PROGRESS ENERGY FLORIDA

DOCKET NO. 060001-EI

Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2006
And Projection January through December 2007

SUPPLEMENTAL DIRECT TESTIMONY OF
JAVIER PORTUONDO

Q. Please state your name and business address.

A. My name is Javier Portuondo. My business address is 410 S. Wilmington Street Raleigh, NC 27601.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, in the capacity of Director of Regulatory Planning.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes

Q. What is the purpose of your supplemental direct testimony?

A. The purpose of my supplemental direct testimony is to update the Company's 2006 estimated/actual fuel and capacity calculations presented in my testimony and exhibit no. __(JP-1R) of August 8, 2006, and the Company's 2007 projected fuel and capacity factors presented in my testimony and exhibit no. __(JP-1P) of September 1, 2006. These revisions have been necessitated by significant decreases in fuel commodity prices since my original filings.

Q. Are you sponsoring an exhibit to your supplemental direct testimony?

A. Yes. I am sponsoring Exhibit No. __(JP-1S), which includes three sections. Section A contains revised 2007 fuel projection schedules, including a calculation of variance from my original projection filing, revised projected fuel market prices, Schedules E1 through E10, Schedule H1, and a calculation of the inverted rate. Section B contains revised 2006 estimated/actual schedules, including Schedules E1-B and E2 through E9. Section C contains revised capacity schedules for both 2006 and 2007.

Q. What significant updates have been made to the fuel and capacity cost recovery 2006 estimated/actual and 2007 projection filings since they were originally filed?

A. PEF has updated the commodity prices for all fuel sources used in generation and has re-dispatched the system for the period of October

through December 2006 and all of 2007. In addition, PEF has updated its 2006 estimated/actual fuel and capacity schedules with actual data through September 2006. The updated commodity costs are based on forward curves as of October 5, 2006. These costs continue to be fair and reasonable as of the date of this supplemental filing. Given the changes in commodity prices, PEF has also updated its cost of purchased power and revenues from non-separated wholesale sales. The methodology used to dispatch the system in order to forecast generation and purchases is the same as that discussed in my direct testimony filed on September 1, 2006.

FUEL COST RECOVERY CLAUSE

Q. What are the appropriate estimated/actual fuel adjustment true-up amounts for the period January through December 2006?

A. $33,016,382 over-recovery.

Q. What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2007 through December 2007?

A. $32,631,327 over-recovery.

Q. What are the appropriate projected net fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2007 through December 2007?

A. $2,109,162,723

Q: What is the appropriate levelized fuel cost recovery factor for the period of January 2007 through December 2007?

A: 5.166 cents per kWh (adjusted for jurisdictional losses).

Q. What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

A.

Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use On-Peak Multiplier 1.461	Time of Use Off-Peak Multiplier 0.788
1. Distribution Secondary	4.832	5.832	5.173	7.558	4.076
2. Distribution Primary	--	--	5.121	7.482	4.035
3. Transmission	--	--	5.070	7.407	3.995
4. Lighting Service	--	--	4.727	--	--

Q. What is the appropriate estimated benchmark level for calendar year 2007 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

A. $3,005,206

CAPACITY COST RECOVERY CLAUSE

Q. What is the appropriate estimated/actual capacity cost recovery true-up amount for the period of January 2006 through December 2006?

A. $4,799,289 under-recovery

Q. What is the appropriate total capacity cost recovery true-up amount to be collected/refunded during the period January 2007 through December 2007?

A. $5,380,565 under-recovery

Q. What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period January 2007 through December 2007?

A. $393,207,153

Q. What are the appropriate capacity cost recovery factors for the period January 2007 through December 2007?

A. PEF:

Rate Class	CCR Factor
Residential	1.132 cents/kWh
General Service Non-Demand	0.958 cents/kWh
@ Primary Voltage	0.948 cents/kWh
@ Transmission Voltage	0.939 cents/kWh
General Service 100% Load Factor	0.656 cents/kWh
General Service Demand	0.808 cents/kWh
@ Primary Voltage	0.800 cents/kWh
@ Transmission Voltage	0.792 cents/kWh
Curtailable	0.583 cents/kWh
@ Primary Voltage	0.577 cents/kWh
@ Transmission Voltage	0.571 cents/kWh
Interruptible	0.692 cents/kWh
@ Primary Voltage	0.685 cents/kWh
@ Transmission Voltage	0.678 cents/kWh
Lighting	0.161 cents/kWh

Q. Have you made any changes in your projected capacity contracts for 2006 or 2007?

A. Yes. The 2006 and 2007 capacity schedules have been updated to reflect additional peaking contracts that are necessary to meet winter and summer reserve margin requirements.

Q. Have you made any changes in your incremental security estimates for 2006 or 2007?

A. Yes. We have updated our 2007 projection of incremental security costs. The revised projection is $3.2 million, a decrease of $1.4 million from our original projection of $4.6 million. This decrease is due mainly to more current cost projections as well as the removal of a capital expenditure on a project that is no longer expected to occur.

Q. What are the appropriate credits for transmission allowances for power sales for each investor-owned utility for the years 2005 through 2007?

A. $940,900

Q. Does this conclude your revised supplemental testimony?

A. Yes.

Docket No. 060001-EI
Progress Energy Florida
Witness: Javier Portuondo
Exhibit No. __ (JP-1S)
Filed: October 25, 2006

EXHIBIT TO THE SUPPLEMENTAL DIRECT TESTIMONY OF JAVIER PORTUONDO

FUEL AND CAPACITY COST RECOVERY FACTOR JANUARY THROUGH DECEMBER 2007

EXHIBIT TO THE SUPPLEMENTAL DIRECT TESTIMONY OF JAVIER PORTUONDO

FUEL AND CAPACITY COST RECOVERY FACTOR JANUARY THROUGH DECEMBER 2007

SECTION A - 2007 FUEL COST RECOVERY SCHEDULES

Variance from Original Projection Filing
Projected Market Price by Fuel Type
Schedule E1 - Fuel Cost Recovery Clause Calculation
Schedule E1-A - Calculation of Total True-up
Schedule E1-B - Calculation of Prior Year Estimated True-up
Schedule E1-C - Calculation of GPIF & True-up Factors
Schedule E1-D - Calculation of Levelized Fuel Adjustment Factors
Schedule E1-E - Calculation of Factors for Metering Voltage and Time of Use
Schedule E1-F - Calculation of Jurisdictional Delivery Loss Multipliers
Schedule E2 - Fuel Cost Recovery Clause Calculation by Month
Schedule E3 - Generating System Comparative Data
Schedule E4 - System Net Generation & Fuel Cost by Month
Schedule E5 - Inventory Analysis
Schedule E6 - Fuel Cost of Power Sold
Schedule E7 - Purchased Power
Schedule E8 - Energy Payments to Qualifying Facilities
Schedule E9 - Economy Energy Purchases
Schedule E10 - Residential Bill Comparison
Calculation of Inverted Residential Fuel Rate
Schedule H1 - Generating System Comparative Data

Exhibit__JP-1S
Amended 10/06

VARIANCE FROM ORIGINAL PROJECTION FILING

		ORIGINAL	REFILING	VARIANCE
		TOTAL PERIOD	TOTAL PERIOD	TOTAL PERIOD
	REVENUE			
1	Jurisdictional MWH Sales	40,830,224	40,830,224	0
2	Jurisdictional Fuel Factor (Pre-Tax)	0.000	0.000	0.000
3	Total Jurisdictional Fuel Revenue	2,223,873,602	2,107,644,105	(116,229,498)
4	Less: True-Up Provision	29,814,992	32,631,327	2,816,335
5	Less: GPIF Provision	1,547,048	1,547,048	0
6	Less: Other	0	0	0
7	Net Fuel Revenue	2,255,235,643	2,141,822,480	(113,413,163)
	FUEL EXPENSE			
8	Total Cost of Generated Power	2,091,621,690	1,913,730,776	(177,890,914)
9	Total Cost of Purchased Power	476,319,221	478,215,670	1,896,449
10	Total Cost of Power Sales	(244,850,647)	(186,705,503)	58,145,144
11	Total Fuel and Net Power	2,323,090,264	2,205,240,943	(117,849,320)
12	Jurisdictional Percentage	96.71%	96.75%	0.04%
13	Jurisdictional Loss Multiplier	1.00382	1.00382	0.00000
14	Jurisdictional Fuel Cost	2,255,235,644	2,141,822,481	(113,413,163)
	COST RECOVERY			
15	Net Fuel Revenue Less Expense	(1)	(0)	0
16	Interest Provision	1,501,874	2,040,153	538,280

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Exhibit__JP-1S
(Amended 10/06)

PROJECTED MARKET PRICE BY FUEL TYPE

	Heavy Oil 1% SO_2		Heavy Oil 1.5% SO_2		Light Oil		Coal Crystal River 1 & 2		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/barrel	$/mmbtu	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2007	55.43	8.51	54.47	8.37	82.99	14.26	76.41	3.08	77.42	3.14	10.04
Feb 2007	56.81	8.73	56.42	8.67	87.06	14.94	76.15	3.08	77.97	3.17	10.15
Mar 2007	57.61	8.85	57.28	8.80	79.12	13.58	78.45	3.18	78.44	3.20	10.06
Apr 2007	56.29	8.63	55.87	8.57	73.85	12.64	78.85	3.20	78.98	3.22	9.18
May 2007	58.12	8.93	57.54	8.84	86.59	14.92	77.14	3.13	79.35	3.24	9.14
Jun 2007	59.50	9.14	58.84	9.04	85.89	14.80	77.29	3.14	79.57	3.25	9.13
Jul 2007	60.60	9.31	59.91	9.20	88.68	15.29	77.43	3.15	79.83	3.27	9.31
Aug 2007	61.64	9.47	60.88	9.35	89.80	15.48	77.69	3.16	80.00	3.27	10.18
Sep 2007	62.54	9.61	61.72	9.48	91.77	15.75	77.71	3.17	80.03	3.28	11.27
Oct 2007	62.81	9.65	62.05	9.53	93.10	15.98	77.67	3.17	80.16	3.28	11.43
Nov 2007	66.16	10.16	65.34	10.03	101.00	16.83	77.60	3.16	80.29	3.29	10.52
Dec 2007	66.28	10.18	65.43	10.05	101.51	16.92	77.64	3.17	80.31	3.29	11.11

Heavy and Light Oil: The base market oil price forecasts are developed by using the NYMEX forecasts and applying a methodology put forward in an EPRI study to convert forward prices to spot forecast prices. Oil projected prices are based on expected contract structures and specifications. This table includes oil market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs.

Coal: Coal price projections are based on current coal supply, transportation agreements, and forecasted deliveries. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5. This table includes transportation costs.

Natural Gas: The base market natural gas price forecast is developed by using the NYMEX forecasts and applying a methodology put forward in an EPRI study to convert forward prices to spot forecast prices. This table includes natural gas market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs. Forecast prices are based on expected contract specifications and incorporate current hedge positions. Firm transportation costs for Florida Gas Transmission and Gulfstream pipeline are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

Nuclear: The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2006 and 2007. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2006 through 2007. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

SCHEDULE E1 (Amended 10/06)

Progress Energy Florida

Fuel and Purchased Power Cost Recovery Clause

Estimated for the Period of : January Through December 2007

			DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation		1,865,445,051	37,313,075	4.99944
2.	Spent Nuclear Fuel Disposal Cost		5,591,566	5,948,474 *	0.09400
3.	Coal Car Investment		2,781,762	0	0.00000
4.	Adjustment to Fuel Cost		39,912,398	0	0.00000
5.	TOTAL COST OF GENERATED POWER		1,913,730,776	37,313,075	5.12885
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		261,990,517	5,974,305	4.38529
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0	0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		56,994,410	662,478	8.60322
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0	0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0 *	0.00000
11.	Payments to Qualifying Facilities (E8)		159,230,743	4,560,548	3.49148
12.	TOTAL COST OF PURCHASED POWER		478,215,670	11,197,331	4.27080
13.	TOTAL AVAILABLE KWH			48,510,406	
14.	Fuel Cost of Economy Sales	(E6)	0	0	0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0 *	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(19,584,223)	(354,120)	5.53039
15a.	Gain on Other Power Sales	(E6)	(2,176,024)	(354,120) *	0.61449
16.	Fuel Cost of Unit Power Sales	(E6)	0	0	0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0	0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(164,945,256)	(3,008,342)	5.48293
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(186,705,503)	(3,362,462)	5.55264
19.	Net Inadvertent Interchange			0	
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		2,205,240,943	45,147,944	4.88448
21.	Net Unbilled		4,791,007	(98,086)	0.01135
22.	Company Use		7,033,647	(144,000)	0.01667
23.	T & D Losses		132,073,504	(2,703,944)	0.31296
24.	Adjusted System KWH Sales		2,205,240,943	42,201,914	5.22545
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(71,569,089)	(1,371,690)	5.21758
26.	Jurisdictional KWH Sales		2,133,671,855	40,830,224	5.22572
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.00382	2,141,822,481	40,830,224	5.24568
28.	Prior Period True-Up (Sch E1-A)		(32,631,327)	40,830,224	(0.07992)
29.	Total Jurisdictional Fuel Cost		2,109,191,154	40,830,224	5.16576
30.	Revenue Tax Factor				1.00072
31.	Fuel Cost Adjusted for Taxes		2,110,709,771	40,830,224	5.16948
32.	GPIF **		(1,547,048)	40,830,224	(0.00379)
33.	Fuel Factor Adjusted for taxes including GPIF		2,109,162,723	40,830,224	5.16569
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				5.166

* For Informational Purposes Only

** Based on Jurisdictional Sales

SCHEDULE E1-A (Amended 10/06)

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January Through December 2007

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005 (Schedule E1-B, Line 18 - Dec '06)	$	(316,077,111)
2.	PROJECTED DECEMBER 2005 UNDER RECOVERY COLLECTED THROUGH DECEMBER 2006 (Schedule E1-B, Line 19 - Dec '06)	$	315,692,056
3.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2006 (Schedule E1-B, Line 17 - Dec '06)	$	33,016,382
4.	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2007 PROJECTED PERIOD (Lines 1 through 3)	$	32,631,327
5.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,830,224
6.	TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	(0.080)

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of : January Through December 2006

DESCRIPTION	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,020,207	2,807,302	2,760,124	2,794,806	3,207,226	3,658,724	3,673,280	4,197,478	3,950,808	3,499,387	3,089,034	3,025,370	39,683,745
2 Jurisdictional Fuel Factor (Pre-Tax)	5.235	5.217	5.196	5.216	5.282	5.313	5.338	5.358	5.341	5.321	5.321	5.321	
3 Total Jurisdictional Fuel Revenue	158,112,614	146,448,587	143,416,835	145,767,263	169,393,283	194,376,345	196,081,785	224,908,844	211,014,151	186,202,382	164,367,499	160,979,938	2,101,069,527
4 Less: True-Up Provision	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(315,692,056)
5 Less: GPIF Provision	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(532,353)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	131,760,580	120,096,553	117,064,801	119,415,229	143,041,249	168,024,311	169,729,751	198,556,810	184,662,117	159,850,348	138,015,465	134,627,904	1,784,845,117
FUEL EXPENSE													
8 Total Cost of Generated Power	99,869,005	86,580,220	99,891,767	118,284,058	124,969,331	161,963,045	167,349,849	171,758,275	146,637,085	136,187,467	98,316,172	106,096,559	1,517,902,834
9 Total Cost of Purchased Power	29,538,467	28,694,188	26,530,713	26,111,073	28,061,807	36,491,314	35,366,491	73,304,210	36,659,118	22,921,586	29,477,357	29,030,781	402,187,105
10 Total Cost of Power Sales	(7,877,861)	(8,953,044)	(9,347,555)	(9,866,876)	(10,951,808)	(8,697,917)	(11,649,613)	(16,873,427)	(18,079,235)	(13,791,017)	(11,005,647)	(10,008,221)	(137,102,221)
11 Total Fuel and Net Power	121,529,611	106,321,364	117,074,925	134,528,255	142,079,330	189,756,442	191,066,727	228,189,057	165,216,968	145,318,036	116,787,882	125,119,119	1,782,987,717
12 Jurisdictional Percentage	96.28%	96.59%	96.80%	96.84%	97.08%	97.12%	96.61%	96.98%	96.55%	100.00%	100.00%	100.00%	
13 Jurisdictional Loss Multiplier	1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	
14 Jurisdictional Fuel Cost	117,250,918	103,088,104	113,761,443	130,774,821	138,457,509	184,995,450	185,294,697	222,143,105	160,126,337	145,873,151	117,234,012	125,597,074	1,744,596,620
COST RECOVERY													
15 Net Fuel Revenue Less Expense	14,509,663	17,008,449	3,303,359	(11,359,592)	4,583,741	(16,971,139)	(15,564,946)	(23,586,295)	24,535,779	13,977,197	20,781,453	9,030,830	40,248,498
16 Interest Provision	(1,085,103)	(960,169)	(850,432)	(802,882)	(728,895)	(670,323)	(652,161)	(623,758)	(503,289)	(305,472)	(115,027)	65,396	(7,232,115)
17 Current Cycle Balance	13,424,560	29,472,839	31,925,766	19,763,292	23,618,137	5,976,676	(10,240,431)	(34,450,485)	(10,417,995)	3,253,730	23,920,156	33,016,382	
18 Plus: Prior Period Balance	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	
19 Plus: Cumulative True-Up Provision	26,307,671	52,615,343	78,923,014	105,230,685	131,538,357	157,846,028	184,153,699	210,461,371	236,769,042	263,076,713	289,384,385	315,692,056	
20 Total Retail Balance	(276,344,880)	(233,988,929)	(205,228,331)	(191,083,133)	(160,920,617)	(152,254,407)	(142,163,843)	(140,066,225)	(89,726,063)	(49,746,667)	(2,772,570)	32,631,327	

SCHEDULE E1-C (Amended 10/06)

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period: January Through December 2007

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	(1,547,048)
	B. True-Up (Over) / Under Recovery	$	(32,631,327)
2.	JURISDICTIONAL MWH SALES	Mwh	40,830,224
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	(0.004)
	B. True-Up Factor	Cents/kwh	(0.080)

SCHEDULE E1-D (Amended 10/06)

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
(Projected Period)
Estimated for the Period of : January Through December 2007

1.	Period Jurisdictional Fuel Cost (E1, line 27)	$	2,141,822,481
2.	Prior Period True-Up (E1, line 28)	$	(32,631,327)
3.	Other Adjustments	$	0
4.	Regulatory Assessment Fee (E1, line 30)	$	1,518,618
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)	$	(1,547,048)
6.	Total Jurisdictional Fuel Cost (E1, line 33)	$	2,109,162,723
7.	Jurisdictional Sales (E1, line 26)	Mwh	40,830,224
8.	Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh	5.166
9.	Effective Jurisdictional Sales (See Below)	Mwh	40,770,592

LEVELIZED FUEL FACTORS:

10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	5.173
11.	Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	5.121
12.	Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	5.070

TIERED FUEL FACTORS:

13.	Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh	4.832
14.	Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	5.832

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	35,454,429	35,454,429
Distribution Primary	4,788,396	4,740,512
Transmission	587,399	575,651
Total	40,830,224	40,770,592

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January Through December 2007

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	----------Time of Use---------- On-Peak Multiplier 1.461	Off-Peak Multiplier 0.788
1.	Distribution Secondary	4.832	5.832	5.173	7.558	4.076
2.	Distribution Primary	--	--	5.121	7.482	4.035
3.	Transmission	--	--	5.070	7.407	3.995
4.	Lighting Service	--	--	4.727	--	--

Line 4 calculated at secondary rate of 5.173 • (18.7% * On-Peak Multiplier 1.461 + 81.3% * Off-Peak Multiplier 0.788).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-07	1,082,288	121,934,861	11.266	2,705,471	177,891,625	6.575	3,787,759	299,826,486	7.916
Feb-07	920,736	103,724,015	11.265	2,344,458	170,644,307	7.279	3,265,194	274,368,322	8.403
Mar-07	972,939	122,396,448	12.580	2,543,573	219,074,723	8.613	3,516,512	341,471,172	9.711
Apr-07	1,133,471	185,671,422	16.381	2,353,049	220,563,426	9.374	3,486,520	406,234,848	11.652
May-07	1,548,761	239,276,840	15.450	2,710,095	184,341,369	6.802	4,258,856	423,618,208	9.947
Jun-07	1,493,715	250,067,722	16.741	2,969,354	205,930,182	6.935	4,463,069	455,997,904	10.217
Jul-07	1,623,645	300,011,620	18.478	3,232,382	279,978,391	8.662	4,856,027	579,990,012	11.944
Aug-07	1,745,806	283,996,421	16.267	3,158,300	254,933,216	8.072	4,904,106	538,929,637	10.989
Sep-07	1,385,988	251,048,548	18.113	3,041,564	261,602,439	8.601	4,427,552	512,650,987	11.579
Oct-07	1,410,538	171,955,756	12.191	2,560,992	155,196,831	6.060	3,971,530	327,152,587	8.237
Nov-07	909,849	107,507,911	11.816	2,506,514	256,108,959	10.218	3,416,363	363,616,870	10.643
Dec-07	949,523	108,207,698	11.396	2,855,126	243,956,190	8.544	3,804,649	352,163,889	9.256
TOTAL	15,177,259	2,245,799,264	14.797	32,980,878	2,630,221,658	7.975	48,158,137	4,876,020,922	10.125

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	AVERAGE
WEIGHTING MULTIPLIER	1.461	0.788	1.000

SCHEDULE E1-F
(Amended 10/06)

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2005
Estimated for the Period of: January Through December 2007

		Energy Delivered @ Billing Level							
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail									
Transmission		566,915	(3,248)	563,667		0.9783000	576,170		
Distribution Primary		4,652,726	(26,656)	4,626,070		0.9683000	4,777,517		
Distribution Secondary		33,956,945	(194,541)	33,762,404		0.9344227	36,131,831		
Total Retail		39,176,586	(224,445)	38,952,141	92.67%	0.9389335	41,485,518	93.02%	1.00382
						6.11%			
Wholesale									
Generation Level		1,819,100	(40,541)	1,778,559		1.0000000	1,778,559		
Transmission		1,188,845	17,634	1,206,479		0.9783000	1,233,240		
Distribution Primary		97,438	(207)	97,231		0.9683000	100,414		
Distribution Secondary		-	-	-			-		
Total Wholesale		3,105,382	(23,114)	3,082,268	7.33%	0.9903784	3,112,212	6.98%	0.95168
						0.96%			
Subtotal Class		42,281,968	(247,559)	42,034,409	100.00%	0.9425235	44,597,730	100.00%	1.00000
						5.75%			
Non-Class									
Sepa	Transmission	15,815	-	15,815		0.9783000	16,166		
Homestead - Base	Generation	130,213	(2,329)	127,884		1.0000000	127,884		
MM, FP&L - Base/Int	Generation	888,590	(15,897)	872,693		1.0000000	872,693		
TECO - Intermediate	Transmission	0	-	0		0.9783000	-		
Seminole Elect. Coop	Generation	963,566	62,898	1,026,464		1.0000000	1,026,464		
Tallahassee - Base	Transmission	91,672	(1,640)	90,032		0.9783000	92,029		
Interchange	Generation	260,848	-	260,848		1.0000000	260,848		
Company Use	Secondary	135,773	-	135,773		0.9344227	145,301		
Total Non-Class		2,486,477	43,032	2,529,509			2,541,385		
Total System		44,768,445	-204,527	44,563,918		0.945370	47,139,115		

SCHEDULE E-2 (Amended 10/06)

