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ORIGINAL

November 27, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
06 NOV 27 PM 3:31
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2006, as well as Revised Schedule A1 for September 2006; Revised Schedule A1 for August 2006; Revised Schedule A6 for August 2006; Revised Schedule A3 for July 2006; Revised Schedule A4 for July 2006; Revised Schedule A3 for June 2006; Revised Schedule A4 fore June 2006; Revised Schedule A3 for May 2006; Revised Schedule A4 for May 2006; Revised Schedule A3 for April 2006; Revised Schedule A4 for April 2006; Revised Schedule A3 for March 2006; Revised Schedule A4 for March 2006; Revised Schedule A3 for February 2006; Revised Schedule A4 for February 2006; Revised Schedule A3 for January 2006 and Revised Schedule A4 for January 2006.

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The key cause of the need for the various revisions listed above has to do with a problem in the heat rate calculation for January through July 2006. The heat rate calculation has three components: net generation, fuel tonnage and fuel heating value. The fuel heating value, which changes from month to month, inadvertently was not updated for the months of January through July 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

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DOCUMENT NUMBER-DATE

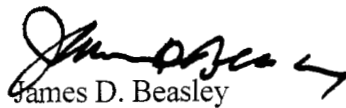
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FPSC-COMMISSION CLERK

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Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of November 2006 to the following:

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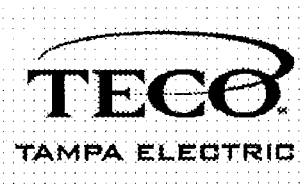
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TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	76,275,167	62,146,292	14,128,875	22.7%	1,503,536	1,456,738	46,798	3.2%	5.07305	4.26613	0.80693	18.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch, Wheeling Losses)	(8,642)	(6,734)	(1,908)	28.3%	1,503,536 (a)	1,456,738 (a)	46,798	3.2%	(0.00057)	(0.00046)	(0.00011)	24.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,503,536	1,456,738	46,798	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	25,503	25,713	(210)	-0.8%	1,503,536	1,456,738	46,798	3.2%	0.00170	0.00177	(0.00007)	-3.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	76,292,028	62,165,271	14,126,757	22.7%	1,503,536	1,456,738	46,798	3.2%	5.07417	4.26743	0.80674	18.9%
6. Fuel Cost of Purchased Power - Firm (A7)	5,145,908	20,078,000	(14,932,092)	-74.4%	77,705	348,602	(270,897)	-77.7%	6.62236	5.75958	0.86279	15.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,661,664	0	6,661,664	0.0%	100,929	0	100,929	0.0%	6.60035	0.00000	6.60035	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,013,536	1,149,900	863,636	75.1%	57,188	37,769	19,419	51.4%	3.52091	3.04456	0.47635	15.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,821,108	21,227,900	(7,406,792)	-34.9%	235,822	386,371	(150,549)	-39.0%	5.86082	5.49418	0.36665	6.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,739,358	1,843,109	(103,751)	-5.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	102,623	50,500	52,123	103.2%	1,999	1,589	410	25.8%	5.13474	3.17810	1.95664	61.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	307,976	0	307,976	0.0%	7,450	0	7,450	0.0%	4.13391	0.00000	4.13391	0.0%
17. Fuel Cost of Market Base Sales (A6)	51,182	779,800	(728,618)	-93.4%	1,226	12,215	(10,989)	-90.0%	4.17471	6.38395	(2.20924)	-34.6%
18. Gains on Market Based Sales	10,507	124,560	(114,053)	-91.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	472,288	954,860	(482,572)	-50.5%	10,675	13,804	(3,129)	-22.7%	4.42424	6.91727	(2.49303)	-36.0%
20. Net Inadvertant Interchange					(736)	0	(736)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,976	0	5,976	0.0%				
22. Interchange and Wheeling Losses					3,065	300	2,765	921.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	89,640,848	82,438,311	7,202,537	8.7%	1,730,858	1,829,005	(98,147)	-5.4%	5.17898	4.50728	0.67171	14.9%
24. Net Unbilled	(4,212,119) (a)	(1,672,290) (a)	(2,539,829)	151.9%	(81,331)	(37,102)	(44,229)	119.2%	5.17898	4.50728	0.67171	14.9%
25. Company Use	153,401 (a)	139,726 (a)	13,675	9.8%	2,962	3,100	(138)	-4.5%	5.17897	4.50729	0.67168	14.9%
26. T & D Losses	2,966,211 (a)	2,601,284 (a)	364,927	14.0%	57,274	57,713	(439)	-0.8%	5.17898	4.50728	0.67171	14.9%
27. System KWH Sales	89,640,848	82,438,311	7,202,537	8.7%	1,751,953	1,805,294	(53,341)	-3.0%	5.11662	4.56648	0.55015	12.0%
28. Wholesale KWH Sales	(2,562,507)	(2,269,494)	(293,013)	12.9%	(50,082)	(49,699)	(383)	0.8%	5.11662	4.56648	0.55014	12.0%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	87,078,278	80,168,817	6,909,461	8.6%	1,701,871	1,755,595	(53,724)	-3.1%	5.11662	4.56648	0.55014	12.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	87,153,165	80,237,762	6,915,403	8.6%	1,701,871	1,755,595	(53,724)	-3.1%	5.12102	4.57040	0.55062	12.0%
32. Other	0	0	0	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,116,327)	(1,276,250)	159,923	-12.5%	1,701,871	1,755,595	(53,724)	-3.1%	(0.06559)	(0.07270)	0.00710	-9.8%
34. Other	0	0	0	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.72301	0.70088	0.02213	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	98,341,523	91,266,197	7,075,326	7.8%	1,701,871	1,755,595	(53,724)	-3.1%	5.77844	5.19859	0.57985	11.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	98,412,329	91,331,909	7,080,420	7.8%	1,701,871	1,755,595	(53,724)	-3.1%	5.78260	5.20233	0.58027	11.2%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.00357	0.00346	0.00011	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	98,473,124	91,392,704	7,080,420	7.7%	1,701,871	1,755,595	(53,724)	-3.1%	5.78617	5.20579	0.58038	11.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.786	5.206	0.580	11.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	703,593,182	657,126,507	46,466,675	7.1%	15,537,234	15,056,479	480,755	3.2%	4.52843	4.36441	0.16402	3.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(90,071)	(67,340)	(22,731)	33.8%	15,537,234	(a) 15,056,479	(a) 480,755	3.2%	(0.00058)	(0.00045)	(0.00013)	29.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,537,234	(a) 15,056,479	(a) 480,755	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	152,030	184,375	(32,345)	-17.5%	15,537,234	(a) 15,056,479	(a) 480,755	3.2%	0.00098	0.00122	(0.00025)	-20.1%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	703,655,141	657,243,542	46,411,599	7.1%	15,537,234	15,056,479	480,755	3.2%	4.52883	4.36519	0.16364	3.7%
6. Fuel Cost of Purchased Power - Firm (A7)	46,993,312	166,020,100	(119,026,788)	-71.7%	769,897	2,755,587	(1,985,690)	-72.1%	6.10384	6.02485	0.07899	1.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	75,777,374	0	75,777,374	0.0%	1,096,376	0	1,096,376	0.0%	6.91162	0.00000	6.91162	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,867,073	10,971,500	3,895,573	35.5%	470,392	364,639	105,753	29.0%	3.16057	3.00887	0.15170	5.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	137,637,759	176,991,600	(39,353,841)	-22.2%	2,336,665	3,120,226	(783,561)	-25.1%	5.89035	5.67240	0.21795	3.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,873,899	18,176,705	(302,806)	-1.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	668,980	456,600	212,380	46.5%	16,827	15,464	1,363	8.8%	3.97571	2.95266	1.02304	34.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,437,224	0	3,437,224	0.0%	72,960	0	72,960	0.0%	4.71111	0.00000	4.71111	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,847,565	10,660,600	(7,813,035)	-73.3%	57,523	184,174	(126,651)	-68.8%	4.95031	5.78833	(0.83802)	-14.5%
18. Gains on Market Based Sales	603,418	2,855,240	(2,251,822)	-78.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	7,536,167	13,972,440	(6,436,273)	-46.1%	147,340	199,638	(52,298)	-26.2%	5.11481	6.99889	(1.88407)	-26.9%
20. Net Inadvertent Interchange					(1,401)	0	(1,401)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					44,149	0	44,149	0.0%				
22. Interchange and Wheeling Losses					36,400	3,700	32,700	883.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	833,756,733	820,262,702	13,494,031	1.6%	17,732,907	17,973,367	(240,460)	-1.3%	4.70175	4.56377	0.13798	3.0%
24. Net Unbilled	1,176,262	(a) 5,866,221	(a) (4,689,959)	-79.9%	(14,424)	130,357	(144,781)	-111.1%	(8.15489)	4.50012	(12.65501)	-281.2%
25. Company Use	1,401,943	(a) 1,411,761	(a) (9,818)	-0.7%	29,973	31,000	(1,027)	-3.3%	4.67735	4.55407	0.12329	2.7%
26. T & D Losses	45,258,088	(a) 34,884,503	(a) 10,373,585	29.7%	988,093	761,932	226,161	29.7%	4.58035	4.57843	0.00192	0.0%
27. System KWH Sales	833,756,733	820,262,702	13,494,031	1.6%	16,729,265	17,050,078	(320,813)	-1.9%	4.98382	4.81090	0.17292	3.6%
28. Wholesale KWH Sales	(28,943,955)	(21,513,080)	(7,430,875)	34.5%	(589,715)	(444,354)	(145,361)	32.7%	4.90813	4.84143	0.06670	1.4%
29. Jurisdictional KWH Sales (Incl adj from Sch A2, Pg2, Line C5a)	804,812,778	798,749,622	6,063,156	0.8%	16,139,550	16,605,724	(466,174)	-2.8%	4.98659	4.81009	0.17650	3.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	805,504,917	799,436,548	6,068,369	0.8%	16,139,550	16,605,724	(466,174)	-2.8%	4.99088	4.81422	0.17665	3.7%
32. Other	0	0	0	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(13,155,702)	(12,762,500)	(393,202)	3.1%	16,139,550	16,605,724	(466,174)	-2.8%	(0.08151)	(0.07686)	(0.00466)	6.1%
34. Other	0	0	0	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	123,046,850	123,046,852	(2)	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.76239	0.74099	0.02140	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	915,396,065	909,720,900	5,675,165	0.6%	16,139,550	16,605,724	(466,174)	-2.8%	5.67176	5.47836	0.19340	3.5%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	916,055,150	910,375,899	5,679,251	0.6%	16,139,550	16,605,724	(466,174)	-2.8%	5.67584	5.48230	0.19354	3.5%
39. GPIF * (Already Adjusted for Taxes)	607,950	607,950	0	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.00377	0.00366	0.00011	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	916,663,100	910,983,849	5,679,251	0.6%	16,139,550	16,605,724	(466,174)	-2.8%	5.67961	5.48596	0.19365	3.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.680	5.486	0.194	3.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	76,275,167	62,146,292	14,128,875	22.7%	703,593,182	657,126,507	46,466,675	7.1%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	461,781	830,300	(368,519)	-44.4%	6,932,749	11,117,200	(4,184,451)	-37.6%	
2a. GAINS FROM MARKET BASED SALES	10,507	124,560	(114,053)	-91.6%	603,418	2,855,240	(2,251,822)	-78.9%	
3. FUEL COST OF PURCHASED POWER	5,145,908	20,078,000	(14,932,092)	-74.4%	46,993,312	166,020,100	(119,026,788)	-71.7%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	2,013,536	1,149,900	863,636	75.1%	14,867,073	10,971,500	3,895,573	35.5%	
4. ENERGY COST OF ECONOMY PURCHASES	6,661,664	0	6,661,664	0.0%	75,777,374	0	75,777,374	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	89,623,987	82,419,332	7,204,655	8.7%	833,694,774	820,145,667	13,549,107	1.7%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,642)	(6,734)	(1,908)	28.3%	(90,071)	(67,340)	(22,731)	33.8%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	25,503	25,713	(210)	-0.8%	152,030	184,375	(32,345)	-17.5%	
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	89,640,848	82,438,311	7,202,537	8.7%	833,756,733	820,262,702	13,494,031	1.6%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,701,871	1,755,595	(53,724)	-3.1%	16,139,550	16,605,724	(466,174)	-2.8%	
2. NONJURISDICTIONAL SALES	50,082	49,699	383	0.8%	589,715	444,354	145,361	32.7%	
3. TOTAL SALES	1,751,953	1,805,294	(53,341)	-3.0%	16,729,265	17,050,078	(320,813)	-1.9%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9714136	0.9724704	(0.0010568)	-0.1%	9.6402739	9.7407769	(0.1005030)	-1.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	91,607,924	94,959,629	(3,351,705)	-3.5%	867,967,134	898,130,345	(30,163,211)	-3.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(123,046,850)	(123,046,852)	2	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(607,950)	(607,950)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	79,242,444	82,594,149	(3,351,705)	-4.1%	744,312,334	774,475,543	(30,163,209)	-3.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	89,640,848	82,438,311	7,202,537	8.7%	833,756,733	820,262,702	13,494,031	1.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9714136	0.9724704	(0.0010568)	-0.1%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	(63)	0	(63)	0.0%	0	0	0	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	87,078,278	80,168,817	6,909,461	8.6%	804,812,778	798,749,622	6,063,156	0.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	87,153,165	80,237,762	6,915,403	8.6%	805,504,917	799,436,548	6,068,369	0.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,116,327)	(1,276,250)	159,923	-12.5%	(13,155,702)	(12,762,500)	(393,202)	3.1%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	86,036,838	78,961,512	7,075,326	9.0%	792,349,215	786,674,048	5,675,167	0.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,794,394)	3,632,637	(10,427,031)	-287.0%	(48,036,881)	(12,198,505)	(35,838,376)	293.8%
8. INTEREST PROVISION FOR THE MONTH	(833,210)	(180,444)	(652,766)	361.8%	(8,712,311)	(3,522,430)	(5,189,881)	147.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(192,552,482)	(56,087,183)	(136,465,299)	243.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(187,875,401)	(40,330,305)	(147,545,096)	365.8%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(192,552,482)	(56,087,183)	(136,465,299)	243.3%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(187,042,191)	(40,149,861)	(146,892,330)	365.9%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(379,594,673)	(96,237,044)	(283,357,629)	294.4%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(189,797,337)	(48,118,522)	(141,678,815)	294.4%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	4.500	0.760	16.9%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.270	4.500	0.770	17.1%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.530	9.000	1.530	17.0%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.265	4.500	0.765	17.0%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.375	0.064	17.1%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(833,210)	(180,444)	(652,766)	361.8%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	266,566	252,917	13,649	5.4%	2,558,540	2,377,854	180,686	7.6%
2 LIGHT OIL	1,562,048	591,846	970,202	163.9%	6,169,910	6,664,317	(494,407)	-7.4%
3 COAL	22,139,708	21,460,187	679,521	3.2%	245,484,854	233,080,586	12,404,268	5.3%
4 NATURAL GAS	52,306,845	39,841,342	12,465,503	31.3%	449,379,878	415,003,750	34,376,128	8.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,275,167	62,146,292	14,128,875	22.7%	703,593,182	657,126,507	46,466,675	7.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,522	3,274	(752)	-23.0%	25,267	31,205	(5,938)	-19.0%
9 LIGHT OIL	10,026	4,577	5,449	119.1%	41,295	49,698	(8,403)	-16.9%
10 COAL	783,891	811,170	(27,279)	-3.4%	9,272,296	8,852,743	419,553	4.7%
11 NATURAL GAS	707,097	637,717	69,380	10.9%	6,198,376	6,122,833	75,543	1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,503,536	1,456,738	46,798	3.2%	15,537,234	15,056,479	480,755	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,257	5,083	(826)	-16.3%	41,081	48,450	(7,369)	-15.2%
16 LIGHT OIL (BBL)	18,312	11,295	7,017	62.1%	73,118	132,268	(59,150)	-44.7%
17 COAL (TON)	364,548	359,389	5,159	1.4%	4,253,052	3,981,186	271,866	6.8%
18 NATURAL GAS (MCF)	5,154,510	4,639,177	515,333	11.1%	44,935,251	44,913,726	21,525	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	26,704	31,918	(5,214)	-16.3%	257,730	304,200	(46,470)	-15.3%
22 LIGHT OIL	105,595	48,812	56,783	116.3%	415,964	561,277	(145,313)	-25.9%
23 COAL	8,586,917	8,663,010	(76,093)	-0.9%	100,562,497	95,542,638	5,019,859	5.3%
24 NATURAL GAS	5,309,146	4,769,069	540,077	11.3%	46,471,841	46,171,072	300,769	0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,028,362	13,512,809	515,553	3.8%	147,708,031	142,579,187	5,128,844	3.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.17%	0.22%	(0.00)	-	0.16%	0.21%	(0.00)	-
29 LIGHT OIL	0.67%	0.31%	0.00	-	0.27%	0.33%	(0.00)	-
30 COAL	52.14%	55.68%	(0.04)	-	59.68%	58.80%	0.01	-
31 NATURAL GAS	47.03%	43.78%	0.03	-	39.89%	40.67%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.62	49.76	12.86	25.8%	62.28	49.08	13.20	26.9%
36 LIGHT OIL (\$/BBL)	85.30	52.40	32.90	62.8%	84.38	50.38	34.00	67.5%
37 COAL (\$/TON)	60.73	59.71	1.02	1.7%	57.72	58.55	(0.83)	-1.4%
38 NATURAL GAS (\$/MCF)	10.15	8.59	1.56	18.2%	10.00	9.24	0.76	8.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.98	7.92	2.06	26.0%	9.93	7.82	2.11	27.0%
42 LIGHT OIL	14.79	12.13	2.67	22.0%	14.83	11.87	2.96	24.9%
43 COAL	2.58	2.48	0.10	4.1%	2.44	2.44	0.00	0.1%
44 NATURAL GAS	9.85	8.35	1.50	17.9%	9.67	8.99	0.68	7.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.44	4.60	0.84	18.2%	4.76	4.61	0.15	3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,588	9,749	839	8.6%	10,200	9,748	452	4.6%
49 LIGHT OIL	10,532	10,665	(133)	-1.2%	10,073	11,294	(1,221)	-10.8%
50 COAL	10,954	10,680	274	2.6%	10,845	10,792	53	0.5%
51 NATURAL GAS	7,508	7,478	30	0.4%	7,497	7,541	(44)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,330	9,276	54	0.6%	9,507	9,470	37	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.57	7.73	2.84	36.7%	10.13	7.62	2.51	32.9%
56 LIGHT OIL	15.58	12.93	2.65	20.5%	14.94	13.41	1.53	11.4%
57 COAL	2.82	2.65	0.17	6.4%	2.65	2.63	0.02	0.8%
58 NATURAL GAS	7.40	6.25	1.15	18.4%	7.25	6.78	0.47	6.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.07	4.27	0.80	18.7%	4.53	4.36	0.17	3.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM.BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	46,321	15.1	15.5	77.0	11,353	COAL	22,444	23,431,920	525,906.0	1,353,282	2.92	60.30
B.B.#2	391	220,423	75.7	77.9	75.7	10,559	COAL	97,375	23,902,560	2,327,522.5	5,871,316	2.66	60.30
B.B.#3	414	147,686	47.9	49.4	69.0	10,950	COAL	68,364	23,655,360	1,617,175.0	4,122,071	2.79	60.30
B.B.#4	457	270,241	79.4	85.2	79.5	10,968	COAL	131,260	22,581,580	2,964,057.7	7,914,443	2.93	60.30
B.B. IGNITION	0	0	0	0	0	0	LGT.OIL	1,769	5,801,578	10,262.8	150,800	-	85.25
B.B. STATION	1,673	684,671	54.9	57.5	75.4	10,859	-	-	-	-	19,411,912	2.84	-
SEB-PHIL #1(HVY OIL)	17	1,279	10.1	100.0	82.3	10,588	HVY.OIL	2,158	6,273,540	13,538.7	121,499	9.50	56.30
SEB-PHIL #2(HVY OIL)	17	1,243	9.8	100.0	81.0	10,589	HVY.OIL	2,099	6,273,540	13,165.5	118,178	9.51	56.30
SEB-PHIL IGNITION	0	0	0	0	0	0	LGT.OIL	224	5,801,578	1,299.0	26,889	-	120.04
SEB-PHILLIPS TOTAL	34	2,522	10.0	100.0	81.7	10,589	-	-	-	-	266,566	10.57	-
POLK #1 GASIFIER	255	99,220	-	-	-	11,613	COAL	45,105	25,546,000	1,152,256.2	2,727,796	2.75	60.48
POLK #1 CT (OIL)	225	8,769	-	-	-	9,673	LGT.OIL	14,721	5,778,960	84,817.4	1,255,999	14.32	85.32
POLK #1 TOTAL	255	107,989	56.8	69.5	73.4	11,456	-	-	-	1,237,073.6	3,983,795	3.69	-
POLK #2 CT (GAS)	150	11,008	-	-	-	11,851	GAS	126,653	1,030,000	130,453.0	1,285,852	11.68	10.15
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	11,008	9.5	100.0	77.0	11,851	-	-	-	130,453.0	1,285,852	11.68	-
POLK #3 CT (GAS)	150	10,886	-	-	-	12,336	GAS	130,377	1,030,000	134,288.0	1,327,410	12.19	10.18
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	10,886	9.4	100.0	76.1	12,336	-	-	-	134,288.0	1,327,410	12.19	-
POLK STATION TOTAL	565	129,883	30.9	86.2	75.1	11,563	-	-	-	1,501,814.6	6,597,057	5.08	-
B.B.C.T.#1	14	57	0.5	100.0	81.4	19,123	LGT.OIL	189	5,779,775	1,090.0	16,108	28.26	85.23
B.B.C.T.#2	66	650	1.3	97.5	100.0	15,837	LGT.OIL	1,779	5,787,792	10,293.8	151,618	23.33	85.23
B.B.C.T.#3	66	550	1.1	96.5	59.5	17,079	LGT.OIL	1,623	5,787,792	9,393.5	138,323	25.15	85.23
C.T. TOTAL	146	1,257	1.2	97.3	79.9	16,529	LGT.OIL	3,591	5,787,388	20,777.3	306,049	24.35	85.23
COT 1	3	224	10.0	100.0	84.3	9,093	GAS	1,973	1,030,000	2,032.7	17,337	7.74	8.79
COT 2	3	236	10.6	98.9	96.7	9,093	GAS	2,088	1,030,000	2,150.3	18,348	7.77	8.79
CITY OF TAMPA TOTAL	6	460	10.3	99.5	90.5	9,093	GAS	4,061	1,030,000	4,183.0	35,685	7.76	8.79
BAYSIDE ST 1	234	86,670	49.7	100.0	49.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	0	0.0	0.0	0.0	0	GAS	0	1,030,000	0.0	0	0.00	0.00
BAYSIDE CT1B	156	86,816	74.7	100.0	84.4	11,394	GAS	960,367	1,030,000	989,178.0	9,718,510	11.19	10.12
BAYSIDE CT1C	156	77,919	67.0	100.0	85.2	10,750	GAS	813,205	1,030,000	837,601.0	8,229,293	10.56	10.12
BAYSIDE UNIT 1 TOTAL	702	251,405	48.1	77.8	54.3	7,266	GAS	1,773,572	1,030,000	1,826,779.0	17,947,803	7.14	10.12
BAYSIDE ST 2	306	147,782	64.8	100.0	64.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	82,006	70.6	98.3	84.1	11,164	GAS	888,882	1,030,000	915,549.0	9,034,588	11.02	10.16
BAYSIDE CT2B	156	68,530	59.0	100.0	85.4	11,343	GAS	754,708	1,030,000	777,349.0	7,670,845	11.19	10.16
BAYSIDE CT2C	156	59,275	51.0	98.6	85.6	11,301	GAS	650,354	1,030,000	669,865.0	6,610,192	11.15	10.16
BAYSIDE CT2D	156	75,745	65.2	100.0	84.9	11,231	GAS	825,903	1,030,000	850,680.0	8,394,470	11.08	10.16
BAYSIDE UNIT 2 TOTAL	930	433,338	62.5	99.5	78.3	7,416	GAS	3,119,847	1,030,000	3,213,443.0	31,710,095	7.32	10.16
BAYSIDE STATION TOTAL	1,632	684,743	56.3	90.2	68.0	7,361	GAS	4,893,419	1,030,000	5,040,222.0	49,657,898	7.25	10.15
SYSTEM	4,056	1,503,536	49.8	76.5	72.6	9,330	-	-	-	14,028,362.3	76,275,167	5.07	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	5,083	(5,083)	-100.0%	41,452	48,450	(6,998)	-14.4%
3 UNIT COST (\$/BBL)	0.00	47.93	(47.93)	-100.0%	58.74	47.73	11.01	23.1%
4 AMOUNT (\$)	0	243,606	(243,606)	-100.0%	2,434,855	2,312,610	122,245	5.3%
5 BURNED:								
6 UNITS (BBL)	4,257	5,083	(826)	-16.3%	41,081	48,450	(7,369)	-15.2%
7 UNIT COST (\$/BBL)	62.62	49.76	12.86	25.8%	62.28	49.08	13.20	26.9%
8 AMOUNT (\$)	266,566	252,917	13,649	5.4%	2,558,540	2,377,854	180,686	7.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,702	12,118	3,584	29.6%	15,702	12,118	3,584	29.6%
11 UNIT COST (\$/BBL)	58.01	47.84	10.17	21.3%	58.01	47.84	10.17	21.3%
12 AMOUNT (\$)	910,897	579,722	331,175	57.1%	910,897	579,722	331,175	57.1%
13								
14 DAYS SUPPLY:	97	75	22	30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	13,533	11,295	2,238	19.8%	133,531	132,268	1,263	1.0%
17 UNIT COST (\$/BBL)	76.28	70.81	5.47	7.7%	86.36	70.55	15.81	22.4%
18 AMOUNT (\$)	1,032,349	799,827	232,522	29.1%	11,531,611	9,331,070	2,200,541	23.6%
19 BURNED:								
20 UNITS (BBL)	18,312	11,295	7,017	62.1%	73,118	132,268	(59,150)	-44.7%
21 UNIT COST (\$/BBL)	85.30	52.40	32.90	62.8%	84.38	50.38	34.00	67.5%
22 AMOUNT (\$)	1,562,048	591,846	970,202	163.9%	6,169,910	6,684,317	(494,407)	-7.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,911	85,007	9,904	11.7%	94,911	85,007	9,904	11.7%
25 UNIT COST (\$/BBL)	85.28	68.60	16.67	24.3%	85.28	68.60	16.67	24.3%
26 AMOUNT (\$)	8,093,879	5,831,888	2,261,991	38.8%	8,093,879	5,831,888	2,261,991	38.8%
27								
28 DAYS SUPPLY: NORMAL	197	177	20	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	12	1	11.7%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	341,432	353,500	(12,068)	-3.4%	4,308,124	3,951,500	356,624	9.0%
32 UNIT COST (\$/TON)	60.20	59.63	0.58	1.0%	58.13	58.19	(0.06)	-0.1%
33 AMOUNT (\$)	20,555,782	21,078,527	(522,745)	-2.5%	250,433,219	229,948,421	20,484,798	8.9%
34 BURNED:								
35 UNITS (TONS)	364,548	359,389	5,159	1.4%	4,253,052	3,981,186	271,866	6.8%
36 UNIT COST (\$/TON)	60.73	59.71	1.02	1.7%	57.72	58.55	(0.83)	-1.4%
37 AMOUNT (\$)	22,139,708	21,460,187	679,521	3.2%	245,484,854	233,080,586	12,404,268	5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	526,461	517,062	9,399	1.8%	526,461	517,062	9,399	1.8%
40 UNIT COST (\$/TON)	58.27	58.92	(0.65)	-1.1%	58.27	58.92	(0.65)	-1.1%
41 AMOUNT (\$)	30,678,696	30,465,364	213,332	0.7%	30,678,696	30,465,364	213,332	0.7%
42								
43 DAYS SUPPLY:	40	40	0	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,010,644	4,639,177	371,467	8.0%	44,796,901	44,913,726	(116,825)	-0.3%
46 UNIT COST (\$/MCF)	10.29	8.59	1.71	19.9%	9.98	9.24	0.74	8.0%
47 AMOUNT (\$)	51,581,669	39,841,342	11,740,327	29.5%	447,135,932	415,003,747	32,132,185	7.7%
48 BURNED:								
49 UNITS (MCF)	5,154,510	4,639,177	515,333	11.1%	44,935,251	44,913,726	21,525	0.0%
50 UNIT COST (\$/MCF)	10.15	8.59	1.56	18.2%	10.00	9.24	0.76	8.2%
51 AMOUNT (\$)	52,306,845	39,841,342	12,465,503	31.3%	449,379,878	415,003,750	34,376,128	8.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	47,916	0	47,916	0.0%	47,916	0	47,916	0.0%
54 UNIT COST (\$/MCF)	6.27	0.00	6.27	0.0%	6.27	0.00	6.27	0.0%
55 AMOUNT (\$)	300,252	0	300,252	0.0%	300,252	0	300,252	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	17,276
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,276

