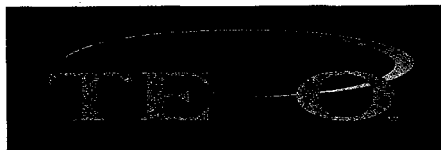


ORIGINAL



PEOPLES GAS

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November 17, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2006[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

Handwritten signature: W. Edward Elliott

- CMP W. Edward Elliott
COM 5 Manager-Gas Accounting
CTR Enclosures cc: Ms. Angie Llewellyn
ECR h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc
GCL
OPC
RCA
SCR
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SEC 1
OTH
PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

10600 NOV 20 06

1 (800) 282-4441
WWW.PEOPLES GAS.COM
FPSC-COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: October 06				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$272,945	\$154,084	(\$118,861)	(77.14)	\$955,955	\$548,058	(\$407,897)	(74.43)
2 NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$361,647	\$361,650	\$3	0.00
3 SWING SERVICE	\$573,357	\$0	(\$573,357)	#DIV/0!	\$7,838,273	\$0	(\$7,838,273)	#DIV/0!
4 COMMODITY (Other)	\$22,386,911	\$2,477,038	(\$19,909,873)	(803.78)	\$242,368,838	\$115,287,508	(\$127,081,330)	(110.23)
5 DEMAND	\$4,749,737	\$4,977,781	\$228,044	4.58	\$43,417,112	\$41,686,729	(\$1,730,383)	(4.15)
6 OTHER	\$245,633	\$285,000	\$39,367	13.81	\$2,765,943	\$2,647,000	(\$118,943)	(4.49)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$93,136	\$98,143	\$5,007	5.10	\$213,152	\$220,410	\$7,258	3.29
8 DEMAND	\$635,876	\$679,852	\$43,976	6.47	\$6,926,375	\$6,905,493	(\$20,882)	(0.30)
9 OTHER	\$206,530	\$203,848	(\$2,682)	(1.32)	\$2,332,115	\$2,389,095	\$56,980	2.39
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$27,326,031	\$6,945,052	(\$20,380,979)	(293.46)	\$288,236,127	\$151,015,947	(\$137,220,180)	(90.86)
12 NET UNBILLED	(\$49,206)	\$0	\$49,206	0.00	(\$6,690,318)	\$0	\$6,690,318	0.00
13 COMPANY USE	\$45,273	\$0	(\$45,273)	0.00	\$498,391	\$0	(\$498,391)	0.00
14 TOTAL THERM SALES (11)	\$20,631,085	\$6,945,052	(\$13,686,033)	(197.06)	\$307,414,100	\$151,015,947	(\$156,398,153)	(103.56)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	48,614,110	34,000,150	(14,613,960)	(42.98)	483,532,260	365,615,540	(118,016,720)	(32.29)
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00
17 SWING SERVICE	944,990	0	(944,990)	#DIV/0!	11,348,320	-	(11,348,320)	#DIV/0!
18 COMMODITY (Other)	40,421,957	8,370,916	(32,051,041)	(382.89)	328,652,887	122,740,098	(205,912,789)	(167.76)
19 DEMAND	104,925,709	107,557,980	2,632,271	2.45	949,146,685	892,191,418	(56,955,267)	(6.38)
20 OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	18,084,680	19,056,904	972,224	5.10	179,024,190	179,124,149	99,959	0.06
22 DEMAND	18,419,740	19,056,904	637,164	3.34	183,023,940	179,124,149	(3,899,791)	(2.18)
23 OTHER	0	0	0	0.00	-	-	0	0.00
24 TOTAL PURCHASES (17+18-23)	41,366,947	8,370,916	(32,996,031)	(394.17)	340,001,207	122,740,098	(217,261,109)	(177.01)
25 NET UNBILLED	135,515	0	(135,515)	0.00	(2,620,495)	-	2,620,495	0.00
26 COMPANY USE	52,498	0	(52,498)	0.00	473,294	-	(473,294)	0.00
27 TOTAL THERM SALES (24)	34,188,171	8,370,916	(25,817,255)	(308.42)	339,708,739	122,740,098	(216,968,641)	(176.77)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00561	0.00453	(0.00108)	(23.89)	0.00198	0.00150	(0.00048)	(31.85)
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE (3/17)	0.60673	#DIV/0!	#DIV/0!	#DIV/0!	0.69070	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.55383	0.29591	(0.25792)	(87.16)	0.73746	0.93928	0.20182	21.49
32 DEMAND (5/19)	0.04527	0.04628	0.00101	2.19	0.04574	0.04672	0.00098	2.10
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00119	0.00123	0.00004	3.24
35 DEMAND (8/22)	0.03452	0.03567	0.00115	3.23	0.03784	0.03855	0.00071	1.83
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.66058	0.82966	0.16908	20.38	0.84775	1.23037	0.38262	31.10
38 NET UNBILLED (12/25)	(0.36310)	0.00000	0.36310	0.00	2.55307	0.00000	(2.55307)	0.00
39 COMPANY USE (13/26)	0.86236	0.00000	(0.86236)	0.00	1.05303	0.00000	(1.05303)	0.00
40 TOTAL THERM SALES (11/27)	0.79928	0.82966	0.03038	3.66	0.84848	1.23037	0.38189	31.04
41 TRUE-UP (E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.77777	0.80815	0.03038	3.76	0.82697	1.20886	0.38189	31.59
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78169	0.81222	0.03054	3.76	0.83113	1.21494	0.38381	31.59
45 PGA FACTOR ROUNDED TO NEAREST .001	78.169	81.222	3.05300	3.76	83.113	121.494	38.38100	31.59

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06									
		CURRENT MONTH: October 06				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$113,818	\$75,809	(\$38,009)	(50.14)	\$460,924	\$262,680	(\$198,244)	(75.47)		
2	NO NOTICE SERVICE	\$19,119	\$19,119	\$0	0.00	\$183,853	\$183,853	\$0	0.00		
3	SWING SERVICE	\$239,090	\$0	(\$239,090)	#DIV/0!	\$3,385,757	\$0	(\$3,385,757)	#DIV/0!		
4	COMMODITY (Other)	\$9,335,342	\$1,218,703	(\$8,116,639)	(666.01)	\$114,029,710	\$56,280,818	(\$57,748,892)	(102.61)		
5	DEMAND	\$2,752,473	\$2,884,624	\$132,151	4.58	\$22,043,678	\$21,219,620	(\$824,058)	(3.88)		
6	OTHER	\$102,429	\$140,220	\$37,791	26.95	\$1,301,839	\$1,213,517	(\$88,322)	(7.28)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$38,838	\$48,286	\$9,448	19.57	\$94,766	\$104,669	\$9,903	9.46		
8	DEMAND	\$368,490	\$393,974	\$25,484	6.47	\$3,456,545	\$3,467,185	\$10,640	0.31		
9	OTHER	\$119,684	\$118,130	(\$1,554)	0.00	\$1,181,951	\$1,203,532	\$21,581	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,035,259	\$3,778,085	(\$8,257,174)	(218.55)	\$136,672,499	\$74,385,102	(\$62,287,397)	(83.74)		
12	NET UNBILLED	\$111,331	\$0	(\$111,331)	0.00	(\$3,602,244)	\$0	\$3,602,244	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$3,284,986	\$3,778,085	\$493,099	13.05	\$68,385,172	\$74,385,102	\$5,999,930	8.07		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	20,272,084	16,728,074	(3,544,010)	(21.19)	221,637,684	168,864,929	(52,772,755)	(31.25)		
16	NO NOTICE SERVICE	3,862,368	3,862,368	0	0.00	37,141,769	37,141,769	0	0.00		
17	SWING SERVICE	394,061	0	(394,061)	#DIV/0!	4,835,553	-	(4,835,553)	#DIV/0!		
18	COMMODITY (Other)	16,855,956	4,118,491	(12,737,465)	(309.28)	152,360,248	58,513,663	(93,846,585)	(160.38)		
19	DEMAND	60,804,448	62,329,849	1,525,401	2.45	482,492,066	455,137,783	(27,354,283)	(6.01)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,541,312	9,375,997	1,834,685	19.57	80,000,816	81,019,188	1,018,372	1.26		
22	DEMAND	10,674,239	11,043,476	369,237	3.34	91,570,590	90,104,836	(1,465,754)	(1.63)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,250,017	4,118,491	(13,131,526)	(318.84)	157,195,801	58,513,663	(98,682,138)	(168.65)		
25	NET UNBILLED	124,277	0	(124,277)	0.00	(1,705,043)	-	1,705,043	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,542,698	4,118,491	575,794	13.98	57,332,788	58,513,663	1,180,875	2.02		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00561	0.00453	(0.00108)	(23.89)	0.00208	0.00156	(0.00052)	(33.69)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.60673	#DIV/0!	#DIV/0!	#DIV/0!	0.70018	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.55383	0.29591	(0.25792)	(87.16)	0.74842	0.96184	0.21342	22.19	
32	DEMAND	(5/19)	0.04527	0.04628	0.00101	2.19	0.04569	0.04662	0.00094	2.01	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	(0.00000)	(0.00)	0.00118	0.00129	0.00011	8.31	
35	DEMAND	(8/22)	0.03452	0.03567	0.00115	3.23	0.03775	0.03848	0.00073	1.90	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.69770	0.91734	0.21964	23.94	0.86944	1.27124	0.40180	31.61	
38	NET UNBILLED	(12/25)	0.89583	0.00000	(0.89583)	0.00	2.11270	0.00000	(2.11270)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	3.39720	0.91734	0.21964	23.94	2.38385	1.27124	(1.11260)	(87.52)	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	3.37569	0.89583	(2.47987)	(276.82)	2.36234	1.24973	(1.11260)	(89.03)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.39267	0.90033	(2.49234)	(276.82)	2.37422	1.25601	(1.11821)	(89.03)	
45	PGA FACTOR ROUNDED TO NEAREST .001		339.267	90.033	(249.23388)	(276.82)	237.422	125.601	(111.82084)	(89.03)	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: October 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$159,127	\$78,275	(\$80,852)	(103.29)	\$495,032	\$285,378	(\$209,654)	(73.47)	
2 NO NOTICE SERVICE	\$13,873	\$13,873	\$0	0.00	\$177,794	\$177,797	\$3	0.00	
3 SWING SERVICE	\$334,267	\$0	(\$334,267)	#DIV/0!	\$4,452,517	\$0	(\$4,452,517)	#DIV/0!	
4 COMMODITY (Other)	\$13,051,569	\$1,258,335	(\$11,793,234)	(937.21)	\$128,339,129	\$59,006,690	(\$69,332,439)	(117.50)	
5 DEMAND	\$1,997,264	\$2,093,157	\$95,893	4.58	\$21,373,435	\$20,467,109	(\$906,326)	(4.43)	
6 OTHER	\$143,204	\$144,780	\$1,576	1.09	\$1,464,104	\$1,433,484	(\$30,620)	(2.14)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$54,298	\$49,857	(\$4,441)	(8.91)	\$118,387	\$115,741	(\$2,646)	(2.29)	
8 DEMAND	\$267,386	\$285,878	\$18,492	6.47	\$3,469,828	\$3,438,308	(\$31,520)	(0.92)	
9 OTHER	\$86,846	\$85,718	(\$1,128)	0.00	\$1,150,161	\$1,185,563	\$35,402	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,290,774	\$3,166,967	(\$12,123,807)	(382.82)	\$151,563,635	\$76,630,846	(\$74,932,789)	(97.78)	
12 NET UNBILLED	(\$160,537)	\$0	\$160,537	0.00	(\$3,088,074)	\$0	\$3,088,074	0.00	
13 COMPANY USE	\$45,273	\$0	(\$45,273)	0.00	\$498,391	\$0	(\$498,391)	0.00	
14 TOTAL THERM SALES (11)	\$17,346,099	\$3,166,967	(\$14,179,132)	(447.72)	\$239,038,928	\$76,630,846	(\$162,408,082)	(211.94)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	28,342,026	17,272,076	(11,069,950)	(64.09)	261,894,576	196,650,611	(65,243,965)	(33.18)	
16 NO NOTICE SERVICE	2,802,633	2,802,633	0	0.00	35,918,237	35,918,237	0	0.00	
17 SWING SERVICE	550,929	0	(550,929)	#DIV/0!	6,512,767	-	(6,512,767)	#DIV/0!	
18 COMMODITY (Other)	23,566,001	4,252,425	(19,313,576)	(454.18)	176,292,639	64,226,435	(112,066,204)	(174.49)	
19 DEMAND	44,121,261	45,228,131	1,106,870	2.45	466,654,619	437,053,636	(29,600,983)	(6.77)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,543,368	9,680,907	(862,461)	(8.91)	99,023,374	98,104,961	(918,413)	(0.94)	
22 DEMAND	7,745,501	8,013,428	267,927	3.34	91,453,350	89,019,313	(2,434,037)	(2.73)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	24,116,930	4,252,425	(19,864,505)	(467.13)	182,805,406	64,226,435	(118,578,971)	(184.63)	
7 NET UNBILLED	11,238	0	(11,238)	0.00	(915,452)	-	915,452	0.00	
26 COMPANY USE	52,498	0	(52,498)	0.00	473,294	-	(473,294)	0.00	
27 TOTAL THERM SALES (24)	30,645,474	4,252,425	(26,393,049)	(620.66)	282,375,951	64,226,435	(218,149,516)	(339.66)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00561	0.00453	(0.00108)	(23.89)	0.00189	0.00145	(0.00044)	(30.25)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.60673	#DIV/0!	#DIV/0!	#DIV/0!	0.68366	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.55383	0.29591	(0.25792)	(87.16)	0.72799	0.91873	0.19074	20.76
32 DEMAND	(5/19)	0.04527	0.04628	0.00101	2.19	0.04580	0.04683	0.00103	2.20
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00515	0.00515	0.00000	0.00	0.00120	0.00118	(0.00002)	(1.34)
35 DEMAND	(8/22)	0.03452	0.03567	0.00115	3.23	0.03794	0.03862	0.00068	1.77
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.63403	0.74474	0.11072	14.87	0.82910	1.19314	0.36404	30.51
38 NET UNBILLED	(12/25)	(14.28519)	0.00000	14.28519	0.00	3.37328	0.00000	(3.37328)	0.00
39 COMPANY USE	(13/26)	0.86236	0.00000	(0.86236)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.49896	0.74474	0.11072	14.87	0.53674	1.19314	0.65639	55.01
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.47745	0.72323	0.24579	33.98	0.51523	1.17163	0.65639	56.02
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.47985	0.72687	0.24702	33.98	0.51783	1.17752	0.65969	56.02
45 PGA FACTOR ROUNDED TO NEAREST .001		47.985	72.687	24.70231	33.98	51.783	117.752	65.96931	56.02

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

CURRENT MONTH: October 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	38,805,840	\$183,437	\$0.00473
2 Commodity Pipeline (SNG)	6,033,310	\$50,416	\$0.00836
3 Commodity Pipeline (Gulfstream)	3,121,050	\$6,741	\$0.00216
4 Commodity Pipeline-(FGT)-Sep'06 Accrual Adj.	152,590	\$4,516	\$0.02960
5 Commodity Pipeline (SNG)-Sep'06 Accrual Adj.	260	\$1.34	\$0.00515
6 Commodity Pipeline (Gulfstream)-Sep'06 Accrual Adj.	1,060	\$99	\$0.09300
7 Bay Gas Storage	500,000	\$12,500	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	48,614,110	\$272,945	\$0.00561
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$4,650	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	945,000	\$547,130	\$0.57897
12 Swing Service-Commodity-3rd Party Suppliers-Sept'06 Acc. Adj.	0	\$21,578.08	#DIV/0!
13 Sonat-Alert Day Penalty- Sept'06 accrual Adj.	(10)	(\$1)	\$0.10000
14 TOTAL SWING SERVICE	944,990	\$573,357	\$0.60673
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	35,565,380	\$19,743,155	\$0.55512
16 City of Sunrise	25,022	\$21,655	\$0.86546
17 Okaloosa	231,330	\$36,798	\$0.15907
18 Purchases-3rd Party Suppliers-Sep'06 Accrual Adj.	(46,750)	(\$58,869)	\$1.25924
19 Commodity Other-(Gulfstream)-Sep'06 Accrual Adj.	(2,130)	(\$1,196)	\$0.56152
20 Cashouts-Peoples' Transportation Customers	1,224,495	\$582,364	\$0.47559
21 NCTS Program Cashouts	0.0	\$0.15	#DIV/0!
22 Parked Gas/Unparked Gas	236,700	\$106,752	\$0.45100
23 Commodity Other (SNG)	(85,630)	(\$51,205)	\$0.59798
24 Commodity Other (Gulfstream)	1,360	\$744	\$0.54672
25 Bookouts-Sept'06	199,130	\$98,827	\$0.49629
26 Imbalance Cashout (FGT)	3,142,820	\$1,942,849	\$0.50080
27 Imbalance Cashout (FGT)-Sep'06 Accrual Adj.	(70,030)	(\$35,071)	\$0.61819
28 Commodity Other-(SNG.SO GA)-Sept'06 Accrual Adj.	260	\$109	\$0.41800
29 TOTAL COMMODITY (Other)	40,421,957	\$22,386,911	\$0.55383
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	95,587,570	\$4,458,410	\$0.04664
31 Demand (SNG)	9,607,660	\$339,052	\$0.03529
32 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	(31,761,200)	(\$1,431,671)	\$0.04508
34 Temporary Acquisition	15,308,730	\$605,460	\$0.03955
35 Unbundled Capacity Sales	3,550,000	\$163,646	\$0.04610
36 Capacity Discount-Transportation Customer	2,030,949	\$20,086	\$0.00989
37 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,808)	\$0.03955
38 TOTAL DEMAND	104,925,709	\$4,749,737	\$0.04527
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$83,997	\$0.00000
40 Odorant Charges	0	\$23,725	#DIV/0!
41 Transportation Trailer Charges	0	\$137,911	#DIV/0!
42 TOTAL OTHER	0	\$245,633	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH: OCTOBER 06				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$22,914,995	\$2,477,038	(\$20,437,957)	(\$8.25097)	\$249,708,720	\$115,287,508	(\$134,421,212)	(\$1.16597)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,365,764	4,468,014	102,250	0.02288	\$38,029,015	\$35,728,439	(2,300,576)	(0.06439)
3 TOTAL	27,280,759	6,945,052	(20,335,707)	(2.92809)	\$287,737,736	\$151,015,947	(136,721,789)	(0.90535)
4 FUEL REVENUES (NET OF REVENUE TAX)	20,631,085	6,945,052	(13,686,033)	(1.97062)	\$307,414,100	\$151,015,947	(156,398,153)	(1.03564)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$2,609,490	\$2,609,490	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,892,034	7,206,001	(13,686,033)	(1.89925)	\$310,023,590	\$153,625,437	(156,398,153)	(1.01805)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,388,725)	260,949	6,649,674	25.48266	\$22,285,854	\$2,609,490	(19,676,364)	(7.54031)
8 INTEREST PROVISION-THIS PERIOD (21)	69,362	10,765	(58,596)	(5.44304)	\$532,516	\$99,888	(432,628)	(4.33113)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	19,133,806	2,453,652	(16,680,154)	(6.79809)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$2,609,490)	(\$2,609,490)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	12,553,494	2,464,417	(10,089,077)	(4.09390)	12,553,494	2,464,417	(10,089,077)	(4.09390)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	12,553,494	2,464,417	(10,089,077)	(4.09390)	\$12,553,494	\$2,464,417	(\$10,089,077)	(\$4.09390)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	19,133,806	2,453,652	(16,680,154)	(6.79809)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,484,132	2,453,652	(10,030,481)	(4.08798)				
15 TOTAL (13+14)	31,617,938	4,907,303	(26,710,635)	(5.44304)				
16 AVERAGE (50% OF 15)	15,808,969	2,453,652	(13,355,317)	(5.44304)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.27	5.27	0	0.00000				
19 TOTAL (17+18)	10.530	10.530	0	0.00000				
20 AVERAGE (50% OF 19)	5.265	5.265	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43875	0.43875	0	0.00000				
22 INTEREST PROVISION (16x21)	\$69,362	\$10,765	(\$58,596)	(\$5.44304)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

October'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	October'06	FGT	PGS	FTS-1 COMM. PIPELINE	32,837,370		32,837,370		\$169,112.45			\$0.51
2	October'06	FGT	PGS	FTS-1 COMM. PIPELINE		18,984,680	18,984,680		93,136.10			\$0.51
3	October'06	FGT	PGS	FTS-2 COMM. PIPELINE	5,968,470		5,968,470		14,324.33			\$0.24
4	October'06	FGT	PGS	FTS-1 DEMAND	66,322,590		66,322,590			\$2,625,712.85		\$3.96
5	October'06	FGT	PGS	FTS-1 DEMAND		18,419,740	18,419,740			635,876.25		\$3.45
6	October'06	FGT	PGS	FTS-2 DEMAND	12,564,510		12,564,510			996,677.14		\$7.93
7	October'06	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	October'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	October'06	BAY GAS STORAGE	PGS	COMM. PIPELINE	500,000		500,000		12,500.00			\$2.50
10	October'06	PARKED /UNPARKED	PGS	COMM. OTHER	236,700		236,700	106,761.70				\$45.10
11	October'06	SONAT	PGS	COMM. OTHER	(85,630)		(85,630)	(51,205.38)				\$59.80
12	October'06	SONAT	PGS	COMM. PIPELINE	6,033,310		6,033,310		50,416.45			\$0.84
13	October'06	SONAT	PGS	DEMAND	9,607,660		9,607,660			339,052.48		\$3.53
14	October'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,121,050		3,121,050		6,741.33			\$0.22
15	October'06	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	October'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	1,360		1,360	743.54				\$54.67
17	October'06	ANADARKO	PGS	COMM. OTHER	1,032,560		1,032,560	566,900				\$54.90
18	October'06	BP ENERGY	PGS	COMM. OTHER	5,517,270		5,517,270	2,383,622				\$43.20
19	October'06	CARGILL	PGS	COMM. OTHER	187,300		187,300	131,791				\$70.36
20	October'06	CHEVTEXACO	PGS	COMM. OTHER	2,374,710		2,374,710	1,249,909				\$52.63
21	October'06	CIMA	PGS	COMM. OTHER	17,940		17,940	9,275				\$51.70
22	October'06	CINERGY	PGS	COMM. OTHER	17,940		17,940	10,307				\$57.45
23	October'06	CONOCO	PGS	COMM. OTHER	608,730		608,730	355,784				\$58.45
24	October'06	CONSTELLATION	PGS	COMM. OTHER	1,860,000		1,860,000	824,166				\$44.31
25	October'06	CORAL	PGS	COMM. OTHER	1,525,000		1,525,000	638,213				\$41.85
26	October'06	FORTIS ENERGY	PGS	COMM. OTHER	85,810		85,810	54,526				\$63.54
27	October'06	GLENCORE	PGS	COMM. OTHER	352,840		352,840	217,563				\$61.66
28	October'06	HOUSTON PIPELINE	PGS	COMM. OTHER	2,348,070		2,348,070	1,093,398				\$46.57
29	October'06	LOUIS DREYFUS	PGS	COMM. OTHER	5,011,520		5,011,520	2,263,969				\$45.18
30	October'06	MAGNUS ENERGY	PGS	COMM. OTHER	62,360		62,360	28,507				\$45.71
31	October'06	NATIONAL FUEL	PGS	COMM. OTHER	45,810		45,810	19,698				\$43.00
32	October'06	NOBLE	PGS	COMM. OTHER	30,000		30,000	15,000				\$50.00
33	October'06	OCCIDENTAL	PGS	COMM. OTHER	491,520		491,520	229,338				\$46.66
34	October'06	ONEOK	PGS	COMM. OTHER	3,948,580		3,948,580	2,196,085				\$55.62
35	October'06	PROGRESS	PGS	COMM. OTHER	350,000		350,000	266,000				\$76.00
36	October'06	SEQUENT	PGS	SWING	945,000		945,000	547,130.00		4,650.00		\$58.39
37	October'06	SEQUENT	PGS	COMM. OTHER	1,298,400		1,298,400	777,456.82				\$59.88
38	October'06	SOUTHERN CO.	PGS	COMM. OTHER	50,000		50,000	39,500.00				\$79.00
39	October'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	19,580		19,580	9,450.00				\$48.26
40	October'06	TAMPA ELECTRIC	PGS	COMM. OTHER	1,804,080		1,804,080	1,122,846.99				\$62.24
41	October'06	TEXLA	PGS	COMM. OTHER	228,870		228,870	126,384.13				\$55.22
42	October'06	THE ENERGY AUTHORITY	PGS	COMM. OTHER	420,000		420,000	320,460.00				\$76.30
43	October'06	TOTAL GAS & POWER	PGS	COMM. OTHER	8,700		8,700	3,606.15				\$41.45
44	October'06	VIRGINIA POWER	PGS	COMM. OTHER	5,867,790		5,867,790	2,357,552.56				\$40.18
45	October'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	394,900.00				#DIV/0!
46	October'06	BARCLAYS	PGS	COMM. OTHER	0		0	292,320.00				#DIV/0!
47	October'06	BNP PARIBAS	PGS	COMM. OTHER	0		0	362,900.00				#DIV/0!
48	October'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	207,530.00				#DIV/0!
49	October'06	MITSUI	PGS	COMM. OTHER	0		0	433,350.00				#DIV/0!
50	October'06	TOTAL GAS & POWER N.A.	PGS	COMM. OTHER	0		0	740,850.00				#DIV/0!
51	October'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,030,949		2,030,949			20,086.08		\$0.99
52	October'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	3,550,000		3,550,000			163,645.99		\$4.61
53	October'06	NCTS PROGRAM C/D	PGS	COMM. OTHER	0.0		0	0.15				#DIV/0!
54	October'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,224,495		1,224,495	582,363.55				\$47.56
55	Totals	**This report excludes prior month/period adjustments.			197,938,214	36,604,420	234,442,634	\$20,928,938.83	\$361,464.74	\$5,423,254.54	\$0.00	\$11.39

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 11

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
October-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 23703	251	243	7,782	7,548	3.50000	3.60862
2 ANADARKO	DRN# 23703	495	480	15,354	14,892	4.28000	4.41283
3 ANADARKO	DRN# 23703	165	160	5,118	4,964	5.08000	5.23765
4 ANADARKO	DRN# 23703	165	160	5,118	4,964	5.67000	5.84596
5 ANADARKO	DRN# 23703	165	160	5,118	4,964	5.14000	5.29952
6 ANADARKO	DRN# 23703	495	480	15,354	14,892	4.22500	4.35612
7 ANADARKO	DRN# 23703	660	640	20,470	19,854	6.09370	6.28281
8 ANADARKO	DRN# 23703	495	480	15,354	14,892	6.83500	7.04712
9 ANADARKO	DRN# 23703	165	160	5,118	4,964	7.19500	7.41829
10 ANADARKO	DRN# 23703	108	105	3,352	3,251	7.82000	8.06269
11 ANADARKO	DRN# 23703	165	160	5,118	4,964	6.84500	7.05743
12 BP ENERGY	DRN# 255292	115	112	3,564	3,457	3.30000	3.40241
13 BP ENERGY	DRN# 255292	77	74	2,376	2,304	4.05000	4.17569
14 BP ENERGY	DRN# 255292	394	382	12,220	11,852	4.60000	4.74276
15 BP ENERGY	DRN# 255292	1,420	1,378	44,028	42,703	4.68667	4.83212
16 BP ENERGY	DRN# 241390	645	626	20,000	19,398	4.70000	4.84586
17 BP ENERGY	DRN# 241390	307	297	9,504	9,218	4.69250	4.83813
18 BP ENERGY	DRN# 337605	77	74	2,376	2,304	5.05500	5.21188
19 BP ENERGY	DRN# 337605	77	74	2,376	2,304	5.12000	5.27889
20 BP ENERGY	DRN# 23703	77	74	2,376	2,304	5.67000	5.84596
21	SUBTOTAL	6,519	6,322	202,076	195,994	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on

the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 2 of 11

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
October-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$/E)/F
22 BP ENERGY	DRN# 23703	77	74	2,376	2,304	5,1400	5.29952
23 BP ENERGY	DRN# 12740	230	223	7,128	6,913	4,22500	4.35812
24 BP ENERGY	DRN# 314571	211	205	6,549	6,352	4,35000	4.48500
25 BP ENERGY	DRN# 314571	273	265	8,472	8,217	6,09943	6.28872
26 BP ENERGY	DRN# 157740	209	203	6,489	6,294	6,83500	7.04712
27 BP ENERGY	DRN# 32806	645	626	20,000	19,398	7,80000	8.04207
28 BP ENERGY	DRN# 314571	75	73	2,339	2,269	7,19500	7.41829
29 BP ENERGY	DRN# 32806	62	60	1,907	1,850	7,80000	8.04207
30 BP ENERGY	DRN# 11224	66	64	2,047	1,985	6,95500	7.17084
31 CARGILL	DRN# 9906	282	273	8,730	8,467	6,79167	7.00244
32 CHEVRON	DRN# 11224	1,396	1,354	43,279	41,976	4,21600	4.34684
33 CHEVRON	DRN# 11224	347	337	10,756	10,432	4,37000	4.50562
34 CHEVRON	DRN# 11224	1,000	970	31,000	30,067	4,03000	4.15507
35 CHEVRON	DRN# 11224	33	32	1,028	997	4,09000	4.21693
36 CHEVRON	DRN# 11224	323	313	10,000	9,699	4,07000	4.19631
37 CHEVRON	DRN# 11224	323	313	10,000	9,699	4,52000	4.66027
38 CHEVRON	DRN# 11224	33	32	1,028	997	5,09000	5.24796
39 CHEVRON	DRN# 241390	161	156	5,000	4,850	5,13000	5.28921
40	SUBTOTAL	5,746	5,573	178,128	172,766	4,89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 167 THRU 182

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 11

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
October-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CHEVRON	DRN# 337605	272	264	8,431	8,177	5.18000	5.34076
42 CHEVRON	DRN# 337605	816	791	25,293	24,532	4.36000	4.49531
43 CHEVRON	DRN# 337605	816	791	25,293	24,532	6.47000	6.67079
44 CHEVRON	DRN# 337605	323	313	10,000	9,699	7.49000	7.72245
45 CHEVRON	DRN# 337605	1,300	1,261	40,293	39,080	7.00000	7.21724
46 CHEVRON	DRN# 24662	75	73	2,320	2,250	7.35000	7.57810
47 CIMA	DRN# 314571	58	56	1,794	1,740	5.17000	5.33045
48 CINERGY	DRN# 314571	58	56	1,794	1,740	5.74500	5.92329
49 CONOCO	DRN# 12740	69	67	2,152	2,087	3.65000	3.76327
50 CONOCO	DRN# 12740	148	144	4,600	4,462	5.81000	5.99031
51 CONOCO	DRN# 12740	546	529	16,917	16,408	6.75167	6.96120
52 CONSTELLATION	DRN# 241390	968	939	30,000	29,097	4.43100	4.56851
53 FORTIS ENERGY	DRN# 314571	223	216	6,914	6,706	6.14786	6.33865
54 GLENCORE	DRN# 266472	272	264	8,431	8,177	5.76000	5.93876
55 GLENCORE	DRN# 266472	272	264	8,431	8,177	5.16500	5.32529
56 GLENCORE	DRN# 266472	110	107	3,423	3,320	6.35000	6.54707
57 GLENCORE	DRN# 266472	484	469	14,999	14,548	6.91500	7.12960
58 HOUSTON PIPELINE	DRN# 12740	420	407	13,020	12,628	4.08100	4.20765
59	SUBTOTAL	7,229	7,012	224,105	217,359	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

