



ORIGINAL

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Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2006.

Sincerely,

John T. Butler for JTB
John T. Butler

CMP _____
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Copy to: All parties of record

DOCUMENT NUMBER-DATE

09662 OCT 20 06

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail on October 18, 2006 to the following:

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By: 
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 2006

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	468,260,158	459,867,651	8,392,507	1.8	9,301,326	8,942,530	358,796	4.0	5.0343	5.1425	(0.1082)	(2.1)
1a Incremental Hedging Implementation Costs	52,566	39,575	12,991	32.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,033,269	1,921,233	112,036	5.8	2,190,227	2,063,180	127,047	6.2	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	289,348	290,865	(1,517)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,298,421)	(6,589,492)	291,071	(4.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	464,336,920	455,529,832	8,807,088	1.9	9,301,326	8,942,530	358,796	4.0	4.9922	5.0940	(0.1018)	(2.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,510,687	25,703,803	(193,116)	(0.8)	1,093,116	1,071,346	21,770	2.0	2.3338	2.3992	(0.0654)	(2.7)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,769,940	2,152,556	(382,616)	(17.8)	33,522	35,542	(2,020)	(5.7)	5.2799	6.0564	(0.7765)	(12.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,812,969	6,807,515	(1,994,546)	NA	90,714	106,214	(15,500)	NA	5.3057	6.4092	(1.1035)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,228,828	17,178,750	(3,949,922)	(23.0)	460,758	534,456	(73,698)	(13.8)	2.8711	3.2142	(0.3431)	(10.7)
12 TOTAL COST OF PURCHASED POWER	45,322,424	51,842,624	(6,520,200)	(12.6)	1,678,110	1,747,558	(69,448)	(4.0)	2.7008	2.9666	(0.2658)	(9.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	509,659,344	507,372,456	2,286,888	0.5	10,979,436	10,690,088	289,348	2.7	4.6419	4.7462	(0.1043)	(2.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,977,831)	(2,280,277)	(697,554)	30.6	(61,578)	(31,007)	(30,571)	98.6	4.8359	7.3541	(2.5182)	(34.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(232,559)	(148,000)	(84,559)	57.1	(47,198)	(6,533)	(40,665)	622.5	0.4927	2.2654	(1.7727)	(78.3)
17 Revenues from Off-System Sales (A6)	(458,576)	(346,846)	(111,630)	32.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,668,966)	(2,775,223)	(893,743)	32.2	(108,776)	(37,540)	(71,236)	189.8	3.3730	7.3927	(4.0197)	(54.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	505,990,378	504,597,233	1,393,145	0.3	10,870,660	10,652,548	218,112	2.0	4.6546	4.7369	(0.0823)	(1.7)
21 Net Unbilled Sales *	(4,673,079)	3,726,889	(8,399,968)	NA	(100,397)	78,678	(179,075)	NA	(0.0467)	0.0373	(0.0840)	NA
22 Company Use *	580,135	573,800	6,335	NA	12,464	12,114	350	NA	0.0058	0.0057	0.0001	NA
23 T & D Losses *	40,549,814	22,616,324	17,933,490	NA	871,177	477,450	393,728	NA	0.4051	0.2264	0.1787	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	505,990,378	504,597,233	1,393,145	0.3	10,010,172,755	9,990,684,408	19,488,347	0.2	5.0548	5.0507	0.0041	0.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,680,686	2,198,429	482,257	21.9	53,033,027	43,527,178	9,505,849	21.8	5.0548	5.0507	0.0041	0.1
26 Jurisdictional KWH Sales	503,309,692	502,398,804	910,888	0.2	9,957,139,728	9,947,157,230	9,982,498	0.1	5.0548	5.0507	0.0041	0.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	503,636,842	502,725,363	911,479	0.2	9,957,139,728	9,947,157,230	9,982,498	0.1	5.0580	5.0540	0.0041	0.1
28 TRUE-UP **	61,928,344	61,928,344	0	NA	9,957,139,728	9,947,157,230	9,982,498	0.1	0.6219	0.6226	(0.0006)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	565,565,186	564,653,707	911,479	0.2	9,957,139,728	9,947,157,230	9,982,498	0.1	5.6800	5.6765	0.0035	0.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.6841	5.6806	0.0035	0.1
32 GPIF **	901,396	901,396	0	NA	9,957,139,728	9,947,157,230	9,982,498	0.1	0.0091	0.0091	0.0000	NA
33 Fuel Factor Including GPIF									5.6932	5.6897	0.0035	0.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.693	5.690	0.003	0.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2006 THROUGH SEPTEMBER 2006

