

# ST JOE ORIGINAL NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

RECEIVED-PPSC

06 OCT 24 AM 9:09

COMMISSION  
CLERK

October 23, 2006

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU  
Purchased Gas Cost Recovery

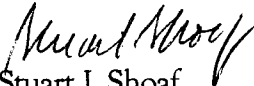
Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L Shoaf  
President

Enclosures

RECEIVED & FILED

PPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

09740 OCT 24 8

PPSC-COMMISSION CLERK

CMP \_\_\_\_\_  
COM 5  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC 1  
OTH \_\_\_\_\_

St Joe Natural Gas Co.  
Docket No. 060003-GU  
October 23, 2006

Wayne Shiefelbein, Esq.  
Rose, Sundstrom & Bentley, LLP  
2548 Blairstone Pines Drive  
Tallahassee, FL32301

Norman Horton  
Messer Law Firm  
PO Box 1875  
Tallahassee, FL 32302-1876

D Bruce May  
Holland & Knight  
315 S Calhoun St. Ste 600  
Tallahassee, FL 32301

Gary V. Perko  
Hopping Green Sams & Smith  
PO Box 6525  
Tallahassee, FL 32314

Robert Vandiver, Esquire  
Office of Public Counsel  
111 W Madison St RM 812  
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire  
TECO Peoples Gas  
PO Box 111  
Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

Brenda Irizarry  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, FL 32302

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 2/14/96)	
		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$92.67)	(\$96.15)	\$3.48	-3.62	(\$1,412.39)	(\$1,482.85)	\$70.46	-4.75
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$35,115.23	\$34,386.75	\$728.48	2.12	\$464,476.08	\$533,293.75	(\$68,817.67)	-12.90
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$69,671.40	\$69,671.40	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	\$0.00	(\$2,845.50)	\$2,845.50	-100.00	(\$29,108.00)	\$64,633.00	(\$93,741.00)	-145.04
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$39,636.56	\$36,059.10	\$3,577.46	9.92	\$503,627.09	\$666,115.30	(\$162,488.21)	-24.39
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$20.76	\$0.00	\$20.76	ERR	\$243.77	\$0.00	\$243.77	ERR
14	TOTAL THERM SALES	\$40,290.68	\$36,059.10	\$4,231.58	11.74	\$577,785.61	\$666,115.30	(\$88,329.69)	-13.26
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	43,920	45,570	(1,650)	-3.62	749,800	841,810	(92,010)	-10.93
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	58,620	47,430	11,190	23.59	798,184	848,260	(50,076)	-5.90
19	DEMAND	60,000	60,000	0	0.00	906,000	906,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	43,920	45,570	(1,650)	-3.62	749,800	841,810	(92,010)	-10.93
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	34	0	34	ERR	384	0	384	ERR
27	TOTAL THERM SALES	66,591	45,570	21,021	46.13	923,498	841,810	81,688	9.70
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-0.00211	-0.00211	-0.00000	0.00	-0.00188	-0.00176	-0.00012	6.94
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.59903	0.72500	-0.12597	-17.37	0.58192	0.62869	-0.04678	-7.44
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.90247	0.79129	0.11118	14.05	0.54535	0.79129	-0.24594	-31.08
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.63483	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.59522	0.79129	-0.19607	-24.78	0.54535	0.79129	-0.24594	-31.08
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.41443	0.61050	-0.19607	-32.12	0.36456	0.61050	-0.24594	-40.29
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41652	0.61357	-0.19705	-32.12	0.36639	0.61357	-0.24718	-40.29
45	PGA FACTOR ROUNDED TO NEAREST .001	0.417	0.614	(0)	-32.08	0.366	0.614	-0.248	-40.39

09740 OCT 24 96

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH: DECEMBER 06  
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	43,920	(\$92.67)	-0.00211
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	43,920	(\$92.67)	-0.00211
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	49,920	\$30,751.48	0.61602
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	8,700	\$4,363.75	0.50158
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	58,620	\$35,115.23	0.59903
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
<b>OTHER</b>			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