Progress Energy Florida

Fuel and Purchased Power Cost Recovery Clause

Estimated for the Period of : January Through December 2007

			Estimated Jan-07	Estimated Feb-07	Estimated Mar-07	Estimated Apr-07	Estimated May-07	Estimated Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	TOTAL
1	Fuel Cost of System Net Generation		$125,847,156	$115,841,533	$112,532,609	$113,801,595	$175,414,057	$178,511,370	$206,945,165	$222,526,413	$178,569,043	$170,344,809	$132,652,848	$132,458,453	$1,865,445,051
1a	Nuclear Fuel Disposal Cost		544,675	447,078	550,015	528,655	448,179	498,752	540,605	538,862	519,679	533,630	35,600	405,837	5,591,566
1b	Adjustments to Fuel Cost		3,715,816	3,592,172	3,584,502	3,573,301	3,564,276	3,570,823	3,539,049	3,516,624	3,517,272	3,503,587	3,492,713	3,524,025	42,694,160
2	Fuel Cost of Power Sold		(4,277,417)	(2,518,836)	(1,855,816)	(1,210,293)	(471,047)	(947,460)	(1,694,465)	(2,192,060)	(578,513)	(2,260,972)	(750,977)	(826,367)	(19,584,223)
2a	Gains on Power Sales		(475,269)	(279,871)	(206,201)	(134,477)	(52,339)	(105,273)	(188,274)	(243,562)	(64,279)	(251,219)	(83,441)	(91,819)	(2,176,024)
2b	Fuel Cost of Stratified Sales		(8,744,811)	(9,859,326)	(9,123,881)	(11,707,487)	(13,095,878)	(14,218,832)	(15,062,768)	(18,615,630)	(20,775,202)	(19,982,958)	(15,102,118)	(8,656,366)	(164,945,256)
3	Fuel Cost of Purchased Power (Excl Economy)		14,278,911	13,545,079	15,662,042	17,146,874	27,146,686	25,052,317	29,476,558	31,628,390	26,068,507	25,165,913	21,410,797	15,408,443	261,990,517
3a	Energy Payments to Qualifying Facilities		13,544,526	12,266,093	14,057,593	12,800,166	13,260,576	12,834,813	13,336,295	13,311,578	12,908,918	13,243,481	13,770,193	13,896,511	159,230,743
4	*Energy Cost of Economy Purchases*		3,733,302	3,124,793	4,170,697	5,070,392	5,081,605	5,044,448	5,223,061	4,281,788	6,989,922	3,175,744	5,592,315	5,506,343	56,994,410
5	Total System Fuel & Net Power Transactions		$148,166,890	$136,158,715	$139,371,559	$139,868,726	$211,296,115	$210,240,957	$242,115,226	$254,752,403	$207,155,347	$193,472,015	$161,017,930	$161,625,060	$2,205,240,943
6	Jurisdictional MWH Sold		3,231,882	3,034,034	2,870,255	2,928,857	3,141,414	3,693,724	3,944,541	4,077,902	4,046,624	3,589,286	3,166,493	3,105,212	40,830,224
7	Jurisdictional % of Total Sales		96.93%	96.75%	96.78%	96.87%	96.89%	96.89%	96.88%	96.79%	96.53%	96.44%	96.41%	96.89%	96.75%
8	Jurisdicitonal Fuel & Net Power Transactions		143,619,427	131,728,199	134,879,803	135,490,401	204,722,212	203,712,194	234,551,559	246,565,248	199,970,324	186,582,427	155,243,629	156,606,431	2,133,671,854
9	Jurisdictional Loss Multiplier		1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
10	Jurisdictional Fuel & Net Power Transactions		144,168,053	132,231,401	135,395,044	136,007,974	205,504,250	204,490,375	235,447,546	247,507,127	200,734,211	187,295,171	155,836,660	157,204,668	2,141,822,481
11	Adjusted System Sales	MWH	3,334,214	3,136,080	2,965,840	3,023,502	3,242,289	3,812,104	4,071,742	4,213,308	4,192,021	3,721,821	3,284,271	3,204,722	42,201,914
12	System Cost per KWH Sold	c/kwh	4.4438	4.3416	4.6993	4.6260	6.5168	5.5151	5.9462	6.0464	4.9417	5.1983	4.9027	5.0433	5.2255
13	Jurisdictional Loss Multiplier	x	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
14	Jurisdictional Cost per KWH Sold	c/kwh	4.4608	4.3583	4.7172	4.6437	6.5418	5.5362	5.9689	6.0695	4.9605	5.2182	4.9214	5.0626	5.2457
15	Prior Period True-Up	+	-0.0841	-0.0896	-0.0947	-0.0928	-0.0866	-0.0736	-0.0689	-0.0667	-0.0672	-0.0758	-0.0859	-0.0876	-0.0799
16	Total Jurisdictional Fuel Expense	c/kwh	4.3767	4.2686	4.6224	4.5509	6.4552	5.4625	5.9000	6.0028	4.8933	5.1424	4.8355	4.9750	5.1658
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	4.3798	4.2717	4.6258	4.5542	6.4599	5.4665	5.9043	6.0071	4.8969	5.1461	4.8390	4.9786	5.1695
19	GPIF	+	-0.0040	-0.0042	-0.0045	-0.0044	-0.0041	-0.0035	-0.0033	-0.0032	-0.0032	-0.0036	-0.0041	-0.0042	-0.0038
20	Total Recovery Factor (rounded .001)	c/kwh	4.376	4.267	4.621	4.550	6.456	5.463	5.901	6.004	4.894	5.143	4.835	4.974	5.166

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January Through December 2007

			Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		34,754,426	33,485,146	36,035,378	35,924,637	41,775,952	43,338,766	225,314,305
2	LIGHT OIL		3,567,849	6,391,212	1,983,267	834,205	21,906,212	12,998,356	47,681,101
3	COAL		44,054,044	35,007,030	37,568,247	35,670,790	39,404,410	44,324,291	236,028,812
4	GAS		41,327,289	39,198,687	34,781,154	39,291,460	70,534,442	75,854,589	300,987,621
5	NUCLEAR		2,143,548	1,759,458	2,164,563	2,080,503	1,793,041	1,995,368	11,936,481
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	125,847,156	115,841,533	112,532,609	113,801,595	175,414,057	178,511,370	821,948,320
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		410,992	385,600	414,968	421,577	469,947	475,834	2,578,918
9	LIGHT OIL		16,339	23,528	9,167	4,605	83,526	50,154	187,319
10	COAL		1,430,752	1,127,950	1,192,273	1,125,376	1,226,375	1,382,679	7,485,405
11	GAS		541,706	498,056	443,396	554,044	1,000,519	1,079,041	4,116,762
12	NUCLEAR		579,442	475,615	585,122	562,399	476,786	530,587	3,209,951
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,979,231	2,510,749	2,644,926	2,668,001	3,257,153	3,518,295	17,578,355
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	662,069	622,014	660,960	667,763	762,850	778,145	4,153,801
16	LIGHT OIL	BBL	38,421	65,439	22,368	10,150	224,727	134,892	495,997
17	COAL	TON	561,275	441,452	468,733	441,638	490,201	552,441	2,955,740
18	GAS	MCF	4,375,333	4,095,924	3,821,591	4,222,834	7,792,170	8,257,727	32,565,579
19	NUCLEAR	MMBTU	5,905,091	4,846,994	5,962,985	5,731,412	4,939,507	5,496,882	32,882,871
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		4,310,061	4,049,304	4,302,848	4,347,135	4,966,147	5,065,721	27,041,216
22	LIGHT OIL		222,680	379,288	129,647	58,849	1,302,512	781,825	2,874,801
23	COAL		13,867,539	10,868,684	11,515,905	10,830,494	12,013,980	13,534,251	72,630,853
24	GAS		4,375,333	4,095,924	3,821,591	4,222,834	7,792,170	8,257,727	32,565,579
25	NUCLEAR		5,905,091	4,846,994	5,962,985	5,731,412	4,939,507	5,496,882	32,882,871
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	28,680,704	24,240,194	25,732,976	25,190,724	31,014,316	33,136,406	167,995,320
	GENERATION MIX (% MWH)								
28	HEAVY OIL		13.80%	15.36%	15.69%	15.80%	14.43%	13.53%	14.67%
29	LIGHT OIL		0.55%	0.94%	0.35%	0.17%	2.56%	1.43%	1.07%
30	COAL		48.02%	44.93%	45.08%	42.18%	37.65%	39.30%	42.58%
31	GAS		18.18%	19.84%	16.76%	20.77%	30.72%	30.67%	23.42%
32	NUCLEAR		19.45%	18.94%	22.12%	21.08%	14.64%	15.08%	18.26%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	52.49	53.83	54.52	53.80	54.76	55.70	54.24
36	LIGHT OIL	$/BBL	92.86	97.67	88.67	82.19	97.48	96.36	96.13
37	COAL	$/TON	78.49	79.30	80.15	80.77	80.38	80.23	79.85
38	GAS	$/MCF	9.45	9.57	9.10	9.30	9.05	9.19	9.24
39	NUCLEAR	$/MMBTU	0.36	0.36	0.36	0.36	0.36	0.36	0.36
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		8.06	8.27	8.38	8.26	8.41	8.56	8.33
42	LIGHT OIL		16.02	16.85	15.30	14.18	16.82	16.63	16.59
43	COAL		3.18	3.22	3.26	3.29	3.28	3.28	3.25
44	GAS		9.45	9.57	9.10	9.31	9.05	9.19	9.24
45	NUCLEAR		0.36	0.36	0.36	0.36	0.36	0.36	0.36
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.39	4.78	4.37	4.52	5.66	5.39	4.89
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,487	10,501	10,369	10,312	10,567	10,646	10,485
49	LIGHT OIL		13,629	16,121	14,143	12,779	15,594	15,588	15,347
50	COAL		9,692	9,636	9,659	9,624	9,796	9,788	9,703
51	GAS		8,077	8,224	8,619	7,622	7,788	7,653	7,910
52	NUCLEAR		10,191	10,191	10,191	10,191	10,360	10,360	10,244
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,627	9,655	9,729	9,442	9,522	9,418	9,557
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		8.46	8.68	8.68	8.52	8.89	9.11	8.74
56	LIGHT OIL		21.84	27.16	21.63	18.12	26.23	25.92	25.45
57	COAL		3.08	3.10	3.15	3.17	3.21	3.21	3.15
58	GAS		7.63	7.87	7.84	7.09	7.05	7.03	7.31
59	NUCLEAR		0.37	0.37	0.37	0.37	0.38	0.38	0.37
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.22	4.61	4.25	4.27	5.39	5.07	4.68

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January Through December 2007

			Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		52,300,628	52,516,098	47,968,053	26,017,503	40,690,796	36,899,821	481,707,203
2	LIGHT OIL		15,820,024	20,558,549	6,957,863	29,699,178	887,834	2,170,829	123,775,377
3	COAL		46,822,275	46,854,699	45,299,011	43,929,749	44,694,657	46,925,865	510,555,068
4	GAS		89,839,426	100,441,232	76,265,026	68,563,475	46,239,461	44,851,585	727,187,826
5	NUCLEAR		2,162,812	2,155,835	2,079,090	2,134,905	140,101	1,610,353	22,219,576
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	206,945,165	222,526,413	178,569,043	170,344,809	132,652,848	132,458,453	1,865,445,051
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		566,591	563,568	517,094	286,919	427,767	388,157	5,329,014
9	LIGHT OIL		58,971	75,516	26,234	105,118	4,800	9,162	467,120
10	COAL		1,458,340	1,454,880	1,403,888	1,358,973	1,397,830	1,466,113	16,025,429
11	GAS		1,219,890	1,271,364	959,901	779,826	600,694	594,601	9,543,038
12	NUCLEAR		575,112	573,257	552,850	567,691	37,872	431,741	5,948,474
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,878,904	3,938,585	3,459,967	3,098,527	2,468,963	2,889,774	37,313,075
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	919,622	915,472	837,922	477,120	677,263	619,430	8,600,630
16	LIGHT OIL	BBL	159,357	204,659	68,161	284,793	8,240	19,605	1,240,812
17	COAL	TON	582,638	581,506	561,760	544,064	553,399	581,419	6,360,526
18	GAS	MCF	9,371,250	9,947,033	7,245,108	6,340,148	4,435,229	4,341,341	74,245,688
19	NUCLEAR	MMBTU	5,958,159	5,938,939	5,727,521	5,881,279	385,954	4,399,871	61,174,594
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		5,986,738	5,959,724	5,454,870	3,106,049	4,408,983	4,032,489	55,990,069
22	LIGHT OIL		923,625	1,186,228	395,068	1,650,660	47,754	113,631	7,191,767
23	COAL		14,265,511	14,230,651	13,742,692	13,306,110	13,531,865	14,214,890	155,922,572
24	GAS		9,371,250	9,947,033	7,245,108	6,340,148	4,435,229	4,341,341	74,245,688
25	NUCLEAR		5,958,159	5,938,939	5,727,521	5,881,279	385,954	4,399,871	61,174,594
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	36,505,283	37,262,575	32,565,259	30,284,246	22,809,785	27,102,222	354,524,690
	GENERATION MIX (% MWH)								
28	HEAVY OIL		14.61%	14.31%	14.95%	9.26%	17.33%	13.43%	14.28%
29	LIGHT OIL		1.52%	1.92%	0.76%	3.39%	0.19%	0.32%	1.25%
30	COAL		37.60%	36.94%	40.58%	43.86%	56.62%	50.74%	42.95%
31	GAS		31.45%	32.28%	27.74%	25.17%	24.33%	20.58%	25.58%
32	NUCLEAR		14.83%	14.56%	15.98%	18.32%	1.53%	14.94%	15.94%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	56.87	57.37	57.25	54.53	60.08	59.57	56.01
36	LIGHT OIL	$/BBL	99.27	100.45	102.08	104.28	107.75	110.73	99.75
37	COAL	$/TON	80.36	80.57	80.64	80.74	80.76	80.71	80.27
38	GAS	$/MCF	9.59	10.10	10.53	10.81	10.43	10.33	9.79
39	NUCLEAR	$/MMBTU	0.36	0.36	0.36	0.36	0.36	0.37	0.36
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		8.74	8.81	8.79	8.38	9.23	9.15	8.60
42	LIGHT OIL		17.13	17.33	17.61	17.99	18.59	19.10	17.21
43	COAL		3.28	3.29	3.30	3.30	3.30	3.30	3.27
44	GAS		9.59	10.10	10.53	10.81	10.43	10.33	9.79
45	NUCLEAR		0.36	0.36	0.36	0.36	0.36	0.37	0.36
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	5.67	5.97	5.48	5.63	5.82	4.89	5.26
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,566	10,575	10,549	10,826	10,307	10,389	10,507
49	LIGHT OIL		15,662	15,708	15,059	15,703	9,949	12,402	15,396
50	COAL		9,782	9,781	9,789	9,791	9,681	9,696	9,730
51	GAS		7,682	7,824	7,548	8,130	7,384	7,301	7,780
52	NUCLEAR		10,360	10,360	10,360	10,360	10,191	10,191	10,284
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,411	9,461	9,412	9,774	9,239	9,379	9,501
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		9.23	9.32	9.28	9.07	9.51	9.51	9.04
56	LIGHT OIL		26.83	27.22	26.52	28.25	18.50	23.69	26.50
57	COAL		3.21	3.22	3.23	3.23	3.20	3.20	3.19
58	GAS		7.36	7.90	7.95	8.79	7.70	7.54	7.62
59	NUCLEAR		0.38	0.38	0.38	0.38	0.37	0.37	0.37
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	5.34	5.65	5.16	5.50	5.37	4.58	5.00

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-07 through Dec-07

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	779	5,948,474	85.6	86.7	99.5	10,284	NUCLEAR	61,174,594 MMBTU	1.00	61,174,594	22,219,576	0.37
2 ANCLOTE	1	510	1,894,466	41.6	88.8	46.4	10,135	HEAVY OIL	2,949,239 BBLS	6.50	19,199,535	164,702,637	8.69
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	509	1,654,743	36.4	90.3	40.7	10,349	HEAVY OIL	2,630,640 BBLS	6.50	17,125,460	147,003,859	8.88
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	122	422,786	38.8	90.6	50.9	10,940	HEAVY OIL	710,511 BBLS	6.50	4,625,424	38,547,992	9.12
7 BARTOW	2	120	367,552	34.3	90.9	43.6	11,405	HEAVY OIL	643,946 BBLS	6.50	4,192,085	35,022,809	9.53
8 BARTOW	3	206	753,118	40.9	89.0	48.8	10,618	HEAVY OIL	1,228,387 BBLS	6.50	7,996,800	66,663,695	8.85
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVEF	1	381	2,267,816	66.7	86.5	76.2	10,300	COAL	949,684 TONS	24.77	23,359,435	74,991,455	3.31
11 CRYSTAL RIVEF	2	489	2,716,225	62.3	77.3	79.6	10,026	COAL	1,106,887 TONS	24.77	27,232,177	86,998,356	3.20
12 CRYSTAL RIVEF	4	728	5,632,895	86.7	94.2	90.9	9,526	COAL	2,192,762 TONS	24.71	53,661,119	177,554,112	3.15
13 CRYSTAL RIVEF	5	725	5,408,493	83.6	91.1	90.4	9,553	COAL	2,111,193 TONS	24.71	51,669,841	171,011,145	3.16
14 SUWANNEE	1	33	61,261	33.8	91.0	93.8	12,352	HEAVY OIL	116,237 BBLS	6.50	756,695	7,943,217	12.97
15 SUWANNEE	1		36,799				14,352	GAS	528,149 MCF	1.00	528,149	4,890,008	13.29
16 SUWANNEE	2	32	62,446	22.2	94.0	60.5	12,571	HEAVY OIL	120,582 BBLS	6.50	784,987	8,186,972	13.11
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	143,000	0.00
18 SUWANNEE	3	81	112,642	19.6	68.0	52.3	11,622	HEAVY OIL	201,088 BBLS	6.50	1,309,083	13,636,022	12.11
19 SUWANNEE	3		27,865				15,343	GAS	427,527 MCF	1.00	427,527	4,021,904	14.43
20 AVON PARK	1-2	58	6,638	1.3	98.7	17.4	20,220	LIGHT OIL	23,160 BBLS	5.80	134,223	2,269,732	34.19
21 AVON PARK	1-2	0	12,376	0.0	0.0	0.0	19,099	GAS	236,372 MCF	5.80	236,372	2,351,461	19.00
22 BARTOW	1-4	203	19,543	3.8	93.8	43.3	19,781	LIGHT OIL	66,698 BBLS	5.80	386,588	6,603,272	33.79
23 BARTOW	1-4		48,789				16,157	GAS	788,271 MCF	1.00	788,271	7,482,276	15.34
24 BAYBORO	1-4	208	75,628	4.1	99.9	58.0	15,389	LIGHT OIL	200,800 BBLS	5.80	1,163,860	19,930,278	26.35
25 DEBARY	1-10	715	97,222	5.3	96.0	49.5	17,450	LIGHT OIL	292,702 BBLS	5.80	1,696,523	29,237,724	30.07
26 DEBARY	1-10		243,322				14,058	GAS	3,420,624 MCF	1.00	3,420,624	32,430,510	13.33
27 HIGGINS	1-4	128	0	0.0	99.2	40.2	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS	1-4		33,559				23,260	GAS	780,566 MCF	1.00	780,566	7,787,381	23.21
29 HINES	1-3	1,693	7,328,704	48.5	83.5	25.0	6,921	GAS	50,723,957 MCF	1.00	50,723,957	504,154,207	6.88
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,052	138,737	6.9	96.8	57.0	14,757	LIGHT OIL	353,230 BBLS	5.80	2,047,296	36,472,303	26.29
32 INT CITY	1-14		508,496				13,816	GAS	7,025,273 MCF	1.00	7,025,273	68,029,484	13.38
33 RIO PINAR	1	15	5,475	4.2	94.1	69.2	21,755	LIGHT OIL	20,550 BBLS	5.80	119,107	2,010,133	36.71
34 SUWANNEE	1-3	183	20,365	1.2	99.4	13.6	15,348	LIGHT OIL	53,930 BBLS	5.80	312,571	5,176,628	25.42
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	215	963,670	50.2	86.2	85.2	7,441	GAS	7,170,360 MCF	1.00	7,170,360	69,417,094	7.20
37 TURNER	1-4	174	52,687	3.4	93.7	42.4	15,631	LIGHT OIL	142,088 BBLS	5.80	823,558	13,735,499	26.07
38 UNIV OF FLA.	1	38	339,458	100.1	84.6	122.2	9,264	GAS	3,144,589 MCF	1.00	3,144,589	26,480,499	7.80
39 OTHER - START UP		-	50,825	-	-	-	9,996	LIGHT OIL	87,654 BBLS	5.80	508,041	8,339,809	16.41
40 OTHER		-	0	-	-	-	-		-	-	-	0	-
41 TOTAL		9,392	37,313,075				9,501				354,524,690	1,865,445,051	5.00

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jan-07

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	579,442	98.8	97.0	100.2	10,191	NUCLEAR	5,905,091 MMBTU	1.00	5,905,091	2,143,548	0.37
2	ANCLOTE	1	522	150,960	38.9	94.1	39.6	10,177	HEAVY OIL	235,998 BBLS	6.51	1,536,348	12,406,166	8.22
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	130,609	33.6	95.8	37.9	10,419	HEAVY OIL	209,038 BBLS	6.51	1,360,835	11,011,898	8.43
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	27,672	30.2	96.2	51.6	10,879	HEAVY OIL	46,244 BBLS	6.51	301,046	2,374,453	8.58
7	BARTOW	2	121	24,920	27.7	96.5	45.2	11,323	HEAVY OIL	43,345 BBLS	6.51	282,173	2,225,600	8.93
8	BARTOW	3	208	67,728	43.8	94.3	45.1	10,669	HEAVY OIL	110,993 BBLS	6.51	722,561	5,699,067	8.41
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	214,841	75.4	96.0	76.1	10,221	COAL	88,495 TONS	24.81	2,195,806	6,874,133	3.20
11	CRYSTAL RIVER	2	491	275,307	75.4	91.3	79.4	9,964	COAL	110,557 TONS	24.81	2,743,227	8,559,927	3.11
12	CRYSTAL RIVER	4	735	471,809	86.3	94.2	89.8	9,480	COAL	181,454 TONS	24.65	4,472,698	14,336,508	3.04
13	CRYSTAL RIVER	5	732	468,795	86.1	93.4	89.8	9,505	COAL	180,769 TONS	24.65	4,455,808	14,283,476	3.05
14	SUWANNEE	1	33	1,875	19.1	94.5	151.2	12,400	HEAVY OIL	3,571 BBLS	6.51	23,250	225,153	12.01
15	SUWANNEE	1		2,814				12,593	GAS	35,438 MCF	1.00	35,438	292,525	10.40
16	SUWANNEE	2	32	1,581	6.6	97.7	62.5	12,561	HEAVY OIL	3,051 BBLS	6.51	19,859	192,367	12.17
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	5,647	12.2	76.9	60.0	11,332	HEAVY OIL	9,829 BBLS	6.51	63,989	619,722	10.97
19	SUWANNEE	3		1,687				13,846	GAS	23,359 MCF	1.00	23,359	192,818	11.43
20	AVON PARK	1-2	64	144	0.3	98.7	11.3	16,292	LIGHT OIL	405 BBLS	5.79	2,346	37,264	25.88
21	AVON PARK	1-2		1,099				15,510	GAS	17,045 MCF	1.00	17,045	159,065	14.47
22	BARTOW	1-4	219	782	2.8	97.7	78.9	14,680	LIGHT OIL	1,981 BBLS	5.80	11,480	184,346	23.57
23	BARTOW	1-4		3,754				13,754	GAS	51,634 MCF	1.00	51,634	456,826	12.17
24	BAYBORO	1-4	232	1,019	0.6	99.9	73.2	14,814	LIGHT OIL	2,604 BBLS	5.80	15,095	242,321	23.78
25	DEBARY	1-10	762	3,554	4.0	97.5	68.3	16,213	LIGHT OIL	9,941 BBLS	5.80	57,622	933,181	26.26
26	DEBARY	1-10		18,865				13,512	GAS	254,909 MCF	1.00	254,909	2,287,824	12.13
27	HIGGINS	1-4	134	0	0.0	99.2	73.8	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		3,337				16,930	GAS	56,497 MCF	1.00	56,497	527,578	15.81
29	HINES	1-3	1,687	383,620	30.6	97.2	21.8	7,061	GAS	2,708,712 MCF	1.00	2,708,712	26,473,243	6.90
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	3,877	4.8	99.7	51.8	14,843	LIGHT OIL	9,931 BBLS	5.79	57,546	964,026	24.87
32	INT CITY	1-14		39,262				13,089	GAS	513,892 MCF	1.00	513,892	4,731,713	12.05
33	RIO PINAR	1	16	95	0.8	94.1	84.8	20,042	LIGHT OIL	328 BBLS	5.80	1,904	30,065	31.65
34	SUWANNEE	1-3	201	752	0.5	99.4	11.1	13,832	LIGHT OIL	1,795 BBLS	5.79	10,402	161,398	21.46
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	53,054	32.0	93.5	83.8	7,489	GAS	397,306 MCF	1.00	397,306	3,708,129	6.99
37	TURNER	1-4	194	894	0.6	98.4	47.7	15,904	LIGHT OIL	2,452 BBLS	5.80	14,218	222,612	24.90
38	UNIV OF FLA.	1	41	34,214	112.2	98.0	117.0	9,252	GAS	316,541 MCF	1.00	316,541	2,497,568	7.30
39	OTHER - START UP		-	5,222	-		-	9,971	LIGHT OIL	8,984 BBLS	5.80	52,067	792,636	15.18
40	OTHER													
41	TOTAL		9,750	2,979,231				9,627				28,680,704	125,847,156	4.22