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,889,911,591	3,823,670,556	66,241,035	1.7	74,061,678	73,337,514	724,164	1.0	5.2523	5.2138	0.0385	0.7
1a Incremental Hedging Implementation Costs	394,287	398,855	(4,568)	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0					
2 Nuclear Fuel Disposal Costs	16,532,824	16,358,645	174,179	1.1	17,786,458	17,585,897	200,561	1.1	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	2,686,758	2,688,871	(2,113)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(47,082,036)	(47,543,992)	461,956	(1.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,862,443,425	3,795,572,935	66,870,490	1.8	74,061,678	73,337,514	724,164	1.0	5.2152	5.1755	0.0397	0.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	237,218,878	228,157,882	9,060,996	4.0	8,938,326	8,859,179	79,147	0.9	2.6540	2.5754	0.0786	3.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	14,182,201	15,190,449	(1,008,248)	(6.6)	238,445	256,388	(17,943)	(7.0)	5.9478	5.9248	0.0230	0.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	59,106,970	61,092,773	(1,985,803)	(3.3)	958,933	985,081	(26,148)	(2.7)	6.1638	6.2018	(0.0380)	(0.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	129,806,824	132,433,062	(2,626,238)	(2.0)	4,253,966	4,377,740	(123,774)	(2.8)	3.0514	3.0251	0.0263	0.9
12 TOTAL COST OF PURCHASED POWER	440,314,873	436,874,166	3,440,707	0.8	14,389,677	14,478,395	(88,718)	(0.6)	3.0599	3.0174	0.0425	1.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,302,758,298	4,232,447,101	70,311,197	1.7	88,451,355	87,815,910	635,445	0.7	4.8645	4.8197	0.0448	0.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(66,599,545)	(57,836,130)	(8,763,415)	15.2	(1,394,568)	(1,272,282)	(122,286)	9.6	4.7756	4.5459	0.2297	5.1
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,832,234)	(1,698,140)	(134,094)	7.9	(431,065)	(349,560)	(81,505)	23.3	0.4250	0.4858	(0.0608)	(12.5)
17 Revenues from Off-System Sales (A6)	(15,622,418)	(13,183,195)	(2,439,223)	18.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(84,054,197)	(72,717,465)	(11,336,732)	15.6	(1,825,633)	(1,621,842)	(203,791)	12.6	4.6041	4.4836	0.1205	2.7
19 Not Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,218,704,102	4,159,729,635	58,974,467	1.4	86,625,722	86,194,068	431,654	0.5	4.8700	4.8260	0.0440	0.9
21 Net Unbilled Sales *	63,848,184	47,306,917	16,541,267	NA	1,311,051	980,251	330,800	NA	0.0812	0.0601	0.0211	NA
22 Company Use *	4,719,439	4,671,209	48,230	NA	96,908	96,793	116	NA	0.0060	0.0059	0.0001	NA
23 T & D Losses *	288,086,343	274,278,197	13,808,146	NA	5,915,531	5,683,344	232,186	NA	0.3666	0.3485	0.0181	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,218,704,102	4,159,729,635	58,974,467	1.4	78,592,364,676	78,711,334,415	(118,969,739)	(0.2)	5.3678	5.2848	0.0830	1.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	22,489,822	21,571,828	917,994	4.3	419,389,325	407,821,041	11,568,284	2.8	5.3678	5.2848	0.0830	1.6
26 Jurisdictional KWH Sales	4,196,214,280	4,138,157,807	58,056,473	1.4	78,172,975,351	78,303,513,374	(130,538,023)	(0.2)	5.3678	5.2848	0.0830	1.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,198,941,816	4,140,847,606	58,094,210	1.4	78,172,975,351	78,303,513,374	(130,538,023)	(0.2)	5.3713	5.2882	0.0831	1.6
28 TRUE-UP **	557,355,096	557,355,096	0	NA	78,172,975,351	78,303,513,374	(130,538,023)	(0.2)	0.7130	0.7118	0.0012	0.2
29 TOTAL JURISDICTIONAL FUEL COST	4,756,296,905	4,698,202,702	58,094,203	1.2	78,172,975,351	78,303,513,374	(130,538,023)	(0.2)	6.0843	6.0000	0.0843	1.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0887	6.0043	0.0844	1.4
32 GPIF **	8,112,561	8,112,561	0	NA	78,172,975,351	78,303,513,374	(130,538,023)	(0.2)	0.0104	0.0104	0.0000	NA
33 Fuel Factor Including GPIF									6.099	6.015	0.0844	1.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.099	6.015	0.084	1.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **September 2006**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED /	DIFFERENCE		ACTUAL	ESTIMATED /	DIFFERENCE	
			ACTUAL (a)	AMOUNT	%		ACTUAL (a)	AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 468,260,158	\$ 459,867,651	\$ 8,392,507	1.8 %	\$ 3,889,911,591	\$ 3,823,670,556	\$ 66,241,035	1.7 %
	b Incremental Hedging Costs	52,566	39,575	12,991	32.8 %	394,287	398,855	(4,568)	(1.1) %
	c Nuclear Fuel Disposal Costs	2,033,269	1,921,233	112,036	5.8 %	16,532,824	16,358,645	174,179	1.1 %
	d Coal Cars Depreciation & Return	289,348	290,865	(1,517)	(0.5) %	2,686,758	2,688,871	(2,113)	(0.1) %
	e Gas Pipelines Depreciation & Return	0	-	0	N/A	0	-	0	N/A
2	f DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
3	a Fuel Cost of Power Sold (Per A6)	(3,210,390)	(2,428,277)	(782,113)	32.2 %	(68,431,779)	(59,534,270)	(8,897,509)	14.9 %
