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October 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 060001-EI

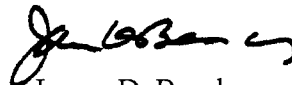
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

09824 OCT 25 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of October 2006 to the following:

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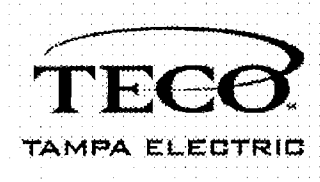
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October 25, 2006  
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**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

SEPTEMBER 2006

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	71,680,875	71,780,397	(99,522)	-0.1%	1,601,845	1,628,898	(27,053)	-1.7%	4.47489	4.40668	0.06821	1.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(9,677)	(6,734)	(2,943)	43.7%	1,601,845 (a)	1,628,898 (a)	(27,053)	-1.7%	(0.00060)	(0.00041)	(0.00019)	46.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,601,845 (a)	1,628,898 (a)	(27,053)	-1.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	21,026	38,443	(17,417)	-45.3%	1,601,845 (a)	1,628,898 (a)	(27,053)	-1.7%	0.00131	0.00236	(0.00105)	-44.4%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>71,692,224</b>	<b>71,812,106</b>	<b>(119,882)</b>	<b>-0.2%</b>	<b>1,601,845</b>	<b>1,628,898</b>	<b>(27,053)</b>	<b>-1.7%</b>	<b>4.47560</b>	<b>4.40863</b>	<b>0.06697</b>	<b>1.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	6,615,804	21,747,800	(15,131,996)	-69.6%	121,637	328,807	(207,170)	-63.0%	5.43897	6.61415	(1.17518)	-17.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,755,425	0	8,755,425	0.0%	144,605	0	144,605	0.0%	6.05472	0.00000	6.05472	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,595,686	1,131,500	464,186	41.0%	52,934	36,546	16,388	44.8%	3.01448	3.09610	(0.08162)	-2.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>16,966,915</b>	<b>22,879,300</b>	<b>(5,912,385)</b>	<b>-25.8%</b>	<b>319,176</b>	<b>365,353</b>	<b>(46,177)</b>	<b>-12.6%</b>	<b>5.31585</b>	<b>6.26225</b>	<b>(0.94640)</b>	<b>-15.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,921,021</b>	<b>1,994,251</b>	<b>(73,230)</b>	<b>-3.7%</b>	<b>0</b>			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,040	34,200	24,840	72.6%	1,922	1,335	587	44.0%	3.07196	2.56180	0.51016	19.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	411,955	0	411,955	0.0%	7,200	0	7,200	0.0%	5.72160	0.00000	5.72160	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,829	772,900	(767,071)	-99.2%	205	11,932	(11,727)	-98.3%	2.84341	6.47754	(3.63412)	-56.1%
18. Gains on Market Based Sales	1,996	130,800	(128,804)	-98.5%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>478,820</b>	<b>937,900</b>	<b>(459,080)</b>	<b>-48.9%</b>	<b>9,327</b>	<b>13,267</b>	<b>(3,940)</b>	<b>-29.7%</b>	<b>5.13370</b>	<b>7.06942</b>	<b>(1.93572)</b>	<b>-27.4%</b>
20. Net Inadvertant Interchange					(442)	0	(442)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					9,022	0	9,022	0.0%				
22. Interchange and Wheeling Losses					4,584	300	4,284	1428.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>88,180,319</b>	<b>93,753,506</b>	<b>(5,573,187)</b>	<b>-5.9%</b>	<b>1,915,690</b>	<b>1,980,684</b>	<b>(64,994)</b>	<b>-3.3%</b>	<b>4.60306</b>	<b>4.73339</b>	<b>(0.13033)</b>	<b>-2.8%</b>
24. Net Unbilled	(4,968,725) (a)	(4,816,225) (a)	(152,500)	3.2%	(107,944)	(101,750)	(6,194)	6.1%	4.60306	4.73339	(0.13033)	-2.8%
25. Company Use	139,519 (a)	146,735 (a)	(7,216)	-4.9%	3,031	3,100	(69)	-2.2%	4.60307	4.73339	(0.13032)	-2.8%
26. T & D Losses	5,340,053 (a)	4,277,518 (a)	1,062,535	24.8%	116,011	90,369	25,642	28.4%	4.60306	4.73339	(0.13033)	-2.8%
27. System KWH Sales	88,180,319	93,753,506	(5,573,187)	-5.9%	1,904,592	1,988,965	(84,373)	-4.2%	4.62988	4.71368	(0.08380)	-1.8%
28. Wholesale KWH Sales	(2,373,834)	(2,429,106)	55,272	-2.3%	(51,272)	(51,533)	261	-0.5%	4.62988	4.71369	(0.08381)	-1.8%
29. Jurisdictional KWH Sales	85,806,485	91,324,400	(5,517,915)	-6.0%	1,853,320	1,937,432	(84,112)	-4.3%	4.62988	4.71368	(0.08380)	-1.8%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	85,880,279	91,402,939	(5,522,660)	-6.0%	1,853,320	1,937,432	(84,112)	-4.3%	4.63386	4.71774	(0.08388)	-1.8%
32. Other	0	0	0	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,063,551)	(1,276,250)	212,699	-16.7%	1,853,320	1,937,432	(84,112)	-4.3%	(0.05739)	(0.06587)	0.00849	-12.9%
