Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

ORIGINAL One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com RECEIVED-PPSC

06 OCT 19 AM 10: 36



October 18, 2006

Ms. Blanca Bayo, Director Division of the Commission Clerk and Administrative Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Gulf Power Company's Application for authority to receive common equity contributions and to issue and sell securities. 060692-EU

The original and one copy of Gulf Power Company's Application for authority to receive common equity contributions and to issue and sell securities, together with exhibits certified where required, are enclosed for official filing with the Commission. As noted in paragraph 3 of the application, the individuals authorized to receive notices and communications in respect to this application are:

Jeffrey A. Stone Beggs & Lane P. O. Box 12950 Pensacola, FL 32591-2950 Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Also enclosed is a double sided, high density, 3.5 inch disk containing a copy of the application in Microsoft Word format as prepared on a Windows NT based computer.

Sincerely.

SUSAND. Ritenous W \* DISK FORWARDED TO EER

Enclosure

cc/enc:

Beggs and Lane J. A. Stone, Esquire

DOCUMENT NUMBER-DATE

09632 OCT 198

EDER-COMMISSION CLERK



## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Gulf Power Company's application ) for authority to issue and sell securities ) and to receive common equity contributions )

Docket No. 06<u>0692</u>-EU Filed: October 18, 2006

## GULF POWER COMPANY'S APPLICATION FOR AUTHORITY TO ISSUE AND SELL SECURITIES AND TO RECEIVE COMMON EQUITY CONTRIBUTIONS

Gulf Power Company ("Gulf Power", "Gulf", or "the Company"), pursuant to Chapter 25-8, Florida Administrative Code, and Section 366.04, Florida Statutes, hereby files this application for authority to issue and sell securities and to receive common equity contributions during the twelve months ending December 31, 2007. In support of this application, the Company states:

(1) The exact name of the Company and the address of its principal business office is:

Gulf Power Company 500 Bayfront Parkway One Energy Place Pensacola, Florida 32520-0780

(2) The Company is a Florida corporation that has had a continuous existence since it was organized under the laws of the State of Maine on November 2, 1925. The Company was admitted to do business in the State of Florida on January 15, 1926; in the State of Mississippi on October 25, 1976; and in the State of Georgia on November 20, 1984. Gulf became a Florida corporation after being domesticated under the laws of the State of Florida on November 2, 2005.

(3) The names and addresses of the persons authorized to receive notices and communications in respect to this application are:

> Jeffrey A. Stone Beggs & Lane P. O. Box 12950 Pensacola, FL 32591-2950

Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

09632 OCT 198

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(4) Capital Stock and Funded Debt of the Company at June 30, 2006, was:

## CAPITAL STOCK

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(a)	brief description:	Preference Stock \$100 <u>Par Value</u>	Preferred Stock \$10 <u>Par Value</u>	Common Stock Without <u>Par Value</u>	Trust Preferred <u>Securities</u>
(b)	Shares authorized:	550,000	10,000,000	992,717	Not Limited
(c)	Shares outstanding:				
	6.0% Series 7.375% Series (1) Var. Rate Series 2002	550,000			1,200,000 40,000
(d)	The amount held as reacquired securities:	None	None	None	None
(e)	The amount pledged by applicant:	None	None	None	None
(f)	The amount owned by affiliated corporations:	None	None	992,717	None
(g)	The amount held in any fund:	None	None	None	None

## NOTES:

- (1) Company obligated mandatorily redeemable preferred securities of subsidiary trust holding company junior subordinated notes--\$25 liquidation amount.
- (2) Company obligated mandatorily redeemable preferred securities of subsidiary trust holding company junior subordinated notes--\$1,000 liquidation amount.