COMPANY: PEOPLES GAS SYSTEM

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 HOUSTON PIPELINE	DRN# 32606	3,666	3,556	113,651	110,230	4.02000	4.14476
61 HOUSTON PIPELINE	DRN# 32606	561	544	17,378	16,855	4.38500	4.52108
62 HOUSTON PIPELINE	DRN# 9906	371	360	11,498	11,152	5.06000	5.21703
63 HOUSTON PIPELINE	DRN# 314571	565	548	17,525	16,997	5.12000	5.27889
64 HOUSTON PIPELINE	DRN# 32606	173	168	5,369	5,207	5.65000	5.82534
65 HOUSTON PIPELINE	DRN# 10034	520	504	16,107	15,622	4.22500	4.35612
66 HOUSTON PIPELINE	DRN# 179851	783	759	24,259	23,529	6.16062	6.35181
67 HOUSTON PIPELINE	DRN# 25809	144	140	4,472	4,337	6.46053	6.66103
68 HOUSTON PIPELINE	DRN# 32606	115	111	3,552	3,445	6.83500	7.04712
69 HOUSTON PIPELINE	DRN# 32606	109	106	3,378	3,276	7.19500	7.41829
70 HOUSTON PIPELINE	DRN# 32606	81	79	2,510	2,434	7.80000	8.04207
71 HOUSTON PIPELINE	DRN# 32606	67	65	2,088	2,025	6.89000	7.10383
72 LOUIS DREYFUS	DRN# 32606	1,812	1,757	56,159	54,469	4.11100	4.23858
73 LOUIS DREYFUS	DRN# 32606	8,000	7,759	248,000	240,535	4.10100	4.22827
74 LOUIS DREYFUS	DRN# 32606	1,020	989	31,608	30,657	4.20100	4.33137
75 LOUIS DREYFUS	DRN# 32606	333	323	10,310	10,000	3.56000	3.67048
76 LOUIS DREYFUS	DRN# 32606	35	34	1,076	1,044	4.20000	4.33034
77 LOUIS DREYFUS	DRN# 32606	166	161	5,155	5,000	3.97000	4.09321
78	SUBTOTAL	18,519	17,962	574,095	556,815	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on

the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

FOR THE PERIOD OF:  
PRESENT MONTH:

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October-06

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December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	LOUIS DREYFUS	DRN# 32606	618	599	19,144	18,568	4.63984	4.78383
80	LOUIS DREYFUS	DRN# 32606	645	626	19,999	19,397	5.15000	5.30983
81	LOUIS DREYFUS	DRN# 32606	133	129	4,125	4,001	5.12500	5.28405
82	LOUIS DREYFUS	DRN# 32606	203	197	6,284	6,095	5.68000	5.85627
83	LOUIS DREYFUS	DRN# 32606	203	197	6,284	6,095	5.13500	5.29436
84	LOUIS DREYFUS	DRN# 32606	606	588	18,782	18,217	4.26000	4.39221
85	LOUIS DREYFUS	DRN# 32606	811	786	25,136	24,379	6.09375	6.28286
86	LOUIS DREYFUS	DRN# 32606	606	588	18,789	18,223	6.75000	6.95948
87	LOUIS DREYFUS	DRN# 32606	202	196	6,250	6,062	7.32000	7.54717
88	LOUIS DREYFUS	DRN# 32606	57	55	1,772	1,719	7.75000	7.99051
89	LOUIS DREYFUS	DRN# 32606	37	35	1,134	1,100	7.80000	8.04207
90	MAGNUS	DRN# 9906	166	161	5,155	5,000	4.45000	4.58810
91	MAGNUS	DRN# 10034	35	34	1,081	1,048	5.15000	5.30983
92	NATIONAL FUEL	DRN# 23703	148	143	4,581	4,443	4.30000	4.43345
93	NOBLE	DRN# 716	97	94	3,000	2,910	5.00000	5.15517
94	ONEOK	DRN# 32606	600	582	18,600	18,040	5.69903	5.87589
95	ONEOK	DRN# 241390	62	61	1,934	1,876	3.63500	3.74781
96	ONEOK	DRN# 241390	303	294	9,388	9,105	3.65000	3.76327
97	<b>SUBTOTAL</b>		<b>5,530</b>	<b>5,364</b>	<b>171,438</b>	<b>166,278</b>	<b>4.89133</b>	<b>5.04313</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

COMPANY: PEOPLES GAS SYSTEM

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FOR THE PERIOD OF:  
PRESENT MONTH:

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 ONEOK	DRN# 32606	334	324	10,358	10,046	4.13000	4.25817
99 ONEOK	DRN# 32606	288	279	8,913	8,645	4.23000	4.36127
100 ONEOK	DRN# 32606	463	449	14,346	13,914	4.20000	4.33034
101 ONEOK	DRN# 32606	806	782	25,000	24,248	4.55800	4.69945
102 ONEOK	DRN# 32606	323	313	10,000	9,699	4.60000	4.74276
103 ONEOK	DRN# 32606	274	266	8,488	8,233	4.56250	4.70409
104 ONEOK	DRN# 32606	968	939	30,000	29,097	4.58000	4.72214
105 ONEOK	DRN# 32606	484	469	15,000	14,549	4.46000	4.59841
106 ONEOK	DRN# 32606	138	134	4,273	4,144	5.11000	5.26858
107 ONEOK	DRN# 32606	165	160	5,111	4,957	5.15000	5.30983
108 ONEOK	DRN# 32606	30	29	928	900	5.21500	5.37684
109 ONEOK	DRN# 32606	706	685	21,879	21,220	5.83000	6.01093
110 ONEOK	DRN# 32606	175	170	5,418	5,255	5.74000	5.91814
111 ONEOK	DRN# 32606	452	438	14,015	13,593	5.73000	5.90783
112 ONEOK	DRN# 32606	518	502	16,059	15,576	4.57000	4.71183
113 ONEOK	DRN# 32606	1,935	1,877	60,000	58,194	6.17625	6.36792
114 ONEOK	DRN# 32606	193	187	5,977	5,797	5.28000	5.44386
115 ONEOK	DRN# 32606	1,587	1,539	49,182	47,702	6.46000	6.66048
116	SUBTOTAL	9,837	9,541	304,947	295,768	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

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FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
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December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 9906	544	528	16,872	16,364	6.90000	7.11414
118 ONEOK	DRN# 9906	1,149	1,115	35,631	34,559	7.00000	7.21724
119 ONEOK	DRN# 9906	90	87	2,784	2,700	7.05000	7.26879
120 ONEOK	DRN# 9906	122	118	3,774	3,660	7.35000	7.57810
121 ONEOK	DRN# 9906	30	29	928	900	7.20000	7.42345
122 OCCIDENTAL	DRN# 9906	268	259	8,294	8,044	3.63500	3.74781
123 OCCIDENTAL	DRN# 9906	806	782	25,000	24,248	4.55800	4.69945
124 OCCIDENTAL	DRN# 25809	299	290	9,277	8,998	5.10000	5.25827
125 OCCIDENTAL	DRN# 25809	161	156	5,000	4,850	5.74500	5.92329
126 OCCIDENTAL	DRN# 25809	51	49	1,581	1,533	5.82000	6.00062
127 PROGRESS	DRN# 32606	1,129	1,095	35,000	33,947	7.60000	7.83586
128 SEQUENT	DRN# 32606	161	156	5,000	4,850	4.91500	5.06753
129 SEQUENT	DRN# 32606	161	156	5,000	4,850	5.12000	5.27889
130 SEQUENT	DRN# 32606	777	754	24,087	23,362	4.55000	4.69121
131 SEQUENT	DRN# 241390	813	788	25,194	24,436	4.60000	4.74276
132 SEQUENT	DRN# 241390	105	102	3,257	3,159	5.32000	5.48510
133 SEQUENT	DRN# 241390	36	35	1,115	1,081	5.78000	5.95938
134 SEQUENT	DRN# 241390	161	156	5,000	4,850	5.40500	5.57274
135	SUBTOTAL	6,864	6,658	212,794	206,389	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

FOR THE PERIOD OF:  
PRESENT MONTH:

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Through

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SEQUENT	DRN# 32606	144	140	4,460	4,326	6.13625	6.32668
137 SEQUENT	DRN# 32606	161	156	5,000	4,850	6.55000	6.75327
138 SEQUENT	DRN# 241390	356	346	11,046	10,714	6.74167	6.95089
139 SEQUENT	DRN# 241390	161	156	5,000	4,850	6.36500	6.56253
140 SEQUENT	DRN# 241390	982	953	30,446	29,530	7.60000	7.83586
141 SEQUENT	DRN# 241390	145	141	4,500	4,365	7.49000	7.72245
142 SEQUENT	DRN# 241390	30	29	928	900	7.55000	7.78431
143 SOUTHWEST ENERGY	DRN# 23422	36	35	1,109	1,076	4.62867	4.77232
144 SOUTHWEST ENERGY	DRN# 23422	13	13	418	405	4.45000	4.58810
145 SOUTHWEST ENERGY	DRN# 23422	14	13	431	418	5.70000	5.87689
146 TAMPA ELECTRIC	DRN# 163884	368	357	11,396	11,053	4.46000	4.59841
147 TAMPA ELECTRIC	DRN# 163884	1,430	1,387	44,335	43,001	6.36500	6.56253
148 TAMPA ELECTRIC	DRN# 163884	917	889	28,426	27,570	7.49000	7.72245
149 TAMPA ELECTRIC	DRN# 163884	484	469	15,000	14,549	7.28000	7.50593
150 TEXLA	DRN# 163884	40	39	1,254	1,216	3.65000	3.76327
151 TEXLA	DRN# 241390	20	20	627	608	4.20000	4.33034
152 TEXLA	DRN# 241390	36	35	1,115	1,081	4.15000	4.27879
153 TEXLA	DRN# 10034	323	313	10,000	9,699	4.73700	4.88401
154	SUBTOTAL	5,861	5,491	175,491	170,209	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

FOR THE PERIOD OF:  
PRESENT MONTH:

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December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	TEXLA DRN# 241390	319	309	9,891	9,593	6.79167	7.00244
156	THE ENERGY AUTHORITY DRN# 360065	1,355	1,314	42,000	40,736	7.63000	7.86679
157	TOTAL GAS AND POWER DRN# 32606	28	27	870	844	4.14500	4.27364
158	VIRGINIA POWER DRN# 32606	14,301	13,870	443,329	429,985	3.92100	4.04268
159	VIRGINIA POWER DRN# 32606	2,318	2,248	71,858	69,695	4.21000	4.34065
160	VIRGINIA POWER DRN# 32606	850	825	26,357	25,564	4.02100	4.14579
161	VIRGINIA POWER DRN# 32606	109	106	3,379	3,277	6.12000	6.30993
162	VIRGINIA POWER DRN# 32606	323	313	10,000	9,699	4.14500	4.27364
163	VIRGINIA POWER DRN# 32606	161	156	5,000	4,850	4.15500	4.28395
164	VIRGINIA POWER DRN# 32606	806	782	25,000	24,248	4.55800	4.69945
165	VIRGINIA POWER DRN# 32606	30	29	928	900	7.90000	8.14517
166	VIRGINIA POWER DRN# 32606	30	29	928	900	7.08000	7.29972
167	BP ENERGY DRN# 8205175	161	156	5,000	4,850	4.70000	4.84586
168	CHEVRON DRN# 8205164	161	156	5,000	4,850	5.25000	5.41293
169	CHEVRON DRN# 8205175	121	117	3,750	3,637	5.38000	5.54696
170	CHEVRON DRN# 8205179	161	156	5,000	4,850	7.30000	7.52655
171	CONSTELLATION DRN# 8205175	5,032	4,881	156,000	151,304	4.43100	4.56851
172	LOUIS DREFUS DRN# 8205175	161	156	5,000	4,850	5.35000	5.51603
173	LOUIS DREFUS DRN# 8205175	258	250	8,000	7,759	5.30000	5.46448
174	SUBTOTAL	26,687	25,884	827,290	802,389	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182



FOR THE PERIOD OF:  
PRESENT MONTH:

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 SEQUENT	DRN# 8205175	1,613	1,564	50,000	48,495	6.06800	6.25632
176 TAMPA ELECTRIC	DRN# 8205175	897	870	27,803	26,966	3.91500	4.03650
177 TAMPA ELECTRIC	DRN# 8205171	329	319	10,204	9,897	5.25000	5.41293
178 TAMPA ELECTRIC	DRN# 8205175	589	571	18,244	17,695	6.36500	6.56253
179 TAMPA ELECTRIC	DRN# 8205171	323	313	10,000	9,699	7.53000	7.76369
180 TAMPA ELECTRIC	DRN# 8205175	161	156	5,000	4,850	7.74500	7.98536
181 TAMPA ELECTRIC	DRN# 8205175	161	156	5,000	4,850	7.15500	7.37705
182 TAMPA ELECTRIC	DRN# 8205175	161	156	5,000	4,850	7.87500	8.11939
183 BP ENERGY	DRN# 8205175	12,600	12,221	390,600	378,843	3.92000	4.04165
184 CARGILL	DRN# 8205175	323	313	10,000	9,699	7.25000	7.47500
185 CONOCO	DRN# 8205175	191	185	5,914	5,736	4.15000	4.27879
186 CONOCO	DRN# 8205175	263	255	8,145	7,900	4.45000	4.58810
187 CONOCO	DRN# 8205175	263	255	8,145	7,900	5.15000	5.30983
188 CONOCO	DRN# 8205175	484	469	15,000	14,549	6.95000	7.16569
189 CORAL	DRN# 10034	4,919	4,771	152,500	147,910	4.18500	4.31488
190 FORTIS ENERGY	DRN# 10034	54	52	1,667	1,617	7.21000	7.43376
191 LOUIS DREYFUS	DRN# 10034	263	255	8,145	7,900	5.30000	5.46448
192 SEQUENT	DRN# 10034	165	160	5,109	4,955	4.15000	4.27879
193 SEQUENT	DRN# 10034	263	255	8,145	7,900	4.10500	4.23240
194	SUBTOTAL	24,020	23,297	744,621	722,208	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

FOR THE PERIOD OF:  
PRESENT MONTH:

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December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 SEQUENT	DRN# 10034	263	255	8,145	7,900	4.65000	4.79431
196 SEQUENT	DRN# 10034	161	156	5,000	4,850	7.38000	7.60903
197 SEQUENT	DRN# 10034	128	124	3,954	3,835	7.26000	7.48531
198 SEQUENT	DRN# 10034	450	437	13,954	13,534	7.03000	7.24817
199 SOUTHERN CO.	DRN# 10034	161	156	5,000	4,850	7.90000	8.14517
200		0	0	0	0	0.00000	#DIV/0!
201		0	0	0	0	0.00000	#DIV/0!
202		0	0	0	0	0.00000	#DIV/0!
203		0	0	0	0	0.00000	#DIV/0!
204		0	0	0	0	0.00000	#DIV/0!
205		0	0	0	0	0.00000	#DIV/0!
206		0	0	0	0	0.00000	#DIV/0!
207		0	0	0	0	0.00000	#DIV/0!
208		0	0	0	0	0.00000	#DIV/0!
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	1,163	1,128	36,053	34,968	4.89133	5.04313
214	TOTAL	117,775	114,230	3,651,038	3,541,142	4.89133	5.04313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 615,115 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 649,423 dth's moved on the Southern Natural Gas pipeline shown on line 183 THRU 199, and 319,001 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 167 THRU 182

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

October-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	3,542,698	3,742,796	200,099	0.05648	57,332,788	60,008,859	2,676,071	0.04668
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	3,901	0	(3,901)	(1.00000)
3 SMALL COMM. SERVICE	174,721	161,017	(13,704)	(0.07843)	2,261,404	2,076,399	(185,005)	(0.08181)
4 GENERAL SERVICE-1	2,932,223	2,904,125	(28,098)	(0.00958)	35,728,790	38,001,996	2,273,206	0.06362
5 GENERAL SERVICE-2	858,328	862,373	4,045	0.00471	11,324,255	11,724,028	399,771	0.03530
6 GENERAL SERVICE-3	496,627	366,478	(130,149)	(0.26207)	5,912,353	4,466,113	(1,446,240)	(0.24461)
7 GENERAL SERVICE-4	164,126	280,964	116,838	0.71188	2,201,082	3,756,583	1,555,501	0.70670
8 GENERAL SERVICE-5	271,612	14,525	(257,087)	(0.94652)	1,950,480	1,003,630	(946,850)	(0.48544)
9 NATURAL GAS VEH. SALES	3,256	4,280	1,024	0.31462	32,460	42,800	10,340	0.31856
10 COMM. ST. LIGHTING	9,887	18,295	8,409	0.85050	98,805	185,150	86,345	0.87389
11 WHOLESALE	42,096	16,063	(26,033)	(0.61842)	975,618	231,353	(744,265)	(0.76287)
11A OFF SYSTEM SALES	25,692,600	0	(25,692,600)	(1.00000)	220,557,810	0	(220,557,810)	(1.00000)
12 TOTAL FIRM SALES	34,168,171	8,370,916	(25,817,255)	(0.75516)	338,379,745	121,496,909	(216,882,836)	(0.64095)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	103,217	0	(103,217)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1,110,856	0	(1,110,856)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	114,922	0	(114,922)	(1.00000)
16 TOTAL INT. SALES	0	0	0	#DIV/0!	1,328,995	0	(1,328,995)	(1.00000)
<b>THERM SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	44,772	23,630	(21,142)	(0.47221)	435,726	301,545	(134,181)	(0.30795)
17 GENERAL SERVICE-1	4,696,235	4,403,693	(292,542)	(0.06229)	52,267,295	51,497,302	(769,993)	(0.01473)
18 GENERAL SERVICE-2	4,292,561	4,206,288	(86,273)	(0.02010)	49,845,725	51,004,304	1,158,579	0.02324
19 GENERAL SERVICE-3	4,738,589	4,789,912	51,323	0.01083	54,675,853	55,669,580	993,727	0.01799
20 GENERAL SERVICE-4	3,369,693	2,832,267	(537,426)	(0.15949)	37,282,655	34,548,236	(2,734,419)	(0.07334)
21 GENERAL SERVICE-5	5,523,280	4,983,833	(539,447)	(0.09767)	54,715,261	57,724,304	3,009,043	0.05499
22 NATURAL GAS VEHICLE SALES	41,731	33,283	(8,448)	(0.20244)	394,525	369,920	(24,605)	(0.06237)
23 CONDOMINIUM	118,324	123,172	4,848	0.04097	2,857,764	2,591,039	(266,725)	(0.09333)
24 WHOLESALE	82,826	10,000	(72,826)	(0.87927)	646,082	100,000	(546,082)	(0.84522)
25 COMM. ST. LIGHTING	54,314	60,575	6,261	0.11527	527,119	605,750	78,631	0.14917
26 INTERRUPTIBLE SMALL	4,316,606	4,189,186	(126,420)	(0.02929)	44,490,700	46,173,961	1,683,261	0.03783
27 INTERRUPTIBLE LV-1	15,390,698	14,925,014	(465,684)	(0.03026)	162,430,982	165,670,110	3,239,128	0.01994
28 INTERRUPTIBLE LV-2	25,124,884	24,731,269	(393,615)	(0.01567)	320,256,218	255,750,341	(64,505,877)	(0.20142)
29 TOTAL TRANSPORTATION	67,793,512	65,312,122	(2,481,390)	(0.03660)	780,826,905	721,996,392	(58,829,513)	(0.07534)
30 TOTAL THROUGHPUT	101,981,683	73,683,038	(28,298,645)	(0.27749)	1,120,534,645	843,493,301	(277,041,344)	(0.24724)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	299,982	305,987	6,005	0.02002	2,993,932	3,013,762	19,830	0.00662
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
33 SMALL COMMERCIAL	5,674	5,402	(272)	(0.04794)	57,432	54,666	(2,766)	(0.04816)
34 GENERAL SERVICE-1	10,161	10,585	424	0.04173	102,708	106,543	2,835	0.02760
35 GENERAL SERVICE-2	616	657	41	0.06656	6,069	6,485	416	0.06855
36 GENERAL SERVICE-3	106	91	(15)	(0.14151)	1,052	921	(131)	(0.12452)
37 GENERAL SERVICE-4	7	16	9	1.28571	93	180	87	0.72043
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	52	30	(22)	(0.42308)
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	70	70	0	0.00000
40 COMM. ST. LIGHTING	33	38	5	0.15152	340	384	44	0.12941
41 WHOLESALE	9	7	(2)	(0.22222)	81	70	(11)	(0.13580)
41A OFF SYSTEM SALES	16	0	(16)	(1.00000)	170	0	(170)	(1.00000)
42 TOTAL FIRM	316,615	322,793	6,178	0.01951	3,162,004	3,182,091	20,087	0.00635
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	8	0	(8)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
46 TOTAL INT.	0	0	0	#DIV/0!	11	0	(11)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	453	389	(64)	(0.14128)	4,424	3,890	(534)	(0.12071)
47 GENERAL SERVICE-1	8,327	8,663	336	0.04035	81,769	84,089	2,320	0.02837
48 GENERAL SERVICE-2	2,379	2,438	59	0.02480	23,509	23,941	432	0.01838
49 GENERAL SERVICE-3	670	685	15	0.02239	6,654	6,763	109	0.01638
50 GENERAL SERVICE-4	138	116	(22)	(0.15942)	1,350	1,160	(190)	(0.14074)
51 GENERAL SERVICE-5	94	95	1	0.01064	923	950	27	0.02925
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	119	110	(9)	(0.07563)
53 CONDOMINIUM	297	223	(74)	(0.24916)	2,931	2,230	(701)	(0.23917)
54 WHOLESALE	1	1	0	0.00000	11	10	(1)	(0.09091)
55 COMM. ST. LIGHTING	30	34	4	0.13333	315	340	25	0.07937
56 INTERRUPTIBLE SMALL	29	31	2	0.06897	300	310	10	0.03333
57 INTERRUPTIBLE LV-1	15	13	(2)	(0.13333)	145	130	(15)	(0.10345)
58 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	57	50	(7)	(0.12281)
59 TOTAL TRANSP. CUSTOMERS	12,450	12,704	254	0.02040	122,507	123,973	1,466	0.01197
60 TOTAL CUSTOMERS	329,065	335,497	6,432	0.01955	3,284,522	3,306,064	21,542	0.00656

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

October-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	12	12	0	0.03575	19	20	1	0.03979
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	780	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	31	30	(1)	(0.03203)	39	38	(1)	(0.03535)
64 GENERAL SERVICE-1	289	274	(14)	(0.04926)	348	360	12	0.03505
65 GENERAL SERVICE-2	1,393	1,313	(81)	(0.05799)	1,866	1,808	(58)	(0.03111)
66 GENERAL SERVICE-3	4,685	4,027	(658)	(0.14043)	5,620	4,849	(771)	(0.13717)
67 GENERAL SERVICE-4	23,447	17,560	(5,886)	(0.25105)	23,668	23,479	(189)	(0.00798)
68 GENERAL SERVICE-5	54,322	4,842	(49,481)	(0.91087)	37,509	33,454	(4,055)	(0.10810)
69 NATURAL GAS VEH. SALES	543	611	69	0.12681	464	611	148	0.31856
70 COMM. ST. LIGHTING	300	481	182	0.60702	291	482	192	0.65917
71 WHOLESALE	4,677	2,295	(2,383)	(0.50939)	12,045	3,305	(8,740)	(0.72560)
71A OFF SYSTEM SALES	1,605,788	#DIV/0!	#DIV/0!	#DIV/0!	1,297,399	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	12,902	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,110,856	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,461	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	99	61	(38)	(0.38538)	98	78	(21)	(0.21295)
75 GENERAL SERVICE-1(TRANSP.)	564	508	(56)	(0.09866)	639	612	(27)	(0.04192)
76 GENERAL SERVICE-2(TRANSP.)	1,804	1,725	(79)	(0.04381)	2,120	2,130	10	0.00478
77 GENERAL SERVICE-3(TRANSP.)	7,073	6,993	(80)	(0.01130)	8,217	8,230	13	0.00158
78 GENERAL SERVICE-4(TRANSP.)	24,418	24,416	(2)	(0.00008)	27,617	29,783	2,166	0.07844
79 GENERAL SERVICE-5(TRANSP.)	58,758	52,461	(6,297)	(0.10717)	59,280	60,762	1,483	0.02501
80 NATURAL GAS VEHICLES(TRANSP.)	3,794	3,026	(768)	(0.20244)	3,315	3,363	48	0.01435
81 CONDOMINIUM(TRANSP.)	398	552	154	0.38641	975	1,162	187	0.19168
82 WHOLESALE(TRANSP.)	82,826	10,000	(72,826)	(0.87927)	58,735	10,000	(48,735)	(0.82974)
83 COMM. ST. LIGHTING(TRANSP.)	1,810	1,782	(29)	(0.01594)	1,673	1,782	108	0.06467
84 INTERRUPTIBLE SMALL (TRANSP.)	148,814	135,135	(13,679)	(0.09192)	148,302	148,948	646	0.00436
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,026,047	1,148,078	122,031	0.11893	1,120,214	1,274,385	154,172	0.13763
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,187,481	4,946,254	758,773	0.18120	5,618,530	5,115,007	(503,523)	(0.08962)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315	1.0325	1.0325	1.0325	1.0315		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049	1.050	1.050	1.050	1.049		
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0354	1.0344		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052	1.054	1.054	1.053	1.052		

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325	1.0344	1.0354	1.0335	1.0325		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050	1.052	1.053	1.051	1.050		
<b>TAMPA, LAKELAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305	1.0315	1.0335	1.0325	1.0325		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048	1.049	1.051	1.050	1.050		

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0344	1.0335		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052	1.051		
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340	1.0360	1.0360	1.0340	1.0331		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052	1.051		

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331	1.0350	1.0379	1.0370	1.0360		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058	1.060	1.063	1.062	1.061		
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325	1.0335	1.0364	1.0344	1.0344		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050	1.051	1.054	1.052	1.052		



ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0344	1.0325	1.0344	1.0335	1.0325		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.052	1.050	1.052	1.051	1.050		
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0354	1.0364	1.0364	1.0344	1.0335		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.053	1.054	1.054	1.052	1.051		

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: October 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		38		\$183,436.78	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		23(Line2)		\$50,416.45	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		24(Line6)		\$6,741.33	
4 Commodity Pipeline (FGT)-Sept'06 Accrual Adj:					
Invoice-FGT-----	104-157(Totals plus lines 1-6)		\$21,076.29		
Invoice-FGT-----	158-169		(\$13,372.60)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		32	(\$3,187.49)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	102(Lines 9 &12)			\$4,516.20	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: October 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Sept'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	173-175		\$41,924.12		
Less Prior Month's Accrual of Sonat Pipeline Charges---		21(Line2)	(\$41,922.78)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	170(Line6)			\$1.34	
6 Commodity Pipeline-(Gulfstream)-Sept'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	180-183(excl. line 1 &2)		\$5,432.35		
Invoice-Gulfstream Natural Gas System-----	184(excl. line 1)		\$21.90		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line6)	(\$5,355.67)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	178(line15&18)			\$98.58	
7 Bay Gas Storage				\$12,500.00	
8 Special Fuels Surcharge (FGT)-----	17-19			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$272,944.76</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: October 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----	40			\$4,650.00	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----	41-42			\$547,130.00	
12 Swing Service-Comm. 3rd Party Suppliers-Sept'06 Accrual Adj:					
Invoice-----	85(line1), 96(line1,2,3,4,5)		\$518,142.85		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		35-38	(\$496,564.77)		
Sub-Total (Detailed Worksheet)-----	54( line 17,18)			\$21,578.08	
13 Sonat-Imbalance Penalty- Sept'06 Accrual Adj.-----					
Invoice-----	176		\$38,967.00		
Less Prior Month's Accrual of Imbalance Penalty-----		21(line4)	(\$38,968.00)		
Sub-Total (Detailed Worksheet)-----	170( line 12)			(\$1.00)	
14 TOTAL SWING SERVICE-----					<u>\$573,357.08</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: October 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	52(Line1)		\$17,311,305.27		
Hedge Settement-----	36		\$2,431,850.00	\$19,743,155.27	
16 City of Sunrise-----	25-28			\$21,655.47	
17 Okaloosa-----	29-32			\$36,798.21	
18 Purchases-3rd Party Suppliers-Sept'06 Accrual Adj :					
Supplier Invoices-----	55-101		\$16,069,412.88		
Supplier Invoices-----	Less : Page 54( Lines 15,22)		(\$9,000.00)		
Supplier Invoices-----	Less : Page 54( Lines 17,24)		(\$518,142.85)		
Less Prior Month's Accruals for Gas Purchased-----		47(Line1)	(\$15,601,139.44)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	53(lines1-10),53(Line 5-6,12-13,19-20,26-27)			(\$58,869.41)	
19 Purchases-3rd Party Suppliers (Gulfstream)-Sept'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	185-186		(\$9,901.54)		
Less Prior Month's Accrual of (Imbalance Cashout)		22(Line1)	\$8,705.51		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	178(line 3)			(\$1,196.03)	
20 Cashouts-Peoples' Transportation Customers-----	192			\$582,363.55	
21 NCTS Program Cashouts-----	193			\$0.15	
22 Parked / Unparked Gas-----	37			\$106,751.70	
23 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	23(Line1)			(\$51,205.38)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	24(Line1)			\$743.54	
25 Bookouts-----	22			\$98,826.50	
26 Imbalance Cashout (FGT)-----	21			\$1,942,849.41	
27 Imbalance Cashout (FGT)-Sep'06--Accrual Adj-----	189(Line7)			(\$35,071.02)	
28 Purchases-3rd Party Suppliers (SNG)-Sept'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	177(Line1)		(\$68,564.54)		
Less Prior Month's Accrual for Imbalance Cashout-----		21(Line1)	\$68,673.22		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	170(line 3)			\$108.68	
29 TOTAL COMMODITY (Other)-----					<u>\$22,386,910.64</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: October 2006**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,062,636.12		
Invoice-FGT					
Line 1		13	\$1,348,095.45		
Invoice-FGT					
Line 2			\$0.00		
Invoice-FGT					
Line 1		16	\$47,678.00		
Total Demand (FGT)				\$4,458,409.57	
31 Demand (SNG):					
Accrual of Sonat Pipeline Charges		23(Line3)		\$339,052.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		24(Line7)		\$604,562.00	