	b Gains from Off-System Sales (Per A6)	(458,576)	(346,946)	(111,630)	32.2 %	(15,622,418)	(13,183,195)	(2,439,223)	18.5 %
4	a Fuel Cost of Purchased Power (Per A7)	25,510,687	25,703,803	(193,116)	(0.8) %	237,218,878	228,157,882	9,060,996	4.0 %
	b Energy Payments to Qualifying Facilities (Per A8)	12,438,119	16,400,000	(3,961,881)	(24.2) %	122,586,366	125,240,082	(2,653,716)	(2.1) %
	c Okeelanta Settlement Amortization including interest	790,709	778,750	11,959	1.5 %	7,220,460	7,192,980	27,480	0.4 %
	d Energy Cost of Economy Purchases (Per A9)	6,582,909	8,960,071	(2,377,162)	(26.5) %	73,289,171	76,283,222	(2,994,051)	(3.9) %
5	Total Fuel Costs & Net Power Transactions	<u>\$ 512,288,799</u>	<u>\$ 511,186,725</u>	<u>\$ 1,102,074</u>	0.2 %	<u>\$ 4,265,786,138</u>	<u>\$ 4,207,273,627</u>	<u>\$ 58,512,511</u>	1.4 %
6 Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,274,702)	(6,589,492)	\$ 314,790	(4.8) %	\$ (46,128,582)	(46,346,308)	\$ 217,726	(0.5) %
	b Reactive and Voltage Control Fuel Revenue	(67,222)	-	(67,222)	N/A	(334,141)	(328,124)	(6,017)	1.8 %
	c Inventory Adjustments	55,664	-	55,664	N/A	(703,257)	(816,003)	112,746	(13.8) %
	d Non Recoverable Oil/Tank Bottoms	(12,161)	-	(12,161)	N/A	83,944	(53,557)	137,501	(256.7) %
7	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$ 505,990,378</u>	<u>\$ 504,597,233</u>	<u>\$ 1,393,145</u>	0.3 %	<u>\$ 4,218,704,102</u>	<u>\$ 4,159,729,635</u>	<u>\$ 58,974,467</u>	1.4 %
B kWh Sales									
1	Jurisdictional kWh Sales	9,957,139,728	9,947,157,230	9,982,498	0.1 %	78,172,975,351	78,303,513,374	(130,538,023)	(0.2) %
2	Sale for Resale (excluding FKEC & CKW)	53,033,027	43,527,178	9,505,849	21.8 %	419,389,325	407,821,041	11,568,284	2.8 %
3	Sub-Total Sales (excluding FKEC & CKW)	10,010,172,755	9,990,684,408	19,488,347	0.2 %	78,592,364,676	78,711,334,415	(118,969,739)	(0.2) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	77,243,027	93,623,000	(16,379,973)	(17.5) %	709,869,943	719,640,000	(9,770,057)	(1.4) %
5	Total Sales	10,087,415,782	10,084,307,408	3,108,374	0.0 %	79,302,234,619	79,430,974,415	(128,739,796)	(0.2) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.47021 %	99.56432 %	(0.09411) %	(0.1) %	99.46637 %	99.48188 %	(0.01551) %	0.0 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **September 2006**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 618,779,135	\$ 614,192,308	\$ 4,586,827	0.7 %	\$ 4,806,344,733	\$ 4,805,471,881	\$ 872,852	0.0 %	
Fuel Adjustment Revenues Not Applicable to Period										
2	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(557,355,098)	(557,355,098)	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(900,747)	(900,747)	(0)	0.0 %	(8,106,720)	(8,106,720)	(0)	0.0 %	
	c Other	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 555,950,044	\$ 551,363,217	\$ 4,586,827	0.8 %	\$ 4,240,882,915	\$ 4,240,010,063	\$ 872,852	0.0 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 505,990,378	\$ 504,597,233	\$ 1,393,145	0.3 %	\$ 4,218,704,102	\$ 4,159,729,635	\$ 58,974,467	1.4 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	d Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	505,990,378	504,597,233	1,393,145	0.3 %	4,218,704,102	4,159,729,635	58,974,467	1.4 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.47021 %	99.56432 %	(0.09411) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	\$ 503,636,842	\$ 502,725,363	\$ 911,479	0.2 %	\$ 4,198,941,816	\$ 4,140,847,606	\$ 58,094,210	1.4 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 52,313,202	\$ 48,637,854	\$ 3,675,348	7.6 %	\$ 41,941,099	\$ 99,162,457	\$ (57,221,358)	(57.7) %	
8	Interest Provision for the Month (Line D10)	(2,338,204)	(2,088,291)	(249,913)	12.0 %	(26,859,783)	(26,463,105)	(396,678)	1.5 %	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(282,607,058)	(221,563,587)	(61,043,471)	27.6 %	(743,140,130)	(743,140,130)	0	0.0 %	
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	(307,437,600)	(0)	0.0 %	(307,437,600)	(307,437,600)	(0)	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	(0)	0.0 %	557,355,098	557,355,098	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (478,141,316)	\$ (420,523,280)	\$ (57,618,036)	13.7 %	\$ (478,141,316)	\$ (420,523,280)	\$ (57,618,036)	13.7 %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (590,044,658)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (475,803,112)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (1,065,847,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (532,923,885)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.26500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.43875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (2,338,204)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