34. Other	0	0	0	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.66393	0.63510	0.02882	4.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	97,121,413	102,431,374	(5,309,961)	-5.2%	1,853,320	1,937,432	(84,112)	-4.3%	5.24040	5.28697	(0.04656)	-0.9%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	97,191,340	102,505,125	(5,313,785)	-5.2%	1,853,320	1,937,432	(84,112)	-4.3%	5.24417	5.29077	(0.04660)	-0.9%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.00328	0.00314	0.00014	4.5%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>97,252,135</b>	<b>102,565,920</b>	<b>(5,313,785)</b>	<b>-5.2%</b>	<b>1,853,320</b>	<b>1,937,432</b>	<b>(84,112)</b>	<b>-4.3%</b>	<b>5.24745</b>	<b>5.29391</b>	<b>(0.04646)</b>	<b>-0.9%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.247</b>	<b>5.294</b>	<b>(0.047)</b>	<b>-0.9%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: SEPTEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	627,318,015	594,980,215	32,337,800	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47008	4.37494	0.09515	2.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(81,429)	(60,606)	(20,823)	34.4%	14,033,698 (a)	13,599,741 (a)	433,957	3.2%	(0.00058)	(0.00045)	(0.00013)	30.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	14,033,698 (a)	13,599,741 (a)	433,957	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	126,527	158,662	(32,135)	-20.3%	14,033,698 (a)	13,599,741 (a)	433,957	3.2%	0.00090	0.00117	(0.00027)	-22.7%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>627,363,113</b>	<b>595,078,271</b>	<b>32,284,842</b>	<b>5.4%</b>	<b>14,033,698</b>	<b>13,599,741</b>	<b>433,957</b>	<b>3.2%</b>	<b>4.47040</b>	<b>4.37566</b>	<b>0.09475</b>	<b>2.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	41,847,404	145,942,100	(104,094,696)	-71.3%	692,192	2,406,985	(1,714,793)	-71.2%	6.04564	6.06327	(0.01764)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	69,115,710	0	69,115,710	0.0%	995,447	0	995,447	0.0%	6.94318	0.00000	6.94318	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,853,537	9,821,600	3,031,937	30.9%	413,204	326,870	86,334	26.4%	3.11070	3.00474	0.10596	3.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>123,816,651</b>	<b>155,763,700</b>	<b>(31,947,049)</b>	<b>-20.5%</b>	<b>2,100,843</b>	<b>2,733,855</b>	<b>(633,012)</b>	<b>-23.2%</b>	<b>5.89367</b>	<b>5.69758</b>	<b>0.19608</b>	<b>3.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>16,134,541</b>	<b>16,333,596</b>	<b>(199,055)</b>	<b>-1.2%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	566,357	406,100	160,257	39.5%	14,828	13,875	953	6.9%	3.81948	2.92685	0.89264	30.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,129,248	0	3,129,248	0.0%	65,510	0	65,510	0.0%	4.77675	0.00000	4.77675	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,796,383	9,880,800	(7,084,417)	-71.7%	56,297	171,959	(115,662)	-67.3%	4.96720	5.74602	(0.77882)	-13.6%
18. Gains on Market Based Sales	592,911	2,730,680	(2,137,769)	-78.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>7,063,879</b>	<b>13,017,580</b>	<b>(5,953,701)</b>	<b>-45.7%</b>	<b>136,665</b>	<b>185,834</b>	<b>(49,169)</b>	<b>-26.5%</b>	<b>5.16875</b>	<b>7.00495</b>	<b>(1.83620)</b>	<b>-26.2%</b>
20. Net Inadvertant Interchange					(665)	0	(665)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					38,173	0	38,173	0.0%				
22. Interchange and Wheeling Losses					33,335	3,400	29,935	880.4%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>744,115,885</b>	<b>737,824,391</b>	<b>6,291,494</b>	<b>0.9%</b>	<b>16,002,049</b>	<b>16,144,362</b>	<b>(142,313)</b>	<b>-0.9%</b>	<b>4.65013</b>	<b>4.57017</b>	<b>0.07996</b>	<b>1.7%</b>
24. Net Unbilled	5,388,381 (a)	7,538,511 (a)	(2,150,130)	-28.5%	66,907	167,459	(100,552)	-60.0%	8.05354	4.50171	3.55183	78.9%
25. Company Use	1,248,542 (a)	1,272,035 (a)	(23,493)	-1.8%	27,011	27,900	(889)	-3.2%	4.62235	4.55927	0.06308	1.4%
26. T & D Losses	42,291,877 (a)	32,283,219 (a)	10,008,658	31.0%	930,819	704,219	226,600	32.2%	4.54351	4.58426	(0.04075)	-0.9%
27. System KWH Sales	744,115,885	737,824,391	6,291,494	0.9%	14,977,312	15,244,784	(267,472)	-1.8%	4.96829	4.83985	0.12844	2.7%
28. Wholesale KWH Sales	(26,381,448)	(19,243,586)	(7,137,862)	37.1%	(539,633)	(394,655)	(144,978)	36.7%	4.88878	4.87605	0.01272	0.3%
29. Jurisdictional KWH Sales	717,734,437	718,580,805	(846,368)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97126	4.83889	0.13237	2.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	718,351,688	719,198,786	(847,098)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97553	4.84305	0.13249	2.7%
32. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,039,375)	(11,486,250)	(553,125)	4.8%	14,437,679	14,850,129	(412,450)	-2.8%	(0.08339)	(0.07735)	(0.00604)	7.8%
34. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	110,742,165	110,742,167	(2)	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.76704	0.74573	0.02130	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	817,054,478	818,454,703	(1,400,225)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.65918	5.51143	0.14775	2.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	817,642,757	819,043,990	(1,401,233)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66326	5.51540	0.14786	2.7%
39. GPIF * (Already Adjusted for Taxes)	547,155	547,155	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00379	0.00368	0.00011	2.9%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>818,189,912</b>	<b>819,591,145</b>	<b>(1,401,233)</b>	<b>-0.2%</b>	<b>14,437,679</b>	<b>14,850,129</b>	<b>(412,450)</b>	<b>-2.8%</b>	<b>5.66705</b>	<b>5.51908</b>	<b>0.14797</b>	<b>2.7%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.667</b>	<b>5.519</b>	<b>0.148</b>	<b>2.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	71,680,875	71,780,397	(99,522)	-0.1%	627,318,015	594,980,215	32,337,800	5.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	476,824	807,100	(330,276)	-40.9%	6,470,968	10,286,900	(3,815,932)	-37.1%
2a. GAINS FROM MARKET BASED SALES	1,996	130,800	(128,804)	-98.5%	592,911	2,730,680	(2,137,769)	-78.3%
3. FUEL COST OF PURCHASED POWER	6,615,804	21,747,800	(15,131,996)	-69.6%	41,847,404	145,942,100	(104,094,696)	-71.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,595,686	1,131,500	464,186	41.0%	12,853,537	9,821,600	3,031,937	30.9%
4. ENERGY COST OF ECONOMY PURCHASES	8,755,425	0	8,755,425	0.0%	69,115,710	0	69,115,710	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	88,168,970	93,721,797	(5,552,827)	-5.9%	744,070,787	737,726,335	6,344,452	0.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,677)	(6,734)	(2,943)	43.7%	(81,429)	(60,606)	(20,823)	34.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	21,026	38,443	(17,417)	-45.3%	126,527	158,662	(32,135)	-20.3%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	88,180,319	93,753,506	(5,573,187)	-5.9%	744,115,885	737,824,391	6,291,494	0.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,853,320	1,937,432	(84,112)	-4.3%	14,437,679	14,850,129	(412,450)	-2.8%
2. NONJURISDICTIONAL SALES	51,272	51,533	(261)	-0.5%	539,633	394,655	144,978	36.7%
3. TOTAL SALES	1,904,592	1,988,965	(84,373)	-4.2%	14,977,312	15,244,784	(267,472)	-1.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9730798	0.9740905	(0.0010107)	-0.1%	8.6688603	8.7683065	(0.0994462)	-1.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	99,761,089	104,835,518	(5,074,429)	-4.8%	776,359,210	803,170,716	(26,811,506)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(110,742,165)	(110,742,167)	2	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(547,155)	(547,155)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	87,395,609	92,470,038	(5,074,429)	-5.5%	665,069,890	691,881,395	(26,811,505)	-3.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	88,180,319	93,753,506	(5,573,187)	-5.9%	744,115,885	737,824,391	6,291,494	0.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9730798	0.9740905	(0.0010107)	-0.1%	NA	NA	-	0.0%
5a. Other	0	0	0	0.0%	63	0	63	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	85,806,485	91,324,400	(5,517,915)	-6.0%	717,734,500	718,580,805	(846,305)	-0.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	85,880,279	91,402,939	(5,522,660)	-6.0%	718,351,752	719,198,786	(847,034)	-0.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,063,551)	(1,276,250)	212,699	-16.7%	(12,039,375)	(11,486,250)	(553,125)	4.8%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	84,816,728	90,126,689	(5,309,961)	-5.9%	706,312,377	707,712,536	(1,400,159)	-0.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	2,578,881	2,343,349	235,532	10.1%	(41,242,487)	(15,831,142)	(25,411,346)	160.5%
8. INTEREST PROVISION FOR THE MONTH	(874,137)	(236,904)	(637,233)	269.0%	(7,879,101)	(3,341,986)	(4,537,115)	135.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(206,561,911)	(70,498,313)	(136,063,598)	193.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(192,552,482)	(56,087,183)	(136,465,299)	243.3%	NOT APPLICABLE			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(206,561,911)	(70,498,313)	(136,063,598)	193.0%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(191,678,345)	(55,850,279)	(135,828,066)	243.2%	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(398,240,256)	(126,348,592)	(271,891,664)	215.2%	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(199,120,128)	(63,174,296)	(135,945,832)	215.2%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.270	4.500	0.770	17.1%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	4.500	0.760	16.9%	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	10.530	9.000	1.530	17.0%	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	5.265	4.500	0.765	17.0%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.375	0.064	17.1%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(874,137)	(236,904)	(637,233)	269.0%	-----	-----	NOT APPLICABLE	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,178	501,297	(398,119)	-79.4%	2,291,974	2,124,937	167,037	7.9%