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,974)	(168,076)
OTHER USAGE	(935)	(79,723)
TOTAL	(2,909)	(247,799)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	79,273
IGNITION #2 OIL	150,800
IGNITION PROPANE	21,226
AERIAL SURVEY ADJ.	0
ADDITIVES	38,376
GREEN FUEL	0
TOTAL	289,675

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,589.0	0.0	1,589.0	3.178	3.178	50,500.00	50,500.00	
VARIOUS	JURISDIC. SCH. - MB	12,215.0	0.0	12,215.0	6.384	7.936	779,800.00	969,400.00	124,560.00
TOTAL		13,804.0	0.0	13,804.0	6.015	7.388	830,300.00	1,019,900.00	124,560.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	840.2	7.0	833.2	7.592	7.922	63,253.05	66,004.46	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,165.4	0.0	1,165.4	3.346	3.576	38,994.93	41,672.64	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	900.0	0.0	900.0	4.007	4.806	38,060.00	43,257.88	5,334.88
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	124.0	0.0	124.0	4.214	7.131	5,224.80	8,643.02	3,361.54
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	202.0	0.0	202.0	4.900	6.206	9,897.98	12,536.20	2,220.08
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESale MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1.61)	(1.61)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(2,182.97)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,450.0	0.0	7,450.0	4.707	5.307	350,671.50	395,371.50	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	SEPTEMBER 2006 SCH. - D	(695.2)	(2.5)	(692.7)	3.507	3.745	(24,290.57)	(25,944.74)	
SEMINOLE ELEC. PRECO-1	SEPTEMBER 2006 SCH. - D	695.2	2.5	692.7	3.507	3.745	24,290.57	25,944.74	
NEW SMYRNA BEACH	SEPTEMBER 2006 SCH. - D	(7,200.0)	0.0	(7,200.0)	5.300	5.900	(381,600.00)	(424,800.00)	
NEW SMYRNA BEACH	SEPTEMBER 2006 SCH. - D	7,200.0	0.0	7,200.0	4.707	5.307	338,904.00	382,104.00	
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH. - D	(487.9)	0.0	(487.9)	4.239	4.500	(20,679.67)	(21,955.85)	
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH. - D	487.9	0.0	487.9	4.258	4.500	20,773.54	21,955.85	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH. - D	(1,461.8)	0.0	(1,461.8)	3.653	3.879	(53,404.75)	(56,706.64)	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH. - D	1,461.8	0.0	1,461.8	3.673	3.879	53,696.00	56,706.64	
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - MA	(100.0)	0.0	(100.0)	3.998	6.158	(3,998.00)	(6,156.13)	(1,829.71)
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - MA	100.0	0.0	100.0	3.998	6.158	3,998.00	6,156.13	1,850.13
CITY OF LAKELAND	JUNE 2006 SCH. - MA	(275.0)	0.0	(275.0)	4.367	6.521	(12,009.75)	(17,933.18)	(5,014.76)
CITY OF LAKELAND	JUNE 2006 SCH. - MA	275.0	0.0	275.0	4.367	6.521	12,009.75	17,933.18	5,070.93
NEW SMYRNA BEACH	JUNE 2006 SCH. - MA	(8,315.0)	0.0	(8,315.0)	6.543	8.194	(544,022.75)	(661,309.57)	(116,801.86)
NEW SMYRNA BEACH	JUNE 2006 SCH. - MA	8,315.0	0.0	8,315.0	6.543	8.194	544,022.75	661,309.57	118,500.17
SUB-TOTAL SCHEDULE D POWER SALES		7,450.0	0.0	7,450.0	4.134	4.734	307,975.50	352,675.50	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,005.6	7.0	1,998.6	5.135	5.388	102,623.10	107,677.10	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,226.0	0.0	1,226.0	4.175	5.272	51,182.78	64,635.49	10,506.80
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		10,681.6	7.0	10,674.6	4.326	4.918	461,781.38	524,988.09	10,506.80
CURRENT MONTH:									
DIFFERENCE		(9,122.4)	7.0	(3,129.4)	(1.689)	(2.470)	(368,518.62)	(494,911.91)	(114,053.20)
DIFFERENCE %		-22.6%	0.0%	-22.7%	-28.1%	-33.4%	-44.4%	-48.5%	-91.6%
PERIOD TO DATE:									
ACTUAL		147,363.9	26.5	147,337.4	4.705	5.553	6,932,748.79	8,181,050.71	603,417.51
ESTIMATED		199,838.0	0.0	199,638.0	5.569	7.521	11,117,200.00	15,014,200.00	2,855,240.00
DIFFERENCE		(52,474.1)	26.5	(52,300.6)	(0.864)	(1.968)	(4,184,451.21)	(6,833,149.29)	(2,251,822.49)
DIFFERENCE %		-26.2%	0.0%	-26.2%	-15.5%	-28.2%	-37.6%	-45.5%	-78.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	1,173.0	0.0	763.0	410.0	10.122	10.122	41,500.00	
HARDEE POWER PARTNERS	IPP	14,132.0	0.0	0.0	14,132.0	8.508	8.508	1,202,400.00	
CALPINE	SCH. - D	3,964.0	0.0	0.0	3,964.0	10.298	10.298	408,200.00	
VARIOUS	MKT. BASED	233,661.0	0.0	0.0	233,661.0	6.317	6.317	14,761,100.00	
OTHER	SCH. - D	96,435.0	0.0	0.0	96,435.0	3.800	3.800	3,664,800.00	
TOTAL		349,365.0	0.0	763.0	348,602.0	5.760	5.760	20,078,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	25,241.0	0.0	0.0	25,241.0	10.274	10.274	2,593,185.73	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	36,500.0	0.0	0.0	36,500.0	3.757	3.757	1,371,305.00	
CALPINE	SCH. - D	14,598.0	0.0	0.0	14,598.0	7.603	7.603	1,109,851.99	
CALPINE	OATT	1,266.0	0.0	0.0	1,266.0	3.880	3.880	49,117.99	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. PWR. & LIGHT	EMERG.	100.0	0.0	0.0	100.0	18.544	18.544	18,544.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	SEPT. 2006	IPP	(67,408.0)	0.0	0.0	(67,408.0)	5.837	5.837	(3,934,446.85)
HARDEE PWR. PART.-NATIVE	SEPT. 2006	IPP	67,408.0	0.0	0.0	67,408.0	5.821	5.821	3,923,774.38
PROGRESS ENERGY FLORIDA	SEPT. 2006	SCH. - D	(35,550.0)	0.0	0.0	(35,550.0)	3.716	3.716	(1,321,038.00)
PROGRESS ENERGY FLORIDA	SEPT. 2006	SCH. - D	35,550.0	0.0	0.0	35,550.0	3.757	3.757	1,335,613.50
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	3,903.03	
TOTAL		77,705.0	0.0	0.0	77,705.0	6.622	6.622	5,145,907.74	
CURRENT MONTH:									
DIFFERENCE		(271,660.0)	0.0	(763.0)	(270,897.0)	0.862	0.862	(14,932,092.26)	
DIFFERENCE %		-77.8%	0.0%	0.0%	-77.7%	15.0%	15.0%	-74.4%	
PERIOD TO DATE:									
ACTUAL		769,897.0	0.0	0.0	769,897.0	6.104	6.104	46,993,312.75	
ESTIMATED		2,765,033.0	0.0	9,446.0	2,755,587.0	6.025	6.025	166,020,100.00	
DIFFERENCE		(1,995,136.0)	0.0	(9,446.0)	(1,985,690.0)	0.079	0.079	(119,026,787.25)	
DIFFERENCE %		-72.2%	0.0%	-100.0%	-72.1%	1.3%	1.3%	-71.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.045	3.045	1,149,900.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.045	3.045	1,149,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,454.0	0.0	0.0	17,454.0	2.726	2.726	475,807.85
McKAY BAY REFUSE	COGEN.	13,959.0	0.0	0.0	13,959.0	2.726	2.726	380,530.88
ORANGE COGENERATION L.P.	COGEN.	5,497.0	0.0	0.0	5,497.0	2.543	2.543	139,813.13
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,893.0	0.0	0.0	6,893.0	4.032	4.032	277,910.97
CF INDUSTRIES INC.	COGEN.	1,621.0	0.0	0.0	1,621.0	4.985	4.985	80,804.21
IMC-AGRICO-NEW WALES	COGEN.	1,036.0	0.0	0.0	1,036.0	4.927	4.927	51,043.09
IMC-AGRICO-S. PIERCE	COGEN.	10,574.0	0.0	0.0	10,574.0	5.188	5.188	548,556.76
AUBURNDALE POWER PARTNERS	COGEN.	153.0	0.0	0.0	153.0	3.165	3.165	4,842.18
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	4.174	4.174	41.74
SUBTOTAL FOR OCTOBER 2006		57,188.0	0.0	0.0	57,188.0	3.426	3.426	1,959,350.81
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,142.0)	0.0	0.0	(17,142.0)	2.572	2.572	(440,944.92)
		17,142.0	0.0	0.0	17,142.0	2.712	2.712	464,959.79
McKAY BAY REFUSE	COGEN.	(13,372.0)	0.0	0.0	(13,372.0)	2.571	2.571	(343,741.35)
		13,372.0	0.0	0.0	13,372.0	2.710	2.710	362,333.35
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.378	2.378	(180,503.23)
		7,590.0	0.0	0.0	7,590.0	2.531	2.531	192,081.95
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	54,185.59
TOTAL		57,188.0	0.0	0.0	57,188.0	3.521	3.521	2,013,536.40
CURRENT MONTH:								
DIFFERENCE		19,419.0	0.0	0.0	19,419.0	0.476	0.476	863,636.40
DIFFERENCE %		51.4%	0.0%	0.0%	51.4%	15.6%	15.6%	75.1%
PERIOD TO DATE:								
ACTUAL		470,392.0	0.0	0.0	470,392.0	3.009	3.009	14,867,072.37
ESTIMATED		364,639.0	0.0	0.0	364,639.0	3.684	3.684	10,971,500.00
DIFFERENCE		105,753.0	0.0	0.0	105,753.0	(0.675)	(0.675)	3,895,572.37
DIFFERENCE %		29.0%	0.0%	0.0%	29.0%	-18.3%	-18.3%	35.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	3,400.0	6.233	211,925.00	8.519	289,645.50	77,720.50
FLA. POWER & LIGHT	SCH. - JC	32,552.0	5.330	1,735,005.50	6.354	2,068,293.60	333,288.10
CITY OF LAKE LAND	SCH. - JC	1,959.1	6.271	122,864.22	7.977	156,269.82	33,405.60
ORLANDO UTIL. COMM.	SCH. - JC	2,715.9	16.362	444,384.02	17.163	466,136.12	21,752.10
THE ENERGY AUTHORITY	SCH. - JC	21,276.2	7.567	1,610,043.37	8.848	1,882,487.85	272,444.48
OKEELANTA	SCH. - JC	507.0	7.680	38,937.00	9.616	48,751.70	9,814.70
CITY OF TALLAHASSEE	SCH. - JC	40.0	8.300	3,320.00	9.457	3,782.80	462.80
CALPINE	SCH. - JC	5,865.0	6.634	389,077.14	8.429	494,341.56	105,264.42
CARGILL ALLIANT	SCH. - JC	4,534.0	4.862	220,452.00	5.449	247,044.85	26,592.85
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,450.0	4.134	307,975.50	4.134	307,975.50	0.00
RELIANT	SCH. - JC	4,558.4	11.581	527,888.39	11.604	528,960.23	1,071.84
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	16,100.0	6.525	1,050,550.00	7.966	1,282,455.25	231,905.25
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		100,957.6	6.599	6,662,422.14	7.702	7,776,144.78	1,113,722.64
PRIOR MONTH ADJUSTMENTS:							
CARGILL ALLIANT	SEPT. 2006	(26,932.0)	7.649	(2,059,981.00)	7.945	(2,139,787.01)	(79,806.01)
CARGILL ALLIANT	SEPT. 2006	26,952.0	7.649	2,061,601.00	7.945	2,141,407.01	79,806.01
CARGILL FOR NEW SMYR BCH	SEPT. 2006	(7,220.0)	5.706	(411,955.20)	5.706	(411,955.20)	0.00
CARGILL FOR NEW SMYR BCH	SEPT. 2006	7,200.0	5.722	411,955.20	5.722	411,955.20	0.00
RELIANT	SEPT. 2006	(24,016.0)	6.216	(1,492,908.82)	6.545	(1,571,758.72)	(78,849.90)
RELIANT	SEPT. 2006	23,987.0	6.214	1,490,530.82	6.536	1,567,772.67	77,241.85
SUBTOTAL		(29.0)	2.614	(758.00)	8.159	(2,366.05)	(1,608.05)
TOTAL		100,928.6	6.600	6,661,664.14	7.702	7,773,778.73	1,112,114.59
CURRENT MONTH:							
DIFFERENCE		100,928.6	6.600	6,661,664.14	7.702	7,773,778.73	1,112,114.59
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,096,375.4	6.912	75,777,374.17	8.361	91,664,264.47	15,886,890.30
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,096,375.4	6.912	75,777,374.17	8.361	91,664,264.47	15,886,890.30
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4	6.4	6.4	6.4	6.4

CAPACITY YEAR 2006	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035	263,035	263,035	268,770	268,770			2,641,820
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	937,710	892,170	892,170	892,170	892,170	892,170			8,785,080
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960			7,249,600
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ 1,880,165	\$ 1,880,165	\$ 1,880,165	\$ 1,885,900	\$ 1,885,900	\$ -	\$ -	\$ 18,676,500
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ 3,109,508	\$ 3,388,237	\$ 3,107,417	\$ -	\$ -	\$ 29,387,848
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ 4,989,673	\$ 5,874,137	\$ 4,993,317	\$ -	\$ -	\$ 48,064,348