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: October 2006**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,032,575.15)		
Invoice-FGT (Relinq. Credits)-----		13-16	(\$351,418.31)		
Invoice-FGT (Relinq. Credits)-----		16	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,431,671.46)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-12		\$605,460.28	
35 Unbundled Capacity Sales (FGT):-----		188		\$163,645.99	
36 Capacity Discount-----		187		\$20,086.08	
37 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		39		(\$9,808.40)	
38 TOTAL DEMAND-----					<u>\$4,749,736.54</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: October 2006**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
39 Administrative Costs	N/A			\$83,997.16	
40 Odorant Charges		34		\$23,724.68	
41 Transportation Trailer Charges		31-33		\$137,910.98	
42 TOTAL OTHER					<u>\$245,632.82</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
October-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	66,570,590	19	2,635,521.25	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,808.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,564,510	19	996,677.14	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,837,370	15	169,112.45	1
5a FTS-1 USAGE CHARGE-Sep'06 Accrual Adj.	COMM. PIPELINE	152,590	15	3,511.07	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,968,470	15	14,324.33	1
6a FTS-2 USAGE CHARGE-Sep'06 Accrual Adj.	COMM. PIPELINE	0	15	1,005.13	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	3,142,820	18	\$1,942,849.41	4
9 IMBALANCE CASHOUT-Sep'06 Accrual Adj.	COMM. OTHER	(70,030)	18	(\$35,071.02)	4
10 TOTAL FGT		<u>127,583,320</u>		<u>\$5,766,347.19</u>	
11 SONAT PIPELINE	COMM. PIPELINE	6,033,310	15	50,416.45	1
12 SONAT PIPELINE	DEMAND	9,607,660	19	339,052.48	5
13 SONAT PIPELINE	COMM. OTHER	(85,630)	18	(51,205.38)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	3,121,050	15	6,741.33	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	1,360	18	743.54	4
17 CITY OF SUNRISE	COMM. OTHER	25,022	18	21,655.47	4
18 OKALOOSA	COMM. OTHER	231,330	18	36,798.21	4
19 TRANSPORT TRAILER CHARGES	OTHER			137,910.98	6
20 ADMINISTRATIVE COSTS	OTHER			83,997.16	6
21 ODORANT CHARGES	OTHER			23,724.68	6
22 BOOKOUTS	COMM. OTHER	199,130	18	98,826.50	4
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,224,495	18	582,363.55	4
24 NCTS PROGRAM C/O'S	COMM. OTHER	0	18	0.15	4
25 ANADARKO	COMM. OTHER	1,032,560	18	566,899.83	4
26 BP ENERGY	COMM. OTHER	5,517,270	18	2,383,621.66	4
27 CARGILL	COMM. OTHER	187,300	18	131,791.25	4
28 CHEVTEXACO	COMM. OTHER	2,374,710	18	1,249,908.68	4
29 CIMA	COMM. OTHER	17,940	18	9,274.98	4
30 CINERGY	COMM. OTHER	17,940	18	10,306.53	4
31 CONOCO	COMM. OTHER	608,730	18	355,783.85	4
32 CONSTELLATION	COMM. OTHER	1,860,000	18	824,166.00	4
33 CORAL	COMM. OTHER	1,525,000	18	638,212.50	4
34 FORTIS ENERGY	COMM. OTHER	85,810	18	54,525.38	4
35 GLENCORE	COMM. OTHER	352,840	18	217,562.82	4
36 HOUSTON PIPELINE	COMM. OTHER	2,348,070	18	1,093,397.95	4
37 LOUIS DREYFUS	COMM. OTHER	5,011,520	18	2,263,969.19	4
38 MAGNUS ENERGY	COMM. OTHER	62,360	18	28,506.90	4
39 NATIONAL FUEL MARKETING	COMM. OTHER	45,810	18	19,698.30	4
40 NOBLE	COMM. OTHER	30,000	18	15,000.00	4
41 OCCIDENTAL	COMM. OTHER	491,520	18	229,337.82	4
42 ONEOK	COMM. OTHER	3,948,580	18	2,196,084.98	4
43 PROGRESS	COMM. OTHER	350,000	18	266,000.00	4
44 SEQUENT	SWING-DEMAND			4,650.00	3
45 SEQUENT	SWING-COMM.	945,000	17	547,130.00	3
46 SEQUENT	COMM. OTHER	1,298,400	18	777,456.82	4
47 SOUTHERN CO.	COMM. OTHER	50,000	18	39,500.00	4
48 SOUTHWEST ENERGY	COMM. OTHER	19,580	18	9,450.00	4
49 TAMPA ELECTRIC	COMM. OTHER	1,804,080	18	1,122,846.99	4
50 TEXLA ENERGY	COMM. OTHER	228,870	18	126,384.13	4
51 THE ENERGY AUTHORITY	COMM. OTHER	420,000	18	320,460.00	4
52 TOTAL GAS & POWER	COMM. OTHER	8,700	18	3,806.15	4
53 VIRGINIA POWER	COMM. OTHER	5,867,790	18	2,357,552.56	4
54 PARKED GAS/UNPARKED GAS	COMM. OTHER	236,700	18	106,751.70	4
55 BAY GAS STORAGE CO.	COMM. PIPELINE	500,000	15	12,500.00	1
56 J. ARON & CO.	COMM. OTHER	0	18	394,900.00	4
57 BARCLAYS BANK	COMM. OTHER	0	18	292,320.00	4
58 BNP PARIBAS	COMM. OTHER	0	18	362,900.00	4
59 MERRILL LYNCH	COMM. OTHER	0	18	207,530.00	4
60 MITSUI	COMM. OTHER	0	18	433,350.00	4
61 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	740,850.00	4
62 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,030,948	19	20,086.08	5
63 UNBUNDLED CAPACITY SALES	DEMAND	3,550,000	19	163,645.99	5
64 GAS PURCHASES-Sep'06 Accrual Adj.	SWING-COMM.	0	17	21,578.08	3
65 GAS PURCHASES-Sep'06 Accrual Adj.	COMM. OTHER	(46,750)	18	(58,869.41)	4
66 SONAT - Imb. Penalty- Sep'06 Accrual Adj.	SWING SERVICE	(10)	17	(1.00)	3
67 SONAT P/L-Sep'06 Accrual Adj.	COMM. OTHER	260	18	108.68	4
68 SONAT P/L-Sep'06 Accrual Adj.	COMM. PIPELINE	260	15	1.34	1
69 GULFSTREAM PIPELINE-Sep'06 Accrual Adj.	COMM. OTHER	(2,130)	18	(1,196.03)	4
70 GULFSTREAM PIPELINE-Sep'06 Accrual Adj.	COMM. PIPELINE	1,060	15	\$98.58	1
71 TOTAL		<u>201,571,766</u>		<u>\$28,261,573.59</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 10/30/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> MARION COLLIN: <b>Contact Name:</b> MARION COLLIN: <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>Wire 11/10/06</i> \$2,063,052.72 <b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000302339 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/10/2006
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**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Util Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	686,500 ✓	32,991.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	7,743,707 ✓	3,062,638.12 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(81,716)	-32,318.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(121,551)	-48,073.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0100	0.0000	0.3955	(207)	-81.87	01 - 01	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(42,749)	-16,907.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0100	0.0000	0.3955	(89,404)	-35,359.28	01 - 31	
01											RC2	0.3855	0.0100	0.0000	0.3955	(226,548)	-89,599.73	01 - 31	

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Invoice Identifier:</b>	000302339
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/10/2006

<b>Begin Transaction Date:</b>	October 01, 2006	<b>End Transaction Date:</b>	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12667 At DRN 25809																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(270,599)	-107,021.91	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
Temporary Relinquishment Credit - Award # 12955 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	
Temporary Relinquishment Credit - Award # 12984 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
Temporary Relinquishment Credit - Award # 13059 At DRN 314571																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,959)	-3,543.29	01 - 31	
Temporary Relinquishment Credit - Award # 42804 At DRN 314571																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,635)	-1,042.14	01 - 31	
Temporary Relinquishment Credit - Award # 42804 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(48,879)	-19,727.15	01 - 31	
Temporary Relinquishment Credit - Award # 42835 At DRN 23422																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,109)	-11,512.61	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Simt D/T:</b>	10/30/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006	<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000302339
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,512)	-11,672.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,621)	-10,924.11	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(45,756)	-18,096.50	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,723)	-21,247.45	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,741)	-5,039.07	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,300)	-3,678.15	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,886)	-8,655.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01	W										RC2	0.3855	0.0100	0.0000	0.3955	(26,133)	-10,335.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-889-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006	<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000302339
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43135 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(22,630)	-8,950.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,046)	-3,182.19	23 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	October 01, 2006	<b>End Transaction Date:</b>	October 31, 2006

<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Invoice Identifier:</b>	000302339
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	11/10/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43952 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,500)	-6,130.25	01 - 31	
	Temporary Relinquishment Credit - Award # 43958 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,050)	-6,743.28	01 - 31	
	Temporary Relinquishment Credit - Award # 43958 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(22,630)	-8,950.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43958 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(88,691)	-35,077.29	01 - 31	
	Temporary Relinquishment Credit - Award # 43962 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(178,219)	-70,485.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43962 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(137,981)	-54,571.49	01 - 31	
	Temporary Relinquishment Credit - Award # 43962 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(186,000)	-73,563.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43962 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(80,600)	-31,877.30	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	November 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Invoice Identifier:</b>	000302339
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006

**End Transaction Date:** October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43962 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(7,750)	-3,065.13	01 - 31	
	Temporary Relinquishment Credit - Award # 43964 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(7,192)	-2,844.44	01 - 31	
	Temporary Relinquishment Credit - Award # 43964 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,720)	-1,471.26	01 - 31	
	Temporary Relinquishment Credit - Award # 43970 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,596)	-1,422.22	01 - 31	
	Temporary Relinquishment Credit - Award # 43970 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,205)	-6,804.58	01 - 31	
	Temporary Relinquishment Credit - Award # 43972 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,500)	-6,130.25	01 - 31	
	Temporary Relinquishment Credit - Award # 43972 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(465)	-183.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43978 At DRN 266472																		
01											RC2	0.1900	0.0100	0.0000	0.2000	(13,578)	-2,715.60	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/30/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Invoice Identifier:</b>	000302339
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006

**End Transaction Date:** October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43985 AI DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 AI DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,643)	-649.81	01 - 31	
				Temporary Relinquishment Credit - Award # 43993 AI DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,240)	-490.42	01 - 31	
				Temporary Relinquishment Credit - Award # 43993 AI DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,500)	-6,130.25	01 - 31	
				Temporary Relinquishment Credit - Award # 43999 AI DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(33,914)	-13,412.99	01 - 31	
				Temporary Relinquishment Credit - Award # 43999 AI DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(49,414)	-19,543.24	01 - 31	
				Temporary Relinquishment Credit - Award # 43999 AI DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44014 AI DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006	<b>Invoice Total Amount:</b>	\$2,063,052.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000302339
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 44014 At DRN 23422																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31		
	Temporary Relinquishment Credit - Award # 44014 At DRN 314571																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(5,796)	-2,292.32	04 - 31		
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(72,725)	-28,762.74	12 - 16		
	Temporary Relinquishment Credit - Award # 44018 At DRN 241390																			
																<b>Invoice Total Amount:</b>	<b>5,792,686</b>	<b>2,063,052.72</b>		

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/30/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
<b>Houston TX 77216-3142</b>	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Wire 11/10/06</i> \$367,815.00
<b>Invoice Identifier:</b> <i>01-90-000-23202-000</i> 000302227
<b>Account Number:</b> 52002384
<b>Net Due Date:</b> 11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	148,273	58,641.97	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	248,000	98,084.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	99,727	39,442.03	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 44005 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	14,663	5,799.22	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 44005 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	14,508	5,737.91	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 44005 At DRN 179851							R3A	0.3855	0.0100	0.0000	0.3955	26,877	10,629.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 44005 At DRN 179851							R3A	0.3855	0.0100	0.0000	0.3955	33,325	13,180.04	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 10/30/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
	Houston TX 77216-3142	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2006	<b>Invoice Total Amount:</b> \$367,815.00 <b>Invoice Identifier:</b> 000302227 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/10/2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IML	
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b> October 01, 2006	<b>End Transaction Date:</b> October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 44005 AI DRN 25809																			
01											R3A	0.3855	0.0100	0.0000	0.3955	65,627	25,955.48	01 - 31	
Temporary Acquisition Reservation Charge - Award # 44005 AI DRN 9906																			

**Invoice Total Amount: 930,000 367,815.00**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-889-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>When 11/10/06</i>	\$237,645.28
<b>Invoice Identifier:</b>	<i>01.90.000.232.02.000</i>	000302054
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		11/10/2006

<b>Begin Transaction Date:</b>	October 01, 2006	<b>End Transaction Date:</b>	October 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	24,118	9,538.67	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	19,592	7,748.64	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	84,506	33,422.12	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 179851							R3A	0.3855	0.0100	0.0000	0.3955	3,100	1,226.05	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	1,395	551.72	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	3,813	1,508.04	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24862							R3A	0.3855	0.0100	0.0000	0.3955	992	392.34	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	33,945	13,425.25	01 - 31	
01											R3A	0.3855	0.0100	0.0000	0.3955	52,204	20,646.68	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 10/30/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$237,645.28
<b>Invoice Identifier:</b>	000302054
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																		
01											R3A	0.3855	0.0100	0.0000	0.3955	36,022	14,246.70	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0100	0.0000	0.3955	195,083	77,155.33	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0100	0.0000	0.3955	86,180	34,084.19	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0100	0.0000	0.3955	21,855	8,643.65	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											R3A	0.3855	0.0100	0.0000	0.3955	26,536	10,494.99	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																		
01											R3A	0.3855	0.0100	0.0000	0.3955	11,532	4,560.91	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																		

**Invoice Total Amount:** 600,873      237,645.28

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33801	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 10/30/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Wired 11/10/06</i> \$996,677.14
<b>Invoice Identifier:</b> <i>01.90.000.232.02.000</i> 000302361
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									<i>L 100-1</i>		RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(193)	-148.42	01 - 01	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 42886 At DRN 32606															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43576 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,204)	-4,770.88	23 - 31	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,952)	-4,577.09	01 - 31	
				Temporary Relinquishment Credit - Award # 43959 At DRN 157553															
01	<i>W</i>										RC2	0.7690	0.0000	0.0000	0.7690	(15,841)	-12,181.73	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006	<b>Invoice Total Amount:</b>	\$996,677.14
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000302361
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43959 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(45,508)	-34,995.65	01 - 31	
Temporary Relinquishment Credit - Award # 43963 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(157,790)	-121,340.51	01 - 31	
Temporary Relinquishment Credit - Award # 43963 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,976)	-2,288.54	01 - 31	
Temporary Relinquishment Credit - Award # 43967 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,945)	-2,264.71	01 - 31	
Temporary Relinquishment Credit - Award # 43967 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,457)	-1,120.43	01 - 31	
Temporary Relinquishment Credit - Award # 43971 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,457)	-1,120.43	01 - 31	
Temporary Relinquishment Credit - Award # 43971 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,727)	-5,173.06	01 - 31	
Temporary Relinquishment Credit - Award # 43973 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,200)	-4,767.80	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stml D/T:</b> 10/30/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> MBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$996,677.14
<b>Invoice Identifier:</b>	000302361
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/10/2006

**Begin Transaction Date:** October 01, 2006

**End Transaction Date:** October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43973 AI DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(651)	-500.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43979 AI DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(527)	-405.26	01 - 31	
	Temporary Relinquishment Credit - Award # 43979 AI DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(496)	-381.42	01 - 31	
	Temporary Relinquishment Credit - Award # 43994 AI DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(651)	-500.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43994 AI DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,560)	-18,117.64	01 - 31	
	Temporary Relinquishment Credit - Award # 44000 AI DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,500)	-11,919.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44000 AI DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,404)	-4,155.68	04 - 31	
	Temporary Relinquishment Credit - Award # 44016 AI DRN 12740																		
01											RC2	0.6300	0.0000	0.0000	0.6300	(64,265)	-40,486.95	12 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$996,677.14
<b>Invoice Identifier:</b>	000302361
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/10/2006

<b>Begin Transaction Date:</b>	October 01, 2006	<b>End Transaction Date:</b>	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	------------------	------------------------------	------------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 44019 At DRN 157553																			
01											RC2	0.6300	0.0000	0.0000	0.6300	(38,010)	-23,946.30	12 - 16		
	Temporary Relinquishment Credit - Award # 44019 At DRN 241390																			
01											RC2	0.6300	0.0000	0.0000	0.6300	(25,000)	-15,750.00	12 - 16		
	Temporary Relinquishment Credit - Award # 44019 At DRN 9906																			
																<b>Invoice Total Amount:</b>	<b>1,256,451</b>	<b>996,677.14</b>		

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>Wire 11/10/06</i>	\$0.00
<b>Invoice Identifier:</b>	<i>01.90.000.233.02.00</i>	000302100
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		11/10/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000 ✓	47,678.00 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 43965 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

**Invoice Total Amount:** 0 0.00

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17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b>	<i>Wired 10/11/06</i> \$12,068.08
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02000</i> 000301942
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.holtap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b>	<i>Wire 10/1/06</i> \$3,086.41
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01.90.000.23202-000</i> 000301987
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-889-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>Wire 10/11/06</i>	\$79.59
<b>Invoice Identifier:</b>	<i>01.90.000.23202.000</i>	000301979
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		10/11/2006

**Begin Transaction Date:** October 01, 2006      **End Transaction Date:** October 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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02

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF October 2006

10-Nov-06

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Sept06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'06	Accrual-Comm.	40,192	5.00800	201,281.55
2	Oct'06	Accrual-Comm.	274,090	6.35400	1,741,567.86
3	<b>GRAND TOTAL</b>		<b>314,282</b>		<b>1,942,849.41</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF OCTOBER 31, 2006  
 IN DTH'S

03-Nov-06

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Oct06act

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Orlando Utilities	Sep'06	10,656	5.01580	\$53,448.36
2	BP Energy	Sep'06	9,176	4.82000	\$44,228.32
3	BP Energy	Sep'06	3,106	5.01580	\$15,579.07
4	Interconn	Sep'06	(3,025)	4.77000	(\$14,429.25)
5	<b>GRAND TOTAL</b>		<b>19,913</b>		<b>\$98,826.50</b>

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PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR October 2006

06-Nov-06

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Oct06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(8,563)	\$5.97984	(\$51,205.38)
2	COMMODITY-PIPELINE	ACCRUED	603,331	\$0.08356	\$50,416.45
3	DEMAND	ACCRUED	960,766	\$0.35290	\$339,052.48
4	TOTAL	ACCRUED	1,555,534		\$338,263.55



PEOPLES GAS SYSTEM

06-Nov-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR October 2006

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Oct06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	136	5.467	\$743.54
2	COMM.-P/L-FT	ACCRUED	312,105	\$0.02160	\$6,741.33
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	312,105	\$0.02160	\$6,741.33
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,397,241		\$612,046.87

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 11 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS			Sep 2 2006	Oct 3 2006	\$3,246.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,280.85	\$7,280.85 CR	\$0.00	\$0.00	\$0.00	\$3,246.72

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	08/01/06 - 09/02/06	32	43013	39293	3720	GAS	3246.72
TOTAL GAS USED							3720	
							TOTAL CURRENT CHARGES	3246.72
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3246.72
							CURRENT CHARGES PAST DUE AFTER Oct 3 2006	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4157	30	3720	32

Your Timely Payment is Appreciated.

CO 1 VENDOR \_\_\_\_\_  
 INVOICE  
 ATT \_\_\_\_\_ ENT \_\_\_\_\_  
 DUE 9-26  
 SCANNED

**MESSAGES**  
 To ensure that your bulk trash is collected monthly, all items must be placed curbside no later than 6:00 a.m. on the first day of your designated collection week. For more information, please contact All Service Refuse at (954) 583-1830. To view a map of the bulk trash collection zones, please visit our web site at [www.sunrisefl.gov/bulktrash.html](http://www.sunrisefl.gov/bulktrash.html).

**METER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Sep 2 2006	Oct 3 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,246.72	\$3,246.72

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 15 MAAD 3375943A-A-2  
 3405 1 MB 0.326

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

25

000010001 000074500 000324672 1

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
FLORIDA  
10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 9 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS			Oct 3 2006	Oct 31 2006	\$3,384.57
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,246.72	\$3,246.72 CR	\$0.00	\$0.00	\$0.00	\$3,384.57

METER READING INFORMATION CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	09/02/06 - 10/03/06		48918	43013	3905	GAS	3384.57
TOTAL GAS USED								3905
TOTAL CURRENT CHARGES								3384.57
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								3384.57

INVOICE

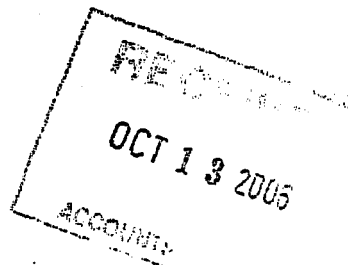
DUE 10-25

ATT ENT

SCANNED

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4222	33	3905	31

Your Timely Payment is Appreciated.



MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

METER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Oct 3 2006	Oct 31 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,384.57	\$3,384.57

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 7 MAAD 31123W2A-A-1  
1623 1 MB 0.326



PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

26

000010001 000074500 000338457 1

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 21 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS			Sep 13 2006	Oct 13 2006	\$6,184.97
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,637.00	\$3,637.00 CR	\$0.00	\$0.00	\$0.00	\$6,184.97

**METER READING INFORMATION** **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	6045179	08/09/06 - 09/13/06	35	24194	17060	7134	GAS	6184.97	
TOTAL GAS USED							7134		
CO   VENDOR								TOTAL CURRENT CHARGES	6184.97
INVOICE								NPAID BALANCE	.00
								DTAL AMOUNT DUE	6184.97

ATT ENT  
 UE 10-3

CURRENT CHARGES PAST DUE AFTER Oct 13 2006  
 SCANNED

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	4435	31	7134	35

RECEIVED  
 SEP 25 2006  
 ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

**MESSAGES**  
 To ensure that your bulk trash is collected monthly, all items must be placed curbside no later than 6:00 a.m. on the first day of your designated collection week. For more information, please contact All Service Refuse at (954) 583-1830. To view a map of the bulk trash collection zones, please visit our web site at [www.sunrisefl.gov/bulktrash.html](http://www.sunrisefl.gov/bulktrash.html).

**MER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Sep 13 2006	Oct 13 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$6,184.97	\$6,184.97

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

==AUTO==MIXED AADC 75D 14 MAA0 3E75W44-A-2  
 3414 1 MB 0.326

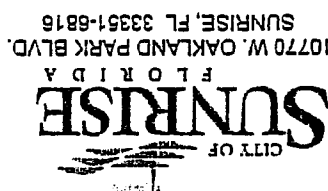
PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

27

000132663 000128434 000618497 3

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-2323  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

BILL DATE: Oct 4 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		PEOPLES GAS	
ACCOUNT NUMBER		10263	
SERVICE THROUGH		Sep 21 2006	
CURRENT CHARGES PAST DUE AFTER		Oct 26 2006	
TOTAL AMOUNT NOW DUE	\$8,839.21	TOTAL PAST DUE AMOUNT	\$0.00
TOTAL CURRENT CHARGES	\$8,839.21	ADJUSTMENTS	\$0.00
UNPAID BALANCE	.00	PAYMENTS	\$6,840.56 CR
TOTAL AMOUNT DUE	\$8,839.21	OTHER	\$0.00
CURRENT CHARGES PAST DUE AFTER Oct 26 2006	\$8,839.21	TOTAL PAST DUE AMOUNT	\$0.00
CURRENT PERIOD ACCOUNT ACTIVITY		TOTAL CURRENT CHARGES	
GAS		\$8,839.21	

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	PREV. READ	USAGE
GS	845780	08/21/06 - 09/21/06	31	2228	10263
TOTAL GAS USED					
UTILITY CONSUMPTION					
Last Year		This Year		No of Days	
8220		10263		31	
GAS This Month					
Your Timely Payment is Appreciated.					

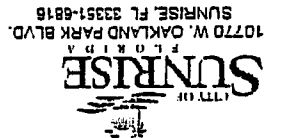
CO 1 VENDOR INVOICE  
 ATT JUE 10-16-06  
 SCANNED  
 OCT 1 0 2006

MESSAGES	
PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT	

NAME: PEOPLES GAS	SERVICE ADDRESS: 1 JACARANDA SQUARE
ACCOUNT NUMBER	SERVICE THROUGH
SERVICE THROUGH	CURRENT CHARGES
DATE	PAST DUE AFTER
Sep 21 2006	Oct 26 2006
TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$0.00	\$8,839.21
CYCLE/ROUTE	TOTAL AMOUNT NOW DUE
08-11	\$8,839.21

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



\*\*AUTO\*\*FIXED ADD 750 9. MAAD 3122802-A-2  
 2014 1 MB 0.32B

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 00011588 000883921 5



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 10/13/06

Invoice #: 165

Service Period: THROUGH SEPTEMBER 30, 2006

Due Date: 10/30/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

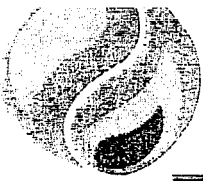
# 01-90-000-804-02-00-0  
 ok

Ed Elliott

10/26/06

30, FD

29



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 10/13/06

**Invoice #:** 165

**Service Period:** THROUGH SEPTEMBER 30,2006

**Due Date:** 10/30/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	633	\$ 8.37	<u>\$ 5,298.21</u>

# 01-90-000-804-02-00-0  
 ok  
 Ed Elliott

10/26/06

30

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: Sept20- Oct 20

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 1

OLD TO:  
**Peoples Gas System**  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CO 01 VENDOR \_\_\_\_\_  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE 10-30  
 ATT \_\_\_\_\_ ENT \_\_\_\_\_

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
net 10 Days	10/23/06	11/2/06

DESCRIPTION	AMOUNT
(2) 8 tube Trailers( Celebration)	15,400.00
(1) Tube Trailer Jacksonville ( Walmart) Project Completed	7,700.00
(1) Safety Regulation Unit \$275.00 per month + \$120 per month 9/20-10/20	845.00
1 mmcf/day compression & Drying	6,930.00
Compressions/Regulation Operator Sept:filled 10 loads x 1.25 hours x \$110.00	1,375.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
I. Additional Trailer Usage	
(1) Jumbo Tube Trailer @ Connerton \$2,200 per week for 4 weeks & 2 days	9,428.56
(2) Jumbo Tube Trailers ( Eustis) \$2,200 per week for 4 weeks & 2 days	18,857.12
(2) Jumbo Tube Trailer ( Ocala / Don Garlets) \$2,200 per week for 4 weeks & 2 days	18,557.12
(1) Jumbo Tube Trailer (5 guys) \$2,200 per week for 4 days	2,200.00

**RECEIVED**  
 OCT 30 2006  
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	31
<b>TOTAL DUE</b>	<b>Continued</b>

Check/Credit Memo No: \



**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: **Sept20- Oct 20**

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/23/06	11/2/06

DESCRIPTION	AMOUNT
(1) Safety Regulation Unit ( Eustis) \$750.00 per month + \$120.00 per month for monitoring	870.00
(1) Safety Regulation unit ( Don Garlets) \$750 per month + \$120 per month for monitoring	870.00
(1) Safety Regulation Unit ( 5 guys) \$750 per month + \$120 for monitoring	750.00
II. Change out Shuttles	
(1) Change out shuttle in Eustis & Connerton \$2200 per week for 4 weeks and 2 days	9,428.56
(1) Change out shuttle in Celebration & Don Garlets \$2,200 per week & 2 days	9,428.56
(1) Change out Shuttles jacksonville \$2,200 per week for 4 weeks & 2 days	9,428.56
III. Additional project regulation units with remote monitoring	
(1) Line heater ad Saftey regulation unit \$875.00 per month + \$150.00 per month ( Celebration)	1,025.00
(1) Small heated regulation unit at J-ville \$550 per month +\$120 per month for monitoring	670.00
(1) Small heated regulation unit \$550 +\$120 per month ( Connerton	670.00
IV. Station Safety Checks ( 9/22-9/2*-10/6-10/10-10/17) Locations Celebration, Connerton, Jacksonville,	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	32
Check/Credit Memo No:	<b>TOTAL DUE</b> Continued

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: Sept20- Oct 20

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/23/06	11/2/06

DESCRIPTION	AMOUNT
<b>Eustis &amp; Don Garlets</b>	
Jacksonville Bi-weekly 500 miles x 2 x 1.75 each mile	1,750.00
V Trailer switchout see attached project trip log	14,969.50

Subtotal	137,910.98
Sales Tax	
Total Invoice Amount	\$137,910.98
Payment/Credit Applied	33
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$137,910.98</b>

SUMMARY INVOICE

INVOICE DATE: 10/23/2006  
 INVOICE NO. : 90024762

Mail to:  
 PEOPLES GAS SYSTEMS INC  
 ACCOUNTS PAYABLE  
 PO BOX 2562  
 TAMPA FL 33601 33601

Remit to:  
 Natural Gas Odorizing Inc  
 P.O. Box 99221  
 Chicago, Il 60693

Customer P.O.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Mode or Railcar	Quantity Shipped	Unit Price	U/M	Fuel Charge	Other Charge	Total Value
SP32043-09	ORLANDO FL	81891379	RP CAPTAN (V)	466	10/13/2006	Tanktruck	3,402	1.93	LB	0.00	0.00	\$ 6,565.8
SP32043-09	PALM BEAC FL	81891378	RP CAPTAN (V)	466	10/13/2006	Tanktruck	276	1.93	LB	0.00	0.00	\$ 532.6
SP32043-09	TAMPA FL	81891375	RP CAPTAN (V)	466	10/13/2006	Tanktruck	6,528	1.93	LB	0.00	0.00	\$12,599.0
SP32043-09	SARASOTA FL	81891377	RP CAPTAN (V)	466	10/13/2006	Tanktruck	1,794	1.93	LB	564.68	0.00	\$ 4,027.1

CO 01 VENDOR

INVOICE

PC \_\_\_\_\_

DUE \_\_\_\_\_

ATT \_\_\_\_\_

ENT \_\_\_\_\_

**RECEIVED**  
 OCT 27 2006  
 ACCOUNTS PAYABLE

*Mark*  
*Please initial.*  
*Thanks*

COPY 34

01-90-000-804-03-00-0

ok  
 Ed Elliott

Total invoice amount: USD \$ 23,724.68  
 Payment Due : 11/22/2006

PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF OCTOBER 31, 2006  
 IN DTH'S

15-Nov-06

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2006.xls]Oct06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	Oct'06	50,000	0.25000	\$12,500.00
2	GRAND TOTAL		50,000		\$12,500.00