2 LIGHT OIL	196,851	710,189	(513,338)	-72.3%	4,607,862	6,072,471	(1,464,609)	-24.1%
3 COAL	26,353,634	22,706,643	3,646,991	16.1%	223,345,146	211,620,399	11,724,747	5.5%
4 NATURAL GAS	45,027,212	47,862,268	(2,835,056)	-5.9%	397,073,033	375,162,408	21,910,625	5.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	71,680,875	71,780,397	(99,522)	-0.1%	627,318,015	594,980,215	32,337,800	5.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	836	6,585	(5,749)	-87.3%	22,745	27,931	(5,186)	-18.6%
9 LIGHT OIL	854	5,314	(4,460)	-83.9%	31,269	45,121	(13,852)	-30.7%
10 COAL	971,098	853,253	117,845	13.8%	8,488,405	8,041,573	446,832	5.6%
11 NATURAL GAS	629,057	763,746	(134,689)	-17.6%	5,491,279	5,485,116	6,163	0.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,601,845	1,628,898	(27,053)	-1.7%	14,033,698	13,599,741	433,957	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,593	10,226	(8,633)	-84.4%	36,824	43,367	(6,543)	-15.1%
16 LIGHT OIL (BBL)	2,241	13,449	(11,208)	-83.3%	54,806	120,973	(66,167)	-54.7%
17 COAL (TON)	449,104	383,032	66,072	17.2%	3,888,504	3,621,797	266,707	7.4%
18 NATURAL GAS (MCF)	4,632,389	5,603,693	(971,304)	-17.3%	39,780,741	40,274,549	(493,808)	-1.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,994	64,204	(54,210)	-84.4%	231,026	272,282	(41,256)	-15.2%
22 LIGHT OIL	12,433	58,867	(46,434)	-78.9%	310,369	512,465	(202,096)	-39.4%
23 COAL	10,652,478	9,208,540	1,443,938	15.7%	91,975,579	86,879,628	5,095,951	5.9%
24 NATURAL GAS	4,785,258	5,760,668	(975,410)	-16.9%	41,162,695	41,402,003	(239,308)	-0.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,460,163	15,092,279	367,884	2.4%	133,679,669	129,066,378	4,613,291	3.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.40%	(0.00)	-	0.16%	0.21%	(0.00)	-
29 LIGHT OIL	0.05%	0.33%	(0.00)	-	0.22%	0.33%	(0.00)	-
30 COAL	60.62%	52.38%	0.08	-	60.49%	59.13%	0.01	-
31 NATURAL GAS	39.27%	46.89%	(0.08)	-	39.13%	40.33%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	64.77	49.02	15.75	32.1%	62.24	49.00	13.24	27.0%
36 LIGHT OIL (\$/BBL)	87.84	52.81	35.03	66.3%	84.08	50.20	33.88	67.5%
37 COAL (\$/TON)	58.68	59.28	(0.60)	-1.0%	57.44	58.43	(0.99)	-1.7%
38 NATURAL GAS (\$/MCF)	9.72	8.54	1.18	13.8%	9.98	9.32	0.67	7.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.32	7.81	2.52	32.2%	9.92	7.80	2.12	27.1%
42 LIGHT OIL	15.83	12.06	3.77	31.2%	14.85	11.85	3.00	25.3%
43 COAL	2.47	2.47	0.01	0.3%	2.43	2.44	(0.01)	-0.3%
44 NATURAL GAS	9.41	8.31	1.10	13.3%	9.65	9.06	0.58	6.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.64	4.76	(0.12)	-2.5%	4.69	4.61	0.08	1.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	11,955	9,750	2,205	22.6%	10,157	9,748	409	4.2%
49 LIGHT OIL	14,558	11,078	3,480	31.4%	9,926	11,358	(1,432)	-12.6%
50 COAL	10,970	10,792	178	1.6%	10,835	10,804	31	0.3%
51 NATURAL GAS	7,607	7,543	64	0.8%	7,496	7,548	(52)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,651	9,265	386	4.2%	9,526	9,490	36	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	12.34	7.61	4.73	62.2%	10.08	7.61	2.47	32.5%
56 LIGHT OIL	23.05	13.36	9.69	72.5%	14.74	13.46	1.28	9.5%
57 COAL	2.71	2.66	0.05	1.9%	2.63	2.63	0.00	0.0%
58 NATURAL GAS	7.16	6.27	0.89	14.2%	7.23	6.84	0.39	5.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.47	4.41	0.06	1.4%	4.47	4.37	0.10	2.3%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	219,697	74.2	78.4	74.2	11,263	COAL	105,417	23,473,840	2,474,541.8	6,269,732	2.85	59.48
B.B.#2	391	142,137	50.5	51.2	71.8	10,656	COAL	64,589	23,449,760	1,514,596.5	3,841,465	2.70	59.48
B.B.#3	414	218,934	73.4	76.9	76.2	10,911	COAL	101,633	23,503,500	2,388,731.2	6,044,677	2.76	59.48
B.B.#4	457	243,347	74.0	83.1	76.1	11,329	COAL	118,373	23,288,820	2,756,767.5	7,040,298	2.89	59.48
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,065	5,807,630	11,993.3	176,045	-	85.25
<b>B.B. STATION</b>	<b>1,673</b>	<b>824,115</b>	<b>68.4</b>	<b>72.9</b>	<b>74.7</b>	<b>11,084</b>	-	-	-	-	<b>23,372,217</b>	<b>2.84</b>	-
SEB-PHIL #1(HVY OIL)	17	448	3.7	100.0	63.2	11,955	HVY.OIL	854	6,273,540	5,360.7	48,087	10.73	56.31
SEB-PHIL #2(HVY OIL)	17	388	3.2	99.6	65.4	11,955	HVY.OIL	739	6,273,540	4,633.4	41,612	10.72	56.31
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	130	5,807,630	752.1	13,479	-	103.68
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>836</b>	<b>3.4</b>	<b>99.8</b>	<b>64.3</b>	<b>11,955</b>	-	-	-	-	<b>103,178</b>	<b>12.34</b>	-