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	627,318,015	594,980,215	32,337,800	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47008	4.37494	0.09515	2.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(81,429)	(60,606)	(20,823)	34.4%	14,033,698 (a)	13,599,741 (a)	433,957	3.2%	(0.00058)	(0.00045)	(0.00013)	30.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	14,033,698 (a)	13,599,741 (a)	433,957	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	126,527	158,662	(32,135)	-20.3%	14,033,698 (a)	13,599,741 (a)	433,957	3.2%	0.00090	0.00117	(0.00027)	-22.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	627,363,113	595,078,271	32,284,842	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47040	4.37566	0.09475	2.2%
6. Fuel Cost of Purchased Power - Firm (A7)	41,847,404	145,942,100	(104,094,696)	-71.3%	692,192	2,406,985	(1,714,793)	-71.2%	6.04564	6.06327	(0.01764)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	69,115,710	0	69,115,710	0.0%	995,447	0	995,447	0.0%	6.94318	0.00000	6.94318	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,853,537	9,821,600	3,031,937	30.9%	413,204	326,870	86,334	26.4%	3.11070	3.00474	0.10596	3.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	123,816,651	155,763,700	(31,947,049)	-20.5%	2,100,843	2,733,855	(633,012)	-23.2%	5.89367	5.69758	0.19608	3.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,134,541	16,333,596	(199,055)	-1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	566,357	406,100	160,257	39.5%	14,828	13,875	953	6.9%	3.81948	2.92685	0.89264	30.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,129,248	0	3,129,248	0.0%	65,510	0	65,510	0.0%	4.77675	0.00000	4.77675	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,796,383	9,880,800	(7,084,417)	-71.7%	56,297	171,959	(115,662)	-67.3%	4.96720	5.74602	(0.77882)	-13.6%
18. Gains on Market Based Sales	592,911	2,730,680	(2,137,769)	-78.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	7,063,879	13,017,580	(5,953,701)	-45.7%	136,665	185,834	(49,169)	-26.5%	5.16875	7.00495	(1.83620)	-26.2%
20. Net Inadvertant Interchange					(665)	0	(665)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					38,173	0	38,173	0.0%				
22. Interchange and Wheeling Losses					33,335	3,400	29,935	880.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	744,115,885	737,824,391	6,291,494	0.9%	16,002,049	16,144,362	(142,313)	-0.9%	4.65013	4.57017	0.07996	1.7%
24. Net Unbilled	5,388,381 (a)	7,538,511 (a)	(2,150,130)	-28.5%	66,907	167,459	(100,552)	-60.0%	8.05354	4.50171	3.55183	78.9%
25. Company Use	1,248,542 (a)	1,272,035 (a)	(23,493)	-1.8%	27,011	27,900	(889)	-3.2%	4.62235	4.55927	0.06308	1.4%
26. T & D Losses	42,291,877 (a)	32,283,219 (a)	10,008,658	31.0%	930,819	704,219	226,600	32.2%	4.54351	4.58426	(0.04075)	-0.9%
27. System KWH Sales	744,115,885	737,824,391	6,291,494	0.9%	14,977,312	15,244,784	(267,472)	-1.8%	4.96829	4.83985	0.12844	2.7%
28. Wholesale KWH Sales	(26,381,448)	(19,243,586)	(7,137,862)	37.1%	(539,633)	(394,655)	(144,978)	36.7%	4.88878	4.87605	0.01272	0.3%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	717,734,437	718,580,805	(846,368)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97126	4.83889	0.13237	2.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	718,351,752	719,198,786	(847,034)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97553	4.84305	0.13249	2.7%
32. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,039,375)	(11,486,250)	(553,125)	4.8%	14,437,679	14,850,129	(412,450)	-2.8%	(0.08339)	(0.07735)	(0.00604)	7.8%
34. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	110,742,165	110,742,167	(2)	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.76704	0.74573	0.02130	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	817,054,542	818,454,703	(1,400,161)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.65918	5.51143	0.14775	2.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	817,642,821	819,043,990	(1,401,169)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66326	5.51540	0.14786	2.7%
39. GPIF * (Already Adjusted for Taxes)	547,155	547,155	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00379	0.00368	0.00011	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	818,189,976	819,591,145	(1,401,169)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66705	5.51908	0.14797	2.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.667	5.519	0.148	2.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	83,295,334	79,679,907	3,615,427	4.5%	1,761,685	1,807,111	(45,426)	-2.5%	4.72816	4.40924	0.31892	7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(10,802)	(6,734)	(4,068)	60.4%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	(0.00061)	(0.00037)	(0.00024)	64.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	24,595	25,713	(1,118)	-4.3%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	0.00140	0.00142	(0.00003)	-1.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	83,309,127	79,698,886	3,610,241	4.5%	1,761,685	1,807,111	(45,426)	-2.5%	4.72895	4.41029	0.31865	7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	9,465,986	19,341,500	(9,875,514)	-51.1%	125,399	291,702	(166,303)	-57.0%	7.54869	6.63057	0.91813	13.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	16,549,714	0	16,549,714	0.0%	205,322	0	205,322	0.0%	8.06037	0.00000	8.06037	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,767,002	1,181,100	585,902	49.6%	49,890	37,769	12,121	32.1%	3.54180	3.12717	0.41463	13.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	27,782,702	20,522,600	7,260,102	35.4%	380,611	329,471	51,140	15.5%	7.29950	6.22895	1.07055	17.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,142,296	2,136,582	5,714	0.3%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	88,508	64,600	23,908	37.0%	1,984	1,992	(8)	-0.4%	4.46176	3.24297	1.21879	37.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	65	0	65	0.0%	1	0	1	0.0%	6.50000	0.00000	6.50000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	371,479	0	371,479	0.0%	7,440	0	7,440	0.0%	4.99300	0.00000	4.99300	0.0%
17. Fuel Cost of Market Base Sales (A6)	39,212	1,271,400	(1,232,188)	-96.9%	750	19,858	(19,108)	-96.2%	5.22827	6.40246	(1.17419)	-18.3%
18. Gains on Market Based Sales	7,223	242,960	(235,737)	-97.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	506,487	1,578,960	(1,072,473)	-67.9%	10,175	21,850	(11,675)	-53.4%	4.97776	7.22636	(2.24860)	-31.1%
20. Net Inadvertent Interchange					308	0	308	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					6,753	0	6,753	0.0%				
22. Interchange and Wheeling Losses					5,054	400	4,654	1163.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	110,585,342	98,642,526	11,942,816	12.1%	2,134,128	2,114,332	19,796	0.9%	5.18176	4.66542	0.51633	11.1%
24. Net Unbilled	4,614,873 (a)	1,595,761 (a)	3,019,112	189.2%	89,060	34,204	54,856	160.4%	5.18176	4.66542	0.51634	11.1%
25. Company Use	163,744 (a)	144,628 (a)	19,116	13.2%	3,160	3,100	60	1.9%	5.18177	4.66542	0.51635	11.1%
26. T & D Losses	6,097,892 (a)	6,629,986 (a)	(532,094)	-8.0%	117,680	142,109	(24,429)	-17.2%	5.18176	4.66542	0.51633	11.1%
27. System KWH Sales	110,585,342	98,642,526	11,942,816	12.1%	1,924,228	1,934,919	(10,691)	-0.6%	5.74700	5.09802	0.64898	12.7%
28. Wholesale KWH Sales	(3,989,456)	(2,705,568)	(1,283,888)	47.5%	(69,418)	(53,071)	(16,347)	30.8%	5.74701	5.09802	0.64899	12.7%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	106,595,949	95,936,958	10,658,991	11.1%	1,854,810	1,881,848	(27,038)	-1.4%	5.74700	5.09802	0.64898	12.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	106,687,622	96,019,464	10,668,158	11.1%	1,854,810	1,881,848	(27,038)	-1.4%	5.75194	5.10240	0.64954	12.7%
32. Other	0	0	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,273,431)	(1,276,250)	2,819	-0.2%	1,854,810	1,881,848	(27,038)	-1.4%	(0.06866)	(0.06782)	(0.00084)	1.2%
34. Other	0	0	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.66339	0.65386	0.00953	1.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	117,718,876	107,047,899	10,670,977	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.34668	5.68845	0.65824	11.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	117,803,634	107,124,974	10,678,660	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.35125	5.69254	0.65871	11.6%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00328	0.00323	0.00005	1.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	117,864,429	107,185,769	10,678,660	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.35453	5.69577	0.65876	11.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.355	5.696	0.659	11.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	555,637,140	523,199,818	32,437,322	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46946	4.37062	0.09885	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(71,752)	(53,872)	(17,880)	33.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	(0.00058)	(0.00045)	(0.00013)	28.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,431,853	11,970,843 (a)	461,010	3.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	105,501	120,219	(14,718)	-12.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00085	0.00100	(0.00016)	-15.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	555,670,889	523,266,165	32,404,724	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46974	4.37117	0.09856	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	35,231,600	124,194,300	(88,962,700)	-71.6%	570,555	2,078,178	(1,507,623)	-72.5%	6.17497	5.97611	0.19886	3.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	60,360,285	0	60,360,285	0.0%	850,842	0	850,842	0.0%	7.09418	0.00000	7.09418	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,257,851	8,690,100	2,567,751	29.5%	360,270	290,324	69,946	24.1%	3.12484	2.99324	0.13160	4.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	106,849,736	132,884,400	(26,034,664)	-19.6%	1,781,667	2,368,502	(586,835)	-24.8%	5.99718	5.61048	0.38669	6.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,213,520	14,339,345	(125,825)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	507,317	371,900	135,417	36.4%	12,906	12,540	366	2.9%	3.93080	2.96571	0.96509	32.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,717,293	0	2,717,293	0.0%	58,310	0	58,310	0.0%	4.66008	0.00000	4.66008	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,790,554	9,107,900	(6,317,346)	-69.4%	56,092	160,027	(103,935)	-64.9%	4.97496	5.69148	(0.71652)	-12.6%
18. Gains on Market Based Sales	590,915	2,599,880	(2,008,965)	-77.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,585,059	12,079,680	(5,494,621)	-45.5%	127,338	172,567	(45,229)	-26.2%	5.17132	6.99999	(1.82867)	-26.1%
20. Net Inadvertant Interchange					(223)	0	(223)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					29,151	0	29,151	0.0%				
22. Interchange and Wheeling Losses					28,751	3,100	25,651	827.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	655,935,566	644,070,885	11,864,681	1.8%	14,086,359	14,163,678	(77,319)	-0.5%	4.65653	4.54734	0.10919	2.4%
24. Net Unbilled	10,357,106 (a)	12,354,736 (a)	(1,997,630)	-16.2%	174,851	269,209	(94,358)	-35.1%	5.92339	4.58927	1.33412	29.1%
25. Company Use	1,109,023 (a)	1,125,300 (a)	(16,277)	-1.4%	23,980	24,800	(820)	-3.3%	4.62478	4.53750	0.08728	1.9%
26. T & D Losses	36,951,824 (a)	28,005,701 (a)	8,946,123	31.9%	814,808	613,850	200,958	32.7%	4.53503	4.56230	(0.02727)	-0.6%
27. System KWH Sales	655,935,566	644,070,885	11,864,681	1.8%	13,072,720	13,255,819	(183,099)	-1.4%	5.01759	4.85878	0.15881	3.3%
28. Wholesale KWH Sales	(24,007,614)	(16,814,480)	(7,193,134)	42.8%	(488,361)	(343,122)	(145,239)	42.3%	4.91596	4.90044	0.01552	0.3%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	631,927,952	627,256,405	4,671,547	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02153	4.85767	0.16386	3.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	632,471,473	627,795,847	4,675,626	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02585	4.86185	0.16400	3.4%
32. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,975,824)	(10,210,000)	(765,824)	7.5%	12,584,359	12,912,697	(328,338)	-2.5%	(0.08722)	(0.07907)	(0.00815)	10.3%
34. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	98,437,480	98,437,481	(1)	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.78222	0.76233	0.01989	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	719,933,129	716,023,328	3,909,801	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72086	5.54511	0.17575	3.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	720,451,481	716,538,865	3,912,616	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72498	5.54910	0.17588	3.2%
39. GPIF * (Already Adjusted for Taxes)	486,360	486,360	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00386	0.00377	0.00010	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	720,937,841	717,025,225	3,912,616	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72884	5.55287	0.17598	3.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.729	5.553	0.176	3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,992.0	0.0	1,992.0	3.243	3.243	64,600.00	64,600.00	
VARIOUS	JURISDIC. SCH. - MB	19,858.0	0.0	19,858.0	6.402	8.224	1,271,400.00	1,633,200.00	242,980.00
TOTAL		21,850.0	0.0	21,850.0	6.114	7.770	1,336,000.00	1,697,800.00	242,980.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	710.9	10.7	700.2	5.292	5.590	37,056.69	39,138.32	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,278.5	0.0	1,278.5	4.024	4.259	51,451.42	54,445.99	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	400.0	0.0	400.0	4.248	5.707	16,992.00	22,827.05	5,743.81
CITY OF LAKELAND	SCH. - MA	150.0	0.0	150.0	6.805	7.916	10,207.50	11,873.65	1,567.69
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	200.0	0.0	200.0	6.006	6.985	12,012.00	13,969.52	1,716.90
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHHOLD EXCESS	SCH. - MA								(1,805.68)
AUBURNDALE POWER PARTNERS	OATT	1.0	0.0	1.0	6.502	6.502	65.02	65.02	
NEW SMYRNA BEACH	SEP SCH. - D	7,440.0	0.0	7,440.0	4.892	5.492	363,964.80	408,604.80	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	JULY 2006 SCH. - D	(1,418.1)	0.0	(1,418.1)	3.744	3.989	(53,088.75)	(56,572.41)	
SEMINOLE ELEC. HARDEE	JULY 2006 SCH. - D	1,423.1	0.0	1,423.1	3.731	3.975	53,088.75	56,572.41	
NEW SMYRNA BEACH	JULY 2006 SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.791	5.391	(356,450.40)	(401,090.40)	
NEW SMYRNA BEACH	JULY 2006 SEP SCH. - D	7,440.0	0.0	7,440.0	4.892	5.492	363,964.80	408,604.80	
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.993	5.593	371,479.20	416,119.20	
SUB-TOTAL SCHEDULE D POWER SALES		1,994.4	10.7	1,983.7	4.462	4.718	88,508.11	93,584.31	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		750.0	0.0	750.0	5.228	6.489	39,211.50	48,670.22	7,222.72
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		1.0	0.0	1.0	6.502	6.502	65.02	65.02	
TOTAL		10,185.4	10.7	10,174.7	4.907	5.489	499,263.83	558,438.75	7,222.72
CURRENT MONTH:									
DIFFERENCE		(11,664.6)	10.7	(11,675.3)	(1.207)	(2.261)	(836,736.17)	(1,139,361.25)	(235,737.28)
DIFFERENCE %		-53.4%	0.0%	-53.4%	-19.7%	-29.4%	-82.6%	-67.1%	-97.0%
PERIOD TO DATE:									
ACTUAL		127,353.6	17.7	127,335.9	4.707	5.599	5,994,143.20	7,129,250.19	590,915.18
ESTIMATED		172,567.0	0.0	172,567.0	5.493	7.527	9,479,800.00	12,989,100.00	2,599,880.00
DIFFERENCE		(45,213.4)	17.7	(45,231.1)	(0.786)	(1.928)	(3,485,656.80)	(5,859,849.81)	(2,008,964.82)
DIFFERENCE %		-26.2%	0.0%	-26.2%	-14.3%	-25.6%	-36.9%	-45.1%	-77.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2006.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	186,962	492,226	(305,264)	-62.0%	1,622,830	1,142,769	480,061	42.0%
2 LIGHT OIL	1,174,385	1,012,727	161,658	16.0%	4,387,202	4,312,639	74,563	1.7%
3 COAL	27,976,422	25,893,638	2,082,784	8.0%	171,833,317	162,896,058	8,937,259	5.5%
4 NATURAL GAS	51,067,651	50,939,423	128,228	0.3%	294,498,457	275,168,445	19,330,012	7.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	80,405,420	78,338,014	2,067,406	2.6%	472,341,806	443,519,911	28,821,895	6.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,344	6,514	(5,170)	-79.4%	16,115	15,016	1,099	7.3%
9 LIGHT OIL	8,644	7,150	1,494	20.9%	30,339	32,470	(2,131)	-6.6%
10 COAL	1,000,494	968,059	32,435	3.4%	6,524,473	6,214,773	309,700	5.0%
11 NATURAL GAS	745,165	805,091	(59,926)	-7.4%	4,099,241	3,901,473	197,768	5.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,755,647	1,786,814	(31,167)	-1.7%	10,670,168	10,163,732	506,436	5.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,331	10,112	(7,781)	-76.9%	26,260	23,315	2,945	12.6%
16 LIGHT OIL (BBL)	13,380	18,279	(4,899)	-26.8%	52,297	88,789	(36,492)	-41.1%
17 COAL (TON)	465,688	440,724	24,964	5.7%	2,985,240	2,795,634	189,606	6.8%
18 NATURAL GAS (MCF)	5,353,827	5,986,314	(632,487)	-10.6%	29,564,785	28,568,517	996,268	3.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	14,626	63,492	(48,866)	-77.0%	164,750	146,379	18,371	12.6%
22 LIGHT OIL	76,957	85,033	(8,076)	-9.5%	296,384	366,144	(69,760)	-19.1%
23 COAL	10,985,173	10,553,490	431,683	4.1%	70,513,172	67,062,068	3,451,104	5.1%
24 NATURAL GAS	5,541,211	6,153,895	(612,684)	-10.0%	30,598,445	29,368,178	1,230,267	4.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,617,967	16,855,910	(237,943)	-1.4%	101,572,751	96,942,769	4,629,982	4.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.36%	(0.00)	-	0.15%	0.15%	0.00	-
29 LIGHT OIL	0.49%	0.40%	0.00	-	0.28%	0.32%	(0.00)	-
30 COAL	56.99%	54.18%	0.03	-	61.15%	61.15%	0.00	-
31 NATURAL GAS	42.44%	45.06%	(0.03)	-	38.42%	38.39%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	80.21	48.68	31.53	64.8%	61.80	49.01	12.78	26.1%
36 LIGHT OIL (\$/BBL)	87.77	55.40	32.37	58.4%	83.89	48.57	35.32	72.7%
37 COAL (\$/TON)	60.08	58.75	1.32	2.3%	57.56	58.27	(0.71)	-1.2%
38 NATURAL GAS (\$/MCF)	9.54	8.51	1.03	12.1%	9.96	9.63	0.33	3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.78	7.75	5.03	64.9%	9.85	7.81	2.04	26.2%
42 LIGHT OIL	15.26	11.91	3.35	28.1%	14.80	11.78	3.02	25.7%
43 COAL	2.55	2.45	0.09	3.8%	2.44	2.43	0.01	0.3%
44 NATURAL GAS	9.22	8.28	0.94	11.3%	9.62	9.37	0.26	2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.84	4.65	0.19	4.1%	4.65	4.58	0.08	1.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,882	9,747	1,135	11.6%	10,223	9,748	475	4.9%
49 LIGHT OIL	8,903	11,893	(2,990)	-25.1%	9,769	11,276	(1,507)	-13.4%
50 COAL	10,980	10,902	78	0.7%	10,807	10,791	16	0.1%
51 NATURAL GAS	7,436	7,644	(208)	-2.7%	7,464	7,527	(63)	-0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,465	9,434	31	0.3%	9,519	9,538	(19)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.91	7.56	6.35	84.0%	10.07	7.61	2.46	32.3%
56 LIGHT OIL	13.59	14.16	(0.57)	-4.0%	14.46	13.28	1.18	8.9%
57 COAL	2.80	2.67	0.13	4.9%	2.63	2.62	0.01	0.4%
58 NATURAL GAS	6.85	6.33	0.52	8.2%	7.18	7.05	0.13	1.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.38	0.20	4.6%	4.43	4.36	0.07	1.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	181,812	59.5	64.0	72.4	11,259	COAL	88,483	23,134,160	2,046,979.9	5,187,258	2.85	58.62
B.B.#2	391	273,031	93.9	96.2	93.9	10,396	COAL	121,775	23,308,940	2,838,446.2	7,138,980	2.61	58.62
B.B.#3	414	189,783	61.6	63.0	79.0	10,877	COAL	88,877	23,225,460	2,064,209.2	5,210,356	2.75	58.62
B.B.#4	457	215,560	63.4	73.5	71.1	11,591	COAL	106,357	23,491,600	2,498,496.1	6,235,109	2.89	58.62
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,372	5,805,052	36,992.4	541,914	-	85.05
B.B. STATION	1,673	860,186	69.1	73.9	78.7	10,984	-	-	-	-	24,313,617	2.83	-
SEB-PHIL.#1(HVY OIL)	17	693	5.5	100.0	71.4	10,882	HVY.OIL	1,202	6,273,540	7,539.7	66,285	9.56	55.15
SEB-PHIL.#2(HVY OIL)	17	651	5.1	97.7	71.7	10,882	HVY.OIL	1,129	6,273,540	7,086.2	62,260	9.56	55.15
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	178	5,805,052	1,031.2	58,417	-	328.19
SEB-PHILLIPS TOTAL	34	1,344	5.3	98.8	71.6	10,882	-	-	-	-	186,962	13.91	-
POLK #1 GASIFIER	255	140,308	-	-	-	10,955	COAL	60,196	25,534,000	1,537,041.9	3,662,805	2.61	60.85
POLK #1 CT (OIL)	225	8,610	-	-	-	8,810	LGT.OIL	13,190	5,784,167	75,853.1	1,158,225	13.45	87.81
POLK #1 TOTAL	255	148,918	78.5	90.2	84.3	10,831	-	-	-	1,612,895.0	4,821,030	3.24	-
POLK #2 CT (GAS)	150	4,692	-	-	-	11,904	GAS	53,966	1,035,000	55,855.0	518,524	11.05	9.61
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	4,692	4.1	100.0	78.0	11,904	-	-	-	55,855.0	518,524	11.05	-
POLK #3 CT (GAS)	150	4,593	-	-	-	12,242	GAS	54,326	1,035,000	56,227.0	527,503	11.48	9.71
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	4,593	4.0	100.0	73.5	12,242	-	-	-	56,227.0	527,503	11.48	-
POLK STATION TOTAL	565	158,203	37.6	95.6	79.6	10,904	-	-	-	1,724,977.0	5,867,057	3.71	-
B.B.C.T.#1	14	2	0.0	99.9	0.0	33,200	LGT.OIL	11	5,806,649	66.4	936	46.80	85.09
B.B.C.T.#2	66	19	0.0	100.0	28.8	30,158	LGT.OIL	99	5,806,363	573.0	8,420	44.32	85.05
B.B.C.T.#3	66	13	0.0	100.0	19.7	35,692	LGT.OIL	80	5,806,407	464.0	6,804	52.34	85.05
C.T. TOTAL	146	34	0.0	100.0	21.9	32,453	LGT.OIL	190	5,806,452	1,103.4	16,160	47.53	85.05
COT 1	3	10	0.4	100.0	29.8	20,094	GAS	193	1,035,000	200.0	2,521	25.21	13.06
COT 2	3	16	0.7	100.0	78.8	20,094	GAS	316	1,035,000	327.0	4,127	25.79	13.06
CITY OF TAMPA TOTAL	6	26	0.6	100.0	54.3	20,269	GAS	509	1,035,000	527.0	6,648	25.57	13.06
BAYSIDE ST 1	234	110,274	63.3	98.1	64.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,467	61.6	97.3	85.6	11,221	GAS	774,789	1,035,000	801,907.0	7,886,635	10.34	9.53
BAYSIDE CT1B	156	67,958	58.6	97.0	83.2	11,336	GAS	744,351	1,035,000	770,403.0	7,096,447	10.44	9.53
BAYSIDE CT1C	156	73,797	63.6	100.0	85.7	10,769	GAS	767,866	1,035,000	794,741.0	7,320,632	9.92	9.53
BAYSIDE UNIT 1 TOTAL	702	323,496	61.9	98.1	78.1	7,317	GAS	2,287,006	1,035,000	2,367,051.0	21,803,714	6.74	9.53
BAYSIDE ST 2	306	141,161	62.0	100.0	62.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,387	58.1	94.4	83.8	11,178	GAS	727,796	1,035,000	753,269.0	6,941,144	10.30	9.54
BAYSIDE CT2B	156	65,469	56.4	100.0	84.4	11,399	GAS	721,023	1,035,000	746,259.0	6,876,549	10.50	9.54
BAYSIDE CT2C	156	70,155	60.4	100.0	85.2	11,316	GAS	767,017	1,035,000	793,863.0	7,315,203	10.43	9.54
BAYSIDE CT2D	156	68,186	58.7	100.0	88.3	11,266	GAS	742,184	1,035,000	768,160.0	7,078,366	10.38	9.54
BAYSIDE UNIT 2 TOTAL	930	412,358	59.6	99.1	77.7	7,424	GAS	2,958,020	1,035,000	3,061,551.0	28,211,262	6.84	9.54
BAYSIDE STATION TOTAL	1,632	735,854	60.6	98.7	77.9	7,377	GAS	5,245,026	1,035,000	5,428,602.0	50,014,976	6.80	9.54
SYSTEM	4,056	1,755,647	58.2	88.1	76.4	9,465	-	-	-	16,617,966.7	80,405,420	4.58	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,528	273,263	(71,735)	-26.3%	1,435,868	650,543	785,325	120.7%
2 LIGHT OIL	609,492	593,686	15,806	2.7%	3,212,817	3,299,912	(87,095)	-2.6%
3 COAL	27,316,897	25,954,221	1,362,676	5.3%	143,856,895	137,002,420	6,854,475	5.0%
4 NATURAL GAS	50,979,147	47,664,601	3,314,546	7.0%	243,430,806	224,229,022	19,201,784	8.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	79,107,064	74,485,771	4,621,293	6.2%	391,936,386	365,181,697	26,754,689	7.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,931	3,594	(1,663)	-46.3%	14,771	8,502	6,269	73.7%
9 LIGHT OIL	4,661	4,572	89	1.9%	21,695	25,320	(3,625)	-14.3%
10 COAL	1,000,369	968,355	32,014	3.3%	5,523,979	5,246,714	277,265	5.3%
11 NATURAL GAS	718,601	739,758	(21,157)	-2.9%	3,354,076	3,096,382	257,694	8.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,725,562	1,716,279	9,283	0.5%	8,914,521	8,376,918	537,603	6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,206	5,585	(2,379)	-42.6%	23,929	13,203	10,726	81.2%
16 LIGHT OIL (BBL)	7,228	12,266	(5,038)	-41.1%	38,917	70,510	(31,593)	-44.8%
17 COAL (TON)	463,733	438,514	25,219	5.8%	2,519,552	2,354,910	164,642	7.0%
18 NATURAL GAS (MCF)	5,144,744	5,402,229	(257,485)	-4.8%	24,210,958	22,582,203	1,628,755	7.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,114	35,066	(14,952)	-42.6%	150,124	82,887	67,237	81.1%
22 LIGHT OIL	41,905	49,721	(7,816)	-15.7%	219,427	281,111	(61,684)	-21.9%
23 COAL	10,771,088	10,497,890	273,198	2.6%	59,405,058	56,508,578	2,896,480	5.1%
24 NATURAL GAS	5,329,954	5,553,471	(223,517)	-4.0%	25,057,234	23,214,283	1,842,951	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,163,061	16,136,148	26,913	0.2%	84,831,843	80,086,859	4,744,984	5.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.21%	(0.00)	-	0.17%	0.10%	0.00	-