NOTES (a) Per filing made September 1, 2006.
 (b) Generation Performance Incentive Factor is (\$10,816,748) x 99.9280% - See Order No. PSC-05-1252-FOF-EL.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	71,594,567	27,326,846	44,267,721	162.0	630,992,399	465,016,223	165,976,177	35.7
2 * LIGHT OIL	237,359	0	237,359	NA	2,716,256	2,120,616	595,640	NA
3 COAL	13,383,229	11,508,000	1,877,229	16.3	89,376,539	86,191,464	3,185,075	3.7
4 ** GAS	373,441,736	413,363,805	(39,922,069)	(9.7)	3,093,363,896	3,200,641,810	(107,277,914)	(3.4)
5 NUCLEAR	9,603,268	7,671,000	1,932,268	25.2	73,462,499	69,700,442	3,762,057	5.4
6 TOTAL (\$)	468,260,159	459,867,651	8,392,508	1.8	3,889,911,591	3,823,670,556	66,241,035	1.7
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	859,259	380,993	478,266	125.5	7,649,290	5,726,121	1,923,169	33.6
8 LIGHT OIL	1,580	0	1,580	NA	24,583	21,148	3,416	NA
9 COAL	623,039	627,852	(4,813)	(0.8)	4,352,412	4,409,411	(57,000)	(1.3)
10 GAS	5,627,221	5,870,505	(243,284)	(4.1)	44,248,955	45,594,937	(1,345,982)	(3.0)
11 NUCLEAR	2,190,227	2,063,180	127,047	6.2	17,786,458	17,585,897	200,561	1.1
12 TOTAL (MWH)	9,301,326	8,942,530	358,796	4.0	74,061,678	73,337,514	724,164	1.0
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,372,391	577,556	794,835	137.6	12,216,961	9,081,996	3,134,965	34.5
14 * LIGHT OIL (Bbl)	3,115	0	3,115	NA	35,757	28,050	7,707	NA
15 *** COAL (TON)	68,516	72,760	(4,244)	(5.8)	536,997	543,094	(6,097)	(1.1)
16 ** GAS (MCF)	43,643,111	46,519,194	(2,876,082)	(6.2)	340,491,577	353,299,438	(12,807,861)	(3.6)
17 NUCLEAR (MMBTU)	24,191,167	22,859,516	1,331,651	5.8	194,773,858	192,724,583	2,049,275	1.1
18 HEAVY OIL	8,734,502	3,696,360	5,038,142	136.3	77,604,901	57,725,563	19,879,338	34.4
19 LIGHT OIL	18,023	0	18,023	NA	204,245	160,355	43,890	NA
20 COAL	6,274,103	6,328,788	(54,685)	(0.9)	45,174,085	45,484,591	(310,506)	(0.7)
21 GAS	44,872,538	46,519,194	(1,646,656)	(3.5)	353,093,219	363,580,058	(10,486,839)	(2.9)
22 NUCLEAR	24,191,167	22,859,516	1,331,651	5.8	194,773,858	192,724,583	2,049,275	1.1
23 TOTAL (MMBTU)	84,090,333	79,403,858	4,686,475	5.9	670,850,308	659,675,150	11,175,159	1.7
GENERATION MIX (%MWH)								
24 HEAVY OIL	9.24	4.26	4.98	116.9	10.33	7.81	2.52	32.3
25 LIGHT OIL	0.02	0.00	0.02	NA	0.03	0.03	0.00	NA
26 COAL	6.70	7.02	(0.32)	(4.6)	5.88	6.01	(0.14)	(2.3)
27 GAS	60.50	65.65	(5.15)	(7.8)	59.75	62.17	(2.43)	(3.9)
28 NUCLEAR	23.55	23.07	0.48	2.1	24.02	23.98	0.04	0.2
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	52.1678	47.3146	4.8531	10.3	51.6489	51.2020	0.4469	0.9
31 * LIGHT OIL (\$/Bbl)	76.1957	0.0000	76.1957	NA	75.9641	75.6012	0.3629	NA
32 *** COAL (\$/TON)	50.2735	45.1072	5.1663	11.5	46.8647	19.9004	26.9644	135.5
33 ** GAS (\$/MCF)	8.5567	8.8859	(0.3292)	(3.7)	9.0850	9.0593	0.0257	0.3
34 NUCLEAR (\$/MMBTU)	0.3970	0.3356	0.0614	18.3	0.3772	0.3617	0.0155	4.3
35 * HEAVY OIL	8.1968	7.3929	0.8038	10.9	8.1308	8.0556	0.0752	0.9
36 * LIGHT OIL	13.1698	0.0000	13.1698	NA	13.2990	13.2245	0.0745	NA
37 COAL	2.1331	1.8180	0.3150	17.3	1.9785	1.8950	0.0835	4.4
38 ** GAS	8.3223	8.8859	(0.5636)	(6.3)	8.7608	8.8031	(0.0424)	(0.5)
39 NUCLEAR	0.3970	0.3356	0.0614	18.3	0.3772	0.3617	0.0155	4.3
40 TOTAL (\$/MMBTU)	5.5685	5.7915	(0.2230)	(3.9)	5.7985	5.7963	0.0022	0.0
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,165	9,702	463	4.8	10,145	10,081	64	0.6
42 LIGHT OIL	11,406	0	11,406	NA	8,315	7,583	732	NA
43 COAL	10,070	10,080	(10)	(0.1)	10,379	10,315	64	0.6
44 GAS	7,974	7,924	50	0.6	7,980	7,974	6	0.1
45 NUCLEAR	11,045	11,080	(35)	(0.3)	10,951	10,959	(8)	(0.1)
46 TOTAL (BTU/KWH)	9,041	8,879	161	1.8	9,058	8,995	63	0.7
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	6.3321	7.1725	1.1596	16.2	8.2490	8.1210	0.1261	1.6
48 * LIGHT OIL	15.0208	0.0000	15.0208	NA	11.0582	10.0276	1.0306	NA
49 COAL	2.1481	1.8326	0.3155	17.2	2.0535	1.9547	0.0988	5.1
50 ** GAS	6.6363	7.0414	(0.4050)	(6.8)	6.9903	7.0197	(0.0289)	(0.4)
51 NUCLEAR	0.4385	0.3718	0.0667	17.9	0.4130	0.3963	0.0167	4.2
52 TOTAL (¢/KWH)	5.0343	5.1425	(0.1081)	(2.1)	5.2523	5.2138	0.0385	0.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Sep 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	386	19,682	45.4	96.4	64.6	10,561	#6 OIL	30,606 BBLs	6.387	195,481	1,607,375	8.1667	52.52
2 # 1		110,729					GAS	1,144,045 MCF	1.033	1,181,799	9,835,260	8.8823	8.60
3 # 2	386	29,016	42.8	94.1	63.3	9,935	#6 OIL	44,934 BBLs	6.387	286,993	2,359,857	8.1330	52.52
4 # 2		93,877					GAS	904,066 MCF	1.033	933,900	7,772,175	8.2791	8.60
5 FT. MYERS # 2	1423	929,288	87.8	97.2	87.8	6,840	GAS	6,147,749 MCF	1.034	6,356,772	52,902,824	5.6928	8.61
6 #3A	160	16,980	14.3	93.2	87.6	10,157	GAS	166,799 MCF	1.034	172,470	1,435,343	8.4531	8.61
7 #3A		29					#2 OIL	50 BBLs	5.806	290	3,617	12.4720	72.34
8 #3B	160	20,476	17.2	98.9	88.4	10,619	GAS	210,286 MCF	1.034	217,436	1,809,563	8.8375	8.61
9 #3B		1					#2 OIL	2 BBLs	5.806	12	145	14.4675	72.34
10 LAUDERDALE # 4	425	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		259,688	82.1	100.0	82.1	7,741	GAS	1,955,367 MCF	1.028	2,010,117	16,728,752	6.4419	8.56
12 # 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		274,664	87.1	99.7	87.1	7,600	GAS	2,030,659 MCF	1.028	2,087,517	17,372,897	6.3251	8.56
14 MANATEE # 1	788	132,943	43.2	99.5	43.2	10,276	#6 OIL	208,678 BBLs	6.308	1,316,341	10,434,124	7.8486	50.00
15 # 1		120,539					GAS	1,269,306 MCF	1.015	1,288,346	10,721,974	8.8950	8.45
16 # 2	788	181,760	41.3	98.4	41.3	10,298	#6 OIL	293,920 BBLs	6.308	1,854,047	14,696,315	8.0856	50.00
17 # 2		60,489					GAS	631,137 MCF	1.015	640,604	5,331,285	8.8136	8.45
18 # 3	1087	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19 # 3		650,963	80.5	95.5	80.5	7,107	GAS	4,557,783 MCF	1.015	4,626,150	38,500,106	5.9143	8.45
20 MARTIN # 1	803	109,798	45.2	95.4	47.4	10,548	#6 OIL	176,353 BBLs	6.410	1,130,423	9,118,259	8.3046	51.70
21 # 1		160,037					GAS	1,669,077 MCF	1.028	1,715,811	14,279,456	8.9226	8.56
22 # 2	790	115,522	44.7	92.5	48.3	10,388	#6 OIL	182,777 BBLs	6.410	1,171,601	9,450,409	8.1806	51.70
23 # 2		147,083					GAS	1,514,040 MCF	1.028	1,556,433	12,953,068	8.8066	8.56
24 # 3	449	259,692	77.7	89.8	77.7	7,140	GAS	1,803,696 MCF	1.028	1,854,200	15,431,168	5.9421	8.56
25 # 4	450	240,831	71.9	80.9	89.0	6,355	GAS	1,488,721 MCF	1.028	1,530,405	12,736,456	5.2885	8.56
26 # 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27 # 8	1088	510,788	63.1	75.0	63.1	6,749	GAS	3,353,465 MCF	1.028	3,447,362	28,689,905	5.6168	8.56