-3-

## FUNDED DEBT

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(a)	Brief description:	Bank <u>Notes</u> \$	PCB's \$	<u>FMB's</u> \$
(b)	Amount authorized:	Not Limited	Not Limited	Not Limited
(c)	Amount outstanding (000):			
	6-1/2% Series due November 1, 2006 4.80% Series due 2028 Variable Rate Series 2003 due 2023 Variable Rate Series 2003 due 2026 Variable Rate Series 2002 due 2037 Variable Rate Series 1997 due 2022		13,000 32,550 29,075 42,000 40,930	25,000
	5.60% Sr. Insured Notes due 2033 4.35% Sr. Notes due 2013 5.25% Sr. Insured Notes due 2033 5.75% Sr. Insured Notes due 2033 5.875% Sr. Notes due 2044 4.90% Sr. Notes due 2014 5.65% Sr. Notes due 2035	65,000 60,000 40,000 35,000 75,000 60,000		
(d)	Amount held as reacquired securities:		none	none
(e)	Amount pledged:		none	none
(f)	Amount owned by affiliated corporations:		none	none
(g)	Amount held in any fund:		none	none

(5) Statement of Proposed Transactions:

(a) The Company seeks authority to: receive equity funds from and/or issue common equity securities to the Southern Company ("Gulf's parent company"); issue and sell long-term debt and equity securities; and issue and sell short-term debt securities during the period covered by this application.

The issuance and sale of equity securities and long-term debt may be through either negotiated underwritten public offering, public offering at competitive bidding, agents or dealers, or private sale.

- (1) The common equity funds from Southern may take the form of common equity contributions or the issuance of shares of common stock to Southern.
- (2) The equity securities may take the form of preferred stock or preference stock (with such par values, terms and conditions, and relative rights and preferences as may be permitted by the Company's Restated Articles of Incorporation); trust preferred securities; or options, warrants or rights with respect to the foregoing.
- (3) The long-term debt securities may take the form of first mortgage bonds, debentures, notes, guarantees, or other long-term obligations, pollution control bonds, installment contracts or other obligations securing pollution control bonds, or options, rights, interest rate swaps or other derivative instruments with respect to the foregoing with maturities ranging from one to fifty years and issued in both domestic and international markets.

The Company has established lines of credit with a group of banks under which borrowings may be made by the issuance of unsecured promissory notes. The interest rate on the proposed borrowings will be the interest rate available to the preferred corporate customers of the bank in effect at the time of issuance and may be subject to change, either up or down, at the time the preferred customer rate changes. None of the promissory notes are to be resold by the banks to the public. The Company will reserve the right under the lines of credit to prepay all or any portion of the loans without penalty and to reborrow the amount of any notes so prepaid. The Company also proposes to issue short-term notes to be sold in the commercial paper market. The notes may have varying maturities not to exceed one year, which maturities may be subject to extension by the Company to a final maturity not to exceed 390 days. The notes will be sold at a discount, plus a commission to the commercial paper dealer, with the aggregate interest cost to the Company expected not to exceed the prime rate in effect at the time of the sale. The Company further proposes that such commercial paper notes may be issued for its benefit by a special purpose affiliate, which would then lend the proceeds to the Company on identical terms. Such loan would be evidenced by the Company's "grid" note issued to the affiliate.

(b) The maximum amount of common equity contributions received from and common equity issued to Southern, the maximum amount of equity securities issued and the maximum principal amount of long-term debt securities issued will total not more than \$400 million. The maximum principal amount of short-term debt at any one time will total not more than \$250 million.

The Statement of Sources of Funds for Gross Property Additions Forecast for the Year Ending December 31, 2007, is included as Exhibit B (1).

The actual capital structure at June 30, 2006, is as follows:

<u>Component</u>	<u>Amount</u>	<u>Ratio</u>	
Common Equity	\$623,550,000	42.80%	
Preference Stock	53,887,000	3.70%	
Trust Preferred Securities	72,166,000	4.95%	
Long-Term Debt-Net	569,585,000	39.09%	
Short Term Debt	137,775,000	9.46%	
TOTAL	<u>\$1,456,963,000</u>	<u>100.00%</u>	
Pretax Coverage Ratio (Excluding AFUDC): 3.39			

(c) The present estimate of the dividend rate for the aforementioned equity securities and the interest rate for the aforementioned debt securities, based upon current rates for comparable securities, is as follows:

- (1) The interest rate for comparable A rated 30 year Sr. Notes was6.50% as of September 30, 2006.
- (2) The dividend rate for comparable BBB+ rated preference stock was6.00% as of September 30, 2006.
- (3) The prime interest rate, or its equivalent, for JPMorgan Chase Bank, N.A., was 8.25% as of September 30, 2006.
- (4) The interest rate in effect for 90-day direct issue commercial paper as published in the <u>Federal Reserve Statistical Release</u> (Form H.15) was 5.21% as of September 30, 2006.