29 LIGHT OIL	0.27%	0.27%	0.00	-	0.24%	0.30%	(0.00)	-
30 COAL	57.97%	56.42%	0.02	-	61.97%	62.63%	(0.01)	-
31 NATURAL GAS	41.64%	43.10%	(0.01)	-	37.62%	36.96%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.86	48.93	13.93	28.5%	60.01	49.27	10.73	21.8%
36 LIGHT OIL (\$/BBL)	84.32	48.40	35.92	74.2%	82.56	46.80	35.75	76.4%
37 COAL (\$/TON)	58.91	59.19	(0.28)	-0.5%	57.10	58.18	(1.08)	-1.9%
38 NATURAL GAS (\$/MCF)	9.91	8.82	1.09	12.3%	10.05	9.93	0.13	1.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.02	7.79	2.23	28.6%	9.56	7.85	1.72	21.9%
42 LIGHT OIL	14.54	11.94	2.60	21.8%	14.64	11.74	2.90	24.7%
43 COAL	2.54	2.47	0.06	2.6%	2.42	2.42	(0.00)	-0.1%
44 NATURAL GAS	9.56	8.58	0.98	11.4%	9.71	9.66	0.06	0.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.89	4.62	0.28	6.0%	4.62	4.56	0.06	1.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,416	9,757	659	6.8%	10,163	9,749	414	4.2%
49 LIGHT OIL	8,991	10,875	(1,884)	-17.3%	10,114	11,102	(988)	-8.9%
50 COAL	10,767	10,841	(74)	-0.7%	10,754	10,770	(16)	-0.1%
51 NATURAL GAS	7,417	7,507	(90)	-1.2%	7,471	7,497	(26)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,367	9,402	(35)	-0.4%	9,516	9,560	(44)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.44	7.60	2.84	37.4%	9.72	7.65	2.07	27.1%
56 LIGHT OIL	13.08	12.99	0.09	0.7%	14.81	13.03	1.78	13.7%
57 COAL	2.73	2.68	0.05	1.9%	2.60	2.61	(0.01)	-0.4%
58 NATURAL GAS	7.09	6.44	0.65	10.1%	7.26	7.24	0.02	0.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.34	0.24	5.5%	4.40	4.36	0.04	0.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A4
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(A) PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ²	(L) AS BURNED FUEL COST (\$) ¹	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
B.B.#1	411	196,328	66.3	71.3	73.6	10,955	COAL	95,254	22,578,760	2,150,717.2	5,526,895	2.82	58.02
B.B.#2	391	207,185	73.6	75.2	90.7	10,470	COAL	93,128	23,292,040	2,169,141.1	5,403,539	2.61	58.02
B.B.#3	414	185,392	62.2	65.6	79.6	10,726	COAL	85,743	23,191,380	1,988,498.5	4,975,041	2.68	58.02
B.B.#4	457	247,663	75.3	85.7	75.3	11,040	COAL	121,534	22,497,460	2,734,206.3	7,051,732	2.85	58.02
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,291	5,774,389	19,004.1	278,434	-	84.60
B.B. STATION	1,673	836,568	69.5	74.7	79.5	10,809	-	-	-	-	23,235,641	2.78	-
SEB-PHIL.#1(HVY OIL)	17	876	7.2	100.0	78.1	10,416	HVY.OIL	1,455	6,273,540	9,128.9	79,626	9.09	54.73
SEB-PHIL.#2(HVY OIL)	17	1,055	8.6	100.0	76.9	10,416	HVY.OIL	1,751	6,273,540	10,985.2	95,824	9.08	54.73
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	219	5,774,389	1,263.7	26,078	-	119.08
SEB-PHILLIPS TOTAL	34	1,931	7.9	100.0	77.5	10,416	-	-	-	-	201,528	10.44	-
POLK #1 GASIFIER	255	163,801	-	-	-	10,553	COAL	68,074	25,392,000	1,728,525.1	4,081,256	2.49	59.95
POLK #1 CT (OIL)	225	4,381	-	-	-	8,504	LGT.OIL	6,426	5,797,253	37,255.0	541,866	12.37	84.32
POLK #1 TOTAL	255	168,182	91.6	95.9	92.9	10,499	-	-	-	1,765,780.1	4,623,122	2.75	-
POLK #2 CT (GAS)	150	4,284	-	-	-	12,040	GAS	49,783	1,036,000	51,575.0	521,140	12.16	10.47
POLK #2 CT (OIL)	160	280	-	-	-	0	LGT.OIL	802	5,797,259	4,649.5	67,626	24.15	84.32
POLK #2 TOTAL	155	4,564	4.1	85.3	68.3	12,319	-	-	-	56,224.5	588,766	12.90	-
POLK #3 CT (GAS)	150	5,638	-	-	-	12,010	GAS	65,360	1,036,000	67,713.0	654,054	11.60	10.01
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	5,638	5.1	100.0	75.0	12,010	-	-	-	67,713.0	654,054	11.60	-
POLK STATION TOTAL	565	178,384	43.9	94.1	81.2	10,594	-	-	-	1,889,717.6	5,865,942	3.29	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	80	3.7	100.0	87.2	11,893	GAS	920	1,036,000	953.2	858	1.07	0.93
COT 2	3	72	3.3	100.0	74.0	11,893	GAS	824	1,036,000	853.2	769	1.07	0.93
CITY OF TAMPA TOTAL	6	152	3.5	100.0	80.6	11,884	GAS	1,744	1,036,000	1,806.4	1,627	1.07	0.93
BAYSIDE ST 1	234	105,366	62.5	100.0	62.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	67,629	60.2	99.9	92.0	11,194	GAS	730,743	1,036,000	757,049.8	7,250,370	10.72	9.92
BAYSIDE CT1B	156	62,288	55.5	99.2	84.6	11,386	GAS	684,572	1,036,000	709,217.0	6,792,265	10.90	9.92
BAYSIDE CT1C	156	73,437	65.4	97.5	85.1	10,719	GAS	759,807	1,036,000	787,160.0	7,538,741	10.27	9.92
BAYSIDE UNIT 1 TOTAL	702	308,720	61.1	99.2	79.0	7,299	GAS	2,175,122	1,036,000	2,253,426.8	21,581,376	6.99	9.92
BAYSIDE ST 2	306	136,613	62.0	100.0	62.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,355	57.3	100.0	84.8	11,073	GAS	687,813	1,036,000	712,574.0	6,804,255	10.57	9.89
BAYSIDE CT2B	156	68,358	60.9	99.3	84.0	11,345	GAS	748,593	1,036,000	775,542.0	7,405,527	10.83	9.89
BAYSIDE CT2C	156	65,844	58.6	100.0	84.0	11,285	GAS	717,224	1,036,000	743,044.0	7,095,206	10.78	9.89
BAYSIDE CT2D	156	64,637	57.5	100.0	84.0	11,205	GAS	699,105	1,036,000	724,273.0	6,915,962	10.70	9.89
BAYSIDE UNIT 2 TOTAL	930	399,807	59.7	99.9	76.9	7,392	GAS	2,852,735	1,036,000	2,955,433.0	28,220,950	7.06	9.89
BAYSIDE STATION TOTAL	1,632	708,527	60.3	99.6	77.8	7,352	GAS	5,027,857	1,036,000	5,208,859.8	49,802,326	7.03	9.91
SYSTEM	4,056	1,725,562	59.1	88.6	76.2	9,367	-	-	-	16,163,061.0	79,107,064	4.58	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	402,113	195,415	206,698	105.8%	1,234,340	377,280	857,060	227.2%
2 LIGHT OIL	321,404	339,494	(18,090)	-5.3%	2,603,325	2,706,226	(102,901)	-3.8%
3 COAL	24,382,486	25,081,004	(698,518)	-2.8%	116,539,998	111,048,199	5,491,799	4.9%
4 NATURAL GAS	53,798,366	51,410,837	2,387,529	4.6%	192,451,659	176,564,421	15,887,238	9.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,904,369	77,026,750	1,877,619	2.4%	312,829,322	290,696,126	22,133,196	7.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,160	2,560	1,600	62.5%	12,840	4,908	7,932	161.6%
9 LIGHT OIL	921	2,682	(1,761)	-65.7%	17,034	20,748	(3,714)	-17.9%
10 COAL	867,381	940,242	(72,861)	-7.7%	4,523,610	4,278,359	245,251	5.7%
11 NATURAL GAS	723,117	758,122	(35,005)	-4.6%	2,635,475	2,356,624	278,851	11.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,595,579	1,703,606	(108,027)	-6.3%	7,188,959	6,660,639	528,320	7.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,453	3,965	2,488	62.7%	20,723	7,618	13,105	172.0%
16 LIGHT OIL (BBL)	3,882	8,613	(4,731)	-54.9%	31,689	58,244	(26,555)	-45.8%
17 COAL (TON)	412,725	427,187	(14,462)	-3.4%	2,055,819	1,916,396	139,423	7.3%
18 NATURAL GAS (MCF)	5,269,006	5,515,283	(246,277)	-4.5%	19,066,214	17,179,974	1,886,240	11.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	40,481	24,895	15,586	62.6%	130,010	47,821	82,189	171.9%
22 LIGHT OIL	21,266	29,057	(7,791)	-26.8%	177,522	231,390	(53,868)	-23.3%
23 COAL	9,457,260	10,159,321	(702,061)	-6.9%	48,619,010	46,010,688	2,608,322	5.7%
24 NATURAL GAS	5,448,152	5,669,721	(221,569)	-3.9%	19,727,280	17,660,812	2,066,468	11.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,967,159	15,882,994	(915,835)	-5.8%	68,653,822	63,950,711	4,703,111	7.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.26%	0.15%	0.00	-	0.18%	0.07%	0.00	-
29 LIGHT OIL	0.06%	0.16%	(0.00)	-	0.24%	0.31%	(0.00)	-
30 COAL	54.36%	55.19%	(0.01)	-	62.92%	64.23%	(0.01)	-
31 NATURAL GAS	45.32%	44.50%	0.01	-	36.66%	35.38%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.31	49.28	13.03	26.4%	59.56	49.52	10.04	20.3%
36 LIGHT OIL (\$/BBL)	82.79	39.42	43.38	110.0%	82.15	46.46	35.69	76.8%
37 COAL (\$/TON)	59.08	58.71	0.36	0.6%	58.69	57.95	0.74	1.3%
38 NATURAL GAS (\$/MCF)	10.21	9.32	0.89	9.5%	10.09	10.28	(0.18)	-1.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.93	7.85	2.08	26.5%	9.49	7.89	1.60	20.3%
42 LIGHT OIL	15.11	11.68	3.43	29.4%	14.66	11.70	2.97	25.4%
43 COAL	2.58	2.47	0.11	4.4%	2.40	2.41	(0.02)	-0.7%
44 NATURAL GAS	9.87	9.07	0.81	8.9%	9.76	10.00	(0.24)	-2.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.27	4.85	0.42	8.7%	4.56	4.55	0.01	0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,731	9,725	6	0.1%	10,125	9,743	382	3.9%
49 LIGHT OIL	23,090	10,834	12,256	113.1%	10,422	11,152	(730)	-6.5%
50 COAL	10,903	10,805	98	0.9%	10,748	10,754	(6)	-0.1%
51 NATURAL GAS	7,534	7,479	55	0.7%	7,485	7,494	(9)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,380	9,323	57	0.6%	9,550	9,601	(51)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.67	7.63	2.04	26.7%	9.61	7.69	1.92	25.0%
56 LIGHT OIL	34.90	12.66	22.24	175.7%	15.28	13.04	2.24	17.2%
57 COAL	2.81	2.67	0.14	5.2%	2.58	2.60	(0.02)	-0.8%
58 NATURAL GAS	7.44	6.78	0.66	9.7%	7.30	7.49	(0.19)	-2.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.95	4.52	0.43	9.5%	4.35	4.36	(0.01)	-0.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)	
B.B.#1	411	185,664	60.7	64.2	78.2	11,212	COAL	89,496	23,258,980	2,081,585.7	5,195,394	2.80	58.05	
B.B.#2	391	262,277	90.2	92.2	91.1	10,308	COAL	117,633	22,982,840	2,703,540.4	6,828,794	2.60	58.05	
B.B.#3	414	184,588	59.9	63.7	73.8	10,685	COAL	86,607	22,772,400	1,972,249.2	5,027,682	2.72	58.05	
B.B.#4	457	228,884	67.3	76.1	76.4	11,046	COAL	112,129	22,547,800	2,528,262.3	6,509,277	2.84	58.05	
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,137	5,786,990	23,943.2	346,717	-	83.81	
B.B. STATION	1,673	861,413	69.2	73.9	79.6	10,780	-	-	-	-	23,907,864	2.78	-	
SEB-PHIL.#1(HVY OIL)	17	2,064	16.3	100.0	81.9	9,731	HVY.OIL	3,202	6,273,540	20,085.5	176,205	8.54	55.03	
SEB-PHIL.#2(HVY OIL)	17	2,096	16.6	100.0	82.7	9,731	HVY.OIL	3,251	6,273,540	20,395.3	178,902	8.54	55.03	
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	360	5,786,990	2,080.7	47,006	-	130.57	
SEB-PHILLIPS TOTAL	34	4,160	16.4	100.0	82.3	9,731	-	-	-	-	402,113	9.67	-	
POLK #1 GASIFIER	255	5,968	-	-	-	28,756	COAL	6,860	25,016,000	171,622.5	474,622	7.95	69.19	
POLK #1 CT (OIL)	225	895	-	-	-	22,821	LGT.OIL	3,735	5,807,082	20,419.8	309,090	34.54	82.76	
POLK #1 TOTAL	255	6,863	3.6	10.8	31.7	27,982	-	-	-	-	192,042.3	783,712	11.42	-
POLK #2 CT (GAS)	150	10,849	-	-	-	12,909	GAS	135,440	1,034,000	140,045.0	1,314,467	12.12	9.71	
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
POLK #2 TOTAL	155	10,849	9.4	92.2	74.0	12,909	-	-	-	140,045.0	1,314,467	12.12	-	
POLK #3 CT (GAS)	150	7,844	-	-	-	12,916	GAS	97,983	1,034,000	101,315.0	944,692	12.04	9.64	
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
POLK #3 TOTAL	155	7,844	6.8	92.2	86.6	12,916	-	-	-	101,315.0	944,692	12.04	-	
POLK STATION TOTAL	565	25,556	6.1	55.5	58.4	16,959	-	-	-	433,402.3	3,042,871	11.91	-	
B.B.C.T.#1 *	14	3	0.0	100.0	0.0	25,667	LGT.OIL	13	5,777,194	77.0	1,089	36.30	83.77	
B.B.C.T.#2 *	66	15	0.0	100.0	22.7	30,200	LGT.OIL	79	5,760,173	453.0	6,618	44.12	83.77	
B.B.C.T.#3 *	66	8	0.0	99.5	12.1	39,588	LGT.OIL	55	5,760,276	316.7	4,607	57.59	83.76	
C.T. TOTAL	146	26	0.0	99.8	15.7	0	LGT.OIL	147	5,761,824	846.7	12,314	47.36	83.77	
COT 1 *	3	(4)	0.0	100.0	0.0	0	GAS	81	1,034,000	83.9	9,151	(228.78)	112.98	
COT 2 *	3	(3)	0.0	100.0	0.0	0	GAS	77	1,034,000	79.1	8,699	(289.97)	112.97	
CITY OF TAMPA TOTAL	6	(7)	0.0	100.0	0.0	0	GAS	158	1,034,000	163.0	17,850	(255.00)	112.97	
BAYSIDE ST 1	234	109,767	63.0	100.0	63.0	0	-	0	0	0.0	0	0.00	0.00	
BAYSIDE CT1A	156	71,382	61.5	100.0	85.5	10,913	GAS	753,345	1,034,000	778,959.0	7,673,606	10.75	10.19	
BAYSIDE CT1B	156	73,888	63.7	95.4	89.6	11,465	GAS	819,302	1,034,000	847,158.0	8,345,446	11.29	10.19	
BAYSIDE CT1C	156	67,474	58.1	98.0	87.2	10,477	GAS	683,713	1,034,000	706,959.0	6,964,331	10.32	10.19	
BAYSIDE UNIT 1 TOTAL	702	322,511	61.7	98.5	79.3	7,234	GAS	2,256,360	1,034,000	2,333,076.0	22,983,383	7.13	10.19	
BAYSIDE ST 2	306	127,649	56.1	91.4	61.3	0	-	0	0	0.0	0	0.00	0.00	
BAYSIDE CT2A	156	65,820	56.7	91.0	87.8	11,048	GAS	703,249	1,034,000	727,159.0	7,221,602	10.97	10.27	
BAYSIDE CT2B	156	65,536	56.5	91.0	92.0	11,360	GAS	720,010	1,034,000	744,490.0	7,393,719	11.28	10.27	
BAYSIDE CT2C	156	62,954	54.2	90.6	85.9	11,370	GAS	692,230	1,034,000	715,766.0	7,108,449	11.29	10.27	
BAYSIDE CT2D	156	59,961	51.7	92.0	86.3	11,443	GAS	663,576	1,034,000	686,138.0	6,814,204	11.36	10.27	
BAYSIDE UNIT 2 TOTAL	930	381,920	55.2	91.3	79.2	7,524	GAS	2,779,065	1,034,000	2,873,553.0	28,537,974	7.47	10.27	
BAYSIDE STATION TOTAL	1,632	704,431	58.0	94.4	79.3	7,391	GAS	5,035,425	1,034,000	5,206,629.0	51,521,357	7.31	10.23	
SYSTEM	4,056	1,595,579	52.9	80.8	74.1	9,380	-	-	-	14,967,159.4	78,904,369	4.95	-	