35



# Position Summary Detail Report

RMS Process Date:09/28/2006-Run Date:09/28/2006 08:51:33 AM

200610 - 200610

Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200610</b>															
<b>SWPS</b>															
MLCI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$7.33000	\$0.00000	\$4.20100	\$0.00000	(\$3.12900)	(\$62,580)
MLCI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.10000	\$0.00000	\$4.20100	\$0.00000	(\$2.89900)	(\$144,950)
MNsul	12740	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.85000	\$0.00000	\$4.20100	\$0.00000	(\$2.64900)	(\$132,450)
Barclays	12783	28-JUN-05	P	HG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.55000	\$0.00000	\$4.20100	\$0.00000	(\$3.34900)	(\$100,470)
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.15000	\$0.00000	\$4.20100	\$0.00000	(\$3.94900)	(\$394,900)
TGPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.45000	\$0.00000	\$4.20100	\$0.00000	(\$5.24900)	(\$262,450)
TGPNA	13064	20-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.98500	\$0.00000	\$4.20100	\$0.00000	(\$4.78400)	(\$478,400)
BNPP	13098	12-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.83000	\$0.00000	\$4.20100	\$0.00000	(\$3.62900)	(\$362,900)
Mitsul	13118	13-JUN-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.21000	\$0.00000	\$4.20100	\$0.00000	(\$3.00900)	(\$300,900)
Barclays	13163	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$5.48000	\$0.00000	\$4.20100	\$0.00000	(\$1.27900)	(\$191,850)
									0.0					(\$2,431,850)	
									0.0					(\$2,431,850)	
									0.0					(\$2,431,850)	
									0.0					(\$2,431,850)	
									0.0					(\$2,431,850)	

75 Contracts

ok  
Ed Elliott

9/28/06

36

PEOPLES GAS - NATURAL GAS  
 PARK AND LOAN WORKSHEET-Volumes In Dekatherms  
 BAY GAS STORAGE CO.  
 CLOSING OCTOBER 2006

h:\gas\_acct\pgal\Park and Loan Worksheet,2006.xls

Beg. Balance  
 23,670

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
		-	-	-	23,670	10/1/2006	3.9150	\$ -
	Loan, 1,574		(24,316)	(24,316)	(646)	10/2/2006	3.9150	\$ -
	Loan 50,000		(50,000)	(50,000)	(50,646)	10/3/2006	4.4600	\$ -
		-	-	-	(50,646)	10/4/2006	4.4350	\$ -
	Injection	21,549	-	21,549	(29,097)	10/5/2006	4.9150	\$ -
	Withdrawal	-	(928)	(928)	(30,025)	10/6/2006	5.1200	\$ -
	Withdrawal	-	(928)	(928)	(30,953)	10/7/2006	4.5500	\$ -
	Injection/Withdrawal	8,398	(928)	7,470	(23,483)	10/8/2006	4.5500	\$ -
	Injection/Withdrawal	8,398	(928)	7,470	(16,013)	10/9/2006	4.5500	\$ -
	Injection	8,398	-	8,398	(7,615)	10/10/2006	5.4100	\$ -
	Injection	3,257	-	3,257	(4,358)	10/11/2006	5.2950	\$ -
		-	-	-	(4,358)	10/12/2006	5.8000	\$ -
		-	-	-	(4,358)	10/13/2006	5.2350	\$ -
		-	-	-	(4,358)	10/14/2006	4.4600	\$ -
		-	-	-	(4,358)	10/15/2006	4.4600	\$ -
		-	-	-	(4,358)	10/16/2006	4.4600	\$ -
		-	-	-	(4,358)	10/17/2006	5.4050	\$ -
		-	-	-	(4,358)	10/18/2006	6.5500	\$ -
		-	-	-	(4,358)	10/19/2006	6.3650	\$ -
		-	-	-	(4,358)	10/20/2006	7.4900	\$ -
		-	-	-	(4,358)	10/21/2006	7.2800	\$ -
		-	-	-	(4,358)	10/22/2006	7.2800	\$ -
		-	-	-	(4,358)	10/23/2006	7.2800	\$ -
		-	-	-	(4,358)	10/24/2006	7.7450	\$ -
		-	-	-	(4,358)	10/25/2006	7.2150	\$ -
		-	-	-	(4,358)	10/26/2006	7.1550	\$ -
		-	-	-	(4,358)	10/27/2006	7.8750	\$ -
		-	-	-	(4,358)	10/28/2006	7.3150	\$ -
		-	-	-	(4,358)	10/29/2006	7.3150	\$ -
		-	-	-	(4,358)	10/30/2006	7.3150	\$ -
		-	-	-	(4,358)	10/31/2006	7.1850	\$ -
<b>TRANSACTIONS 10/2006</b>	<b>TOTAL</b>	<b>50,000</b>	<b>(78,028)</b>	<b>(28,028)</b>		<b>RATE</b>	<b>\$</b>	<b>-</b>

<b>Ending Balance</b>	<b>Sep-06</b>	23,670	-	23,670			\$	106,751.70
<b>BALANCE OCT\ 2006 PARK</b>		73,670	(78,028)	(4,358)		<b>Weighted Avg</b>	\$	
<b>Less Balance</b>	<b>Sep-06</b>						\$	106,751.70
<b>Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)</b>	<b>Oct-06</b>					<b>Income(Expense)</b>	\$	(106,751.70)

ONE ENTRY ✓

37

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR October 2006

06-Nov-06

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Oct06est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,232,014	0.05150	\$166,448.72
2	FTS-1-NO NOTICE	ACCRUED	51,723	0.05150	\$2,663.73
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,283,737</u>		<u>\$169,112.45</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>596,847</u>	<u>0.02400</u>	<u>\$14,324.33</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,880,584</u>		<u>\$183,436.78</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR October 2006

06-Nov-06

H:\GAS\_ACCT\PGA[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Oct06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2	TOTAL		(24,800)		(\$9,808.40)



**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**October-06**  
**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	SEQUENT	1,550,000.0	0.00300	\$4,650.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>1,550,000.0</b>		<b>\$4,650.00</b>



# Gas Deal Daily Summary

RMS Process Date: 11/03/2006-Run Date: 11/03/2006 02:49:57 PM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 10/2006

*Swing Commodity - Segment*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
06-OCT-06	\$5.12	5,000	\$25,600.00
07-OCT-06	\$4.55	5,000	\$22,750.00
08-OCT-06	\$4.55	5,000	\$22,750.00
09-OCT-06	\$4.55	5,000	\$22,750.00
17-OCT-06	\$5.405	5,000	\$27,025.00
18-OCT-06	\$6.55	2,000	\$13,100.00
19-OCT-06	\$6.365	2,000	\$12,730.00
20-OCT-06	\$7.49	2,000	\$14,980.00
	<b>\$5.2156</b>	<b>31,000</b>	<b>\$161,685.00</b>

Delivery Point: 716

Month: 10/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
05-OCT-06	\$4.915	5,000	\$24,575.00
18-OCT-06	\$6.55	3,000	\$19,650.00
19-OCT-06	\$6.365	3,000	\$19,095.00
20-OCT-06	\$7.49	2,500	\$18,725.00
	<b>\$6.0774</b>	<b>13,500</b>	<b>\$82,045.00</b>

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# Gas Deal Daily Summary

RMS Process Date:11/03/2006-Run Date:11/03/2006 02:53:19 PM

Begin Date: 10/01/2006 Page: 1  
End Date: 10/01/2006  
Gas Deal Key: 40512

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Month: 10/2006

*Swing Commodity Segment*

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
11-OCT-06	\$5.295	5,000	\$26,475.00
13-OCT-06	\$5.235	5,000	\$26,175.00
14-OCT-06	\$4.46	5,000	\$22,300.00
15-OCT-06	\$4.46	5,000	\$22,300.00
16-OCT-06	\$4.46	5,000	\$22,300.00
21-OCT-06	\$7.28	5,000	\$36,400.00
22-OCT-06	\$7.28	5,000	\$36,400.00
23-OCT-06	\$7.28	5,000	\$36,400.00
24-OCT-06	\$7.745	5,000	\$38,725.00
31-OCT-06	\$7.185	5,000	\$35,925.00
	<b>\$6.068</b>	<b>50,000</b>	<b>\$303,400.00</b>

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2006- Rndate: 11/07/2006 11:06:57 AM

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
01-OCT-06	02-OCT-06	G 42294	23703	TX INTERR	3,891	MMBTU	CIEXD	\$3.50000	F	7,782	\$27,237.00
04-OCT-06	04-OCT-06	G 42342	23703	TX INTERR	0	MMBTU	CIEXD	\$3.99000	I	0	\$0.00
07-OCT-06	09-OCT-06	G 42409	23703	TX FIRM	5,118	MMBTU	MKJPC	\$4.28000	F	15,354	\$65,715.12
10-OCT-06	10-OCT-06	G 42429	23703	TX INTERR	5,118	MMBTU	CIEXD	\$5.08000	F	5,118	\$25,999.44
12-OCT-06	12-OCT-06	G 42476	23703	TX INTERR	5,118	MMBTU	CIEXD	\$5.67000	I	5,118	\$29,019.06
13-OCT-06	13-OCT-06	G 42506	23703	TX INTERR	5,118	MMBTU	CIEXD	\$5.14000	I	5,118	\$26,306.52
14-OCT-06	16-OCT-06	G 42533	23703	TX INTERR	5,118	MMBTU	CIEXD	\$4.22500	I	15,354	\$64,870.65
17-OCT-06	20-OCT-06	G 42553	23703	TX INTERR	5,118	MMBTU	CIEXD	\$6.09370	I	20,470	\$124,738.09
18-OCT-06	23-OCT-06	G 42612	23703	TX INTERR	5,118	MMBTU	CIEXD	\$6.83500	I	15,354	\$104,944.59
19-OCT-06	24-OCT-06	G 42629	23703	TX INTERR	5,118	MMBTU	CIEXD	\$7.19500	I	5,118	\$36,824.01
20-OCT-06	27-OCT-06	G 42694	23703	TX INTERR	3,352	MMBTU	CIEXD	\$7.82000	F	3,352	\$26,212.64
21-OCT-06	31-OCT-06	G 42747	23703	TX INTERR	5,118	MMBTU	CIEXD	\$6.84500	F	5,118	\$35,032.71

2006-10Total: 103,256 \$566,899.83

FGTTotal: 103,256 \$566,899.83

Anadarko Energy Services Company Total: 103,256 \$566,899.83

Company: BP Energy Company

Pipeline: FGT

Month: 2006-10

01-OCT-06	31-OCT-06	G 39070	25809	TX FIRM	0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
01-OCT-06	31-OCT-06	G 39070	716	AL FIRM	430	MMBTU	CIEXD	\$0.00000	F	<del>19,343</del>	\$0.00
01-OCT-06	31-OCT-06	G 39070	11224	LA FIRM	396	MMBTU	CIEXD	\$0.00000	F	<del>12,276</del>	\$0.00
01-OCT-06	31-OCT-06	G 39070	314571	LA FIRM	793	MMBTU	CIEXD	\$0.00000	F	<del>24,594</del>	\$0.00
01-OCT-06	02-OCT-06	G 42299	ANY Z1 PNT	TX FIRM	1,782	MMBTU	MKJPC	\$3.30000	F	3,564	\$11,761.20
01-OCT-06	31-OCT-06	G 42741	716	AL FIRM	532	MMBTU	CIEXD	\$0.00000	F	<del>16,482</del>	\$0.00
03-OCT-06	03-OCT-06	G 42320	445989	FL INTERR	2,376	MMBTU	CIEXD	\$4.05000	F	2,376	\$9,622.80
03-OCT-06	03-OCT-06	G 42324	241390	MS INTERR	12,220	MMBTU	CIEXD	\$4.60000	F	12,220	\$56,212.00
04-OCT-06	04-OCT-06	G 42341	445989	FL INTERR	0	MMBTU	CIEXD	\$3.99000	F	0	\$0.00
04-OCT-06	09-OCT-06	G 42349	9906	LA INTERR	7,338	MMBTU	CIEXD	\$4.68667	I	44,028	\$206,344.56
04-OCT-06	04-OCT-06	G 42359	241390	MS INTERR	20,000	MMBTU	CIEXD	\$4.70000	F	20,000	\$94,000.00
05-OCT-06	09-OCT-06	G 42350	445989	FL INTERR	1,901	MMBTU	CIEXD	\$4.69250	I	9,504	\$44,597.52
05-OCT-06	10-OCT-06	G 42432	445989	FL INTERR	2,376	MMBTU	CIEXD	\$5.05500	I	2,376	\$12,010.68
01-OCT-06	11-OCT-06	G 42452	445989	FL INTERR	2,376	MMBTU	CIEXD	\$5.12000	F	2,376	\$12,165.12
02-OCT-06	12-OCT-06	G 42484	445989	FL INTERR	2,376	MMBTU	CIEXD	\$5.67000	I	2,376	\$13,471.92
01-OCT-06	13-OCT-06	G 42503	445989	FL INTERR	2,376	MMBTU	CIEXD	\$5.14000	I	2,376	\$12,212.64
01-OCT-06	16-OCT-06	G 42534	445989	FL INTERR	2,376	MMBTU	CIEXD	\$4.22500	I	7,128	\$30,115.80
01-OCT-06	16-OCT-06	G 42537	9906	LA INTERR	2,183	MMBTU	CIEXD	\$4.35000	F	6,549	\$28,488.15
01-OCT-06	20-OCT-06	G 42556	445989	FL INTERR	2,118	MMBTU	CIEXD	\$6.09943	I	8,472	\$51,674.34
01-OCT-06	23-OCT-06	G 42611	445989	FL INTERR	2,163	MMBTU	CIEXD	\$6.83500	I	6,489	\$44,352.33
01-OCT-06	22-OCT-06	G 42641	163884	AL FIRM	20,000	MMBTU	MKJPC	\$7.80000	F	20,000	\$156,000.00
01-OCT-06	24-OCT-06	G 42633	445989	FL INTERR	2,339	MMBTU	CIEXD	\$7.19500	I	2,339	\$16,829.11
01-OCT-06	27-OCT-06	G 42695	445989	FL INTERR	1,907	MMBTU	CIEXD	\$7.80000	I	1,907	\$14,874.60
01-OCT-06	31-OCT-06	G 42750	445989	FL INTERR	2,047	MMBTU	CIEXD	\$6.95500	I	2,047	\$14,236.89

2006-10Total: 222,827 \$828,969.66

FGTTotal: ~~222,827~~ \$828,969.66

Pipeline: Gulfstream

Month: 2006-10

01-OCT-06	04-OCT-06	G 42359	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$4.70000	F	5,000	\$23,500.00
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2006-10Total: 5,000 \$23,500.00

GulfstreamTotal: 5,000 \$23,500.00

gpssum

Database: NUCP

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2006- Rndate: 11/07/2006 11:06:57 AM

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>			
<b>Company: BP Energy Company</b>														
<b>Pipeline: SNG</b>														
<b>Month: 2006-10</b>														
11-OCT-06	31-OCT-06	G	38357	ANY	FL	FIRM		12,600	MMBTU	MKJPC	\$3.92000	I	390,600	\$1,531,152.00
<b>2006-10Total:</b>											390,600	\$1,531,152.00		
<b>SNGTotal:</b>											390,600	\$1,531,152.00		
<b>BP Energy Company Total:</b>											<del>618,427</del>	\$2,383,621.66		
<b>Company: Bay Gas Storage Company, Ltd.</b>														
<b>Pipeline: FGT</b>														
<b>Month: 2006-10</b>														
11-OCT-06	31-OCT-06	S	10182	163884	AL			1,613	MMBTU	CIEXD	\$0.00000		<del>50,000</del>	\$0.00
<b>2006-10Total:</b>											50,000	\$0.00		
<b>FGTTotal:</b>											50,000	\$0.00		
<b>Bay Gas Storage Company, Ltd. Total:</b>											<del>50,000</del>	\$0.00		
<b>Company: Cargill, Inc</b>														
<b>Pipeline: FGT</b>														
<b>Month: 2006-10</b>														
18-OCT-06	20-OCT-06	G	42567	9906	LA	INTERR		2,910	MMBTU	CIEXD	\$6.79167	I	8,730	\$59,291.25
<b>2006-10Total:</b>											8,730	\$59,291.25		
<b>FGTTotal:</b>											8,730	\$59,291.25		
<b>Company: Cargill, Inc</b>														
<b>Pipeline: SNG</b>														
<b>Month: 2006-10</b>														
10-OCT-06	30-OCT-06	G	42744	ANY	FL	INTERR		10,000	MMBTU	CIEXD	\$7.25000	F	10,000	\$72,500.00
<b>2006-10Total:</b>											10,000	\$72,500.00		
<b>SNGTotal:</b>											10,000	\$72,500.00		
<b>Cargill, Inc Total:</b>											18,730	\$131,791.25		
<b>Company: Chevron Natural Gas</b>														
<b>Pipeline: FGT</b>														
<b>Month: 2006-10</b>														
11-OCT-06	31-OCT-06	G	39912	179851	LA	FIRM		859	MMBTU	MKJPC	\$4.21600	I	26,629	\$112,267.74
11-OCT-06	31-OCT-06	G	42221	179851	LA	FIRM		537	MMBTU	MKJPC	\$4.21600	I	16,650	\$70,196.40
11-OCT-06	31-OCT-06	G	42222	12740	MS	FIRM		347	MMBTU	MKJPC	\$4.37000	I	10,756	\$47,003.72
11-OCT-06	31-OCT-06	G	42300	179851	LA	FIRM		1,000	MMBTU	MKJPC	\$4.03000	F	31,000	\$124,930.00
13-OCT-06	03-OCT-06	G	42314	23703	TX	INTERR		1,028	MMBTU	CIEXD	\$4.09000	F	1,028	\$4,204.52
14-OCT-06	04-OCT-06	G	42352	266472	LA	INTERR		10,000	MMBTU	CIEXD	\$4.07000	F	10,000	\$40,700.00
15-OCT-06	05-OCT-06	G	42370	266472	LA	INTERR		10,000	MMBTU	CIEXD	\$4.52000	F	10,000	\$45,200.00
16-OCT-06	10-OCT-06	G	42430	23703	TX	INTERR		1,028	MMBTU	CIEXD	\$5.09000	F	1,028	\$5,232.52
17-OCT-06	10-OCT-06	G	42434	32606	LA	INTERR		5,000	MMBTU	CIEXD	\$5.13000	F	5,000	\$25,650.00
13-OCT-06	13-OCT-06	G	42508	266472	LA	INTERR		8,431	MMBTU	CIEXD	\$5.18000	F	8,431	\$43,672.58
14-OCT-06	16-OCT-06	G	42538	266472	LA	INTERR		8,431	MMBTU	CIEXD	\$4.36000	F	25,293	\$110,277.48
18-OCT-06	20-OCT-06	G	42562	266472	LA	INTERR		8,431	MMBTU	CIEXD	\$6.47000	I	25,293	\$163,645.72
19-OCT-06	20-OCT-06	G	42586	716	AL	INTERR		10,000	MMBTU	CIEXD	\$7.49000	I	10,000	\$74,900.00
11-OCT-06	23-OCT-06	G	42617	266472	LA	INTERR		8,431	MMBTU	CIEXD	\$7.00000	F	25,293	\$177,051.00
18-OCT-06	30-OCT-06	G	42715	716	AL	INTERR		773	MMBTU	CIEXD	\$7.35000	F	2,320	\$17,052.00
11-OCT-06	31-OCT-06	G	42769	266472	LA	INTERR		15,000	MMBTU	CIEXD	\$7.00000	F	15,000	\$105,000.00
<b>2006-10Total:</b>											223,721	\$1,166,983.68		
<b>FGTTotal:</b>											223,721	\$1,166,983.68		

551,727

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# Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2006- Rupdate: 11/07/2006 11:06:57 AM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Chevron Natural Gas													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2006-10													
3-OCT-06	13-OCT-06	G	42510	8205164	AL	INTERR	5,000	MMBTU	CIEXD	\$5.25000	F	5,000	\$26,250.00
7-OCT-06	17-OCT-06	G	42559	8205175	MS	INTERR	3,750	MMBTU	CIEXD	\$5.38000	F	3,750	\$20,175.00
5-OCT-06	25-OCT-06	G	42665	8205179	AL	INTERR	5,000	MMBTU	CIEXD	\$7.30000	F	5,000	\$36,500.00
<b>2006-10Total:</b>											13,750	\$82,925.00	
<b>GulfstreamTotal:</b>											13,750	\$82,925.00	
<b>Chevron Natural Gas Total:</b>											237,471	\$1,249,908.68	
<b>Company:</b> Cima Energy, Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
3-OCT-06	13-OCT-06	G	42502	314571	LA	INTERR	1,794	MMBTU	CIEXD	\$5.17000	I	1,794	\$9,274.98
<b>2006-10Total:</b>											1,794	\$9,274.98	
<b>FGTTotal:</b>											1,794	\$9,274.98	
<b>Cima Energy, Ltd. Total:</b>											1,794	\$9,274.98	
<b>Company:</b> Cinergy Marketing & Trading, LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
2-OCT-06	12-OCT-06	G	42473	314571	LA	INTERR	1,794	MMBTU	CIEXD	\$5.74500	I	1,794	\$10,306.53
<b>2006-10Total:</b>											1,794	\$10,306.53	
<b>FGTTotal:</b>											1,794	\$10,306.53	
<b>Cinergy Marketing &amp; Trading, LP Total:</b>											1,794	\$10,306.53	
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
1-OCT-06	02-OCT-06	G	42296	12740	MS	INTERR	1,076	MMBTU	CIEXD	\$3.65000	F	2,152	\$7,854.80
2-OCT-06	12-OCT-06	G	42486	241390	MS	INTERR	4,600	MMBTU	CIEXD	\$5.81000	F	4,600	\$26,726.00
8-OCT-06	20-OCT-06	G	42575	11224	LA	INTERR	5,639	MMBTU	CIEXD	\$6.75167	I	16,917	\$114,217.95
<b>2006-10Total:</b>											23,669	\$148,798.75	
<b>FGTTotal:</b>											23,669	\$148,798.75	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2006-10													
3-OCT-06	03-OCT-06	G	42317	ANY	FL	INTERR	5,914	MMBTU	CIEXD	\$4.15000	F	5,914	\$24,543.10
5-OCT-06	05-OCT-06	G	42377	ANY	FL	INTERR	8,145	MMBTU	CIEXD	\$4.45000	F	8,145	\$36,245.25
3-OCT-06	10-OCT-06	G	42436	ANY	FL	INTERR	8,145	MMBTU	CIEXD	\$5.15000	F	8,145	\$41,946.75
1-OCT-06	23-OCT-06	G	42618	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.95000	F	15,000	\$104,250.00
<b>2006-10Total:</b>											37,204	\$206,985.10	
<b>SNGTotal:</b>											37,204	\$206,985.10	
<b>ConocoPhillips Company Total:</b>											60,873	\$355,783.85	
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
1-OCT-06	31-OCT-06	G	40053	241390	MS	FIRM	968	MMBTU	MKJPC	\$4.43100	I	30,000	\$132,930.00



# Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2006- Rupdate: 11/07/2006 11:06:57 AM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
										2006-10Total:	30,000	\$132,930.00	
										FGTTotal:	30,000	\$132,930.00	
<b>Month:</b> 2006-10													
11-OCT-06	31-OCT-06	G	40053	8205175	MS FIRM	5,032	MMBTU MKJPC	\$4.43100	I	156,000	\$691,236.00		
										2006-10Total:	156,000	\$691,236.00	
										GulfstreamTotal:	156,000	\$691,236.00	
										Constellation Energy Commodities Group, Inc. Total:		186,000	\$824,166.00
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2006-10													
11-OCT-06	31-OCT-06	G	32914	ANY	FL FIRM	4,919	MMBTU MKJPC	\$4.18500	I	152,500	\$638,212.50		
										2006-10Total:	152,500	\$638,212.50	
										SNGTotal:	152,500	\$638,212.50	
										Coral Energy Resources LP Total:		152,500	\$638,212.50
<b>Company:</b> Fortis Energy Marketing & Trading GP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
7-OCT-06	20-OCT-06	G	42555	314571	LA INTERR	1,729	MMBTU CIEXD	\$6.14786	I	6,914	\$42,506.31		
										2006-10Total:	6,914	\$42,506.31	
										FGTTotal:	6,914	\$42,506.31	
<b>Month:</b> 2006-10													
5-OCT-06	25-OCT-06	G	42664	ANY	FL INTERR	1,667	MMBTU CIEXD	\$7.21000	F	1,667	\$12,019.07		
										2006-10Total:	1,667	\$12,019.07	
										SNGTotal:	1,667	\$12,019.07	
										Fortis Energy Marketing & Trading GP Total:		8,581	\$54,525.38
<b>Company:</b> Glencore LTD													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
2-OCT-06	12-OCT-06	G	42485	266472	LA INTERR	8,431	MMBTU CIEXD	\$5.76000	F	8,431	\$48,562.56		
7-OCT-06	17-OCT-06	G	42558	266472	LA INTERR	8,431	MMBTU CIEXD	\$5.16500	I	8,431	\$43,546.12		
8-OCT-06	18-OCT-06	G	42577	266472	LA INTERR	3,423	MMBTU CIEXD	\$6.35000	I	3,423	\$21,736.05		
0-OCT-06	20-OCT-06	G	42585	266472	LA INTERR	14,999	MMBTU CIEXD	\$6.91500	I	14,999	\$103,718.09		
										2006-10Total:	35,284	\$217,562.82	
										FGTTotal:	35,284	\$217,562.82	
										Glencore LTD Total:		35,284	\$217,562.82
<b>Company:</b> Houston Pipe Line Company, LP													



# Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2006 - Rupdate: 11/07/2006 11:06:57 AM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2006-10											
1-OCT-06	31-OCT-06	G	39906	24662	TX FIRM	420	MMBTU MKJPC	\$4.08100	I	13,020	\$53,134.62
1-OCT-06	31-OCT-06	G	42275	24662	TX FIRM	3,666	MMBTU MKJPC	\$4.02000	F	113,651	\$456,877.02
4-OCT-06	09-OCT-06	G	42354	24662	TX INTERR	2,896	MMBTU CIEXD	\$4.38500	I	17,378	\$76,202.53
0-OCT-06	10-OCT-06	G	42428	24662	TX INTERR	11,498	MMBTU CIEXD	\$5.06000	F	11,498	\$58,179.88
1-OCT-06	11-OCT-06	G	42454	24662	TX INTERR	11,027	MMBTU CIEXD	\$5.12000	F	11,027	\$56,458.24
2-OCT-06	12-OCT-06	G	42478	24662	TX INTERR	5,369	MMBTU CIEXD	\$5.65000	F	5,369	\$30,334.85
3-OCT-06	13-OCT-06	G	42504	24662	TX INTERR	6,498	MMBTU CIEXD	\$5.12000	F	6,498	\$33,269.76
4-OCT-06	16-OCT-06	G	42535	24662	TX INTERR	5,369	MMBTU CIEXD	\$4.22500	I	16,107	\$68,052.09
7-OCT-06	20-OCT-06	G	42552	24662	TX INTERR	6,065	MMBTU CIEXD	\$6.16062	I	24,259	\$149,450.50
9-OCT-06	20-OCT-06	G	42576	24662	TX INTERR	2,236	MMBTU CIEXD	\$6.46053	I	4,472	\$28,891.51
1-OCT-06	23-OCT-06	G	42613	24662	TX INTERR	1,184	MMBTU CIEXD	\$6.83500	I	3,552	\$24,277.92
4-OCT-06	24-OCT-06	G	42636	24662	TX INTERR	3,378	MMBTU CIEXD	\$7.19500	I	3,378	\$24,304.71
7-OCT-06	27-OCT-06	G	42708	24662	TX INTERR	2,510	MMBTU CIEXD	\$7.80000	I	2,510	\$19,578.00
1-OCT-06	31-OCT-06	G	42752	24662	TX INTERR	2,088	MMBTU CIEXD	\$6.89000	F	2,088	\$14,386.32

2006-10Total: 234,807 \$1,093,397.95

FGTTotal: 234,807 \$1,093,397.95

Houston Pipe Line Company, LP Total: 234,807 \$1,093,397.95

Company: Louis Dreyfus Energy Services L.P.