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Feb-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	475,615	81.1	88.7	91.5	10,191	NUCLEAR	4,846,994 MMBTU	1.00	4,846,994	1,759,458	0.37
2	ANCLOTE	1	522	137,025	35.3	94.1	40.1	10,181	HEAVY OIL	214,296 BBLS	6.51	1,395,065	11,530,245	8.41
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	121,518	31.3	95.8	37.9	10,409	HEAVY OIL	194,305 BBLS	6.51	1,264,928	10,473,398	8.62
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	28,412	31.0	96.2	51.1	10,850	HEAVY OIL	47,352 BBLS	6.51	308,259	2,489,584	8.76
7	BARTOW	2	121	24,737	27.5	96.5	44.1	11,281	HEAVY OIL	42,867 BBLS	6.51	279,066	2,253,780	9.11
8	BARTOW	3	208	61,763	39.9	94.3	45.5	10,662	HEAVY OIL	101,157 BBLS	6.51	658,532	5,318,441	8.61
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	54,352	19.1	30.9	66.3	10,285	COAL	22,603 TONS	24.73	559,022	1,833,212	3.37
11	CRYSTAL RIVER	2	491	233,001	63.8	91.3	74.8	10,005	COAL	94,256 TONS	24.73	2,331,201	7,289,306	3.13
12	CRYSTAL RIVER	4	735	413,364	75.6	94.2	87.1	9,487	COAL	159,549 TONS	24.58	3,921,701	12,728,042	3.08
13	CRYSTAL RIVER	5	732	427,233	78.4	93.4	89.1	9,495	COAL	165,044 TONS	24.58	4,056,760	13,156,470	3.08
14	SUWANNEE	1	33	2,739	23.3	94.5	120.1	12,365	HEAVY OIL	5,203 BBLS	6.51	33,868	335,195	12.24
15	SUWANNEE	1		2,970				14,118	GAS	41,931 MCF	1.00	41,931	347,942	11.72
16	SUWANNEE	2	32	2,846	12.0	97.7	59.3	12,539	HEAVY OIL	5,482 BBLS	6.51	35,687	353,169	12.41
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	6,560	13.7	76.9	58.1	11,265	HEAVY OIL	11,352 BBLS	6.51	73,899	731,334	11.15
19	SUWANNEE	3		1,723				15,760	GAS	27,154 MCF	1.00	27,154	225,323	13.08
20	AVON PARK	1-2	64	246	0.5	98.7	14.5	25,813	LIGHT OIL	1,096 BBLS	5.79	6,350	105,314	42.81
21	AVON PARK	1-2		982				16,384	GAS	16,089 MCF	1.00	16,089	151,872	15.47
22	BARTOW	1-4	219	531	2.1	82.6	45.1	20,326	LIGHT OIL	1,862 BBLS	5.80	10,793	180,872	34.06
23	BARTOW	1-4		2,824				16,188	GAS	45,714 MCF	1.00	45,714	409,943	14.52
24	BAYBORO	1-4	232	3,236	1.9	99.9	51.7	18,264	LIGHT OIL	10,197 BBLS	5.80	59,101	990,523	30.61
25	DEBARY	1-10	762	3,951	4.0	97.5	57.1	18,510	LIGHT OIL	12,618 BBLS	5.80	73,133	1,235,991	31.28
26	DEBARY	1-10		18,519				13,927	GAS	257,907 MCF	1.00	257,907	2,323,766	12.55
27	HIGGINS	1-4	134	0	0.0	99.2	47.6	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		1,914				20,860	GAS	39,926 MCF	1.00	39,926	392,525	20.51
29	HINES	1-3	1,687	347,624	27.7	83.6	23.8	7,048	GAS	2,450,057 MCF	1.00	2,450,057	24,444,512	7.03
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	7,771	5.1	99.7	39.2	16,212	LIGHT OIL	21,737 BBLS	5.80	125,987	2,198,910	28.30
32	INT CITY	1-14		37,862				14,166	GAS	536,340 MCF	1.00	536,340	4,940,293	13.05
33	RIO PINAR	1	16	156	1.3	94.1	60.9	24,821	LIGHT OIL	668 BBLS	5.80	3,872	63,954	41.00
34	SUWANNEE	1-3	201	1,044	0.7	99.4	9.9	18,302	LIGHT OIL	3,297 BBLS	5.80	19,107	309,891	29.68
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	51,958	31.3	93.5	84.7	7,465	GAS	387,849 MCF	1.00	387,849	3,646,902	7.02
37	TURNER	1-4	194	2,319	1.6	98.4	44.3	16,430	LIGHT OIL	6,573 BBLS	5.80	38,102	623,554	26.89
38	UNIV OF FLA.	1	41	31,680	103.9	98.0	117.1	9,247	GAS	292,957 MCF	1.00	292,957	2,315,609	7.31
39	OTHER - START UP		-	4,274	-		-	10,024	LIGHT OIL	7,391 BBLS	5.80	42,843	682,203	15.96
40	OTHER													
41	TOTAL		9,750	2,510,749				9,655				24,240,194	115,841,533	4.61

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	585,122	99.8	97.0	100.1	10,191	NUCLEAR	5,962,985 MMBTU	1.00	5,962,985	2,164,563	0.37
2	ANCLOTE	1	522	178,173	45.9	94.1	46.8	10,096	HEAVY OIL	276,325 BBLS	6.51	1,798,877	15,118,961	8.49
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	123,675	31.8	71.1	43.3	10,286	HEAVY OIL	195,404 BBLS	6.51	1,272,080	10,750,351	8.69
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	46,656	51.0	96.2	54.4	10,758	HEAVY OIL	77,103 BBLS	6.51	501,937	4,049,920	8.68
7	BARTOW	2	121	30,739	34.1	71.6	48.9	11,130	HEAVY OIL	52,556 BBLS	6.51	342,139	2,760,562	8.98
8	BARTOW	3	208	25,617	16.6	30.4	53.1	10,608	HEAVY OIL	41,744 BBLS	6.51	271,756	2,192,650	8.56
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	98,286	34.5	46.5	72.3	10,296	COAL	41,008 TONS	24.68	1,011,950	3,329,084	3.39
11	CRYSTAL RIVER	2	491	191,755	52.5	67.8	74.2	10,005	COAL	77,747 TONS	24.68	1,918,577	6,211,190	3.24
12	CRYSTAL RIVER	4	735	451,549	82.6	94.2	85.6	9,507	COAL	174,995 TONS	24.53	4,292,840	14,014,457	3.10
13	CRYSTAL RIVER	5	732	450,683	82.8	93.4	84.9	9,525	COAL	174,983 TONS	24.53	4,292,538	14,013,516	3.11
14	SUWANNEE	1	33	689	13.4	94.5	276.1	12,376	HEAVY OIL	1,310 BBLS	6.51	8,527	85,452	12.40
15	SUWANNEE	1		2,591				12,761	GAS	33,065 MCF	1.00	33,065	255,847	9.87
16	SUWANNEE	2	32	1,280	5.4	97.7	58.8	12,567	HEAVY OIL	2,471 BBLS	6.51	16,086	161,185	12.59
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	8,139	15.2	76.9	53.0	11,236	HEAVY OIL	14,047 BBLS	6.51	91,446	916,297	11.26
19	SUWANNEE	3		998				15,520	GAS	15,489 MCF	1.00	15,489	119,849	12.01
20	AVON PARK	1-2	64	68	0.1	98.7	6.6	25,618	LIGHT OIL	301 BBLS	5.79	1,742	26,532	39.02
21	AVON PARK	1-2		796				16,065	GAS	12,788 MCF	1.00	12,788	117,316	14.74
22	BARTOW	1-4	219	242	2.1	88.9	68.4	19,012	LIGHT OIL	794 BBLS	5.79	4,601	70,822	29.27
23	BARTOW	1-4		3,126				14,217	GAS	44,442 MCF	1.00	44,442	374,489	11.98
24	BAYBORO	1-4	232	658	0.4	99.9	54.0	18,006	LIGHT OIL	2,044 BBLS	5.80	11,848	182,317	27.71
25	DEBARY	1-10	762	1,335	5.3	93.4	75.8	18,888	LIGHT OIL	4,350 BBLS	5.80	25,215	391,552	29.33
26	DEBARY	1-10		28,946				13,394	GAS	387,713 MCF	1.00	387,713	3,183,668	11.00
27	HIGGINS	1-4	134	0	0.0	99.2	53.9	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		1,570				19,486	GAS	30,593 MCF	1.00	30,593	297,939	18.98
29	HINES	1-3	1,687	269,403	21.5	65.4	25.6	7,126	GAS	1,919,838 MCF	1.00	1,919,838	18,969,143	7.04
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	2,140	7.0	99.7	48.3	15,692	LIGHT OIL	5,793 BBLS	5.80	33,581	540,002	25.23
32	INT CITY	1-14		60,229				13,365	GAS	804,931 MCF	1.00	804,931	6,718,072	11.15
33	RIO PINAR	1	16	55	0.5	94.1	57.3	24,927	LIGHT OIL	237 BBLS	5.78	1,371	20,808	37.83
34	SUWANNEE	1-3	201	232	0.2	99.4	4.2	17,517	LIGHT OIL	701 BBLS	5.80	4,064	60,321	26.00
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	72,627	43.8	93.5	83.7	7,490	GAS	543,940 MCF	1.00	543,940	4,637,385	6.39
37	TURNER	1-4	194	488	0.3	88.5	39.7	16,416	LIGHT OIL	1,382 BBLS	5.80	8,011	120,129	24.62
38	UNIV OF FLA.	1	41	3,110	10.2	9.5	116.7	9,258	GAS	28,792 MCF	1.00	28,792	107,446	3.45
39	OTHER - START UP		-	3,949	-		-	9,930	LIGHT OIL	6,766 BBLS	5.80	39,214	570,784	14.45
40	OTHER													
41	TOTAL		9,750	2,644,926				9,729				25,732,976	112,532,609	4.25

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Apr-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	562,399	95.9	97.0	100.1	10,191	NUCLEAR	5,731,412 MMBTU	1.00	5,731,412	2,080,503	0.37
2	ANCLOTE	1	522	188,857	48.6	94.1	51.1	10,045	HEAVY OIL	291,395 BBLS	6.51	1,896,978	15,673,496	8.30
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	91,795	23.6	54.3	48.3	10,290	HEAVY OIL	145,098 BBLS	6.51	944,585	7,905,541	8.61
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	40,461	44.2	96.2	56.6	10,713	HEAVY OIL	66,586 BBLS	6.51	433,473	3,546,181	8.76
7	BARTOW	2	121	19,437	21.6	54.7	46.8	11,197	HEAVY OIL	33,431 BBLS	6.51	217,634	1,780,440	9.16
8	BARTOW	3	208	79,525	51.4	94.3	53.8	10,523	HEAVY OIL	128,550 BBLS	6.51	836,863	6,846,208	8.61
9	BARTOW	3		0	0.0			0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	207,194	72.7	96.0	75.9	10,221	COAL	85,957 TONS	24.64	2,117,801	6,890,069	3.33
11	CRYSTAL RIVER	2	491	0	0.0	-	0.0	0	COAL	0 TONS		0	112,083	0.00
12	CRYSTAL RIVER	4	735	464,522	84.9	94.2	89.5	9,471	COAL	179,595 TONS	24.50	4,399,327	14,472,889	3.12
13	CRYSTAL RIVER	5	732	453,660	83.3	93.4	88.4	9,508	COAL	176,086 TONS	24.50	4,313,366	14,195,749	3.13
14	SUWANNEE	1	33	154	2.6	94.5	211.4	12,955	HEAVY OIL	306 BBLS	6.52	1,995	19,559	12.70
15	SUWANNEE	1		474				14,173	GAS	6,718 MCF	1.00	6,718	54,218	11.44
16	SUWANNEE	2	32	235	1.0	97.7	56.5	12,855	HEAVY OIL	464 BBLS	6.51	3,021	29,658	12.62
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	1,113	2.0	76.9	45.9	11,308	HEAVY OIL	1,933 BBLS	6.51	12,586	123,554	11.10
19	SUWANNEE	3		115				15,913	GAS	1,830 MCF	1.00	1,830	14,769	12.84
20	AVON PARK	1-2	64	36	0.1	98.7	18.8	25,972	LIGHT OIL	161 BBLS	5.81	935	13,349	37.08
21	AVON PARK	1-2		61				20,393	GAS	1,244 MCF	1.00	1,244	28,406	46.57
22	BARTOW	1-4	219	90	0.2	97.7	35.9	20,533	LIGHT OIL	318 BBLS	5.81	1,848	26,700	29.67
23	BARTOW	1-4		185				17,362	GAS	3,212 MCF	1.00	3,212	56,533	30.56
24	BAYBORO	1-4	232	312	0.2	99.9	44.8	18,000	LIGHT OIL	968 BBLS	5.80	5,616	81,276	26.05
25	DEBARY	1-10	762	330	3.2	90.0	79.7	18,112	LIGHT OIL	1,030 BBLS	5.80	5,977	87,325	26.46
26	DEBARY	1-10		18,069				13,348	GAS	241,192 MCF	1.00	241,192	2,130,216	11.79
27	HIGGINS	1-4	134	0	0.0	99.2	37.2	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		162				23,741	GAS	3,846 MCF	1.00	3,846	92,259	56.95
29	HINES	1-3	1,687	456,486	36.4	75.4	25.5	6,913	GAS	3,155,686 MCF	1.00	3,155,686	29,582,157	6.48
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	642	3.0	99.7	42.3	16,097	LIGHT OIL	1,784 BBLS	5.79	10,334	156,983	24.45
32	INT CITY	1-14		26,516				13,822	GAS	366,497 MCF	1.00	366,497	3,447,596	13.00
33	RIO PINAR	1	16	29	0.2	94.1	60.4	24,897	LIGHT OIL	125 BBLS	5.78	722	10,320	35.59
34	SUWANNEE	1-3	201	78	0.1	99.4	6.5	18,231	LIGHT OIL	245 BBLS	5.80	1,422	19,798	25.38
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	20,872	12.6	49.9	87.5	7,411	GAS	154,686 MCF	1.00	154,686	1,676,946	8.03
37	TURNER	1-4	194	260	0.2	78.3	50.3	15,892	LIGHT OIL	712 BBLS	5.80	4,132	58,159	22.37
38	UNIV OF FLA.	1	41	31,104	102.0	91.5	117.1	9,257	GAS	287,923 MCF	1.00	287,923	2,208,360	7.10
39	OTHER - START UP		-	2,828	-		-	9,853	LIGHT OIL	4,807 BBLS	5.80	27,863	380,295	13.45
40	OTHER													
41	TOTAL		9,750	2,668,001				9,442				25,190,724	113,801,595	4.27

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	476,786	83.3	97.0	100.5	10,360	NUCLEAR	4,939,507 MMBTU	1.00	4,939,507	1,793,041	0.38
2	ANCLOTE	1	498	166,713	45.0	94.1	45.6	10,170	HEAVY OIL	260,439 BBLS	6.51	1,695,456	14,185,815	8.51
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	143,750	39.0	95.8	39.4	10,375	HEAVY OIL	229,099 BBLS	6.51	1,491,432	12,502,979	8.70
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	34,236	38.0	96.2	47.5	11,130	HEAVY OIL	58,533 BBLS	6.51	381,051	3,135,386	9.16
7	BARTOW	2	119	35,769	40.4	96.5	40.5	11,571	HEAVY OIL	63,574 BBLS	6.51	413,866	3,405,413	9.52
8	BARTOW	3	204	69,968	46.1	94.3	47.3	10,651	HEAVY OIL	114,477 BBLS	6.51	745,243	6,132,089	8.76
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	209,136	74.2	96.0	75.6	10,365	COAL	88,081 TONS	24.61	2,167,701	6,906,924	3.30
11	CRYSTAL RIVER	2	486	111,305	30.8	38.3	76.3	10,130	COAL	45,815 TONS	24.61	1,127,522	3,646,394	3.28
12	CRYSTAL RIVER	4	720	459,522	85.8	94.2	88.0	9,608	COAL	180,434 TONS	24.47	4,415,214	14,606,591	3.18
13	CRYSTAL RIVER	5	717	446,412	83.7	93.4	86.2	9,640	COAL	175,871 TONS	24.47	4,303,543	14,244,501	3.19
14	SUWANNEE	1	32	5,995	43.9	94.5	102.9	12,422	HEAVY OIL	11,440 BBLS	6.51	74,472	751,994	12.54
15	SUWANNEE	1		4,447				15,232	GAS	67,735 MCF	1.00	67,735	593,160	13.34
16	SUWANNEE	2	31	6,550	28.4	97.7	61.1	12,645	HEAVY OIL	12,723 BBLS	6.51	82,826	836,331	12.77
17	SUWANNEE	2		0				0	GAS	0 MCF		0	26,000	0.00
18	SUWANNEE	3	80	6,966	18.3	76.9	63.7	11,743	HEAVY OIL	12,565 BBLS	6.51	81,801	825,945	11.86
19	SUWANNEE	3		3,934				15,763	GAS	62,012 MCF	1.00	62,012	545,240	13.86
20	AVON PARK	1-2	52	1,368	3.5	98.7	22.2	19,923	LIGHT OIL	4,702 BBLS	5.80	27,255	449,440	32.85
21	AVON PARK	1-2		1,315				23,121	GAS	30,404 MCF	1.00	30,404	272,946	20.76
22	BARTOW	1-4	187	3,704	6.8	97.7	38.5	20,006	LIGHT OIL	12,785 BBLS	5.80	74,102	1,235,410	33.35
23	BARTOW	1-4		5,810				17,850	GAS	103,707 MCF	1.00	103,707	898,972	15.47
24	BAYBORO	1-4	184	13,802	10.1	99.9	65.2	15,231	LIGHT OIL	36,269 BBLS	5.80	210,217	3,504,659	25.39
25	DEBARY	1-10	667	16,851	7.0	91.2	39.6	17,334	LIGHT OIL	50,395 BBLS	5.80	292,088	4,910,602	29.14
26	DEBARY	1-10		17,778				15,119	GAS	268,780 MCF	1.00	268,780	2,434,218	13.69
27	HIGGINS	1-4	122	0	0.0	99.2	32.0	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		4,396				27,418	GAS	120,529 MCF	1.00	120,529	1,070,436	24.35
29	HINES	1-3	1,499	768,787	68.9	83.5	28.3	6,868	GAS	5,280,299 MCF	1.00	5,280,299	48,327,155	6.29
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	28,562	11.9	99.7	44.8	14,554	LIGHT OIL	71,720 BBLS	5.80	415,689	7,217,523	25.27
32	INT CITY	1-14		51,018				14,411	GAS	735,200 MCF	1.00	735,200	6,645,757	13.03
33	RIO PINAR	1	13	1,060	11.0	94.1	76.9	21,616	LIGHT OIL	3,953 BBLS	5.80	22,913	376,470	35.52
34	SUWANNEE	1-3	164	3,498	2.9	99.4	16.8	15,192	LIGHT OIL	9,169 BBLS	5.80	53,141	857,257	24.51
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	110,526	71.8	93.5	86.8	7,437	GAS	821,990 MCF	1.00	821,990	7,311,251	6.61
37	TURNER	1-4	154	10,828	9.5	95.1	48.0	15,519	LIGHT OIL	28,992 BBLS	5.80	168,036	2,735,855	25.27
38	UNIV OF FLA.	1	35	32,508	124.8	98.0	128.6	9,275	GAS	301,514 MCF	1.00	301,514	2,409,307	7.41
39	OTHER - START UP		-	3,853	-		-	10,140	LIGHT OIL	6,742 BBLS	5.80	39,071	618,996	16.07
40	OTHER													
41	TOTAL		8,833	3,257,153				9,522				31,014,316	175,414,057	5.39

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jun-07

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	530,587	92.7	97.0	100.6	10,360	NUCLEAR	5,496,882 MMBTU	1.00	5,496,882	1,995,368	0.38
2	ANCLOTE	1	498	154,506	41.7	94.1	43.9	10,205	HEAVY OIL	242,199 BBLS	6.51	1,576,713	13,245,144	8.57
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	136,968	37.2	95.8	38.8	10,392	HEAVY OIL	218,641 BBLS	6.51	1,423,355	11,976,402	8.74
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	40,449	44.9	96.2	47.1	11,103	HEAVY OIL	68,985 BBLS	6.51	449,093	3,744,927	9.26
7	BARTOW	2	119	36,286	41.0	96.5	42.6	11,511	HEAVY OIL	64,164 BBLS	6.51	417,705	3,483,213	9.60
8	BARTOW	3	204	70,227	46.3	94.3	48.3	10,628	HEAVY OIL	114,646 BBLS	6.51	746,348	6,223,685	8.86
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	199,004	70.6	96.0	74.7	10,380	COAL	84,009 TONS	24.59	2,065,720	6,605,508	3.32
11	CRYSTAL RIVER	2	486	263,128	72.8	91.3	79.7	10,055	COAL	107,597 TONS	24.59	2,645,727	8,428,728	3.20
12	CRYSTAL RIVER	4	720	464,346	86.7	94.2	92.9	9,575	COAL	181,831 TONS	24.45	4,445,964	14,757,505	3.18
13	CRYSTAL RIVER	5	717	456,201	85.5	93.4	92.1	9,594	COAL	179,004 TONS	24.45	4,376,840	14,532,550	3.19
14	SUWANNEE	1	32	5,067	37.9	94.5	105.7	12,377	HEAVY OIL	9,634 BBLS	6.51	62,716	646,618	12.76
15	SUWANNEE	1		3,960				14,501	GAS	57,425 MCF	1.00	57,425	516,721	13.05
16	SUWANNEE	2	31	13,422	58.2	97.7	61.3	12,548	HEAVY OIL	25,871 BBLS	6.51	168,418	1,736,418	12.94
17	SUWANNEE	2		0				0	GAS	0 MCF		0	26,000	0.00
18	SUWANNEE	3	80	18,909	36.8	76.9	47.2	11,707	HEAVY OIL	34,005 BBLS	6.51	221,373	2,282,359	12.07
19	SUWANNEE	3		3,024				15,502	GAS	46,879 MCF	1.00	46,879	426,601	14.11
20	AVON PARK	1-2	52	822	2.1	98.7	19.8	19,951	LIGHT OIL	2,830 BBLS	5.80	16,400	268,520	32.67
21	AVON PARK	1-2		1,427				19,123	GAS	27,288 MCF	1.00	27,288	251,553	17.63
22	BARTOW	1-4	187	2,345	5.8	97.7	47.0	20,020	LIGHT OIL	8,100 BBLS	5.80	46,948	777,018	33.14
23	BARTOW	1-4		5,760				15,983	GAS	92,063 MCF	1.00	92,063	817,327	14.19
24	BAYBORO	1-4	184	8,719	6.4	99.9	64.9	15,233	LIGHT OIL	22,915 BBLS	5.80	132,815	2,198,194	25.21
25	DEBARY	1-10	667	11,231	6.7	97.5	48.2	17,505	LIGHT OIL	33,919 BBLS	5.80	196,595	3,281,353	29.22
26	DEBARY	1-10		22,109				14,237	GAS	314,758 MCF	1.00	314,758	2,873,402	13.00
27	HIGGINS	1-4	122	0	0.0	99.2	43.3	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		4,183				22,832	GAS	95,508 MCF	1.00	95,508	877,376	20.97
29	HINES	1-3	1,499	859,186	77.0	97.2	28.2	6,897	GAS	5,926,016 MCF	1.00	5,926,016	54,754,314	6.37
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	13,062	9.3	92.6	51.4	14,711	LIGHT OIL	33,152 BBLS	5.80	192,150	3,312,996	25.36
32	INT CITY	1-14		49,330				13,605	GAS	671,110 MCF	1.00	671,110	6,224,678	12.62
33	RIO PINAR	1	13	680	7.0	94.1	76.9	21,629	LIGHT OIL	2,538 BBLS	5.80	14,708	239,930	35.28
34	SUWANNEE	1-3	164	2,294	1.9	99.4	15.2	15,185	LIGHT OIL	6,010 BBLS	5.80	34,834	557,689	24.31
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	98,850	64.2	93.5	85.7	7,457	GAS	737,141 MCF	1.00	737,141	6,727,723	6.81
37	TURNER	1-4	154	6,695	5.8	98.4	48.1	15,561	LIGHT OIL	17,974 BBLS	5.80	104,178	1,683,521	25.15
38	UNIV OF FLA.	1	35	31,212	119.9	98.0	128.5	9,277	GAS	289,539 MCF	1.00	289,539	2,358,894	7.56
39	OTHER - START UP		-	4,306	-		-	10,032	LIGHT OIL	7,454 BBLS	5.80	43,197	679,135	15.77
40	OTHER													
41	TOTAL		8,833	3,518,295				9,418				33,136,406	178,511,370	5.07