(d) The actual dividend rate and actual interest rates will be determined by market conditions at the time of the sale of the securities.

(6) Purpose of Issues:

The net proceeds to be received from these additional funds will be added to the Company's general funds and will be used for working capital requirements and for other general business purposes, including the financing of the Company's construction program.

(a) The Company is engaged in a continuous construction program to accommodate existing and estimated future loads of the system. Total construction additions during 2007 are estimated to cost \$276,179,000 and are expected to be apportioned as shown in Exhibit B (2).

At present, none of the planned expenditures require certification of need by this Commission under either the Florida Electrical Power Plant Siting Act or the Transmission Line Siting Act. The construction program referred to herein has been necessitated by the continued growth in the demand for service on the Company's system and the replacement and improvements required to our existing system. It is manifestly in the public interest for the Company to raise the funds which are required to perform such service.

(b) Included among the purposes of the issues could be the reimbursement of the treasury for expenditures against which securities have not been issued.

(c) The net proceeds received may also be used to repay previously issued short-term unsecured promissory notes and to refund previously issued long-term debt, preferred stock, preference stock, and trust preferred securities. Subject to market conditions, the Company may refund such long-term obligations with new issuances of long-term debt, preferred stock, preference stock, and/or trust preferred securities.

(7) The Company submits that the proposed additional funds are for lawful objects within the corporate purposes of the Company and compatible with the public interest and are reasonably necessary or appropriate for such purposes. The facts relied upon by the Company in support of such allegations are set forth in paragraph (6) hereof.

(8) The name and address of counsel who will pass upon the legality of the proposed issues are:

Beggs & Lane 501 Commendencia Street P. O. Box 12950 Pensacola, FL 32591-2950 Troutman Sanders 600 Peachtree Street Suite 5200 Atlanta, GA 30308-2216

(9) The Southern Company, a Delaware Corporation, owns 992,717 shares of the Company's common stock, without par value, representing 100% of the voting stock outstanding. The Southern Company is also the parent company of four other operating companies and certain other companies including: Southern Communications Services; Southern Company Services; Southern Nuclear Operating Company; and Southern Company Energy Solutions.

-7-

WHEREFORE, the Company respectfully requests an order authorizing it to issue and sell securities and to receive common equity contributions from Southern during the twelve months ending December 31, 2007.

DATED: October 18, 2006

**GULF POWER COMPANY** 

BY:

Susan D. Ritenour Secretary and Treasurer

ATTEST:

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Terry A. Øavis Assistant Secretary and Assistant Treasurer

STATE OF FLORIDA ) ) ss.: COUNTY OF ESCAMBIA )

Susan D. Ritenour, being duly sworn, deposes and says that she is the Secretary and Treasurer of Gulf Power Company, that she has read the foregoing petition and knows the contents thereof, and that the facts therein are true and correct to the best of her knowledge, information and belief.

Jusan D. Kitenow

Susan D. Ritenour

STATE OF FLORIDA COUNTY OF ESCAMBIA

The foregoing instrument was acknowledged before me this 18th day of October, 2006, by Susan D. Ritenour of Gulf Power Company, a Florida corporation, on behalf of the corporation. She is personally known to me and did take an oath.

Brame Tupe Halsinger NOTARY PUBLIC



REQUIRED EXHIBITS

Exhibit A (1) -	Balance Sheet of the Company at December 31, 2005 and
	June 30, 2006.
Exhibit A (2) -	Summary of Utility Plant and Accumulated Provision for
	Depreciation as of December 31, 2005 and June 30, 2006.
Exhibit A (3) -	Income Statement of the Company for the twelve months
	ended December 31, 2005 and June 30, 2006.
Exhibit A (4) -	Statement of Retained Earnings of the Company for the
	twelve months ended December 31, 2005 and June 30,
	2006.
Exhibit A (5) -	Contingent Liabilities. None.
Exhibit B (1) -	Statement of Sources and Uses of Funds for the twelve
	months ended December 31, 2007.
Exhibit B (2) -	Construction Budget for Gross Property Additions.