POLK #1 GASIFIER	255	146,983	-	-	-	10,327	COAL	59,092	25,686,000	1,517,841.2	2,981,417	2.03	50.45
POLK #1 CT (OIL)	225	854	-	-	-	14,564	LGT.OIL	2,241	5,780,693	12,432.4	196,851	23.05	87.84
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>147,837</b>	<b>80.5</b>	<b>87.6</b>	<b>86.9</b>	<b>10,351</b>	-	-	-	<b>1,530,273.6</b>	<b>3,178,268</b>	<b>2.15</b>	-
POLK #2 CT (GAS)	150	11,327	-	-	-	11,404	GAS	125,049	1,033,000	129,176.0	1,206,034	10.65	9.64
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	(9,749)	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>11,327</b>	<b>10.1</b>	<b>100.0</b>	<b>76.9</b>	<b>11,404</b>	-	-	-	<b>129,176.0</b>	<b>1,196,285</b>	<b>10.56</b>	-
POLK #3 CT (GAS)	150	12,346	-	-	-	12,009	GAS	143,524	1,033,000	148,260.3	1,383,331	11.20	9.64
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	9,749	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>155</b>	<b>12,346</b>	<b>11.1</b>	<b>100.0</b>	<b>77.4</b>	<b>12,009</b>	-	-	-	<b>148,260.3</b>	<b>1,393,080</b>	<b>11.28</b>	-
<b>POLK STATION TOTAL</b>	<b>565</b>	<b>171,510</b>	<b>42.2</b>	<b>94.4</b>	<b>81.5</b>	<b>10,540</b>	-	-	-	<b>1,807,709.9</b>	<b>5,767,633</b>	<b>3.36</b>	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>146</b>	<b>0</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
COT 1	3	309	14.3	99.7	93.1	14,526	GAS	4,345	1,033,000	4,488.6	39,478	12.78	9.09
COT 2	3	296	13.7	100.0	87.8	14,526	GAS	4,162	1,033,000	4,299.4	37,815	12.78	9.09
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>605</b>	<b>14.0</b>	<b>99.8</b>	<b>90.5</b>	<b>14,526</b>	<b>GAS</b>	<b>8,507</b>	<b>1,033,000</b>	<b>8,788.0</b>	<b>77,293</b>	<b>12.78</b>	<b>9.09</b>
BAYSIDE ST 1	234	66,933	39.7	84.5	47.0	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	0	0.0	0.0	0.0	0	GAS	0	1,033,000	0.0	0	0.00	0.00
BAYSIDE CT1B	156	60,299	53.7	83.1	80.0	11,633	GAS	679,022	1,033,000	701,430.0	6,601,963	10.95	9.72
BAYSIDE CT1C	156	65,912	58.7	84.5	79.2	11,045	GAS	704,728	1,033,000	727,984.0	6,851,897	10.40	9.72
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>702</b>	<b>193,144</b>	<b>38.2</b>	<b>65.4</b>	<b>51.1</b>	<b>7,401</b>	<b>GAS</b>	<b>1,383,750</b>	<b>1,033,000</b>	<b>1,429,414.0</b>	<b>13,453,860</b>	<b>6.97</b>	<b>9.72</b>
BAYSIDE ST 2	306	141,269	64.1	98.4	65.2	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	59,480	53.0	100.0	82.9	11,211	GAS	645,556	1,033,000	666,859.0	6,279,831	10.56	9.73
BAYSIDE CT2B	156	70,466	62.7	100.0	82.6	11,444	GAS	780,673	1,033,000	806,435.0	7,594,221	10.78	9.73
BAYSIDE CT2C	156	78,333	69.7	99.9	82.5	11,414	GAS	865,511	1,033,000	894,073.0	8,419,507	10.75	9.73
BAYSIDE CT2D	156	62,087	55.3	98.3	82.7	11,311	GAS	679,819	1,033,000	702,253.0	6,613,135	10.65	9.73
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>930</b>	<b>411,635</b>	<b>61.5</b>	<b>99.2</b>	<b>76.9</b>	<b>7,457</b>	<b>GAS</b>	<b>2,971,559</b>	<b>1,033,000</b>	<b>3,069,620.0</b>	<b>28,906,694</b>	<b>7.02</b>	<b>9.73</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,632</b>	<b>604,779</b>	<b>51.5</b>	<b>84.7</b>	<b>65.8</b>	<b>7,439</b>	<b>GAS</b>	<b>4,355,309</b>	<b>1,033,000</b>	<b>4,499,034.0</b>	<b>42,360,554</b>	<b>7.00</b>	<b>9.73</b>
<b>SYSTEM</b>	<b>4,056</b>	<b>1,601,845</b>	<b>54.9</b>	<b>81.9</b>	<b>69.3</b>	<b>9,651</b>	-	-	-	<b>15,460,163.0</b>	<b>71,680,875</b>	<b>4.47</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	1,884	10,226	(8,342)	-81.6%	41,452	43,367	(1,915)	-4.4%
3 UNIT COST (\$/BBL)	56.18	47.96	8.22	17.1%	58.74	47.71	11.03	23.1%
4 AMOUNT (\$)	105,839	480,402	(384,563)	-78.4%	2,434,855	2,069,004	365,851	17.7%
5 BURNED:								
6 UNITS (BBL)	1,593	10,226	(8,633)	-84.4%	36,824	43,367	(6,543)	-15.1%
7 UNIT COST (\$/BBL)	64.77	49.02	15.75	32.1%	62.24	49.00	13.24	27.0%
8 AMOUNT (\$)	103,178	501,297	(398,119)	-79.4%	2,291,974	2,124,937	167,037	7.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	19,959	12,118	7,841	64.7%	19,959	12,118	7,841	64.7%
11 UNIT COST (\$/BBL)	58.13	47.80	10.33	21.6%	58.13	47.80	10.33	21.6%
12 AMOUNT (\$)	1,160,187	579,279	580,908	100.3%	1,160,187	579,279	580,908	100.3%
13								
14 DAYS SUPPLY:	148	90	58	60.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	2,839	13,449	(10,610)	-78.9%	119,998	120,973	(975)	-0.8%
17 UNIT COST (\$/BBL)	76.33	70.65	5.68	7.7%	87.50	70.52	16.97	24.1%
18 AMOUNT (\$)	216,713	952,901	(736,188)	-77.3%	10,499,262	8,531,243	1,968,019	23.1%
19 BURNED:								
20 UNITS (BBL)	2,241	13,449	(11,208)	-83.3%	54,806	120,973	(66,167)	-54.7%
21 UNIT COST (\$/BBL)	87.84	52.81	35.03	66.3%	84.08	50.20	33.88	67.5%
22 AMOUNT (\$)	196,851	710,189	(513,338)	-72.3%	4,607,862	6,072,471	(1,464,609)	-24.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	102,599	85,007	17,592	20.7%	102,599	85,007	17,592	20.7%
