledge your receipt of the enclosures and the date of their filing on the enclosed copy of this letter, and return the same to me in the enclosed preaddressed envelope.
COM _____

CTR _____ Thank you for your usual assistance.
ECR _____


Sincerely,



Ansley Watson, Jr.

SGA _____ AWjr/a
SEC 1 Enclosures

JTH _____ cc: Mrs. Kandi M. Floyd

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
09500 OCT 13 06
FPSC-COMMISSION CLERK

Peoples Gas System
Docket No. 060496-GU
Response to questions dated September 6, 2006

General

Peoples Gas experienced damage from hurricanes in 2004 and 2005. The damage fell below insurance deductibles and was charged to operations and maintenance accounts. We did incur roof damage to one of our buildings in both 2004 and 2005 (different building in each year). In both cases, a partial retirement to the building asset was done, using Handy Whitman, and the new roof capitalized. In addition, in 2004 a leased building received roof damage causing damage to office furniture. Some of the furniture was retired and new furniture capitalized.

Account 303.1 Customized Software

1. Software, Per order no. PSC-02-1492-PAA-GU. Please see Attachment A (pages from order, as well as subsequent notes).
2. Accounts 391.1 and 303.1

Account 375 Structures and Improvements

1. The retirement is made up of a building in our North Miami Division that was sold, as well as retirement of various assets such as a/c units, garage doors, etc. in other divisions.

	Retirement	Removal Cost	Salvage
Dixie Hwy	\$3,649,140.93	\$33,250.05	\$3,002,009.58
Various	289,791.71	180.71	0.00

2. Combination of various assets. Please see Attachment B.
3. St. Pete Division building was sold.

	Retirement	Removal Cost	Salvage
1800 9 th Ave	\$2,139,947.52	\$20,487.34	\$1,570,854.23

4. At year-end close for 2003, system errors were discovered. Our software vendors were contacted and analyzed the problem. They determined the cause and effect. Due to time constraints with our close out schedule and our software vendor's schedule, the corrections were all placed in one division and in one plant account or book depreciation entity (BDE). In January 2004, the corrections were moved out to the proper BDE.

Account 376 Mains, Other Than Plastic

1. Our capital expenditures are a direct reflection of fund allocation from our parent company. In 1998, a large expansion project to Ft. Myers was approved. Total expenditures were approximately \$39M. The dollars were spent over a period of

years and as the main was gassed and put in service, the additions were booked (primarily in 2002 & 2003).

During the study period of 2001 – 2005, retirements were lowest in 2001. There has been an increase in retirements each year, with the exception of 2004. Retirements are a direct reflection of work requested from DOT, Government, Customers, or due to replacement needs, etc.; the majority of which timing cannot be spread evenly.

2. The 2003 retirements are made up of 3 jobs with retirements over \$100k and 199 smaller jobs.
\$137k - System Improvement Project
\$120k - 6" Steel Replacement with Plastic
\$108k - FDOT Road Widening Project

The 2005 retirements are made up of 4 jobs with retirements over \$100k and 143 smaller jobs.

\$945k - Cast Iron Removal
\$415k - Beach Blvd Road Widening Project
\$196k - Road Widening Project
\$158k – Lake Apopka Sale

3. There hasn't been a continual increase in cost of removal for the periods of 2001 through 2005, but rather a fluctuation.

2001	20%
2002	70%
2003	21%
2004	114%
2005	55%

This fluctuation is due to timing in the year retirements hit versus the year removal costs are received and the work order is unitized.

4. At year-end close for 2003, system errors were discovered. Our software vendors were contacted and analyzed the problem. They determined the cause and effect. Due to time constraints with our close out schedule and our software vendor's schedule, the corrections were all placed in one division and in one plant account or book depreciation entity (BDE). In January 2004, the corrections were moved out to the proper BDE.
5. These assets were sold to Lake Apopka and Grande Lakes Resorts. Please see response to question 7 below.
6. The cast iron was removed from the books in 2005. The physical retirement year is not known. In the process of reviewing our main assets in our Jacksonville division, we noticed we had some missing and/or incorrect municipality information. We sent a list of assets to our local operations manager for review to obtain the needed information. Our manager informed us that all cast iron main assets could be retired; that there were no gassed cast iron mains in his division.

We requested information on when it was retired so that we could reverse over accrued depreciation expense. However, he did not know when the pipe was retired. Since the amount of depreciation to reverse could not be determined and due to the fact that we have a reserve deficit, a decision was made to retire the pipe immediately with only the retirement impacting the reserve. If it would please the Commission, more research could be done to possibly identify exactly what occurred (steel retired rather than cast iron, completion notice never submitted, etc.). Prior to this request being made, we would ask that you consider that this would be a very laborious process, which may produce little, if any, material true-up.

7. The 2005 retirements of Lake Apopka (1 of 3 "Designated Gas Districts" in the State of Florida) and Grande Lakes Resorts were a sale to each, respectively. Since we are not in the business of selling pieces of our distribution system, these were unusual in nature. They were deleted from study data because the salvage received from the sale distorted salvage calculations. Please see filing requirement 6 (h) for aged detail.

Account 376 Mains, Plastic

1. Our capital expenditures are a direct reflection of fund allocation from our parent company. In 1998, a large expansion project to Ft. Myers was approved. Total expenditures were approximately \$39M. The dollars were spent over a period of years and as the main was gassed and put in service, the additions were booked (primarily in 2002 & 2003).
2. As stated in previous studies, PGS has seen an increase in retirements due to government improvements (road widenings, sidewalks, etc.). Initially, it was thought that this work would start to decrease, but that has not been the case. PGS works with DOT, Cities, etc. to plan ahead and not be in conflict with future projects. However, there continues to be cases where soon after we have pipe in the ground decisions are made to fast track road projects that cause us to relocate and/or retire pipe of young age.
3. The transfer is the net of 6 separate transfers (3 transfers in and 3 transfers out). The transfers were done due to errors made during unitization process that were discovered during review. \$41,072 was transferred to account 37600 with the remainder being transferred to account 38002, as can be seen on the Annual Status Report.
4. Sale of assets to Lake Apopka.
5. The plant investment transfer was due to an invoice that was incorrectly charged to plastic mains of a project that should have gone to plastic services. This was found after the work order was unitized, so the transfer occurred on the asset rather than in the work order. The \$5,192 transfer in can be seen on the Annual Status Report for account 38002.

The reserve transfer is a combination of two things: the accumulated depreciation of \$132 corresponding to the \$5,192 plant investment transfer above and the remainder being due to the year-end close for 2003, where system errors were discovered. Our software vendors were contacted and analyzed the problem. They determined the cause and effect. Due to time constraints with our close out schedule and our software vendor's schedule, the corrections were all placed in one division and in one plant account or book depreciation entity (BDE). In January 2004, the corrections were moved out to the proper BDE.