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Sep 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	205	13,331	21.3	74.2	64.9	12,951	#6 OIL	23,363 BBLS	6.427	150,154	1,311,417	9.8373	56.13
2 # 1		19,114					GAS	262,670 MCF	1.028	270,025	2,247,223	11.7569	8.56
3 # 2	205	15,427	30.9	99.4	63.0	12,607	#6 OIL	27,220 BBLS	6.427	174,943	1,527,919	9.9042	56.13
4 # 2		31,698					GAS	407,733 MCF	1.028	419,150	3,488,283	11.0047	8.56
5 # 3	365	49,662	41.6	83.1	67.2	11,131	#6 OIL	79,139 BBLS	6.385	505,303	4,442,246	8.9450	56.13
6 # 3		63,260					GAS	731,155 MCF	1.028	751,627	6,255,249	9.8882	8.56
7 # 4	365	58,905	48.9	94.2	60.4	10,627	#6 OIL	94,377 BBLS	6.385	602,597	5,297,589	8.9934	56.13
8 # 4		73,912					GAS	786,882 MCF	1.028	808,915	6,732,016	9.1081	8.56
9 RIVIERA # 3	268	64,161	56.6	98.4	63.7	10,658	#6 OIL	102,549 BBLS	6.381	654,365	5,471,940	8.5285	53.36
10 # 3		48,692					GAS	533,524 MCF	1.028	548,463	4,564,462	9.3742	8.56
11 # 4	279	14,034	50.4	100.0	65.8	10,927	#6 OIL	22,454 BBLS	6.381	143,279	1,198,129	8.5373	53.36
12 # 4		90,602					GAS	972,858 MCF	1.028	1,000,098	8,323,094	9.1864	8.56
13 SANFORD # 3	138	691	8.8	100.0	58.4	11,618	#6 OIL	1,294 BBLS	6.313	8,169	57,960	8.3878	44.79
14 # 3		8,292					GAS	93,126 MCF	1.033	96,199	800,595	9.6550	8.60
16 # 4	954	392,833	55.4	63.1	55.7	7,144	GAS	2,716,570 MCF	1.033	2,806,217	23,354,118	5.9450	8.60
17 # 5	950	628,477	88.9	99.3	88.9	6,938	GAS	4,221,010 MCF	1.033	4,360,303	36,287,654	5.7739	8.60
	**	*	**			*			*				
18 TURKEY POINT # 1	385	13,254	62.5	98.2	63.0	9,961	#6 OIL	20,265 BBLS	6.383	129,351	1,105,270	8.3391	54.54
19 # 1		165,662					GAS	1,607,823 MCF	1.028	1,652,842	13,755,411	8.3033	8.56
	**	*	**			*			*				
20 # 2	390	41,073	44.8	97.6	63.5	10,236	#6 OIL	64,461 BBLS	6.383	411,455	3,515,758	8.5598	54.54
21 # 2		89,004					GAS	894,904 MCF	1.028	919,961	7,656,171	8.6021	8.56
22 CUTLER # 5	65	953	2.0	100.0	59.8	3	GAS	3 MCF	1.028	3	25	0.0026	8.56
23 # 6	105	8,739	11.2	81.8	58.5	16,039	GAS	136,350 MCF	1.028	140,168	1,166,517	13.3484	8.56
24 FT MYERS 1-12	552	878	0.2	100.0	22.8	12,481	#2 OIL	1,888 BBLS	5.804	10,958	136,574	15.5551	72.34
25 LAUDERDALE 1-12	342	5					#2 OIL	15 BBLS	5.537	83	1,156	23.1191	77.06
26 1-12		3,017	1.2	98.7	103.6	19,294	GAS	56,638 MCF	1.028	58,224	484,556	16.0609	8.56
27 13-24	342	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
28 13-24		345	0.1	98.5	11.8	19,142	GAS	6,424 MCF	1.028	6,604	54,960	15.9305	8.56
28 EVERGLADES 1-12	342	6					#2 OIL	17 BBLS	5.537	94	1,049	17.4908	61.73
30 1-12		152	0.1	99.3	43.9	17,032	GAS	2,526 MCF	1.028	2,597	21,613	14.2191	8.56