25 UNIT COST (\$/BBL)	86.47	68.40	18.07	26.4%	86.47	68.40	18.07	26.4%
26 AMOUNT (\$)	8,871,377	5,814,056	3,057,321	52.6%	8,871,377	5,814,056	3,057,321	52.6%
27								
28 DAYS SUPPLY: NORMAL	215	178	37	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	20.7%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	337,691	354,700	(17,009)	-4.8%	3,966,692	3,598,000	368,692	10.2%
32 UNIT COST (\$/TON)	60.72	59.42	1.30	2.2%	57.95	58.05	(0.10)	-0.2%
33 AMOUNT (\$)	20,504,386	21,077,494	(573,108)	-2.7%	229,877,437	208,869,894	21,007,543	10.1%
34 BURNED:								
35 UNITS (TONS)	449,104	383,032	66,072	17.2%	3,888,504	3,621,797	266,707	7.4%
36 UNIT COST (\$/TON)	58.68	59.28	(0.60)	-1.0%	57.44	58.43	(0.99)	-1.7%
37 AMOUNT (\$)	26,353,634	22,706,643	3,646,991	16.1%	223,945,146	211,620,399	11,724,747	5.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	549,577	522,951	26,626	5.1%	549,577	522,951	26,626	5.1%
40 UNIT COST (\$/TON)	58.18	58.46	(0.28)	-0.5%	58.18	58.46	(0.28)	-0.5%
41 AMOUNT (\$)	31,972,947	30,572,155	1,400,792	4.6%	31,972,947	30,572,155	1,400,792	4.6%
42								
43 DAYS SUPPLY:	42	40	2	0.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	4,666,348	5,603,693	(937,345)	-16.7%	39,786,257	40,274,549	(488,292)	-1.2%
46 UNIT COST (\$/MCF)	9.60	8.54	1.06	12.4%	9.94	9.32	0.63	6.7%
47 AMOUNT (\$)	44,781,228	47,862,268	(3,081,040)	-6.4%	395,554,263	375,162,405	20,391,858	5.4%
48 BURNED:								
49 UNITS (MCF)	4,632,389	5,603,693	(971,304)	-17.3%	39,780,741	40,274,549	(493,808)	-1.2%
50 UNIT COST (\$/MCF)	9.72	8.54	1.18	13.8%	9.98	9.32	0.67	7.2%
51 AMOUNT (\$)	45,027,212	47,862,268	(2,835,056)	-5.9%	397,073,033	375,162,408	21,910,625	5.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	191,782	0	191,782	0.0%	191,782	0	191,782	0.0%
54 UNIT COST (\$/MCF)	5.35	0.00	5.35	0.0%	5.35	0.00	5.35	0.0%
55 AMOUNT (\$)	1,025,428	0	1,025,428	0.0%	1,025,428	0	1,025,428	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
 INVENTORY ANALYSIS  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: SEPTEMBER 2006

SCHEDULE A5  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,093
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>12,093</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,195)	(188,138)
OTHER USAGE	(497)	(42,876)
TOTAL	<u>(2,692)</u>	<u>(231,014)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	61,696
IGNITION #2 OIL	176,045
IGNITION PROPANE	15,424
AERIAL SURVEY ADJ.	(691,857)
ADDITIVES	107,900
GREEN FUEL	0
TOTAL	<u>(330,792)</u>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL (B) COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC. SCH. - D	1,335.0	0.0	1,335.0	2.562	2.562	34,200.00	34,200.00	
VARIOUS	JURISDIC. SCH. - MB	11,932.0	0.0	11,932.0	6.478	8.138	772,900.00	971,000.00	130,800.00
<b>TOTAL</b>		<b>13,267.0</b>	<b>0.0</b>	<b>13,267.0</b>	<b>6.084</b>	<b>7.577</b>	<b>807,100.00</b>	<b>1,005,200.00</b>	<b>130,800.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	695.2	2.5	692.7	3.507	3.745	24,290.57	25,944.74	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,228.5	0.0	1,228.5	2.829	3.016	34,749.07	37,050.96	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	150.0	0.0	150.0	2.607	4.643	3,911.07	6,963.76	2,745.19
CITY OF LAKE LAND	SCH. - MA	20.0	0.0	20.0	3.631	4.665	726.20	932.97	144.77
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(584.03)	(584.03)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	35.0	0.0	35.0	3.406	3.854	1,192.10	1,348.83	150.78
LESS 20% - THRESHHOLD EXCESS	SCH. - MA								(461.18)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,200.0	0.0	7,200.0	5.300	5.900	381,600.00	424,800.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. PRECO-1	AUGUST 2006 SCH. - D	(710.9)	(10.7)	(700.2)	5.292	5.590	(37,056.69)	(39,138.32)	
SEMINOLE ELEC. PRECO-1	AUGUST 2006 SCH. - D	710.9	10.0	700.9	5.287	5.584	37,056.69	39,138.32	
NEW SMYRNA BEACH	AUGUST 2006 SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.892	5.492	(363,964.80)	(408,604.80)	
NEW SMYRNA BEACH	AUGUST 2006 SEP SCH. - D	7,440.0	0.0	7,440.0	5.300	5.900	394,320.00	438,960.00	
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,200.0	0.0	7,200.0	5.722	6.322	411,955.20	455,155.20	
SUB-TOTAL SCHEDULE D POWER SALES		1,923.7	1.8	1,921.9	3.072	3.278	59,039.64	62,995.70	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		205.0	0.0	205.0	2.844	4.225	5,829.37	8,661.53	1,995.53
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>9,328.7</b>	<b>1.8</b>	<b>9,326.9</b>	<b>5.112</b>	<b>5.648</b>	<b>476,824.21</b>	<b>526,812.43</b>	<b>1,995.53</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(3,938.3)	1.8	(3,940.1)	(0.972)	(1.929)	(330,275.79)	(478,387.57)	(128,804.47)