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# Exhibit A (1) Page 1 of 2

#### GULF POWER COMPANY Balance Sheet At December 31, 2005 and June 30, 2006 (Thousands of Dollars)

ASSETS AND OTHER DEBITS UTILITY PLANT	Dec-05	Jun-06
BEGINNING OF YEAR GROSS PLANT - EXCLUDING CWIP	2,365,141	2,496,072
CONSTRUCTION WORK IN PROGRESS	73,242	33,296
TOTAL GROSS PLANT AT BEG YR	2,438,383	2,529,368
ADDED DURING YEAR	_,,	_,,
CONSTRUCTION WORK IN PROGRESS	142,583	64,806
RETIREMENTS	(53,451)	(28,585)
ADJUSTMENTS	7	(1,364)
ASSET RETIREMENT OBLIGATIONS	2,101	0
ELECTRIC PLANT ACQUISITION ADJUSTMENT	(255)	(128)
TOTAL GROSS PLANT AT END OF MONTH	2,529,368	2,564,097
ACCUM PROVISION FOR DEPR AND AMORTIZATION	(1,019,654)	(1,035,735)
NET PLANT AT END OF MONTH	1,509,714	1,528,362
OTHER PROPERTY AND INVESTMENTS:		
NONUTILITY PROPERTY	2,559	12.027
ACCUM PROVISION FOR DEPR	(377)	(484)
NET NONUTILITY PROPERTY AT END OF MONTH	2,182	11,543
OTHER INVESTMENTS	1,714	1,757
INVESTMENT IN CAPITAL TRUST	2,172	2,172
TOTAL OTHER PROPERTY AND INVESTMENTS	6,068	15,472
CURRENT AND ACCRUED ASSETS CASH	3,513	5,310
SPECIAL DEPOSITS	186	252
WORKING FUNDS	335	337
TEMPORARY CASH INVESTMENTS	0	0
CUSTOMER ACCOUNTS RECEIVABLE	51,378	66,559
OTHER ACCOUNTS RECEIVABLE	48,733	56,113
ACCUM PROV FOR UNCOLL ACCTS - CREDITS	(1,134)	(1,105)
RECEIVABLES FROM ASSOCIATED COMPANIES	25,871	13,371
MATERIALS AND SUPPLIES	77,716	104,962
PREPAYMENTS	61,824	57,427
	405 39,950	0 50,895
ACCRUED UTILITY REVENUE VACATION ACCRUAL	5,662	0
DERIVATIVE INSTRUMENT ASSETS	13,978	2,181
TOTAL CURRENT AND ACCRUED ASSETS	328,417	356,302
DEFERRED DEBITS		
UNAMORTIZED DEBT EXPENSE	6,846	6,698
REGULATORY TAX ASSETS	17,379	16,937
REGULATORY ASSETS	139,113	146,975
PRELIMINARY SURVEY AND INVESTIGATION CHARGES	2,566	3,285
	6	6 4,405
MISCELLANEOUS DEFERRED DEBITS	1,284 19,433	4,405 18,520
UNAMORT LOSS ON REACQUIRED DEBT DEFERRED INCOME TAXES	56,986	61,583
TOTAL DEFERRED DEBITS	243,613	258,409
	, 2	
TOTAL ASSETS AND OTHER DEBITS	2,087,812	2,158,545

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Secretary GULF POWER COMPANY

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#### Exhibit A (1) Page 2 of 2