Pipeline: FGT

Month: 2006-10

1-OCT-06	31-OCT-06	G	42224	23422	LA FIRM	1,812	MMBTU MKJPC	\$4.11100	I	56,159	\$230,869.59
1-OCT-06	31-OCT-06	G	42226	23422	LA FIRM	8,000	MMBTU MKJPC	\$4.10100	I	248,000	\$1,017,048.00
1-OCT-06	31-OCT-06	G	42229	716	AL FIRM	1,044	MMBTU MKJPC	\$4.20100	I	7,308	\$30,700.88
1-OCT-06	31-OCT-06	G	42229	12740	MS FIRM	784	MMBTU MKJPC	\$4.20100	I	24,300	\$102,084.21
1-OCT-06	02-OCT-06	G	42295	255292	TX INTERR	5,155	MMBTU CIEXD	\$3.56000	F	10,310	\$36,703.60
3-OCT-06	03-OCT-06	G	42313	12740	MS INTERR	1,076	MMBTU CIEXD	\$4.20000	F	1,076	\$4,519.20
4-OCT-06	04-OCT-06	G	42339	255292	TX INTERR	5,155	MMBTU CIEXD	\$3.97000	F	5,155	\$20,465.35
5-OCT-06	09-OCT-06	G	42361	12740	MS INTERR	3,829	MMBTU CIEXD	\$4.63984	I	19,144	\$88,825.15
5-OCT-06	05-OCT-06	G	42373	716	AL INTERR	19,999	MMBTU CIEXD	\$5.15000	F	19,999	\$102,994.85
1-OCT-06	11-OCT-06	G	42457	24662	TX INTERR	4,125	MMBTU CIEXD	\$5.12500	I	4,125	\$21,140.63
2-OCT-06	12-OCT-06	G	42477	255292	TX INTERR	6,284	MMBTU CIEXD	\$5.68000	F	6,284	\$35,693.12
3-OCT-06	13-OCT-06	G	42505	255292	TX INTERR	6,284	MMBTU CIEXD	\$5.13500	F	6,284	\$32,268.34
4-OCT-06	16-OCT-06	G	42536	255292	TX INTERR	6,261	MMBTU CIEXD	\$4.26000	F	18,782	\$80,011.32
7-OCT-06	20-OCT-06	G	42551	255292	TX INTERR	6,284	MMBTU CIEXD	\$6.09375	I	25,136	\$153,172.50
1-OCT-06	23-OCT-06	G	42610	255292	TX INTERR	6,263	MMBTU CIEXD	\$6.75000	F	18,789	\$126,825.75
4-OCT-06	24-OCT-06	G	42634	255292	TX INTERR	6,250	MMBTU CIEXD	\$7.32000	F	6,250	\$45,750.00
7-OCT-06	27-OCT-06	G	42693	255292	TX INTERR	1,772	MMBTU CIEXD	\$7.75000	F	1,772	\$13,733.00
7-OCT-06	27-OCT-06	G	42707	255292	TX INTERR	1,134	MMBTU CIEXD	\$7.80000	I	1,134	\$8,845.20

2006-10Total: 480,007 \$2,151,650.69

FGTTotal: 480,007 \$2,151,650.69

Pipeline: Gulfstream

Month: 2006-10

1-OCT-06	11-OCT-06	G	42449	8205175	MS INTERR	5,000	MMBTU CIEXD	\$5.35000	F	5,000	\$26,750.00
1-OCT-06	13-OCT-06	G	42513	8205178	AL INTERR	2,325	MMBTU CIEXD	\$5.30000	F	2,325	\$12,322.50
1-OCT-06	13-OCT-06	G	42513	8205171	FL INTERR	4,050	MMBTU CIEXD	\$5.30000	F	4,050	\$21,465.00
1-OCT-06	13-OCT-06	G	42513	8205179	AL INTERR	1,625	MMBTU CIEXD	\$5.30000	F	1,625	\$8,612.50

2006-10Total: 13,000 \$69,150.00

GulfstreamTotal: 13,000 \$69,150.00

Pipeline: SNG

Month: 2006-10

1-OCT-06	09-OCT-06	G	42424	ANY	FL INTERR	8,145	MMBTU CIEXD	\$5.30000	F	8,145	\$43,168.50
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# Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2006- Rupdate: 11/07/2006 11:06:57 AM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2006-10													
										<b>2006-10 Total:</b>	8,145	\$43,168.50	
										<b>SNG Total:</b>	8,145	\$43,168.50	
										<b>Louis Dreyfus Energy Services L.P. Total:</b>	501,152	\$2,263,969.19	
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
3-OCT-06	03-OCT-06	G	42323	9906	LA	INTERR	5,155	MMBTU	CIEXD	\$4.45000	F	5,155	\$22,939.75
3-OCT-06	10-OCT-06	G	42433	10034	LA	INTERR	1,081	MMBTU	CIEXD	\$5.15000	F	1,081	\$5,567.15
										<b>2006-10 Total:</b>	6,236	\$28,506.90	
										<b>FGT Total:</b>	6,236	\$28,506.90	
										<b>Magnus Energy Marketing Ltd. Total:</b>	6,236	\$28,506.90	
<b>Company:</b> National Fuel Marketing Co., LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
7-OCT-06	09-OCT-06	G	42410	23703	TX	FIRM	1,527	MMBTU	MKJPC	\$4.30000	F	4,581	\$19,698.30
										<b>2006-10 Total:</b>	4,581	\$19,698.30	
										<b>FGT Total:</b>	4,581	\$19,698.30	
										<b>National Fuel Marketing Co., LLC Total:</b>	4,581	\$19,698.30	
<b>Company:</b> Noble Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
5-OCT-06	05-OCT-06	G	42379	716	AL	INTERR	3,000	MMBTU	CIEXD	\$5.00000	F	3,000	\$15,000.00
										<b>2006-10 Total:</b>	3,000	\$15,000.00	
										<b>FGT Total:</b>	3,000	\$15,000.00	
										<b>Noble Energy Marketing, Inc. Total:</b>	3,000	\$15,000.00	
<b>Company:</b> ONEOK Energy Services Company., L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-10													
1-OCT-06	31-OCT-06	G	42259	32606	LA	FIRM	600	MMBTU	MKJPC	\$5.69903	I	18,600	\$106,002.00
1-OCT-06	02-OCT-06	G	42276	32606	LA	FIRM	967	MMBTU	MKJPC	\$3.63500	I	1,934	\$7,030.10
1-OCT-06	02-OCT-06	G	42298	32606	LA	INTERR	4,694	MMBTU	CIEXD	\$3.65000	F	9,388	\$34,266.20
3-OCT-06	03-OCT-06	G	42315	23703	TX	INTERR	10,358	MMBTU	CIEXD	\$4.13000	F	10,358	\$42,778.54
3-OCT-06	03-OCT-06	G	42319	32606	LA	INTERR	8,913	MMBTU	CIEXD	\$4.23000	F	8,913	\$37,701.99
1-OCT-06	04-OCT-06	G	42355	23703	TX	INTERR	0	MMBTU	CIEXD	\$4.06000	F	0	\$0.00
1-OCT-06	04-OCT-06	G	42357	32606	LA	INTERR	14,346	MMBTU	CIEXD	\$4.20000	F	14,346	\$60,253.20
5-OCT-06	09-OCT-06	G	42347	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$4.55800	I	25,000	\$113,950.00
5-OCT-06	05-OCT-06	G	42372	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$4.60000	F	10,000	\$46,000.00
5-OCT-06	05-OCT-06	G	42375	9903	LA	INTERR	0	MMBTU	CIEXD	\$5.10000	F	0	\$0.00
5-OCT-06	09-OCT-06	G	42381	32606	LA	INTERR	2,122	MMBTU	CIEXD	\$4.56250	I	8,488	\$38,726.50
7-OCT-06	09-OCT-06	G	42408	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$4.58000	F	30,000	\$137,400.00
7-OCT-06	09-OCT-06	G	42411	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$4.46000	I	15,000	\$66,900.00
10-OCT-06	10-OCT-06	G	42431	23703	TX	INTERR	4,273	MMBTU	CIEXD	\$5.11000	F	4,273	\$21,835.03
10-OCT-06	10-OCT-06	G	42437	32606	LA	INTERR	3,753	MMBTU	CIEXD	\$5.15000	F	3,753	\$19,327.95
10-OCT-06	11-OCT-06	G	42828	32606	LA	INTERR	928	MMBTU	CIEXD	\$5.21500	I	928	\$4,839.52



# Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2006- Rundate: 11/07/2006 11:06:57 AM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: ONEOK Energy Services Company., L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
2-OCT-06	12-OCT-06	G	42480	32606	21,879	MMBTU	CIEXD	\$5.83000	F	21,879	\$127,554.57
2-OCT-06	12-OCT-06	G	42481	23703	5,418	MMBTU	CIEXD	\$5.74000	F	5,418	\$31,099.32
2-OCT-06	12-OCT-06	G	42488	32606	14,015	MMBTU	CIEXD	\$5.73000	F	14,015	\$80,305.95
3-OCT-06	13-OCT-06	G	42514	32606	1,358	MMBTU	CIEXD	\$5.15000	F	1,358	\$6,993.70
4-OCT-06	16-OCT-06	G	42540	32606	5,353	MMBTU	CIEXD	\$4.57000	F	16,059	\$73,389.63
7-OCT-06	20-OCT-06	G	42557	32606	15,000	MMBTU	CIEXD	\$6.17625	I	60,000	\$370,575.00
7-OCT-06	17-OCT-06	G	42561	23703	5,977	MMBTU	CIEXD	\$5.28000	F	5,977	\$31,558.56
8-OCT-06	20-OCT-06	G	42570	32606	928	MMBTU	CIEXD	\$6.46000	I	2,784	\$17,984.64
8-OCT-06	20-OCT-06	G	42572	32606	15,466	MMBTU	CIEXD	\$6.46000	I	46,398	\$299,731.08
11-OCT-06	23-OCT-06	G	42615	23703	5,624	MMBTU	CIEXD	\$6.90000	F	16,872	\$116,416.80
11-OCT-06	23-OCT-06	G	42616	32606	10,071	MMBTU	CIEXD	\$7.00000	F	30,213	\$211,491.00
11-OCT-06	23-OCT-06	G	42619	32606	928	MMBTU	CIEXD	\$7.05000	F	2,784	\$19,627.20
14-OCT-06	24-OCT-06	G	42639	23703	3,774	MMBTU	CIEXD	\$7.35000	F	3,774	\$27,738.90
14-OCT-06	24-OCT-06	G	42659	32606	0	MMBTU	CIEXD	\$7.41500	I	0	\$0.00
15-OCT-06	25-OCT-06	G	42668	32606	928	MMBTU	CIEXD	\$7.20000	F	928	\$6,681.60
11-OCT-06	31-OCT-06	G	42753	23703	5,418	MMBTU	CIEXD	\$7.00000	F	5,418	\$37,926.00
<b>2006-10Total:</b>										<b>394,858</b>	<b>\$2,196,084.98</b>
<b>FGTTTotal:</b>										<b>394,858</b>	<b>\$2,196,084.98</b>
<b>ONEOK Energy Services Company., L.P. Total:</b>										<b>394,858</b>	<b>\$2,196,084.98</b>
<b>Company: Occidental Energy Marketing, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
1-OCT-06	02-OCT-06	G	42292	32606	4,147	MMBTU	CIEXD	\$3.63500	I	8,294	\$30,148.70
5-OCT-06	09-OCT-06	G	42360	32606	5,000	MMBTU	CIEXD	\$4.55800	I	25,000	\$113,950.00
5-OCT-06	05-OCT-06	G	42380	241390	9,277	MMBTU	CIEXD	\$5.10000	F	9,277	\$47,312.70
2-OCT-06	12-OCT-06	G	42474	32606	5,000	MMBTU	CIEXD	\$5.74500	I	5,000	\$28,725.00
2-OCT-06	12-OCT-06	G	42487	241390	1,581	MMBTU	CIEXD	\$5.82000	F	1,581	\$9,201.42
<b>2006-10Total:</b>										<b>49,152</b>	<b>\$229,337.82</b>
<b>FGTTTotal:</b>										<b>49,152</b>	<b>\$229,337.82</b>
<b>Occidental Energy Marketing, Inc. Total:</b>										<b>49,152</b>	<b>\$229,337.82</b>
<b>Company: Progress Ventures</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
9-OCT-06	19-OCT-06	G	42584	241390	35,000	MMBTU	CIEXD	\$7.60000	F	35,000	\$266,000.00
<b>2006-10Total:</b>										<b>35,000</b>	<b>\$266,000.00</b>
<b>FGTTTotal:</b>										<b>35,000</b>	<b>\$266,000.00</b>
<b>Progress Ventures Total:</b>										<b>35,000</b>	<b>\$266,000.00</b>
<b>Company: Proliance Energy</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
1-OCT-06	31-OCT-06	G	39532	179841	0	MMBTU	CIEXD	\$4.05500	I	0	\$0.00
<b>2006-10Total:</b>										<b>0</b>	<b>\$0.00</b>
<b>FGTTTotal:</b>										<b>0</b>	<b>\$0.00</b>
<b>Proliance Energy Total:</b>										<b>0</b>	<b>\$0.00</b>
<b>Company: Sequent Energy Management</b>											



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2006- Rundate: 11/07/2006 11:06:57 AM

Trader: ALL

10/01/2006 - 10/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-10											
5-OCT-06	05-OCT-06	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$4.91500	I	5,000	\$24,575.00
5-OCT-06	06-OCT-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$5.12000	I	5,000	\$25,600.00
7-OCT-06	07-OCT-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$4.55000	I	5,000	\$22,750.00
7-OCT-06	09-OCT-06	G 42412	241390	MS FIRM	8,398	MMBTU	MKJPC	\$4.60000	F	25,194	\$115,892.40
3-OCT-06	08-OCT-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$4.55000	I	5,000	\$22,750.00
3-OCT-06	09-OCT-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$4.55000	I	5,000	\$22,750.00
1-OCT-06	11-OCT-06	G 42458	241390	MS INTERR	3,257	MMBTU	CIEXD	\$5.32000	F	3,257	\$17,327.24
2-OCT-06	12-OCT-06	G 42475	10034	LA INTERR	1,115	MMBTU	CIEXD	\$5.78000	F	1,115	\$6,444.70
4-OCT-06	16-OCT-06	G 42539	314571	LA INTERR	3,029	MMBTU	CIEXD	\$4.55000	F	9,087	\$41,345.85
7-OCT-06	17-OCT-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$5.40500	I	5,000	\$27,025.00
7-OCT-06	20-OCT-06	G 42554	10034	LA INTERR	1,115	MMBTU	CIEXD	\$6.13625	I	4,460	\$27,367.69
3-OCT-06	18-OCT-06	G 40511	716	AL FIRM	3,000	MMBTU	MKJPC	\$6.55000	I	3,000	\$19,650.00
3-OCT-06	18-OCT-06	G 40511	241390	MS FIRM	2,000	MMBTU	MKJPC	\$6.55000	I	2,000	\$13,100.00
3-OCT-06	20-OCT-06	G 42574	12740	MS INTERR	3,682	MMBTU	CIEXD	\$6.74167	I	11,046	\$74,468.45
3-OCT-06	19-OCT-06	G 40511	716	AL FIRM	3,000	MMBTU	MKJPC	\$6.36500	I	3,000	\$19,095.00
3-OCT-06	19-OCT-06	G 40511	241390	MS FIRM	2,000	MMBTU	MKJPC	\$6.36500	I	2,000	\$12,730.00
3-OCT-06	19-OCT-06	G 42583	11224	LA INTERR	15,000	MMBTU	CIEXD	\$7.60000	F	15,000	\$114,000.00
3-OCT-06	20-OCT-06	G 40511	716	AL FIRM	2,500	MMBTU	MKJPC	\$7.49000	I	2,500	\$18,725.00
3-OCT-06	20-OCT-06	G 40511	241390	MS FIRM	2,000	MMBTU	MKJPC	\$7.49000	I	2,000	\$14,980.00
3-OCT-06	20-OCT-06	G 42601	11224	LA INTERR	15,446	MMBTU	CIEXD	\$7.60000	F	15,446	\$117,389.60
3-OCT-06	26-OCT-06	G 42692	716	AL INTERR	928	MMBTU	CIEXD	\$7.55000	F	928	\$7,006.40
<b>2006-10Total:</b>										130,033	\$764,972.33
<b>FGTTotal:</b>										130,033	\$764,972.33

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-10											
1-OCT-06	11-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.29500	I	5,000	\$26,475.00
3-OCT-06	13-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.23500	I	5,000	\$26,175.00
1-OCT-06	14-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.46000	I	5,000	\$22,300.00
3-OCT-06	15-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.46000	I	5,000	\$22,300.00
3-OCT-06	16-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.46000	I	5,000	\$22,300.00
1-OCT-06	21-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.28000	I	5,000	\$36,400.00
3-OCT-06	22-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.28000	I	5,000	\$36,400.00
1-OCT-06	23-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.28000	I	5,000	\$36,400.00
1-OCT-06	24-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.28000	I	5,000	\$36,400.00
1-OCT-06	31-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.74500	I	5,000	\$38,725.00
1-OCT-06	31-OCT-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.18500	I	5,000	\$35,925.00
<b>2006-10Total:</b>										50,000	\$303,400.00
<b>GulfstreamTotal:</b>										50,000	\$303,400.00

<b>Pipeline:</b> SNG											
<b>Month:</b> 2006-10											
1-OCT-06	03-OCT-06	G 42318	ANY	FL INTERR	5,109	MMBTU	CIEXD	\$4.15000	F	5,109	\$21,202.35
1-OCT-06	04-OCT-06	G 42353	ANY	FL INTERR	8,145	MMBTU	CIEXD	\$4.10500	F	8,145	\$33,435.23
1-OCT-06	06-OCT-06	G 42393	ANY	FL INTERR	8,145	MMBTU	MKSJR	\$4.65000	F	8,145	\$37,874.25
1-OCT-06	24-OCT-06	G 42637	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.38000	I	5,000	\$36,900.00
1-OCT-06	30-OCT-06	G 42745	ANY	FL INTERR	3,954	MMBTU	CIEXD	\$7.26000	F	3,954	\$28,706.04
1-OCT-06	31-OCT-06	G 42749	ANY	FL INTERR	13,954	MMBTU	CIEXD	\$7.03000	F	13,954	\$98,096.62
<b>2006-10Total:</b>										44,307	\$256,214.49
<b>SNGTotal:</b>										44,307	\$256,214.49

**Sequent Energy Management Total:** 224,340 \$1,324,586.82

**Company:** Southern Company Services, Inc.**Pipeline:** SNG**Month:** 2006-10

1-OCT-06	27-OCT-06	G 42699	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.90000	F	5,000	\$39,500.00
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sgpssum Database: NUCP



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2006- Rupdate: 11/07/2006 11:06:57 AM

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Southern Company Services, Inc.</b>													
<b>Pipeline: SNG</b>													
<b>Month: 2006-10</b>													
										2006-10Total:	5,000	\$39,500.00	
										SNGTotal:	5,000	\$39,500.00	
										<b>Southern Company Services, Inc. Total:</b>		5,000	\$39,500.00
<b>Company: Southwest Energy, L.P.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2006-10</b>													
5-OCT-06	09-OCT-06	G	42371	179851	LA	INTERR	222	MMBTU	CIEXD	\$4.62867	I	1,109	\$5,133.20
5-OCT-06	05-OCT-06	G	42374	23422	LA	INTERR	418	MMBTU	CIEXD	\$4.45000	F	418	\$1,860.10
2-OCT-06	12-OCT-06	G	42479	23422	LA	INTERR	431	MMBTU	CIEXD	\$5.70000	F	431	\$2,456.70
										2006-10Total:	1,958	\$9,450.00	
										FGTTotal:	1,958	\$9,450.00	
										<b>Southwest Energy, L.P. Total:</b>		1,958	\$9,450.00
<b>Company: Tampa Electric Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2006-10</b>													
4-OCT-06	14-OCT-06	G	42728	163884	AL	FIRM	8,547	MMBTU	CIEXD	\$4.46000	F	8,547	\$38,119.62
5-OCT-06	15-OCT-06	G	42730	163884	AL	FIRM	2,849	MMBTU	CIEXD	\$4.46000	F	2,849	\$12,706.54
9-OCT-06	19-OCT-06	G	42732	163884	AL	FIRM	44,335	MMBTU	CIEXD	\$6.36500	F	44,335	\$282,192.28
0-OCT-06	20-OCT-06	G	42733	163884	AL	FIRM	28,426	MMBTU	CIEXD	\$7.49000	F	28,426	\$212,910.74
2-OCT-06	22-OCT-06	G	42736	163884	AL	FIRM	15,000	MMBTU	CIEXD	\$7.28000	F	15,000	\$109,200.00
										2006-10Total:	99,157	\$655,129.18	
										FGTTotal:	99,157	\$655,129.18	
										<b>Gulfstream</b>			
<b>Month: 2006-10</b>													
2-OCT-06	02-OCT-06	G	42726	8205175	MS	FIRM	27,803	MMBTU	CIEXD	\$3.91500	F	27,803	\$108,848.75
3-OCT-06	13-OCT-06	G	42529	8205171	FL	INTERR	10,204	MMBTU	CIEXD	\$5.25000	F	10,204	\$53,571.00
9-OCT-06	19-OCT-06	G	42739	8205175	MS	FIRM	18,244	MMBTU	CIEXD	\$6.36500	F	18,244	\$116,123.06
0-OCT-06	20-OCT-06	G	42596	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$7.53000	F	10,000	\$75,300.00
0-OCT-06	20-OCT-06	G	42597	8205175	MS	INTERR	0	MMBTU	CIEXD	\$7.53000	F	0	\$0.00
4-OCT-06	24-OCT-06	G	42625	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$7.74500	I	5,000	\$38,725.00
6-OCT-06	26-OCT-06	G	42682	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$7.15500	I	5,000	\$35,775.00
7-OCT-06	27-OCT-06	G	42698	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$7.87500	I	5,000	\$39,375.00
										2006-10Total:	81,251	\$467,717.81	
										GulfstreamTotal:	81,251	\$467,717.81	
										<b>Tampa Electric Company Total:</b>		180,408	\$1,122,846.99
<b>Company: Texla Energy Management, Inc.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2006-10</b>													
1-OCT-06	02-OCT-06	G	42297	10034	LA	INTERR	627	MMBTU	CIEXD	\$3.65000	F	1,254	\$4,577.10
3-OCT-06	03-OCT-06	G	42312	10034	LA	INTERR	627	MMBTU	CIEXD	\$4.20000	F	627	\$2,633.40
1-OCT-06	04-OCT-06	G	42348	10034	LA	INTERR	1,115	MMBTU	CIEXD	\$4.15000	F	1,115	\$4,627.25
5-OCT-06	09-OCT-06	G	42351	716	AL	INTERR	2,000	MMBTU	CIEXD	\$4.73700	I	10,000	\$47,370.00
3-OCT-06	20-OCT-06	G	42563	9906	LA	INTERR	3,297	MMBTU	CIEXD	\$6.79167	I	9,891	\$67,176.38
										2006-10Total:	22,887	\$126,384.13	



# Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2006- Rundate: 11/07/2006 11:06:57 AM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Texla Energy Management, Inc.</b>											
<b>Pipeline: FGT</b>											
										FGTTotal:	\$126,384.13
										Texla Energy Management, Inc. Total:	\$126,384.13
<b>Company: The Energy Authority</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
1-OCT-06	23-OCT-06	G	42606	360065	FL FIRM	14,000	MMBTU MKJPC	\$7.63000	I	42,000	\$320,460.00
										2006-10Total:	\$320,460.00
										FGTTotal:	\$320,460.00
										The Energy Authority Total:	\$320,460.00
<b>Company: Total Gas &amp; Power North America, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
1-OCT-06	03-OCT-06	G	42321	32606	LA INTERR	870	MMBTU CIEXD	\$4.14500	I	870	\$3,606.15
										2006-10Total:	\$3,606.15
										FGTTotal:	\$3,606.15
										Total Gas & Power North America, Inc. Total:	\$3,606.15
<b>Company: Virginia Power Energy Marketing, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-10</b>											
1-OCT-06	31-OCT-06	G	40339	454599	LA FIRM	14,301	MMBTU MKJPC	\$3.92100	I	443,329	\$1,738,292.93
1-OCT-06	31-OCT-06	G	42218	32606	LA FIRM	2,318	MMBTU MKJPC	\$4.21000	I	71,858	\$302,522.18
1-OCT-06	31-OCT-06	G	42230	337605	TX FIRM	850	MMBTU MKJPC	\$4.02100	I	26,357	\$105,981.53
1-OCT-06	31-OCT-06	G	42290	32606	LA FIRM	109	MMBTU MKJPC	\$6.12000	F	3,379	\$20,679.48
1-OCT-06	03-OCT-06	G	42310	32606	LA INTERR	10,000	MMBTU CIEXD	\$4.14500	I	10,000	\$41,450.00
1-OCT-06	04-OCT-06	G	42344	32606	LA INTERR	5,000	MMBTU CIEXD	\$4.15500	I	5,000	\$20,775.00
1-OCT-06	09-OCT-06	G	42358	32606	LA INTERR	5,000	MMBTU CIEXD	\$4.55800	I	25,000	\$113,950.00
1-OCT-06	27-OCT-06	G	42696	32606	LA INTERR	928	MMBTU CIEXD	\$7.90000	F	928	\$7,331.20
1-OCT-06	31-OCT-06	G	42760	32606	LA FIRM	928	MMBTU CIEXD	\$7.08000	F	928	\$6,570.24
										2006-10Total:	\$2,357,552.56
										FGTTotal:	\$2,357,552.56
										Virginia Power Energy Marketing, Inc. Total:	\$2,357,552.56
										Tampa Electric Company Total:	\$17,858,435.27
										ALL-COMBINED Total:	\$17,858,435.27
										PURCHASE Total:	\$17,858,435.27

\* Includes Swing Commodity  
 \* 3,651,038  
 <94,500> Swing Commodity  
 3,556,538 Commodity Other ✓  
 \* \$ 17,858,435.27  
 <# 547,130.88>  
 \$ 17,311,305.27 Commodity Other Line 1

\* <116,700> ✓  
 \* 3,651,038 ✓

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GAS PURCHASED IN THE MONTH OF : Sept. 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,087,271.25	\$3,087,271.30	\$0.05
	(Difference is Comm.-Other)	THERMS	4,934,030.0	4,934,030.0
CHEVTEXACO	COST	\$822,313.22	\$818,497.27	(\$3,815.95)
	(Difference is Comm.-Other)	THERMS	942,360.0	936,510.0
CIMA	COST	\$10,815.75	\$10,815.75	\$0.00
	THERMS	18,810.0	18,810.0	0.0
CONOCO	COST	\$426,601.73	\$426,601.73	\$0.00
	THERMS	879,920.0	879,920.0	0.0
CONSTELLATION	COST	\$1,288,280.00	\$1,288,280.00	\$0.00
	THERMS	1,800,000.0	1,800,000.0	0.0
CORAL	COST	\$2,160,000.00	\$2,122,325.00	(\$37,675.00)
	(Difference is Comm.-Other)	THERMS	3,000,000.0	2,950,000.0
CROSSTEX	COST	\$1,017,003.51	\$1,023,375.14	\$6,371.63
	(Difference is Comm.-Other)	THERMS	1,584,850.0	1,581,840.0
HOUSTON PIPELINE	COST	\$95,815.10	\$93,171.08	(\$2,444.04)
	(Difference is Comm.-Other)	THERMS	152,460.0	148,810.0
INFINITE	COST	\$110,000.00	\$110,000.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
LOUIS DREYFUS	COST	\$225,024.91	\$222,866.21	(\$2,358.70)
	(Difference is Comm.-Other)	THERMS	459,080.0	453,930.0
MAGNUS ENERGY	COST	\$5,400.00	\$5,400.00	\$0.00
	THERMS	12,000.0	12,000.0	0.0
NOBLE	COST	\$127,790.40	\$125,092.05	(\$2,698.34)
	(Difference is Comm.-Other)	THERMS	189,780.0	185,850.0
ONEOK	COST	\$2,253,486.83	\$2,259,244.27	\$5,748.44
	(Difference-See Below)	THERMS	3,799,960.0	3,799,850.0
OCCIDENTAL	COST	\$72,898.44	\$72,898.44	\$0.00
	THERMS	151,170.0	151,170.0	0.0
PROGRESS	COST	\$200,899.38	\$200,899.38	\$0.00
	THERMS	344,830.0	344,830.0	0.0
SEMINOLE	COST	\$102,418.72	\$102,418.72	\$0.00
	THERMS	166,670.0	166,670.0	0.0
SEQUENT	COST	\$841,279.98	\$841,279.98	\$0.00
	THERMS	1,284,160.0	1,284,160.0	0.0
TAMPA ELECTRIC	COST	\$54,913.00	\$54,913.00	\$0.00
	THERMS	104,000.0	104,000.0	0.0
TEXLA ENERGY	COST	\$279,880.72	\$279,880.72	\$0.00
	THERMS	568,220.0	568,220.0	0.0
VIRGINIA POWER	COST	\$2,999,065.14	\$2,952,523.92	(\$46,541.22)
	(Difference is Comm.-Other)	THERMS	4,936,240.0	4,866,630.0
ANADARKO	COST	\$228,566.56	\$228,566.56	\$0.00
	THERMS	344,230.0	344,230.0	0.0
APACHE	COST	\$109,473.17	\$128,897.97	\$23,424.80
	(Difference is Comm.-Other)	THERMS	218,480.0	263,040.0
CINERGY	COST	\$11,894.40	\$11,894.40	\$0.00
	THERMS	24,780.0	24,780.0	0.0
FLORIDA POWER	COST	\$0.00	\$22,700.00	\$22,700.00
	(Difference is Comm.-Other)	THERMS	0.0	50,000.0
TOTAL	COST	\$16,106,704.21	\$16,069,412.85	(\$37,291.33)
	THERMS	26,116,030.0	26,069,280.0	(46,750.0)

Line #

1

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53

Sep'06

CHEVTEXACO	Therms	Price	Amount	Line #	
Swing Demand-Actual	0.0	0.00100	\$0.00	1	
Swing Demand-Accrued	0.0	0.00100	\$0.00	2	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0!	Average	0.00	5
Commodity-Accrued	0.00	#DIV/0!	Average	0.00	6
	0.0		\$0.00	7	
<b>NOBLE</b>					
Swing Demand-Actual	0.0	0.00125	\$0.00	8	
Swing Demand-Accrued	0.0	0.00125	\$0.00	9	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	13
	0.0		\$0.00	14	
<b>ONEOK</b>					
Swing Demand-Actual	1,500,000.0	0.00125	\$1,875.00	15	
Swing Demand-Accrued	(1,500,000.0)	0.00125	(\$1,875.00)	16	
Swing Commodity -Actual	749,190.0	0.46506 Average	\$348,417.85	17	
Swing Commodity -Accrued	(749,190.0)	0.43626 Average	(\$326,839.77)	18	
Commodity-Actual	3,050,680.0	0.62575 Average	\$1,908,951.42	19	
Commodity-Accrued	(3,050,770.0)	0.63092 Average	(\$1,924,784.06)	20	
	(110.0)		\$5,745.44	21	
<b>SEQUENT</b>					
Swing Demand-Actual	1,500,000.0	0.00475	\$7,125.00	22	
Swing Demand-Accrued	(1,500,000.0)	0.00475	(\$7,125.00)	23	
Swing Commodity -Actual	350,000.0	0.48493 Average	\$169,725.00	24	
Swing Commodity -Accrued	(350,000.0)	0.48493 Average	(\$169,725.00)	25	
Commodity-Actual	934,160.0	0.49716 Average	\$464,429.98	26	
Commodity-Accrued	(934,160.0)	0.49716 Average	(\$464,429.98)	27	
	0.0		\$0.00	28	
<b>VIRGINIA POWER</b>					
Swing Demand-Actual	0.0	0.00100	\$0.00	29	
Swing Demand-Accrued	0.0	0.00100	\$0.00	30	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0		\$0.00	35	



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0610S0006  
 Invoice Date: 10/10/2006  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 10/25/2006	When paying please refer to invoice # A0610S0006	Remit by wire transfer to Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 057237
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FOR NATURAL GAS SOLD DURING THE MONTH OF SEPTEMBER 2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	23703	NGPL - JEFFERSON	FGT						
			08252006000273 0001	01	30	0	MMBTU	0.0000	\$0.00
				Total Volume:		0			\$0.00
NGPL	3618 - PT	FGT JEFFERSON - PT							
			08302006000172 0001	01	01	1,218	MMBTU	6.0360	\$7,351.85
			08302006000172 0001	02	02	1,179	MMBTU	6.0360	\$7,116.44
			08302006000172 0001	03	03	1,167	MMBTU	6.0360	\$7,044.01
			08302006000172 0001	04	04	1,168	MMBTU	6.0360	\$7,050.05
			08302006000172 0001	05	05	1,205	MMBTU	6.0360	\$7,273.38
			08302006000172 0001	06	06	135	MMBTU	6.0360	\$814.86
			08302006000172 0001	07	07	0	MMBTU	0.0000	\$0.00
			08302006000172 0001	08	12	6,090	MMBTU	6.0360	\$36,759.24
			08302006000172 0001	13	13	1,142	MMBTU	6.0360	\$6,893.11
			08302006000172 0001	14	30	20,706	MMBTU	6.0360	\$124,981.42
			09142006000081 0001	15	15	89	MMBTU	4.9800	\$443.22
			09152006000068 0001	16	17	212	MMBTU	4.3600	\$924.32
			09152006000068 0001	18	18	112	MMBTU	4.3600	\$488.32
				Total Volume:		34,423			\$207,140.22
				INVOICE TOTALS:		34,423			\$207,140.22