DIFFERENCE %		-29.7%	0.0%	-29.7%	-16.0%	-25.5%	-40.9%	-47.6%	-98.5%
<b>PERIOD TO DATE:</b>									
ACTUAL		136,682.3	19.5	136,662.8	4.735	5.602	6,470,967.41	7,656,062.62	592,910.71
ESTIMATED		185,834.0	0.0	185,834.0	5.536	7.531	10,286,900.00	13,994,300.00	2,730,680.00
DIFFERENCE		(49,151.7)	19.5	(49,171.2)	(0.801)	(1.929)	(3,815,932.59)	(6,338,237.38)	(2,137,769.29)
DIFFERENCE %		-26.4%	0.0%	-26.5%	-14.5%	-25.6%	-37.1%	-45.3%	-78.3%

\* SEC 60% PROFIT OR \$226.17 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6X(7A))
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	3,039.0	0.0	1,926.0	1,113.0	10.072	10.072	112,100.00
HARDEE POWER PARTNERS	IPP	41,152.0	0.0	0.0	41,152.0	8.225	8.225	3,384,700.00
CALPINE	SCH. - D	18,791.0	0.0	0.0	18,791.0	10.245	10.245	1,925,200.00
VARIOUS	MKT. BASED	174,729.0	0.0	0.0	174,729.0	7.256	7.256	12,679,000.00
OTHER	SCH. - D	93,022.0	0.0	0.0	93,022.0	3.920	3.920	3,646,800.00
<b>TOTAL</b>		<b>330,733.0</b>	<b>0.0</b>	<b>1,926.0</b>	<b>328,807.0</b>	<b>6.614</b>	<b>6.614</b>	<b>21,747,800.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	67,408.0	0.0	0.0	67,408.0	5.837	5.837	3,934,446.85
HARDEE PWR. PART.-OTHERS	IPP	35.0	0.0	0.0	35.0	3.423	3.423	1,198.05
PROGRESS ENERGY FLORIDA	SCH. - D	35,550.0	0.0	0.0	35,550.0	3.716	3.716	1,321,038.00
CALPINE	SCH. - D	17,156.0	0.0	0.0	17,156.0	7.280	7.280	1,249,035.03
CALPINE	OATT	1,488.0	0.0	0.0	1,488.0	2.943	2.943	43,797.85
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	AUGUST 2006 IPP	(65,472.0)	0.0	0.0	(65,472.0)	8.397	8.397	(5,497,548.49)
HARDEE PWR. PART.-NATIVE	AUGUST 2006 IPP	65,472.0	0.0	0.0	65,472.0	8.451	8.451	5,532,995.11
PROGRESS ENERGY FLORIDA	AUGUST 2006 SCH. - D	(36,300.0)	0.0	0.0	(36,300.0)	3.608	3.608	(1,309,704.00)
PROGRESS ENERGY FLORIDA	AUGUST 2006 SCH. - D	36,300.0	0.0	0.0	36,300.0	3.716	3.716	1,348,908.00
CALPINE	AUGUST 2006 SCH. - D	(22,240.0)	0.0	0.0	(22,240.0)	11.502	11.502	(2,557,972.92)
CALPINE	AUGUST 2006 SCH. - D	22,240.0	0.0	0.0	22,240.0	11.464	11.464	2,549,608.92
CALPINE	AUGUST 2006 OATT	(1,413.0)	0.0	0.0	(1,413.0)	4.315	4.315	(60,973.49)
CALPINE	AUGUST 2006 OATT	1,413.0	0.0	0.0	1,413.0	4.315	4.315	60,975.03
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	66,288.16
<b>TOTAL</b>		<b>121,637.0</b>	<b>0.0</b>	<b>0.0</b>	<b>121,637.0</b>	<b>5.439</b>	<b>5.439</b>	<b>6,615,803.94</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(209,096.0)	0.0	(1,926.0)	(207,170.0)	(1.175)	(1.175)	(15,131,996.06)
DIFFERENCE %		-63.2%	0.0%	0.0%	-63.0%	-17.8%	-17.8%	-69.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		692,192.0	0.0	0.0	692,192.0	6.046	6.046	41,847,405.01
ESTIMATED		2,415,668.0	0.0	8,683.0	2,406,985.0	6.063	6.063	145,942,100.00
DIFFERENCE		(1,723,476.0)	0.0	(8,683.0)	(1,714,793.0)	(0.017)	(0.017)	(104,094,694.99)
DIFFERENCE %		-71.3%	0.0%	-100.0%	-71.2%	-0.3%	-0.3%	-71.3%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	36,546.0	0.0	0.0	36,546.0	3.096	3.096	1,131,500.00
<b>TOTAL</b>		<b>36,546.0</b>	<b>0.0</b>	<b>0.0</b>	<b>36,546.0</b>	<b>3.096</b>	<b>3.096</b>	<b>1,131,500.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	17,142.0	0.0	0.0	17,142.0	2.572	2.572	440,944.92
McKAY BAY REFUSE	COGEN.	13,372.0	0.0	0.0	13,372.0	2.571	2.571	343,741.35
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.378	2.378	180,503.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	1.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,462.0	0.0	0.0	1,462.0	4.001	4.001	58,495.76
CF INDUSTRIES INC.	COGEN.	612.0	0.0	0.0	612.0	4.547	4.547	27,830.38
IMC-AGRICO-NEW WALES	COGEN.	876.0	0.0	0.0	876.0	4.212	4.212	36,893.46
IMC-AGRICO-S. PIERCE	COGEN.	10,977.0	0.0	0.0	10,977.0	4.593	4.593	504,157.39
AUBURNDALE POWER PARTNERS	COGEN.	903.0	0.0	0.0	903.0	4.029	4.029	36,382.32
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL FOR SEPTEMBER 2006</b>		<b>52,934.0</b>	<b>0.0</b>	<b>0.0</b>	<b>52,934.0</b>	<b>3.077</b>	<b>3.077</b>	<b>1,628,949.81</b>
<b>ADJUSTMENTS FOR THE MONTH OF: AUGUST 2006</b>								
HILLSBOROUGH COUNTY	COGEN.	(15,643.0)	0.0	0.0	(15,643.0)	2.670	2.670	(417,601.88)
		15,643.0	0.0	0.0	15,643.0	2.582	2.582	403,863.24
McKAY BAY REFUSE	COGEN.	(13,646.0)	0.0	0.0	(13,646.0)	2.668	2.668	(364,136.93)
		13,646.0	0.0	0.0	13,646.0	2.581	2.581	352,166.17
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.486	2.486	(194,977.40)
		7,843.0	0.0	0.0	7,843.0	2.390	2.390	187,410.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(739.0)	0.0	0.0	(739.0)	6.947	6.947	(51,339.74)
		739.0	0.0	0.0	739.0	6.947	6.947	51,339.64
IMC-AGRICO-S. PIERCE	COGEN.	(8,946.0)	0.0	0.0	(8,946.0)	6.396	6.396	(572,174.98)
		8,946.0	0.0	0.0	8,946.0	6.396	6.396	572,185.36