6. The 2005 retirements of Lake Apopka were a sale. Since we are not in the business of selling pieces of our distribution system, these were unusual in nature. They were deleted from study data because the salvage received from the sale distorted salvage calculations. The plastic main was put in service in 3 separate years – 1996, 2000 & 2002. The 2005 annual report addresses plant and reserve activity. Please see filing requirement 6 (h) for aged detail.

Account 378 Measuring & Regulating Station Equipment General

1. Aug 2001- COR \$ 5,204 No Slvg
Jan 2005 - COR \$30,570 No Slvg (includes disposal of some piping with mercaptan)
2. Assets from Plant Account 378 that were removed due to closing of JEA Station are
Jan 2003 Tap Set - \$104,949.55
Jan 2003 6" Fisher Regulator w/ misc parts -\$ 8,813.07
With COR of \$27,838.88 and no salvage

The negative net salvage experienced in this account is primarily due to the closing of the substation and the odorants with approximately \$7k due to other miscellaneous retirements (vaults, regulators, etc.)

3. The 2005 retirement of Lake Apopka Regulating Station was a sale. Since we are not in the business of selling pieces of our distribution system, this was unusual in nature. It was deleted from study data because the salvage received from the sale distorted salvage calculations.

Account 380 Service Lines, Other Than Plastic

1. In the last study, Peoples' took the approach of remaining at an 80% removal cost and furthering research to determine if the 163.7% was a "real" number. Since the last study, removal cost has been a key issue at Peoples Gas. Charges to removal cost have been scrutinized, processes have been reviewed, reimbursements have been sought after more aggressively, conversations with others in the industry have taken place, etc. We found that charges were being handled appropriately, processes were appropriate, we had an increase in payments on relocations/replacements, and others are experiencing high removal costs as well (one stated as high as 250%). Some others in the industry have begun charging 100% of costs on relocations/replacements

to the new investment. Peoples' feels this is inappropriate and is being consistent in splitting the cost between the new investment and removal of the old. In addition, the previous study showed a reserve deficit of 20% and the current study shows a reserve deficit of 24%. We will continue to face the change in current day labor costs with that of the majority of investments we are retiring. Also, we still have several more years of the cast iron replacement program which calls for a higher removal cost, as noted in 6 (f) Account 380, number 1.

Account 380-02 Service Lines, Plastic

1. a. Typically, this is done by either a two-man Utility Crew or a Contractor Crew depending on service location, and certain work conditions. The Contractor Crew would typically involve a four-man crew.
b. The average hourly rate is \$45.* The Contractor Crew would be based on T&E. The standard T&E Rate is \$55.00 per man-hour, subsequently a four-man crew is charged out at \$220.00 per hour.
 * Labor rate includes: Fringes @ 40%
 Trans @ \$2/labor hr
 Equip @ \$1/labor hr
 Unproductive time @ 25%
 Overhead (admin & sup) @ 15%
c. Average 2-3 hours
d. Typically less than \$60 (Not including restoration materials)
e. Asphalt replacement \$ 350.00 (minimum charge, 4x4 bell hole).
 Concrete replacement \$300.00 (minimum charge, 4x4 bell hole).
 Dirt, Sod and or Seed \$1.50 per square foot (when applicable).
 Permits: Average \$50.00 (charges vary by city, when applicable).
 Barricades & Traffic Control: (Varies by job type, Only applicable on DOT roads, when applicable, approximate cost is 250.00 per retirement).
2. Certain types of service retirements that tie into mains that are in either DOT or major city or county highway roadways, can be problematic and would be case specific. These retirements could involve significant added costs to the above estimates. As they could involve work at night, and/or major asphalt restoration, including milling, full lane restorations and intersection overlays, along with mandated protective services such as off duty law enforcement officers, and significant maintenance of traffic set ups, etc. Coated steel service lines extending from high-pressure mains require a welder on site.
3. Our services are blanket accounts and necessary information is not available to answer this question. This type of information is not tracked for various reasons: Ex: Many times parking lots, sidewalks, slabs, etc. are paved over our lines years after the installation.
4. No, the request to move to 50% removal cost has nothing to do with internal scheduling of cast iron service replacements. If you look at the previous study, you will note that 2000 had the lowest percent in that study and 2001 has the highest percent in this study. As stated in Account 376, some of this fluctuation is due to

timing in the year retirements hit versus the year removal costs are received from contractor invoices. (Ex. Retirement is completed and removed from books in December – work was done by contractor and doesn't send in invoice until February.) The request is based on a 5-year band and looking at individual years. As stated in Account 380, removal costs have been scrutinized, processes have been reviewed, and reimbursements have been sought after more aggressively. Even with this, 2004 and 2005 (being the lowest) remain at 57% and 58%, respectively. The request also considers rising labor cost.

Account 381 Meters

1. a. As can be seen on 6 (a), the company proposed 3%. Net salvage is indicated at 0% in the study. This is due to the programming issue created during a 2003 enhancement made to our software. Based on retirement data as seen in 6 g (5), Account 381, COR is 4%, Salvage is -4%, netting to 0%. With applying salvage that should have been unitized, *net* salvage would be 3%.
 - b. The affected years and the reporting of the Annual Status Reports, had there not been a problem would have been as follows:

2003	\$119,550
2004	\$ 74,618
2005	\$132,505

Account 382 and 384 Meter and Regulator Installations

1. The information has always been available in our CIS (Customer Information System). The aged data on the report was/is corrupt which caused retirements of the wrong year to be done.
 - a. No. As stated, this was just discovered in preparing the study and we were awaiting permission before any adjustments were made. In addition, in order to eliminate further corruption, no retirements have been done in 2006. We would like to correct the data and then book 2006 retirements for this account.
 - b. We can't say for sure, but hope to have it done by year-end. We will need staff to approve this immediately to get this accomplished.
 - c. The life parameters are not based on the current data; this was not possible due to the condition of the data. As stated in 6 (f), current management agrees with staff as to the philosophy of life in this account. The proposed life parameters are those from the staff and commission in the previous two studies. In addition, the parameters seem to be in line with the industry.

Account 385 Industrial Measuring & Regulating Station Equipment

1. The \$171,723 transfer of plant was set up with the incorrect PA and was transferred Account 39101. There is a corresponding reserve transfer of \$13,839, which is reflected on the Annual Status Report.