Footnotes: * Ran for testing only. ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	309,261	4,803	304,658	6618.7%	832,227	161,865	650,362	357.6%
2 LIGHT OIL	(2,412,455)	267,142	(2,679,597)	-1003.1%	2,281,921	2,366,732	(84,811)	-3.6%
3 COAL	20,681,632	21,804,108	(1,122,476)	-5.1%	92,157,512	85,967,195	6,190,317	7.2%
4 NATURAL GAS	45,792,314	34,623,003	11,169,311	32.3%	138,653,293	125,153,584	13,499,709	10.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	64,370,752	56,698,856	7,671,896	13.5%	233,924,953	213,669,376	20,255,577	9.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,309	52	3,257	6263.5%	8,680	2,348	6,332	269.7%
9 LIGHT OIL	406	2,184	(1,778)	-81.4%	16,113	18,066	(1,953)	-10.8%
10 COAL	778,683	829,550	(50,867)	-6.1%	3,656,229	3,338,117	318,112	9.5%
11 NATURAL GAS	677,365	462,449	214,916	46.5%	1,912,358	1,598,502	313,856	19.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,459,763	1,294,235	165,528	12.8%	5,593,380	4,957,033	636,347	12.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,208	82	5,126	6251.2%	14,270	3,653	10,617	290.6%
16 LIGHT OIL (BBL)	(29,432)	7,427	(36,859)	-496.3%	27,807	49,631	(21,824)	-44.0%
17 COAL (TON)	360,024	374,546	(14,522)	-3.9%	1,643,094	1,469,209	153,885	10.3%
18 NATURAL GAS (MCF)	4,866,880	3,363,976	1,502,904	44.7%	13,797,208	11,664,691	2,132,517	18.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,672	513	32,159	6268.8%	89,529	22,926	66,603	290.5%
22 LIGHT OIL	8,046	22,991	(14,945)	-65.0%	334,160	202,333	131,827	65.2%
23 COAL	8,451,324	8,925,388	(474,064)	-5.3%	39,122,542	35,851,367	3,271,175	9.1%
24 NATURAL GAS	5,027,487	3,458,173	1,569,314	45.4%	14,279,128	11,991,091	2,288,037	19.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,519,529	12,407,065	1,112,464	9.0%	53,825,359	48,067,717	5,757,642	12.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.00%	0.00	-	0.16%	0.05%	0.00	-
29 LIGHT OIL	0.03%	0.17%	(0.00)	-	0.29%	0.36%	(0.00)	-
30 COAL	53.34%	64.10%	(0.11)	-	65.37%	67.34%	(0.02)	-
31 NATURAL GAS	46.40%	35.73%	0.11	-	34.19%	32.25%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.38	56.13	3.25	5.8%	58.32	49.79	8.53	17.1%
36 LIGHT OIL (\$/BBL)	81.97	35.97	46.00	127.9%	82.06	47.69	34.38	72.1%
37 COAL (\$/TON)	57.45	58.21	(0.77)	-1.3%	56.09	57.73	(1.64)	-2.8%
38 NATURAL GAS (\$/MCF)	9.41	10.29	(0.88)	-8.6%	10.05	10.73	(0.68)	-6.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.47	8.97	0.49	5.5%	9.30	7.93	1.36	17.2%
42 LIGHT OIL	(299.84)	11.62	(311.46)	-2680.5%	6.83	11.70	(4.87)	-41.6%
43 COAL	2.45	2.44	0.00	0.2%	2.36	2.40	(0.04)	-1.8%
44 NATURAL GAS	9.11	10.01	(0.90)	-9.0%	9.71	10.44	(0.73)	-7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.76	4.57	0.19	4.2%	4.35	4.45	(0.10)	-2.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,874	9,865	9	0.1%	10,314	9,764	550	5.6%
49 LIGHT OIL	19,817	10,527	9,290	88.2%	20,739	11,200	9,539	85.2%
50 COAL	10,853	10,759	94	0.9%	10,700	10,740	(40)	-0.4%
51 NATURAL GAS	7,422	7,478	(56)	-0.7%	7,467	7,501	(34)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,261	9,586	(325)	-3.4%	9,623	9,697	(74)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.35	8.85	0.50	5.6%	9.59	7.75	1.84	23.7%
56 LIGHT OIL	(594.20)	12.23	(606.43)	-4958.5%	14.16	13.10	1.06	8.1%
57 COAL	2.66	2.63	0.03	1.1%	2.52	2.58	(0.06)	-2.3%
58 NATURAL GAS	6.76	7.49	(0.73)	-9.7%	7.25	7.83	(0.58)	-7.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.41	4.38	0.03	0.7%	4.18	4.31	(0.13)	-3.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	241,557	81.7	85.6	81.7	11,135	COAL	115,285	23,330,380	2,689,642.9	6,541,403	2.71	56.74
B.B.#2	391	188,185	66.9	69.6	82.7	10,328	COAL	83,611	23,245,520	1,943,581.2	4,744,184	2.52	56.74
B.B.#3	414	3,461	1.2	1.2	35.9	10,550	COAL	1,623	22,498,000	36,514.3	92,091	2.66	56.74
B.B.#4	457	287,968	87.6	93.8	87.6	10,857	COAL	133,979	23,336,080	3,126,544.7	7,602,122	2.64	56.74
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,347	5,786,990	7,794.8	111,856	-	83.04
B.B. STATION	1,673	721,171	60.0	63.2	72.2	10,811	-	-	-	-	19,091,656	2.65	-
SEB-PHIL #1(HVY OIL)	17	1,563	12.8	100.0	81.8	9,874	HVY.OIL	2,459	6,273,540	15,429.4	129,433	8.28	52.64
SEB-PHIL #2(HVY OIL)	17	1,746	14.3	61.7	83.0	9,874	HVY.OIL	2,749	6,273,540	17,242.5	144,697	8.29	52.64
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	248	5,786,990	1,434.7	35,131	-	141.66
SEB-PHILLIPS TOTAL	34	3,309	13.5	80.8	82.4	9,874	-	-	-	-	309,261	9.35	-
POLK #1 GASIFIER	255	57,512	-	-	-	11,390	COAL	25,526	25,662,000	655,041.0	1,589,976	2.76	62.29
POLK #1 CT (OIL) *	225	37	-	-	-	20,787	LGT.OIL	-30,704	5,807,087	763.7	(2,518,112)	(6805.71)	82.01
POLK #1 TOTAL	255	57,549	31.4	38.6	77.7	11,396	-	-	-	655,804.7	(928,136)	(1.61)	-
POLK #2 CT (GAS)	150	8,905	-	-	-	11,676	GAS	100,656	1,033,000	103,977.7	927,202	10.41	9.21
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	8,905	8.0	100.0	77.2	11,676	-	-	-	103,977.7	927,202	10.41	-
POLK #3 CT (GAS)	150	4,186	-	-	-	12,295	GAS	49,821	1,033,000	51,465.1	464,061	11.09	9.31
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	4,186	3.8	100.0	75.8	12,295	-	-	-	51,465.1	464,061	11.09	-
POLK STATION TOTAL	565	70,640	17.4	72.3	77.1	11,899	-	-	-	811,247.5	463,127	0.66	-
B.B.C.T.#1 *	14	5	0.0	99.1	17.9	37,200	LGT.OIL	32	5,744,904	186.0	2,658	53.16	83.06
B.B.C.T.#2	66	150	0.3	99.7	37.9	20,823	LGT.OIL	546	5,723,306	3,123.4	45,353	30.24	83.06
B.B.C.T.#3	66	214	0.5	99.7	46.3	18,566	LGT.OIL	694	5,723,307	3,973.1	57,646	26.94	83.06
C.T. TOTAL	146	369	0.4	99.7	39.8	19,736	LGT.OIL	1,272	5,723,841	7,282.5	105,657	28.63	83.06
COT 1	3	4	0.2	100.0	25.7	35,897	GAS	142	1,033,000	145.9	1,395	34.88	9.82
COT 2	3	4	0.2	100.0	26.4	35,897	GAS	143	1,033,000	148.1	1,395	34.88	9.76
CITY OF TAMPA TOTAL	6	8	0.2	100.0	26.1	36,750	GAS	285	1,033,000	294.0	2,790	34.88	9.79
BAYSIDE ST 1	234	96,433	57.3	94.5	60.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	64,227	57.3	94.4	85.9	10,892	GAS	677,189	1,033,000	699,536.3	6,509,718	10.14	9.61
BAYSIDE CT1B	156	55,176	49.2	91.2	86.7	11,168	GAS	596,542	1,033,000	616,228.3	5,734,471	10.39	9.61
BAYSIDE CT1C	156	67,146	59.9	95.1	86.6	10,876	GAS	706,963	1,033,000	730,292.3	6,795,932	10.12	9.61
BAYSIDE UNIT 1 TOTAL	702	282,982	56.1	93.9	77.8	7,230	GAS	1,980,694	1,033,000	2,046,056.9	19,040,121	6.73	9.61
BAYSIDE ST 2	306	128,269	58.3	98.2	59.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	56,109	50.0	96.3	88.0	11,220	GAS	609,428	1,033,000	629,538.8	5,649,567	10.07	9.27
BAYSIDE CT2B	156	63,488	56.6	93.3	87.7	11,191	GAS	687,801	1,033,000	710,498.8	6,376,106	10.04	9.27
BAYSIDE CT2C	156	51,149	45.6	97.3	88.3	11,138	GAS	551,509	1,033,000	569,708.8	5,112,642	10.00	9.27
BAYSIDE CT2D	156	82,269	73.3	98.0	86.3	11,134	GAS	886,686	1,033,000	915,946.8	8,219,825	9.99	9.27
BAYSIDE UNIT 2 TOTAL	930	381,284	57.0	96.9	78.3	7,411	GAS	2,735,424	1,033,000	2,825,693.2	25,358,140	6.65	9.27
BAYSIDE STATION TOTAL	1,632	664,266	56.6	95.6	78.1	7,334	GAS	4,716,118	1,033,000	4,871,750.1	44,398,261	6.68	9.41
SYSTEM	4,056	1,459,763	50.1	79.0	74.1	9,261	-	-	-	13,519,529.1	64,370,752	4.41	-