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Sep 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1 PUTNAM	# 1	235	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00	
2	# 1	67,299	38.5	98.2	85.3	9,813	GAS	639,291 MCF	1.033	660,388	5,495,933	8.1664	8.60	
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00	
4	# 2	79,046	44.5	99.8	85.6	9,506	GAS	727,427 MCF	1.033	751,432	6,253,626	7.9114	8.60	
	(A)	(B)				(B)	PET COKE /							
5 ST JOHNS (1)	# 1	127	80,280	88.5	93.7	94.6	9,915	COAL	33,911 TONS	23.472	795,959	1,806,754	2.2506	53.28
6	# 1							COAL ONLY	35,869 TONS	23.185	831,623	1,876,857		52.33
7	# 1	524						#2 OIL	905 BBLs	5.763	5,216	75,091	14.3222	82.96
	(A)	(B)				(B)	PET COKE /							
8	# 2	127	84,725	93.0	98.7	94.1	10,024	COAL	34,605 TONS	24.542	849,276	1,637,788	1.9331	47.33
	# 2							COAL ONLY	25,922 TONS	23.185	601,002	1,356,008		52.31
9	# 2	150						#2 OIL	260 BBLs	5.763	1,498	21,570	14.4184	82.96
	(A)							(C) (2)						
10 SCHERER (1)	# 4	642	458,034	94.3	99.9	94.3	10,106	COAL	4,628,868 MMBTU	---	4,628,868	9,938,687	2.1699	2.15
11	# 4	-13						#2 OIL	-22 BBLs	5.817	-128	-1,843	14.5118	83.77
12 TURKEY POINT	# 3	693	514,611	99.8	98.3	99.8	11,125	NUCLEAR	5,724,932 MMBTU	---	5,724,932	1,887,254	0.3667	0.33
13	# 4	693	520,042	100.9	99.3	100.9	11,135	NUCLEAR	5,790,588 MMBTU	---	5,790,588	3,030,296	0.5827	0.52
14 ST LUCIE	# 1	839	631,853	101.2	100.0	101.2	10,838	NUCLEAR	6,848,006 MMBTU	---	6,848,006	2,386,880	0.3778	0.35
	***	***	****	****	****	****	***	***	***					
15	# 2	714	523,721	98.5	100.0	98.5	11,127	NUCLEAR	5,827,641 MMBTU	---	5,827,641	2,298,839	0.4389	0.39
16														
17														
18 SYSTEM TOTALS		20,168	9,301,326	----	----	----	9,041	----	1,375,506 BBLs	----	84,090,333	468,260,159	5.0343	----
19									43,643,111 MCF					
20 *** EXCLUDES PARTICIPANTS									4,628,868 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS									68,516 TONS	COAL (C)				
22														
23									24,191,167 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN SepUARY 05 FOR SCHERER, THE MMBTU'S REPORTED Sep BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF SEP 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,141,167	4,585,910	(444,743)	(10)	37,192,786	35,422,137	1,770,649	5
45 U. COST (\$/MMBTU)	2.1323	1.7935	0.3388	18.9000	2.0992	1.7363	0.3629	20.9000
46 AMOUNT (\$)	8,830,333	8,225,000	605,333	7	78,074,289	61,502,000	16,572,289	27
47 BURNED								
48 UNITS (MMBTU)	4,628,868	4,585,910	42,958	1	31,922,644	35,423,292	(3,500,648)	(10)
49 U. COST (\$/MMBTU)	2.1058	1.7935	0.3123	17.4000	1.9864	1.7362	0.2502	14.4000
50 AMOUNT (\$)	9,747,523	8,225,000	1,522,523	19	63,411,948	61,503,000	1,908,948	3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,357,950	4,629,450	4,728,500	>100.0	9,357,950	4,629,450	4,728,500	>100.0
53 U. COST (\$/MMBTU)	2.1052	2.1871	(0.0819)	(3.7000)	2.1052	2.1871	(0.0819)	(3.7000)
54 AMOUNT (\$)	19,700,752	10,125,000	9,575,752	95	19,700,752	10,125,000	9,575,752	95
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	44,894,037	0	44,894,037	100	353,083,773	0	353,083,773	100
59 U. COST (\$/MMBTU)	8.3098	-	8.3098	100.0000	8.7422	-	8.7422	100.0000
60 AMOUNT (\$)	373,060,133	0	373,060,133	100	3,086,739,965	0	86,739,965	100
61 BURNED								
62 UNITS (MMBTU)	44,872,538	46,878,250	(2,005,712)	(0)	353,093,219	343,115,677	9,977,542	0
63 U. COST (\$/MMBTU)	8.3223	8.8329	(0.5106)	(0.0578)	8.7608	9.5325	(0.7717)	(0.0810)
64 AMOUNT (\$)	373,441,736	414,068,805	(40,627,069)	(0)	3,093,363,895	3,270,763,774	(177,399,879)	(0)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	986,499	0	986,499	100	986,499	0	986,499	100
67 U. COST (\$/MMBTU)	7.4387	-	7.4387	100.0000	7.4387	-	7.4387	100.0000
68 AMOUNT (\$)	7,338,241	0	7,338,241	100	7,338,241	0	7,338,241	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,191,167	22,859,518	1,331,649	6	194,773,858	194,563,380	210,478	0
73 U. COST (\$/MMBTU)	0.3970	0.3356	0.0614	18.3000	0.3767	0.3329	0.0438	13.2000
74 AMOUNT (\$)	9,603,268	7,671,000	1,932,268	25	73,372,399	64,764,000	8,608,399	13
75 BURNED	PROPANE							
76 UNITS (GAL)	4,017	100	3,917	>100.0	28,897	900	27,997	>100.0
77 UNIT COST (\$/GAL)	1.7896	1.0000	0.7896	79.0000	1.8113	1.0000	0.8113	81.1000
78 AMOUNT (\$)	7,189	100	7,089	>100.0	52,342	900	51,442	>100.0
LINES 9 & 23 EXCLUDE	(1,000) BARRELS,		\$ (12,160.54)		CURRENT MONTH AND	(1,000) BARRELS,	\$ 83,944	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,033,269		CURRENT MONTH AND	\$ 16,532,824		PERIOD-TO-DATE.