Account 391.1 Computer Equipment

1. This is the flip side of transfers in Account 303.1, netted with 6 other transfers in to Account 391.1. The 6 transfers in are the \$171,723 from Account 385 above, 4 assets set up with incorrect PA from Account 397 and an asset transferred in from our subsidiary, TECO Gas Services, that became a part of Peoples. All transactions had the appropriate Plant and Reserve transfers.
2. The 2004 negative retirements are both related to the 1998 asset in Attachment C. There are 442 transactions that make up the available balance. The asset was originally \$1.5+M. The asset was done over a period of years, with the majority being in 1998. Our asset system tracks the activity or vintage year of any transactions, adjustments, partial retirements, etc. that occur on an asset. This asset has several credit adjustments as a result of a sales tax audit. Credits were given for “over accrual of taxes on invoices over \$5,000”. The system spreads these credits (based on weighted averaging) to the addition (the original asset) and any significant minor additions. Because this asset has incurred partial retirements, those credits get retired as well. If you net the transactions together, there isn’t truly a “negative retirement”.
3. a. As stated in 6 (f), the majority of dollars in this account are made of longer life assets than computers. As can be seen on the Plant Aging schedule, the majority of the dollars are between 8 ½ and 18 ½ years old. In addition, Peoples has made the decision to start expensing all computers effective January 2006. This will leave primarily all longer life assets in this account.

Account 393 Stores Equipment

1. Warehouse Shelving System @ 5901 Enterprise Parkway
2. February 2002 – This can be seen on the Annual Status Report.
3. At the time the assets were added, there was no other approved rate. In the study, we proposed using the same life parameters for two reasons; 1) there is no data on which to base different judgment and 2) as seen on the Plant Aging Schedule, we currently have plant for this account with an average age of 28.6 years.

PRODUCTION OF DOCUMENTS

1. Per our conversation, please find Attachment D – For account 391.1 - Beginning Balance Jan 2001, additions for study period, date acquired, and amount. Group asset method is used; therefore there is no set retirement date as with amortization.
2. Per our conversation, please find Attachment E – For account 303.1 - Beginning Balance Jan 2001, additions for study period, date acquired, and amount. Group asset method is used; therefore there is no set retirement date as with amortization.

ORDER NO. PSC-02-1492-PAA-GU
DOCKET NO. 010383-GU
PAGE 7

1. Computer Equipment (Account 391.1)

This account is comprised of desktop and laptop computers and computer servers. The company established a separate account for customized software in 1999, applying the depreciation rate approved for computer equipment until a more appropriate recovery period is approved.

During our review, it was determined that the computer account included \$9,905,374 in investment with \$7,024,477 in accumulated reserve associated with customized software. We find that this investment and associated reserve shall be transferred to the customized software account.

The life expectancy of computer equipment is technology driven. While Peoples does not expect its computers to change-out as fast as Tampa Electric Company's, a life shorter than the currently prescribe 8 year service life is in order. We therefore find that a 6 year service life, 1.6 year remaining life, and zero percent salvage are reasonable for this type of equipment.

2. Autos & Trucks up to 3/4 Ton and 3/4 to 1 Ton (Accounts 392.1 and 392.2)

Initially, Account 392.1-Vehicles, included all autos and trucks regardless of size. The two changes affecting this account are the implementation of a new vehicle policy by Tampa Electric Company and the close of Peoples' Sales and Service line of business in 1998.

The new vehicle policy reflects a restructuring effort to reduce costs. Greater restrictions are now placed on the issuance of a company owned vehicle resulting in only a select number of supervisory level positions being assigned a company vehicle. The new policy has eliminated the need for a large fleet of vehicles and excess vehicles have been sold. The total Peoples' vehicle fleet has decreased from 599 vehicles in 1996 to 389 vehicles currently.

Additionally, Peoples' Tax Department requested the separation of trucks based on weight in order to facilitate the calculation of taxes. This new requirement has created an account for trucks from 3/4 ton up to 1 ton (Account 392.2).

3. Airplanes (Account 392.3)

The last depreciation review reflected the cost of a single airplane which was purchased in 1985. The aircraft was retired in October 2000. A new airplane was purchased on December 27, 2000, to serve on an interim basis until Peoples received an ordered Cessna airplane in September 2001. The salvage realized from the retirement of the 1985 airplane and the interim airplane amounted to 71 percent of the combined original costs. A 15 year service life and a 75 percent salvage value for the current investment for the new Cessna aircraft are approved because they are in line with past experience, as well as the information Peoples received from the aircraft vendor.

4. Communication Equipment (Account 397.0)

Attachment A (2 of 3)

From: "Pat Lee" <PLee@PSC.STATE.FL.US>
To: <dwhobkirk@peoplesgas.com>
Date: 1/19/2005 8:47:31 AM
Subject: FW: Peoples Gas

Pat Lee
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
850-413-6453 (Voice)
850-413-6454 (Fax)

-----Original Message-----

From: Pat Lee
Sent: Tuesday, January 18, 2005 11:52 AM
To: Betty Gardner
Subject: Peoples Gas

Donna Hobkirk called me this morning regarding the handling of customized software such as billing systems, customer information systems, and SCADA equipment. Benefits to Peoples of this software was expected to be provided for 15 years. Based on a 7 year estimated average age of the embedded investment, an 8-year remaining amortization was to be used for the embedded. As with other general plant amortizations, although not specifically stated in the order, a 15 year amortization was to be used for additions made to subsequent vintages. After the order was issued and in the rate case, I remember Donna calling and saying that Peoples' depreciation software could not apply an amortization to embedded investment and another amortization to new additions. For this reason, I recall verbally telling Donna that it was all right to use the 15 year amortization period, since a substantial amount of investment was forecasted to be added. In fact, for the projected test year in the rate case, a 15 year amortization was applied to customized software.

Anyway, Donna has asked if we could send her an e-mail stating that we were and are aware that Peoples is using a 15 year amortization for customized software.

Pat Lee
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
850-413-6453 (Voice)
850-413-6454 (Fax)

Attachment A (3 of 3)

From: "Pat Lee" <PLee@PSC.STATE.FL.US>
To: <dwhobkirk@peoplesgas.com>
Date: 1/19/2005 4:15:01 PM

In addition, Attachment C to the staff recommendation in the depreciation study, which was approved in total by the Commission, implies a 15 yr amortization for the total 303.1 account. Also, the depreciation and amortization expenses approved by the Commission for the projected test year in Peoples' rate case was based on a 15 year amortization for account 303.1.