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(33,264.30)</b>
<b>TOTAL</b>		<b>52,934.0</b>	<b>0.0</b>	<b>0.0</b>	<b>52,934.0</b>	<b>3.014</b>	<b>3.014</b>	<b>1,595,685.51</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		16,388.0	0.0	0.0	16,388.0	(0.082)	(0.082)	464,185.51
DIFFERENCE %		44.8%	0.0%	0.0%	44.8%	-2.6%	-2.6%	41.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		413,204.0	0.0	0.0	413,204.0	3.005	3.005	12,853,535.97
ESTIMATED		326,870.0	0.0	0.0	326,870.0	3.512	3.512	9,821,600.00
DIFFERENCE		86,334.0	0.0	0.0	86,334.0	(0.507)	(0.507)	3,031,935.97
DIFFERENCE %		26.4%	0.0%	0.0%	26.4%	-14.4%	-14.4%	30.9%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
PROGRESS ENERGY FLORIDA	SCH. - JC	2,185.0	5.128	112,045.00	6.198	135,425.50	23,380.50
FLA. POWER & LIGHT	SCH. - JC	39,286.3	5.257	2,065,101.93	6.176	2,426,240.81	361,138.88
CITY OF LAKE LAND	SCH. - JC	150.0	4.967	7,450.00	9.559	14,339.00	6,889.00
ORLANDO UTIL. COMM.	SCH. - JC	6,658.0	7.390	492,045.00	10.975	730,688.54	238,843.54
THE ENERGY AUTHORITY	SCH. - JC	23,878.0	5.365	1,280,963.00	7.709	1,840,696.99	559,733.99
OKEELANTA	SCH. - JC	429.0	8.602	36,901.00	12.635	54,204.37	17,303.37
CITY OF TALLAHASSEE	SCH. - JC	110.0	8.459	9,305.00	10.267	11,293.70	1,988.70
CALPINE	SCH. - JC	9,792.0	5.739	561,937.00	8.203	803,196.18	241,259.18
CARGILL ALLIANT	SCH. - JC	26,932.0	7.649	2,059,981.00	7.945	2,139,787.01	79,806.01
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,220.0	5.706	411,955.20	5.706	411,955.20	0.00
RELIANT	SCH. - JC	24,016.0	6.216	1,492,908.82	6.545	1,571,758.72	78,849.90
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	3,855.0	5.508	212,330.00	6.871	264,883.80	52,553.80
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
<b>SUBTOTAL</b>		<b>144,511.3</b>	<b>6.050</b>	<b>8,742,922.95</b>	<b>7.200</b>	<b>10,404,469.82</b>	<b>1,661,546.87</b>
<b>PRIOR MONTH ADJUSTMENTS:</b>							
RELIANT	AUGUST 2006 SCH. - JC	(14,646.3)	14.186	(2,077,766.72)	15.683	(2,296,953.94)	(219,187.22)
RELIANT	AUGUST 2006 SCH. - JC	14,740.3	14.181	2,090,268.72	15.668	2,309,455.94	219,187.22
<b>SUBTOTAL</b>		<b>94.0</b>	<b>13.300</b>	<b>12,502.00</b>	<b>13.300</b>	<b>12,502.00</b>	<b>0.00</b>
<b>TOTAL</b>		<b>144,605.3</b>	<b>6.055</b>	<b>8,755,424.95</b>	<b>7.204</b>	<b>10,416,971.82</b>	<b>1,661,546.87</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		144,605.3	6.055	8,755,424.95	7.204	10,416,971.82	1,661,546.87
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		995,446.8	6.943	69,115,710.03	8.427	83,890,485.74	14,774,775.71
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		995,446.8	6.943	69,115,710.03	8.427	83,890,485.74	14,774,775.71
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2006

CONTRACT	TERM		CONTRACT													
	START	END	TYPE													
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF													
ORANGE COGEN LP	4/17/1989	12/31/2015	QF													
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF													
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT													
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT													
SEMINOLE ELECTRIC	6/1/1992	**	LT													
QF = QUALIFYING FACILITY																
LT = LONG TERM																
ST = SHORT-TERM																
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.																

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5		
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0		
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0		
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0		
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4	6.4	6.4	6.4	6.4		

CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
YEAR 2006	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035	263,035	263,035	268,770				2,373,050
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	837,710	892,170	892,170	892,170	892,170				7,892,910
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960				6,524,640
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ 1,880,165	\$ 1,880,165	\$ 1,880,165	\$ 1,885,900	\$ -	\$ -	\$ -	\$ 16,790,600
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 2,470,186</b>	<b>\$ 2,467,647</b>	<b>\$ 2,461,760</b>	<b>\$ 2,689,292</b>	<b>\$ 3,021,104</b>	<b>\$ 3,049,966</b>	<b>\$ 3,022,731</b>	<b>\$ 3,109,508</b>	<b>\$ 3,988,237</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 26,280,431</b>
<b>TOTAL CAPACITY</b>	<b>\$ 4,304,811</b>	<b>\$ 4,302,272</b>	<b>\$ 4,296,385</b>	<b>\$ 4,523,917</b>	<b>\$ 4,946,809</b>	<b>\$ 4,930,131</b>	<b>\$ 4,902,896</b>	<b>\$ 4,989,673</b>	<b>\$ 5,874,137</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,071,031</b>

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