SCHEDULE A - NOTES

Sep-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
298	\$13,338.62	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
83	\$4,358.97	CANAVERAL - TEMP/CAL ADJUSTMENT
(67)	(\$3,654.14)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
21	\$1,050.01	MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
26	\$1,344.31	MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
361	16,438	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,070.58	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006			
Tons per survey	-	-	104,553.50			
Tons per books	-	-	84,312.96			
Tons Difference	-	-	20,240.54			
Adjustment tons within 3% of survey	-	-	16.3590%			
Adjustment \$ (20% ownership)	-	-	\$ 122,498.42			

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006			
Tons per survey	-	-	382,265.45			
Tons per books	-	-	410,444.68			
Tons Difference	-	-	(28,179.23)			
Adjustment tons within 3% of survey	-	-	4.3716%			
Adjustment \$ (20% ownership)	-	-	\$ (167,975.00)			

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06	(38,358)	(\$78,965.25)
Aug-06	-	-
Sep-06	-	-
Oct-06		
Nov-06		
Dec-06		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<u>ESTIMATED:</u>										
ST. LUCIE RELIABILITY	OS	31,007 6,533	0 0	31,007 6,533	7.354 2.265	8.696 2.265	2,280,277 148,000	2,696,321 148,000	346,946 0	
TOTAL		37,540	0	37,540	6.469	7.577	2,428,277	2,844,321 *	346,946	
<u>ACTUAL:</u>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,903	0	27,903	0.507	0.507	141,447	141,447	0	
OUC (SL 1)		19,295	0	19,295	0.472	0.472	91,112	91,112	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		5,486	0	5,486	9.154	9.154	502,179	502,179	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(50)	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(479)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	390	0	390	3.057	3.656	11,921	14,260	1,499	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	1,685	0	1,685	4.762	6.264	80,247	105,540	18,989	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	565	0	565	5.281	6.195	29,840	35,000	5,160	
FLORIDA POWER CORPORATION	OS	5,075	0	5,075	6.626	8.200	336,287	416,125	65,166	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	576	0	576	6.013	7.418	34,637	42,728	6,892	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	2,345	0	2,345	3.552	4.558	83,291	106,880	18,594	
ORLANDO UTILITIES COMMISSION	OS	125	0	125	6.158	7.200	7,698	9,000	870	
PROGRESS VENTURES, INC.	OS	110	0	110	3.090	3.850	3,399	4,235	(1,093)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	(14,816)	(27,416)	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,016	0	5,016	3.957	4.813	198,506	241,407	42,901	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	600	0	600	1.702	2.500	10,212	15,000	6,372	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	39,605	0	39,605	4.241	5.279	1,679,613	2,090,920	321,459	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(200)	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(88)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,198	0	47,198	0.000	0.000	232,559	232,559	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		61,578	0	61,578	4.836	5.795	2,977,831	3,568,458	458,576	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		108,776	0	108,776	2.951	3.494	3,210,390	3,801,017 *	458,576	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		108,776	0	108,776	2.951	3.494	3,210,390	3,801,017	458,576	
2006 3-Yr Average Threshold									19,136,028	
YTD Difference of Threshold vs Actual									(3,513,609)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		71,236	0	71,236	(3.517)	(4.082)	782,113	956,696	111,630	
DIFFERENCE (%)		189.8	0.0	189.8	(54.4)	(53.9)	32.2	33.6	32.2	
PERIOD TO DATE:										
ACTUAL		1,825,633	0	1,825,633	3.749	4.759	68,438,224	86,882,738	15,622,419	
ESTIMATED		1,621,842	0	1,754,397	4.172	5.298	67,656,111	85,926,042	15,510,789	
DIFFERENCE		203,791	0	71,236	(0.423)	(0.539)	782,113	956,696	111,630	
DIFFERENCE (%)		12.6	0.0	4.1	(10.1)	(10.2)	1.2	1.1	0.7	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = -							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		669,409	0	0	669,409	1.855		12,417,000
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.396		148,000
SJRPP		267,235	0	0	267,235	1.841		4,920,000
PPAs		97,369	0	0	97,369	8.441		8,218,803
TOTAL		1,071,346	0	0	1,071,346	2.399		25,703,803
ACTUAL:								
SOUTHERN COMPANIES	UPS	652,433	0	0	652,433	2.136		13,935,969
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(113)	0	0	(113)			(1,528,523)
		652,320	0	0	652,320	1.902		12,407,446
FMPA (SL2)		26,938	0	0	26,938	0.523		140,913
PRIOR MONTH ADJUSTMENT		(38)	0	0	(38)			10,984
		26,900	0	0	26,900	0.565		151,897
OUC (SL2)		18,628	0	0	18,628	0.489		91,129
PRIOR MONTH ADJUSTMENT		(26)	0	0	(26)			(169)
		18,602	0	0	18,602	0.489		90,960
JACKSONVILLE ELECTRIC AUTHORITY	UPS	269,190	0	0	269,190	1.859		5,004,259
PRIOR MONTH ADJUSTMENT		27,063	0	0	27,063			(48,487)
		296,253	0	0	296,253	1.673		4,955,772
RELIANT - INDIAN RIVER		24,747	0	0	24,747	9.869		2,442,235
RELIANT - SHADY HILLS		23,103	0	0	23,103	8.187		1,891,398
SOUTHERN COMPANY - DESOTO		11,798	0	0	11,798	8.840		1,042,892
SOUTHERN COMPANY - OLEANDER		12,513	0	0	12,513	10.012		1,252,756
WILLIAMS POWER		26,880	0	0	26,880	4.745		1,275,331
ST. LUCIE PARTICIPATION SUB-TOTAL		45,502	0	0	45,502	0.534		242,857
TOTAL		1,093,116	0	0	1,093,116	2.334		25,510,687
CURRENT MONTH								
DIFFERENCE		21,770	0	0	21,770	(0.065)		(193,116)
DIFFERENCE%		2.0	0.0	0.0	2.0	(2.7)		(0.8)
PERIOD TO DATE:								
ACTUAL		8,938,326	0	0	8,938,326	2.654		237,218,878
ESTIMATED		8,859,179	0	0	8,859,179	2.575		228,157,882
DIFFERENCE		79,147	0	0	79,147	0.079		9,060,996
DIFFERENCE%		0.9	0.0	0.0	0.9	3.1		4.0
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3								