Pat Lee
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
850-413-6453 (Voice)
850-413-6454 (Fax)

Attachment B

Account 375 - 2002

ASSET DESCRIPTION	VALUE
Natural Gas Powered Electrical Onan Generator Model GGHD-4490207 for building @ 15779 W Dixie Hwy Onan Electrical Generator Model #GGHD-4490207 Serial #K000172398	23,491.23
CONSTRUCTION OF 3 ENGINEERING OFFICES AT 1400 CHANNELSIDE DR	7,094.11
IPI WIRELESS ULTRAGUARD SECURITY SYSTEM FOR BLDG & PROPERTY @ 1400 CHANNELSIDE DR; INCLUDES 1 CAMERA, 1 MONITOR, & A 6 ZONE PERIMETER 1400 CHAN'SDE-SECURITY YARD	15,955.61
REMODELING @ 1400 CHANNELSIDE INCLUDING 18 MODULAR WORKSTATIONS FOR CRC	314,028.75
NEW WAREHOUSE ROOF & ROOF OVER ADJOINING OVERHANGS @ 1800 9 AVE N NEW ROOF-WAREHOUSE	40,136.65
Construction, Carpeting & Painting Offices for Marketing Dept - Div Office at 600 Robinson St	3,218.00
Raypak RP2100 Pool Heater to heat building @ 4040 Philips Hwy Install Heating equipment	2,882.89
Air Conditioner - York Model B1HA060A06B Package A/C Unit w/ associated ductwork to GM offices & conference room of bldg @ 4040 Philips Hwy Install Zone A/C for GM Office	8,461.63
Building infrastructure upgrade (new windows, lighting & walls) - office bldg @ 4040 Philips Hwy	289,008.61
Added 2 walled offices & 6 cubicles for regional mktg staff to office bldg @ 4040 Philips Hwy OFF RENNOV FOR MKTG STAFF	33,248.10
Altronix SL-AMF-1000C Burglar & Fire Package installed @ Division Office @ 4040 Phillips Hwy ALARM SYS @ 4040 PHILLIPS BUILDING - 12,000 SQ FT OF INDUSTRIAL USE WITH PARKING, UTILITY @ COMMERCE LAKE DR & CENTER PLACE WAY, ST AUGUSTINE WORLD GOLF VLG-LAND & FACILITY FOR INDUSTRIAL USE	6,684.82
FENCE - @ COMMERCE LAKE DR & CENTER PLACE WAY, ST AUGUSTINE WORLD GOLF VLG-LAND & FACILITY FOR INDUSTRIAL USE	38,210.78
LANDSCAPING- GRADING& IRRIGATION @ COMMERCE LAKE DR & CENTER PLACE WAY, ST AUGUSTINE WORLD GOLF VLG-LAND & FACILITY FOR INDUSTRIAL USE	5,136.50
LAND & FACILITY FOR INDUSTRIAL USE	31,675.47
New office additions including associated HVAC equipment, electrical, plumbing, and interior finishes to office bldg @ 4040 Phillips Hwy, Jax	290,377.66
Region Office Roof - 4040 Philips Highway ROOF SYS @ REG OFFC	394,025.64
SECURITY SYSTEM - CLOSED CIRCUIT SYSTEM W/ 3 COLOR AUTO IRIS CAMERAS, 1 COLOR 13" ECLIPSE MONITOR MODEL 1416A, & 2 WAY AIPHONE INTERCOMS INSTALLED AT 60 NW 17TH ST Miami Office Security Camera	3,292.84
SMALL STRUCTURE ATTACHED TO DIV OFFICE @ 8260 VICO CT FOR SMOKING AREA	4,237.45
20x40 EQUIPMENT STORAGE BUILDING @ 8260 VICO CT Storage Equipment building	11,601.08
BUILDING - 8261 VICO CT, SARASOTA	1,021,303.28
FENCE - 822' OF COMMERCIAL GRADE CHAIN LINK WITH 2 GATES FOR OPS BUILDING - 8261 VICO CT	7,647.15
RETENTION POND, GRAVEL RD & MISC PROP IMPROVEMENTS TO EASEMENT (NO LAND OWNED) @ GATE STATION ON HUDSON AVE & HAYS RD	108,579.89
Div Office Building @ 1363 Jupiter Park Dr PALM BEACH OPERATION FACILI	663,330.87
NORDYNE AIR CONDITIONER AIR HANDLER MOD GB3BM048KB @ OFFICE BLDG 301 MAPLE AVE Over accrual of taxes on invoice over \$5,000 - only charge in 2002, Final completion notice.	(3,814.16)
OFFICE - 12 CUBICLES & CHAIRS FOR CRC FOR BLDG @ 33RD AVE 12 OCALA	30,310.56
Onan Generator Model GGHH 4957601; back up generator for bldg @ 5901 Enterprise Pkwy Onan Generator - Fort Myers	26,232.37
Building Improvement - Accordian Hurrican Shutters installed at 5901 Enterprise Parkway, Ft Myers Division Office	12,322.33
BLDG FOR DIV OFFICE & WAREHOUSE @ 5901 ENTERPRISE PKWY, FT MYERS	477,482.53
IMPROV TO MAKE BLDG @ 5901 ENTERPRISE PKWY, FT MYERS USABLE; INCLUDED HVAC, ELECTRICAL, PLUMBING, ETC	352,048.27
	4,218,210.91

Asset Detail Information

Printed: 10/10/2006 - 2:52:45 pm

Asset ID: 58151

Status: Active

Parent Asset Asset Year: 1998

Company: Peoples Gas System

Asset Short Description: COMPUTER EQ - INFRASTRUCTURE UPGRADE, NETWORK SERVERS, WIRING, INCLUDING \$906K MAINFRAME UPGRADE (TECO CAPITAL 11-98)

GL Account: 019000010100000 - In Service - 019000010100000

Unit of Property: 046-00 COMPUTER / 046 OFFICE EQUIPMENT / 39101 Computer Equipment / General Plant / PGS

Lease
 Insurable

Organization: 90 - Corporate

Cost Center: 90 - CORPORATE

Type: Base

Plant Account: 39101

Booked Quantity: 1 EACH

Available Quantity: 1 EACH

Booked Owned Balance: \$659,955.99

Available Owned Amount: \$659,955.99

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: 90 - CORPORATE

Location: 90 - CORPORATE-Hillsborough

Unit: (None)

Operating #:

Serial #:

Property Tag:

Initial Project:

Initial Work Order: 019079804617

Book Deprecation Entity: G / 39101 / 90 - CORPORATE

Multi-Owner Agreement:

Tax Districts: County: Hillsborough 100.0000% Municipality: No Municipality 000.7913% Default - Municipality 099.2087%