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	575,112	100.5	97.0	100.5	10,360	NUCLEAR	5,958,159 MMBTU	1.00	5,958,159	2,162,812	0.38
2	ANCLOTE	1	498	182,174	49.2	94.1	50.5	10,137	HEAVY OIL	283,685 BBLS	6.51	1,846,788	15,848,211	8.70
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	168,613	45.8	95.8	46.4	10,288	HEAVY OIL	266,475 BBLS	6.51	1,734,751	14,898,974	8.84
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	47,368	52.6	96.2	53.1	10,962	HEAVY OIL	79,765 BBLS	6.51	519,270	4,411,492	9.31
7	BARTOW	2	119	41,317	46.7	96.5	46.7	11,404	HEAVY OIL	72,376 BBLS	6.51	471,168	4,002,835	9.69
8	BARTOW	3	204	80,628	53.1	94.3	53.8	10,544	HEAVY OIL	130,592 BBLS	6.51	850,151	7,222,535	8.96
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	215,268	76.3	96.0	76.5	10,348	COAL	90,655 TONS	24.57	2,227,547	7,131,382	3.31
11	CRYSTAL RIVER	2	486	277,935	76.9	91.3	80.8	10,044	COAL	113,614 TONS	24.57	2,791,674	8,909,068	3.21
12	CRYSTAL RIVER	4	720	483,279	90.2	94.2	92.6	9,574	COAL	189,343 TONS	24.44	4,627,023	15,403,565	3.19
13	CRYSTAL RIVER	5	717	481,858	90.3	93.4	92.7	9,586	COAL	189,026 TONS	24.44	4,619,267	15,378,259	3.19
14	SUWANNEE	1	32	13,419	74.2	94.5	78.2	12,340	HEAVY OIL	25,435 BBLS	6.51	165,584	1,735,155	12.93
15	SUWANNEE	1		4,241				14,653	GAS	62,143 MCF	1.00	62,143	586,675	13.83
16	SUWANNEE	2	31	13,867	60.1	97.7	61.5	12,542	HEAVY OIL	26,716 BBLS	6.51	173,921	1,822,544	13.14
17	SUWANNEE	2		0				0	GAS	0 MCF		0	26,000	0.00
18	SUWANNEE	3	80	19,205	38.1	76.9	48.7	11,721	HEAVY OIL	34,578 BBLS	6.51	225,105	2,358,883	12.28
19	SUWANNEE	3		3,495				15,432	GAS	53,935 MCF	1.00	53,935	512,620	14.67
20	AVON PARK	1-2	52	905	2.3	98.7	19.1	19,954	LIGHT OIL	3,116 BBLS	5.80	18,058	304,340	33.63
21	AVON PARK	1-2		1,614				19,231	GAS	31,039 MCF	1.00	31,039	298,410	18.49
22	BARTOW	1-4	187	2,840	6.5	97.7	44.8	19,968	LIGHT OIL	9,784 BBLS	5.80	56,709	965,816	34.01
23	BARTOW	1-4		6,245				16,350	GAS	102,103 MCF	1.00	102,103	951,818	15.24
24	BAYBORO	1-4	184	10,604	7.7	99.9	65.3	15,227	LIGHT OIL	27,858 BBLS	5.80	161,464	2,749,971	25.93
25	DEBARY	1-10	667	13,488	9.0	97.5	51.3	17,401	LIGHT OIL	40,494 BBLS	5.80	234,709	4,030,198	29.88
26	DEBARY	1-10		31,001				14,014	GAS	434,439 MCF	1.00	434,439	4,103,318	13.24
27	HIGGINS	1-4	122	0	0.0	99.2	41.5	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		4,320				23,365	GAS	100,936 MCF	1.00	100,936	971,899	22.50
29	HINES	1-3	1,499	955,831	85.7	97.2	29.1	6,884	GAS	6,579,674 MCF	1.00	6,579,674	63,478,060	6.64
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	15,708	11.3	92.6	52.1	14,714	LIGHT OIL	39,878 BBLS	5.80	231,132	4,096,090	26.08
32	INT CITY	1-14		60,019				13,525	GAS	811,751 MCF	1.00	811,751	7,813,653	13.02
33	RIO PINAR	1	13	737	7.6	94.1	76.6	21,640	LIGHT OIL	2,752 BBLS	5.80	15,949	267,830	36.34
34	SUWANNEE	1-3	164	2,714	2.2	99.4	15.9	15,198	LIGHT OIL	7,117 BBLS	5.80	41,247	680,258	25.06
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	120,400	78.2	93.5	88.7	7,407	GAS	891,752 MCF	1.00	891,752	8,474,231	7.04
37	TURNER	1-4	154	8,190	7.1	98.4	49.7	15,409	LIGHT OIL	21,774 BBLS	5.80	126,199	2,100,147	25.64
38	UNIV OF FLA.	1	35	32,724	125.7	98.0	128.6	9,274	GAS	303,478 MCF	1.00	303,478	2,622,743	8.01
39	OTHER - START UP		-	3,785	-		-	10,081	LIGHT OIL	6,584 BBLS	5.80	38,158	625,374	16.52
40	OTHER													
41	TOTAL		8,833	3,878,904				9,411				36,505,283	206,945,165	5.34

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	573,257	100.2	97.0	100.5	10,360	NUCLEAR	5,938,939 MMBTU	1.00	5,938,939	2,155,835	0.38
2	ANCLOTE	1	498	181,035	48.9	94.1	50.1	10,136	HEAVY OIL	281,861 BBLS	6.51	1,834,914	15,849,076	8.75
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	165,868	45.0	95.8	45.5	10,302	HEAVY OIL	262,481 BBLS	6.51	1,708,749	14,773,174	8.91
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	47,007	52.2	96.2	52.9	10,971	HEAVY OIL	79,216 BBLS	6.51	515,699	4,414,400	9.39
7	BARTOW	2	119	42,015	47.5	96.5	47.6	11,390	HEAVY OIL	73,508 BBLS	6.51	478,540	4,096,315	9.75
8	BARTOW	3	204	79,440	52.3	94.3	53.1	10,559	HEAVY OIL	128,843 BBLS	6.51	838,769	7,179,919	9.04
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	213,649	75.8	96.0	77.2	10,355	COAL	90,087 TONS	24.56	2,212,267	7,111,124	3.33
11	CRYSTAL RIVER	2	486	272,150	75.3	91.3	81.3	10,068	COAL	111,577 TONS	24.56	2,739,981	8,780,725	3.23
12	CRYSTAL RIVER	4	720	489,641	91.4	94.2	93.8	9,563	COAL	191,701 TONS	24.43	4,682,675	15,623,818	3.19
13	CRYSTAL RIVER	5	717	479,440	89.9	93.4	91.6	9,586	COAL	188,141 TONS	24.43	4,595,728	15,339,032	3.20
14	SUWANNEE	1	32	13,542	84.7	94.5	89.0	12,324	HEAVY OIL	25,637 BBLS	6.51	166,895	1,775,642	13.11
15	SUWANNEE	1		6,624				14,069	GAS	93,192 MCF	1.00	93,192	917,466	13.85
16	SUWANNEE	2	31	14,016	60.8	97.7	61.8	12,539	HEAVY OIL	26,995 BBLS	6.51	175,740	1,869,698	13.34
17	SUWANNEE	2		0				0	GAS	0 MCF		0	26,000	0.00
18	SUWANNEE	3	80	20,645	43.8	76.9	54.2	11,645	HEAVY OIL	36,931 BBLS	6.51	240,418	2,557,874	12.39
19	SUWANNEE	3		5,434				14,828	GAS	80,578 MCF	1.00	80,578	796,802	14.66
20	AVON PARK	1-2	52	1,023	2.6	98.7	17.6	20,038	LIGHT OIL	3,537 BBLS	5.80	20,499	349,425	34.16
21	AVON PARK	1-2		2,529				17,707	GAS	44,780 MCF	1.00	44,780	446,727	17.66
22	BARTOW	1-4	187	3,651	9.9	97.7	51.7	19,991	LIGHT OIL	12,592 BBLS	5.80	72,986	1,257,127	34.43
23	BARTOW	1-4		10,186				15,249	GAS	155,326 MCF	1.00	155,326	1,516,444	14.89
24	BAYBORO	1-4	184	13,859	10.1	99.9	65.4	15,226	LIGHT OIL	36,407 BBLS	5.80	211,022	3,634,707	26.23
25	DEBARY	1-10	667	17,278	10.6	97.5	51.9	17,453	LIGHT OIL	52,026 BBLS	5.80	301,550	5,236,282	30.31
26	DEBARY	1-10		35,323				13,760	GAS	486,032 MCF	1.00	486,032	4,832,999	13.68
27	HIGGINS	1-4	122	0	0.0	99.2	52.4	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		6,461				20,645	GAS	133,388 MCF	1.00	133,388	1,337,197	20.70
29	HINES	1-3	1,499	969,485	86.9	97.2	29.3	6,877	GAS	6,666,938 MCF	1.00	6,666,938	67,889,325	7.00
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	20,721	15.5	92.6	55.9	14,713	LIGHT OIL	52,600 BBLS	5.80	304,877	5,461,847	26.36
32	INT CITY	1-14		83,090				13,200	GAS	1,096,805 MCF	1.00	1,096,805	10,981,695	13.22
33	RIO PINAR	1	13	892	9.2	94.1	77.1	21,630	LIGHT OIL	3,329 BBLS	5.80	19,294	327,718	36.74
34	SUWANNEE	1-3	164	3,668	3.0	99.4	15.4	15,170	LIGHT OIL	9,601 BBLS	5.80	55,645	928,449	25.31
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	119,292	77.5	93.5	88.3	7,415	GAS	884,552 MCF	1.00	884,552	8,890,085	7.45
37	TURNER	1-4	154	10,483	9.1	98.4	53.2	15,301	LIGHT OIL	27,674 BBLS	5.80	160,404	2,700,246	25.76
38	UNIV OF FLA.	1	35	32,940	126.5	98.0	128.6	9,273	GAS	305,442 MCF	1.00	305,442	2,806,491	8.52
39	OTHER - START UP		-	3,941	-		-	10,137	LIGHT OIL	6,893 BBLS	5.80	39,951	662,746	16.82
40	OTHER													
41	TOTAL		8,833	3,938,585				9,461				37,262,575	222,526,413	5.65

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-07

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	552,850	96.6	97.0	100.5	10,360	NUCLEAR	5,727,521 MMBTU	1.00	5,727,521	2,079,090	0.38
2	ANCLOTE	1	498	175,799	47.4	94.1	49.9	10,126	HEAVY OIL	273,460 BBLS	6.51	1,780,224	15,426,439	8.78
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	154,195	41.9	95.8	44.4	10,322	HEAVY OIL	244,476 BBLS	6.51	1,591,539	13,812,723	8.96
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	41,969	46.6	96.2	48.9	11,050	HEAVY OIL	71,240 BBLS	6.51	463,775	3,964,229	9.45
7	BARTOW	2	119	36,925	41.7	96.5	43.2	11,485	HEAVY OIL	65,143 BBLS	6.51	424,081	3,624,955	9.82
8	BARTOW	3	204	73,845	48.7	94.3	50.6	10,577	HEAVY OIL	119,983 BBLS	6.51	781,090	6,676,587	9.04
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	207,849	73.7	96.0	77.2	10,351	COAL	87,652 TONS	24.54	2,151,411	6,923,937	3.33
11	CRYSTAL RIVER	2	486	269,482	74.5	91.3	81.7	10,049	COAL	110,332 TONS	24.54	2,708,082	8,686,508	3.22
12	CRYSTAL RIVER	4	720	468,249	87.4	94.2	92.5	9,576	COAL	183,632 TONS	24.42	4,484,182	14,983,849	3.20
13	CRYSTAL RIVER	5	717	458,308	85.9	93.4	92.8	9,598	COAL	180,144 TONS	24.42	4,399,017	14,704,718	3.21
14	SUWANNEE	1	32	13,058	65.2	94.5	70.7	12,325	HEAVY OIL	24,722 BBLS	6.51	160,937	1,734,317	13.28
15	SUWANNEE	1		2,473				13,899	GAS	34,371 MCF	1.00	34,371	362,713	14.67
16	SUWANNEE	2	31	3,356	14.6	97.7	61.2	12,683	HEAVY OIL	6,538 BBLS	6.51	42,563	458,659	13.67
17	SUWANNEE	2		0				0	GAS	0 MCF		0	26,000	0.00
18	SUWANNEE	3	80	17,947	33.4	76.9	45.1	11,738	HEAVY OIL	32,360 BBLS	6.51	210,661	2,270,144	12.65
19	SUWANNEE	3		1,959				14,912	GAS	29,212 MCF	1.00	29,212	312,173	15.94
20	AVON PARK	1-2	52	367	0.9	98.7	16.6	19,946	LIGHT OIL	1,263 BBLS	5.80	7,320	127,314	34.69
21	AVON PARK	1-2		952				18,088	GAS	17,220 MCF	1.00	17,220	187,060	19.65
22	BARTOW	1-4	187	814	3.4	80.3	56.9	19,947	LIGHT OIL	2,801 BBLS	5.80	16,237	285,286	35.05
23	BARTOW	1-4		3,972				15,114	GAS	60,031 MCF	1.00	60,031	618,699	15.58
24	BAYBORO	1-4	184	3,877	2.8	99.9	65.8	15,231	LIGHT OIL	10,188 BBLS	5.80	59,049	1,037,665	26.76
25	DEBARY	1-10	667	6,116	4.7	97.5	54.1	17,526	LIGHT OIL	18,493 BBLS	5.80	107,187	1,898,626	31.04
26	DEBARY	1-10		17,359				13,931	GAS	241,835 MCF	1.00	241,835	2,552,782	14.71
27	HIGGINS	1-4	122	0	0.0	99.2	54.9	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		3,363				20,070	GAS	67,497 MCF	1.00	67,497	722,449	21.48
29	HINES	1-3	1,499	758,827	68.0	82.4	29.5	6,940	GAS	5,266,554 MCF	1.00	5,266,554	55,707,438	7.34
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	5,964	6.1	92.6	57.9	14,719	LIGHT OIL	15,147 BBLS	5.80	87,785	1,603,638	26.89
32	INT CITY	1-14		34,814				13,234	GAS	460,745 MCF	1.00	460,745	5,003,417	14.37
33	RIO PINAR	1	13	318	3.3	94.1	76.4	21,588	LIGHT OIL	1,184 BBLS	5.80	6,865	118,937	37.40
34	SUWANNEE	1-3	164	1,135	0.9	99.4	13.7	15,153	LIGHT OIL	2,967 BBLS	5.80	17,199	292,859	25.80
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	104,646	67.9	93.5	88.5	7,407	GAS	775,158 MCF	1.00	775,158	8,022,323	7.67
37	TURNER	1-4	154	2,959	2.6	98.4	46.9	15,674	LIGHT OIL	8,002 BBLS	5.80	46,378	796,835	26.93
38	UNIV OF FLA.	1	35	31,536	121.1	98.0	128.5	9,275	GAS	292,485 MCF	1.00	292,485	2,749,970	8.72
39	OTHER - START UP		-	4,684	-		-	10,044	LIGHT OIL	8,116 BBLS	5.80	47,048	796,703	17.01
40	OTHER													
41	TOTAL		8,833	3,459,967				9,412				32,565,259	178,569,043	5.16

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	567,691	99.2	97.0	100.6	10,360	NUCLEAR	5,881,279 MMBTU	1.00	5,881,279	2,134,905	0.38
2	ANCLOTE	1	498	42,970	11.6	30.4	38.9	10,385	HEAVY OIL	68,549 BBLS	6.51	446,255	3,675,732	8.55
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	113,876	30.9	95.8	31.1	10,543	HEAVY OIL	184,427 BBLS	6.51	1,200,621	9,549,138	8.39
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	23,962	26.6	58.9	43.4	11,199	HEAVY OIL	41,223 BBLS	6.51	268,362	2,263,807	9.45
7	BARTOW	2	119	26,483	29.9	96.5	37.2	11,742	HEAVY OIL	47,769 BBLS	6.51	310,975	2,623,288	9.91
8	BARTOW	3	204	62,915	41.5	94.3	42.0	10,759	HEAVY OIL	103,978 BBLS	6.51	676,894	5,710,067	9.08
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	204,649	72.6	96.0	72.6	10,378	COAL	86,563 TONS	24.53	2,123,794	6,835,237	3.34
11	CRYSTAL RIVER	2	486	260,415	72.0	91.3	77.2	10,080	COAL	106,994 TONS	24.53	2,625,044	8,422,067	3.23
12	CRYSTAL RIVER	4	720	486,114	90.7	94.2	92.5	9,570	COAL	190,541 TONS	24.41	4,651,876	15,561,616	3.20
13	CRYSTAL RIVER	5	717	407,795	76.4	78.4	93.2	9,577	COAL	159,966 TONS	24.41	3,905,396	13,110,828	3.22
14	SUWANNEE	1	32	4,450	41.3	51.8	130.3	12,375	HEAVY OIL	8,459 BBLS	6.51	55,069	595,736	13.39
15	SUWANNEE	1		5,392				15,498	GAS	83,563 MCF	1.00	83,563	847,472	15.72
16	SUWANNEE	2	31	4,752	20.6	53.6	60.8	12,641	HEAVY OIL	9,227 BBLS	6.51	60,068	649,824	13.67
17	SUWANNEE	2		0				0	GAS	0 MCF		0	13,000	0.00
18	SUWANNEE	3	80	7,511	21.0	47.1	67.6	11,690	HEAVY OIL	13,488 BBLS	6.51	87,805	949,911	12.65
19	SUWANNEE	3		4,990				15,806	GAS	78,871 MCF	1.00	78,871	800,617	16.04
20	AVON PARK	1-2	52	1,632	4.2	98.7	21.6	19,984	LIGHT OIL	5,627 BBLS	5.80	32,614	574,693	35.21
21	AVON PARK	1-2		1,534				24,100	GAS	36,970 MCF	1.00	36,970	387,554	25.26
22	BARTOW	1-4	187	4,483	7.8	92.1	36.0	19,990	LIGHT OIL	15,462 BBLS	5.80	89,617	1,595,369	35.59
23	BARTOW	1-4		6,314				18,823	GAS	118,850 MCF	1.00	118,850	1,217,463	19.28
24	BAYBORO	1-4	184	19,158	14.0	99.9	65.3	15,176	LIGHT OIL	50,162 BBLS	5.80	290,741	5,175,715	27.02
25	DEBARY	1-10	667	22,674	8.6	97.5	36.7	17,410	LIGHT OIL	68,108 BBLS	5.80	394,749	7,082,936	31.24
26	DEBARY	1-10		19,801				15,918	GAS	315,192 MCF	1.00	315,192	3,331,215	16.82
27	HIGGINS	1-4	122	0	0.0	99.2	23.4	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		3,761				34,224	GAS	128,716 MCF	1.00	128,716	1,346,596	35.80
29	HINES	1-3	1,499	587,258	52.7	67.7	26.6	6,871	GAS	4,035,252 MCF	1.00	4,035,252	44,410,627	7.56
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	38,616	13.1	99.7	39.7	14,539	LIGHT OIL	96,868 BBLS	5.80	561,443	10,384,250	26.89
32	INT CITY	1-14		48,841				15,483	GAS	756,206 MCF	1.00	756,206	8,041,343	16.46
33	RIO PINAR	1	13	1,431	14.8	94.1	77.0	21,636	LIGHT OIL	5,342 BBLS	5.80	30,961	543,718	38.00
34	SUWANNEE	1-3	164	4,749	3.9	99.4	17.6	15,127	LIGHT OIL	12,394 BBLS	5.80	71,838	1,239,820	26.11
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	91,243	59.2	87.5	81.5	7,532	GAS	687,205 MCF	1.00	687,205	7,291,071	7.99
37	TURNER	1-4	154	8,917	7.8	79.1	38.7	16,129	LIGHT OIL	24,814 BBLS	5.80	143,823	2,503,927	28.08
38	UNIV OF FLA.	1	35	10,692	41.1	31.6	128.4	9,289	GAS	99,323 MCF	1.00	99,323	876,516	8.20
39	OTHER - START UP		-	3,458	-		-	10,085	LIGHT OIL	6,016 BBLS	5.80	34,874	598,750	17.31
40	OTHER													
41	TOTAL		8,833	3,098,527				9,774				30,284,246	170,344,809	5.50