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		534,456	0	0	534,456	3.069	3.069	16,400,000
TOTAL		534,456	0	0	534,456	3.069	3.069	16,400,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		39,213	0	0	39,213	2.299	2.299	901,462
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		22,718	0	0	22,718	2.319	2.319	526,780
CEDAR BAY GENERATING COMPANY		172,213	0	0	172,213	2.112	2.112	3,636,829
ELLIOTT ENERGY SYSTEMS, INC.		29	0	0	29	9.197	9.197	2667
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		420	0	0	420	5.875	5.875	24673
INDIANTOWN COGENERATION LP.		169,869	0	0	169,869	3.446	3.446	5,853,611
MM TOMOKA FARMS		1,838	0	0	1,838	4.602	4.602	84,578
OKEELANTA POWER LIMITED PARTNERSHIP		23,888	0	0	23,888	3.007	3.007	718,405
SOLID WASTE AUTHORITY OF PALM BEACH		29,227	0	0	29,227	2.075	2.075	606,445
TROPICANA PRODUCTS		1,343	0	0	1,343	6.156	6.156	82,669
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		460,758	0	0	460,758	2.699	2.699	12,438,119
CURRENT MONTH								
DIFFERENCE		(73,698)	0	0	(73,698)	(0.369)	(0.369)	(3,961,884)
DIFFERENCE%		(13.8)	0.0	0.0	(13.8)	(12.0)	-12.0	(24.2)
PERIOD TO DATE:								
ACTUAL		4,253,966	0	0	4,253,966	2.882	2.882	122,586,366
ESTIMATED		4,377,740	0	0	4,377,740	2.861	2.861	125,240,082
DIFFERENCE		(123,774)	0	0	(123,774)	0.021	0.021	(2,653,716)
DIFFERENCE%		(2.8)	0.0	0.0	(2.8)	0.7	0.7	(2.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED:</u>							
FLORIDA	OS	35,542	6.056	2,152,556	7.798	2,771,493	618,937
NON-FLORIDA	OS	106,214	6.409	6,807,515	7.497	7,963,000	948,189
TOTAL		141,756	6.321	8,960,071	7.573	10,734,493	1,567,126
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	20,678	4.950	1,023,655	5.971	1,234,657	211,003
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	9,475	6.307	597,550	7.072	670,106	72,556
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,219	4.388	141,235	5.084	163,654	22,419
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	150	5.000	7,500	5.326	7,989	489
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	21,903	5.847	1,280,624	6.578	1,440,817	160,193
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	438	5.302	23,221	6.853	30,017	6,796
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,007	4.105	328,648	5.172	414,127	85,479
CONOCO PHILLIPS CO.	OS	1,092	4.863	53,109	5.927	64,719	11,610
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	17,598	4.660	819,990	5.971	1,050,755	230,766
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	40,641	5.573	2,264,888	6.695	2,720,847	455,959
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,035	4.105	42,489	5.377	55,655	13,166
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		33,522	5.280	1,769,940	6.194	2,076,406	306,467
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		90,714	5.306	4,812,969	6.368	5,776,937	963,968
TOTAL		124,236	5.299	6,582,909	6.321	7,853,344	1,270,434
<u>CURRENT MONTH:</u>							
DIFFERENCE		(17,520)	(1.022)	(2,377,162)	(1.251)	(2,881,149)	(296,692)
DIFFERENCE (%)		(12.4)	(16.2)	(26.5)	(16.5)	(26.8)	(18.9)
<u>PERIOD TO DATE:</u>							
ACTUAL		1,197,378	6.121	73,289,169	7.113	85,168,761	11,879,593
ESTIMATED		1,241,469	6.145	76,283,222	7.173	89,054,253	12,377,613
DIFFERENCE		(44,091)	(0.024)	(2,994,053)	(0.060)	(3,885,492)	(498,020)
DIFFERENCE (%)		(3.6)	(0.4)	(3.9)	(0.8)	(4.4)	(4.0)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Sep-06**

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
 UPS= Unit Power Sales Agreement with Southern Company
 JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000	9,365,000	9,365,000	9,365,000				84,816,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754	10,638,527	10,644,212	11,524,762				96,444,796
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550	1,889,550	1,886,923	1,847,016				16,668,784
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000				15,444,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141	497,524	256,569	257,953				2,272,360
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078				17,364,794
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130				793,170
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701	10,593,895	8,993,463	10,203,852				91,937,579
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636	6,090,786	6,010,006	6,445,427				55,610,672
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	42,872,490	40,953,382	43,441,218	0	0	0	381,353,188

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Sep-06**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	320	320	320	320			
2	467	467	467	467	467	469	469	469	469			
3	156	156	156	156	156	155	155	155	155			
4	562	569	569	569	569	569	569	569	569			
5	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a			
6	n/a	n/a	56	56	56	56	56	56	56			
7	n/a	n/a	n/a	n/a	55	28	28	28	13			
Total	1,557	1,564	1,620	1,568	1,623	1,597	1,597	1,597	1,582	-	-	-

2006 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	13,796,520	13,796,520	7,819,940	-	-	-

Year-to-date Short Term Capacity Payments	74,443,804
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