ATTACHMENT D

ACCOUNT 391.1

YEAR	WORK ORDER DESCRIPTION	VALUE
	BEGINNING BALANCE 2001	16,361,639.00
2001	2-AUTOCAD 2000 SOFTWARE	6,763.83
2001	LAPTOP M700 W/ACCESS-SENK	4,902.17
2001	COMPAQ ARMADA M700 & MISC	5,105.41
2001	Purchase laptop computers for two construction coordinators and one commercial/industrial account manager. More specifically, Larry Robinson, Marty Kahler and Nathan Arms.	17,900.15
2001	Purchase ten (10) desktop replacement computers for the Orlando and Central Region offices. Computers for Rodriguez, Foss, Polson, MacDonald, Preston, Stout, Walsh, Evans, Sanchez and Caton. Purchase one Laptop replacement for Harris.	29,333.54
2001	Purchase one "Toughbook" field grade laptop computer for George Hollbrook.	5,431.95
2001	purchase laptop and accessories for new government relations position, Tanya Juarez.	5,030.31
2001	MICROSTATION-DRAFTING LICEN	6,118.10
2001	DESIGNJET 488CS PRINTER	4,118.36
2001	Compaq DeskPro EN Mini-Tower Computer w/ 17" Monitor Purch. Budgeted 2001 Computers	2,201.27
2001	Purchase two "Toughbook" field grade laptop computers for Dale Baran and Jim Griffith.	10,386.92
2001	PANASONIC TOUGHBOOK LAPTOP COMPUTER W/CD ROM 1-FIELD GRADE LAPTOP	6,047.93
2001	Panasonic Toughbook 27p2-300 Laptop Computer Equip - Jax Office AND 1Compaq Armada M700 Laptop Computer Equip - Jax Office	10,013.81
2001	COMPAQ DESKPRO EN COMPUTER TOWER Purch.	2,258.34
2001	2 PANSONIC LAPTOP COMPUTER MODEL NUMBER CF27EB6GCAM 2-LAPTOP COMPUTERS	11,136.03
2001	Purchase of four cubicles, new carpet and paint	12,092.55
2001	Panasonic Toughbook Laptop Computer Panasonic ToughBooks	4,458.19
2001	Computer-motorola Computer purchase (2 for Ocala	12,170.71
2001	COMPAQ ARMADA M700 LAPTOP FOR GENE BRIGHT	4,650.48
2001	3 M700 laptop computers w/ carrying case & mice for PGS pilots. Approx 3,790 each.	11,928.32
2001	1- Compaq Armada M700 Laptop computer and 1 Deskjet Printer-Lance Horton	3,869.03
2001	1-M700 Laptop w/carrying case, mouse and docking station	4,196.77
2001	20 OPERATOR PERFORMANCE TRAINING PROGRAM (OPTP) LIBRARY SETS ON CD ROM - 1 PER DIV REST AT CORP OPTP LIBRARY SETS - TIM KASPRZYK	10,175.04
2001	COMPAQ DESKPRO COMPUTER COMPUTER W/HP DESKJET AND HP DESKJET 1120C PRINTER -LONG	4,627.11
2001	PRINTER-LJ 4050N/GLEASURE	1,571.43
2001	LAPTOP COMPUTER/COMPAQ M700	4,096.58
2001	3 PANASONIC TOUGHBOOK PC 27, P2-300 LAPTOP COMPUTER	19,641.96
2001	PERF ANALYSIS SOFT-HIGGINS	79,470.39
2001	7 COMPUTER - DESKPRO EP/P3-650 7-PC / MARKETING DEPT	19,139.85
2001	Compaq Armada M700 Laptop Computer Laptop Computer-Wykoff	4,514.93
2001	6 Compaq Armada M700 Laptop - Mktg 6 Computers for Mkt, HR, etc	46,599.02
2001	SNSHN 1CALL-TRN,SFT-SIEVERS	119,866.38

2001	2 ARMADA M700 COMPAQ LAPTOP COMPUTER ARMADA PC-CHRISTMAS	5,784.06
	2001 TOTAL	495,600.92
2002	12 Computer - Dell Latitude Laptop 12 Dell Latitude Laptops	36,085.66
2002	6 Panasonic 27 300 megahertz toughbook laptop 6 PANASONIC 27 LAPTOP	52,831.81
2002	HP DESIGNJET 430	3,270.82
2002	2-COMPAQ M700 LAPTOP	8,301.26
2002	Purchase (8) Compaq iPaq desktop computers for the South Region's CRC expansion with all peripherals and software necessary.	14,596.47
2002	27 COMPAQ DESKPRO MODEL CMT/P3/20GB17 Purchase 27 desktop computers	79,521.67
2002	PANASONIC TOUGHBOOK MODEL NUMBER CF-27 LAPTOP COMPUTER 7 toughbook laptop computers	50,099.49
2002	COMPUTER - COMPAQ M700 LAPTOP Purchase M700 Laptop	4,261.55
2002	COMPAQ DESKPRO EN CMT DESKTOP COMPUTER Purchase 4 work stations AND IPAQ LEGACY FREE P866 DESKTOP COMPUTER Purchase 4 work stations	9,009.89
2002	RAM 20-GB HARDDRIVE 48-MAX CD-ROM WINDOWS 2000/NT 8-COMPUTERS ARE FOR TAMPA, 3-FOR ST. PETE 6-SARASOTA AND 5-FOR CRC	41,355.26
2002	4-PANASONIC TOUGHBOOKS INTEL PENTIUM III PROCESSOR 64-MB SDRAM MEMORY 10.0GB HARD DRIVE 12.1" SVGA COLOR DISPLAY MODEL # CF-27LBAGHEM 2-TOUGHBOOKS ARE FOR ST. PETERSBURG 1-FOR TAMPA AND 1-FOR SARASOTA	9,140.95
2002	(1) COMPAQ ARMADA LAPTOP MODEL # M700	4,233.10
2002	DIGITAL PHOTOGRAPH SYS	1,238.66
2002	15 COMPAQ IPAQ LEGACY - FREE C500MT DESKTOP COMPUTER 1 LASERJET 4050N PRINTER AND WORKSTATION DESKS W/ 33 CHAIRS FOR CRC @ 1400 CHANNELSIDE DR	44,097.32
2002	COMPAQ ARMADA M700 / P#-750 LAPTOP COMPUTER Purchase Laptop for Marketing	4,641.29
2002	1.Novar Hardware/Software ESS32/Site Pro. 2. Process Modem PM/2.....materials needed to communicate with Novar temperature controls via a desktop computer.	3,633.47
2002	Computer - Compaq Armada Evo Laptop Purchase Laptop for Admin Sec	5,206.28
2002	Computer - Compaq EVO N600 Laptop Purchase Laptop for Admin Sec.	2,966.15
2002	Purchase 2 Toughbooks for Orlando Operations	8,637.77
2002	Software - Microstation V8 software license Purchase Region CADD Licenses	2,199.06
2002	Computer - Panasonic Toughbook Laptop	4,016.24
2002	2-TOUGHBOOK LAPTOP	12,030.47
2002	Computer - Compaq Armada M700 Laptop Purchase Laptop M700	5,167.82
2002	Computer - 8 Compaq iPAQ Desktop w/ accessories for CRC Purchase Eight CRC Computers	18,909.30
2002	COMPUTER DOCKING STATION - COMPAQ 1500 DOCKING STATION-COMPAQ 1500	669.95
2002	2 Panasonic Toughbook Laptop Panasonic ToughBooks	10,535.09
2002	Purchase laserjet printer for customer service reports	1,838.77
2002	Purchase Computers for jax 3 Panasonic laptops, 4 IPAQ workstations, 3 E500 laptops, 3 1 Ghz workstation.	40,197.12
2002	Panasonic Toughbook Laptop Computer Computer for Jax	4,180.56
2002	E-500 Compaq Laptop Computer 2 Laptop Computers	7,102.13
2002	2 Dell Latitude Laptops (1 Gigahertz)	5,834.85
2002	2-LAPTOP COMPUTER	10,687.46
2002	2-FIELD GRADE LAPTOP	12,313.89