#### GULF POWER COMPANY BALANCE SHEET At December 31, 2005 and June 30, 2006 (Thousands of Dollars)

LIABILITIES AND OTHER CREDITS	Dec-05	Jun-06
PROPRIETARY CAPITAL: COMMON STOCK	38,060	38,060
OTHER PAID-IN CAPITAL:	0	0
PREMIUM ON PREFERRED STOCK ADDITIONAL PAID-IN CAPITAL STOCK	0 400,815	422,935
OTHER COMPREHENSIVE INC-RECLASS TO INCOME	(1,505)	(1,709)
CAPITAL STOCK EXPENSE	(1,109)	(1,113)
UNAPPROPRIATED EARNED SURPLUS	166,279	165,569
TOTAL COMMON EQUITY	602,540	623,742
PREFERRED CAPITAL STOCK		
- PREFERENCE STOCK 6%	55,000	55,000
TOTAL PREFERRED AND PREFERENCE STOCK ISSUED	55,000	55,000
TOTAL PROPRIETARY CAPITAL	657,540	678,742
LONG-TERM DEBT		
BONDS	25,000	0
POLLUTION CONTROL BONDS	169,630	157,555
	395,000	395,000
AFFILIATE DEBT FOR TRUST PREFERRED UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	72,166 (8,167)	72,166 (7,970)
TOTAL LONG-TERM DEBT	653,629	616,751
TOTAL LONG-TERM DEBT	000,020	010,701
OTHER NONCURRENT LIABILITIES: ACCUMULATED PROVISION FOR PROPERTY INSURANCE	(43,574)	(41,212)
ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	1,725	1,798
ACCUMULATED PROVISION FOR PENSION AND BENEFITS	39,947	40,498
ACCUMULATED PROVISION FOR RATE REFUNDS	82	0
ACCUMULATED PROVISION FOR ASSET RETIREMENT OBLIGATION	15,298	15,714
TOTAL OTHER NONCURRENT LIABILITIES	13,478	16,798
CURRENT AND ACCRUED LIABILITIES:		
NOTES PAYABLE	89,465	162,775
ACCOUNTS PAYABLE	62,028	40,475
PAYABLE TO ASSOCIATED COMPANIES	38,588	45,898
CUSTOMER DEPOSITS	18,834	20,340
TAXES ACCRUED	15,319	33,658
	7,713 403	7,428 825
DIVIDENDS DECLARED TAX COLLECTIONS PAYABLE	2,177	2,686
MISCELLANEOUS CURRENT & ACCRUED	14,101	11,173
DERIVATIVE INSTRUMENT LIABILITIES	2,452	8,710
TOTAL CURRENT AND ACCRUED LIABILITIES	251,080	333,968
DEFERRED CREDITS		
REGULATORY TAX LIABILITIES	20,627	19,293
REGULATORY LIABILITIES	32,394	31,235
OTHER DEFERRED CREDIT	119,331	126,657
UNAMORTIZED INVESTMENT CREDIT	16,569	15,637
ACCUMULATED DEFERRED INCOME TAXES-ACC. AMORT	3,015	2,833
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPER	247,148	248,146
ACCUMULATED DEFERRED INCOME TAXES-OTHER	73,001	68,485
TOTAL DEFERRED CREDITS	512,085	512,286
	2 097 912	2 158 545

TOTAL LIABILITIES AND OTHER CREDITS

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2,087,812

2,158,545

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Secretary GULF POWER COMPANY

# **GULF POWER COMPANY** Summary of Utility Plant and Accumulated Provision for Depreciation At December 31, 2005 and June 30, 2006 (Thousands of Dollars)

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		Dec-05	Jun-06
1.	Utility Plant - Electric		
	Plant in Service	2,311,697	2,466,123
	Construction Work in Progress	215,825	98,102
	Utility Plant Held for Future Use	0	0
	Asset Retirement Obligations	2,101	0
	Utility Plant Acquisition Adjustment	(255)	(128)
	Total	2,529,368	2,564,097
2.	Reserves - Electric		
	Accumulated Provision for Depreciation	(1,019,654)	(1,035,735)
	Total	1,509,714	1,528,362

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## GULF POWER COMPANY INCOME STATEMENT For the Twelve Months Ended December 31, 2005 and June 30, 2006 (Thousands of Dollars)