JANUARY 06 Through

DECEMBER 06

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$35,115	\$34,387	(728)	-0.02	\$464,476	\$533,294	68,818	0.13
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$4,521	\$1,672	(2,849)	-1.70	\$39,151	\$132,822	93,671	0.71
3 TOTAL		\$39,637	\$36,059	(3,577)	-0.10	\$503,627	\$666,115	162,488	0.24
4 FUEL REVENUES		\$40,291	\$36,059	(4,232)	-0.12	\$577,786	\$666,115	88,330	0.13
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$151,332	\$151,332	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD •		\$57,105	\$52,874	(4,232)	-0.08	\$729,118	\$817,447	88,330	0.11
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$17,469	\$16,815	(654)	-0.04	\$225,491	\$151,332	(74,159)	-0.49
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,277	(\$235)	(1,512)	6.44	\$10,550	(\$1,952)	(12,502)	6.40
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$290,699	(\$53,519)	(344,218)	6.43	\$207,922	(\$51,801)	(259,723)	5.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$16,815)	(\$16,815)	0	0.00	(\$151,332)	(\$151,332)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$292,630	(\$53,754)	(346,384)	6.44	\$292,630	(\$53,754)	(346,384)	6.44
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		290,699	(53,519)	(344,218)	6.43				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		291,353	(53,519)	(344,873)	6.44				
14 TOTAL (12+13)		582,053	(107,038)	(689,091)	6.44				
15 AVERAGE (50% OF 14)		291,026	(53,519)	(344,545)	6.44				
16 INTEREST RATE - FIRST DAY OF MONTH		5.27	5.27	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.26	5.26	0.00	0.00				
18 TOTAL (16+17)		10.53	10.53	0.00	0.00				
19 AVERAGE (50% OF 18)		5.27	5.27	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,277	(235)	(1,512)	6.44				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2006

Through

DECEMBER 2006

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST			TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE	DEMAND COST		OTHER CHARGES ACA/GR/FUEL
1											
2	FGT	SJNG	FT	0		0					
3	"	SJNG	FT	49,920		49,920	\$30,751.48	\$30.74	\$4,614.00	(123.41)	
4	"	SJNG	BO	8,700		8,700	\$4,363.75				
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				58,620	0	58,620	\$35,115.23	\$30.74	\$4,614.00	(\$123.41)	67.62

COMPANY:		ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY		SCHEDULE A-4		
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006		
				1.037406		PAGE 1 OF 1		
MONTH:		SEPTEMBER						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	MOPS	153	147	1,071	1,032	6.76	7.01
2.	PRIOR	MOPS	148	143	592	571	6.76	7.01
3.	PRIOR	MOPS	146	141	292	281	6.76	7.01
4.	PRIOR	MOPS	151	146	302	291	6.76	7.01
5.	PRIOR	MOPS	149	144	447	431	6.76	7.01
6.	PRIOR	MOPS	147	142	441	425	6.76	7.01
7.	PRIOR	MOPS	117	113	234	226	6.76	7.01
8.	PRIOR	CS#11	208	201	832	802	4.80	4.97
9.	PRIOR	BAY	153	147	153	147	5.00	5.19
10.	PRIOR	CS#11	208	201	208	201	4.85	5.03
11.	PRIOR	68141	140	135	420	405	5.11	5.30
12.				0		0		
13.				0		0		
14.				0		0		
15.				0		0		
16.				0		0		
17.				0		0		
18.				0		0		
19.				0		0		
20.				0		0		
21.				0		0		
22.				0		0		
23.				0		0		
24.				0		0		
25.				0		0		
26.		TOTAL:	1,720	1,658	4,992	4,812		
27.					WEIGHTED AVERAGE		6.10	6.33