*Rate 5/16 NYMEX LHS - .15 = \$6.666*

COPY

*\$228,566.56*  
~~\$207,140.22~~

55

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7655



APACHE CORPORATION  
(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B061050181  
Invoice Date: 10/10/2006  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF SEPTEMBER 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 09132006000031-0001-00								
		BASE COMMODITY	14	14	4,726	MMBTU	\$5.6000	\$26,465.60
Deal-Order-Rev Nbr: 09142006000033-0001-00								
<i>DAVID THOMAS @ LMA VERIFIED RECEIPT</i>								
		BASE COMMODITY	15	15	4,500	MMBTU	\$5.2500	\$23,625.00
<i>DEL TO ENVA</i>								
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 09132006000030-0001-00								
		BASE COMMODITY	14	14	363	MMBTU	\$5.3900	\$1,956.57
Deal-Order-Rev Nbr: 092120060005080-0001-00								
		BASE COMMODITY	22	22	764	MMBTU	\$4.5500	\$3,476.20
FLORIDA G 014978	FGT Z3 POOL							
Deal-Order-Rev Nbr: 09152006000072-0001-00								
		BASE COMMODITY	16	18	15,951	MMBTU	\$4.6000	\$73,374.60

Total Base Commodity 26,304 Net Amount Due \$128,897.97

COPY

TERMS: Pay by Wire Transfer on or before October 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 10/25/06*  
APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
MARKETING DEPARTMENT  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

56

01-90-000-232-02-000

### Gas Netting Statement (Sale)



BP Energy Company *Operated by BP Energy Company*  
Tax ID 36-3421804

Invoice Number 9020859  
Invoice Date 10/12/2006  
Netting Group # 1138  
Delivery Month Sep 2006  
Due Date 10/25/2006

To:  
Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *Wire 10/25/06*  
BP ENERGY COMPANY  
  
*01-90-000-232-02-000*

**COPY**

Natural Gas delivered during Sep 2006

*Netted Service*

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES : <i>Pgs Purchase</i></b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
CS #11 MOUNT VERNON (0025309)	<i>Sept Meter # 716</i>	34,657 ✓	4.9946 ✓		173,099.29 ✓
FGT Market Area Imbalances (FGT Mkt Area Imbal)		3,106 ✓	5.0158 ✓		15,579.07 ✓
FGT Receipt Imbalance (FGT Receipt Imbal)		9,176 ✓	4.8200 ✓		44,228.32 ✓
GSPL- St. Helena (9906)		12,208 ✓	5.8258 ✓		71,121.75 ✓
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		378,000 ✓	6.6000 ✓		2,494,800.00 ✓
Total Amount Due					2,798,828.43 ✓
<b>PURCHASES : <i>Pgs Sales - Pgs Invoice 28978</i></b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)		5,100	5.5000	28,050.00 ✓	
CS #11 MOUNT VERNON (0025309)		5,196	5.9000	30,656.40 ✓	
FGT Delivered Markets (FGT via IT)		4,000	5.6400	22,560.00 ✓	
PGS - Jacksonville (PGS-JAX)		30,000	7.5200	225,600.00 ✓	
PGS - OCALA (PGS-OCALA)		12,000	5.8500	70,200.00 ✓	
PGS Lake Blue (127438)		6,351	5.0650	32,167.82 ✓	
Special Pricing Provision ( Deal Level )					
Service Fee-FGT Fuel 3.78%		30,000	0.2954	8,862.00 -	
Transportation Costs-FGT Transportation \$0.57		30,000	0.5700	17,100.00 -	
Total Amount Payable				435,196.22 ✓	

*Short pd. 60  
due to rounding  
like .82  
See next page*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

0

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total System Generated				<del>2,363,632.21</del>	
Net Amount Due				<del>2,363,632.21</del>	

*2,363,631.61*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

09/16-09/16: LA Onsh S- FGT - Z3 GD	4.665000
09/17-09/17: LA Onsh S- FGT - Z3 GD	4.665000
09/18-09/18: LA Onsh S- FGT - Z3 GD	4.665000
09/28-09/28: LA Onsh S- FGT - Z3 GD	4.810000
09/01-09/30: NYMEX Final Settlement	6.816000
09/01-09/30: SNG Louisiana IF	6.860000
09/01-09/30: FGT Zone 3 IF	7.520000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

Beverly Campbell at (251) 445-1227

*58*

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1127180  
Invoice Date 10/05/2006  
Contract # 1701229  
Delivery Month Sep 2006  
Due Date 10/25/2006

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *Wire 10/25/06*  
BP ENERGY COMPANY  
  
*01-90-000-232-02-000*

Natural Gas delivered during Sep 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900 )		15,136	4.9000	74,166.40 ✓
<u>Florida Gas Transmission Company</u>				
Judge Digby (Judge Digby )		53,202	5.1301	272,932.86 ✓
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004 )		200	5.7550	1,151.00 ✓
<b>Total Amount Due</b>		<b>68,538</b>		<b>348,250.26</b> ✓

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

09/02-09/02: LA Onsh S- FGT - Z2 GD	5.245000
09/03-09/03: LA Onsh S- FGT - Z2 GD	5.245000
09/04-09/04: LA Onsh S- FGT - Z2 GD	5.245000
09/05-09/05: LA Onsh S- FGT - Z2 GD	5.245000
09/15-09/15: LA Onsh S- FGT - Z2 GD	5.080000
09/16-09/16: LA Onsh S- FGT - Z2 GD	4.485000
09/17-09/17: LA Onsh S- FGT - Z2 GD	4.485000
09/18-09/18: LA Onsh S- FGT - Z2 GD	4.485000
09/01-09/01: LA Onsh S- FGT - Z1 GD	5.735000

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

59

For BP use only: 125329 00

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1127180  
Invoice Date 10/05/2006  
Contract # 1701229  
Delivery Month Sep 2006  
**Due Date 10/25/2006**

**To:**  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY

Natural Gas delivered during Sep 2006

Calculations are based on nominated quantities

**BP Energy ID** 20344112 / 20344113  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/28/2006	4.9000	15,136	74,166.40
<b>Totals</b>	<b>4.9000</b>	<b>15,136 ✓</b>	<b>74,166.40 ✓</b>

**BP Energy ID** 20320923 / 20320924  
**Meter Name/#** Judge Digby (Judge Digby)  
**Deal Owner** Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/02/2006	5.2450	3,000	15,735.00
09/03/2006	5.2450	3,000	15,735.00
09/04/2006	5.2450	3,000	15,735.00
09/05/2006	5.2450	3,000	15,735.00
<b>Totals</b>	<b>5.2450</b>	<b>12,000 ✓</b>	<b>62,940.00 ✓</b>

**BP Energy ID** 20324582 / 20324583  
**Meter Name/#** Judge Digby (Judge Digby)  
**Deal Owner** Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/08/2006	5.7700	4,578	26,415.06
<b>Totals</b>	<b>5.7700</b>	<b>4,578 ✓</b>	<b>26,415.06 ✓</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctf@bp.com

Troy Meloncon at (281) 366-4265

60

For BP use only: 125329 00

BP Energy ID 20325787 / 20325788  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/09/2006	5.4150	4,578	24,789.87
09/10/2006	5.4150	4,578	24,789.87
09/11/2006	5.4150	4,578	24,789.87
<b>Totals</b>	<b>5.4150</b>	<b>13,734</b> ✓	<b>74,369.61</b> ✓

BP Energy ID 20326905 / 20326906  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/12/2006	5.3200	4,578	24,354.96
<b>Totals</b>	<b>5.3200</b>	<b>4,578</b> ✓	<b>24,354.96</b> ✓

BP Energy ID 20330608 / 20330609  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/15/2006	5.0800	4,578	23,256.24
<b>Totals</b>	<b>5.0800</b>	<b>4,578</b> ✓	<b>23,256.24</b> ✓

BP Energy ID 20331565 / 20331566  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/16/2006	4.4850	4,578	20,532.33
09/17/2006	4.4850	4,578	20,532.33
09/18/2006	4.4850	4,578	20,532.33
<b>Totals</b>	<b>4.4850</b>	<b>13,734</b> ✓	<b>61,596.99</b> ✓

BP Energy ID 20319446 / 20319447  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/01/2006	5.7550	200	1,151.00
<b>Totals</b>	<b>5.7550</b>	<b>200</b> ✓	<b>1,151.00</b> ✓

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

09/02-09/02: LA Onsh S- FGT - Z2 GD 5.245000  
 09/03-09/03: LA Onsh S- FGT - Z2 GD 5.245000

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melondt@bp.com  
 0

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

**Indexes used in pricing calculations:**

09/04-09/04: LA Onsh S- FGT - Z2 GD	5.245000
09/05-09/05: LA Onsh S- FGT - Z2 GD	5.245000
09/15-09/15: LA Onsh S- FGT - Z2 GD	5.080000
09/16-09/16: LA Onsh S- FGT - Z2 GD	4.485000
09/17-09/17: LA Onsh S- FGT - Z2 GD	4.485000
09/18-09/18: LA Onsh S- FGT - Z2 GD	4.485000
09/01-09/01: LA Onsh S- FGT - Z1 GD	5.735000

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If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com  
0

Troy Meloncon at (281) 366-4265

*bd*

For BP use only: 125329 00



Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150

Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

P.O. Box 111

Highway 7

Orange Park, FL 32067

Phone: (813) 228-1585

Fax: (813) 228-4443

~~CONFIDENTIAL~~

Invoice No.: 2006-09-1776-0      Invoice Date: 10/09/2006

Payment Terms: Due: Oct 25 2006      Payment Method: WIRE

Contract: B-0508-PEO-0402

Division: CIMA ENERGY, LTD. - HOUSTON

Production Month: September 2006

Currency: US DOLLARS

Order #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Supplier: TENNESSEE GAS PIPELINE COMPANY</i>					
00366	0906-13877	GAS SALES	08	1,881 ✓	\$3.7500 ✓
		Subtotal:		1,881	\$10,815.75 ✓
		CARNES INTERCONNECT Subtotal:		1,881	\$10,815.75

Invoice Total: \$10,815.75

COPY

*Wire 10/25/06*

1221 McKinney, Suite 4150  
Houston, TX 77010  
David K. Tanous (713)209-1112  
dtanous@cima-energy.com

1221 McKinney, Suite 4150  
Houston, TX 77010  
John E. Codrington (713)209-1112  
jcodrington@cima-energy.com

90-000-232-01-000

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Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

Invoice Number: 2006090080-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 09-Oct-2006  
 Due Date: 25-Oct-2006  
 Production Month: 9/2006

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	-------------	-----------------	------------------	------------------

(Prodmonth - 9 ProdYear - 2006)

DIGP	ME Dauph/FGT	MSFP Dauphin Isl. to FGT	Non	2,478 Dth ✓	\$4.80000 ✓	\$11,894.40 ✓
<b>Current Totals</b>				<b>2,478 Dth</b>		<b>\$11,894.40</b>

Recap:

Commodity Total	\$11,894.40
<b>Net Amount Due</b>	<b>\$11,894.40</b>

COPY

Amount Calculated In (USD)

*OK to Pay  
 \$11,894.40*

*Wire 10/25/06*

*# 01-90-000-232-02-00-0*

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP  
 1486 Momentum Place  
 Chicago, IL 60689-5314

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

*CC*

*64*

**Invoice Detail**

Prod. Month: 9/2006

Invoice No: 2006090080-I

Amount Calculated In 0

Pipeline: DIGP			Delivery Point: MBDauph/FGT				Prod. Month: 9/2006				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	2,478	\$4.80000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									2,478		\$4.80000
											\$11,894.40

*65*

ORIGINAL INVOICE



**CHEVRON NATURAL GAS**  
 A DIVISION OF CHEVRON U.S.A. INC.  
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
 ELECTRONIC FUNDS TRANSFER:

*Wilk*  
*10/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
 702 N. FRANKLIN  
 PLAZA 8  
 TAMPA, FL 33602  
 ATTENTION: D. WILKERSON

*01-90-000-23202-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
 P.O. BOX 730118  
 DALLAS, TX 75373-0118 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006092246	10/10/2006	09/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	S/MMBTU	\$/AMOUNT
FGT	CGT/FGT INTERCONNECT <i>As billed direct to Wilkerson</i>			7,363	\$6.8310	\$50,296.65
Invoice Totals:				7,363		<u>\$50,296.65</u>

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY

*lcl*



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*W.L. 10/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006092176	10/10/2006	09/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DUKE MB PLANT	5206		5,000	\$4.8500 ✓	\$24,250.00 ✓

Invoice Totals: 5,000 \$24,250.00

# COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY

*67*

ORIGINAL INVOICE



**CHEVRON NATURAL GAS**

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*wire 10/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-0122*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006092174	10/10/2006	09/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	S/AMOUNT
FGT <i>Deal 417-12</i>	ST Landry ANR/FGT	1252		47,210	<del>\$6.8360</del>	<del>322,727.56</del>
FGT <i>Deal 419-2</i>	ST Landry ANR/FGT <i>On line direct to spec</i>	2159	<i>24,302</i>	<del>19,871</del>	<del>\$6.4000</del>	<del>127,174.40</del>
Invoice Totals:				<del>67,081</del>	<del>91,512</del>	<del>5449,901.86</del>
						<i>6.816</i>
						<i>8155,532.80</i>
						<i>8477,316.16</i>

COPY

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR  
METER STMT OR PRICE TO 832-854-3299 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326	ACCOUNT MANAGER KARL POIROT
----------------------------	--------------------------------

CUSTOMER COPY

*68*

ORIGINAL INVOICE



**CHEVRON NATURAL GAS**

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronT.xaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*date 10/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232 03-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006092175	10/10/2006	09/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

*5/16.816*

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	<del>FGT Napoleonville</del>	3630		1,753	<del>\$6.4000</del>	<del>\$11,292.00</del>
FGT	FGT Napoleonville	3631	<i>Pgs 41942</i>	4,194	<u>\$6.8360</u>	<u>\$28,670.16</u>
FGT	FGT ZONE 3 POOL	4484		2,439	<del>\$6.4000</del>	<del>\$15,600.00</del>
FGT	FGT ZONE 3 POOL <i>ZONE 3 Pool</i>	4485	<i>Pgs 41942</i>	25,499	<u>\$6.8360</u>	<u>\$37,591.16</u>
Invoice Totals:				<del>13,887</del> <i>9,776</i>	<del>6.831</del>	<del>\$93,102.94</del> <u><i>866,634</i></u>

COPY

SPECIAL INFORMATION		
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE		
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.		
FOR OFFICE USE ONLY		
CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT

CUSTOMER COPY

*69*

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194		<b>Remit To:</b> ConocoPhillips Company  Contact: Kay Cantrell Telephone: (281) 293-4377 Fax: (281) 293-3940		<b>Statement Number:</b> R090650081 <b>Billing Period:</b> Sep-2006 <b>Statement Date:</b> October 11, 2006  <b>Due Date:</b> October 25, 2006 <b>Payment Method:</b> Wire <b>Terms:</b>  NETOUT - 25TH OF MONTH	
--	--	---	--	--	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
<b>Sell</b>												
<b>Delivery Period:</b>			Sep-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-103						
1	2-Sep	5-Sep	SNG	29000-Franklinton	Commodity	13,624	13680	MMBtu	\$5.3300 US\$	MMBtu ✓	\$72,914.40	872,615
<b>Delivery Period:</b>			Sep-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-104						
2	7-Sep	7-Sep	SNG	29000-Franklinton	Commodity	3,534	3558	MMBtu	\$6.0300 US\$	MMBtu ✓	\$21,454.74	21,450
3	8-Sep	8-Sep			Commodity		3554	MMBtu ✓	\$5.9000 US\$	MMBtu ✓	\$20,968.60	
4	19-Sep	19-Sep			Commodity		3554	MMBtu ✓	\$5.3000 US\$	MMBtu ✓	\$18,836.20	
5	21-Sep	21-Sep			Commodity		3554	MMBtu ✓	\$5.0000 US\$	MMBtu ✓	\$17,770.00	
6	27-Sep	27-Sep			Commodity	8149	0	MMBtu	\$4.5200 US\$	MMBtu ✓	\$0.00	\$0.00
7	28-Sep	28-Sep			Commodity	9,337	10000	MMBtu	\$4.5100 US\$	MMBtu	\$45,100.00	\$45,100.00
8	29-Sep	30-Sep			Commodity	10,000	15000	MMBtu	\$4.1500 US\$	MMBtu	\$62,250.00	\$62,250.00
<b>Delivery Period:</b>			Sep-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-105						
9	13-Sep	13-Sep	TGP	20366-Cames	Commodity		1881	MMBtu ✓	\$5.6900 US\$	MMBtu ✓	\$10,702.89	\$10,702.89
10	19-Sep	19-Sep			Commodity		1881	MMBtu ✓	\$5.1000 US\$	MMBtu ✓	\$9,593.10	\$9,593.10
11	23-Sep	25-Sep			Commodity		5643	MMBtu ✓	\$4.5000 US\$	MMBtu ✓	\$25,393.50	\$25,393.50
12	27-Sep	27-Sep			Commodity		1881	MMBtu ✓	\$4.4300 US\$	MMBtu ✓	\$8,332.83	\$8,332.83
13	28-Sep	28-Sep			Commodity		1881	MMBtu ✓	\$4.4200 US\$	MMBtu ✓	\$8,314.02	\$8,314.02
14	29-Sep	30-Sep			Commodity	1238	1258	MMBtu ✓	\$4.1500 US\$	MMBtu ✓	\$5,220.70	\$5,220.70
<b>Delivery Period:</b>			Sep-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-108						
15	21-Sep	21-Sep	SNG	PSNG2682-CopZn0Tier 2	Commodity		8892	MMBtu ✓	\$4.8600 US\$	MMBtu ✓	\$43,215.12	\$43,215.12
<b>Delivery Period:</b>			Sep-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-109						
16	26-Sep	26-Sep	SNG	29000-Franklinton	Commodity		9369	MMBtu ✓	\$4.5200 US\$	MMBtu ✓	\$42,347.88	\$42,347.88

70

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

**Bill To:**  
 Peoples Gas System  
 Attn: Gas Accounting  
 702 N. Franklin Street  
 P.O. Box 2562  
 Tampa, FL 33602-2562

**Contact:** Dee Wilkerson  
**Telephone:** (813) 228-4948  
**Fax:** (813) 228-4194

**Remit To:** *Wire 10/25/06*  
 ConocoPhillips Company

*01-90-000-23207-000*

**Contact:** Kay Cantrell  
**Telephone:** (281) 293-4377  
**Fax:** (281) 293-3940

**Statement Number:** R090650081  
**Billing Period:** Sep-2006  
**Statement Date:** October 11, 2006

**Due Date:** October 25, 2006  
**Payment Method:** Wire

**Terms:** NETOUT - 25TH OF MONTH

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell					0 * *						
					72.615.92+						
					21.430.62+						
				0 * *	20.968.60+						
					18.836.20+						
					13.624.00+						
					3.554.00+						
					3.554.00+						
					3.554.00+						
					3.554.00+						
					8.149.00+						
					9.337.00+						
					10.000.00+						
					1.881.00+						
					1.881.00+						
					5.643.00+						
					1.881.00+						
					1.881.00+						
					1.258.00+						
					1.258.00+						
					1.238.00+						
					8.892.00+						
					9.369.00+						
					87.992.00+						

Sale Sub-Total: \$412,419.98

*87,992 dths* / *1* / *USS*

\$442,443.08

*\$426,601.73*

**COPY**

*Dollars*

*71 Volume*



Invoice

From: Constellation Energy Commodities Group  
111 MARKET PLACE SUITE 500  
BALTIMORE, MD 21202  
Rep Name: McHugh, Heather  
Phone: 410-468-3737  
Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM  
702 N. FRANKLIN ST.  
PLAZA 7  
TAMPA, FL 33602  
Rep Name: WILKERSON, DEE  
Phone: 813-228-4948  
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00014A  
Payment Due Date: 25-Oct-2006  
Total Amount Due: 1,278,730.00 USD

Natural Gas / Physical

Buy

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	27-Sep-06	28-Sep-06	NGP8SAT	SONAT	SONLA PHYSICAL	4.3500	10,000.00	MMBTU	-43,500.00

*NO NETTING AGREEMENT*

Total: ~~43,500.00~~

*Due  
9/22*

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Sep-06	01-Oct-06	NGS6MDH	FGT	EXCHANGE	7.0460	180,000.00	MMBTU	1,268,280.00
Natural Gas	19-Sep-06	20-Sep-06	NGS8047	FGT	FGTZN3 GAS-DLY ME/N	5.3950	10,000.00	MMBTU	53,850.00

*#42108*

*This 10,000 was purchased by Tampa Elec. Co.*

Total: ~~1,322,130.00~~

*1,268,280.00*

Payment Instructions

By wire transfer in immediately available federal funds.

*Wire 10/25/06*

*01-90-000-232-02-000*

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

*72*



*Noted invoice  
Do not give to Treasury*

11/2  
11/11/06

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
102 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

**Coral Energy Resources, L.P.**  
**SALES Invoice**

Invoice No: CER - I - 212887 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 10/09/2006  
Due Date: 10/25/2006

**COPY**

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200609	S - 91285	DESTIN PPL	994400DEST	DESTIN FGT	145,000	MMBTU	\$7.5350		\$1,092,575.00
				Subtotal for DESTIN PPL	145,000				\$1,092,575.00
200609	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	150,000	MMBTU	\$8.8650		\$1,029,750.00
				Subtotal for SNG CO	150,000				\$1,029,750.00

Recap:  
Subtotal Before Taxes: \$2,122,325.00  
USD TOTAL: \$2,122,325.00

\*\*\* ~~Amount~~ Due \*\*\* Coral Energy Resources, L.P.

*Due Pgs for invoice 28982*  
*Net Due Pgs*

*(3,400,704.00)*  
*(1,278,379.00)*

Comments:  
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:  
Lisa Carver  
Phone: 713-230-7825  
Fax: 713-265-4825  
lisa.carver@Shell.com

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:  
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 800-281-2824

OCT-10-2006 17:01



**CROSSTEX**  
Energy Services Group, Inc. Dallas, TX

**Crosstex Gulf Coast Marketing Ltd.**  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

**Sales Invoice - Summary**

Invoice Date: 10/10/2006, Invoice # 092006-SLSG7719

OCT. 10. 2006 3:48PM

CROSSTEX ENERGY

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602

Contract #: SLSG7719  
Customer #: 548

Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4184 Email:

Currency: US\$  
Acctg Book Month: 2006-10  
Invoice Total: \$766,443.06

Pinline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0610S0030	05312005000500	0010	BASE COMMODITY	2006-09	GAS ACT	143,890	MMBTU	\$4.8584	\$698,107.31
FGT	337605	G0610S0030	00312006000099	0001	BASE COMMODITY	2006-09	GAS ACT	11,272	MMBTU	\$4.8521	\$54,693.11
FGT	337605	G0810S0030	08312006000099	0002	BASE COMMODITY	2006-09	GAS ACT	1,223	MMBTU	\$4.2250	\$5,167.17
FGT	337605	G0610S0030	00312006000099	0003	BASE COMMODITY	2006-09	GAS ACT	586	MMBTU	\$4.3160	\$2,528.59
FGT	337605	G0610S0030	00312006000099	0004	BASE COMMODITY	2006-09	GAS ACT	1,375	MMBTU	\$4.3250	\$5,946.80

Totals (2006-09) ==>

168,146	\$766,443.06
<u>143,690</u>	<u>\$698,107.31</u>
<u>11,272</u>	<u>\$54,693.11</u>
<u>1,308</u>	<u>\$5,899.09</u>
<u>158,154.15</u>	<u>\$1,023,375.14</u>

COPY

Component Total Price (2006-09)	143,690	\$954,832.39
BASE COMMODITY	11,272	\$54,693.11
	1,308	\$5,899.09

74  
01-90-000-232-03-000

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd., <i>Wire</i> <i>10/25/06</i>	Wire Transfer On or Before: 10/25/2006	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.

95%

P.03

NO. 3831 P. 3/2

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Invoice Number: AEPS-200610-00130  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-T-0001  
 Invoice Date: 10/10/2006  
 Due Date: 10/25/2006  
 Production Month: Sep-06  
 Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0265	981432	<i>DELIV. TO EPL</i> Z3B-HPL/FGT (MAGNET WITHERS)	12,043 Mcf	12,235 Dth ✓	\$6.69600	\$81,925.56
HPL	S-PEOPLES GASSY-0293	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,607 Mcf	2,646 Dth ✓	\$4.25000	\$11,245.50
Current Totals					14,881 Dth		\$93,171.06

Recap:

Actual Total	\$93,171.06
Amount Due	\$93,171.06
Net Amount Due	<u>\$93,171.06</u>

COPY

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Wire 10/25/06*

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002  
 Phone: (832) 668-1000

*7-90-000-23202-000* Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

0/10/2006 16:21

75  
Page: 1



COPY

Customer		Invoice#
Peoples Gas		0609207
Attn: Greg Capone		Invoice Date: 10/6/2006
P.O. Box 1111		Production Month: Sep-06
Tampa, FL 33601		Acct: P111
Fax: 813-228-1545		

Start date	End date	DRN	Volume	Price	Amount
09/02/06	09/05/06	FGT Z3	20,000	\$5.500	\$110,000.00
<del>09/12/06</del>	<del>09/12/06</del>	<del>FGT Z3</del>	<del>4,300</del>	<del>\$5.750</del>	<del>\$24,725.00</del>
			24,300	Subtotal	\$134,725.00
Current Charges					\$134,724.69
Previously Billed					\$37,700.79
Payments Applied					\$57,500.00
Previous Balance					\$320,200.79
Total Due					\$454,925.48

Tampa Elec - PLEASE bill them direct.

Our records indicate that January and February 2006 invoices were not paid. Please give us a call.

okay to pay \$110,000.00

Payment Due Date: October 26, 2006

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.

Questions regarding invoices may be directed to Marv Sue Doerr at (352) 240-4123

By Wire or ACH:  
Infinite Energy, Inc.

Wire 10/25/06

By Check:  
Infinite Energy, Inc.  
P.O. Box 917914  
Orlando, FL 32891-7914

1-90-000-232-02-000

76

OCT-13-2006 12:07

LOUIS DREYFUS

SSX

P.01

FAX 8132284194 DESC(@1T539 NG INV SEP06 3D S 008950 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

SUBJ: NG INV SEPC6 3D S 008950 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 8950  
Invoice Month: C9/2006  
Invoice Date: 10/13/2006  
Invoice Due Date: 10/25/2006  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade		Flow Date		Publication	Volume	UoM	Price	Month	Amt Due	Cur	
Date	Deal#	Pipe	Meter								From
C9/C1/C6	253244	FGI	CARNES	C9/C1/C6	C9/C1/C6	1,876	✓	5.850000	✓200609	10,974.60	USD ✓
C9/C2/C6	253861	FGI	CARNES	C9/C2/C6	C9/C5/C6	7,193	✓	5.200000	✓200609	37,403.60	USD ✓
C9/C7/C6	255156	FGI	CARNES	C9/C7/C6	C9/C7/C6	2,178	✓	5.880000	✓200609	12,806.64	USD ✓
C9/C8/C6	255626	FGI	ST HELENA	C9/C8/C6	C9/C8/C6	756	✓	5.780000	✓200609	4,369.68	USD ✓
C9/C9/C6	256289	FGI	CARNES	C9/C9/C6	C9/11/C6	5,643	✓	5.500000	✓200609	31,036.50	USD ✓
C9/15/C6	258948	FGI	CARNES	C9/15/C6	C9/15/C6	1,881	✓	5.050000	✓200609	9,499.05	USD ✓
C9/16/C6	259979	FGI	CARNES	C9/16/C6	C9/18/C6	5,643	✓	4.480000	✓200609	25,280.64	USD ✓
C9/19/C6	260911	FGI	ST HELENA	C9/19/C6	C9/19/C6	756	✓	5.150000	✓200609	3,893.40	USD ✓
C9/20/C6	261850	FGI	CARNES	C9/20/C6	C9/20/C6	1,881	✓	5.020000	✓200609	9,442.62	USD ✓

LOUIS DREYFUS 2

LOUIS DREYFUS

13-Oct-06 11:50 Ref: 0439047

1/2

OCT-13-2006 12:07

C9/21/06	262311	FGI	CARNES	C9/21/06	C9/21/06
C9/22/06	263056	FGI	CARNES	C9/22/06	C9/22/06
C9/22/06	263056	FGI	CARNES	C9/22/06	C9/22/06
C9/26/06	264682	FGI	CARNES	C9/26/06	C9/26/06
C9/27/06	265586	FGI	MANCHESTER	C9/27/06	C9/27/06
C9/29/06	267642	FGI	CARNES	C9/29/06	C9/30/06

1,881 ✓  
 1,881 ✓  
 552 ✓  
 1,881 ✓  
 7,630 ✓  
 3,761 ✓

45,392

4.850000	✓200609	9,122.85	USD	✓
4.710000	✓200609	8,859.51	USD	✓
4.580000	✓200609	2,528.16	USD	✓
4.340000	✓200609	8,163.54	USD	✓
4.330000	✓200609	33,037.90	USD	✓
4.320000	✓200609	16,247.52	USD	✓

222,666.21 USD

Payment Terms: 25th following the month of delivery

*Wire 10/25/06*

Wire transfer by the 25th following the month of delivery:

*01-90-000-232-02-000*

LOUIS DREYFUS

95%

P.02

78

LOUIS DREYFUS 2

LOUIS DREYFUS

13-Oct-06 11:50 Ref: 0439047

2/2



# INVOICE

Invoice No: 200610100001  
 Invoice Date: October 10, 2006  
 Due Date: October 25, 2006  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601  
 Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

# COPY

Production Month: September 2006

Field: GULF SOUTH

Meter: GS\_ARNAUDVILLE (3064), MMBTU, NG

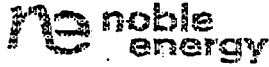
Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
18591	FIXED PRICE	9/16	400	4.5000	1,800.00
18591	FIXED PRICE	9/17	400	4.5000	1,800.00
18591	FIXED PRICE	9/18	400	4.5000	1,800.00
Total Meter:			1,200		5,400.00

*All invoices attached*

79



100 Glenborough Drive  
Suite 100 - 10<sup>th</sup> Floor  
Houston, TX 77057-3298



Tel: 281.876.8800  
Fax: 281.876.8546  
www.nobleenergyinc.com

noble energy marketing, inc.  
a subsidiary of noble energy, inc.

INVOICE NO.....: 06090057-00  
INVOICE DATE.....: 10/10/06  
DUE DATE.....: 10/20/06  
PRODUCTION MONTH.: SEP-06  
CONTRACT NO.....: 03474  
TRADER #.....: 05889  
PAGE 1

TO: PEOPLES GAS  
702 N. FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
ATTN: GAS ACCOUNTING,  
PLAZA 7

*Wire 10/20/06*  
Please Wire To:

COPY

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830 *01-90-000-222-02-000*

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
COLUMBIA GULF TRANSMISSION FLORIDA-LAFAYETTE		17,307 ✓	\$6.8660 ✓	\$118,829.86 ✓
MATAGORDA OFFSHORE MOPS FGT NNG		1,278 ✓	\$4.9000 ✓	\$6,262.20 ✓
	INVOICE TOTAL	18,585		\$125,092.06

80

Occidental Energy Marketing, Inc.