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1. Utility Operating Income	Dec-05	Jun-06
Operating Revenues	1,083,848	1,163,791
Operating Revenue Deductions		
Operation and Maintenance Expenses	764,183	835,820
Depreciation	85,630	87,634
Amortization & Accretion	(628)	(348)
Taxes - Income	76,387	79,792
Taxes - Other	44,171	44,414
Total Operating Revenue Deductions	969,743	1,047,312
Total Utility Operating Income	114,105	116,479
2. Other Income and Deductions		
Allowances for Funds Used During	1,168	167
Other - Net	1,014	1,239
Total Other Income	2,182	1,406
Income Before Interest Charges	116,287	117,885
3. Interest Charges		
Distributions on Preferred Securities Interest on Affiliated LTD Trust	0	0
Preferred Securities	4,590	4,590
Interest on Long-Term Debt	29,719	29,398
Amortization of Debt Discount, Premium		
and Expenses - Net	2,963	2,941
Other Interest Charges	3,560	5,268
Allowance for Funds Used During		
Construction - Borrowed Funds	(515)	(73)
Total Interest Charges	40,317	42,124
4. Extraordinary Income		
Extraordinary Income - Net	0	0
Balance Transferred to Retained Earnings	75,970	75,761

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#### GULF POWER COMPANY Statement of Retained Earnings For the Twelve Months Ended December 31, 2005 and June 30, 2006 (Thousands of Dollars)

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		Dec-05	Jun-06
Retained	Earnings - At Beginning of Period	159,431	161,422
Balance Transferred from Income		75,970	75,761
	Total Credits	235,401	237,183
Deduct:			
	Dividends Declared - Preferred Stock	163	54
	Dividends Declared - Preference Stock	403	2,054
	Dividends Declared - Common Stock	68,400	69,350
	Other	156	156
	Total Debits	69,122	71,614
Retained	Earnings - At End of Period	166,279	165,569

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Secretary

#### GULF POWER COMPANY Statement of Sources and Uses of Funds Forecast for the Year Ended December 31, 2007 (Thousands of Dollars)

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Net Income Before Dividends	Amount 87,593
Add (Deduct) Non-Cash Items: Depreciation & Amortization (including Fuel Buyouts) Deferred Income Tax - Net Deferred Investment Tax Credits Allowance for Equity Funds Used During Construction Subtotal	100,587 (35,675) (1,864) (3,358) 147,283
Less: Dividends on Common Stock Dividends on Preference Stock Subtotal	73,800 3,298 70,185
Decrease (Increase) in Net Current Assets (1) Cash and Temporary Cash Investments Receivables - Net Fuel Inventory Other Materials and Supplies Accrued Unbilled Revenue Accounts Payable Taxes Accrued Interest Accrued Other - Net Subtotal	0 (18,432) 4,080 (283) (3,542) 4,227 5,142 142 97,716 89,050
Other - Net (Including Allowance for Equity Funds Used During Construction)	2,743
Total Funds From Internal Sources	161,978
External Sources: First Mortgage Bonds First Mortgage Bonds - Retirements Preference Stock and Trust Preferred Securities Preference Stock and Trust Preferred Securities - Retirements Capital Contributions by the Parent Company Pollution Control Obligations Pollution Control Obligations - Retirements Other Long-Term Debt Other Long-Term Debt - Retirements Interim Indebtedness Total Funds From External Sources	0 0 0 86,143 0 0 50,000 0 (21,942) 114,201
GROSS PROPERTY ADDITIONS	C <del>ertificity</del> True

(1) Excluding Notes Payable and Long-Term Debt Due Within One Year

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## GULF POWER COMPANY Construction Budget for Gross Property Additions Forecast for the Year Ended December 31, 2007 (Thousands of Dollars)

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	Amount
Generating Facilities	0
Miscellaneous Generating Facilities Smith CC - LTSA Environmental Cost Recovery Clause-Air Upgrade Smith Unit 1 Precipitator Environmental Cost Recovery Clause- Unit 6 & 7 Scrubber Environmental - Scherer Baghouse Other Miscellaneous Generating Projects Total	10,626 5,057 119,588 15,881 42,957 194,109
New Business Facilities	25,819
Transmission Plant Additions Miller Bayou 230/115Kv Power Supply Trans Line Infrastructure Projects 115 Kv Static Wire Replacements Other Transmission Plant Additions Total	4,200 3,031 1,000 <u>4,779</u> 13,010
Distribution Plant Additions	16,292
Joint Line and Substation Additions	4,998
General Plant Additions	21,951
Total Gross Property Additions Projected for 2007	276,179

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Secretary GULE POWER COMPANY