2002	3-LAPTOP COMPUTER	18,318.75
2002	MAPPING & SOFTWARE	5,460.55
2002	Purchase 2 laptop computers hardware/software for the Palm Beach Division	4,079.98
2002	2 Dell Latitude Laptops (1 gigahertz)	5,837.93
2002	Purchase of Panasonic ToughBooks for Robert Perkins	5,497.59
2002	Panasonic Toughbook Laptop Computer Model #cf-27 Bill Merkle (panasonic Laptop)	5,188.10
2002	Computer - EVO D500 Desktop 7 Desk top Computers	9,123.92
2002	Computer purchase for Orcom conversion. Two computers for Panama City.	12,528.80
2002	Compaq IPAQ Lgy-Free C-500 Desktop Computer computer for crc ocala	1,479.30
2002	Purchase computers for Orcom conversion for Ocala. Two computers.	12,170.71
2002	Purchase 2 laptop computer hardware/software for the Fort Myers Division	4,131.28
2002	3 Dell latitude Laptops (1 Gigahertz)	8,763.74
2002	LAPTOP COMPTR-SHIRL. MARKER	5,664.23
2002	13 Desktops (Crowley, Hobkirk, Black, Sablich, Yang, Cowdrick, Barbour & 4 for Gas Control),	
2002	1 Printer (A/P Check Writing)	58,501.52
2002	Acquire stoner Modeling Software for PGS Regions	49,814.28
2002	Computer - Compaq Laptop M700 for Plant Accounting Department	3,534.65
2002	1-M700 Compaq Laptop for Manager, Process Analysis	3,927.10
2002	1-Compaq Deskpro 1ghz	2,232.45
2002	M700 Compaq Laptop for Manager, Process Analysis. Replaces stolen laptop Ser# 3J13FK67Y62L	3,636.08
2002	Armada M700 Intel Mobile - Replacing Desktop which will be reused.	3,787.11
2002	DESKTOP & LAPTOP-VARIOUS DEPT	61,336.67
2002	COMPAQ M700 W/DOCKING STATION & PRINTER 895CXI - TAMMY TIETJEN	
2002	PRINTER 895CXI - KEITH	5,489.00
2002	Pinnacle Learning Manager - Automated Journal & Tracking System for Statewide Training for Operation Qualification Rule.	18,626.90
2002	MACINTOSH WORKSTATION COMPUTER USED TO DELIVER VARIETY OF UTILITY RELATED MATERIALS FOR PRINTING & OUPUT	
2002	VENDOR SERVICES	10,545.59
2002	110 CPU51204 Micro PLC Computer w/ Gas Flow Enablers & Pressure Transmitters FLOW COMPUTER & RELATED EQ-	32,383.05
2002	SERVICE ORDER AUTO SYS-(SORTS) See detail in asset records	690,421.37
2002	PC & LAPTOP UPGRADE -taxes over accrued	(6,969.76)
2002	COMPUTER EQ - INFRASTRUCTURE UPGRADE, NETWORK SERVERS, WIRING, INCLUDING \$906K MAINFRAME UPGRADE (TECO CAPITAL 11-98)	12,099.32
2002	CENTRALIZED SCADA - See detail in asset records	230,253.24
	2002 TOTAL	1,796,675.03
2003	Computer - 7 Compaq Armada E500 Laptop and 3 Printer - HP 8150 Laserjet	51,058.09
2003	HP C7780B Color Plotter.	6,652.91
2003	TEMPERATURE CONTROL SYSTEM, DIRECT EXPANSION SPLIT SYSTEMS, CHILLED WATER DELIVERY PUMPING SYSTEM	
2003	CONTROL POINTS	21,336.40
2003	DISPLAY AND WINDOWS 98 AND (1) PANSONIC TOUGHBOOK 28 WITH WIRELESS ACCESS POINT AND 128 MB-HD20 GB AND WINDOW 2000	15,712.62
2003	Computer - Compaq EVO N600C Laptop 2 Standard Laptops	10,358.47

2003	Itron FS3PN Read One Pro - FS3-0001-012/B Hand Held Processor - Meter reading Purchase Itron Read One Pro	5,521.19
2003	Computer - Armada E500 Laptop 6 Laptop Computers for Panama	22,671.07
2003	Computer - Compaq EVO Desktop & Monitor Computers for P.C. Operations	7,626.35
2003	Purchase one (1) Dell Latitude 840 laptop computer to be used for facility locating purposes by the Fort Myers Operations Group.	2,607.62
2003	Tampa-Orlando PBX Software upgrade to allow more TN(Terminal #s) to be programmed.	17,149.01
2003	Add the ability to poll remote telemetry points and control flow rates and pressure settings through ProcessNET.	79,395.52
2003	Call Detail Collection for Customers Response Center-Wilkinson - Ben# 286	13,527.48
2003	Altra Web and Gas Management Server Hardware and Software Upgrade. Ben# 271	82,463.41
2003	Site Infrastructure Additions- Changes, Remodeling & Reconfiguring PGS sites - Ben# 201	26,413.20
2003	Computer - 10 Dell Latitude C810 Laptop w/ Pentium III w/MVL Office Pro WIN32 license Corp Eng Laptops	28,473.58
2003	Symposium Upgrade to 3.0 to include 2 Pack Proliant DL360 Rack G2 Servers.	50,706.22
2003	Enhancements to internet based service order application and upgrade of Nextel phones for service techs that use this system. Ben 291	46,236.74
2003	St. Pete Microstation Digital Maps	3,742.48
2003	Microsoft Active Directory Migration - The replacement of NT4 with Windows 2000 introduces Microsoft Active Directory (AD). AD allows for the network and security management of Windows 2000 servers & resources.	76,595.30
2003	PGS Mainframe Replacement-Hardware includes Cabling & Interface Converter; Cobol Version Upgrade and Allocations,	165,112.42
2003	DANIELS SOLAR FLOW COMPUTER	26,813.81
2003	TRS CUS DATA/SCADIX-Y2000	6,586.55
	2003 TOTAL	766,760.44