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-07

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	37,872	6.5	6.5	100.1	10,191	NUCLEAR	385,954 MMBTU	1.00	385,954	140,101	0.37
2	ANCLOTE	1	522	176,789	45.5	94.1	49.2	10,064	HEAVY OIL	273,316 BBLS	6.51	1,779,288	16,722,177	9.46
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	162,195	41.8	95.8	43.8	10,269	HEAVY OIL	255,846 BBLS	6.51	1,665,556	15,666,181	9.66
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	22,126	24.2	67.3	55.5	10,778	HEAVY OIL	36,632 BBLS	6.51	238,476	2,051,255	9.27
7	BARTOW	2	121	26,131	29.0	96.5	44.6	11,263	HEAVY OIL	45,208 BBLS	6.51	294,303	2,531,478	9.69
8	BARTOW	3	208	40,252	26.0	94.3	50.5	10,632	HEAVY OIL	65,736 BBLS	6.51	427,944	3,680,969	9.14
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	211,661	74.3	96.0	78.6	10,218	COAL	88,177 TONS	24.53	2,162,683	6,954,739	3.29
11	CRYSTAL RIVER	2	491	276,301	75.6	91.3	82.5	9,967	COAL	112,279 TONS	24.53	2,753,832	8,825,088	3.19
12	CRYSTAL RIVER	4	735	497,400	91.0	94.2	94.6	9,436	COAL	192,271 TONS	24.41	4,693,331	15,725,958	3.16
13	CRYSTAL RIVER	5	732	412,468	75.7	81.0	93.1	9,509	COAL	160,672 TONS	24.41	3,922,019	13,188,871	3.20
14	SUWANNEE	1	33	137	1.8	94.5	186.6	12,387	HEAVY OIL	261 BBLS	6.50	1,697	19,257	14.06
15	SUWANNEE	1		294				14,527	GAS	4,271 MCF	1.00	4,271	39,509	13.44
16	SUWANNEE	2	32	137	0.6	97.7	61.2	12,547	HEAVY OIL	264 BBLS	6.51	1,719	19,478	14.22
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	0	0.0	-	#DIV/0!	0	HEAVY OIL	0 BBLS		0	0	0.00
19	SUWANNEE	3		75				16,227	GAS	1,217 MCF	1.00	1,217	11,258	15.01
20	AVON PARK	1-2	64	0	0.0	98.7	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
21	AVON PARK	1-2		42				15,333	GAS	644 MCF	1.00	644	24,323	57.91
22	BARTOW	1-4	219	0	0.1	97.7	65.8	0	LIGHT OIL	0 BBLS		0	0	0.00
23	BARTOW	1-4		216				14,542	GAS	3,141 MCF	1.00	3,141	59,666	27.62
24	BAYBORO	1-4	232	0	0.0	99.9	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
25	DEBARY	1-10	762	18	2.2	97.5	76.3	20,444	LIGHT OIL	64 BBLS	5.75	368	7,182	39.90
26	DEBARY	1-10		12,539				13,622	GAS	170,810 MCF	1.00	170,810	1,763,761	14.07
27	HIGGINS	1-4	134	0	0.0	99.2	32.8	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		44				20,227	GAS	890 MCF	1.00	890	69,453	157.85
29	HINES	1-3	1,687	476,253	37.9	81.9	25.3	6,909	GAS	3,290,237 MCF	1.00	3,290,237	34,550,750	7.25
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	30	1.3	93.6	40.3	14,800	LIGHT OIL	77 BBLS	5.77	444	8,895	29.65
32	INT CITY	1-14		11,888				14,046	GAS	166,983 MCF	1.00	166,983	2,034,458	17.11
33	RIO PINAR	1	16	0	0.0	94.1	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
34	SUWANNEE	1-3	201	0	0.0	99.4	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	66,050	39.8	56.1	87.9	7,405	GAS	489,092 MCF	1.00	489,092	4,952,947	7.50
37	TURNER	1-4	194	0	0.0	95.1	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
38	UNIV OF FLA.	1	41	33,293	109.1	98.0	117.0	9,250	GAS	307,944 MCF	1.00	307,944	2,733,334	8.21
39	OTHER - START UP		-	4,752	-		-	9,878	LIGHT OIL	8,099 BBLS	5.80	46,942	871,756	18.35
40	OTHER													
41	TOTAL		9,750	2,468,963				9,239				22,809,785	132,652,848	5.37

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-07

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	431,741	73.6	72.0	100.2	10,191	NUCLEAR	4,399,871	MMBTU	1.00	4,399,871	1,610,353	0.37
2	ANCLOTE	1	522	159,465	41.1	94.1	45.1	10,113	HEAVY OIL	247,716	BBLS	6.51	1,612,629	15,021,174	9.42
3	ANCLOTE	1		0				0	GAS	0	MCF		0	0	0.00
4	ANCLOTE	2	522	141,681	36.5	95.8	36.8	10,354	HEAVY OIL	225,350	BBLS	6.51	1,467,029	13,683,100	9.66
5	ANCLOTE	2		0				0	GAS	0	MCF		0	0	0.00
6	BARTOW	1	123	22,468	24.6	96.2	48.3	10,904	HEAVY OIL	37,632	BBLS	6.51	244,983	2,102,359	9.36
7	BARTOW	2	121	22,793	25.3	96.5	38.1	11,426	HEAVY OIL	40,005	BBLS	6.51	260,435	2,234,930	9.81
8	BARTOW	3	208	41,210	26.6	94.3	44.9	10,693	HEAVY OIL	67,688	BBLS	6.51	440,649	3,781,476	9.18
9	BARTOW	3		0				0	GAS	0	MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	231,927	81.4	96.0	82.5	10,192	COAL	96,397	TONS	24.52	2,363,733	7,596,106	3.28
11	CRYSTAL RIVER	2	491	285,446	78.1	91.3	84.4	9,975	COAL	116,119	TONS	24.52	2,847,310	9,127,273	3.20
12	CRYSTAL RIVER	4	735	483,100	88.3	94.2	92.2	9,469	COAL	187,416	TONS	24.41	4,574,288	15,339,314	3.18
13	CRYSTAL RIVER	5	732	465,640	85.5	93.4	91.4	9,513	COAL	181,487	TONS	24.41	4,429,559	14,863,173	3.19
14	SUWANNEE	1	33	136	2.7	94.5	283.5	12,390	HEAVY OIL	259	BBLS	6.51	1,685	19,140	14.07
15	SUWANNEE	1		519				15,987	GAS	8,297	MCF	1.00	8,297	75,760	14.60
16	SUWANNEE	2	32	404	1.7	97.7	57.4	12,572	HEAVY OIL	780	BBLS	6.51	5,079	57,642	14.27
17	SUWANNEE	2		0				0	GAS	0	MCF		0	0	0.00
18	SUWANNEE	3	81	0	0.0	76.9	#DIV/0!	0	HEAVY OIL	0	BBLS		0	0	0.00
19	SUWANNEE	3		431				16,220	GAS	6,991	MCF	1.00	6,991	63,835	14.81
20	AVON PARK	1-2	64	27	0.1	98.7	16.9	26,074	LIGHT OIL	122	BBLS	5.77	704	13,541	50.15
21	AVON PARK	1-2		25				34,440	GAS	861	MCF	1.00	861	26,228	104.91
22	BARTOW	1-4	219	61	0.3	97.7	29.9	20,770	LIGHT OIL	219	BBLS	5.79	1,267	24,505	40.17
23	BARTOW	1-4		397				20,272	GAS	8,048	MCF	1.00	8,048	104,096	26.22
24	BAYBORO	1-4	232	384	0.2	99.9	55.2	17,948	LIGHT OIL	1,188	BBLS	5.80	6,892	132,930	34.62
25	DEBARY	1-10	762	396	0.6	97.5	47.6	18,510	LIGHT OIL	1,264	BBLS	5.80	7,330	142,496	35.98
26	DEBARY	1-10		3,013				15,618	GAS	47,057	MCF	1.00	47,057	613,340	20.36
27	HIGGINS	1-4	134	0	0.0	99.2	14.3	0	LIGHT OIL	0	BBLS		0	0	0.00
28	HIGGINS	1-4		48				46,667	GAS	2,240	MCF	1.00	2,240	81,673	170.15
29	HINES	1-4	1,687	495,944	39.5	72.9	24.3	6,946	GAS	3,444,694	MCF	1.00	3,444,694	35,567,485	7.17
30	HINES	1-4		0				0	LIGHT OIL	0	BBLS		0	0	0.00
31	INT CITY	1-14	1,206	1,644	0.8	99.3	22.2	16,015	LIGHT OIL	4,543	BBLS	5.80	26,328	527,142	32.06
32	INT CITY	1-14		5,627				18,627	GAS	104,813	MCF	1.00	104,813	1,446,808	25.71
33	RIO PINAR	1	16	22	0.2	94.1	68.8	24,909	LIGHT OIL	94	BBLS	5.83	548	10,383	47.19
34	SUWANNEE	1-3	201	201	0.1	99.4	7.9	18,269	LIGHT OIL	634	BBLS	5.79	3,672	68,887	34.27
35	SUWANNEE	1-3		0				0	GAS	0	MCF		0	0	0.00
36	TIGER BAY	1	223	54,152	32.6	93.5	89.0	7,381	GAS	399,689	MCF	1.00	399,689	4,078,100	7.53
37	TURNER	1-4	194	654	0.5	98.4	53.2	15,408	LIGHT OIL	1,739	BBLS	5.79	10,077	190,514	29.13
38	UNIV OF FLA.	1	41	34,445	112.9	98.0	117.0	9,251	GAS	318,651	MCF	1.00	318,651	2,794,261	8.11
39	OTHER - START UP		-	5,773	-		-	9,841	LIGHT OIL	9,802	BBLS	5.80	56,813	1,060,431	18.37
40	OTHER														
41	TOTAL		9,750	2,889,774				9,379					27,102,222	132,458,453	4.58

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January Through December 2007

	HEAVY OIL		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal
1	PURCHASES:								
2	UNITS	BBL	662,069	622,014	660,960	667,763	762,850	778,145	4,153,801
3	UNIT COST	$/BBL	52.49	53.83	54.52	53.80	54.76	55.70	54.24
4	AMOUNT	$	34,754,426	33,485,146	36,035,378	35,924,637	41,775,952	43,338,766	225,314,305
5	BURNED:								
6	UNITS	BBL	662,069	622,014	660,960	667,763	762,850	778,145	4,153,801
7	UNIT COST	$/BBL	52.49	53.83	54.52	53.80	54.76	55.70	54.24
8	AMOUNT	$	34,754,426	33,485,146	36,035,378	35,924,637	41,775,952	43,338,766	225,314,305
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	52.49	53.83	54.52	53.80	54.76	55.70	
12	AMOUNT	$	57,743,070	59,216,740	59,971,780	59,178,350	60,239,300	61,264,500	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	38,421	65,439	22,368	10,150	224,727	134,892	495,997
15	UNIT COST	$/BBL	92.86	97.67	88.67	82.19	97.48	96.36	96.13
16	AMOUNT	$	3,567,849	6,391,212	1,983,267	834,205	21,906,212	12,998,356	47,681,101
17	BURNED:								
18	UNITS	BBL	38,421	65,439	22,368	10,150	224,727	134,892	495,997
19	UNIT COST	$/BBL	92.86	97.67	88.67	82.19	97.48	96.36	96.13
20	AMOUNT	$	3,567,849	6,391,212	1,983,267	834,205	21,906,212	12,998,356	47,681,101
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	92.86	97.67	88.67	82.19	97.48	96.36	
24	AMOUNT	$	82,078,954	86,330,513	78,375,413	72,647,741	86,162,572	85,172,604	
	COAL								
25	PURCHASES:								
26	UNITS	TON	561,275	441,452	468,733	441,638	490,201	552,441	2,955,740
27	UNIT COST	$/TON	78.49	79.30	80.15	80.77	80.38	80.23	79.85
28	AMOUNT	$	44,054,026	35,007,011	37,568,247	35,670,792	39,404,415	44,324,275	236,028,766
29	BURNED:								
30	UNITS	TON	561,275	441,452	468,733	441,638	490,201	552,441	2,955,740
31	UNIT COST	$/TON	78.49	79.30	80.15	80.77	80.38	80.23	79.85
32	AMOUNT	$	44,054,044	35,007,030	37,568,247	35,670,790	39,404,410	44,324,291	236,028,812
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	78.49	79.30	80.15	80.77	80.38	80.23	
36	AMOUNT	$	60,279,706	60,902,170	61,554,048	62,030,822	61,735,066	61,619,328	
	GAS								
37	BURNED:								
38	UNITS	MCF	4,375,333	4,095,924	3,821,591	4,222,834	7,792,170	8,257,727	32,565,579
39	UNIT COST	$/MCF	9.45	9.57	9.10	9.30	9.05	9.19	9.24
40	AMOUNT	$	41,327,289	39,198,687	34,781,154	39,291,460	70,534,442	75,854,589	300,987,621
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	5,905,091	4,846,994	5,962,985	5,731,412	4,939,507	5,496,882	32,882,871
43	UNIT COST	$/MMBTU	0.36	0.36	0.36	0.36	0.36	0.36	0.36
44	AMOUNT	$	2,143,548	1,759,458	2,164,563	2,080,503	1,793,041	1,995,368	11,936,481

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January Through December 2007

	HEAVY OIL		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
1	PURCHASES:								
2	UNITS	BBL	919,622	915,472	837,922	477,120	677,263	619,430	8,600,630
3	UNIT COST	$/BBL	56.87	57.37	57.25	54.53	60.08	59.57	56.01
4	AMOUNT	$	52,300,628	52,516,098	47,968,053	26,017,503	40,690,796	36,899,821	481,707,203
5	BURNED:								
6	UNITS	BBL	919,622	915,472	837,922	477,120	677,263	619,430	8,600,630
7	UNIT COST	$/BBL	56.87	57.37	57.25	54.53	60.08	59.57	56.01
8	AMOUNT	$	52,300,628	52,516,098	47,968,053	26,017,503	40,690,796	36,899,821	481,707,203
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	56.87	57.37	57.25	54.53	60.08	59.57	
12	AMOUNT	$	62,559,090	63,101,610	62,971,040	59,983,330	66,089,320	65,527,660	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	159,357	204,659	68,161	284,793	8,240	19,605	1,240,812
15	UNIT COST	$/BBL	99.27	100.45	102.08	104.28	107.75	110.73	99.75
16	AMOUNT	$	15,820,024	20,558,549	6,957,863	29,699,178	887,834	2,170,829	123,775,377
17	BURNED:								
18	UNITS	BBL	159,357	204,659	68,161	284,793	8,240	19,605	1,240,812
19	UNIT COST	$/BBL	99.27	100.45	102.08	104.28	107.75	110.73	99.75
20	AMOUNT	$	15,820,024	20,558,549	6,957,863	29,699,178	887,834	2,170,829	123,775,377
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	99.27	100.45	102.08	104.28	107.75	110.73	
24	AMOUNT	$	87,744,753	88,787,755	90,228,512	92,173,092	95,240,225	97,874,247	
	COAL								
25	PURCHASES:								
26	UNITS	TON	582,638	581,506	561,760	544,064	553,399	581,419	6,360,526
27	UNIT COST	$/TON	80.36	80.57	80.64	80.74	80.76	80.71	80.27
28	AMOUNT	$	46,822,246	46,854,671	45,299,034	43,929,740	44,694,661	46,925,862	510,554,982
29	BURNED:								
30	UNITS	TON	582,638	581,506	561,760	544,064	553,399	581,419	6,360,526
31	UNIT COST	$/TON	80.36	80.57	80.64	80.74	80.76	80.71	80.27
32	AMOUNT	$	46,822,275	46,854,699	45,299,011	43,929,749	44,694,657	46,925,865	510,555,068
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	80.36	80.57	80.64	80.74	80.76	80.71	
36	AMOUNT	$	61,718,400	61,881,370	61,929,754	62,011,162	62,026,675	61,984,666	
	GAS								
37	BURNED:								
38	UNITS	MCF	9,371,250	9,947,033	7,245,108	6,340,148	4,435,229	4,341,341	74,245,688
39	UNIT COST	$/MCF	9.59	10.10	10.53	10.81	10.43	10.33	9.79
40	AMOUNT	$	89,839,426	100,441,232	76,265,026	68,563,475	46,239,461	44,851,585	727,187,826
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	5,958,159	5,938,939	5,727,521	5,881,279	385,954	4,399,871	61,174,594
43	UNIT COST	$/MMBTU	0.36	0.36	0.36	0.36	0.36	0.37	0.36
44	AMOUNT	$	2,162,812	2,155,835	2,079,090	2,134,905	140,101	1,610,353	22,219,576

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-07	ECONSALE	--	66,093		66,093	6.472	7.191	4,277,417	4,752,686	475,269
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	195,318		195,318	4.477	4.477	8,744,811	8,744,811	0
	TOTAL		261,411		261,411	4.982	5.163	13,022,228	13,497,497	475,269
Feb-07	ECONSALE	--	42,257		42,257	5.961	6.623	2,518,836	2,798,707	279,871
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	201,876		201,876	4.884	4.884	9,859,326	9,859,326	0
	TOTAL		244,133		244,133	5.070	5.185	12,378,162	12,658,033	279,871
Mar-07	ECONSALE	--	39,482		39,482	4.700	5.223	1,855,816	2,062,017	206,201
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,112		181,112	5.038	5.038	9,123,881	9,123,881	0
	TOTAL		220,594		220,594	4.977	5.071	10,979,697	11,185,898	206,201
Apr-07	ECONSALE	--	23,680		23,680	5.111	5.679	1,210,293	1,344,770	134,477
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	242,918		242,918	4.820	4.820	11,707,487	11,707,487	0
	TOTAL		266,598		266,598	4.845	4.896	12,917,780	13,052,257	134,477
May-07	ECONSALE	--	10,248		10,248	4.596	5.107	471,047	523,386	52,339
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	255,008		255,008	5.135	5.135	13,095,878	13,095,878	0
	TOTAL		265,256		265,256	5.115	5.134	13,566,925	13,619,264	52,339
Jun-07	ECONSALE	--	15,648		15,648	6.055	6.728	947,460	1,052,733	105,273
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	272,928		272,928	5.210	5.210	14,218,832	14,218,832	0
	TOTAL		288,576		288,576	5.256	5.292	15,166,292	15,271,565	105,273

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-07	ECONSALE	–	32,188		32,188	5.264	5.849	1,694,465	1,882,739	188,274
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	274,568		274,568	5.486	5.486	15,062,768	15,062,768	0
	TOTAL		306,756		306,756	5.463	5.524	16,757,233	16,945,507	188,274
Aug-07	ECONSALE	–	42,398		42,398	5.170	5.745	2,192,060	2,435,622	243,562
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	314,901		314,901	5.912	5.912	18,615,630	18,615,630	0
	TOTAL		357,299		357,299	5.824	5.892	20,807,690	21,051,252	243,562
Sep-07	ECONSALE	–	11,445		11,445	5.055	5.616	578,513	642,792	64,279
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	324,344		324,344	6.405	6.405	20,775,202	20,775,202	0
	TOTAL		335,789		335,789	6.359	6.378	21,353,715	21,417,994	64,279
Oct-07	ECONSALE	–	41,703		41,703	5.422	6.024	2,260,972	2,512,191	251,219
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	307,430		307,430	6.500	6.500	19,982,958	19,982,958	0
	TOTAL		349,133		349,133	6.371	6.443	22,243,930	22,495,149	251,219
Nov-07	ECONSALE	–	13,779		13,779	5.450	6.056	750,977	834,418	83,441
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	258,931		258,931	5.832	5.832	15,102,118	15,102,118	0
	TOTAL		272,710		272,710	5.813	5.844	15,853,095	15,936,536	83,441
Dec-07	ECONSALE	–	15,199		15,199	5.437	6.041	826,367	918,186	91,819
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	179,008		179,008	4.836	4.836	8,656,366	8,656,366	0
	TOTAL		194,207		194,207	4.883	4.930	9,482,733	9,574,552	91,819
Jan-07	ECONSALE	–	354,120		354,120	5.530	6.145	19,584,223	21,760,247	2,176,024
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-07	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	SALE OTHER	–	0		0	0.000	0.000	0	0	0
	STRATIFIED	–	3,008,342		3,008,342	5.483	5.483	164,945,256	164,945,256	0
	TOTAL		3,362,462		3,362,462	5.488	5.553	184,529,479	186,705,503	2,176,024

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(B)
Jan-07	C P & LIME	--	90,014			90,014	3.232	3.232	2,909,266
	TECO	--	23,554			23,554	6.705	6.705	1,579,301
	SOUTHERN	UPS	296,856			296,856	2.298	2.298	6,822,642
	SHADY HILLS	--	0			0	0.000	0.000	0
	RELIANT	--	21,091			21,091	10.778	10.778	2,273,207
	TEA	--	1,320			1,320	14.116	14.116	186,326
	OUC	--	3,600			3,600	14.116	14.116	508,169
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		436,435	0	0	436,435	3.272	3.272	14,278,911
Feb-07	C P & LIME	--	83,311			83,311	3.232	3.232	2,692,619
	TECO	--	24,241			24,241	6.660	6.660	1,614,454
	SOUTHERN	UPS	268,128			268,128	2.285	2.285	6,127,260
	SHADY HILLS	--	0			0	0.000	0.000	0
	RELIANT	--	27,990			27,990	11.083	11.083	3,102,185
	TEA	--	60			60	14.268	14.268	8,561
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		403,730	0	0	403,730	3.355	3.355	13,545,079
Mar-07	C P & LIME	--	89,695			89,695	3.232	3.232	2,898,950
	TECO	--	31,349			31,349	6.309	6.309	1,977,872
	SOUTHERN	UPS	296,856			296,856	2.280	2.280	6,767,722
	SHADY HILLS	--	0			0	0.000	0.000	0
	RELIANT	--	40,947			40,947	9.811	9.811	4,017,498
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		458,847	0	0	458,847	3.413	3.413	15,662,042
Apr-07	C P & LIME	--	26,494			26,494	3.232	3.232	856,273
	TECO	--	29,170			29,170	6.399	6.399	1,866,473
	SOUTHERN	UPS	287,280			287,280	2.279	2.279	6,547,972
	SHADY HILLS	--	61,561			61,561	10.249	10.249	6,309,451
	RELIANT	--	14,161			14,161	11.064	11.064	1,566,705
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		418,666	0	0	418,666	4.096	4.096	17,146,874
May-07	C P & LIME	--	92,887			92,887	3.232	3.232	3,002,115
	TECO	--	29,520			29,520	6.383	6.383	1,884,334
	SOUTHERN	UPS	296,856			296,856	2.295	2.295	6,812,549
	SHADY HILLS	--	97,274			97,274	10.177	10.177	9,900,058
	RELIANT	--	54,887			54,887	10.107	10.107	5,547,630
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		571,424	0	0	571,424	4.751	4.751	27,146,686
Jun-07	C P & LIME	--	90,334			90,334	3.232	3.232	2,919,583
	TECO	--	26,489			26,489	6.529	6.529	1,729,398
	SOUTHERN	UPS	287,280			287,280	2.299	2.299	6,604,855
	SHADY HILLS	--	69,487			69,487	10.713	10.713	7,443,958
	RELIANT	--	50,695			50,695	10.378	10.378	5,261,110
	TEA	--	3,960			3,960	13.017	13.017	515,463
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	2,280			2,280	13.017	13.017	296,785
	SUMMER PURCH	--	2,160			2,160	13.017	13.017	281,165
	TOTAL		532,685	0	0	532,685	4.703	4.703	25,052,317