Footnotes:

* Ran for testing only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	22,769	137,509	(114,740)	-83.4%	522,966	177,262	345,704	195.0%
2 LIGHT OIL	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
3 COAL	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
4 NATURAL GAS	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4	1,797	(1,793)	-99.8%	5,371	2,296	3,075	133.9%
9 LIGHT OIL	5,695	5,868	(173)	-2.9%	15,707	15,882	(175)	-1.1%
10 COAL	1,009,167	778,352	230,815	29.7%	2,877,546	2,508,567	368,979	14.7%
11 NATURAL GAS	381,913	296,404	85,509	28.8%	1,234,993	1,136,053	98,940	8.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,396,779	1,082,421	314,358	29.0%	4,133,617	3,662,798	470,819	12.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
16 LIGHT OIL (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
17 COAL (TON)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
18 NATURAL GAS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	1,735	17,557	(15,822)	-90.1%	56,857	22,413	34,444	153.7%
22 LIGHT OIL	52,201	65,433	(13,232)	-20.2%	148,210	179,342	(31,132)	-17.4%
23 COAL	10,610,574	8,334,600	2,275,974	27.3%	30,596,366	26,925,979	3,670,387	13.6%
24 NATURAL GAS	2,887,766	2,261,711	626,055	27.7%	9,251,641	8,532,918	718,723	8.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,552,276	10,679,301	2,872,975	26.9%	40,053,074	35,660,652	4,392,422	12.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.17%	(0.00)	-	0.13%	0.06%	0.00	-
29 LIGHT OIL	0.41%	0.54%	(0.00)	-	0.38%	0.43%	(0.00)	-
30 COAL	72.25%	71.91%	0.00	-	69.61%	68.49%	0.01	-
31 NATURAL GAS	27.34%	27.38%	(0.00)	-	29.88%	31.02%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
36 LIGHT OIL (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
37 COAL (\$/TON)	56.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
38 NATURAL GAS (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.12	7.83	5.29	67.6%	9.20	7.91	1.29	16.3%
42 LIGHT OIL	63.88	11.84	52.04	439.6%	31.67	11.71	19.97	170.6%
43 COAL	2.38	2.39	(0.01)	-0.4%	2.34	2.38	(0.05)	-2.0%
44 NATURAL GAS	9.06	10.21	(1.15)	-11.3%	10.04	10.61	(0.57)	-5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.04	4.12	(0.07)	-1.7%	4.23	4.40	(0.17)	-3.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	433,750	9,770	423,980	4339.6%	10,586	9,762	824	8.4%
49 LIGHT OIL	9,166	11,151	(1,985)	-17.8%	9,436	11,292	(1,856)	-16.4%
50 COAL	10,514	10,708	(194)	-1.8%	10,633	10,734	(101)	-0.9%
51 NATURAL GAS	7,561	7,631	(70)	-0.9%	7,491	7,511	(20)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,703	9,866	(163)	-1.7%	9,690	9,736	(46)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	569.23	7.65	561.58	7340.9%	9.74	7.72	2.02	26.2%
56 LIGHT OIL	58.56	13.20	45.36	343.6%	29.89	13.22	16.67	126.1%
57 COAL	2.51	2.56	(0.05)	-2.0%	2.48	2.56	(0.08)	-3.1%
58 NATURAL GAS	6.85	7.79	(0.94)	-12.1%	7.52	7.97	(0.45)	-5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.06	(0.14)	-3.4%	4.10	4.29	(0.19)	-4.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	213,552	69.8	75.6	81.5	10,798	COAL	97,682	23,606,460	2,305,926.2	5,366,594	2.51	54.94
B.B.#2	391	254,463	87.5	91.7	87.5	10,209	COAL	109,860	23,647,020	2,597,855.2	6,035,647	2.37	54.94
B.B.#3	433	233,956	72.6	79.6	72.9	10,769	COAL	107,830	23,365,440	2,519,492.8	5,924,120	2.53	54.94
B.B.#4	462	151,694	44.1	52.4	79.3	11,020	COAL	73,300	22,805,800	1,671,665.1	4,027,061	2.65	54.94
B.B. IGNITION							LGT.OIL	3,847	5,782,623	22,245.3	312,702	-	81.28
B.B. STATION	1,697	853,665	67.6	74.0	80.1	10,654	COAL	-	-	-	21,666,124	2.54	-
SEB-PHIL.#1(HVY OIL)	18	4	0.0	62.5	1.4	0	HVY.OIL	276	6,273,540	1,735.1	14,167	354.18	51.33
SEB-PHIL.#2(HVY OIL)	18	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.IGNITION							LGT.OIL	97	5,782,623	561.7	8,602	-	88.68
SEB-PHILLIPS TOTAL	36	4	0.0	29.6	0.7	0	HVY.OIL	-	-	-	22,769	569.23	-
POLK #1 GASIFIER	260	155,502	-	-	-	9,747	COAL	58,478	25,918,000	1,515,634.6	3,628,852	2.33	62.05
POLK #1 CT (OIL)	245	5,650	-	-	-	9,019	LGT.OIL	40,139	5,814,209	50,958.8	3,292,273	58.27	82.02
POLK #1 TOTAL	260	161,152	83.3	94.9	83.3	9,721	-	-	-	1,566,593.4	6,921,125	4.29	-
POLK #2 CT (GAS)	175	8,157	-	-	-	11,760	GAS	92,684	1,035,000	95,928.0	817,171	10.02	8.82
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	8,157	6.1	98.4	0.0	11,760	-	-	-	95,928.0	817,171	10.02	-
POLK #3 CT (GAS)	175	7,208	-	-	-	12,049	GAS	83,910	1,035,000	86,846.8	729,480	10.12	8.69
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	7,208	5.4	100.0	0.0	12,049	-	-	-	86,846.8	729,480	10.12	-
POLK STATION TOTAL	620	176,517	38.3	97.4	34.9	9,910	-	-	-	1,749,368.2	8,467,776	4.80	-
B.B.C.T.#1	15	4	0.0	99.1	0.0	22,150	LGT.OIL	15	5,812,992	88.6	2,960	74.00	197.33
B.B.C.T.#2	80	11	0.0	100.0	13.8	33,782	LGT.OIL	64	5,765,400	371.6	12,632	114.84	197.38
B.B.C.T.#3	80	30	0.1	93.4	12.5	26,083	LGT.OIL	136	5,765,399	782.5	26,843	89.48	197.38
C.T. TOTAL	175	45	0.0	96.9	12.0	27,616	LGT.OIL	215	5,768,999	1,242.7	42,435	94.30	197.37
COT 1	3	(9)	0.0	0.0	0.0	0	GAS	0	0	0.0	121	(1.34)	0.00
COT 2	3	(10)	0.0	0.0	0.0	0	GAS	0	0	0.0	121	(1.21)	0.00
CITY OF TAMPA TOTAL *	6	(19)	0.0	0.0	0.0	0	GAS	0	0	0.0	242	(1.27)	0.00
BAYSIDE ST 1	244	86,665	47.7	80.4	59.4	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	50,319	37.0	79.7	67.4	11,757	GAS	571,587	1,035,000	591,593.0	5,189,834	10.31	9.08
BAYSIDE CT1B	183	56,137	41.2	81.9	66.8	11,753	GAS	637,487	1,035,000	659,799.0	5,788,186	10.31	9.08
BAYSIDE CT1C	183	51,415	37.8	83.6	64.4	11,171	GAS	554,916	1,035,000	574,338.0	5,038,466	9.80	9.08
BAYSIDE UNIT 1 TOTAL	793	244,536	41.4	81.3	64.1	7,466	GAS	1,763,990	1,035,000	1,825,730.0	16,016,486	6.55	9.08
BAYSIDE ST 2	316	41,302	17.6	32.2	54.5	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	23,646	17.4	32.2	66.6	10,634	GAS	242,936	1,035,000	251,439.0	2,458,562	10.40	10.12
BAYSIDE CT2B	183	21,541	15.8	29.1	72.1	11,060	GAS	230,184	1,035,000	238,240.0	2,329,509	10.81	10.12
BAYSIDE CT2C	183	19,638	14.4	32.0	71.5	10,952	GAS	207,802	1,035,000	215,075.0	2,102,998	10.71	10.12
BAYSIDE CT2D	183	15,904	11.7	31.8	80.0	10,972	GAS	168,606	1,035,000	174,507.0	1,706,327	10.73	10.12
BAYSIDE UNIT 2 TOTAL	1,048	122,031	15.7	31.6	67.1	7,205	GAS	849,528	1,035,000	879,261.0	8,597,396	7.05	10.12
BAYSIDE STATION TOTAL	1,841	366,567	26.8	53.0	65.8	7,379	GAS	2,613,518	1,035,000	2,704,991.0	24,613,882	6.71	9.42
SYSTEM	4,375	1,396,779	42.9	63.6	64.2	9,703	-	-	-	13,552,276.3	54,813,228	3.92	-

Footnotes:

* Station service only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	111,103	3,561	107,542	3020.0%	500,197	39,753	460,444	1158.3%
2 LIGHT OIL	1,107,844	545,333	562,511	103.2%	1,359,668	1,324,962	34,706	2.6%
3 COAL	18,901,335	20,639,410	(1,738,075)	-8.4%	46,180,904	44,220,947	1,959,957	4.4%
4 NATURAL GAS	37,549,129	30,956,094	6,593,035	21.3%	66,700,204	67,430,221	(730,017)	-1.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,073	39	1,034	2651.3%	5,367	499	4,868	975.6%
9 LIGHT OIL	8,738	4,418	4,320	97.8%	10,012	10,014	(2)	0.0%
10 COAL	775,213	806,759	(31,546)	-3.9%	1,868,379	1,730,215	138,164	8.0%
11 NATURAL GAS	501,390	388,075	113,315	29.2%	853,080	839,649	13,431	1.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,286,414	1,199,291	87,123	7.3%	2,736,838	2,580,377	156,461	6.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,874	60	1,814	3023.3%	8,786	774	8,012	1035.1%
16 LIGHT OIL (BBL)	13,837	10,793	3,044	28.2%	16,885	25,996	(9,111)	-35.0%
17 COAL (TON)	349,633	358,210	(8,577)	-2.4%	835,920	771,624	64,296	8.3%
18 NATURAL GAS (MCF)	3,551,109	2,811,124	739,985	26.3%	6,140,216	6,100,557	39,659	0.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,757	373	11,384	3052.0%	55,122	4,856	50,266	1035.1%
22 LIGHT OIL	79,826	46,728	33,098	70.8%	96,009	113,909	(17,900)	-15.7%
23 COAL	8,329,222	8,640,189	(310,967)	-3.6%	19,950,240	18,591,379	1,358,861	7.3%
24 NATURAL GAS	3,689,939	2,889,792	800,147	27.7%	6,374,865	6,271,207	103,658	1.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,110,744	11,577,082	533,662	4.6%	26,476,236	24,981,351	1,494,885	6.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.00%	0.00	-	0.20%	0.02%	0.00	-
29 LIGHT OIL	0.68%	0.37%	0.00	-	0.37%	0.39%	(0.00)	-
30 COAL	60.26%	67.27%	(0.07)	-	68.27%	67.05%	0.01	-
31 NATURAL GAS	38.98%	32.36%	0.07	-	31.17%	32.54%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.29	59.35	(0.06)	-0.1%	56.93	51.36	5.57	10.8%
36 LIGHT OIL (\$/BBL)	80.06	50.53	29.54	58.5%	80.53	50.97	29.56	58.0%
37 COAL (\$/TON)	54.06	57.62	(3.56)	-6.2%	55.25	57.31	(2.06)	-3.6%
38 NATURAL GAS (\$/MCF)	10.57	11.01	(0.44)	-4.0%	10.86	11.05	(0.19)	-1.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.45	9.55	(0.10)	-1.0%	9.07	8.19	0.89	10.8%
42 LIGHT OIL	13.88	11.67	2.21	18.9%	14.16	11.63	2.53	21.8%
43 COAL	2.27	2.39	(0.12)	-5.0%	2.31	2.38	(0.06)	-2.7%
44 NATURAL GAS	10.18	10.71	(0.54)	-5.0%	10.46	10.75	(0.29)	-2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.76	4.50	0.26	5.7%	4.33	4.52	(0.19)	-4.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,957	9,564	1,393	14.6%	10,271	9,731	540	5.5%
49 LIGHT OIL	9,136	10,577	(1,441)	-13.6%	9,589	11,375	(1,786)	-15.7%
50 COAL	10,744	10,710	34	0.3%	10,678	10,745	(67)	-0.6%
51 NATURAL GAS	7,359	7,446	(87)	-1.2%	7,473	7,469	4	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,414	9,653	(239)	-2.5%	9,674	9,681	(7)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.35	9.13	1.22	13.4%	9.32	7.97	1.35	16.9%
56 LIGHT OIL	12.68	12.34	0.34	2.8%	13.58	13.23	0.35	2.6%
57 COAL	2.44	2.56	(0.12)	-4.7%	2.47	2.56	(0.09)	-3.5%
58 NATURAL GAS	7.49	7.98	(0.49)	-6.1%	7.82	8.03	(0.21)	-2.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.48	4.35	0.13	3.0%	4.19	4.38	(0.19)	-4.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	128,337	46.5	51.1	69.0	10,974	COAL	61,191	23,015,140	1,408,319.4	3,301,686	2.57	53.96
B.B.#2	391	216,742	82.5	84.8	94.8	10,245	COAL	94,573	23,478,280	2,220,411.4	5,102,880	2.35	53.96
B.B.#3	433	214,486	73.7	77.2	73.7	10,844	COAL	99,209	23,445,280	2,325,974.1	5,353,025	2.50	53.96
B.B.#4	462	72,670	23.4	31.9	65.4	12,243	COAL	38,761	22,954,040	889,721.5	2,091,429	2.88	53.96
B.B. STATION	1,697	632,235	55.4	60.3	75.2	10,826	COAL	293,734	23,301,474	6,844,426.4	15,849,020	2.51	53.96
SEB-PHIL.#1(HVY OIL)	18	526	4.3	97.5	66.8	10,957	HVY.OIL	918	6,273,540	5,761.6	54,425	10.35	59.29
SEB-PHIL.#2(HVY OIL)	18	547	4.5	100.0	70.4	10,957	HVY.OIL	956	6,273,540	5,995.3	56,678	10.36	59.29
SEB-PHILLIPS TOTAL	36	1,073	4.4	98.7	68.6	10,957	HVY.OIL	1,874	6,273,540	11,756.9	111,103	10.35	59.29
POLK #1 GASIFIER	260	142,978	0.0	0.0	0.0	10,385	COAL	55,899	26,562,000	1,484,795.9	3,052,315	2.13	54.60
POLK #1 CT (OIL)	245	8,580	0.0	0.0	0.0	8,860	LGT.OIL	13,179	5,804,403	76,017.9	1,080,051	12.59	81.95
POLK #1 TOTAL	260	151,558	86.7	93.8	91.4	10,298	-	-	-	1,560,813.8	4,132,366	2.73	-
POLK #2 CT (GAS)	175	2,470	0.0	0.0	0.0	12,801	GAS	23,296	1,036,000	31,619.0	344,045	13.93	14.77
POLK #2 CT (OIL)	184	45	0.0	0.0	0.0	17,840	LGT.OIL	138	5,804,403	801.5	11,318	25.15	81.96
POLK #2 TOTAL	180	2,515	2.1	100.0	89.3	12,891	-	-	-	32,420.5	355,363	14.13	-
POLK #3 CT (GAS)	175	610	0.0	0.0	0.0	12,429	GAS	3,934	1,036,000	7,581.4	135,614	22.23	34.47
POLK #3 CT (OIL)	184	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	610	0.5	100.0	55.8	12,429	-	-	-	7,581.4	135,614	22.23	-
POLK STATION TOTAL	620	154,683	37.1	97.4	80.4	10,349	-	-	-	1,600,815.7	4,623,343	2.99	-
B.B.C.T.#1	15	32	0.3	100.0	42.7	17,994	LGT.OIL	99	5,812,721	575.8	3,137	9.80	31.69
B.B.C.T.#2*	80	38	0.1	100.0	23.8	36,789	LGT.OIL	242	5,765,383	1,398.0	7,667	20.18	31.68
B.B.C.T.#3*	80	43	0.1	100.0	53.8	24,023	LGT.OIL	179	5,765,418	1,033.0	5,671	13.19	31.68
C.T. TOTAL	175	113	0.1	100.0	39.1	26,609	LGT.OIL	520	5,774,534	3,006.8	16,475	14.58	31.68
COT 1*	3	(5)	0.0	100.0	0.0	0	GAS	86	1,036,000	89.4	1,045	(20.90)	12.10
COT 2*	3	(2)	0.0	100.0	0.0	0	GAS	33	1,036,000	34.6	404	(20.20)	12.11
CITY OF TAMPA TOTAL	6	(7)	0.0	100.0	0.0	0	GAS	120	1,036,000	124.0	1,449	(20.70)	12.11
BAYSIDE ST 1	244	60,745	37.0	78.3	48.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	39,175	31.9	73.8	73.2	11,375	GAS	430,119	1,036,000	445,604.0	4,123,896	10.53	9.59
BAYSIDE CT1B	183	46,696	38.0	78.3	73.7	11,326	GAS	510,502	1,036,000	528,880.0	4,894,592	10.48	9.59
BAYSIDE CT1C	183	34,626	28.2	74.5	71.7	11,036	GAS	368,841	1,036,000	382,119.0	3,536,372	10.21	9.59
BAYSIDE UNIT 1 TOTAL	793	181,242	34.0	76.4	65.4	7,485	GAS	1,309,462	1,036,000	1,356,603.0	12,554,860	6.93	9.59
BAYSIDE ST 2	316	106,321	50.1	100.0	50.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	55,714	45.3	95.5	82.8	10,441	GAS	561,482	1,036,000	581,695.1	6,215,832	11.16	11.07
BAYSIDE CT2B	183	60,160	48.9	100.0	72.9	11,115	GAS	645,450	1,036,000	668,686.1	7,145,392	11.88	11.07
BAYSIDE CT2C	183	68,782	55.9	100.0	73.2	11,100	GAS	736,940	1,036,000	763,470.1	8,158,223	11.86	11.07
BAYSIDE CT2D	183	26,100	21.2	100.0	81.3	10,734	GAS	270,425	1,036,000	280,160.1	2,993,714	11.47	11.07
BAYSIDE UNIT 2 TOTAL	1,048	317,075	45.0	99.2	69.3	7,235	GAS	2,214,297	1,036,000	2,294,011.4	24,513,161	7.73	11.07
BAYSIDE STATION TOTAL	1,841	498,317	40.3	89.4	67.6	7,326	GAS	3,523,759	1,036,000	3,650,614.4	37,068,021	7.44	10.52
TOT. COAL (BB,POLK)	1,957	775,213	58.9	64.7	77.3	10,744	COAL	349,633	23,822,766	8,329,222.3	18,901,335	2.44	54.06
SYSTEM	4,375	1,286,414	43.8	79.8	71.1	9,414	-	-	-	12,110,744.2	57,669,411	4.48	-

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	389,094	36,192	352,902	975.1%	389,094	36,192	352,902	975.1%
2 LIGHT OIL	251,824	779,629	(527,805)	-67.7%	251,824	779,629	(527,805)	-67.7%
3 COAL	27,279,569	23,581,537	3,698,032	15.7%	27,279,569	23,581,537	3,698,032	15.7%
4 NATURAL GAS	29,151,075	36,474,127	(7,323,052)	-20.1%	29,151,075	36,474,127	(7,323,052)	-20.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,071,562	60,871,485	(3,799,923)	-6.2%	57,071,562	60,871,485	(3,799,923)	-6.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,294	460	3,834	833.5%	4,294	460	3,834	833.5%
9 LIGHT OIL	1,274	5,596	(4,322)	-77.2%	1,274	5,596	(4,322)	-77.2%
10 COAL	1,094,440	923,456	170,984	18.5%	1,094,440	923,456	170,984	18.5%
11 NATURAL GAS	351,690	451,574	(99,884)	-22.1%	351,690	451,574	(99,884)	-22.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,451,698	1,381,086	70,612	5.1%	1,451,698	1,381,086	70,612	5.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,912	714	6,198	868.1%	6,912	714	6,198	868.1%
16 LIGHT OIL (BBL)	3,048	15,203	(12,155)	-80.0%	3,048	15,203	(12,155)	-80.0%
17 COAL (TON)	486,287	413,414	72,873	17.6%	486,287	413,414	72,873	17.6%
18 NATURAL GAS (MCF)	2,589,107	3,289,433	(700,326)	-21.3%	2,589,107	3,289,433	(700,326)	-21.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	43,365	4,483	38,882	867.3%	43,365	4,483	38,882	867.3%
22 LIGHT OIL	16,183	67,181	(50,998)	-75.9%	16,183	67,181	(50,998)	-75.9%
23 COAL	11,529,189	9,951,190	1,577,999	15.9%	11,529,189	9,951,190	1,577,999	15.9%
24 NATURAL GAS	2,673,936	3,381,415	(707,479)	-20.9%	2,673,936	3,381,415	(707,479)	-20.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,262,673	13,404,269	858,404	6.4%	14,262,673	13,404,269	858,404	6.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.03%	0.00	-	0.30%	0.03%	0.00	-
29 LIGHT OIL	0.09%	0.41%	(0.00)	-	0.09%	0.41%	(0.00)	-
30 COAL	75.39%	66.86%	0.09	-	75.39%	66.86%	0.09	-
31 NATURAL GAS	24.23%	32.70%	(0.08)	-	24.23%	32.70%	(0.08)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	56.29	50.69	5.60	11.1%	56.29	50.69	5.60	11.1%
36 LIGHT OIL (\$/BBL)	82.62	51.28	31.34	61.1%	82.62	51.28	31.34	61.1%
37 COAL (\$/TON)	56.10	57.04	(0.94)	-1.7%	56.10	57.04	(0.94)	-1.7%
38 NATURAL GAS (\$/MCF)	11.26	11.09	0.17	1.5%	11.26	11.09	0.17	1.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.97	8.07	0.90	11.1%	8.97	8.07	0.90	11.1%
42 LIGHT OIL	15.56	11.60	3.96	34.1%	15.56	11.60	3.96	34.1%
43 COAL	2.37	2.37	(0.00)	-0.2%	2.37	2.37	(0.00)	-0.2%
44 NATURAL GAS	10.90	10.79	0.12	1.1%	10.90	10.79	0.12	1.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.00	4.54	(0.54)	-11.9%	4.00	4.54	(0.54)	-11.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	10,099	9,746	353	3.6%	10,099	9,746	353	3.6%	
49 LIGHT OIL	12,703	12,005	698	5.8%	12,703	12,005	698	5.8%	
50 COAL	10,534	10,776	(242)	-2.2%	10,534	10,776	(242)	-2.2%	
51 NATURAL GAS	7,603	7,488	115	1.5%	7,603	7,488	115	1.5%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,825	9,706	119	1.2%	9,825	9,706	119	1.2%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	9.06	7.87	1.19	15.1%	9.06	7.87	1.19	15.1%	
56 LIGHT OIL	19.77	13.93	5.84	41.9%	19.77	13.93	5.84	41.9%	
57 COAL	2.49	2.55	(0.06)	-2.4%	2.49	2.55	(0.06)	-2.4%	
58 NATURAL GAS	8.29	8.08	0.21	2.6%	8.29	8.08	0.21	2.6%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.93	4.41	(0.48)	-10.9%	3.93	4.41	(0.48)	-10.9%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

SCHEDULE A4
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(A)	(B) INC1 CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) INC1 CAPACITY FACTOR (%)	(E) INC1 AVAIL FACTOR (%)	(F) INC1 OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
B.B.#1	411	203,426	66.5	73.4	70.8	10,715	COAL	94,471	23,073,420	2,179,774.4	5,250,960	2.58	55.58
B.B.#2	391	252,579	86.8	93.1	86.8	10,191	COAL	108,291	23,769,860	2,574,062.9	6,019,114	2.38	55.58
B.B.#3	433	225,773	70.1	78.7	72.8	10,686	COAL	104,162	23,161,220	2,412,519.0	5,789,612	2.56	55.58
B.B.#4	462	251,103	73.1	83.4	81.0	10,999	COAL	120,235	22,969,800	2,761,773.9	6,682,994	2.66	55.58
B.B. STATION	1,697	932,881	73.9	82.0	77.8	10,642	COAL	427,159	23,242,221	9,928,130.2	23,742,680	2.55	55.58
SEB-PHIL.#1(HVY OIL)	18	2,158	16.1	100.0	80.2	10,099	HVY.OIL	3,473	6,273,540	21,788.8	195,504	9.06	56.29
SEB-PHIL.#2(HVY OIL)	18	2,136	16.0	100.0	79.5	10,099	HVY.OIL	3,439	6,273,540	21,576.3	193,590	9.06	56.29
SEB-PHILLIPS TOTAL	36	4,294	16.0	100.0	79.8	10,099	HVY.OIL	6,912	6,273,540	43,365.1	389,094	9.06	56.29
POLK #1 GASIFIER	260	160,285	-	-	-	9,989	COAL	59,128	27,078,000	1,601,058.8	3,536,889	2.21	59.82
POLK #1 CT (OIL)	245	1,274	-	-	-	12,678	LGT.OIL	3,042	5,783,923	16,150.1	251,370	19.73	82.64
POLK #1 TOTAL	260	161,559	83.5	91.2	93.1	10,010	-	-	-	1,617,208.9	3,788,259	2.34	-
POLK #2 CT (GAS)	175	1,490	-	-	-	10,305	GAS	23,651	1,037,000	17,057.0	248,202	16.66	10.49
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,490	1.1	100.0	54.6	10,305	-	-	-	17,057.0	248,202	16.66	-
POLK #3 CT (GAS)	175	1,828	-	-	-	7,992	GAS	18,321	1,037,000	15,500.0	196,884	10.77	10.75
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	1,828	1.4	100.0	56.0	7,992	-	-	-	15,500.0	196,884	10.77	-
POLK STATION TOTAL	620	164,877	35.7	96.3	71.1	9,990	-	-	-	1,649,765.9	4,233,345	2.57	-
B.B.C.T.#1*	15	0	0.0	100.0	0.0	0	LGT.OIL	6	5,810,858	33.2	454	0.00	75.67
B.B.C.T.#2	80	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	98.5	0.0	0	LGT.OIL	6	5,810,858	33.2	454	0.00	75.67
COT 1*	3	(7)	0.0	100.0	0.0	0	GAS	32	1,037,000	33.5	568	(8.11)	17.57
COT 2*	3	(7)	0.0	100.0	0.0	0	GAS	31	1,037,000	32.5	550	(7.86)	17.56
CITY OF TAMPA TOTAL	6	(14)	0.0	100.0	0.0	0	GAS	64	2,074,000	66.0	1,118	(7.99)	17.57
BAYSIDE ST 1	244	5,901	3.3	99.8	37.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	2,882	2.1	100.0	50.2	11,196	GAS	31,122	1,037,000	32,273.0	350,736	12.17	11.27
BAYSIDE CT1B	183	6,833	5.0	85.6	71.1	11,563	GAS	76,189	1,037,000	79,008.0	858,628	12.57	11.27
BAYSIDE CT1C	183	2,455	1.8	82.8	63.9	9,868	GAS	23,363	1,037,000	24,227.0	263,290	10.72	11.27
BAYSIDE UNIT 1 TOTAL	793	18,071	3.1	92.7	54.3	7,499	GAS	130,674	1,037,000	135,508.0	1,472,654	8.15	11.27
BAYSIDE ST 2	316	113,294	48.2	99.6	48.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	53,953	39.6	95.8	68.1	11,558	GAS	601,330	1,037,000	623,579.0	6,776,842	12.56	11.27
BAYSIDE CT2B	183	55,841	41.0	95.0	68.8	11,308	GAS	608,911	1,037,000	631,441.0	6,862,279	12.29	11.27
BAYSIDE CT2C	183	57,461	42.2	100.0	68.5	11,653	GAS	645,704	1,037,000	669,595.0	7,276,927	12.66	11.27
BAYSIDE CT2D	183	49,765	36.6	100.0	70.3	11,679	GAS	560,453	1,037,000	581,190.0	6,316,169	12.69	11.27
BAYSIDE UNIT 2 TOTAL	1,048	330,315	42.4	98.3	62.7	7,586	GAS	2,416,398	1,037,000	2,505,805.0	27,232,217	8.24	11.27
BAYSIDE STATION TOTAL	1,841	348,386	25.4	95.9	59.1	7,582	GAS	2,547,072	1,037,000	2,641,313.0	28,704,871	8.24	11.27
TOT. COAL (BB,POLK)	1,957	1,094,440	75.2	83.2	79.8	10,547	COAL	486,287	23,708,614	11,529,189.0	27,279,569	2.49	56.10
SYSTEM	4,375	1,450,424	44.6	90.7	65.8	9,832	-	-	-	14,262,673.4	57,071,562	3.93	-

LEGEND: * Ran for testing only.
B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA