# ORIGINAL

DOCKET NO. 060644-TL: Petition to recover 2005 tropical system related costs and expenses, by Embarg Florida, Inc.

WITNESS: Direct Testimony Of Iliana H. Piedra, Appearing On Behalf Of the Staff of the Florida Public Service Commission

DATE FILED: November 20, 2006

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FPSC-COMMISSION CLERK

#### 1 DIRECT TESTIMONY OF ILIANA H. PIEDRA 2 Q. Please state your name and business address. 3 A. My name is Iliana H. Piedra and my business address is 3625 N.W. 82nd Ave., 4 Suite 400, Miami, Florida, 33166. 5 6 By whom are you presently employed and in what capacity? Q. 7 A. I am employed by the Florida Public Service Commission as a Professional 8 Accountant Specialist in the Division of Regulatory Compliance and Consumer 9 Assistance. 10 11 O. How long have you been employed by the Commission? 12 A. I have been employed by the Florida Public Service Commission since January, 13 1985. 14 15 Q. Briefly review your educational and professional background. 16 A. In 1983, I received a Bachelor of Business Administration from Florida 17 International University with a major in accounting. I am also a Certified Public 18 Accountant licensed in the State of Florida. 19 20 Q. Please describe your current responsibilities. 21 A. Currently, I am a Professional Accountant Specialist with the responsibilities of 22 planning and directing audits of regulated companies, and assisting in audits of 23 affiliated transactions. I am also responsible for creating audit work programs to meet 24 a specific audit purpose.

- 1 | Q. Have you presented expert testimony before this Commission or any other
- 2 | regulatory agency?
- 3 A. Yes. I testified in the City Gas Company of Florida rate case, Docket No.
- 4 | 940276-GU, the General Development Utilities, Inc. rate cases for the Silver Springs
- 5 | Shores Division in Marion County and the Port LaBelle Division in Glades and
- 6 Hendry Counties in Docket Nos. 920733-WS and 920734-WS, respectively, and the
- 7 | Florida Power and Light storm Docket No. 041291-EI..

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- 9 Q. What is the purpose of your testimony today?
- 10 A. The purpose of my testimony is to sponsor the staff audit report of Embarq
- 11 | Florida, Inc. which addresses the Company's Petition for authority to recover
- 12 | prudently incurred storm restoration costs related to the 2005 storm season. The Audit
- 13 | Control Number is 06-277-4-1. This audit report is filed with my testimony and is
- 14 | identified as Exhibit IHP-1.

15

- 16 Q. Did you prepare or cause to be prepared under your supervision, direction, and
- 17 | control this audit report?
- 18 A. Yes, I was the audit manager in charge of the audit.

- 20 Q. Please describe the work performed in this audit.
- 21 A. We verified the amounts included in Embarq's petition dated September 25,
- 22 | 2006, Exhibit KWD-2 and KWD-3 by performing the following procedures. The net
- 23 effect on the filing for salaries were the overtime wages. We selected a sample of the
- 24 detail provided for the dollar amounts included in the filing and traced these amounts
- 25 to time sheets. We verified the percentage of pension, taxes, workmen's compensation

and benefits to the trial balance.

The company removed contractor costs that related to capital additions from the filing. We reconciled the detail of the non-capital contractor costs to the filing, selected a sample, and traced the supporting documentation to invoices. The accruals were tested by sorting the files by invoice date and selecting a sample of outstanding accruals. We determined that the company did not reverse the total amount of invoices for prior periods. However, we determined that the accrual at the end of period was not sufficient to cover invoices paid in periods after the filing. No adjustment is needed to the filing since the company understated the payables at the end of February 2006.

Material costs were traced to the accounts payable detail and a sample was selected and traced to invoices. It was determined that these items were for storm related costs. Some items were purchased from an affiliate company. In response to our questions, the company claimed that these items were at original invoice cost, and that overheads and incremental costs were not included in the filing. We reviewed the original invoices to the affiliate.

Line 15 on Exhibit KWD-2 includes recovery for buildings, generators, fuel, line card repair & repair. We traced these amounts to the accounts payable detail. A sample was selected and traced to invoices.

Line 23 on KWD-2 references average annual storm expense. We reviewed the details supporting this and recomputed the average.

We traced the intrastate factors to a company report of interstate/intrastate splits.

We recalculated the carrying costs and interest calculations and traced the cost rates to the company calculations. The calculations were reconciled to the trial balance and interest rates were traced to the Wall Street Journal.

Line 33 on KWD-2 includes a factor for uncollectible revenue. We reviewed the calculation of the uncollectible rate and traced the components to the annual report.

Embarq included the total storm-related expense Salary, Contactor Costs, and Generators, and Fuel expense in its filing. It then reduced these costs by the related budget amounts. Our second objective was to verify the accuracy of this adjustment. In order to accomplish this objective, we reviewed the company support for the budget exclusions and the program used to extract these numbers from the budget system.

The third objective was to verify the number of UNE loops and determine which relate to major Competitive Local Exchange Companies. To do this, we obtained the detail of the forecasted number of lines used in the filing. The detail contained the breakdown of UNE loops which satisfied the analyst. We performed an analytical review to determine the reasonableness of the forecast. The forecasted lines decreased more than in prior years for total lines. However, this decrease would not have an effect material enough to change the 50 cent rate.

The fourth objective was to verify the net book value of the destroyed assets

included in Embarq's petition. To do this, we obtained detailed lists of the assets replaced during the hurricane. The extraordinary capital loss was reconciled to 2 schedules of assets, depreciation, cost of removal and salvage. The methodology for 3 computing the depreciation, cost of removal and salvage were reviewed. We also 4 reviewed the extraordinary contractor costs by tracing the hours to supporting 5 6 documentation and the rates to the contract. 7 The fifth objective was to reconcile the amounts in Exhibit KWD-2 to KWD-3. 8 9 We traced and referenced all numbers in the filing. We also traced them to supporting 10 documentation. 11 Please review the audit disclosures in the audit report. 12 Q. Staff was asked to compute carrying costs differently than was done in the 13 A. company filing. This computation is included in Audit Finding 1. The computation 14 decreases carrying costs. However, the decrease would not have an effect material 15 enough to change the 50 cent rate. 16 17 Does this conclude your testimony? 18 Q. 19 A. Yes, it does. 20 21 22 23

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DOCKET NO. 060644-TL: Petition to recover 2005 tropical system related costs and expenses, by Embarq Florida, Inc.

WITNESS: Direct Testimony Of Iliana H. Piedra, Appearing On Behalf Of the Staff of the Florida Public Service Commission

EXHIBIT IHP-1: Audit Report



### FLORIDA PUBLIC SERVICE COMMISSION

## DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE BUREAU OF AUDITING

Miami District Office

EMBARQ FLORIDA, INC.

2005 STORM RECOVERY

AS OF DECEMBER 31, 2005

DOCKET NO. 060644-TL AUDIT CONTROL NO. 06-277-4-1

Iliana Piedra, Audit Manager

Gabriela Leon, Audit Staff

Yen Ngo, Audit Staff

Ruth Young, Audit Staff

Kathy L. Welch, District Audit Supervisor

Docket No. 060644-TL Exhibit IHP-1 (Page 2 of 9) Audit Report

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| IV.  | EXHIBITS  1. EXHIBIT NO. KWD – 2 |      |

# DIVISION OF REGULATORY COMPLIANCE AND CONSUMER ASSISTANCE AUDITOR'S REPORT

November 18, 2006

# TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have performed the procedures enumerated later in this report to meet the agreed upon objectives set forth by the Division of Competitive Markets and Enforcement in its audit service request. We have applied these procedures to the attached schedules prepared by Embarg Florida, Inc. in support of its filing for storm recovery.

This audit is performed following general standards and field work standards found in the AICPA Statements on Standards for Attestation Engagements. This report is based on agreed upon procedures which are only for internal Commission use.

#### **OBJECTIVES AND PROCEDURES:**

**Objective:** To verify the amounts included in Embarq's petition dated September 25, 2006, Exhibit KWD-2 and KWD-3.

**Procedures:** The net effect on the filing for salaries were the overtime wages. We selected a sample of the detail provided for the dollars included in the filing and traced the amounts to time sheets.

We verified the percent of pension, taxes, workmen's compensation and benefits multiplied by payroll dollars to the trial balance. The actual percentages for pension, benefits, and workmen's compensation were higher than the filing. However, because the utility has already exceeded the cap, there is no change to the recovery amount.

Contractor costs that related to capital additions were not included in the filing. The detail of the non-capital contractor costs were reconciled to the filing. A sample was selected and traced to invoices. We requested information about refunds or disputed items. The accruals were tested by sorting the files by invoice date and selecting a sample of outstanding accruals. We determined that the utility did not reverse the total amount of invoices for prior periods. However, we determined that the accrual at the end of period was not sufficient to cover invoices paid in periods after the filing. No adjustment is needed to the filing since the utility costs already exceed the cap.

Material costs were traced to the accounts payable detail and a sample was selected and traced to invoices. It was determined that these items were for storm related costs. Some items were purchased from an affiliate company. In answer to our questions, the company states that these items were at original invoice cost, and that overheads and incremental costs were not included in the filing. The original invoices to the affiliate were reviewed.

The costs for generators, ice, fuel, and building were traced to the accounts payable detail. A sample was selected and traced to invoices.

We obtained the costs of each storm by year and more detail for one year. We recomputed the average but no further work was done.

We traced the intrastate factors to supporting documentation.

We recalculated the carrying costs and interest calculations and traced the cost rates to the utility calculations. The calculations were reconciled to the trial balance and interest rates traced to the Wall Street Journal.

The calculation of the uncollectible rate was reviewed. Components were traced to the annual report.

Docket No. 060644-TL Exhibit IHP-1 (Page 5 of 9) Audit Report

**Objective:** To determine what plans, if any, Embarq had to incur these expenditures prior to being impacted by the referenced named storms. If any of these expenditures had been planned prior to the subject storms, determine the estimated budget.

**Procedures:** Embarq included the total expense for the months effected for Salary, Contactor Costs, and Generators, and Fuel expense in its filing. It then reduced these costs by the budget for those areas for those months. We reviewed the company support for budget excluded and reviewed the program used to extract these numbers from the budget system.

**Objective:** To verify the number of UNE loops and determine which relate to major Competitive Local Exchange Companies.

**Procedures:** We obtained the detail of the forecasted number of lines used in the filing. The detail contained the breakdown of UNE loops which satisfied the analyst. We performed an analytical review to determine the reasonableness of the forecast. The forecasted lines decreased more than prior years for total lines. However, the decrease would not have an effect material enough to change the 50 cent rate.

**Objective:** To verify the net book value of the destroyed assets included in Embarq's petition.

**Procedures:** We obtained detailed lists of the assets replaced during the hurricane. The extra-ordinary capital loss was reconciled to schedules of assets, depreciation, cost of removal and salvage. The methodology for computing the depreciation, cost of removal and salvage were reviewed. We also reviewed the extraordinary contractor costs by tracing the hours to supporting documentation and the rates to the contract.

**Objective:** To reconcile the amounts in Exhibit KWD-2 to KWD-3.

**Procedures:** We traced and referenced all numbers in the filing. We also traced them to all supporting documentation provided.

Docket No. 060644-TL Exhibit IHP-1 (Page 6 of 9) Audit Report

**AUDIT FINDING NO. 1** 

SUBJECT: CARRYING COSTS

SUMMARY:

STATEMENT OF FACT:



**EFFECT ON THE GENERAL LEDGER:** 

**EFFECT ON THE FILING:** 

**Exhibit to Audit Finding No. 1** 

# Confidential

#### Affidavit of Kent W. Dickerson Exhibit No. KWD - 2 Storm Costs & Extraordinary Recovery Page 1 of 1

| Α   | В  | С                        | D             | E                                      |
|-----|--|--------------------------|---------------|--|
|     |  |                          |               | Extraordinary                          |
| Row | Description  | Calculation              | Cost          | Cost                                   |
| 8   |  |                          |               | ************************************** |
| 9   | Hurricane related cost:  |                          |               |  |
| 10  | Wages & Benefits   |                          | \$ 32,250,961 |  |
| 11  | External Contractors Expense & Capital                                 |                          | 17,287,467    |  |
| 12  | Extraordinary Asset Restoral Costs                                     |                          | 2,607,274     |  |
| 13  | Material Capital & Expense   |                          | 2,910,263     |  |
| 14  | Overheads Expense & Capital  |                          | 2,880,790     |  |
| 15  | Buildings, Generators, Fuel, Line Card Repair & Return                 | _                        | 2,003,986     |  |
| 16  | Total Hurricane related cost   | (Sum Rows 10 to 15)      | \$ 59,940,742 | •                                      |
| 17  | Exclusions:  |                          |               |  |
| 18  | Wages associated w/ regular time and budget OT                         |                          | \$ 28,347,670 |  |
| 19  | Contractor Expense Budget & Capitalized Contractor Costs               | •                        | 8,508,685     |  |
| 20  | Capitalized Material Cost  |                          | 1,584,276     |  |
| 21  | Overheads Expense & Capital  |                          | 2,880,790     |  |
| 22  | Buildings, Generators, Fuel, Line Card Repair & Return Budget          |                          | 747,000       |  |
| 23  | Average Annual Storm Expense   |                          | 598,240       |  |
| 24  | Total Exclusions   | (Sum Rows 18 to 23)      | \$ 42,666,661 |  |
| 25  | •  |                          |               |  |
| 26  | Extraordinary Cost   | (Row 16 - Row 24)        |               | \$ 17,274,081                          |
| 27  | Carrying Cost Before Recovery  |                          |               | 2,680,581                              |
| 28  | Subtotal .   | (Row 26 + Row 27)        |               | \$ 19,954,663                          |
| 29  | Intrastate Factor  |                          |               | 0.74429553                             |
| 30  | Intrastate Subtotal  | (Row 28 * Row 29)        |               | \$ 14,852,166                          |
|     | Interest During Recovery Period  |                          | 5.23%         | 417,838                                |
| 32  | Intrastate Cost (before uncollectible and FL reg. assessment fee)      | (Row 30 + Row 31)        |               | \$ 15,270,004                          |
| 33  | Uncollectible  | (Row 35 * 1.081%)        | 1.081%        | 167,21 <b>1</b>                        |
| 34  | Florida Regulatory Assessment Fee                                      | (Row 35 * 0.2%)          | 0.20%         | 30,936                                 |
| 35  | Total Intrastate Extraordinary Cost                                    | (Sum Rows 32 to 34)      | _             | \$ 15,468,151                          |
| 36  | Average Total Access Lines and UNE Loops                               |                          | *             |  |
| 37  | Per Month Recovery Rate Per Line                                       | ((Row 35 / Row 36) / 12) |               |  |
| 38  |  |                          | •             |  |
| 39  | Recovery limited to \$0.50 per line for 12 months per 364.051(4)(b) 5. | Florida Statutes:        |               |  |
|     | Capped Recovery Rate Per Month Per Line                                | Per 364.051(4)(b) 5      |               | \$ 0.50                                |
|     | Intrastate Billed Amount   | (Row 36 * Row 40 * 12)   |               |  |
| 42  | Less: Uncollectible  | (Row 41 * 1.081%)        |               |  |
| 43  | Less: Florida Regulatory Assessment Fee                                | (Row 41 * 0.2%)          |               |  |
|     | Intrastate Net Recovery  | (Row 41 - Row 42 - Row 4 | (3)           |  |
| 45  | Unrecovered Intrastate Extraordinary Balance                           | (Row 32 - Row 44)        | ·             |  |
|     | ·  | •                        |               |  |

Affidavit of Kent W. Dickerson Exhibit No. KWD - 3 Summary Extraordinary Storm Costs & Recovery Page 1 of 1

| Α                 | В  | С   | D       |               | E                    |
|-------------------|--|---|---------|---------------|----------------------|
|                   |  |   |         | Extraordinary |                      |
| Row               | Description  | Calculation                                   |         | <u> </u>      | Cost                 |
| 8                 | man and the same of the same o |   |         |               |                      |
| 9                 | Extraordinary Hurricane Related Cost   |   |         | _             |                      |
| 10                | District Storm Extraordinary Company Labor & Benefits  |   |         | \$            | 3,903,291            |
| 11<br>12          | Extraordinary Contractor Expense over Budget   |   |         |               | 0 770 702            |
| 13                | Extraordinary Contractor Expense over Budget   |   |         |               | 8,778,783            |
| 14                | Asset Restoral Extraordinary Cost  |   |         |               | 2,607,274            |
| 15                | Addit Noticial Extraordinary over  |   |         |               | 2,001,214            |
| 16                | Extraordinary Material Expense   |   |         |               | 1,325,987            |
| 17                |  |   |         |               | .,,                  |
| 18                | Extraord. Buildings, Generators, Fuel, Line Card Repair & Return   |   |         |               | 1,256,986            |
| 19                |  |   |         |               |                      |
| 20                | Average Annual Storm Expense   |   |         |               | (598,240)            |
| 21                |  |   |         |               |                      |
| 22                | Extraordinary Cost   | (Sum Rows 10 to 20)                           |         | \$            | 17,274,081           |
| 23                | Carrying Cost Before Recovery  |   |         | \$            | 2,680,581            |
| 24                | Subtotal_  | (Row 22 + Row 23)                             |         | \$            | 19,954,663           |
| 25                | Intrastate Factor  |   | -       |               | 0.74429553           |
| 26                | Intrastate Subtotal  | (Row 24 * Row 25)                             | C 000/  | \$            | 14,852,166           |
| 27                | Interest During Recovery Period  |   | 5.23%   |               | 417,838              |
| 28                | Intrastate Cost (before uncollectible and FL reg. assessment fee)  | •   | 4.0048/ | \$            | 15,270,004           |
| 29                | Uncollectible  | (Row 31 * 1.081%)                             | 1.081%  |               | 167,211              |
| 30<br>31          | Florida Reg. Fee Total Intrastate Extraordinary Cost   | (Row 31 * 0.2%)                               | 0.20%   | S             | 30,936<br>15,468,151 |
|                   | · · · · · · · · · · · · · · · · · · ·  | (Sum Rows 28 to 30)                           | j       | Ψ             | 15,400, 151          |
| 32<br>33          | Average Total Access Lines and UNE Loops Per Month Recovery Rate Per Line  | //D04 / D00\ / 40\                            |         |               |                      |
|                   | Per Month Recovery Rate Per Line   | ((Row 31 / Row 32) / 12)                      |         |               |                      |
| 34                | Described in CO 50 per line for 10 months nor 364 054/4)/b) 5  | Florida Otalulas                              |         |               |                      |
|                   | Recovery limited to \$0.50 per line for 12 months per 364.051(4)(b) 5,<br>Capped Recovery Rate Per Month Per Line  |   |         | \$            | 0.50                 |
|                   | Capped Recovery Rate Fer Month Fer Line Intrastate Billed Amount   | Per 364.051(4)(b) 5<br>(Row 32 * Row 36 * 12) | H       | Ψ             | 0.50                 |
| 38                | Less: Uncollectible  | (Row 37 * 1.081%)                             |         |               |                      |
| 39                | Less: Florida Regulatory Assessment Fee  | (Row 37 • 0.2%)                               |         |               |                      |
|                   | Intrastate Net Recovery  | (Row 37 - 0.2%)<br>(Row 37 - Row 38 - Row 39) |         |               |                      |
|                   | Unrecovered Intrastate Extraordinary Balance   | (Row 28 - Row 40)                             |         |               |                      |
| - <del>-</del> 11 | will and the mindermin mill and million? wallening   | (100 mo - 1100 Te)                            |         |               |                      |