COPY

Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2006

Invoice Date: October 09, 2006

Invoice Number: SAL-38211 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-54	57391	Gas Sales	NGPL VERMILLION	08	08	1	1,872 MMBtu	\$5.7200 US\$/MMBtu ✓	\$10,707.84 US\$ ✓
6	S-Peoples_Gas_Sys-54	57391	Gas Sales	NGPL VERMILLION	15	15	1	1,259 MMBtu	\$5.1200 US\$/MMBtu ✓	\$6,446.08 US\$ ✓
7	S-Peoples_Gas_Sys-54	57391	Gas Sales	NGPL VERMILLION	19	19	1	3,000 MMBtu	\$5.1200 US\$/MMBtu ✓	\$15,360.00 US\$ ✓
8	S-Peoples_Gas_Sys-54	57391	Gas Sales	NGPL VERMILLION	26	26	1	2,986 MMBtu	\$4.3200 US\$/MMBtu ✓	\$12,899.52 US\$ ✓
10	S-Peoples_Gas_Sys-56	57391	Gas Sales	NGPL VERMILLION	22	22	1	3,000 MMBtu	\$4.6650 US\$/MMBtu ✓	\$13,995.00 US\$ ✓
									12,117	\$59,408.44
										\$59,408.44

Gas Sales

Total For Invoice #: SAL-38211

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

9/28/06 NGPL Vermillion 3,000 @ \$4.43 = 13,290.00  
 Total due Occidental 15,117 dtho ✓ \$ 72,698.44

Remit To in US\$: wire 10/25/06

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

8

01-90-000-233-02-000

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

Fax Server

3/003

PAGE

10/11/2006 4:24:54 PM

Fax Server

P.03

90%

Fax Server

OCT-11-2006 17:43

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-09-1155-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-Oct-2006  
Due Date: 25-Oct-2006 by Wire  
Production Month: 9/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLA GAS / NGPL JEFFERSON	1,384 Dth	<del>84.4000</del> \$4.40219	Nom	<del>\$6,089.60</del> \$6,092.63
NGPL	7936	FLA GAS / NGPL VERMILION	188,027 188,040 Dth	\$6.88000	Nom	<del>\$1,293,694.56</del> \$1,293,715.20
NGPL	7936	FLA GAS / NGPL VERMILION	68,360 Dth	\$5.46249	Nom	\$373,415.56
NGPL	7936	FLA GAS / NGPL VERMILION	31,864 Dth	\$4.77080	Nom	\$152,016.72
Current Totals			289,648 Dth			\$1,825,240.11
Recap:			289,645			\$1,825,216
			Commodity Total			\$1,825,240.11
			Net Amount Due			\$1,825,240.11

Charges in American Dollars (USD)

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

10/25/06

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1155-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

82

01-90-000-232-02-000

**Invoice Detail**

Prod. Month: 9/2006

Invoice No: S-2006-09-1155-OGMC

967 Point 25705 - Area # 48211  
 Delivery Point: 3618

Pipeline: NGPL

Day	Price	Dth	Price	Dth	Price	Dth	Price	Dth
1	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
2	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
3	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
4	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
5	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
6	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
7	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0
8	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0.00000	0

1,384 ✓ 54,402.19 ✓ 56,082.63

Pipeline: NGPL  
 Delivery Point: 7936

Day	Price	Dth	Price	Dth	Price	Dth	Price	Dth
1	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
2	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
3	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
4	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
5	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
6	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
7	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268
8	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268	\$6.88000	6.268

1952 per de to fpe

Pipeline: NGPL  
 Delivery Point: 7936

Day	Price	Dth	Price	Dth	Price	Dth	Price	Dth
1	\$5.86495	109 ✓	\$5.12300	4,539 ✓	\$5.8448	9,489 ✓	\$5.8448	9,489 ✓
2	\$5.12300	4,539 ✓	\$5.12300	4,539 ✓	\$5.58448	9,489 ✓	\$5.58448	9,489 ✓
3	\$5.12300	4,539 ✓	\$5.12300	4,539 ✓	\$5.58448	9,488 ✓	\$5.58448	9,488 ✓
4	\$5.12300	4,539 ✓	\$5.12300	4,539 ✓	109 ✓	109 ✓	\$5.45505	109 ✓
5	\$5.12300	4,539 ✓	\$5.12300	4,539 ✓	12,193 ✓	12,193 ✓	\$5.69987	109 ✓
6	\$5.52000	109 ✓	\$5.52000	109 ✓	4,911 ✓	4,911 ✓	\$5.54822	109 ✓
7	\$5.79000	2,454 ✓	\$5.79000	2,454 ✓	109 ✓	109 ✓	\$5.08000	109 ✓
8	\$5.72000	109 ✓	\$5.72000	109 ✓	\$4.48505	109 ✓	\$4.48505	109 ✓

109 per de to fpe

188,040 ✓ 56,880.00 ✓ 189,921.56

5373,415.56

ACH Information:

Wire Information:

Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1155-OGMC  
 GMS Contract No.: S-PEOPLESTECS-0001  
 Invoice Date: 10/6/2006  
 Production Month: 9/2006

83

Pipeline: NGPL

Delivery Point: 7936

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	3,748	\$4.52000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	3,748	\$4.52000	26	1,247 ✓	\$4.35000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	4,245 ✓	\$4.45000
4	0	\$0.00000	12	0	\$0.00000	20	3,742	\$5.13000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	1,072	\$4.74000	30	0	\$0.00000
7	0	\$0.00000	15	10,314	\$5.10000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	3,748	\$4.52000	24	0	\$0.00000			

31,864 \$4.77080

\$152,016.72

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1155-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

84

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-09-1154-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-T-0002  
Invoice Date: 06-Oct-2006  
Due Date: 25-Oct-2006 by Wire  
Production Month: 9/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLA GAS / NGPL VERMILION	74,919 <del>74,916</del> Dth	4.65059 <del>54.65061</del>	Nom	348,417.85 <del>348,404.74</del>
GIC: GICREV based on Fixed						\$1,875.00 ✓
Current Totals			74,916 Dth			<del>350,279.74</del>
Recap:						348,417.85
Commodity Total						<del>348,404.74</del>
GIC Total						\$1,875.00 ✓
Net Amount Due						<u><u>350,279.74</u></u>

Charges in American Dollars (USD)

350,292.85

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Wire  
9/25/06

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1154-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0002  
Invoice Date: 10/6/2006  
Production Month: 9/2006

85

**Invoice Detail**

Prod. Month: 9/2006

Invoice No: S-2006-09-1154-OGMC

*Pgo deal # 52959 - Call*

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	5,000 ✓	\$4.48500 ✓	25	5,000 ✓	\$4.48000 ✓
2	0	\$0.00000	10	0	\$0.00000	18	5,000 ✓	\$4.48500 ✓	26 <i>4972</i>	4,969	\$4.37000 ✓
3	0	\$0.00000	11	0	\$0.00000	19	5,000 ✓	\$5.16000 ✓	27	5,000 ✓	\$4.43000 ✓
4	0	\$0.00000	12	5,000 ✓	\$5.45500 ✓	20	0	\$0.00000	28	4,947 ✓	\$4.43000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	5,000 ✓	\$4.31500 ✓
6	0	\$0.00000	14	0	\$0.00000	22	5,000 ✓	\$4.66500 ✓	30	5,000 ✓	\$4.31500 ✓
7	0	\$0.00000	15	0	\$0.00000	23	5,000 ✓	\$4.48000 ✓	31	0	\$0.00000
8	5,000 ✓	\$5.72000 ✓	16	5,000 ✓	\$4.48500 ✓	24	5,000 ✓	\$4.48000 ✓			
										<del>74,916</del>	<del>\$4.65061</del>

*74,919*  
~~3348,104.74~~  
~~4,348,417.35~~  
 Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1154-OGMC  
 GMS Contract No.: S-PEOPLESTECO-T-0002  
 Invoice Date: 10/6/2006  
 Production Month: 9/2006

*86*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-09-1139-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-Oct-2006  
Due Date: 25-Oct-2006 by Wire  
Production Month: 9/2006 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618 / 23765	FLA GAS / NGPL JEFFERSON	285 Dth ✓	\$5.52930 ✓	Nom	\$1,575.85 ✓
Current Totals			285 Dth			\$1,575.85
Recap:						
			Commodity Total			\$1,575.85
			Net Amount Due			\$1,575.85 ✓

Charges in American Dollars (USD)

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ICH Information:

Wire Information: *Wire*  
*10/25/06*

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1139-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

87



**Invoice Detail**

Prod. Month: 9/2006

Invoice No: S-2006-09-1139-OGMC

*K 104439*

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	72 ✓	\$5.49000 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	71 ✓	\$5.49000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	72 ✓	\$5.49000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	70 ✓	\$5.65000 ✓	16	0	\$0.00000	24	0	\$0.00000	285 \$5.52930		

\$1,575.85

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-09-1139-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

*88*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2006-09-0981-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-Oct-2006  
Due Date: 25-Oct-2006 by Wire  
Production Month: 9/2006 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
TRANSCO	1006267 / 9903	ST. HELENA - FGT	9,175 Dth	\$5.95000	Nom	\$54,591.25
Current Totals			9,175 Dth			\$54,591.25
Recap:						
Commodity Total						\$54,591.25
Net Amount Due						\$54,591.25

**Charges in American Dollars (USD)**

COPY

**\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

CH Information:

Wire Information:

WIRE 10/25/06

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-09-0981-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

89

01-90-000-232-02-000

# Invoice Detail

Prod. Month: 9/2006

Invoice No: S-2006-09-0981-OGMC

Pipeline: TRANSCO

Delivery Point: 1006267

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	9,175	\$5.95000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										9,175 ✓	\$5.95000

\$54,591.25

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
mail: Terrie.Miller@oneok.com

Invoice Number: S-2006-09-0981-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

90

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-09-0980-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-Oct-2006  
Due Date: 25-Oct-2006 by Wire  
Production Month: 9/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809 ✓	• MOPS-REFUGIO	3,757 Dth	\$4.48347	Nom	\$16,844.38
FLORIDAGAS	25809 ✓	MOPS-REFUGIO	2,204 Dth	\$4.86547	Nom	\$10,723.50
Current Totals			5,961 Dth			\$27,567.88
Recap:						
			Commodity Total			\$27,567.88
			Net Amount Due			\$27,567.88

Charges in American Dollars (USD)

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ICH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-09-0980-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006

91

01-90-000-232-02-000 -

**Invoice Detail**

Prod. Month: 9/2006

Invoice No: S-2006-09-0980-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	1,000	\$4.36000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	1,000	\$4.36000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	859	\$4.90000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	2,102	\$4.89000 ✓	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	1,000	\$4.36000 ✓	24	0	\$0.00000			
										5,961	\$4.62471

\$27,567.88

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-09-0980-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 10/6/2006  
Production Month: 9/2006



Florida Power Corporation d/b/a Progress Energy Florida, Inc.  
 411 Fayetteville Street Mall  
 PO Box 1551  
 Raleigh, NC 27602  
 Invoice  
 www.Progress-Energy.com

Invoice Number: 00Q4R  
 Activity Month: Sep-06  
 Invoice Date: 23-Oct-2006

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address:

Counterparty Contact: Greg Capone  
 Phone: 813-228-4157  
 E-Mail: gcapone@peoplesgas.com  
 Fax: 813-228-4194

*Noted Invoice  
 Do not release to treasury*

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AYJ953	FIRM Natural Gas from Fixed Sale #AYJ953 From 22-Sep-2006 Through 22-Sep-2006	(5,000)	\$4.54000	\$22,700.00 USD
SUBTOTALS		(5,000)		\$22,700.00
TOTALS		(5,000)		\$22,700.00 ✓

*P&S Inv 22997 (878,794.32)  
 NET DUE P&S (856,094.32)*

PLEASE REMIT PAYMENT BY: 25-Oct-2006  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte  
 at: 919-546-2057  
 Fax: 919-546-3258  
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Progress Energy Florida, Inc.

Wire Bank:  
 ABA Number:  
 Account Number:

Memo:

COPY

93

Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.



P.O. Box 1981  
TPP 9  
Raleigh, NC 27602-1981  
Invoice

Invoice Number: 00PZQ  
Activity Month: Sep-06  
Invoice Date: 11-Oct-2006

www.Progress-Energy.com

To: Peoples Gas System, A Division of Tampa Electric Company  
Address: 702 N. Franklin St.  
Tampa, FL 33602

Counterparty Contact: Ed Elliott  
Phone: 813-228-4149  
E-Mail:  
Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AYH853	INTERRUPTI Natural Gas from Fixed Sale #AYH853 From 01-Sep-2006 Through 01-Sep-2006	(10,136)	\$6.35000	\$64,363.60 USD
AYH859	INTERRUPTI Natural Gas from Fixed Sale #AYH859 From 06-Sep-2006 Through 06-Sep-2006	(15,589) ✓	\$6.00000 ✓	\$93,534.00 USD ✓
AYD762	INTERRUPTI Natural Gas from Fixed Sale #AYD762 From 28-Sep-2006 Through 28-Sep-2006	(8,755) ✓	\$4.91000 ✓	\$43,001.78 USD ✓
<b>SUBTOTALS</b>		<u>(34,483)</u>		<u>\$200,899.38</u>
<b>TOTALS</b>		<u>(34,483)</u>		<u>\$200,899.38</u>

PLEASE REMIT PAYMENT BY: 25-Oct-2006  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn  
at 919-546-4283  
Fax: 919-546-4719  
E-Mail: Michelle.Bestehorn@pgnmail.com

COPY

Payable to: Progress Energy Ventures, Inc.

*Wire 10/25/06*

Wire Bank:  
ABA Number:  
Account Number:

Memo:

*01-90-000-232-02-000*

94



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O.Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

**Invoice**

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) September

Invoice: 100072

Invoice Date: 10/6/06

Due Date: 10/25/06

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price
102247	9/7/06	9/7/06	NG	GS Destin	16667 ✓	MMBTU	\$6.1450 ✓
<b>Total Amount Due</b>							<b>\$102,418.72 ✓</b>

COPY

Please Remit to:

*Wire 10/25/06*

Direct Inquires To:

Debra Byrd 813-739-1257  
 or  
 Mike Hoover 813-739-1571

102247 102247-000



OCT-13-2006 14:53

Sequent

62%

P.01

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

Remit To: *Wire 10/25/06*  
 Sequent Energy Management

*8641,279<sup>98</sup>*

*01-90-000-23202-000*

**COPY**



Sales Invoice  
 Invoice #: 215362-1  
 Delivery Period: Sep-2006  
 Invoice Date: 10/13/2006  
 Due Date: 10/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Date	Date	Price (\$)	Volume	Amount (\$)
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Bay Gas Storage	Bay Gas	BAY GAS TO FGT	1	30	4.6700	10,000	46,700.00
452870	CO-CALL-D - Commodity	09/27/06	tdepaoli	Bay Gas Storage	Bay Gas	BAY GAS TO FGT	1	30	4.7800	10,000	47,800.00
<b>Subtotal for Bay Gas Storage:</b>											
										20,000	94,500.00
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin	Destin	DESTINPL	1	30	4.5900	5,000	22,950.00
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	Destin	DESTINPL	1	30	4.8100	5,000	24,050.00
451692	COMM-PHYS - Commodity	09/26/06	tdepaoli	Destin	Destin	DESTINPL	27	27	4.8800	14,190	69,247.20
452562	COMM-PHYS - Commodity	09/27/06	tdepaoli	Destin	Destin	DESTINPL	28	28	4.8900	7,069	34,567.41
<b>Subtotal for Destin:</b>											
										<del>32,278</del> 31,250	158,814.61
443304	COMM-PHYS - Commodity	09/06/06	tdepaoli	Florida Gas Transmission Compar Zone 2		ANR/FGT ST LANDR	7	7	5.7600	677	3,899.52
453206	COMM-PHYS - Commodity	09/28/06	tdepaoli	Florida Gas Transmission Compar Zone 3		BAY GAS TO FGT	29	30	4.4000	7,768	34,179.20
447959	COMM-PHYS - Commodity	09/18/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FGT ZN3	19	19	5.4000	5,196	28,058.40
450849	COMM-PHYS - Commodity	09/25/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FGT ZN3	26	26	4.8600	7,829	38,048.94
447355	COMM-PHYS - Commodity	09/15/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FRANKLIN	15	15	5.1800	12,301	63,719.18
447952	COMM-PHYS - Commodity	09/18/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FRANKLIN	19	19	5.4000	3,585	19,359.00
448785	COMM-PHYS - Commodity	09/20/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FRANKLIN	21	21	5.0000	9,871	49,355.00
451742	COMM-PHYS - Commodity	09/26/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FRANKLIN	27	27	4.7300	5,025	23,768.25
453242	COMM-PHYS - Commodity	09/28/06	tdepaoli	Florida Gas Transmission Compar Zone 3		FRANKLIN	29	30	4.3000	10,000	43,000.00
<b>Subtotal for Florida Gas Transmission Company:</b>											
										<del>62,251</del> 62,252	303,987.49
83094	CO-CALL-D - Commodity	11/29/04	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	1	30	5.6450	5,000	28,225.00
443326	COMM-PHYS - Commodity	09/06/06	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	6	6	5.8800	8,892	52,284.96
<b>Subtotal for Southern Natural Gas Company:</b>											
										13,892	80,509.96
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	Destin	DESTINPL	1	30	0.0000	150,000	0.00
354398	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Gulf Stream Pipeline	GulfStream	MOBILE BAY	1	30	0.0300	150,000	4,500.00
<b>Subtotal for Gulf Stream Pipeline:</b>											
										150,000	4,500.00
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline		MOBILE BAY MOBILE BAY POOL	1	30	0.0100	150,000	1,500.00
<b>Subtotal for Mobile Bay Pipeline:</b>											
										150,000	1,500.00
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	1	30	0.0075	150,000	1,125.00
<b>Subtotal for Southern Natural Gas Company:</b>											
										150,000	1,125.00
										600,000	7,125.00
<b>Grand Total:</b>										<del>727,403</del>	728,416

OCT-13-2006 14:53

Sequent

92%

P.02

97

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza B

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

**Remit To:**  
 Sequent Energy Management



**Sales Invoice**  
 Invoice #: 215362-1  
 Delivery Period: Sep-2006  
 Invoice Date: 10/13/2006  
 Due Date: 10/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	------	----------	------------	----------	------------	--------	-------------

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~636,337.86~~  
 \$641,279.98

0.00  
 94,500.00+  
 155,762.93+  
 303,382.09+  
 80,509.96+  
 634,154.980  
 4,500.00+  
 1,500.00+  
 1,125.00+  
 641,279.98 ✓

Dollars



**INVOICE**

**Invoice Number:** 29011  
**Invoice Month:** 09/ 2006  
**Invoice Date:** October 11, 2006  
**Invoice Due Date:** October 25, 2006  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**COPY**

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency	
SALES									
09/13/2006	42049	GAS INTERRUPT Natural Gas Fixed Sales # 42049 From 14-SEP-06 Through 14-SEP-06	(5,000)	MMBTU	\$5.7500	200609	\$28,750.00	USD	
(SALES) SUB TOTAL:			(5,000)	MMBTU			\$28,750.00		
(GAS) SUB TOTAL:			(5,000)	MMBTU			\$28,750.00		
SALES									
09/21/2006	42156	GASIDX FIRM Natural Gas Index Sales # 42156 From 22-SEP-06 Through 22-SEP-06	(5,400)	MMBTU	\$4.8450	200609	\$26,163.00	USD	
(SALES) SUB TOTAL:			(5,400)	MMBTU			\$26,163.00		
(GASIDX) SUB TOTAL:			(5,400)	MMBTU			\$26,163.00		
<b>TOTAL:</b>							<b>\$54,913.00</b>		

98

**Texla Energy Management, Inc.**

1100 Louisiana, Suite 4700  
Houston, Texas 77002  
(713) 655-9900 phone  
(713) 655-9906 fax

**INVOICE**

DATE INVOICE  
10/12/2006 2006 09

**BILL TO:**

Peoples Gas System, a division of Tampa Electric Company  
P.O. Box 111, Plaza 7  
Tampa, FL 33601

COPY

Attn: Ed Elliot

Fax: 813-228-4194 ; Phone: 813-228-4149

**September Production**

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
Gulf South/FGT	10293, Montpelier	1	Peoples Gas	5,089	✓ \$6.1000 ✓	\$31,042.90 ✓
Gulf South/FGT	10293, Montpelier	8	Peoples Gas	4,546	✓ \$5.8200 ✓	\$26,457.72 ✓
Gulf South/FGT	10293, Montpelier	19	Peoples Gas	5,480	✓ \$5.2500 ✓	\$28,770.00 ✓
Gulf South/FGT	10293, Montpelier	21	Peoples Gas	5,480	✓ \$4.9000 ✓	\$26,852.00 ✓
Gulf South/FGT	10293, Montpelier	22	Peoples Gas	3,866	✓ \$4.7000 ✓	\$18,170.20 ✓
Gulf South/FGT	10293, Montpelier	26	Peoples Gas	5,480	✓ \$4.5500 ✓	\$24,934.00 ✓
Gulf South/FGT	10293, Montpelier	27	Peoples Gas	5,480	✓ \$4.7000 ✓	\$25,756.00 ✓
Gulf South/FGT	10293, Montpelier	28	Peoples Gas	5,904	✓ \$4.6500 ✓	\$27,453.60 ✓
Gulf South/FGT	10293, Montpelier	29-30	Peoples Gas	11,237	✓ \$4.3500 ✓	\$48,880.95 ✓
			10293 Total	52,562		\$258,317.37
Transco	FGT/ St. Helena	1	Peoples Gas	727	✓ \$6.0500 ✓	\$4,398.35 ✓
Transco	FGT/ St. Helena	13	Peoples Gas	509	✓ \$5.8000 ✓	\$2,952.20 ✓
Transco	FGT/ St. Helena	16-18	Peoples Gas	2,268	✓ \$4.5500 ✓	\$10,319.40 ✓
Transco	FGT/ St. Helena	19	Peoples Gas	756	✓ \$5.1500 ✓	\$3,893.40 ✓
Transco	FGT/ St. Helena	27	Peoples Gas	0	\$4.6500	\$0.00
			Transco Total	4,260		\$21,563.35
<b>Total Due Texla</b>				<b>58,822</b>		<b>\$279,880.72</b>

**WIRE INSTRUCTIONS:**

*Wire 10/25/06*

*01-90-000-232-02-000*

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

99

Payment is due on the 25th.

PEOPLES GAS INVOICE

TOTAL P 01



NET AR INVOICE

10/10/2006 11:33:18AM

Invoice Number: 68500-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602
Ed Elliott
313-228-4149
313-228-4194

Invoice Information
Production Month: 09/2006
Invoice Due Date: 10/25/2006
Invoice Date: 10/10/2006
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole\_S\_Burton

Net Invoice Total: Volume: 463,016
Amount: \$2,807,551.80

NETTED INVOICE

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes sub-totals for Pipeline: FGT and Pipeline: DTISOUTH, and a final SALE Total.

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

90-000-232-02-000

Handwritten notes and signatures, including '100' and '10/25/06'.



# NET AR INVOICE

10/10/2006 11:33:18AM

Invoice Number: 68500-1

Net Invoice Total:	<u>463,016</u>	<u>52,807,551.80</u>
Outstanding Amount:	<u>463,267</u>	<u>52,807,551.80</u>

2,809,439.97

NOTES:

Please Wire Transactions To

Please Remit Check To  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 27503  
 Richmond, VA 23260

Please Send Correspondence To  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 25662  
 Richmond, VA 23260

101

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Oct-06

FOR September 2006

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Sept06act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,712,414	0.00640	\$17,359.45
2		ACTUAL	2,712,414	0.00766	\$20,772.87
3	FTS-1-NO NOTICE	ACCRUED	32,151	0.00640	\$205.77
4		ACTUAL	47,410	0.00640	\$303.42
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,744,565		\$17,565.22
8		ACTUAL	2,759,824		\$21,076.29
9		DIFFERENCE	15,259		\$3,511.07
10	FTS-2-USAGE	ACCRUED	681,409	(0.02110)	(14,377.73)
11		ACTUAL	681,409	(0.01962)	(\$13,372.60)
12		DIFFERENCE	0		\$1,005.13
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,425,974		\$3,187.49
17		ACTUAL	3,441,233		\$7,703.69
18		DIFFERENCE	15,259		\$4,516.20

102

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Oct-06

FOR September 2006

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]§

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.39550	(\$9,492.00)
2		ACTUAL	(24,000)	0.39550	(\$9,492.00)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$9,492.00)
5		ACTUAL	(24,000)		(\$9,492.00)
6		DIFFERENCE	0		\$0.00



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

*Sept. total = (61,488<sup>31</sup>) - Do not release to treasury*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 10/09/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
--	---	---------------------------------------	-------------------------------------	---------------------------------	----------------------	---	-------------------------------------	------------------------------------

**COPY**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Wire 10/20/06</i> \$6,669.72
<b>Invoice Identifier:</b> <i>01-90-000-23202-000</i> 000301843
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	20,000	726.00	02 - 05	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	13,420	487.15	02 - 05	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	2,864	103.96	01 - 05	
	Transportation Commodity																		
01	24229	16077		AMOCO-JUDGE DIGB	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	7,024	254.97	02 - 05	
	Transportation Commodity																		
01	32606	57391		NGPL VERMLION	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	17,276	627.12	02 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	454	2.91	20 - 20	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	3,165	20.26	12 - 27	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	10,740	68.74	01 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	14,092	90.19	01 - 23	

*401*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,889.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	619	3.96	25 - 25	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	619	3.96	27 - 27	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	936	5.99	09 - 11	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	5,367	34.35	01 - 08	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	10,298	65.91	12 - 30	
Transportation Commodity																			
01		0			2970	16178		CITY GAS-COcoa			COT	0.0345	-0.0281	0.0000	0.0064	3,210	20.54	01 - 30	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,821	30.85	08 - 08	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,890	18.50	26 - 26	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,689.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,967	12.59	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,011	57.67	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,927	25.13	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	440	2.82	30 - 30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,414	47.45	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,587	48.56	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,507	48.05	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,511	48.07	04 - 04	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	\$6,869.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,766	49.70	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	5,531	35.40	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	6,251	40.01	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,711	62.15	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	22,638	144.88	09 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	8,705	55.71	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,415	21.86	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	6,964	44.57	14 - 14	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$6,669.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,532	48.21	15 - 15	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,632	48.85	16 - 16	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	5,999	38.39	17 - 17	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,532	48.21	18 - 18	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	22,599	144.63	18 - 21	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	8,071	51.65	22 - 22	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	23,769	152.12	23 - 25	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	38,844	248.60	26 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,869.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	6047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	12,516	80.10	01 - 14	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	10,429	66.75	15 - 15	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,444	41.24	16 - 16	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,766	17.70	17 - 17	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,531	73.80	18 - 18	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	7,152	45.77	19 - 26	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,730	23.87	27 - 27	
	Transportation Commodity																		
01	109	0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,805	75.55	28 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,869.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006
<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,788	11.44	29 - 30	
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0281	0.0000	0.0064	4,140	26.50	01 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	642	4.11	20 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,400	34.56	09 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	12 - 12	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,823	88.47	27 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,374	21.59	09 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	942	6.03	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$6,669.72 <b>Invoice Identifier:</b> 000301843 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2006
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**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE:	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	9,072	58.06	26 - 26	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,443	28.44	08 - 08	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	25,074	160.47	09 - 11	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	12,255	78.43	13 - 13	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,047	25.90	19 - 19	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	627	4.01	20 - 20	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,047	25.90	21 - 21	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,420	21.89	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	\$6,669.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	27 - 27	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	16,606	106.28	29 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,303	33.94	01 - 01	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,278	20.98	20 - 21	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	604	3.87	23 - 25	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,684	17.18	28 - 28	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,558	16.37	07 - 07	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	21,149	135.35	01 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$6,869.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	11 - 11	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	14 - 14	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	13,500	86.40	21 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,800	69.12	27 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	52,562	336.40	01 - 18	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,339	21.37	21 - 21	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	24,751	158.41	01 - 05	
Transportation Commodity																			
01	113	0			3042	16236		PREMIER SERVICES			COT	0.0345	-0.0281	0.0000	0.0064	700	4.48	06 - 06	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,669.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3042	16236		PREMIER SERVICES			COT	0.0345	-0.0281	0.0000	0.0064	2,800	17.92	08 - 11	
Transportation Commodity																			
01			0		3042	16236		PREMIER SERVICES			COT	0.0345	-0.0281	0.0000	0.0064	490	3.14	12 - 12	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	1,082	6.93	29 - 29	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	67,009	428.86	01 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	56,496	361.57	01 - 29	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	76,190	487.62	01 - 29	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	1,444	9.24	29 - 30	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	2,134	13.66	07 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$5,689.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	2,920	18.69	10 - 11	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	86,305	552.35	01 - 29	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	322	2.06	07 - 07	
Transportation Commodity																			
01		0			3115	16195	0	PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	111,210	711.74	01 - 30	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0281	0.0000	0.0064	533	3.41	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	28 - 28	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	3,970	144.11	01 - 05	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	15,315	555.94	22 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$8,669.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0281	0.0000	0.0064	12,000	76.80	19 - 30	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,590	10.18	01 - 01	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	7,154	45.79	05 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	28,445	182.05	12 - 20	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	5,772	36.94	23 - 25	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	20,555	131.55	23 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,309	14.78	01 - 01	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	4,081	26.12	06 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$8,669.72 <b>Invoice Identifier:</b> 000301843 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2006
<b>Begin Transaction Date:</b> September 01, 2006 <b>End Transaction Date:</b> September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	29,733	190.29	15 - 30	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	21,753	139.22	01 - 11	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	88,874	568.79	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,924	12.31	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	72,175	461.92	06 - 30	
Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	4,812	30.80	06 - 07	
Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,886	18.47	13 - 13	
Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,924	12.31	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$6,889.72 <b>Invoice Identifier:</b> 000301843 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 10/20/2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	14,304	91.55	23 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	6,736	43.11	01 - 01	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	10,852	69.45	06 - 08	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	51,580	330.11	12 - 30	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,123	19.99	16 - 18	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,500	54.40	26 - 26	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,780	56.19	27 - 27	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,035	13.02	28 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$8,689.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	2,450	15.68	01 - 07	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	2,800	17.92	08 - 14	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	15 - 15	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	800	5.12	16 - 17	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	4,500	28.80	18 - 26	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	800	5.76	27 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	700	4.48	29 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	3,071	19.65	14 - 15	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	\$6,669.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	1,708	10.93	17 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	2,519	16.12	23 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	459	2.94	28 - 29	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	67,039	429.05	01 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	56,522	361.74	01 - 29	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	104,531	669.00	01 - 29	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	3,394	21.72	07 - 09	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	1,393	8.92	21 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$8,669.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	1,400	8.96	25 - 25	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	67,216	430.18	01 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	-0.0281	0.0000	0.0064	6,351	40.65	16 - 18	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	1,357	49.26	30 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	649	23.56	30 - 30	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB*	163885	62248		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	3,006	109.12	17 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	2,418	87.77	17 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	4,084	148.25	30 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Smt D/T:</b>	10/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,669.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	3,483	126.43	30 - 30	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	3,771	136.89	30 - 30	
Transportation Commodity																			
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0281	0.0000	0.0064	5,033	32.21	15 - 15	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	10,800	69.12	27 - 30	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	1,242	7.95	07 - 07	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	16,037	102.64	07 - 07	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,483	15.89	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	12,999	83.19	28 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b> \$6,669.72 <b>Invoice Identifier:</b> 000301843 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	26 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,161	7.43	13 - 13	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,444	9.24	02 - 05	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	69,444	444.44	01 - 26	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	10,000	64.00	16 - 17	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	25,602	163.85	23 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	3,247	20.78	29 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	4,659	29.82	30 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,669.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	5,999	38.39	29 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	6,236	39.91	30 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	9,701	62.09	29 - 30	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 27	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 08	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 15	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 19	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 21	