2004	COMPUTER - 2 Laptop - 840 Dell laptop	6,069.72
2004	COMPUTER - 3 Dell Laptop Computer Model C840	7,304.02
2004	COMPUTER - Dell 840 laptop - for locator	3,050.40
2004	14 COMPUTER - DELL D800 Laptops	58,072.48
2004	16 G5R's and peripherals for meter reading	78,542.54
2004	3 Computer - Dell 600 Laptop - model PP05L	7,246.66
2004	Purchase four ITRON G5 R handheld units with supporting equipment. In addition, purchase FCC license for radio frequency for the Jacksonville area.	24,574.46
2004	Purchase two (2) Dell Latitude C840 laptops for use in locations by the Miami Operations group.	3,812.00
2004	2 Meter read processors upgrade for remote readings. 2 each FS3PN card upgrades @ \$1,595 each. 2 each FS3 16MB upgrade @ \$395 each. One FCC license @ \$1,500.	6,514.30
2004	Read One Pro Processor, Rapid Charger, Read One Pro Communication Cable for use with Itron upgraded handhelds and ERT meters.	3,339.71
2004	AUTO CADD 2002 UPGRADE FROM 2000 WITH RASTER DESIGN COMPUTER SOFTWARE	4,161.43
2004	(1) DELL MOBILE PENTIUM 4 PROCESSOR WITH 1.80 GHZ-M WITH 15.0in UXGA DISPLAY DISPLAY 256MB DDR SDRAM AND 19" CLEAR FLAT SCREEN.	3,210.61
2004	Purchase two (2) Dell Latitude 840 laptop computers with associated software to be used for field location purposes by the Palm Beach Operations Group.	5,215.24
2004	Dell Latitude C 840. Need to replace Compaq1592, which can not run Windows 2000/Office 2000.	2,870.15
2004	Purchase Middlelink License & Data Prep Software to allow PGS to Convert Microstation gas main files to Stoner flow analysis models.	72,785.60
2004	Upgrade the Metretek DC2000 Data Collection System, including DC2000 software, Server, SQL Server, Digicard and upgrade modem cards.	13,844.34
2004	IT PGS Network Servers replacement for Daytona, Orlando, Ocala, N. Miami, Panama City, Jacksonville and Ybor.	135,647.36

2004	Replace existing IRTS Server with new operating system and latest version of AGT	17,281.42
2004	Six (6) Network Servers that are out of warranty in Eustis, Ft. Myers, Lakeland, Sarasota, St. Pete, Miami in the PGS Network. It also includes the software licenses and first year maintenance.	133,038.85
2004	Virtual Contact Center Network-Upgrading the Symposium Express Call Center Servers @ Miami & Channelside & adding a network Control Server & a Symposium Web Client Server. (calls flow freely betwn centers based on availability or skill sets)	199,058.56
2004	To replace lightning damaged flow computer equipment.	7,038.21
2004	FLOW COMPUTER - Bristol Babcock 3330 Flow Computer and SOFTWARE - Bristol Flow control software	72,429.04
2004	3 FLOW COMPUTER - Bristol Babcock 3330 Flow Computer	36,944.76
2004	SGA Collaborative Integrity Management Plan Project-Northeast Gas Assoc. and SGA has contracted with Gulf Interstate Eng. for the purpose of developing an Integrity Management Plan.	15,515.88
2004 TOTAL		917,567.74

2005	Dell D600 Pentium M 1.3 ghrtz with corresponding software; also includes docking station.	2,767.75
2005	D600 laptop Pentium M 1.7 ghrtz	2,977.81
2005	2 Dell D 800 Laptops Pentium M 1.7 megahertz to be used for locations	5,020.22
2005	2 Dell D-800 laptops for North Miami locators	6,676.22
2005	(1) dell laptop model d-800 with monitor	2,531.60
2005	(1) DELL LAPTOP MODEL D-600 FOR THE CATHODIC PROTECTION DEPARTMENT WITH MONITOR	3,143.85
2005	Autodesk's AutoCadd LT five pack software with license upgrades upon availability	4,621.16
2005	1 Microstation License, 1 Deskpro EN Series Minitower, 1GHz intel pentium III processor. 256 MB RAM, 20 GB hard drive, 48X Max CD-ROM, Windows 2000/NT 4.0, 1 Diamond Plus 73 17" Monitor with 1280x1024 maximum resolution and .25 mm unipitch aperture grill	5,667.31
2005	DIGITAL MAPS - CONVERSION TO MICROSTATION FORMAT	61,298.93
2005	(1) DELL PENTIUM COMPUTER WITH KEYBOARD, MONITOR, HARD DRIVE, MOUSE, MODEM AND SPEAKERS. FOR THE PASCO FACILITY	2,909.31
2005	Purchase remote meter reading equipment, FCC licenses and associated equipment.	24,176.36
2005	Purchase one Dell 800 laptop for Mike Hannweber, Local Ops. Manager.	3,466.94
2005	Purchase GIS mapping program from UAI (UtilityCenter 2.0 Site License) for the Orlando Division. UAI to convert existing mapping information into digital data for use with GIS system	224,425.39
2005	Purchase a Dell 600 Laptop computer for the North Region General Manager, with accessories	3,756.23
2005	Purchase a Dell 600 for the newly approved locator, in Orlando	2,617.26
2005	COMPUTER - 3 DELL LATITUDE D800	8,288.80
2005	1 Dell d-600 laptop with monitor, docking station and peripherals	2,927.57
2005	5 dell D-800 laptops with monitors for locators	13,747.80
2005	2 Dell D-600 laptops to replace 2 stolen in Palm Beach	5,049.59
2005	COMPUTER - 2001 Laptop - Compaq Armada E500 - Lee and 2 COMPUTER - Desktop - 2001 Dell - Renne & Denise	7,348.95
2005	COMPUTER - LAPTOP - DELL LATITUDE D-800	4,878.38
2005	Upgrade the Peoples Gas SCADA to meet the requirements and recommendations of Audit Services. This includes upgrading to the latest versions of the iFIX and ProcessNET and consolidating the 4 iFIX servers into 1 to allow communication thru Corp. Firewall	70,612.67
2005	Proliant DL380R03 P2.80-512KB, 512 MB RAM Server for Intelliplant Production and Test	72,797.68
2005	The IVR (Interactive Voice Response) for PGS call centers are affected by the replacement project for Tampa Electric's IVRs. Their project is called the Contact Center Project and we are required to make some hardware & software changes to our IVR.	105,445.21
2005	Convert PGS customized map posting tools from Microstation V7 to V8	30,491.75
2005	Purchase, integration, and implementation of the TechRoute software.	394,714.90
2005	Servers and equipment necessary for infrastructure upgrade for various locations.	55,002.43

2005	Symposium 5.0 Upgrade @ Channelside & N. Miami including two Servers.	52,712.99
2005	2-Latitude D600 Pentium PC 512MB with Windows XP Professional and accessories for Safety dept..	5,462.87
2005	Purchase a Dell Latitude D800 with monitor and accessories	2,911.49
2005	D800 laptop and associated peripherals	3,806.05
2005	Replace server and upgrade software for Service Order Automation program.	66,205.20
2005	LAPTOP - Dell Latitude D610 Pentium M760 with LCD Monitor; Office Pro 2003 and Color Deskjet Inkjet.	6,437.10
2005	41 METRETEK INSTALL/pymnt received from customer in diff asset year	(30,481.95)
2005	METER READING REPL PROJ	20,687.17
	2005 TOTAL	<u>1,255,102.99</u>

TOTAL 2001 - 2005 ADDITIONS 5,231,707.12

Note:

In order to reduce volume of records, the descriptions are work order descriptions rather than asset descriptions. There are hundreds of assets belonging to certain work orders. Ex: We previously created a separate asset for each computer and identified who it belonged to. So, if a purchase was for 27 desktop computers, there were 27 assets rather than 1 asset with a quantity of 27.

ATTACHMENT E

ACCOUNT 303.1

YEAR	ASSET DESCRIPTION	VALUE
	BEGINNING BALANCE 2001	850,492.00
2001	NO ADDITIONS	-
2002	DIGITAL MAPS OF SARASOTA DISTRIBUTION SYSTEM VIEWD VIA MICROSTATION SOFTWARE MAPPING SAR SYSTEM MAPS	84,590.94
2002	Digital Maps of Distribution System viewed via Microstation Software includes Sumter, St Johns, Clay, Hillsborough, & Pinellas Counties Landbase Conversions-North and Tampa Region	74,254.03
2002	Digital Maps of Distribution System viewed via Microstation Software for Osceola & Ocala grid system Developed Digital Maps	30,937.57
2002	Digital Maps of Distribution System viewed via Microstation Software Corporate	184,086.88
2002	PGS MID APPLICATION SOFTWARE - PROVIDES VIEW OF G/L PGS MID APPLICATIONS	25,093.80
2002	Digital Maps of Distribution System viewed via Microstation Software	3,010.70
2002	CENTRALIZED SCADA SOFTWARE - Install net software & web server for client access CENTRALIZED SCADA	445,422.06
2002	The APS Pay Agent Network software-automates payment data collected from remote pay stations and enters it into the CIS system.	19,501.16
2002	INTELLIPLANT WORK ORDER SYSTEM - SOFTWARE FOR PLANT ACCTG WORK ORDER SYSTEM-INTELLIPLANT - CUSTOMIZED	535,313.93
2002	MSEA (Main & Service Extension Amortization Rates New Tariff Structure) Software - provides necessary functionality CIS enhancement	91,936.32
2002	NETWORK MODELING SVCS - FLOW ANALYSIS OF GAS DIST SYS VIA STONER MODELING PROGRAM	159,808.80
2002	Digital Maps of Gas Distribution System viewed via Microstation Software for Orange, Tampa, Panama & Lakeland grid system	201,160.04
2002	INTELLIPLANT PROJECT PROFITABILITY MODULE - CUSTOMIZED SOFTWARE FOR PLANT ACCTG PROJECT PROFITABILITY MODULE -	542,102.63
2002	Digital Maps of Jacksonville Distribution System viewed via Microstation Software Mapping Services	65,462.77
2002	Software - Budget Billing - Provides levelized billing opts, facilitate easy enrollment in program, & provide tracking, reporting & true-up functions	269,432.57
2002	Digital Maps of Tampa Distribution System viewed via Microstation Software Mapping Services	87,823.83
2002	Interactive Voice Response (IVR) - Software, Application, Development, Programming -	154,111.19
2002	Digital Maps Conversion of St Pete system viewed via PAARS software	16,803.97
	2002 TOTAL	2,990,853.19
2003	Software - Eye Coach (IRIS) - A field tech's "Score Card" to help evaluate field performance & productivity	467,132.54
2003	Digital maps of Bay County distribution system viewed via Microstation Software Bay County Landbase Conversion	21,148.44
2003	Digital Maps of Collier County distribution system viewed via Microstation Software COLLIER CO LANDBASE CONVERSION	30,904.91
2003	Digital Maps of Dade County distribution system viewed via Microstation Software Mapping Services	33,665.20
2003	Digital Maps Conversion of Panama City (Bay County) system viewed via PAARS software	29,233.07

		2003 TOTAL	582,084.16
2004	SOFTWARE - MAPPING - Eustis Stoner Model		25,534.94
2004	SOFTWARE - MAPPING - SW FL GIS Stoner Interface		54,538.96
2004	SOFTWARE - Enhance Intelliplant Project Performance Reporting and Implement Direct Assignment of Service Line & Meter Charges.		193,041.29
2004	SOFTWARE - Scada Alarm Capability-Purchase Specter WIN911 Alarm notification software & Telephony to add alarming capability to the four regional SCADA, with I Client Runtime Node for IFIX.		6,375.32
2004	SOFTWARE - Contractor created a GIS mapping system for transmission lines		43,592.19
		2004 TOTAL	323,082.70
2005	SOFTWARE - Leak Information & Damage Reporting System (LIADRS) - In-house software for tracking leaks & reporting damage facility costs.		26,550.00
2005	SOFTWARE - INTELLIPLANT - Automating MSEA & EC credit charges to WIP		18,211.09
2005	SOFTWARE - Call Sponsor - Geneys I-Server - upgrade IVR server		77,174.71
2005	Pipeline Integrity Management-Software package from Utility Automation Integrators (UAI) with ARC editor user license.		26,195.62
		2005 TOTAL	148,131.42
		TOTAL 2001 - 2005 ADDITIONS	4,044,151.47