

ORIGINAL

John T. Butler  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5639  
(561) 691-7135 (Facsimile)

COMMISSION  
CLERK

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October 12, 2006

- VIA OVERNIGHT DELIVERY -

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399

06 OCT 13 AM 11:40

DISTRIBUTION CENTER

Re: Docket No. 060007-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Amended Petition for Approval of the Environmental Cost Recovery Factors for the period January 2007 through December 2007, together with a diskette containing the electronic version of same. The enclosed diskette is HD density, the operating system is Windows XP, and the word processing software in which the document appears is Word 2003.

Also enclosed for filing are the original and fifteen (15) copies of the prepared amended testimony and exhibits of Florida Power & Light Company witnesses K. M. Dubin and R. R. LaBauve.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

Enclosures

cc: Counsel for parties of record (w/encl.)

DOCUMENT NUMBER-DATE

09514 OCT 13 8

FPSC-COMMISSION CLERK

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TH Kevin P.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost )  
Recovery Clause )

DOCKET No. 060007-EI  
Filed: October 13, 2006

**AMENDED PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007**

Florida Power & Light Company ("FPL"), pursuant to Order Nos. PSC-93-1580-FOF-EI and PSC-98-0691-FOF-PU, hereby petitions this Commission to approve the amended Environmental Cost Recovery ("ECR") Factors submitted as Attachment I to this Amended Petition for the January 2007 through December 2007 billing period. All charges are to become effective starting with meter readings scheduled to be read on or after Cycle Day 3, and will remain in effect until modified by subsequent order of this Commission. In support of this Amended Petition, FPL incorporates the prepared amended testimony of, and amended documents sponsored by, Ms. K.M. Dubin and Mr. R.R. LaBauve and states as follows:

1. Florida Statutes Section 336.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. On September 1, 2006, FPL petitioned the Commission to approve ECR Factors for the period January 2007 through December 2007 (the "September 1 Petition"). The September 1 Petition sought Commission approval to include Turkey Point Unit 5 as part of FPL's previously approved Selective Catalytic Reduction (SCR) Consumables Project, and the ECR Factors proposed in the September 1 Petition reflected FPL's projected 2007 expenditures for SCR consumables at Turkey Point Unit 5. FPL is withdrawing its request to include Turkey Point Unit 5 in the SCR Consumables Project, however, and is revising its ECR Factors for the

DOCUMENT NUMBER DATE

09514 OCT 13 8

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Respectfully submitted,

R. Wade Litchfield, Esq.  
Associate General Counsel  
John T. Butler, Esq.  
Senior Attorney  
Law Department  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Telephone: 561-304-5639  
Fax: 561-691-7135

By: *Kevin M. Dehn for JTB*  
John T. Butler  
Florida Bar No. 283479

**CERTIFICATE OF SERVICE**  
**Docket No. 060007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Amended Petition for Approval of the Environmental Cost Recovery Factors for the period January 2007 through December 2007 has been furnished by overnight delivery (\*) or U.S. Mail on October 12, 2006 to the following:

Martha Brown, Esq. \*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Charles J. Beck, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric Company  
P.O. Box 391  
Tallahassee, Florida 32302


John T. Burnett, Esq.  
Progress Energy Service  
Company, LLC  
P.O. Box 14042  
St. Petersburg, Florida 33733-4042

John W. McWhirter, Jr., Esq.  
McWhirter Reeves  
Attorneys for FIPUG  
400 North Tampa Street, Suite 2450  
Tampa, Florida 33602

Gary V. Perko, Esq.  
Hopping Green & Sams  
P.O. Box 6526  
Tallahassee, FL 32314  
Attorneys for Progress Energy  
Florida

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Young van Assenderp, P.A.  
Attorneys for Florida Retail Federation  
225 South Adams Street, Suite 200  
Tallahassee, FL 32301

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power Company  
P.O. Box 12950  
Pensacola, Florida 32576-2950

By:   
John T. Butler

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of Environmental Cost Recovery Clause Factors  
January 2007 to December 2007

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1/RST1	53.16632%	59.30190%	56.12883%	\$8,635,056	\$4,804,460	\$174,127	\$13,613,643	57,179,067,367	0.00024
GS1/GST1	5.87319%	6.09526%	6.64383%	\$953,900	\$493,820	\$20,611	\$1,468,331	6,316,475,854	0.00023
GSD1/GSDT1/HLTF(21-499 kW)	22.77752%	19.84569%	21.00752%	\$3,699,431	\$1,607,837	\$65,171	\$5,372,439	24,498,272,505	0.00022
OS2	0.01767%	0.01137%	0.05693%	\$2,869	\$921	\$177	\$3,967	19,483,307	0.00020
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.61297%	9.52249%	10.04735%	\$1,723,716	\$771,483	\$31,170	\$2,526,369	11,427,338,776	0.00022
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	1.79468%	1.37540%	1.42197%	\$291,485	\$111,431	\$4,411	\$407,327	1,942,208,130	0.00021
GSLD3/GSLDT3/CS3/CST3	0.21415%	0.16041%	0.18319%	\$34,781	\$12,996	\$568	\$48,345	241,266,419	0.00020
ISST1D	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00022
ISST1T	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00017
SST1T	0.09540%	0.03084%	0.21829%	\$15,495	\$2,499	\$677	\$18,671	107,481,831	0.00017
SST1D1/SST1D2/SST1D3	0.01041%	0.00871%	0.01087%	\$1,691	\$705	\$34	\$2,430	11,250,053	0.00022
CILC D/CILC G	3.29757%	2.44772%	2.38091%	\$535,578	\$198,307	\$7,386	\$741,271	3,576,500,862	0.00021
CILC T	1.44949%	1.01874%	1.03796%	\$235,421	\$82,535	\$3,220	\$321,176	1,633,058,243	0.00020
MET	0.09024%	0.08777%	0.09706%	\$14,656	\$7,111	\$301	\$22,068	99,513,255	0.00022
OL1/SL1/PL1	0.54246%	0.05369%	0.72921%	\$88,104	\$4,349	\$2,262	\$94,715	583,398,330	0.00016
SL2, GSCU1	0.05794%	0.04001%	0.03608%	\$9,410	\$3,242	\$112	\$12,764	62,308,069	0.00020
<b>TOTAL</b>				<b>\$16,241,591</b>	<b>\$8,101,696</b>	<b>\$310,228</b>	<b>\$24,653,514</b>	<b>107,697,623,000</b>	<b>0.00023</b>

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

- (1) From Form 42-6P, Col 11
- (2) From Form 42-6P, Col 12
- (3) From Form 42-6P, Col 13
- (4) Total Energy \$ from Form 42-1P, Line 5b x Col 1
- (5) Total CP Demand \$ from Form 42-1P, Line 5b x Col 2
- (6) Total GCP Demand \$ from Form 42-1P, Line 5b x Col 3
- (7) Col 4 + Col 5 + Col 6
- (8) Projected KWH sales for the period January 2007 through December 2007
- (9) Col 7 / Col 8 x 100