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: SEPTEMBER		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	33,395	36,530	3,135	0.09	552,808	645,855	93,048	0.17	
COMMERCIAL	7,130	4,140	(2,991)	-0.42	70,404	73,190	2,786	0.04	
COMMERCIAL LARGE VOL. 1	14,505	9,330	(5,175)	-0.36	160,535	164,953	4,418	0.03	
<b>TOTAL FIRM</b>	<b>55,030</b>	<b>50,000</b>	<b>(5,030)</b>	<b>-0.09</b>	<b>783,746</b>	<b>883,998</b>	<b>100,252</b>	<b>0.13</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	17,613	31,170	13,557	0.77	287,335	280,530	(6,805)	-0.02	
INTERR. - TRANSPORT (TS6)	519,090	573,893	54,803	0.11	5,057,290	5,165,037	107,747	0.02	
LARGE INTERRUPTIBLE	10,760	0	(10,760)	-1.00	127,640	0	(127,640)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>547,463</b>	<b>605,063</b>	<b>57,600</b>	<b>0.11</b>	<b>5,472,265</b>	<b>5,445,567</b>	<b>(26,698)</b>	<b>-0.00</b>	
<b>TOTAL THERM SALES</b>	<b>602,493</b>	<b>655,063</b>	<b>52,570</b>	<b>0.09</b>	<b>6,256,011</b>	<b>6,329,565</b>	<b>73,554</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,874	2,889	15	0.01	2,896	2,889	(7)	-0.00	
COMMERCIAL	211	209	(2)	-0.01	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
<b>TOTAL FIRM</b>	<b>3,123</b>	<b>3,137</b>	<b>14</b>	<b>0.00</b>	<b>3,147</b>	<b>3,137</b>	<b>(10)</b>	<b>-0.00</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,127</b>	<b>3,141</b>	<b>14</b>	<b>0.00</b>	<b>3,151</b>	<b>3,141</b>	<b>(10)</b>	<b>-0.00</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12	13	1	0.09	21	25	4	0.17	
COMMERCIAL	34	20	(14)	-0.41	37	39	2	0.06	
COMMERCIAL LARGE VOL. 1	382	239	(142)	-0.37	469	470	1	0.00	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	536,703	31,170	(505,533)	-0.94	593,847	31,170	(562,677)	-0.95	
INTERR. - TRANSPORT (TS6)	173,030	191,298	18,268	0.11	1,685,763	1,721,679	35,916	0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.051135	1.038381	1.038244	1.035457	1.03432	1.037447	1.036767	1.034515	1.033507			
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	1.054363	1.052073	1.051048	0	0	0

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

DOCUMENT NUMBER: 09740 OCT24: FPSC-COMMISSION CLE

REDACTED

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-989-2093

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	-\$92.67
<b>Invoice Identifier:</b>	000301705
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	1,000	-21.10	26 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	3,245	-68.47	01 - 23	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	147	-3.10	25 - 25	
				Transportation Commodity															

**Invoice Total Amount:**      **4,392**      **-92.67**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

REDACTED

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/28/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b> JP Morgan Chase, NY  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MAGGIE MATHESON  <b>Contact Phone:</b> 713-989-2093
--	--	---

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> October 01, 2006
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$4,614.00
<b>Invoice Identifier:</b>	000301704
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	

Reservation/Demand D1

**Invoice Total Amount: 6,000 4,614.00**

REDACTED

Gas Sales Invoice - Revised



BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9020864  
Invoice Date 10/13/2006  
Contract # 9000114  
Delivery Month Sep 2006  
Due Date 10/23/2006

To:  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK. NY - ACCT NO  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Sep 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
Bay Gas Interconnect (Bay Gas )				
Base Commodity 09/25-09/25	1653217 / 9085914	153	5.0000	765.00
Total For Bay Gas Interconnect (Bay Gas )		153		765.00
CS #11 MOUNT VERNON (0025309 )				
Base Commodity 09/26-09/26	1653235 / 9085916	208	4.8500	1,008.80
Base Commodity 09/27-09/30	1653264 / 9085918	832	4.7950	3,989.44
Total For CS #11 MOUNT VERNON (0025309 )		1,040		4,998.24
MOPS-REFUGIO FGT - FGT (0000611 )				
** Base Commodity 09/01-09/23	1572159 / 9082834	3,379	6.7600	22,842.04
Total For MOPS-REFUGIO FGT - FGT (0000611 )		3,379		22,842.04
St Joe Natural Gas (68141 )				
Base Commodity 09/28-09/30	1656854 / 9086177	420	5.1100	2,146.20
Total For St Joe Natural Gas (68141 )		420		2,146.20
Net Change Amount				(946.40)
Previous Amount				31,697.88
Total Amount Due		4,992		30,751.48 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

**IMBALANCE BOOK OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

INVOICE 3954.6

TO: ST JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32457

Office: 850-229-8216  
 Fax: 850-229-8392

DATE: 18-Oct-06  
 DELINQUENT: 28-Oct-06

REMITT: Orlando Cogen Fuels, Inc. Fax: 407-851-1686

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	SEP 2006	\$5.0158	100.00%	\$5.016	870.00	\$4,363.75

TOTAL DECATHERM / INVOICE \$4,363.75

BOOKOUT	Max (High)	Min (Low)	Avg	3.78% FTS-1 Usage	Book Rate
SEP 2006	\$5.008	\$4.632	\$4.8200	\$5.0094	\$0.0064
					\$5.0158

Questions, please contact: Stuart Shoaf  
 850-229-8394  
 sshoaf@stjoenaturalgas.com