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	10/09/2006 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$6,669.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301843
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 30	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB'			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	02 - 05	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB'			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08 - 12	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB'			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 16	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB'			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	17 - 17	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB'			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	18 - 18	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(2,400)	-949.20	01 - 03	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	04 - 10	

125

*Line 1*  
*Line 2*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006

<b>Invoice Total Amount:</b>	\$6,669.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	Line-3			VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	11 - 12	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	Line-4			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	13 - 17	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	Line-5			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	18 - 24	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	Line-6			VRA	0.3855	0.0100	0.0000	0.3955	(4,800)	-1,898.40	25 - 30	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	12 - 12	

*Handwritten initials*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$6,669.72
<b>Invoice Identifier:</b>	000301843
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc P	Nal Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity					0 *										
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
								2,400.00+											
								5,600.00+											
								1,600.00+											
								4,000.00+											
				949.20+				5,600.00+											
				2,214.80+				4,800.00+											
				632.80+				24,000.00*											
				1,582.00+				24,000.00+											
				2,214.80+				2,040,444.00+											
				1,898.40+				2,064,444.00+											
				9,492.00*															
				9,492.00+															
				6,669.72+															
				16,161.72+															

*Volumetric*

*VOLUMETRIC VOLUMES*

*Total Volume*

*Total Dollars*

due balances after the invoice date.  
to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and  
ded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS
	Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094

COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> <i>Wire 10/20/06</i> \$3,361.54
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000.232.02.000</i> 000301737
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	9903	10114		TRANSCO-ST. HELEN.	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	716	25.99	01-01	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	260	9.44	01-01	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	727	4.65	08-08	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,908	18.61	16-19	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	19-19	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	257	1.65	28-28	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	726	4.65	26-26	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	727	4.65	20-20	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	21-21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$3,351.54
<b>Invoice Identifier:</b>	000301737
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	26 - 26	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	489	3.13	29 - 30	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	10,584	67.74	09 - 11	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	12,144	77.72	27 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	330	2.11	12 - 12	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	9,067	58.03	26 - 26	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	140	0.90	19 - 19	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	21,228	135.86	01 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	33,351.54
<b>Invoice Identifier:</b>	000301737
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	43,474	278.23	12 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,319	27.64	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,622	61.58	21 - 21	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,082	13.33	28 - 28	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	134,813	862.80	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	73,078	467.70	01 - 30	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	18,016	115.30	02 - 05	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,222	59.02	22 - 22	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$3,351.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301737
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006
<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	44,734	286.30	01 - 11	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.	3042	16236		PREMIER SERVICES			COT	0.0345	-0.0281	0.0000	0.0064	490	3.14	13 - 13	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	27 - 27	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	727	4.65	28 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	16,000	102.40	27 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	967	6.19	12 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	100,177	641.13	01 - 26	

Invoice Total Amount: 519,116 3,351.54

131

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 10/09/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *Wire 10/10/06* \$1,259.81  
**Invoice Identifier:** *01.90.050-232-02-000* 000301550  
**Account Number:** 52002364  
**Net Due Date:** 10/20/2006

**Begin Transaction Date:** September 01, 2006  
**End Transaction Date:** September 30, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	2,180	14.02	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	432	2.77	01 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	410	2.62	07 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	94	0.60	12 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	46	0.29	14 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	67	0.43	15 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	141	0.90	16 - 18	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	268	1.72	19 - 22	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	328	2.10	23 - 26	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	388	2.48	27 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	450	2.88	01 - 30	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	525	3.36	01 - 07	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	4	0.03	08 - 08	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	55	0.35	09 - 09	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	150	0.96	10 - 11	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	195	1.25	12 - 14	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	15 - 18	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	720	4.61	19 - 26	
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	230	1.47	27 - 28	
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	160	1.02	29 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	6,179	39.55	01 - 30	
	Transportation Commodity																		
01	255572	71462		TRANSCO/CITRONELI	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1	0.01	22 - 22	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	339	2.17	01 - 01	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	355	2.27	02 - 02	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	379	2.43	03 - 03	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$1,259.61
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301550
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	380	2.43	04 - 04	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	410	2.62	05 - 05	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	215	1.38	06 - 06	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	336	2.15	07 - 07	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	17	0.11	09 - 09	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	568	3.64	10 - 11	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	140	0.90	12 - 12	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	234	1.50	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	207	1.33	14 - 14	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	284	1.82	15 - 15	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,047	6.70	16 - 18	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	442	2.83	19 - 19	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	554	3.55	20 - 20	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,821	11.65	21 - 23	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	178	1.14	24 - 25	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	3,400	21.76	26 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006

**End Transaction Date:** September 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	719	4.60	28 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,155	7.39	16 - 18	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	605	3.87	29 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	67	0.43	08 - 08	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	421	2.69	15 - 19	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	107	0.69	22 - 22	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	148	0.95	27 - 28	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	19 - 19	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$1,259.61
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301550
<b>Svc Req IK:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	22 - 22	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	35	0.22	27 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	351	2.25	19 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	400	2.56	22 - 22	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,477	22.25	27 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,801	11.53	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,772	11.34	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,316	34.02	16 - 18	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,327	21.29	26 - 28	
	Transportation Commodity																		
31	89511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	40	0.26	19 - 19	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	23	0.15	22 - 22	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	36	0.23	27 - 27	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	40	0.26	29 - 29	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	75	0.48	28 - 28	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	192	1.23	19 - 19	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	192	1.23	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$1,259.61
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301550
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3005	16118		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	193	1.24	27 - 28	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,239	27.13	16 - 19	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	531	3.40	22 - 22	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,741	11.14	26 - 27	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,366	8.74	29 - 30	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,214	14.17	15 - 15	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	206	1.32	09 - 11	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	84	0.54	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	51,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	20 - 20	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	349	2.23	14 - 14	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	425	2.72	20 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,403	34.58	09 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,316	34.02	13 - 15	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	40	0.26	20 - 20	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	192	1.23	20 - 20	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGYII	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,353	8.66	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$1,259.61
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301550
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	690	4.42	01 - 30	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	84	0.54	01 - 12	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	120	0.77	13 - 22	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	68	0.44	23 - 26	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	24	0.15	27 - 28	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	18	0.12	29 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	8,228	52.66	01 - 23	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	150	0.96	23 - 25	

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	419	2.68	26 - 26	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	425	2.72	27 - 27	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	575	3.68	28 - 28	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,300	8.32	29 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	192	1.23	01 - 01	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	930	5.95	01 - 30	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	133	0.85	01 - 07	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	1	0.01	08 - 08	

143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,259.61
Invoice Identifier:	000301550
Account Number:	52002364
Net Due Date:	10/20/2006

Begin Transaction Date:	September 01, 2006	End Transaction Date:	September 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	14	0.09	09 - 09	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	171	1.09	10 - 18	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	96	0.61	19 - 22	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	116	0.74	23 - 26	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	68	0.44	27 - 28	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	78	0.50	29 - 30	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	225	1.44	01 - 01	
	Transportation Commodity																		
01	144		0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	191	1.22	02 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$1,259.61
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301550
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	406	2.60	03 - 04	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	219	1.40	05 - 05	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	202	1.29	06 - 06	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	265	1.70	07 - 07	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	13	0.08	09 - 09	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	450	2.88	10 - 11	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	136	0.87	12 - 12	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	227	1.45	13 - 13	

*Handwritten initials/signature*

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Smt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	201	1.29	14 - 14	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	275	1.76	15 - 15	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	900	5.76	16 - 18	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,750	11.20	19 - 23	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	104	0.67	24 - 25	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,050	6.72	26 - 28	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	900	5.76	29 - 30	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0281	0.0000	0.0064	1,350	8.64	01 - 27	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0281	0.0000	0.0064	450	2.88	28 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	480	3.07	01 - 30	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	7	0.05	09 - 09	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	27	0.17	10 - 12	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	38	0.24	13 - 14	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	4	0.03	15 - 15	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	56	0.36	16 - 19	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	102	0.65	20 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stml D/T:	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2006	<b>Invoice Total Amount:</b>	<b>\$1,259.61</b>
Svc Req:	006922736	Sup Doc Ind:	IMBL	<b>Invoice Identifier:</b>	<b>000301550</b>
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	<b>Account Number:</b>	<b>52002364</b>
Svc CD:	FTS-1	Prev Inv ID:		<b>Net Due Date:</b>	<b>10/20/2006</b>

Begin Transaction Date: September 01, 2006      End Transaction Date: September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	176	1.13	23 - 26	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	59	0.38	27 - 27	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	252	1.61	28 - 30	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	01 - 01	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	740	4.74	02 - 06	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	07 - 07	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	293	1.88	08 - 08	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	600	3.84	09 - 11	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Houston TX 77216-3142</b>	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$1,259.61
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301550
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,140	7.30		12 - 15
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68		16 - 19
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	2,200	14.08		20 - 27
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	225	1.44		28 - 28
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	550	3.52		29 - 30
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	280	1.79		01 - 07
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	11	0.07		09 - 09
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	75	0.48		10 - 14

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
<b>Invoice Date:</b> October 10, 2006	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$1,259.61
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**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

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	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	215	1.38	15 - 15	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	150	0.96	16 - 18	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	200	1.28	19 - 19	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	750	4.80	20 - 22	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	1,300	8.32	23 - 26	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	350	2.24	27 - 28	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	810	5.18	01 - 30	
	Transportation Commodity																		
01	150		0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	511	3.27	01 - 07	

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<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	4	0.03	08 - 08	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	47	0.30	09 - 09	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	315	2.02	10 - 14	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	292	1.87	15 - 18	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	93	0.60	19 - 19	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	721	4.61	20 - 26	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	113	0.72	27 - 27	
	Transportation Commodity																		
01	151		0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	159	1.02	28 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-988-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,258.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	23703	10240		NGPL-JEFFERSON FG			COT	0.0345	0.0018	0.0000	0.0363	111	4.03	19 - 19	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	23703	10240		NGPL-JEFFERSON FG			COT	0.0345	0.0018	0.0000	0.0363	111	4.03	22 - 22	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	23703	10240		NGPL-JEFFERSON FG			COT	0.0345	0.0018	0.0000	0.0363	107	3.88	28 - 28	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FG	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0018	0.0000	0.0363	11	0.40	27 - 27	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0018	0.0000	0.0363	24	0.87	19 - 20	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0018	0.0000	0.0363	12	0.44	22 - 22	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0018	0.0000	0.0363	12	0.44	28 - 28	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FG	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	1,114	40.44	27 - 27	

157

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	2,538	92.13	29 - 30	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	1,230	44.65	28 - 28	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	286	1.83	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,801	11.53	07 - 07	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FC	99511	17925		MATAGORDA 681			COT	0.0345	0.0018	0.0000	0.0363	37	1.34	27 - 27	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	99511	17925		MATAGORDA 681			COT	0.0345	0.0018	0.0000	0.0363	84	3.05	29 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	99511	17925		MATAGORDA 681			COT	0.0345	0.0018	0.0000	0.0363	84	3.05	19 - 20	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	99511	17925		MATAGORDA 681			COT	0.0345	0.0018	0.0000	0.0363	24	0.87	22 - 22	

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/09/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	606	22.00	30 - 30	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	12	0.44	30 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	1,221	44.32	30 - 30	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	40	1.45	30 - 30	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FG	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	176	6.39	27 - 27	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	400	14.52	19 - 20	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	200	7.26	22 - 22	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	25	0.91	28 - 28	

51

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,259.61
<b>Invoice Identifier:</b>	000301550
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006

**End Transaction Date:** September 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	5,316	34.02	23 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	337605	78349		CROSSTEX ENERGY//			COT	0.0345	0.0018	0.0000	0.0363	5,812	210.98	16 - 20	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	337605	78349		CROSSTEX ENERGY//			COT	0.0345	0.0018	0.0000	0.0363	552	20.04	22 - 22	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	16 - 18	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 21	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$1,259.61
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301550
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

Begin Transaction Date: September 01, 2006      End Transaction Date: September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 21		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	26 - 26		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 28		
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 30		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	128,854	1,259.61		

15/10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	October 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$303.42
<b>Invoice Identifier:</b>	019000023202000 000301529
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0281	0.0000	0.0064	47,410	303.42	01 - 01	
				Transportation Commodity															

**Invoice Total Amount:** 47,410 303.42

COPY

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please note - This is a credit*

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	113,312.60
Invoice Identifier:	01.90.000.222.02.000 000301861
Account Number:	52002364
Net Due Date:	10/20/2006

Begin Transaction Date: September 01, 2006      End Transaction Date: September 30, 2006      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	9903	10114		TRANSCO-ST. HELEN	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	1,915	16.85	01 - 01	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	4,753	41.83	01 - 01	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	5,118	45.04	13 - 13	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	1,214	10.68	01 - 01	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	78	0.69	13 - 13	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	141	1.24	01 - 01	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	2939	16240		GAINESVILLE-DEERH.			COT	0.0070	-0.0281	0.0000	-0.0211	2,734	-57.69	02 - 05	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,027	-42.77	02 - 05	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	11,812	-249.23	25 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$13,372.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301861
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,597	-54.80	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,983	-41.84	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,933	-40.79	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,936	-40.85	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,095	-44.21	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,942	-40.98	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	670	-14.14	07 - 07	
				Transportation Commodity															
01	159	0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,576	-75.45	16 - 16	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33801	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094			

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006	<b>Invoice Total Amount:</b> \$13,372.60
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301861
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,192	-25.15	17	17
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,669	-77.42	18	18
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	6,529	-137.76	19	19
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,156	-150.99	22	22
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,286	-153.74	26	26
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,673	-77.50	27	27
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,664	-161.71	28	28
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,446	-30.51	29	29

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$13,372.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301861
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,557	-117.25	08 - 08	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	29,199	-616.10	09 - 11	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,702	-120.31	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	2,849	-60.11	14 - 14	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	10,930	-230.62	15 - 15	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,953	-125.61	19 - 19	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	6,623	-139.75	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	15,680	-330.85	21 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$13,372.60
<b>Invoice Identifier:</b>	000301861
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	11,307	-238.58	26 - 26	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	27 - 27	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	10,661	-224.95	29 - 29	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	9,635	-203.30	30 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	61,686	-1,301.58	01 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	29,943	-631.80	19 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	7,318	-154.41	28 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	6,654	-140.40	29 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$13,372.60</b>
<b>Invoice Identifier:</b>	<b>000301861</b>
<b>Account Number:</b>	<b>52002364</b>
<b>Net Due Date:</b>	<b>10/20/2006</b>

<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3042	16236		PREMIER SERVICES			COT	0.0070	-0.0281	0.0000	-0.0211	700	-14.77	07 - 07	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	4,808	-101.45	01 - 01	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	2,678	-56.61	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	186	-3.93	16 - 17	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0281	0.0000	-0.0211	2,000	-42.20	18 - 18	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	15,000	-316.50	06 - 06	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	5,408	-114.11	07 - 07	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	41,877	-883.61	16 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$13,372.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301861
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	19 - 19	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	10,220	-215.64	27 - 27	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	7,238	-152.72	28 - 28	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	78,588	-1,658.21	01 - 18	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	35,728	-753.86	19 - 26	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	16,664	-351.61	27 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0018	0.0000	0.0088	3,545	31.20	17 - 17	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0018	0.0000	0.0088	5,100	44.88	14 - 14	

h21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> October 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$13,372.60 <b>Invoice Identifier:</b> 000301861 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2006
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**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0018	0.0000	0.0088	3,307	29.10	17 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0018	0.0000	0.0088	4,900	43.12	30 - 30	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0018	0.0000	0.0088	3,547	31.21	30 - 30	
Transportation Commodity																			
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0281	0.0000	-0.0211	10,000	-211.00	14 - 14	
Transportation Commodity																			
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0281	0.0000	-0.0211	4,967	-104.80	15 - 15	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,375	-134.51	01 - 01	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,191	-130.63	08 - 08	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,631	-34.41	09 - 09	

*165*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$13,372.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301861
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,023	-42.69	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,004	-42.28	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,297	-111.77	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	87	-1.84	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,024	-42.71	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,028	-42.79	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,826	-144.03	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,558	-53.97	17 - 17	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/09/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$13,372.60
<b>Invoice Identifier:</b>	000301861
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,643	-97.97	18 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,306	-90.86	20 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,188	-130.57	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,456	-136.22	23 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,349	-133.96	26 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,519	-137.55	27 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,705	-141.48	28 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Remit Addr:</b> P.O. BOX 203142		<b>Payee's Bank:</b>	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094	
	<b>Payee:</b> 006924518					

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2006	<b>End Transaction Date:</b> September 30, 2006

<b>Invoice Total Amount:</b>	<b>-\$13,372.60</b>
<b>Invoice Identifier:</b>	<b>000301861</b>
<b>Account Number:</b>	<b>52002364</b>
<b>Net Due Date:</b>	<b>10/20/2006</b>

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,920	-146.01	29 - 29	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	17,982	-379.42	23 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	14 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	15 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	17 - 17	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	18 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	19 - 19	

108

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	October 10, 2006	<b>Invoice Total Amount:</b>	\$13,372.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301861
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	14 - 14	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	15 - 15	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	16 - 16	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	17 - 17	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	18 - 29	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	30 - 30	
	Transportation Commodity																		

**Invoice Total Amount:** 681,409 -13,372.60

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**ACTUAL/ACCRUAL RECONCILIATION**

**SONAT PIPELINE**

**IN DTH'S**

**FOR September 2006**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2006.xls]Sept06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(16,429)	\$4.18000	(\$68,673.22)
2		ACTUAL	(16,403)	\$4.18000	(\$68,564.54)
3		DIFFERENCE	26		\$108.68
4	COMMODITY-PIPELINE	ACCRUED	514,730	\$0.08145	\$41,922.78
5		ACTUAL	514,756	\$0.08144	\$41,924.12
6		DIFFERENCE	26		\$1.34
7	DEMAND	ACCRUED	794,757	\$0.36467	\$289,822.48
8		ACTUAL	794,757	\$0.36467	\$289,822.48
9		DIFFERENCE	0		\$0.00
10	IMBALANCE PENALTY	ACCRUED	5,252	\$7.41965	\$38,968.00
	SWING SERVICE				
11		ACTUAL	5,251	\$7.42087	\$38,967.00
12		DIFFERENCE	(1)		(\$1.00)
13	TOTAL	ACCRUED	1,298,310		\$302,040.04
14		ACTUAL	1,298,361		\$302,149.06
15		DIFFERENCE	51		\$109.02

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SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

SCHEDULE: INV40  
Version: 1.1

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2006  
Billing Month : SEP

Summary

<u>Facilities Name</u>	<u>Agent ID</u>	<u>Amount (\$)</u>
SOUTHERN NATURAL GAS COMPANY	006922736	302,149.06
<b>TOTAL</b>		<b>302,149.06</b>

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE  
PHONE NUMBER (205) 325-3846

*Wire 10/22/06*

COPY

WIRE INSTRUCTIONS :

*01-90-000-23202-000*

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## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : SEP.  
 Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
TRANSPORTATION C/R CREDIT		(9,500)	\$10.94000	(\$103,930.00)
Net FT Reservation Charges				\$289,822.48
<b>TOTAL CUSTOMER</b>				<b>\$289,822.48</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400'  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : SEP.  
 Billing Year : 2006  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	473,152	0.04600	21,764.99
1	3	26,881	0.03100	833.31
2	3	14,723	0.02600	382.80
<b>Total Deliveries</b>		<b>514,756</b>		<b>22,981.10</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	514,756	0.00000	0.00
ACA	514,756	0.00180	926.56
<b>Total Surcharges</b>			<b>926.56</b>
<b>Total Commodity &amp; Surcharges</b>			<b>23,907.66</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : SEP.  
Billing Year : 2006  
Service Type : MAINTENANCE CAPITAL SU  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	514,756	0.01000	5,147.56
<b>Total Surcharges</b>			<b>5,147.56</b>
<b>Total Commodity &amp; Surcharges</b>			<b>5,147.56</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : SEP.  
Billing Year : 2006  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	514,756	0.02500	12,868.90
<b>Total Surcharges</b>			<b>12,868.90</b>
<b>Total Commodity &amp; Surcharges</b>			<b>12,868.90</b>

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Imbalance Penalty Summary(Type 6)

Pipeline Name SOUTHERN NATURAL GAS COMPANY

Customer Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID: 006922736

Billing Year: 2006  
 Billing Month: SEP

(Volumes in DTH)

Date	Direction	Adjusted Alloc. Receipt	Adjusted Alloc. Delivery	DIQ/DWQ Avail. for Offset	Net Difference	Penalty Quantity	Tier	Rate (\$)	Amount
08-SEP-06	LONG	22197	21568	0	629	431	0-2	0	\$ 0.00
						198	2-5	1	\$ 198.00
<b>Total 08-SEP-06</b>						<b>629</b>			<b>\$ 198.00</b>
29-SEP-06	LONG	17287	15357	0	1930	307	0-2	0	\$ 0.00
						461	2-5	1	\$ 461.00
						461	5-8	5	\$ 2,305.00
						701	8-0	15	\$ 10,515.00
<b>Total 29-SEP-06</b>						<b>1930</b>			<b>\$ 13,281.00</b>
30-SEP-06	LONG	17287	14595	0	2692	292	0-2	0	\$ 0.00
						438	2-5	1	\$ 438.00
						438	5-8	5	\$ 2,190.00
						1524	8-0	15	\$ 22,860.00
<b>Total 30-SEP-06</b>						<b>2692</b>			<b>\$ 25,488.00</b>

*Total \$ 38,967.00*

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : SEP

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	531,159	514,756	0	0	0	16,403	2.12679	256,500
ESTIMATED IMBALANCE	531,159	509,530	0	0	0	21,629	2.75518	275,500

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.94038	15,425	4.180	100.000	(4.18)	(64,476.50)
>2-5	0.05962	978	4.180	100.000	(4.18)	(4,088.04)
<b>Total</b>	<b>1.00000</b>	<b>16,403</b>				<b>(68,564.54) Line - 1</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	531,159	514,756	16,403
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
<b>Total</b>		<b>531,159</b>	<b>514,756</b>	
Less Pool Transaction		0	0	
<b>Net</b>		<b>531,159</b>	<b>514,756</b>	<b>16,403</b>

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
<b>Total</b>	<b>0</b>

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S

FOR September 2006

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2006.xls\Sep06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(1,073)	8.11324	(\$8,705.51)
2		ACTUAL	(1,286)	7.69949	(\$9,901.54)
3		DIFFERENCE	(213)		(\$1,196.03)
4	COMM.-P/L-FT	ACCRUED	247,666	0.02162	\$5,355.67
5		ACTUAL	247,772	0.02201	\$5,454.25
6		DIFFERENCE	106		\$98.58
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	247,666		\$5,355.67
14		ACTUAL	247,772		\$5,454.25
15		DIFFERENCE	106		\$98.58
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	630,000	0.57012	\$359,175.00
20		ACTUAL	630,000	0.57012	\$359,175.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	876,593		\$355,825.16
23		ACTUAL	876,486		\$354,727.71
24		DIFFERENCE	(107)		(\$1,097.45)

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# Gulfstream Natural Gas System, LLC



## Invoice Summary Statement

Invoice Identifier: 53182  
 Blliable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Sep, 2006  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2006  
 Net Due Date: 10/20/2006  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$347,672.35 <i>804-05</i>
2	9044265	FT / FIRM TRANSPORTATION 6%	\$16,956.90 ↓
3	9000386	OT / CLC	(\$8,705.51) <i>801-01</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$1,196.03) ↓
Invoice Total Amount			<u>\$354,727.71</u>

Please make wire transfer payments  
 on Net Due Date:

*Wire 10/10/06*

COPY

*01-90-000-232-02-000*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 53182  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Sep, 2006  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2006  
 Net Due Date: 10/20/2006  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	PV 41963/FPL 4			09/01/2006 - 09/01/2006	10,000	0.02180	218.00
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/01/2006 - 09/03/2006	36	0.02180	0.79
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			09/01/2006 - 09/30/2006	1,740	0.02180	37.96
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			09/01/2006 - 09/30/2006	26,014	0.02180	567.18
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin	9000040 Peoples - S. Hills	CONS BASE 4			09/01/2006 - 09/30/2006	130,344	0.02180	2,841.47



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



Accounting Period: Sep, 2006

Invoice Identifier: 53182

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 4			09/01/2006 - 09/30/2006	19,500	0.02180	425.10
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			09/05/2006 - 09/13/2006	18	0.02180	0.38
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9001744 FP&L Martin Plant	FPL 42039			09/13/2006 - 09/13/2006	15,000	0.02180	327.00
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			09/15/2006 - 09/30/2006	80	0.02180	1.72
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	TEC 42159/ FP			09/22/2006 - 09/22/2006	5,328	0.02180	116.15
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CORAL BASE 3			09/22/2006 -	1,294	0.02180	28.21



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
**FINE**

Accounting Period: Sep, 2006

Invoice Identifier: 53182

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/22/2006			
1.00012	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	CHEV 42157/ F			09/22/2006 -	4,934	0.02180	107.57
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/22/2006			
1.00013	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	CINERGY 421			09/22/2006 -	2,445	0.02180	53.30
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/22/2006			
1.00014	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SEQ 42213/F			09/27/2006 -	14,000	0.02180	305.20
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/27/2006			
1.00015	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	BP 42249/PGS			09/28/2006 -	4,933	0.02180	107.54
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/28/2006			
1.00016	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	BP 42249/HPP			09/28/2006 -	9,000	0.02180	196.20
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				09/28/2006			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
*LINE*

Invoice Identifier: 53182

Accounting Period: Sep, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				09/30/2006 - 09/30/2006	106	0.93000	98.58
1.00018	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				<i>Line 1</i> 09/01/2006 - 09/30/2006	1,050,000	0.55720	585,060.00
1.00019	828 Reservation (RES 0.53960) (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		108217901 9040743		<i>Line 2</i> 09/01/2006 - 09/30/2006	(450,000)	0.53960	(242,820.00)

Contract Total Amount: 844,772Dth \$347,672.35 ✓

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# Gulfstream Natural Gas System, LLC

1/1

## Invoice Detail Statement - Final

Invoice Identifier: 53182  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Sep, 2006  
 Service Requester Contract Number: 9044265  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2006  
 Net Due Date: 10/20/2006  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL BASE 3			09/22/2006 09/22/2006	1,000	0.00730	7.30
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQ 42213/F			09/27/2006 09/27/2006	1,000	0.00730	7.30
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP 42249/HPP			09/28/2006 09/28/2006	1,000	0.00730	7.30
2.00004	828 Reservation (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		108508901 9000107		09/01/2006 09/30/2006	30,000	0.56450	16,935.00
Contract Total Amount:								33,000Dth		<u>\$16,956.90</u> ✓

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Invoice Identifier: 53182  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Sep, 2006  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2006  
 Net Due Date: 10/20/2006  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 8.11324) (Price Tier: 1)	GZN1/1					08/31/2006 - 08/31/2006	(1,073)	8.11324	(8,705.51)
Contract Total Amount:								(1,073)Dth		<u>(\$8,705.51)</u> ✓

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 53182  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Sep, 2006  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 10/10/2006  
**Net Due Date:** 10/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 5.61517) (Price Tier: 1)		GZN1/1				09/01/2006 - 09/30/2006	(213)	5.61517	(1,196.03)
<b>Contract Total Amount:</b>								(213)Dth		<u>(\$1,196.03)</u> v

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PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR September 2006  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN October 2006

23-Oct-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,030,948.5	0.00989	\$20,086.08

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PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

06-Nov-06

FOR October 2006

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,550,000.0	0.03529	\$54,700.00
2 Progress Energy	727,250.0	0.03955	\$28,762.74
3 Progress Energy	1,272,750.0	0.06300	\$80,183.25
4 Totals	<u>3,550,000.0</u>		<u>\$163,645.99</u>

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S

10-Nov-06

FOR September 2006

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'06	ACCRUED-Comm.	(263,262)	6.73900	(1,774,122.62)
2	Aug'06	ACTUAL-Comm.	(263,262)	6.73900	(\$1,774,122.62)
3	Sept'06	ACCRUED-Comm.	7,003	5.00800	35,071.02
4	Sept'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(256,259)		(1,739,051.60)
6	GRAND TOTAL	ACTUAL-Comm.	(263,262)		(\$1,774,122.62)
7	GRAND TOTAL	DIFF.-Comm.	(7,003)		(\$35,071.02)

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Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		10/12/2006

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	10/10/2006		\$1,774,122.62	\$0.00	\$1,774,122.62
		TOTAL	\$1,774,122.62	\$0.00	\$1,774,122.62



Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

IN U.S. DOLLARS

CHECK DATE  
 10/12/2006

CHECK NUMBER

\*\*\*\*\*1,774,122 AND 62/100 DOLLARS\*\*\*\*\*

CHECK AMOUNT
\$1,774,122.62

THE  
 IER OF

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA FL 33601-2562

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Authorized Signature  
 Void After 60 Days



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 10/03/2006 10:34:11 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 092006	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(2,441)	0	0	(2,441)	0	6,018,717	3,433,761	9,489,067	(2,441)	0	1.00	
NO NOTICE	(260,821)	0	0	(260,821)	0	0	0	0	(260,821)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(2,441)	1.00	6.7390	0.0000	0.0000	(16,449.90)	
CASH-IN-CASH-OUT No Notice	(260,821)	1.00	6.7390	0.0000	0.0000	(1,757,672.72)	
<b>Total Amount:</b>						<b>(1,774,122.62)</b>	

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2006  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN October 2006

06-Nov-06

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(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	1,224,494.5	0.47560	\$582,363.55

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**PEOPLES GAS SYSTEM**  
**ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2006**  
**DUE TO NCTS POOL MANAGERS/MARKETING AGENTS**  
**IN THERMS**  
**DETERMINED IN October 2006**

13-Nov-06

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite	0.1	0.50400	\$0.05
2 MX Energy	0.1	0.50400	\$0.05
3 State of Florida	0.1	0.50400	\$0.05
4 <b>TOTAL</b>	<b>0.3</b>		<b>\$0.15</b>

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