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (B)(B)
Jul-07	C P & LIME	--	93,206			93,206	3.232	3.232	3,012,432
	TECO	--	31,664			31,664	6.297	6.297	1,993,995
	SOUTHERN	UPS	296,856			296,856	2.306	2.306	6,846,687
	SHADY HILLS	--	94,514			94,514	10.890	10.890	10,292,839
	RELIANT	--	63,362			63,362	10.757	10.757	6,816,157
	TEA	--	2,100			2,100	13.191	13.191	277,009
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	1,080			1,080	13.191	13.191	142,464
	SUMMER PURCH	--	720			720	13.191	13.191	94,975
	TOTAL		583,502	0	0	583,502	5.052	5.052	29,476,558
Aug-07	C P & LIME	--	93,845			93,845	3.232	3.232	3,033,065
	TECO	--	31,437			31,437	6.306	6.306	1,982,367
	SOUTHERN	UPS	296,856			296,856	2.311	2.311	6,859,157
	SHADY HILLS	--	101,722			101,722	11.406	11.406	11,602,460
	RELIANT	--	64,217			64,217	11.312	11.312	7,264,282
	TEA	--	3,780			3,780	13.319	13.319	503,453
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	1,800			1,800	13.319	13.319	239,748
	SUMMER PURCH	--	1,080			1,080	13.319	13.319	143,848
	TOTAL		594,737	0	0	594,737	5.318	5.318	31,628,390
Sep-07	C P & LIME	--	91,291			91,291	3.232	3.232	2,950,533
	TECO	--	30,121			30,121	6.358	6.358	1,915,075
	SOUTHERN	UPS	287,280			287,280	2.328	2.328	6,689,029
	SHADY HILLS	--	72,530			72,530	11.792	11.792	8,552,809
	RELIANT	--	43,161			43,161	11.679	11.679	5,040,791
	TEA	--	2,400			2,400	13.454	13.454	322,899
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	2,280			2,280	13.454	13.454	306,759
	SUMMER PURCH	--	2,160			2,160	13.454	13.454	290,612
	TOTAL		531,223	0	0	531,223	4.907	4.907	26,068,507
Oct-07	C P & LIME	--	51,072			51,072	3.232	3.232	1,650,647
	TECO	--	26,589			26,589	6.523	6.523	1,734,514
	SOUTHERN	UPS	296,856			296,856	2.356	2.356	6,994,818
	SHADY HILLS	--	94,044			94,044	11.961	11.961	11,249,037
	RELIANT	--	29,056			29,056	12.173	12.173	3,536,897
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		497,617	0	0	497,617	5.057	5.057	25,165,913
Nov-07	C P & LIME	--	91,291			91,291	3.232	3.232	2,950,533
	TECO	--	35,712			35,712	6.163	6.163	2,200,959
	SOUTHERN	UPS	287,280			287,280	2.376	2.376	6,826,920
	SHADY HILLS	--	67,586			67,586	11.354	11.354	7,673,818
	RELIANT	--	14,492			14,492	12.135	12.135	1,758,567
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		496,361	0	0	496,361	4.314	4.314	21,410,797
Dec-07	C P & LIME	--	94,164			94,164	3.232	3.232	3,043,382
	TECO	--	39,806			39,806	6.055	6.055	2,410,296
	SOUTHERN	UPS	296,856			296,856	2.423	2.423	7,193,712
	SHADY HILLS	--	15,875			15,875	14.446	14.446	2,293,273
	RELIANT	--	2,377			2,377	19.679	19.679	467,780
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	CARGILL	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		449,078	0	0	449,078	3.431	3.431	15,408,443
Jan-07	C P & LIME	--	987,604			987,604	3.232	3.232	31,919,398
THRU	TECO	--	359,652			359,652	6.364	6.364	22,889,038
Dec-07	SOUTHERN	UPS	3,495,240			3,495,240	2.320	2.320	81,093,323
	SHADY HILLS	--	674,593			674,593	11.165	11.165	75,317,703
	RELIANT	--	426,436			426,436	10.940	10.940	46,652,809
	TEA	--	13,620			13,620	13.317	13.317	1,813,721
	OUC	--	3,600			3,600	14.116	14.116	508,169
	CARGILL	--	7,440			7,440	13.249	13.249	985,756
	SUMMER PURCH	--	6,120			6,120	13.245	13.245	810,600
	TOTAL		5,974,305	0	0	5,974,305	4.385	4.385	261,990,517

SCHEDULE E-8 (Amended 10/06)

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-07	QUAL. FACILITIES	COGEN	390,516			390,516	3.468	7.625	13,544,526
Feb-07	QUAL. FACILITIES	COGEN	354,420			354,420	3.461	7.617	12,266,093
Mar-07	QUAL. FACILITIES	COGEN	405,702			405,702	3.465	7.621	14,057,593
Apr-07	QUAL. FACILITIES	COGEN	367,079			367,079	3.487	7.643	12,800,166
May-07	QUAL. FACILITIES	COGEN	379,011			379,011	3.499	7.655	13,260,576
Jun-07	QUAL. FACILITIES	COGEN	367,668			367,668	3.491	7.647	12,834,813
Jul-07	QUAL. FACILITIES	COGEN	379,781			379,781	3.512	7.668	13,336,295
Aug-07	QUAL. FACILITIES	COGEN	376,920			376,920	3.532	7.688	13,311,578
Sep-07	QUAL. FACILITIES	COGEN	367,590			367,590	3.512	7.668	12,908,918
Oct-07	QUAL. FACILITIES	COGEN	378,379			378,379	3.500	7.656	13,243,481
Nov-07	QUAL. FACILITIES	COGEN	392,535			392,535	3.508	7.664	13,770,193
Dec-07	QUAL. FACILITIES	COGEN	400,947			400,947	3.466	7.622	13,896,511
TOTAL	QUAL. FACILITIES	COGEN	4,560,548			4,560,548	3.491	7.648	159,230,743

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-07	ECONPURCH	--	47,136	7.920	7.920	3,733,302	13.608	6,414,309	2,681,007
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		47,136	7.920	7.920	3,733,302	13.608	6,414,309	2,681,007
Feb-07	ECONPURCH	--	38,336	8.151	8.151	3,124,793	16.354	6,269,502	3,144,709
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		38,336	8.151	8.151	3,124,793	16.354	6,269,502	3,144,709
Mar-07	ECONPURCH	--	46,177	9.032	9.032	4,170,697	15.311	7,070,269	2,899,572
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		46,177	9.032	9.032	4,170,697	15.311	7,070,269	2,899,572
Apr-07	ECONPURCH	--	56,333	9.001	9.001	5,070,392	16.969	9,559,082	4,488,690
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		56,333	9.001	9.001	5,070,392	16.969	9,559,082	4,488,690
May-07	ECONPURCH	--	61,474	8.266	8.266	5,081,605	10.330	6,350,114	1,268,509
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		61,474	8.266	8.266	5,081,605	10.330	6,350,114	1,268,509
Jun-07	ECONPURCH	--	60,054	8.400	8.400	5,044,448	10.097	6,063,754	1,019,306
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		60,054	8.400	8.400	5,044,448	10.097	6,063,754	1,019,306

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-07	ECONPURCH	–	45,969	11.362	11.362	5,223,061	11.733	5,393,355	170,294
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		45,969	11.362	11.362	5,223,061	11.733	5,393,355	170,294
Aug-07	ECONPURCH	–	36,114	11.856	11.856	4,281,788	12.517	4,520,251	238,463
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		36,114	11.856	11.856	4,281,788	12.517	4,520,251	238,463
Sep-07	ECONPURCH	–	80,044	8.733	8.733	6,989,922	9.946	7,961,447	971,525
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		80,044	8.733	8.733	6,989,922	9.946	7,961,447	971,525
Oct-07	ECONPURCH	–	38,705	8.205	8.205	3,175,744	12.895	4,991,186	1,815,442
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		38,705	8.205	8.205	3,175,744	12.895	4,991,186	1,815,442
Nov-07	ECONPURCH	–	72,224	7.743	7.743	5,592,315	12.882	9,303,874	3,711,559
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		72,224	7.743	7.743	5,592,315	12.882	9,303,874	3,711,559
Dec-07	ECONPURCH	–	79,912	6.891	6.891	5,506,343	9.596	7,668,153	2,161,810
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		79,912	6.891	6.891	5,506,343	9.596	7,668,153	2,161,810
Jan-07	ECONPURCH	–	662,478	8.603	8.603	56,994,410	12.312	81,565,296	24,570,886
THRU	OTHER	–	0	0.000	0.000	0	0.000	0	0
Dec-07	OTHER	–	0	0.000	0.000	0	0.000	0	0
	TOTAL		662,478	8.603	8.603	56,994,410	12.312	81,565,296	24,570,886

SCHEDULE E10 (Amended 10/06)

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison
Estimated for the Period of : January Through December 2007

	Actual Jan 06 - Dec 06 ($/1000 KWH)	Proposed Jan 07 - Dec 07 ($/1000 KWH)	Difference From Current $	Difference From Current %
Base Rate	$41.18	$41.18	$0.00	0.00%
Fuel Cost Recovery	49.79	48.32	(1.47)	-2.95%
Capacity Cost Recovery	9.93	11.32	1.39	14.00%
Energy Conservation Cost Recovery	1.69	1.96	0.27	15.98%
Environmental Cost Recovery	0.62	1.53	0.91	146.77%
Storm Cost Recovery Surcharge *	3.61	3.61	0.00	0.00%
Subtotal	106.82	107.92	1.10	1.03%
Gross Receipts Tax	2.74	2.77	0.03	1.09%
Total	$109.56	$110.69	$1.13	1.03%

* Rate is consistent with Order No. PSC-05-0748-FOF-EI, July 14, 2005, in Docket No. 041272-EI.

Docket 060001-EI
Exhibit__JP-1S
(Amended 10/06)

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	13,778,942	5.173	$ 712,784,656	4.832	$ 665,788,009
Over 1,000 kwh	7,132,331	5.173	368,955,467	5.832	415,952,114
Total	20,911,272		$ 1,081,740,123		$ 1,081,740,123

Rate Differential by Tier - Cents per KWH 1.000

Residential Sales:

Total	20,912,280
Time of Use	1,008
Levelized	20,911,272

Progress Energy Florida

Generating System Comparative Data by Fuel Type

		2004 Actual	2005 Actual	2006 Act/Est	2007 Projection	2005 vs. 2004	2006 vs. 2005	2007 vs. 2006
FUEL COST OF SYSTEM NET GENERATION ($)								
HEAVY OIL		309,553,409	367,233,000	329,791,244	481,707,203	18.6%	-10.2%	46.1%
LIGHT OIL		47,863,097	70,125,980	77,072,435	123,775,377	46.5%	9.9%	60.6%
COAL		330,582,480	406,632,539	461,318,849	510,555,068	23.0%	13.4%	10.7%
GAS		416,244,073	605,639,570	581,353,187	727,187,826	45.5%	-4.0%	25.1%
NUCLEAR		24,302,945	22,014,242	23,074,161	22,219,576	-9.4%	4.8%	-3.7%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,128,546,004	1,471,645,331	1,472,609,876	1,865,445,051	30.4%	0.1%	26.7%
SYSTEM NET GENERATION (MWH)								
HEAVY OIL		6,889,790	6,561,036	4,795,281	5,329,014	-4.8%	-26.9%	11.1%
LIGHT OIL		450,819	465,368	384,099	467,120	3.2%	-17.5%	21.6%
COAL		15,064,098	15,834,368	15,099,803	16,025,429	5.1%	-4.6%	6.1%
GAS		7,514,568	8,539,766	9,723,923	9,543,038	13.6%	13.9%	-1.9%
NUCLEAR		6,703,023	5,828,926	6,338,577	5,948,474	-13.0%	8.7%	-6.2%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH	36,622,298	37,229,464	36,341,683	37,313,075	1.7%	-2.4%	2.7%
UNITS OF FUEL BURNED								
HEAVY OIL	BBL	10,819,462	10,324,044	7,684,990	8,600,630	-4.6%	-25.6%	11.9%
LIGHT OIL	BBL	1,018,518	1,093,085	930,099	1,240,812	7.3%	-14.9%	33.4%
COAL	TON	5,894,776	6,248,696	6,018,417	6,360,526	6.0%	-3.7%	5.7%
GAS	MCF	62,985,454	68,576,640	76,946,547	74,245,688	8.9%	12.2%	-3.5%
NUCLEAR	MMBTU	68,741,651	60,045,672	65,439,572	61,174,594	-12.7%	9.0%	-6.5%
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
HEAVY OIL		71,093,187	68,045,395	50,445,994	55,990,069	-4.3%	-25.9%	11.0%
LIGHT OIL		5,918,071	6,269,167	5,379,562	7,191,767	5.9%	-14.2%	33.7%
COAL		145,544,745	153,353,783	147,979,763	155,922,572	5.4%	-3.5%	5.4%
GAS		64,978,769	70,972,264	78,290,323	74,245,688	9.2%	10.3%	-5.2%
NUCLEAR		68,741,651	60,045,672	65,439,572	61,174,594	-12.7%	9.0%	-6.5%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	356,276,423	358,686,281	347,535,214	354,524,690	0.7%	-3.1%	2.0%
GENERATION MIX (% MWH)								
HEAVY OIL		18.81%	17.62%	13.20%	14.28%	-6.4%	-25.0%	8.3%
LIGHT OIL		1.23%	1.25%	1.06%	1.25%	0.0%	-16.0%	18.9%
COAL		41.13%	42.53%	41.55%	42.95%	3.4%	-2.4%	3.4%
GAS		20.52%	22.94%	26.76%	25.58%	11.7%	16.6%	-4.5%
NUCLEAR		18.30%	15.66%	17.44%	15.94%	-14.2%	11.5%	-8.6%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
HEAVY OIL	$/BBL	28.61	35.57	42.91	56.01	24.3%	20.6%	30.5%
LIGHT OIL	$/BBL	46.99	64.15	82.86	99.75	36.5%	29.2%	20.4%
COAL	$/TON	56.08	65.07	76.65	80.27	16.0%	17.8%	4.7%
GAS	$/MCF	6.61	8.83	7.56	9.79	33.6%	-14.4%	29.6%
NUCLEAR	$/MMBTU	0.35	0.37	0.35	0.36	3.7%	-3.8%	3.1%
OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
HEAVY OIL		4.35	5.40	6.54	8.60	24.0%	21.1%	31.6%
LIGHT OIL		8.09	11.19	14.33	17.21	38.3%	28.1%	20.1%
COAL		2.27	2.65	3.12	3.27	16.8%	17.5%	5.0%
GAS		6.41	8.53	7.43	9.79	33.2%	-13.0%	31.9%
NUCLEAR		0.35	0.37	0.35	0.36	3.7%	-3.8%	2.8%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	3.17	4.10	4.24	5.26	29.5%	3.3%	24.2%
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL		10,319	10,371	10,520	10,507	0.5%	1.4%	-0.1%
LIGHT OIL		13,127	13,471	14,006	15,396	2.6%	4.0%	9.9%
COAL		9,662	9,685	9,800	9,730	0.2%	1.2%	-0.7%
GAS		8,647	8,311	8,051	7,780	-3.9%	-3.1%	-3.4%
NUCLEAR		10,255	10,301	10,324	10,284	0.4%	0.2%	-0.4%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH	9,728	9,634	9,563	9,501	-1.0%	-0.7%	-0.6%
GENERATED FUEL COST PER KWH (C/KWH)								
HEAVY OIL		4.49	5.60	6.88	9.04	24.6%	22.9%	31.4%
LIGHT OIL		10.62	15.07	20.07	26.50	41.9%	33.2%	32.1%
COAL		2.19	2.57	3.06	3.19	17.0%	19.0%	4.3%
GAS		5.54	7.09	5.98	7.62	28.0%	-15.7%	27.5%
NUCLEAR		0.36	0.38	0.36	0.37	4.1%	-3.7%	2.7%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/KWH	3.08	3.95	4.05	5.00	28.3%	2.5%	23.4%

EXHIBIT TO THE SUPPLEMENTAL DIRECT TESTIMONY OF JAVIER PORTUONDO

FUEL AND CAPACITY COST RECOVERY FACTOR
JANUARY THROUGH DECEMBER 2007

SECTION B - 2006 FUEL COST RECOVERY SCHEDULES

Schedule E1-B - Calculation of Prior Year Estimated True-up
Schedule E2 - Fuel Cost Recovery Clause Calculation by Month
Schedule E3 - Generating System Comparative Data
Schedule E4 - System Net Generation & Fuel Cost by Month
Schedule E5 - Inventory Analysis
Schedule E6 - Fuel Cost of Power Sold
Schedule E7 - Purchased Power
Schedule E8 - Energy Payments to Qualifying Facilities
Schedule E9 - Economy Energy Purchases

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of : January Through December 2006

DESCRIPTION	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,020,207	2,807,302	2,760,124	2,794,806	3,207,226	3,658,724	3,673,280	4,197,478	3,950,808	3,499,387	3,089,034	3,025,370	39,683,745
2 Jurisdictional Fuel Factor (Pre-Tax)	5.235	5.217	5.196	5.216	5.282	5.313	5.338	5.358	5.341	5.321	5.321	5.321	
3 Total Jurisdictional Fuel Revenue	158,112,614	146,448,587	143,416,835	145,767,263	169,393,283	194,376,345	196,081,785	224,908,844	211,014,151	186,202,382	164,367,499	160,979,938	2,101,069,527
4 Less: True-Up Provision	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(315,692,056)
5 Less: GPIF Provision	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(532,353)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	131,760,580	120,096,553	117,064,801	119,415,229	143,041,249	168,024,311	169,729,751	198,556,810	184,662,117	159,850,348	138,015,465	134,627,904	1,784,845,117
FUEL EXPENSE													
8 Total Cost of Generated Power	99,869,005	86,580,220	99,891,767	118,284,058	124,969,331	161,963,045	167,349,849	171,758,275	146,637,085	136,187,467	98,316,172	106,096,559	1,517,902,834
9 Total Cost of Purchased Power	29,538,467	28,694,188	26,530,713	26,111,073	28,061,807	36,491,314	35,366,491	73,304,210	36,659,118	22,921,586	29,477,357	29,030,781	402,187,105
10 Total Cost of Power Sales	(7,877,861)	(8,953,044)	(9,347,555)	(9,866,876)	(10,951,808)	(8,697,917)	(11,649,613)	(16,873,427)	(18,079,235)	(13,791,017)	(11,005,647)	(10,008,221)	(137,102,221)
11 Total Fuel and Net Power	121,529,611	106,321,364	117,074,925	134,528,255	142,079,330	189,756,442	191,066,727	228,189,057	165,216,968	145,318,036	116,787,882	125,119,119	1,782,987,717
12 Jurisdictional Percentage	96.28%	96.59%	96.80%	96.84%	97.08%	97.12%	96.61%	96.98%	96.55%	100.00%	100.00%	100.00%	
13 Jurisdictional Loss Multiplier	1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	
14 Jurisdictional Fuel Cost	117,250,918	103,088,104	113,761,443	130,774,821	138,457,509	184,995,450	185,294,697	222,143,105	160,126,337	145,873,151	117,234,012	125,597,074	1,744,596,620
COST RECOVERY													
15 Net Fuel Revenue Less Expense	14,509,663	17,008,449	3,303,359	(11,359,592)	4,583,741	(16,971,139)	(15,564,946)	(23,586,295)	24,535,779	13,977,197	20,781,453	9,030,830	40,248,498
16 Interest Provision	(1,085,103)	(960,169)	(850,432)	(802,882)	(728,895)	(670,323)	(652,161)	(623,758)	(503,289)	(305,472)	(115,027)	65,396	(7,232,115)
17 Current Cycle Balance	13,424,560	29,472,839	31,925,766	19,763,292	23,618,137	5,976,676	(10,240,431)	(34,450,485)	(10,417,995)	3,253,730	23,920,156	33,016,382	
18 Plus: Prior Period Balance	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	
19 Plus: Cumulative True-Up Provision	26,307,671	52,615,343	78,923,014	105,230,685	131,538,357	157,846,028	184,153,699	210,461,371	236,769,042	263,076,713	289,384,385	315,692,056	
20 Total Retail Balance	(276,344,880)	(233,988,929)	(205,228,331)	(191,083,133)	(160,920,617)	(152,254,407)	(142,163,843)	(140,066,225)	(89,726,063)	(49,746,667)	(2,772,570)	32,631,327	

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Calculation of Variance -- Actual/Estimate versus Original Projection
For the Period of: January Through December 2006

		DOLLARS			
		Actual / Estimate	Original Estimate	------Variance------ Amount	%
1.	Fuel Cost of System Net Generation	1,472,609,879	1,693,893,744	(221,283,865)	(13.1)
2.	Spent Nuclear Fuel Disposal Cost	5,955,512	6,228,904	(273,392)	(4.4)
3.	Coal Car Investment	2,343,693	10,413,156	(8,069,463)	(77.5)
4.	Adjustment to Fuel Cost	36,993,749	38,332,621	(1,338,873)	(3.5)
5.	TOTAL COST OF GENERATED POWER	1,517,902,834	1,748,868,426	(230,965,593)	(13.2)
6.	Energy Cost of P. P. (Excl. Econ & Cogens)	147,755,185	114,125,596	33,629,589	29.5
7.	Energy Cost Econ Purch (Broker)	0	0	0	0.0
8.	Energy Cost of Econ Purch (Non-Broker)	85,540,026	55,641,111	29,898,915	--
9.	Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10.	Capacity Cost of Economy Purchases	0	0	0	0.0
11.	Payments to Qualifying Facilities	168,891,893	145,301,280	23,590,613	16.2
12.	TOTAL COST OF PURCHASED POWER	402,187,105	315,067,987	87,119,118	27.7
13.	TOTAL AVAILABLE KWH				
14.	Fuel Cost of Economy Sales	0	0	0	0.0
14a.	Gain on Economy Sales - 80%	0	0	0	0.0
15.	Fuel Cost of Other Power Sales	(17,884,732)	(45,615,405)	27,730,673	(60.8)
15a.	Gain on Other Power Sales	(1,981,587)	(5,856,036)	3,874,449	(66.2)
16.	Fuel Cost of Unit Power Sales	0	0	0	0.0
16a.	Gain on Unit Power Sales	0	0	0	0.0
17.	Fuel Cost of Stratified Sales	(117,235,902)	(129,373,189)	12,137,287	(9.4)
18.	TOTAL FUEL COST & GAINS ON POWER SALES	(137,102,221)	(180,844,630)	43,742,410	(24.2)
19.	Net Inadvertent Interchange				
20.	TOTAL FUEL & NET POWER TRANSACTIONS	1,782,987,717	1,883,091,783	(100,104,066)	(5.3)
21.	Net Unbilled	23,824,813 *	(67,203) *	23,892,016	N/A
22.	Company Use	6,696,950 *	5,096,256 *	1,600,694	31.4
23.	T & D Losses	102,872,926 *	109,174,495 *	(6,301,569)	(5.8)
24.	Adjusted System KWH Sales	1,782,987,717	1,883,091,783	(100,104,066)	(5.3)
25.	Wholesale KWH Sales (Excl Suppl. Sales)	(44,826,109)	(68,127,896)	23,301,786	(34.2)
26.	Jurisdictional KWH Sales	1,738,161,608	1,814,963,887	(76,802,279)	(4.2)
27.	Jurisd KWH Sales Adj for Line Losses	1,744,596,620	1,818,720,862	(74,124,242)	(4.1)
28.	Prior Period True-Up **	316,077,111	315,692,056	385,055	0.1
29.	Other	0	0	0	0.0
30.	Total Jurisdictional Fuel Cost	2,060,673,731	2,134,412,918	(73,739,188)	(3.5)
31.	GPIF **	532,353	532,353	0	0.0

* For Informational Purposes Only
** Based on Jurisdictional Sales

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Actual/Estimated for the Period of : January Through December 2006

			Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL
1	Fuel Cost of System Net Generation		$95,840,033	$82,626,175	$96,103,852	$114,370,976	$121,025,938	$157,956,243	$163,425,834	$171,811,021	$142,703,811	$130,409,950	$94,314,719	$102,021,327	$1,472,609,879
1a	Nuclear Fuel Disposal Cost		403,127	497,185	364,159	532,949	548,307	525,448	531,251	448,912	521,748	530,774	508,122	543,531	5,955,512
1b	Adjustments to Fuel Cost		3,625,845	3,456,860	3,423,756	3,380,133	3,395,086	3,481,354	3,392,764	(501,658)	3,411,526	5,246,742	3,493,332	3,531,701	39,337,442
2	Fuel Cost of Power Sold		(805,602)	(1,901,381)	(2,336,052)	(1,970,239)	(3,385,569)	(1,108,415)	(1,167,099)	(609,924)	(374,222)	(770,998)	(1,092,302)	(2,362,929)	(17,884,732)
2a	Gains on Power Sales		(67,227)	(370,498)	(261,410)	(136,544)	(393,079)	(121,557)	(107,581)	(33,439)	(20,672)	(85,666)	(121,366)	(262,548)	(1,981,587)
2b	Fuel Cost of Stratified Sales		(7,005,032)	(6,681,165)	(6,750,094)	(7,760,093)	(7,173,160)	(7,467,945)	(10,374,933)	(16,230,064)	(17,684,341)	(12,934,353)	(9,791,979)	(7,382,744)	(117,235,902)
3	Fuel Cost of Purchased Power (Excl Economy)		10,838,551	11,434,335	12,275,926	10,111,075	10,816,371	14,184,031	12,086,870	17,144,743	13,077,361	11,163,233	12,220,115	12,402,575	147,755,185
3a	Energy Payments to Qualifying Facilities		13,007,292	13,568,769	12,173,632	13,862,460	14,235,320	14,978,412	16,068,608	16,249,371	17,260,896	10,866,535	13,006,072	13,614,526	168,891,893
4	Energy Cost of Economy Purchases		5,692,625	3,691,084	2,081,155	2,137,539	3,010,116	7,328,870	7,211,013	39,910,095	6,320,861	891,818	4,251,170	3,013,680	85,540,026
5	Total System Fuel & Net Power Transactions		$121,529,611	$106,321,364	$117,074,925	$134,528,255	$142,079,330	$189,756,442	$191,066,727	$228,189,057	$165,216,968	$145,318,036	$116,787,882	$125,119,119	$1,782,987,717
6	Jurisdictional MWH Sold		3,020,207	2,807,302	2,760,124	2,794,806	3,207,225	3,658,724	3,673,280	4,194,845	3,942,367	3,499,387	3,089,034	3,025,370	39,672,672
7	Jurisdictional % of Total Sales		96.28%	96.59%	96.80%	96.64%	97.08%	97.12%	96.61%	96.98%	96.54%	100.00%	100.00%	100.00%	97.49%
8	Jurisdicitonal Fuel & Net Power Transactions		117,008,710	102,695,806	113,328,528	130,277,162	137,930,614	184,291,456	184,586,477	221,302,703	159,504,769	145,318,036	116,787,882	125,119,119	1,738,151,262
9	Jurisdictional Loss Multiplier		1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
10	Jurisdictional Fuel & Net Power Transactions		117,250,918	103,088,104	113,761,443	130,774,821	138,457,509	184,995,450	185,291,598	222,148,079	160,114,077	145,873,151	117,234,012	125,597,074	1,744,586,234
11	Adjusted System Sales	MWH	3,136,994	2,906,505	2,851,467	2,886,110	3,303,562	3,767,069	3,802,237	4,325,378	4,083,552	3,499,387	3,089,034	3,025,370	40,676,665
12	System Cost per KWH Sold	c/kwh	3.8741	3.6580	4.1058	4.6612	4.3008	5.0372	5.0251	5.2756	4.0459	4.1527	3.7807	4.1357	4.3833
13	Jurisdictional Loss Multiplier	x	1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
14	Jurisdictional Cost per KWH Sold	c/kwh	3.8822	3.6721	4.1216	4.6792	4.3170	5.0563	5.0443	5.2957	4.0614	4.1685	3.7952	4.1515	4.3975
15	Prior Period True-Up	+	0.8711	0.9371	0.9531	0.9413	0.8203	0.7190	0.7162	0.6271	0.6673	0.7518	0.8517	3.4783	2.5441
16	Total Jurisdictional Fuel Expense	c/kwh	4.7533	4.6093	5.0747	5.6205	5.1373	5.7753	5.7605	5.9229	4.7287	4.9203	4.6468	7.6297	6.9416
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	4.7567	4.6126	5.0784	5.6246	5.1410	5.7795	0.0000	0.0000	0.0000	4.9239	4.6502	7.6352	6.9466
19	GPIF	+	0.0015	0.0016	0.0016	0.0016	0.0014	0.0012	0.0012	0.0011	0.0011	0.0013	0.0014	0.0059	0.0013
20	Total Recovery Factor (rounded .001)	c/kwh	4.758	4.614	5.080	5.626	5.142	5.781	0.001	0.001	0.001	4.925	4.652	7.641	6.948

SCHEDULE E3 - Amended 10/06

Progress Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : October through December 2006

			Oct-06	Nov-06	Dec-06	Total
	FUEL COST OF SYSTEM NET GENERATION ($)					
1	HEAVY OIL		18,111,953	28,966,958	28,376,213	75,455,124
2	LIGHT OIL		22,226,996	1,448,130	1,483,781	25,158,907
3	COAL		36,545,052	36,594,624	44,794,033	117,933,709
4	GAS		51,391,045	25,294,556	25,216,746	101,902,346
5	NUCLEAR		2,134,905	2,010,452	2,150,553	6,295,910
6	OTHER		0	0	0	0
7	TOTAL	$	130,409,950	94,314,719	102,021,327	326,745,996
	SYSTEM NET GENERATION (MWH)					
8	HEAVY OIL		252,955	367,490	361,281	981,726
9	LIGHT OIL		99,363	8,440	7,574	115,377
10	COAL		1,164,694	1,195,330	1,474,279	3,834,303
11	GAS		1,053,923	352,445	397,564	1,803,932
12	NUCLEAR		567,691	543,463	581,335	1,692,489
13	OTHER		0	0	0	0
14	TOTAL	MWH	3,138,626	2,467,168	2,822,033	8,427,827
	UNITS OF FUEL BURNED					
15	HEAVY OIL	BBL	433,985	588,568	575,782	1,598,335
16	LIGHT OIL	BBL	271,038	16,819	16,696	304,553
17	COAL	TON	461,016	467,649	575,752	1,504,417
18	GAS	MCF	8,674,579	2,893,833	2,972,063	14,540,475
19	NUCLEAR	MMBTU	5,881,279	5,538,435	5,924,389	17,344,103
20	OTHER	BBL	0	0	0	0
	BTUS BURNED (MMBTU)					
21	HEAVY OIL		2,825,249	3,831,584	3,748,337	10,405,170
22	LIGHT OIL		1,570,957	97,475	96,792	1,765,224
23	COAL		11,463,870	11,634,183	14,281,359	37,379,412
24	GAS		8,674,579	2,893,833	2,972,063	14,540,475
25	NUCLEAR		5,881,279	5,538,435	5,924,389	17,344,103
26	OTHER		0	0	0	0
27	TOTAL	MMBTU	30,415,934	23,995,510	27,022,940	81,434,384
	GENERATION MIX (% MWH)					
28	HEAVY OIL		8.06%	14.90%	12.80%	11.65%
29	LIGHT OIL		3.17%	0.34%	0.27%	1.37%
30	COAL		37.11%	48.45%	52.24%	45.50%
31	GAS		33.58%	14.29%	14.09%	21.40%
32	NUCLEAR		18.09%	22.03%	20.60%	20.08%
33	OTHER		0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT					
35	HEAVY OIL	$/BBL	41.73	49.22	49.28	47.21
36	LIGHT OIL	$/BBL	82.01	86.10	88.87	82.61
37	COAL	$/TON	79.27	78.25	77.80	78.39
38	GAS	$/MCF	5.92	8.74	8.48	7.01
39	NUCLEAR	$/MMBTU	0.36	0.36	0.36	0.36
40	OTHER	$/BBL	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)					
41	HEAVY OIL		6.41	7.56	7.57	7.25
42	LIGHT OIL		14.15	14.86	15.33	14.25
43	COAL		3.19	3.15	3.14	3.16
44	GAS		5.92	8.74	8.49	7.01
45	NUCLEAR		0.36	0.36	0.36	0.36
46	OTHER		0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.29	3.93	3.78	4.01
	BTU BURNED PER KWH (BTU/KWH)					
48	HEAVY OIL		11,169	10,426	10,375	10,599
49	LIGHT OIL		15,810	11,549	12,780	15,300
50	COAL		9,843	9,733	9,687	9,749
51	GAS		8,231	8,211	7,476	8,060
52	NUCLEAR		10,360	10,191	10,191	10,248
53	OTHER		0	0	0	0
54	TOTAL	BTU/KWH	9,691	9,726	9,575	9,663
	GENERATED FUEL COST PER KWH (C/KWH)					
55	HEAVY OIL		7.16	7.88	7.85	7.69
56	LIGHT OIL		22.37	17.16	19.59	21.81
57	COAL		3.14	3.06	3.04	3.08
58	GAS		4.88	7.18	6.34	5.65
59	NUCLEAR		0.38	0.37	0.37	0.37
60	OTHER		0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.16	3.82	3.62	3.88

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Oct-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	567,691	99.2	97.0	100.6	10,360 NUCLEAR	5,881,279 MMBTU	1.00	5,881,279	2,134,905	0.38
2	ANCLOTE	1	498	22,811	6.2	18.2	32.5	10,400 HEAVY OIL	36,442 BBLS	6.51	237,238	1,584,230	6.95
3	ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	495	87,833	23.8	95.8	23.9	10,783 HEAVY OIL	145,482 BBLS	6.51	947,089	5,933,946	6.76
5	ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6	BARTOW	1	121	32,199	35.8	96.2	36.6	11,466 HEAVY OIL	56,711 BBLS	6.51	369,187	2,279,840	7.08
7	BARTOW	2	119	24,234	27.4	96.5	32.0	12,011 HEAVY OIL	44,712 BBLS	6.51	291,076	1,797,468	7.42
8	BARTOW	3	204	53,839	35.5	94.3	36.1	10,932 HEAVY OIL	90,407 BBLS	6.51	588,550	3,634,453	6.75
9	BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	379	169,456	60.1	96.0	60.9	10,507 COAL	71,362 TONS	24.95	1,780,496	5,666,706	3.34
11	CRYSTAL RIVER	2	486	141,923	39.3	58.9	65.0	10,157 COAL	57,773 TONS	24.95	1,441,444	4,615,664	3.25
12	CRYSTAL RIVER	4	720	443,233	82.7	94.2	84.9	9,627 COAL	171,820 TONS	24.83	4,266,970	13,583,977	3.06
13	CRYSTAL RIVER	5	717	410,082	76.9	93.4	81.6	9,693 COAL	160,061 TONS	24.83	3,974,960	12,678,705	3.09
14	SUWANNEE	1	32	9,564	79.8	94.5	117.3	12,386 HEAVY OIL	18,197 BBLS	6.51	118,463	870,715	9.10
15	SUWANNEE	1		9,426				13,681 GAS	128,956 MCF	1.00	128,956	698,005	7.41
16	SUWANNEE	2	31	10,636	46.1	97.7	61.0	12,611 HEAVY OIL	20,603 BBLS	6.51	134,128	985,841	9.27
17	SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	80	11,839	31.4	76.9	62.9	11,785 HEAVY OIL	21,431 BBLS	6.51	139,518	1,025,460	8.66
19	SUWANNEE	3		6,822				14,380 GAS	98,101 MCF	1.00	98,101	530,995	7.78
20	AVON PARK	1-2	52	2,014	5.2	98.7	21.5	19,914 LIGHT OIL	6,920 BBLS	5.80	40,107	554,318	27.52
21	AVON PARK	1-2		4,077				16,830 GAS	68,616 MCF	1.00	68,616	385,748	9.46
22	BARTOW	1-4	187	4,723	15.7	97.7	60.6	20,067 LIGHT OIL	16,352 BBLS	5.80	94,776	1,326,010	28.08
23	BARTOW	1-4		17,133				14,273 GAS	244,543 MCF	1.00	244,543	1,347,560	7.87
24	BAYBORO	1-4	184	11,623	8.5	77.0	65.3	15,241 LIGHT OIL	30,563 BBLS	5.80	177,148	2,478,403	21.32
25	DEBARY	1-10	667	21,778	11.3	95.0	49.8	17,501 LIGHT OIL	65,756 BBLS	5.80	381,127	5,381,929	24.71
26	DEBARY	1-10		34,160				13,717 GAS	468,560 MCF	1.00	468,560	2,727,492	7.98
27	HIGGINS	1-4	122	0	0.0	99.2	64.9	0 LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		14,471				18,456 GAS	267,082 MCF	1.00	267,082	1,493,470	10.32
29	HINES	1-3	1,499	711,902	63.8	69.8	30.6	6,773 GAS	4,821,458 MCF	1.00	4,821,458	29,447,189	4.14
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	898	36,140	22.6	99.7	60.0	14,570 LIGHT OIL	90,845 BBLS	5.80	526,542	7,715,152	21.35
32	INT CITY	1-14		114,677				12,987 GAS	1,489,260 MCF	1.00	1,489,260	8,539,225	7.45
33	RIO PINAR	1	13	1,550	16.0	94.1	76.9	21,628 LIGHT OIL	5,784 BBLS	5.80	33,523	461,640	29.78
34	SUWANNEE	1-3	164	4,385	3.6	99.4	15.0	15,194 LIGHT OIL	11,495 BBLS	5.80	66,627	898,084	20.48
35	SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	207	113,175	73.5	93.5	94.4	7,312 GAS	827,535 MCF	1.00	827,535	4,895,305	4.33
37	TURNER	1-4	154	13,533	11.8	98.4	45.2	15,850 LIGHT OIL	37,006 BBLS	5.80	214,493	2,921,317	21.59
38	UNIV OF FLA.	1	35	28,080	107.8	85.4	128.6	9,276 GAS	260,468 MCF	1.00	260,468	1,326,056	4.72
39	OTHER - START UP		-	3,617	-		-	10,123 LIGHT OIL	6,317 BBLS	5.80	36,614	490,142	13.55
40	OTHER												
41	TOTAL	8,833	3,138,626				9,691				30,415,934	130,409,950	4.16

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-06

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	543,463	92.7	97.0	100.1	10,191	NUCLEAR	5,538,435 MMBTU	1.00	5,538,435	2,010,452	0.37
2	ANCLOTE	1	522	114,253	29.4	84.7	47.3	10,143	HEAVY OIL	178,015 BBLS	6.51	1,158,880	8,835,661	7.73
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	150,257	38.7	95.8	40.8	10,322	HEAVY OIL	238,248 BBLS	6.51	1,550,993	11,781,125	7.84
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	23,057	25.2	96.2	53.1	10,822	HEAVY OIL	38,330 BBLS	6.51	249,531	1,837,968	7.97
7	BARTOW	2	121	28,760	31.9	96.5	44.7	11,229	HEAVY OIL	49,609 BBLS	6.51	322,953	2,378,809	8.27
8	BARTOW	3	208	46,694	30.2	94.3	49.8	10,643	HEAVY OIL	76,336 BBLS	6.51	496,948	3,660,399	7.84
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	207,628	72.9	96.0	76.0	10,223	COAL	85,072 TONS	24.95	2,122,541	6,653,412	3.20
11	CRYSTAL RIVER	2	491	230,335	63.1	82.2	77.3	10,010	COAL	92,411 TONS	24.95	2,305,664	7,214,690	3.13
12	CRYSTAL RIVER	4	735	311,584	57.0	65.9	88.0	9,514	COAL	119,366 TONS	24.83	2,964,328	9,412,204	3.02
13	CRYSTAL RIVER	5	732	445,783	81.9	93.4	87.8	9,515	COAL	170,800 TONS	24.83	4,241,650	13,314,318	2.99
14	SUWANNEE	1	33	706	7.3	94.5	146.9	12,368	HEAVY OIL	1,341 BBLS	6.51	8,732	78,990	11.19
15	SUWANNEE	1		1,088				13,296	GAS	14,466 MCF	1.00	14,466	104,261	9.58
16	SUWANNEE	2	32	823	3.5	97.7	59.8	12,436	HEAVY OIL	1,572 BBLS	6.51	10,235	92,596	11.25
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	2,940	5.6	76.9	46.5	11,331	HEAVY OIL	5,117 BBLS	6.51	33,312	301,410	10.25
19	SUWANNEE	3		448				14,714	GAS	6,592 MCF	1.00	6,592	47,511	10.61
20	AVON PARK	1-2	64	26	0.1	98.7	5.4	25,462	LIGHT OIL	114 BBLS	5.81	662	9,923	38.17
21	AVON PARK	1-2		403				15,600	GAS	6,287 MCF	1.00	6,287	59,659	14.80
22	BARTOW	1-4	219	73	0.6	75.4	74.6	20,425	LIGHT OIL	257 BBLS	5.80	1,491	22,633	31.00
23	BARTOW	1-4		907				13,733	GAS	12,456 MCF	1.00	12,456	113,686	12.53
24	BAYBORO	1-4	232	198	0.1	94.3	56.9	17,803	LIGHT OIL	609 BBLS	5.79	3,525	53,633	27.09
25	DEBARY	1-10	762	534	3.9	97.5	80.7	19,028	LIGHT OIL	1,754 BBLS	5.79	10,161	155,839	29.18
26	DEBARY	1-10		21,298				13,234	GAS	281,861 MCF	1.00	281,861	2,222,758	10.44
27	HIGGINS	1-4	134	0	0.0	99.2	65.3	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		766				17,956	GAS	13,754 MCF	1.00	13,754	146,953	19.18
29	HINES	1-3	1,687	208,764	16.6	61.8	23.1	7,048	GAS	1,471,392 MCF	1.00	1,471,392	13,954,668	6.68
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	726	3.2	96.4	48.4	15,646	LIGHT OIL	1,960 BBLS	5.80	11,359	180,375	24.85
32	INT CITY	1-14		27,823				13,276	GAS	369,376 MCF	1.00	369,376	3,140,455	11.29
33	RIO PINAR	1	16	20	0.2	94.1	62.5	24,800	LIGHT OIL	86 BBLS	5.77	496	7,460	37.30
34	SUWANNEE	1-3	201	72	0.0	99.4	3.0	18,111	LIGHT OIL	225 BBLS	5.80	1,304	19,127	26.57
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	69,060	41.6	93.5	85.1	7,457	GAS	514,961 MCF	1.00	514,961	4,127,558	5.98
37	TURNER	1-4	194	212	0.1	98.4	36.4	16,071	LIGHT OIL	588 BBLS	5.79	3,407	50,479	23.81
38	UNIV OF FLA	1	41	21,888	71.8	65.3	117.1	9,260	GAS	202,688 MCF	1.00	202,688	1,377,046	6.29
39	OTHER - START UP		-	6,579	-		-	9,891	LIGHT OIL	11,226 BBLS	5.80	65,070	948,660	14.42
40	OTHER													
41	TOTAL		9,750	2,467,168				9,726				23,995,510	94,314,719	3.82

SCHEDULE E4 - Amended 10/06

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-06

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	581,335	99.2	97.0	100.1	10,191	NUCLEAR	5,924,389 MMBTU	1.00	5,924,389	2,150,553	0.37
2	ANCLOTE	1	522	147,263	37.9	94.1	46.4	10,118	HEAVY OIL	228,873 BBLS	6.51	1,489,980	11,466,847	7.79
3	ANCLOTE	1		0				0	GAS	0 MCF		0	0	0.00
4	ANCLOTE	2	522	145,409	37.4	95.8	37.7	10,340	HEAVY OIL	230,949 BBLS	6.51	1,503,477	11,569,674	7.96
5	ANCLOTE	2		0				0	GAS	0 MCF		0	0	0.00
6	BARTOW	1	123	17,573	19.2	96.2	48.8	10,916	HEAVY OIL	29,467 BBLS	6.51	191,832	1,346,379	7.66
7	BARTOW	2	121	19,771	22.0	96.5	39.3	11,425	HEAVY OIL	34,698 BBLS	6.51	225,881	1,585,389	8.02
8	BARTOW	3	208	29,651	19.2	94.3	45.5	10,728	HEAVY OIL	48,864 BBLS	6.51	318,106	2,232,649	7.53
9	BARTOW	3		0				0	GAS	0 MCF		0	0	0.00
10	CRYSTAL RIVER	1	383	227,714	79.9	96.0	81.8	10,200	COAL	93,234 TONS	24.91	2,322,757	7,242,481	3.18
11	CRYSTAL RIVER	2	491	281,079	76.9	91.3	83.7	9,981	COAL	112,610 TONS	24.91	2,805,482	8,717,029	3.10
12	CRYSTAL RIVER	4	735	485,196	88.7	94.2	90.8	9,464	COAL	185,571 TONS	24.74	4,591,822	14,464,169	2.98
13	CRYSTAL RIVER	5	732	480,290	88.2	93.4	90.5	9,497	COAL	184,337 TONS	24.74	4,561,298	14,370,355	2.99
14	SUWANNEE	1	33	269	3.0	94.5	157.8	12,416	HEAVY OIL	513 BBLS	6.51	3,340	30,678	11.40
15	SUWANNEE	1		460				14,963	GAS	6,883 MCF	1.00	6,883	48,122	10.46
16	SUWANNEE	2	32	269	1.1	97.7	60.0	12,580	HEAVY OIL	520 BBLS	6.51	3,384	31,097	11.56
17	SUWANNEE	2		0				0	GAS	0 MCF		0	0	0.00
18	SUWANNEE	3	81	1,076	2.3	76.9	52.7	11,484	HEAVY OIL	1,898 BBLS	6.51	12,357	113,502	10.55
19	SUWANNEE	3		291				16,436	GAS	4,783 MCF	1.00	4,783	33,440	11.49
20	AVON PARK	1-2	64	23	0.0	98.7	10.3	26,348	LIGHT OIL	105 BBLS	5.77	606	9,333	40.58
21	AVON PARK	1-2		115				17,670	GAS	2,032 MCF	1.00	2,032	28,554	24.83
22	BARTOW	1-4	219	66	0.3	97.7	48.5	20,788	LIGHT OIL	236 BBLS	5.81	1,372	21,217	32.15
23	BARTOW	1-4		412				16,330	GAS	6,728 MCF	1.00	6,728	70,950	17.22
24	BAYBORO	1-4	232	537	0.3	99.9	48.7	18,279	LIGHT OIL	1,694 BBLS	5.79	9,816	152,297	28.36
25	DEBARY	1-10	762	304	1.0	97.5	68.5	18,862	LIGHT OIL	988 BBLS	5.80	5,734	89,596	29.47
26	DEBARY	1-10		5,175				13,787	GAS	71,349 MCF	1.00	71,349	690,129	13.34
27	HIGGINS	1-4	134	0	0.0	99.2	28.1	0	LIGHT OIL	0 BBLS		0	0	0.00
28	HIGGINS	1-4		132				28,235	GAS	3,727 MCF	1.00	3,727	73,881	55.97
29	HINES	1-3	1,687	327,642	26.1	94.1	23.9	6,930	GAS	2,270,668 MCF	1.00	2,270,668	19,225,086	5.87
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS		0	0	0.00
31	INT CITY	1-14	1,206	1,374	1.1	99.7	29.9	16,477	LIGHT OIL	3,905 BBLS	5.80	22,639	366,539	26.68
32	INT CITY	1-14		8,846				15,614	GAS	138,120 MCF	1.00	138,120	1,443,902	16.32
33	RIO PINAR	1	16	18	0.2	94.1	56.3	24,944	LIGHT OIL	77 BBLS	5.83	449	6,821	37.89
34	SUWANNEE	1-3	201	210	0.1	99.4	10.8	18,743	LIGHT OIL	679 BBLS	5.80	3,936	58,967	28.08
35	SUWANNEE	1-3		0				0	GAS	0 MCF		0	0	0.00
36	TIGER BAY	1	223	19,585	11.8	93.5	87.8	7,401	GAS	144,939 MCF	1.00	144,939	1,429,403	7.30
37	TURNER	1-4	194	286	0.2	98.4	44.2	16,636	LIGHT OIL	821 BBLS	5.80	4,758	71,989	25.17
38	UNIV OF FLA.	1	41	34,906	114.4	98.0	117.1	9,249	GAS	322,834 MCF	1.00	322,834	2,173,279	6.23
39	OTHER - START UP		-	4,756	-		-	9,984	LIGHT OIL	8,191 BBLS	5.80	47,482	707,022	14.87
40	OTHER													
41	TOTAL		9,750	2,822,033				9,576				27,022,940	102,021,327	3.62

SCHEDULE E5 - Amended 10/06

Progress Energy Florida

Inventory Analysis

Estimated for the Period of : October Through December 2006

	HEAVY OIL		Oct-06	Nov-06	Dec-06
1	PURCHASES:				
2	UNITS	BBL	433,985	588,568	575,782
3	UNIT COST	$/BBL	41.73	49.22	49.28
4	AMOUNT	$	18,111,953	28,966,958	28,376,213
5	BURNED:				
6	UNITS	BBL	433,985	588,568	575,782
7	UNIT COST	$/BBL	41.73	49.22	49.28
8	AMOUNT	$	18,111,953	28,966,958	28,376,213
9	ENDING INVENTORY:				
10	UNITS	BBL	1,100,000	1,100,000	1,100,000
11	UNIT COST	$/BBL	41.73	49.22	49.28
12	AMOUNT	$	45,907,510	54,137,600	54,211,190
	LIGHT OIL				
13	PURCHASES:				
14	UNITS	BBL	271,038	16,819	16,696
15	UNIT COST	$/BBL	82.01	86.10	88.87
16	AMOUNT	$	22,226,996	1,448,130	1,483,781
17	BURNED:				
18	UNITS	BBL	271,038	16,819	16,696
19	UNIT COST	$/BBL	82.01	86.10	88.87
20	AMOUNT	$	22,226,996	1,448,130	1,483,781
21	ENDING INVENTORY:				
22	UNITS	BBL	883,900	883,900	883,900
23	UNIT COST	$/BBL	82.01	86.10	88.87
24	AMOUNT	$	72,488,639	76,103,790	78,552,193
	COAL				
25	PURCHASES:				
26	UNITS	TON	461,016	467,649	575,752
27	UNIT COST	$/TON	79.27	78.25	77.80
28	AMOUNT	$	36,545,061	36,594,610	44,794,024
29	BURNED:				
30	UNITS	TON	461,016	467,649	575,752
31	UNIT COST	$/TON	79.27	78.25	77.80
32	AMOUNT	$	36,545,052	36,594,624	44,794,033
33	ENDING INVENTORY:				
34	UNITS	TON	768,000	768,000	768,000
35	UNIT COST	$/TON	79.27	78.25	77.80
36	AMOUNT	$	60,879,898	60,097,766	59,751,091
	GAS				
37	BURNED:				
38	UNITS	MCF	8,674,579	2,893,833	2,972,063
39	UNIT COST	$/MCF	5.92	8.74	8.48
40	AMOUNT	$	51,391,045	25,294,556	25,216,746
	NUCLEAR				
41	BURNED:				
42	UNITS	MMBTU	5,881,279	5,538,435	5,924,389
43	UNIT COST	$/MMBTU	0.36	0.36	0.36
44	AMOUNT	$	2,134,905	2,010,452	2,150,553

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : October Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Oct-06	ECONSALE	--	17,794		17,794	4.333	4.814	770,998	856,664	85,666
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	262,244		262,244	4.932	4.932	12,934,353	12,934,353	0
	TOTAL		280,038		280,038	4.894	4.925	13,705,351	13,791,017	85,666
Nov-06	ECONSALE	--	22,063		22,063	4.951	5.501	1,092,302	1,213,668	121,366
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	215,584		215,584	4.542	4.542	9,791,979	9,791,979	0
	TOTAL		237,647		237,647	4.580	4.631	10,884,281	11,005,647	121,366
Dec-06	ECONSALE	--	39,094		39,094	6.044	6.716	2,362,929	2,625,477	262,548
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	152,701		152,701	4.835	4.835	7,382,744	7,382,744	0
	TOTAL		191,795		191,795	5.081	5.218	9,745,673	10,008,221	262,548

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : October Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(B)
Oct-06	C P & LIME	--	18,514			18,514	3.200	3.200	592,435
	TECO	--	10,430			10,430	8.938	8.938	932,186
	UPS PURCHASE	UPS	296,856			296,856	2.256	2.256	6,697,962
	RELIANT	--	44,796			44,796	6.565	6.565	2,940,650
	OTHER	--	0			0	0.000	0.000	0
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		370,596	0	0	370,596	3.012	3.012	11,163,233
Nov-06	C P & LIME	--	82,034			82,034	3.200	3.200	2,625,101
	TECO	--	20,859			20,859	6.997	6.997	1,459,400
	UPS PURCHASE	UPS	287,280			287,280	2.274	2.274	6,532,747
	RELIANT	--	17,910			17,910	8.950	8.950	1,602,867
	OTHER	--	0			0	0.000	0.000	0
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		408,083	0	0	408,083	2.995	2.995	12,220,115
Dec-06	C P & LIME	--	94,164			94,164	3.200	3.200	3,013,248
	TECO	--	35,953			35,953	6.181	6.181	2,222,399
	UPS PURCHASE	UPS	296,856			296,856	2.308	2.308	6,851,734
	RELIANT	--	2,254			2,254	13.984	13.984	315,194
	OTHER	--	0			0	0.000	0.000	0
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		429,227	0	0	429,227	2.890	2.890	12,402,575

SCHEDULE E8 - Amended 10/06

Progress Energy Florida

Energy Payments to Qualifying Facilities

Estimated for the Period of : October Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Oct-06	QUAL. FACILITIES	COGEN	337,605			337,605	3.219	19.930	10,866,535
Nov-06	QUAL. FACILITIES	COGEN	389,831			389,831	3.336	20.048	13,006,072
Dec-06	QUAL. FACILITIES	COGEN	406,793			406,793	3.347	20.059	13,614,526

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : October Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Oct-06	ECONPURCH	--	13,940	6.398	6.398	891,818	13.777	1,920,561	1,028,743
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		13,940	6.398	6.398	891,818	13.777	1,920,561	1,028,743
Nov-06	ECONPURCH	--	62,139	6.841	6.841	4,251,170	13.873	8,620,537	4,369,367
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		62,139	6.841	6.841	4,251,170	13.873	8,620,537	4,369,367
Dec-06	ECONPURCH	--	45,568	6.614	6.614	3,013,680	14.157	6,450,862	3,437,182
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		45,568	6.614	6.614	3,013,680	14.157	6,450,862	3,437,182

EXHIBIT TO THE SUPPLEMENTAL DIRECT TESTIMONY OF JAVIER PORTUONDO

FUEL AND CAPACITY COST RECOVERY FACTOR
JANUARY THROUGH DECEMBER 2007

SECTION C - CAPACITY COST RECOVERY SCHEDULES

Schedule E-12 Projected Capacity Payments 2007
Schedule E-12 Calculation of Estimated/Actual True-up 2006
Schedule E-12 Capacity Contract Data
Calculation of Capacity Cost Recovery Factor

Progress Energy Florida
Schedule E12 - Capacity Costs
Projected Capacity Payments
For the Year 2007

		EST Jan-07	EST Feb-07	EST Mar-07	EST Apr-07	EST May-07	EST Jun-07	EST Jul-07	EST Aug-07	EST Sep-07	EST Oct-07	EST Nov-07	EST Dec-07	TOTAL
	Base Production Level Capacity Charges:													
1	Auburndale Power Partners, L.P. (AUBRDLFC)	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	6,838,080
2	Auburndale Power Partners, L.P. (AUBSET)	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,159,136
3	Bay County (BAYCOUNT)	79,772	79,772	79,772	79,772	79,772	79,772	79,772	79,772	79,772	79,772	79,772	79,772	957,264
4	Cargill Fertilizer, Inc. (CARGILLF)	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	6,661,800
5	DTE Biomass	0	0	0	0	0	0	0	0	0	0	0	5,504	5,504
6	Jefferson Power L.C. (JEFFPOWR)	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Lake County (LAKCOUNT)	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,236
8	Lake Cogen Limited (LAKORDER)	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,208
9	Metro-Dade County (METRDADE)	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	12,487,200
10	Orange Cogen (ORANGECO)	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,677,024
11	Orlando Cogen Limited (ORLACOGL)	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	25,641,876
12	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	-
13	Pasco Cogen Limited (PASCCOGL)	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,911,340
14	Pasco County Resource Recovery (PASCOUNT)	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	11,567,160
15	Pinellas County Resource Recovery (PINCOUNT)	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,876
16	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	48,345,156
17	U.S Agri-Chemicals (AGRICHEM)	0	0	0	0	0	0	0	0	0	0	0	0	-
18	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
19	Central Power & Lime (133 MW)	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,295,160
20	UPS Purchase (414 total mw) - Southern	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	4,639,000	55,668,000
21	Incremental Security (5060001, 5240001 & 5490001)	144,947	144,947	144,947	519,089	144,947	144,947	519,089	144,947	144,947	519,089	144,947	519,089	3,235,933
22	Subtotal - Base Level Capacity Charges	30,341,686	30,341,687	30,341,687	30,715,829	30,341,687	30,341,686	30,715,828	30,341,686	30,341,686	30,715,828	30,341,686	30,721,332	365,602,305
23	Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
24	Base Level Jurisdictional Capacity Charges	28,446,241	28,446,241	28,446,241	28,797,010	28,446,241	28,446,241	28,797,010	28,446,241	28,446,241	28,797,010	28,446,241	28,802,170	342,763,129
	Intermediate Production Level Capacity Charges:													
25	TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
26	Schedule H Capacity Sales	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(53,436)
27	Subtotal - Intermediate Level Capacity Charges	655,314	655,314	655,314	655,314	655,314	655,314	655,314	655,314	655,314	655,314	655,314	655,314	7,863,768
28	Intermediate Production Jurisdict. Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
29	Intermediate Level Jurisdict. Capacity Charges	518,000	518,000	518,000	518,000	518,001	518,000	518,000	518,000	518,000	518,000	518,000	518,000	6,215,996
	Peaking Production Level Capacity Charges:													
30	Chattahoochee	12,834	12,834	12,834	12,834	12,834	12,834	12,834	12,834	12,834	12,834	12,834	12,834	154,008
31	Reliant - Osceola	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	606,720	606,720	606,720	12,741,120
32	The Energy Authority	200,000	200,000	0	0	0	200,000	200,000	200,000	200,000	0	0	0	1,200,000
33	Shady Hills	0	0	0	1,395,900	1,954,260	4,187,700	4,187,700	4,187,700	1,954,260	1,395,900	1,395,900	1,954,260	22,613,580
34	Cargill	0	0	0	0	0	650,000	650,000	650,000	650,000	0	0	0	2,600,000
35	Summer Purchases	0	0	0	0	0	650,000	650,000	650,000	650,000	0	0	0	2,600,000
36	Orlando Utilities Commission	862,500	862,500	0	0	0	0	0	0	0	0	0	0	1,725,000
37	Subtotal -Peaking Level Capacity Charges	2,288,774	2,288,774	1,226,274	2,622,174	3,180,534	6,913,974	6,913,974	6,913,974	4,680,534	2,015,454	2,015,454	2,573,814	43,633,708
38	Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
39	Peaking Level Jurisdictional Capacity Charges	2,036,528	2,036,528	1,091,126	2,333,184	2,830,007	6,151,985	6,151,985	6,151,985	4,164,692	1,793,331	1,793,331	2,290,154	38,824,837
	Other Capacity Charges:													
40	Retail Wheeling	(51,953)	(49,343)	(52,054)	(29,346)	(5,192)	(5,840)	(7,177)	(11,829)	(3,220)	(15,089)	(7,856)	(21,381)	(260,281)
41	Total Jurisdictional Capacity Payments (Lines 24 + 29 + 38 + 39)	30,948,815	30,951,427	30,003,314	31,618,849	31,789,056	35,110,385	35,459,817	35,104,396	33,125,713	31,093,251	30,749,715	31,588,943	387,543,683
42	Estimated/Actual True-Up Provision for the Period January through December 2006													5,380,565
43	Total (Sum of lines 37 + 38)													392,924,247
44	Revenue Tax Multiplier													1.00072
45	Total Recoverable Capacity Payments													393,207,153

		ACTUAL Jan-06	ACTUAL Feb-06	ACTUAL Mar-06	ACTUAL Apr-06	ACTUAL May-06	ACTUAL Jun-06	ACTUAL Jul-06	ACTUAL Aug-06	ACTUAL Sep-06	ESTIMATED Oct-06	ESTIMATED Nov-06	ESTIMATED Dec-06	TOTAL
	Base Production Level Capacity Charges:													
1	Auburndale Power Partners, L.P. (AUBRDLFC)	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	6,430,080
2	Auburndale Power Partners, L.P. (AUBSET)	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	30,591,050
3	Bay County (BAYCOUNT)	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	3,165,360
4	Cargill Fertilizer, Inc. (CARGILLF)	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	6,339,600
5	Jefferson Power L.C. (JEFFPOWR)	0	0	0	0	0	0	0	0	0	0	0	0	-
6	Lake County (LAKCOUNT)	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	6,029,732
7	Lake Cogen Limited (LAKORDER)	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	31,975,808
8	Metro-Dade County (METRDADE)	604,154	738,558	749,455	798,056	899,574	908,572	964,602	984,123	1,217,818	989,860	989,860	989,860	10,834,492
9	Orange Cogen (ORANGECO)	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	27,318,196
10	Orlando Cogen Limited (ORLACOGL)	2,220,699	1,963,398	1,963,806	1,912,836	1,989,708	2,032,631	2,032,631	2,032,631	2,102,525	2,032,631	2,032,631	2,032,631	24,348,757
11	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	-
12	Pasco Cogen Limited (PASCCOGL)	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	37,996,611
13	Pasco County Resource Recovery (PASCOUNT)	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	10,877,160
14	Pinellas County Resource Recovery (PINCOUNT)	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	25,892,372
15	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	45,995,223
16	U.S Agri-Chemicals (AGRICHEM)	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	731,466	772,240	763,595	766,949	773,283	791,864	800,587	800,946	835,327	800,946	800,946	800,946	9,439,093
18	Central Power & Lime (133 MW)	1,182,713	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,119,943
19	UPS Purchase (414 total mw) - Southern	4,667,122	4,951,688	4,662,176	4,611,375	4,386,326	4,581,817	4,724,663	3,988,157	4,550,957	4,529,000	4,529,000	4,529,000	54,711,281
20	Incremental Security (5060001, 5240001 & 5490001)	26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	50,571	23,561	871,087	99,688	871,087	2,792,109
21	Subtotal - Base Level Capacity Charges	28,773,211	29,207,195	28,842,385	28,837,440	29,249,399	29,100,378	29,606,251	28,598,623	29,472,384	29,965,720	29,194,321	29,965,720	350,813,027
22	Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
23	Base Level Jurisdictional Capacity Charges	26,975,748	27,382,621	27,040,600	27,035,965	27,422,188	27,282,477	27,756,749	26,812,067	27,631,244	28,093,761	27,370,551	28,093,761	328,897,734
	Intermediate Production Level Capacity Charges:													
24	TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
25	Schedule H Capacity Sales	(14,796.51)	(14,377)	(14,797)	(14,657)	(16,089)	(4,453)	(4,601)	(4,601)	(4,453)	(4,453)	(4,453)	(4,453)	(106,182)
26	Subtotal - Intermediate Level Capacity Charges	644,970	645,390	644,970	645,110	643,678	655,314	655,166	655,166	655,314	655,314	655,314	655,314	7,811,022
27	Intermediate Production Jurisdict. Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
28	Intermediate Level Jurisdict. Capacity Charges	509,823	510,155	509,823	509,934	508,803	518,000	517,882	517,882	518,000	518,000	518,000	518,000	6,174,301
	Peaking Production Level Capacity Charges:													
29	Chattahoochee	12,500	11,636	13,364	11,814	12,782	12,834	13,366	20,000	15,135	15,135	15,135	15,135	168,835
30	Osceola	0	0	0	0	0	606,720	606,720	479,325	530,047	606,720	606,720	606,720	4,042,971
31	TEA	0	0	0	0	0	200,000	200,000	200,000	200,000	0	0	418,750	1,218,750
32	Peaking Purchases - Summer Peak	0	0	0	0	0	27,416	0	27,416	0	0	0	0	54,832
33	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	1,437,500	1,437,500
34	Subtotal -Peaking Level Capacity Charges	12,500	11,636	13,364	11,814	12,782	846,970	820,086	726,741	745,181	621,855	621,855	2,478,105	6,922,888
35	Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
36	Peaking Level Jurisdictional Capacity Charges	11,122	10,354	11,891	10,512	11,373	753,626	729,704	646,647	663,055	553,320	553,320	2,204,993	6,159,917
	Other Capacity Charges:													
37	Retail Wheeling	(12,967)	(69,785)	(60,381)	(26,376)	(45,018)	(11,582)	(16,482)	(4,229)	(3,222)	(27,437)	(22,531)	(32,324)	(332,333)
38	Total Jurisdictional Capacity Payments	27,483,727	27,833,346	27,501,934	27,530,036	27,897,345	28,542,521	28,987,853	27,972,368	28,809,077	29,137,644	28,419,340	30,784,430	340,899,621
39	Capacity Cost Recovery Revenues (net of tax)	26,493,798	24,540,339	23,908,440	24,150,906	27,928,251	32,147,769	32,489,271	37,348,165	34,902,158	30,735,396	27,131,233	26,572,067	348,347,792
40	Prior Period True-Up Provision	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(1,549,315)	(12,197,740)
41	Current Period Revenues (net of tax) (line 40 + 41)	25,525,759	23,572,300	22,940,402	23,182,868	26,960,213	31,179,730	31,521,232	36,380,126	33,934,119	29,767,357	26,163,194	25,022,752	336,150,052
	True-Up Provision													
42	True-Up Provision - Over/(Under) Recov (line 42 - 39)	(1,957,968)	(4,261,046)	(4,561,532)	(4,347,169)	(937,133)	2,637,209	2,533,379	8,407,758	5,125,043	629,713	(2,256,146)	(5,761,679)	(4,749,571)
43	Interest Provision for the Month	(46,595)	(56,100)	(71,315)	(89,067)	(98,359)	(94,299)	(82,238)	(53,895)	(19,690)	(2,895)	(2,228)	(14,312)	(630,994)
44	Current Cycle Balance - Over/(Under) (line 43 + 44)	(2,004,563)	(6,321,709)	(10,954,556)	(15,390,793)	(16,426,284)	(13,883,375)	(11,432,234)	(3,078,371)	2,026,982	2,653,800	395,425	(5,380,565)	(5,380,565)
45	Plus: Prior Period Balance	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)	(12,197,739)
46	Plus Cumulative True up Provision	968,039	1,936,077	2,904,116	3,872,155	4,840,193	5,808,232	6,776,271	7,744,309	8,712,348	9,680,387	10,648,425	12,197,740	12,197,740
47	Net True-up Over/(Under) (lines 45 through 47)	(13,234,263)	(16,583,371)	(20,248,179)	(23,716,377)	(23,783,830)	(20,272,882)	(16,853,703)	(7,531,801)	(1,458,409)	136,447	(1,153,889)	(5,380,565)	(5,380,565)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
[redacted]					
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Cargill	Jun-07	Sep-07	Other	Purch	[redacted]
Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
Orlando Utilities Commission	Dec-06	Feb-07	Other	Purch	
Relant - Osceola	Jun-06	Feb-09	Other	Purch	
Relant - Osceola	Jan-07	Sep-07	Other	Purch	
Shady Hills	Apr-07	Apr-14	Other	Purch	
Summer Purchases	Jun-07	Sep-07	Other	Purch	
The Energy Authority	Dec-06	Feb-07	Other	Purch	
The Energy Authority	Jun-07	Sep-07	Other	Purch	
Chattahoochee	Oct-02	Dec-17	Other	Purch	
Central Power & Lime	Dec-05	Dec-10	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Capacity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2007

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)/(8760hrsx(1))	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh) (2)/(4)	(6) Avg 12 CP at Source (MW) (3)/(4)	(7) Annual Average Demand (6)/8760hrs	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Transmission Allocator (%)	(10) **12CP & 1/13 AD** Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.550	20,912,280	4,340.45	0.9344227	22,379,893	4,645.06	2,554.78	51.462%	60.948%	60.218%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.658	1,365,672	236.93	0.9344227	1,461,514	253.56	166.84	3.361%	3.327%	3.330%
Primary	0.658	6,768	1.17	0.9683000	6,990	1.21	0.80	0.016%	0.016%	0.016%
Transmission	0.658	3,247	0.56	0.9783000	3,319	0.58	0.38	0.008%	0.008%	0.008%
								3.384%	3.350%	3.353%
General Service										
GS-2 Secondary	1.000	82,483	9.42	0.9344227	88,272	10.08	10.08	0.203%	0.132%	0.138%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.789	12,650,152	1,830.27	0.9344227	13,537,933	1,958.72	1,545.43	31.130%	25.700%	26.118%
Primary	0.789	2,404,893	347.95	0.9683000	2,483,624	359.34	283.52	5.711%	4.715%	4.792%
Transmission	0.789	0	0.00	0.9783000	0.00	0.00	0.00	0.000%	0.000%	0.000%
SS-1 Primary	1.264	0	0.00	0.9683000	0.00	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.264	17,286	1.56	0.9783000	17,669	1.60	2.02	0.041%	0.021%	0.022%
Transm Del/ Primary Mtr	1.264	8,113	0.73	0.9683000	8,379	0.76	0.96	0.019%	0.010%	0.011%
								36.901%	30.446%	30.943%
Curtailable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.093	0	0.00	0.9344227	0.00	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.093	358,088	37.40	0.9683000	369,811	38.62	42.22	0.850%	0.507%	0.533%
SS-3 Primary	8	5,761	0.00	0.9683000	5,950	0.00	0.68	0.014%	0.000%	0.001%
								0.864%	0.507%	0.534%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	0.927	117,778	14.50	0.9344227	126,044	15.52	14.39	0.290%	0.204%	0.210%
Primary Del / Primary Mtr	0.927	1,874,188	230.80	0.9683000	1,935,545	238.35	220.95	4.451%	3.127%	3.229%
Primary Del / Transm Mtr	0.927	2,169	0.27	0.9783000	2,217	0.27	0.25	0.005%	0.004%	0.004%
Transm Del/ Transm Mtr	0.927	476,752	58.71	0.9783000	487,327	60.01	55.63	1.121%	0.787%	0.813%
Transm Del/ Primary Mtr	0.927	81,181	10.00	0.9683000	83,839	10.32	9.57	0.193%	0.135%	0.140%
SS-2 Primary	0.749	0	0.00	0.9683000	0.00	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.749	87,945	13.40	0.9783000	89,896	13.70	10.26	0.207%	0.180%	0.182%
Transm Del/ Primary Mtr	0.749	49,404	7.53	0.9683000	51,021	7.78	5.82	0.117%	0.102%	0.103%
								6.383%	4.539%	4.681%
Lighting										
LS-1 (Secondary)	6.746	326,064	5.52	0.9344227	348,947	5.90	39.83	0.802%	0.077%	0.133%
		40,830,224	7,147.16		43,488,188	7,621.38	4,964.41	100.000%	100.000%	100.000%

Notes:

(1) Average 12CP load factor based on load research study filed July 31, 2003
(2) Projected kWh sales for the period January 2006 to December 2006
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2004
(5) Column 2 / Column 4
(6) Column 3 / Column 4
(7) Calculated: Column 6 / 8,760 hours
(8) Column 7/ Total Column 7
(9) Column 6/ Total Column 6
(10) Column 8 x 1/13 + Column 9 x 12/13

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Capacity Cost Recovery Clause Factors by Rate Class
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2007

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs $	(3) Effective Mwh's @ Secondary Level Year 2007	(4) **Capacity Cost Recovery Factor (c/Kwh)**
Residential				
RS-1, RST-1, RSL-1, RSL-2, RSS-1				
Secondary	60.218%	$236,781,887	20,912,280	**1.132**
General Service Non-Demand				
GS-1, GST-1				
Secondary			1,365,672	**0.958**
Primary			6,700	**0.948**
Transmission			3,182	**0.939**
TOTAL GS	3.353%	$13,184,177	**1,375,554**	
General Service				
GS-2 Secondary	0.138%	$541,286	82,483	**0.656**
General Service Demand				
GSD-1, GSDT-1, SS-1				
Secondary			12,650,152	**0.808**
Primary			2,388,876	**0.800**
Transmission			16,940	**0.792**
TOTAL GSD	30.943%	$121,668,434	***15,055,968***	
Curtailable				
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3				
Secondary			-	**0.583**
Primary			360,211	**0.577**
Transmission			-	**0.571**
TOTAL CS	0.534%	$2,100,770	**360,211**	
Interruptible				
IS-1, IST-1, IS-2, IST-2, SS-2				
Secondary			117,778	**0.692**
Primary			1,984,725	**0.685**
Transmission			555,529	**0.678**
TOTAL IS	4.681%	$18,406,688	**2,658,032**	
Lighting				
LS-1 Secondary	0.133%	$523,911	326,064	**0.161**
	100.000%	$393,207,153	40,770,592	**0.964**

Notes:
(1) From Part D-6P, Column 10
(2) Column 1 x Total Production Demand Jurisdictional Dollars from Part D-1P, Total line
(3) Projected kWh sales at effective voltage level for the period January 2006 to December 2006
(4) Column 2/ Column 3 x 100